GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

(GWN415) 12/12/2015 RAILROAD COMMISSION OF TEXAS
*** OCTOBER 2015 ***
OIL AND GAS DIVISION GAS PRODUCTION LEDGER DIST. 7C PAGE: 1

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/16/2015 - P/A 09/16/15

OWENS A WELL #: 1031A RRCID -> 266791 COMPL. DATE 09/03/2011 TOTAL DEPTH 11662 PERF.10460 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/16/2015 - P/A 09/16/15

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	2207	-0-	-56	-0-	102 12	1 9	2093	3	N	11	11	1			69
06	2449	X	2449	-0-	-0-	-0-	115 10	1 9	2324	3	N	9	9	1			69
07	2666	X	2105	-0-	-561	-0-	97 6	1 9	2002	3	N	5	4	1			70
08	2666	X	2293	-0-	-373	-0-	100 7	1 9	2186	3	N	6	9	1			67
09	2580	X	2092	-0-	-488	-0-	80 7	1 9	2005	3	N	6	4	1			69
10	2542	X	2232	-0-	-310	-0-	83 8	1 9	2141	3	N	7	7	1			69

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5612	X	5612	-0-	-0-	-0-	259	1	5297	3	N	51	222	1			80
							56	9									
06	5957	X	5957	-0-	-0-	-0-	279	1	5612	3	N	60	22	1			118
							66	9									
07	5456	X	5291	-0-	-165	-0-	242	1	4999	3	N	45	9	1			154
							50	9									
08	5611	X	5516	-0-	-95	-0-	239	1	5227	3	N	45	22	1			177
							50	9									
09	5970	X	5274	-0-	-696	-0-	201	1	5021	3	N	47	9	1			215
							52	9									
10	6169	X	5569	-0-	-600	-0-	205	1	5298	3	N	60	22	1			253
							66	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

05	3286	X	2264	-0-	-1022	-0-	105	1	2141	3	N	16	11	1			132
							18	9									
06	2490	X	2461	-0-	-29	-0-	114	1	2291	3	N	51	9	1			174
							56	9									
07	2720	X	2720	-0-	-0-	-0-	124	1	2564	3	N	29	4	1			199
							32	9									
08	2603	X	2603	-0-	-0-	-0-	112	1	2449	3	N	38	10	1			227
							42	9									
09	2460	X	2229	-0-	-231	-0-	85	1	2114	3	N	27	4	1			250
							30	9									
10	2542	X	2534	-0-	-8	-0-	93	1	2411	3	N	27	6	1			271
							30	9									

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

05	4340	X	4246	-0-	-94	-0-	195	1	3986	3	N	59	22	1			139
							65	9									
06	5820	X	4829	-0-	-991	-0-	225	1	4524	3	N	73	17	1			195
							80	9									
07	6014	X	4958	-0-	-1056	-0-	226	1	4674	3	N	53	7	1			241
							58	9									
08	6014	X	4484	-0-	-1530	-0-	193	1	4223	3	N	62	214	1			89
							68	9									
09	4830	X	4454	-0-	-376	-0-	169	1	4226	3	N	54	11	1			132
							59	9									
10	4991	X	4347	-0-	-644	-0-	159	1	4123	3	N	59	16	1			175
							65	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9538	X	9538	-0-	-0-	-0-	441	1	9019	3	N	71	48	1			140
							78	9									
06	7466	X	7466	-0-	-0-	-0-	351	1	7067	3	N	44	34	1			150
							48	9									
07	8967	X	8967	-0-	-0-	-0-	412	1	8515	3	N	36	12	1			174
							40	9									
08	7570	X	7570	-0-	-0-	-0-	329	1	7201	3	N	36	34	1			176
							40	9									
09	7542	X	7542	-0-	-0-	-0-	289	1	7219	3	N	31	14	1			193
							34	9									
*10	8085	X	8085	-0-	-0-	-0-	299	1	7739	3	N	43	25	1			211
							47	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

05	39	X	39	-0-	-0-	-0-	2	1	37	3	N	-0-					18
06	60	X	31	-0-	-29	-0-	1	1	30	3	N	-0-					18
07	62	X	22	-0-	-40	-0-	1	1	21	3	N	-0-					18
08	62	X	27	-0-	-35	-0-	1	1	26	3	N	-0-					18
09	35	X	35	-0-	-0-	-0-	1	1	34	3	N	-0-	17	1			1
10	31	X	24	-0-	-7	-0-	24	3			N	-0-					1

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

05	6409	X	6409	-0-	-0-	-0-	296	1	6051	3	N	56	20	1			150
							62	9									
06	6682	X	6682	-0-	-0-	-0-	314	1	6315	3	N	48	25	1			173
							53	9									
07	6850	X	6850	-0-	-0-	-0-	314	1	6497	3	N	35	10	1			198
							39	9									
08	6439	X	6439	-0-	-0-	-0-	280	1	6119	3	N	36	26	1			208
							40	9									
09	6168	X	6168	-0-	-0-	-0-	236	1	5890	3	N	38	11	1			235
							42	9									
*10	6381	X	6381	-0-	-0-	-0-	236	1	6097	3	N	44	216	1			63
							48	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

05	1147	X	973	-0-	-174	-0-	45	1	915	3	N	12	5	1			78
							13	9									
06	1110	X	896	-0-	-214	-0-	41	1	833	3	N	20	4	1			94
							22	9									
07	1147	X	890	-0-	-257	-0-	40	1	833	3	N	15	1	1			108
							17	9									
08	1116	X	707	-0-	-409	-0-	31	1	670	3	N	5	4	1			109
							6	9									
09	1080	X	1001	-0-	-79	-0-	38	1	952	3	N	10	1	1			118
							11	9									
10	961	X	886	-0-	-75	-0-	32	1	831	3	N	21	4	1			135
							23	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4584	-0-	1484	1484	209	1	4276	3	N	90	11	1			127
							99	9									
06	3000	N	4064	-0-	1064	2548	187	1	3764	3	N	103	17	1			213
							113	9									
07	3100	N	2939	-0-	-161	2387	135	1	2785	3	N	17	6	1			224
							19	9									
08	3779	X	1392	-0-	-2387	-0-	61	1	1325	3	N	5	11	1			218
							6	9									
09	2580	X	1005	-0-	-1575	-0-	39	1	963	3	N	3	3	1			218
							3	9									
10	2666	X	748	-0-	-1918	-0-	28	1	718	3	N	2	3	1			217
							2	9									

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7850	X	7850	-0-	-0-	-0-	364	1	7444	3	N	38	42	1			248
							42	9									
06	7894	X	7894	-0-	-0-	-0-	372	1	7490	3	N	29	31	1			246
							32	9									
07	9904	X	9904	-0-	-0-	-0-	454	1	9399	3	N	46	12	1			280
							51	9									
08	9115	X	9115	-0-	-0-	-0-	395	1	8654	3	N	60	37	1			303
							66	9									
09	8310	X	8310	-0-	-0-	-0-	318	1	7937	3	N	50	15	1			338
							55	9									
*10	8226	X	8226	-0-	-0-	-0-	305	1	7888	3	N	30	204	1			164
							33	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2553	-0-		-268	-0-	118	1	2422	3	N	12	38	1			112
								13	9									
06	2881	X	2881	-0-		-0-	-0-	136	1	2743	3	N	2	80	1			34
								2	9									
07	3069	X	2815	-0-		-254	-0-	129	1	2678	3	N	7	5	1			36
								8	9									
08	3069	X	2623	-0-		-446	-0-	114	1	2500	3	N	8	11	1			33
								9	9									
09	2970	X	2322	-0-		-648	-0-	88	1	2199	3	N	32	5	1			60
								35	9									
10	2976	X	2849	-0-		-127	-0-	105	1	2710	3	N	31	8	1			83
								34	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6865	X	6865	-0-		-0-	-0-	315	1	6437	3	N	103	32	1			168
								113	9									
06	6180	X	4953	-0-		-1227	-0-	230	1	4624	3	N	90	24	1			234
								99	9									
07	6975	X	6482	-0-		-493	-0-	296	1	6120	3	N	60	198	1			96
								66	9									
08	6975	X	5250	-0-		-1725	-0-	226	1	4937	3	N	79	24	1			151
								87	9									
09	6750	X	5877	-0-		-873	-0-	224	1	5597	3	N	51	10	1			192
								56	9									
10	6851	X	6044	-0-		-807	-0-	223	1	5763	3	N	53	20	1			225
								58	9									

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6415	X	6415	-0-		-0-	-0-	296	1	6050	3	N	63	215	1			81
								69	9									
06	6307	X	6307	-0-		-0-	-0-	295	1	5928	3	N	76	25	1			132
								84	9									
07	5991	X	5991	-0-		-0-	-0-	274	1	5664	3	N	48	10	1			170
								53	9									
08	6417	X	4783	-0-		-1634	-0-	207	1	4528	3	N	44	23	1			191
								48	9									
09	6300	X	4726	-0-		-1574	-0-	181	1	4530	3	N	14	9	1			196
								15	9									
10	6510	X	4735	-0-		-1775	-0-	176	1	4541	3	N	16	18	1			194
								18	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1991	N	1991	-0-		-0-	-0-	90	1	1848	3	N	48	8	1			93
								53	9									
06	1890	N	1000	-0-		-890	-0-	45	1	911	3	N	40	101	1			32
								44	9									
07	1643	N	1618	-0-		-25	-0-	72	1	1483	3	N	57	2	1			87
								63	9									
08	1984	N	1045	-0-		-939	-0-	45	1	983	3	N	15	82	1			20
								17	9									
09	1206	N	1206	-0-		-0-	-0-	44	1	1107	3	N	50	2	1			68
								55	9									
*10	1084	N	1084	-0-		-0-	-0-	39	1	1009	3	N	33	4	1			97
								36	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	4650	-0-		-0-	-0-	214	1	4373	3	N	57	22	1			244
								63	9									
06	4290	X	3503	-0-		-787	-0-	165	1	3325	3	N	12	137	1			119
								13	9									
07	5146	X	4489	-0-		-657	-0-	204	1	4221	3	N	58	6	1			171
								64	9									
08	5146	X	3642	-0-		-1504	-0-	157	1	3446	3	N	35	17	1			189
								39	9									
09	4980	X	3817	-0-		-1163	-0-	146	1	3645	3	N	24	7	1			206
								26	9									
10	4650	X	4030	-0-		-620	-0-	149	1	3847	3	N	31	13	1			224
								34	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	5102	-0-		-478	-0-	235	1	4811	3	N	51	27	1			115
								56	9									
06	5400	X	3609	-0-		-1791	-0-	169	1	3403	3	N	34	18	1			131
								37	9									
07	6200	X	3519	-0-		-2681	-0-	161	1	3339	3	N	17	6	1			142
								19	9									
08	6200	X	3627	-0-		-2573	-0-	157	1	3446	3	N	22	14	1			150
								24	9									
09	6000	X	3697	-0-		-2303	-0-	141	1	3526	3	N	27	6	1			171
								30	9									
10	5115	X	3729	-0-		-1386	-0-	137	1	3555	3	N	34	12	1			193
								37	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7471	X	5862	-0-		-1609	-0-	272	1	5559	3	N	28	30	1			198
								31	9									
06	7230	X	6133	-0-		-1097	-0-	289	1	5814	3	N	27	23	1			202
								30	9									
07	6789	X	5958	-0-		-831	-0-	273	1	5640	3	N	41	10	1			233
								45	9									
08	6789	X	4825	-0-		-1964	-0-	209	1	4577	3	N	35	23	1			245
								39	9									
09	6360	X	5536	-0-		-824	-0-	213	1	5309	3	N	13	9	1			249
								14	9									
10	6324	X	4753	-0-		-1571	-0-	176	1	4558	3	N	17	17	1			249
								19	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7099	X	3589	-0-		-3510	-0-	166	1	3391	3	N	29	20	1			182
								32	9									
06	7440	X	725	-0-		-6715	-0-	33	1	661	3	N	28	10	1			200
								31	9									
07	7688	X	1937	-0-		-5751	-0-	85	1	1763	3	N	81	1	1			280
								89	9									
08	7688	X	1834	-0-		-5854	-0-	80	1	1746	3	N	7	7	1			280
								8	9									
09	5040	X	2593	-0-		-2447	-0-	100	1	2486	3	N	6	3	1			283
								7	9									
10	3596	X	2527	-0-		-1069	-0-	94	1	2424	3	N	8	9	1			282
								9	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10048	X	10048	-0-	-0-	-0-	465	1	9503	3	N	73	49	1			223
							80	9									
06	10873	X	10873	-0-	-0-	-0-	512	1	10314	3	N	43	40	1			226
							47	9									
07	10499	X	10499	-0-	-0-	-0-	483	1	9992	3	N	22	17	1			231
							24	9									
08	10329	X	10329	-0-	-0-	-0-	450	1	9844	3	N	32	42	1			221
							35	9									
09	10547	X	10547	-0-	-0-	-0-	405	1	10110	3	N	29	18	1			232
							32	9									
10	10199	X	10147	-0-	-52	-0-	376	1	9730	3	N	37	38	1			231
							41	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

05	3000	N	568	-0-	-2432	3638	568	3			Y	-0-					-0-
06	3000	N	500	-0-	-2500	1138	500	3			Y	-0-					-0-
07	1579	N	441	-0-	-1138	-0-	441	3			Y	-0-					-0-
08	558	N	375	-0-	-183	-0-	375	3			Y	-0-					-0-
*09	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
*10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	469	-0-	-2531	2481	469	3			Y	-0-					-0-
06	2894	N	413	-0-	-2481	-0-	413	3			Y	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
08	465	N	309	-0-	-156	-0-	309	3			Y	-0-					-0-
*09	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
*10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	395	-0-	-2605	1616	395	3			Y	-0-					-0-
06	1964	N	348	-0-	-1616	-0-	348	3			Y	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
08	341	N	261	-0-	-80	-0-	261	3			Y	-0-					-0-
*09	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	296	-0-	-2704	462	296	3			Y	-0-					-0-
06	723	N	261	-0-	-462	-0-	261	3			Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
08	310	N	195	-0-	-115	-0-	195	3			Y	-0-					-0-
*09	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	741	-0-	-2259	5657	741	3			Y	-0-					-0-
06	3000	N	652	-0-	-2348	3309	652	3			Y	-0-					-0-
07	3100	N	576	-0-	-2524	785	576	3			Y	-0-					-0-
08	1273	N	488	-0-	-785	-0-	488	3			Y	-0-					-0-
*09	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
*10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	248	N	44	-0-	-204	-0-	44	3			N	-0-					-0-
*09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	248	N	62	-0-	-186	-0-	62	3			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
*09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

05	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
08	744	N	660	-0-	-84	-0-	660	3			N	-0-					-0-
*09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

05	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					-0-
08	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-					-0-
09	210	N	168	-0-	-42	-0-	7	1	161	3	N	-0-					-0-
*10	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

05	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
06	120	N	87	-0-	-33	-0-	5	1	82	3	N	-0-					-0-
07	155	N	108	-0-	-47	-0-	6	1	102	3	N	-0-					-0-
08	124	N	69	-0-	-55	-0-	4	1	65	3	N	-0-					-0-
09	90	N	52	-0-	-38	-0-	2	1	50	3	N	-0-					-0-
10	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

05	362	N	362	-0-	-0-	-0-	20	1	342	3	N	-0-					-0-
06	210	N	147	-0-	-63	-0-	8	1	139	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	19	1	330	3	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

05	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
08	217	N	216	-0-	-1	-0-	11	1	205	3	N	-0-					-0-
09	240	N	207	-0-	-33	-0-	9	1	198	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	10	1	225	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	5	1	106	3	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	4	1	100	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	6	1	128	3	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	8	1	190	3	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	9	1	212	3	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	9	1	199	3	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	9	1	206	3	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	9	1	201	3	Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	9	1	195	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	14	1	323	3	Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	14	1	324	3	Y	-0-					-0-
07	363	N	363	-0-	-0-	-0-	16	1	347	3	Y	-0-					-0-
08	363	N	363	-0-	-0-	-0-	16	1	347	3	Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	16	1	350	3	Y	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	15	1	332	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	22	1	510	3	Y	-0-					-0-
06	694	N	694	-0-	-0-	-0-	29	1	665	3	Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	27	1	607	3	Y	-0-					-0-
08	730	N	730	-0-	-0-	-0-	32	1	698	3	Y	-0-					-0-
09	523	N	523	-0-	-0-	-0-	23	1	500	3	Y	-0-					-0-
*10	589	N	589	-0-	-0-	-0-	26	1	563	3	Y	-0-					-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
08	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-
06	270	N	264	-0-	-6	-0-	14	1	250	3	N	-0-					-0-
07	279	N	252	-0-	-27	-0-	13	1	239	3	N	-0-					-0-
08	279	N	250	-0-	-29	-0-	13	1	237	3	N	-0-					-0-
09	270	N	228	-0-	-42	-0-	10	1	218	3	N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	333	-0-	-8	-0-	18	1	315	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	18	1	323	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	21	1	367	3	N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
*10	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-			-0-
06	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-			-0-
07	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-			-0-
08	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-			-0-
09	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
*10	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

05	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-			-0-
06	510	N	431	-0-	-79	-0-	23	1	408	3	N	-0-			-0-
07	527	N	451	-0-	-76	-0-	24	1	427	3	N	-0-			-0-
08	559	N	559	-0-	-0-	-0-	30	1	529	3	N	-0-			-0-
09	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-			-0-
10	465	N	444	-0-	-21	-0-	19	1	425	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

05	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-			-0-
07	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-			-0-
08	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-			-0-
09	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-			-0-
*10	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

05	385	N	385	-0-	-0-	-0-	21	1	364	3	N	-0-			-0-
06	387	N	387	-0-	-0-	-0-	21	1	366	3	N	-0-			-0-
07	376	N	376	-0-	-0-	-0-	20	1	356	3	N	-0-			-0-
08	401	N	401	-0-	-0-	-0-	21	1	380	3	N	-0-			-0-
09	360	N	359	-0-	-1	-0-	16	1	343	3	N	-0-			-0-
10	372	N	286	-0-	-86	-0-	12	1	274	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

05	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-			-0-
06	297	N	297	-0-	-0-	-0-	16	1	281	3	N	-0-			-0-
07	336	N	336	-0-	-0-	-0-	18	1	318	3	N	-0-			-0-
08	329	N	329	-0-	-0-	-0-	17	1	312	3	N	-0-			-0-
09	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-			-0-
*10	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-			-0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

05	62	N	7	-0-	-55	-0-	7	3			N	-0-			-0-
06	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
07	0		44	-0-	44	44	2	1	42	3	N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/29/2015 - P/A 07/29/15

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

05	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-			-0-
06	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-			-0-
07	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			-0-
08	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-			-0-
09	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
*10	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/03/2015 - PLUGGED 08/03/2015

FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	8	1	134	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-					-0-
08	0		11	-0-	11	11	1	1	10	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/05/2015 - PLUGGED 08/05/2015

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	18	1	311	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	19	1	330	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
09	300	N	290	-0-	-10	-0-	13	1	277	3	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	13	1	292	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
08	124	N	97	-0-	-27	-0-	6	1	91	3	N	-0-					-0-
09	120	N	86	-0-	-34	-0-	5	1	81	3	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	6	1	96	3	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
08	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
07	279	N	226	-0-	-53	-0-	13	1	213	3	N	-0-					-0-
08	279	N	175	-0-	-104	-0-	11	1	164	3	N	-0-					-0-
09	240	N	215	-0-	-25	-0-	13	1	202	3	N	-0-					-0-
10	217	N	131	-0-	-86	-0-	7	1	124	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	15	1	257	3	N	-0-					-0-
06	270	N	263	-0-	-7	-0-	14	1	249	3	N	-0-					-0-
07	248	N	204	-0-	-44	-0-	11	1	193	3	N	-0-					-0-
08	279	N	162	-0-	-117	-0-	9	1	153	3	N	-0-					-0-
09	270	N	150	-0-	-120	-0-	7	1	143	3	N	-0-					-0-
10	217	N	151	-0-	-66	-0-	6	1	145	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	21	1	371	3	N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-					-0-
08	310	N	301	-0-	-9	-0-	16	1	285	3	N	-0-					-0-
09	330	N	292	-0-	-38	-0-	13	1	279	3	N	-0-					-0-
10	310	N	303	-0-	-7	-0-	13	1	290	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	16	1	276	3	N	2	2	8			-0-
							2	9									
07	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-					-0-
09	300	N	218	-0-	-82	-0-	10	1	208	3	N	-0-					-0-
10	310	N	247	-0-	-63	-0-	10	1	237	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	11	1	183	3	N	-0-					-0-
06	210	N	187	-0-	-23	-0-	10	1	177	3	N	-0-					-0-
07	248	N	171	-0-	-77	-0-	9	1	162	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
*10	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
07	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	81	-0-	-105	-0-	5	1	76	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
10	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

05	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	11	1	165	3	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
08	186	N	148	-0-	-38	-0-	9	1	139	3	N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	9	1	167	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

05	186	N	155	-0-	-31	-0-	10	1	145	3	N	-0-					-0-
06	210	N	156	-0-	-54	-0-	10	1	146	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
08	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
10	155	N	141	-0-	-14	-0-	7	1	134	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

05	319	X	319	-0-	-0-	-0-	14	1	302	3	N	3	3	8			-0-
							3	9									
06	294	X	294	-0-	-0-	-0-	13	1	279	3	N	2	2	8			-0-
							2	9									
07	298	X	298	-0-	-0-	-0-	13	1	281	3	N	4	4	8			-0-
							4	9									
08	279	X	279	-0-	-0-	-0-	12	1	254	3	N	12	12	8			-0-
							13	9									
09	292	X	292	-0-	-0-	-0-	12	1	276	3	N	4	4	8			-0-
							4	9									
*10	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

05	303	X	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
06	333	X	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-
07	289	X	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-
08	286	X	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
09	259	X	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
*10	414	X	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

05	92	X	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
06	96	X	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
07	114	X	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
08	127	X	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
09	99	X	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
*10	123	X	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-			-0-
06	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
07	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-			-0-
08	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
09	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-			-0-
10	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	603	X	603	-0-	-0-	-0-	27	1	576	3	N	-0-			-0-
06	551	X	551	-0-	-0-	-0-	24	1	527	3	N	-0-			-0-
07	555	X	555	-0-	-0-	-0-	24	1	531	3	N	-0-			-0-
08	616	X	616	-0-	-0-	-0-	27	1	589	3	N	-0-			-0-
09	549	X	549	-0-	-0-	-0-	23	1	526	3	N	-0-			-0-
*10	472	X	472	-0-	-0-	-0-	20	1	452	3	N	-0-			-0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	333	X	333	-0-	-0-	-0-	15	1	318	3	N	-0-			-0-
06	344	X	344	-0-	-0-	-0-	15	1	329	3	N	-0-			-0-
07	336	X	336	-0-	-0-	-0-	15	1	321	3	N	-0-			-0-
08	349	X	349	-0-	-0-	-0-	15	1	334	3	N	-0-			-0-
09	374	X	374	-0-	-0-	-0-	15	1	359	3	N	-0-			-0-
*10	374	X	374	-0-	-0-	-0-	16	1	358	3	N	-0-			-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	453	X	453	-0-	-0-	-0-	20	1	433	3	N	-0-			-0-
06	452	X	452	-0-	-0-	-0-	20	1	432	3	N	-0-			-0-
07	421	X	421	-0-	-0-	-0-	18	1	403	3	N	-0-			-0-
08	413	X	413	-0-	-0-	-0-	18	1	395	3	N	-0-			-0-
09	413	X	413	-0-	-0-	-0-	17	1	396	3	N	-0-			-0-
*10	412	X	412	-0-	-0-	-0-	17	1	395	3	N	-0-			-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-			-0-
06	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-			-0-
07	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-			-0-
08	186	N	138	-0-	-48	-0-	6	1	132	3	N	-0-			-0-
09	180	N	143	-0-	-37	-0-	6	1	137	3	N	-0-			-0-
10	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-			-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	350	X	350	-0-	-0-	-0-	16	1	334	3	N	-0-			-0-
06	380	X	380	-0-	-0-	-0-	17	1	363	3	N	-0-			-0-
07	385	X	385	-0-	-0-	-0-	17	1	368	3	N	-0-			-0-
08	356	X	356	-0-	-0-	-0-	16	1	340	3	N	-0-			-0-
09	357	X	357	-0-	-0-	-0-	15	1	342	3	N	-0-			-0-
*10	365	X	365	-0-	-0-	-0-	15	1	350	3	N	-0-			-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	164	X	164	-0-	-0-	-0-	7	1	157	3	N	-0-			-0-
06	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
07	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
08	210	X	210	-0-	-0-	-0-	9	1	201	3	N	-0-			-0-
09	161	X	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
*10	160	X	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	606	X	606	-0-	-0-	-0-	27	1	579	3	N	-0-					-0-
06	634	X	634	-0-	-0-	-0-	28	1	606	3	N	-0-					-0-
07	622	X	622	-0-	-0-	-0-	27	1	595	3	N	-0-					-0-
08	619	X	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-
09	655	X	655	-0-	-0-	-0-	27	1	628	3	N	-0-					-0-
*10	669	X	669	-0-	-0-	-0-	28	1	641	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
06	296	X	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
07	303	X	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
08	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
09	245	X	245	-0-	-0-	-0-	10	1	235	3	N	-0-					-0-
*10	233	X	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	X	501	-0-	-0-	-0-	22	1	479	3	N	-0-					-0-
06	472	X	472	-0-	-0-	-0-	21	1	451	3	N	-0-					-0-
07	554	X	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
08	429	X	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-
09	541	X	541	-0-	-0-	-0-	22	1	519	3	N	-0-					-0-
*10	349	X	349	-0-	-0-	-0-	15	1	334	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	X	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
06	336	X	336	-0-	-0-	-0-	14	1	322	3	N	-0-					-0-
07	331	X	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
08	328	X	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
09	270	X	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
*10	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	42	-0-	-51	-0-	2	1	40	3	N	-0-					-0-
06	90	N	45	-0-	-45	-0-	2	1	43	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
10	93	N	54	-0-	-39	-0-	2	1	52	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	X	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
06	357	X	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
07	441	X	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
08	406	X	406	-0-	-0-	-0-	18	1	388	3	N	-0-					-0-
09	403	X	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
*10	340	X	340	-0-	-0-	-0-	14	1	326	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	6	1	139	3	N	-0-					-0-
07	217	N	142	-0-	-75	-0-	6	1	136	3	N	-0-					-0-
08	217	N	142	-0-	-75	-0-	6	1	136	3	N	-0-					-0-
09	150	N	62	-0-	-88	-0-	3	1	59	3	N	-0-					-0-
10	155	N	53	-0-	-102	-0-	2	1	51	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	X	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
06	67	X	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	59	X	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
08	44	X	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
09	27	X	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
*10	35	X	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	61	-0-	-125	-0-	3	1	58	3	N	-0-					-0-
06	180	N	62	-0-	-118	-0-	3	1	59	3	N	-0-					-0-
07	0		61	-0-	61	61	3	1	58	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2015 - P/A 07/17/15

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/21/2015 - P/A 07/21/15

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	305	-0-	-98	-0-	13	1	292	3	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	8	1	191	3	N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
08	310	N	261	-0-	-49	-0-	11	1	250	3	N	-0-					-0-
09	210	N	157	-0-	-53	-0-	7	1	150	3	N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
07	155	N	122	-0-	-33	-0-	5	1	117	3	N	-0-					-0-
08	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
08	124	N	97	-0-	-27	-0-	4	1	93	3	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-					-0-
10	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	X	424	-0-	-0-	-0-	19	1	405	3	N	-0-					-0-
06	369	X	369	-0-	-0-	-0-	16	1	353	3	N	-0-					-0-
07	415	X	415	-0-	-0-	-0-	18	1	391	3	N	5	5	8			-0-
							6	9									
08	419	X	419	-0-	-0-	-0-	18	1	401	3	N	-0-					-0-
09	370	X	370	-0-	-0-	-0-	15	1	355	3	N	-0-					-0-
*10	498	X	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	20	1	454	3	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	22	1	487	3	N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
09	480	N	465	-0-	-15	-0-	20	1	445	3	N	-0-					-0-
10	496	N	491	-0-	-5	-0-	21	1	470	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	X	585	-0-	-0-	-0-	26	1	559	3	N	-0-					-0-
06	581	X	581	-0-	-0-	-0-	26	1	555	3	N	-0-					-0-
07	580	X	580	-0-	-0-	-0-	25	1	555	3	N	-0-					-0-
08	566	X	566	-0-	-0-	-0-	25	1	541	3	N	-0-					-0-
09	499	X	499	-0-	-0-	-0-	21	1	478	3	N	-0-					-0-
*10	622	X	622	-0-	-0-	-0-	26	1	596	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	X	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
06	312	X	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
07	319	X	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
08	310	X	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
09	272	X	272	-0-	-0-	-0-	11	1	261	3	N	-0-					-0-
*10	286	X	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	X	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
06	494	X	494	-0-	-0-	-0-	22	1	472	3	N	-0-					-0-
07	434	X	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-
08	500	X	500	-0-	-0-	-0-	22	1	478	3	N	-0-					-0-
09	425	X	425	-0-	-0-	-0-	18	1	407	3	N	-0-					-0-
*10	421	X	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	X	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
06	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
07	250	X	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
08	245	X	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
09	240	X	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
*10	235	X	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
06	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
07	251	X	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
08	233	X	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
09	239	X	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
*10	262	X	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	X	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
06	82	X	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
07	44	X	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
08	127	X	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
09	120	X	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
*10	126	X	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	15	-0-	-171	-0-	1	1	14	3	N	-0-					-0-
06	210	N	122	-0-	-88	-0-	5	1	117	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
10	186	N	159	-0-	-27	-0-	7	1	152	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	9	1	189	3	N	-0-					-0-
07	186	N	137	-0-	-49	-0-	6	1	131	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	9	1	200	3	N	-0-					-0-
*10	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	7	1	148	3	N	1	1	8			-0-
							1	9									
07	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	6	1	134	3	N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	X	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
06	190	X	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
07	170	X	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
08	164	X	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
09	190	X	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
*10	214	X	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
06	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-			-0-
07	248	N	187	-0-	-61	-0-	8	1	179	3	N	-0-			-0-
08	217	N	206	-0-	-11	-0-	9	1	197	3	N	-0-			-0-
09	240	N	186	-0-	-54	-0-	8	1	178	3	N	-0-			-0-
*10	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-			-0-
06	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-
07	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-			-0-
08	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-			-0-
09	120	N	107	-0-	-13	-0-	4	1	103	3	N	-0-			-0-
10	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-			-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
06	150	N	138	-0-	-12	-0-	6	1	132	3	N	-0-			-0-
07	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-			-0-
08	155	N	127	-0-	-28	-0-	6	1	121	3	N	-0-			-0-
09	150	N	119	-0-	-31	-0-	5	1	114	3	N	-0-			-0-
*10	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	259	-0-	-51	-0-	12	1	247	3	N	-0-			-0-
06	300	N	189	-0-	-111	-0-	8	1	181	3	N	-0-			-0-
07	217	N	184	-0-	-33	-0-	8	1	176	3	N	-0-			-0-
08	248	N	187	-0-	-61	-0-	8	1	179	3	N	-0-			-0-
09	227	N	227	-0-	-0-	-0-	9	1	218	3	N	-0-			-0-
*10	245	N	245	-0-	-0-	-0-	10	1	235	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-
09	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-			-0-
*10	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	73	-0-	-82	-0-	3	1	70	3	N	-0-			-0-
06	150	N	104	-0-	-46	-0-	5	1	99	3	N	-0-			-0-
07	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
08	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-
09	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-
*10	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-			-0-
06	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
07	248	N	237	-0-	-11	-0-	10	1	227	3	N	-0-			-0-
08	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-			-0-
09	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
10	248	N	169	-0-	-79	-0-	7	1	162	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-					-0-
06	240	N	149	-0-	-91	-0-	7	1	142	3	N	-0-					-0-
07	0		1	-0-	1	1	1	3			N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/14/2015 - P/A 07/14/15

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

05	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-					-0-
06	390	N	367	-0-	-23	-0-	16	1	351	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-					-0-
08	403	N	394	-0-	-9	-0-	17	1	377	3	N	-0-					-0-
09	360	N	350	-0-	-10	-0-	14	1	336	3	N	-0-					-0-
10	372	N	341	-0-	-31	-0-	14	1	327	3	N	-0-					-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

05	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
06	150	N	135	-0-	-15	-0-	6	1	129	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
08	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	6	1	134	3	N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

05	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-					-0-
07	124	N	101	-0-	-23	-0-	4	1	97	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/01/2015 - P/A 07/01/15

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

05	651	N	640	-0-	-11	-0-	35	1	605	3	N	-0-					-0-
06	600	N	574	-0-	-26	-0-	31	1	543	3	N	-0-					-0-
07	713	N	642	-0-	-71	-0-	34	1	608	3	N	-0-					-0-
08	651	N	568	-0-	-83	-0-	30	1	538	3	N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-
10	651	N	555	-0-	-96	-0-	23	1	532	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	12	1	201	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
08	217	N	187	-0-	-30	-0-	10	1	177	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	22	1	393	3	N	-0-					-0-
08	434	N	334	-0-	-100	-0-	18	1	316	3	N	-0-					-0-
09	420	N	327	-0-	-93	-0-	14	1	313	3	N	-0-					-0-
10	403	N	369	-0-	-34	-0-	16	1	353	3	N	-0-					-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					-0-
07	217	N	176	-0-	-41	-0-	9	1	167	3	N	-0-					-0-
08	248	N	188	-0-	-60	-0-	10	1	178	3	N	-0-					-0-
09	210	N	196	-0-	-14	-0-	9	1	187	3	N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	125	-0-	-61	-0-	6	1	119	3	N	-0-					-0-
06	240	N	197	-0-	-43	-0-	9	1	188	3	N	-0-					-0-
07	279	N	200	-0-	-79	-0-	9	1	191	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
09	210	N	170	-0-	-40	-0-	7	1	163	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	7	1	174	3	N	-0-					-0-
10	186	N	174	-0-	-12	-0-	7	1	167	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
09	210	N	171	-0-	-39	-0-	7	1	164	3	N	-0-					-0-
10	248	N	203	-0-	-45	-0-	9	1	194	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
06	270	N	222	-0-	-48	-0-	10	1	212	3	N	-0-					-0-
07	279	N	212	-0-	-67	-0-	9	1	203	3	N	-0-					-0-
08	279	N	231	-0-	-48	-0-	10	1	221	3	N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
07	341	N	298	-0-	-43	-0-	13	1	285	3	N	-0-					-0-
08	341	N	234	-0-	-107	-0-	10	1	224	3	N	-0-					-0-
09	360	N	254	-0-	-106	-0-	11	1	243	3	N	-0-					-0-
10	310	N	271	-0-	-39	-0-	12	1	259	3	N	-0-					-0-

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/11/2015 - PLUGGED 08/11/2015

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

05	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
07	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-
08	124	N	73	-0-	-51	-0-	3	1	70	3	N	-0-					-0-
09	120	N	94	-0-	-26	-0-	4	1	90	3	N	-0-					-0-
*10	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

05	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-					-0-
08	186	N	144	-0-	-42	-0-	6	1	138	3	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	7	1	152	3	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

05	208	X	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
06	209	X	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
07	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
08	216	X	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
09	197	X	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
*10	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

05	233	X	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
06	249	X	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
07	209	X	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
08	207	X	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
09	198	X	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
*10	229	X	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

05	403	N	332	-0-	-71	-0-	14	1	318	3	N	-0-					-0-
06	390	N	333	-0-	-57	-0-	14	1	319	3	N	-0-					-0-
07	403	N	306	-0-	-97	-0-	13	1	293	3	N	-0-					-0-
08	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	16	1	345	3	N	1	1	8			-0-
							1	9									
*10	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	X	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
06	232	X	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
07	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
08	221	X	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
09	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
*10	214	X	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
06	180	N	169	-0-	-11	-0-	7	1	162	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
08	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-					-0-
09	180	N	152	-0-	-28	-0-	7	1	145	3	N	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	98	-0-	-26	-0-	4	1	94	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
09	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
10	124	N	73	-0-	-51	-0-	3	1	70	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	X	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
06	164	X	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
07	180	X	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
08	172	X	172	-0-	-0-	-0-	7	1	165	3	N	-0-					-0-
09	150	X	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
*10	167	X	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	2	1	52	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	3	1	79	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
06	240	N	178	-0-	-62	-0-	8	1	170	3	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	9	1	193	3	N	-0-					-0-
08	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	7	1	152	3	N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

05	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

05	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-					-0-
07	0		148	-0-	148	148	8	1	140	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/23/2015 - P/A 07/23/15

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

05	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	18	1	313	3	N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	14	1	243	3	N	-0-					-0-
09	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-					-0-
10	279	N	245	-0-	-34	-0-	10	1	235	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

05	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
06	210	N	177	-0-	-33	-0-	7	1	170	3	N	-0-					-0-
07	217	N	166	-0-	-51	-0-	7	1	159	3	N	-0-					-0-
08	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

05	791	X	791	-0-	-0-	-0-	33	1	758	3	N	-0-					-0-
06	715	X	715	-0-	-0-	-0-	30	1	685	3	N	-0-					-0-
07	677	X	677	-0-	-0-	-0-	29	1	648	3	N	-0-					-0-
08	693	X	693	-0-	-0-	-0-	30	1	663	3	N	-0-					-0-
09	670	X	670	-0-	-0-	-0-	29	1	641	3	N	-0-					-0-
*10	682	X	682	-0-	-0-	-0-	30	1	652	3	N	-0-					-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

05	489	N	489	-0-	-0-	-0-	27	1	462	3	N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	26	1	451	3	N	-0-					-0-
07	496	N	476	-0-	-20	-0-	25	1	451	3	N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	27	1	488	3	N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
*10	478	N	478	-0-	-0-	-0-	20	1	458	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	219	-0-	-60	-0-	12	1	207	3	N	-0-					-0-
06	240	N	205	-0-	-35	-0-	11	1	194	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	11	1	199	3	N	-0-					-0-
08	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
08	0		13	-0-	13	13	1	1	12	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/13/2015 - PLUGGED 08/13/2015

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-					-0-
06	270	N	248	-0-	-22	-0-	13	1	235	3	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	14	1	254	3	N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	11	1	190	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
07	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
09	210	N	185	-0-	-25	-0-	8	1	177	3	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
06	150	N	80	-0-	-70	-0-	4	1	76	3	N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
08	124	N	59	-0-	-65	-0-	3	1	56	3	N	-0-					-0-
09	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
07	403	N	287	-0-	-116	-0-	12	1	275	3	N	-0-					-0-
08	434	N	274	-0-	-160	-0-	12	1	262	3	N	-0-					-0-
09	360	N	301	-0-	-59	-0-	13	1	288	3	N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	X	344	-0-	-0-	-0-	14	1	330	3	N	-0-					-0-
06	353	X	353	-0-	-0-	-0-	15	1	338	3	N	-0-					-0-
07	361	X	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
08	363	X	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
09	362	X	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
*10	391	X	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

05	217	N	138	-0-	-79	-0-	6	1	132	3	N	-0-					-0-
06	210	N	159	-0-	-51	-0-	7	1	152	3	N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

05	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					-0-
06	150	N	120	-0-	-30	-0-	5	1	115	3	N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
10	217	N	187	-0-	-30	-0-	8	1	179	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

05	523	X	523	-0-	-0-	-0-	22	1	501	3	N	-0-					-0-
06	595	X	595	-0-	-0-	-0-	25	1	570	3	N	-0-					-0-
07	694	X	694	-0-	-0-	-0-	30	1	664	3	N	-0-					-0-
08	581	X	581	-0-	-0-	-0-	25	1	556	3	N	-0-					-0-
09	536	X	536	-0-	-0-	-0-	23	1	513	3	N	-0-					-0-
*10	598	X	598	-0-	-0-	-0-	26	1	572	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

05	483	X	483	-0-	-0-	-0-	20	1	463	3	N	-0-					-0-
06	515	X	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
07	529	X	529	-0-	-0-	-0-	23	1	506	3	N	-0-					-0-
08	505	X	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-
09	484	X	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-
*10	535	X	535	-0-	-0-	-0-	23	1	512	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

05	509	X	509	-0-	-0-	-0-	21	1	488	3	N	-0-					-0-
06	540	X	540	-0-	-0-	-0-	23	1	517	3	N	-0-					-0-
07	527	X	527	-0-	-0-	-0-	23	1	504	3	N	-0-					-0-
08	564	X	564	-0-	-0-	-0-	24	1	540	3	N	-0-					-0-
09	526	X	526	-0-	-0-	-0-	23	1	503	3	N	-0-					-0-
*10	569	X	569	-0-	-0-	-0-	25	1	544	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

05	513	X	513	-0-	-0-	-0-	22	1	491	3	N	-0-					-0-
06	498	X	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-
07	490	X	490	-0-	-0-	-0-	21	1	469	3	N	-0-					-0-
08	615	X	615	-0-	-0-	-0-	27	1	588	3	N	-0-					-0-
09	522	X	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
*10	573	X	573	-0-	-0-	-0-	25	1	548	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	617	-0-	-189	-0-	26	1	591	3	N	-0-					-0-
06	780	N	777	-0-	-3	-0-	33	1	744	3	N	-0-					-0-
07	837	N	618	-0-	-219	-0-	27	1	591	3	N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	29	1	638	3	N	-0-					-0-
09	780	N	625	-0-	-155	-0-	27	1	598	3	N	-0-					-0-
*10	687	N	687	-0-	-0-	-0-	30	1	657	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	X	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
06	326	X	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
07	334	X	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-
08	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
09	297	X	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
*10	319	X	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	24	1	539	3	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	22	1	488	3	N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	22	1	499	3	N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	21	1	454	3	N	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	23	1	501	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
06	210	N	172	-0-	-38	-0-	7	1	165	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
08	186	N	147	-0-	-39	-0-	6	1	141	3	N	-0-					-0-
09	180	N	178	-0-	-2	-0-	8	1	170	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	16	1	366	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-
09	360	N	212	-0-	-148	-0-	9	1	203	3	N	-0-					-0-
10	403	N	54	-0-	-349	-0-	2	1	52	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	523	-0-	-35	-0-	29	1	494	3	N	-0-					-0-
06	510	N	503	-0-	-7	-0-	27	1	476	3	N	-0-					-0-
07	527	N	507	-0-	-20	-0-	27	1	480	3	N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	29	1	511	3	N	-0-					-0-
09	510	N	453	-0-	-57	-0-	20	1	433	3	N	-0-					-0-
10	496	N	460	-0-	-36	-0-	19	1	441	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	354	-0-	-204	-0-	15	1	339	3	N	-0-					-0-
06	450	N	379	-0-	-71	-0-	16	1	363	3	N	-0-					-0-
07	403	N	247	-0-	-156	-0-	11	1	236	3	N	-0-					-0-
08	341	N	321	-0-	-20	-0-	14	1	307	3	N	-0-					-0-
09	390	N	323	-0-	-67	-0-	14	1	309	3	N	-0-					-0-
*10	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	18	1	407	3	N	-0-					-0-
06	420	N	390	-0-	-30	-0-	16	1	374	3	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	20	1	441	3	N	-0-					-0-
08	434	N	419	-0-	-15	-0-	18	1	401	3	N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
10	465	N	394	-0-	-71	-0-	17	1	377	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	873	-0-	-243	-0-	39	1	834	3	N	-0-					-0-
06	1170	N	720	-0-	-450	-0-	32	1	688	3	N	-0-					-0-
07	992	N	722	-0-	-270	-0-	32	1	690	3	N	-0-					-0-
08	868	N	793	-0-	-75	-0-	35	1	758	3	N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	40	1	924	3	N	-0-					-0-
*10	984	N	984	-0-	-0-	-0-	42	1	942	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	786	-0-	-82	-0-	33	1	753	3	N	-0-					-0-
06	870	N	770	-0-	-100	-0-	33	1	737	3	N	-0-					-0-
07	775	N	719	-0-	-56	-0-	31	1	688	3	N	-0-					-0-
08	775	N	741	-0-	-34	-0-	32	1	709	3	N	-0-					-0-
09	780	N	692	-0-	-88	-0-	30	1	662	3	N	-0-					-0-
*10	763	N	763	-0-	-0-	-0-	33	1	730	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	370	-0-	-95	-0-	20	1	350	3	N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	24	1	417	3	N	-0-					-0-
07	496	N	384	-0-	-112	-0-	20	1	364	3	N	-0-					-0-
08	372	N	298	-0-	-74	-0-	16	1	282	3	N	-0-					-0-
09	450	N	327	-0-	-123	-0-	14	1	313	3	N	-0-					-0-
10	372	N	366	-0-	-6	-0-	15	1	351	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	729	-0-	-170	-0-	31	1	698	3	N	-0-					-0-
06	720	N	626	-0-	-94	-0-	26	1	600	3	N	-0-					-0-
07	868	N	655	-0-	-213	-0-	28	1	627	3	N	-0-					-0-
08	744	N	616	-0-	-128	-0-	27	1	589	3	N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	32	1	705	3	N	-0-					-0-
*10	737	N	737	-0-	-0-	-0-	32	1	705	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	610	-0-	-72	-0-	26	1	584	3	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	28	1	635	3	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	29	1	637	3	N	-0-					-0-
08	620	N	498	-0-	-122	-0-	22	1	476	3	N	-0-					-0-
09	660	N	401	-0-	-259	-0-	17	1	384	3	N	-0-					-0-
10	651	N	444	-0-	-207	-0-	19	1	425	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	760	N	760	-0-	-0-	-0-	34	1	726	3	N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	30	1	649	3	N	-0-					-0-
07	769	N	769	-0-	-0-	-0-	34	1	735	3	N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	34	1	752	3	N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	32	1	738	3	N	-0-					-0-
*10	860	N	860	-0-	-0-	-0-	36	1	824	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	26	1	556	3	N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	24	1	517	3	N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	23	1	502	3	N	-0-					-0-
09	570	N	483	-0-	-87	-0-	20	1	463	3	N	-0-					-0-
10	527	N	494	-0-	-33	-0-	21	1	473	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	240	N	78	-0-	-162	-0-	4	1	74	3	N	-0-					-0-
07	217	N	90	-0-	-127	-0-	5	1	85	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	619	-0-	-1	-0-	26	1	593	3	N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	29	1	644	3	N	-0-					-0-
08	620	N	618	-0-	-2	-0-	27	1	591	3	N	-0-					-0-
09	630	N	625	-0-	-5	-0-	27	1	598	3	N	-0-					-0-
10	682	N	645	-0-	-37	-0-	28	1	617	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	34	1	719	3	N	-0-					-0-
06	630	N	612	-0-	-18	-0-	27	1	585	3	N	-0-					-0-
07	744	N	543	-0-	-201	-0-	24	1	519	3	N	-0-					-0-
08	744	N	589	-0-	-155	-0-	26	1	563	3	N	-0-					-0-
09	600	N	586	-0-	-14	-0-	24	1	562	3	N	-0-					-0-
*10	588	N	588	-0-	-0-	-0-	25	1	563	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	555	-0-	-3	-0-	23	1	532	3	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	25	1	577	3	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	26	1	578	3	N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	27	1	591	3	N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	27	1	585	3	N	-0-					-0-
*10	660	N	660	-0-	-0-	-0-	29	1	631	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	-0-	33	1	747	3	N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	28	1	644	3	N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	31	1	687	3	N	-0-					-0-
08	775	N	694	-0-	-81	-0-	30	1	664	3	N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	30	1	660	3	N	-0-					-0-
10	713	N	632	-0-	-81	-0-	28	1	604	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	23	1	413	3	N	1	1	8			-0-
							1	9									
08	341	N	326	-0-	-15	-0-	17	1	308	3	N	1	1	8			-0-
							1	9									
09	533	N	533	-0-	-0-	-0-	23	1	510	3	N	-0-					-0-
*10	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	510	-0-	-172	-0-	21	1	489	3	N	-0-					-0-
06	510	N	483	-0-	-27	-0-	20	1	463	3	N	-0-					-0-
07	527	N	448	-0-	-79	-0-	19	1	429	3	N	-0-					-0-
08	496	N	455	-0-	-41	-0-	20	1	435	3	N	-0-					-0-
09	480	N	426	-0-	-54	-0-	18	1	408	3	N	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	394	-0-	-40	-0-	17	1	377	3	N	-0-					-0-
06	420	N	386	-0-	-34	-0-	16	1	370	3	N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-					-0-
08	403	N	379	-0-	-24	-0-	16	1	363	3	N	-0-					-0-
09	390	N	363	-0-	-27	-0-	16	1	347	3	N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	20	1	455	3	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	20	1	462	3	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	20	1	441	3	N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
09	480	N	441	-0-	-39	-0-	19	1	422	3	N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	808	N	808	-0-	-0-	-0-	34	1	774	3	N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	33	1	749	3	N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	31	1	688	3	N	-0-					-0-
08	744	N	723	-0-	-21	-0-	31	1	692	3	N	-0-					-0-
09	720	N	676	-0-	-44	-0-	29	1	647	3	N	-0-					-0-
*10	755	N	755	-0-	-0-	-0-	33	1	722	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	370	-0-	-95	-0-	17	1	353	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	20	1	460	3	N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	20	1	346	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-					-0-
08	341	N	319	-0-	-22	-0-	17	1	302	3	N	-0-					-0-
09	360	N	337	-0-	-23	-0-	15	1	322	3	N	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	519	-0-	-8	-0-	23	1	496	3	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
07	527	N	490	-0-	-37	-0-	21	1	469	3	N	-0-					-0-
08	527	N	482	-0-	-45	-0-	21	1	461	3	N	-0-					-0-
09	510	N	483	-0-	-27	-0-	20	1	463	3	N	-0-					-0-
10	496	N	493	-0-	-3	-0-	21	1	472	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	20	1	465	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	22	1	490	3	N	-0-					-0-
08	496	N	490	-0-	-6	-0-	21	1	469	3	N	-0-					-0-
09	510	N	455	-0-	-55	-0-	20	1	435	3	N	-0-					-0-
10	527	N	445	-0-	-82	-0-	19	1	426	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	397	-0-	-99	-0-	22	1	375	3	N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	24	1	411	3	N	-0-					-0-
07	496	N	494	-0-	-2	-0-	26	1	468	3	N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-
*10	522	N	522	-0-	-0-	-0-	22	1	500	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	19	1	442	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	20	1	447	3	N	-0-					-0-
08	465	N	462	-0-	-3	-0-	20	1	442	3	N	-0-					-0-
09	450	N	440	-0-	-10	-0-	19	1	421	3	N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	519	-0-	-70	-0-	29	1	490	3	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	27	1	480	3	N	-0-					-0-
07	496	N	495	-0-	-1	-0-	26	1	469	3	N	-0-					-0-
08	527	N	437	-0-	-90	-0-	23	1	414	3	N	-0-					-0-
09	510	N	424	-0-	-86	-0-	19	1	405	3	N	-0-					-0-
10	496	N	481	-0-	-15	-0-	20	1	461	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	522	-0-	-5	-0-	22	1	500	3	N	-0-					-0-
06	510	N	466	-0-	-44	-0-	20	1	446	3	N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	24	1	542	3	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	23	1	507	3	N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	25	1	562	3	N	-0-					-0-
*10	586	N	586	-0-	-0-	-0-	26	1	560	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	28	1	482	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	27	1	475	3	N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	26	1	470	3	N	4	4	8			-0-
							4	9									
08	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-					-0-
09	510	N	479	-0-	-31	-0-	21	1	458	3	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	21	1	465	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	218	-0-	-30	-0-	9	1	209	3	N	-0-					-0-
06	240	N	230	-0-	-10	-0-	10	1	220	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	482	-0-	-14	-0-	26	1	456	3	N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	25	1	444	3	N	-0-					-0-
07	465	N	401	-0-	-64	-0-	21	1	380	3	N	-0-					-0-
08	496	N	356	-0-	-140	-0-	19	1	337	3	N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	23	1	504	3	N	-0-					-0-
*10	570	N	570	-0-	-0-	-0-	24	1	546	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-
07	341	N	306	-0-	-35	-0-	16	1	290	3	N	-0-					-0-
08	341	N	311	-0-	-30	-0-	16	1	295	3	N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	12	1	277	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	18	1	306	3	N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	19	1	332	3	N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	19	1	341	3	N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	15	1	265	3	N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	24	1	437	3	N	-0-					-0-
09	270	N	232	-0-	-38	-0-	10	1	222	3	N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-			-0-
06	300	N	262	-0-	-38	-0-	11	1	251	3	N	-0-			-0-
07	341	N	217	-0-	-124	-0-	9	1	208	3	N	-0-			-0-
08	341	N	274	-0-	-67	-0-	12	1	262	3	N	-0-			-0-
09	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-			-0-
*10	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-			-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

05	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-			-0-
06	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-			-0-
07	425	N	425	-0-	-0-	-0-	23	1	402	3	N	-0-			-0-
08	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-			-0-
09	360	N	287	-0-	-73	-0-	13	1	274	3	N	-0-			-0-
10	434	N	323	-0-	-111	-0-	14	1	309	3	N	-0-			-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

05	155	N	126	-0-	-29	-0-	7	1	119	3	N	-0-			-0-
06	180	N	117	-0-	-63	-0-	6	1	111	3	N	-0-			-0-
07	155	N	125	-0-	-30	-0-	7	1	118	3	N	-0-			-0-
08	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-			-0-
09	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
*10	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-			-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

05	124	N	97	-0-	-27	-0-	5	1	92	3	N	-0-			-0-
06	90	N	85	-0-	-5	-0-	5	1	80	3	N	-0-			-0-
07	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
08	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-			-0-
09	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-			-0-
10	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-			-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

05	434	N	424	-0-	-10	-0-	19	1	405	3	N	-0-			-0-
06	450	N	429	-0-	-21	-0-	19	1	410	3	N	-0-			-0-
07	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-			-0-
08	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-			-0-
09	533	N	533	-0-	-0-	-0-	22	1	511	3	N	-0-			-0-
*10	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-			-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

05	779	N	779	-0-	-0-	-0-	33	1	746	3	N	-0-			-0-
06	877	N	877	-0-	-0-	-0-	37	1	840	3	N	-0-			-0-
07	953	N	953	-0-	-0-	-0-	41	1	912	3	N	-0-			-0-
08	779	N	779	-0-	-0-	-0-	34	1	745	3	N	-0-			-0-
09	967	N	967	-0-	-0-	-0-	42	1	925	3	N	-0-			-0-
10	961	N	942	-0-	-19	-0-	41	1	901	3	N	-0-			-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

05	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-			-0-
06	330	N	328	-0-	-2	-0-	14	1	314	3	N	-0-			-0-
07	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-			-0-
08	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-			-0-
09	398	N	398	-0-	-0-	-0-	17	1	381	3	N	-0-			-0-
*10	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	675	N	675	-0-	-0-	-0-	30	1	645	3	N	-0-					-0-
06	630	N	550	-0-	-80	-0-	24	1	526	3	N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	28	1	611	3	N	-0-					-0-
08	682	N	645	-0-	-37	-0-	28	1	617	3	N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	27	1	625	3	N	-0-					-0-
*10	683	N	683	-0-	-0-	-0-	29	1	654	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

05	453	N	453	-0-	-0-	-0-	19	1	434	3	N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	20	1	460	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	23	1	511	3	N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
10	527	N	429	-0-	-98	-0-	19	1	410	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

05	631	N	631	-0-	-0-	-0-	26	1	605	3	N	-0-					-0-
06	630	N	620	-0-	-10	-0-	26	1	594	3	N	-0-					-0-
07	558	N	533	-0-	-25	-0-	23	1	510	3	N	-0-					-0-
08	620	N	486	-0-	-134	-0-	21	1	465	3	N	-0-					-0-
09	630	N	485	-0-	-145	-0-	21	1	464	3	N	-0-					-0-
10	527	N	487	-0-	-40	-0-	21	1	466	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

05	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	20	1	453	3	N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	21	1	458	3	N	-0-					-0-
09	510	N	445	-0-	-65	-0-	19	1	426	3	N	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	22	1	474	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

05	217	N	201	-0-	-16	-0-	11	1	190	3	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	11	1	188	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	11	1	199	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	8	1	183	3	N	-0-					-0-
10	217	N	188	-0-	-29	-0-	8	1	180	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

05	341	N	331	-0-	-10	-0-	14	1	317	3	N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	15	1	346	3	N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	16	1	346	3	N	1	1	8			-0-
							1	9									
08	341	N	319	-0-	-22	-0-	14	1	305	3	N	-0-					-0-
09	360	N	341	-0-	-19	-0-	15	1	326	3	N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	429	-0-	-36	-0-	18	1	411	3	N	-0-					-0-
06	450	N	419	-0-	-31	-0-	18	1	401	3	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	19	1	416	3	N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	26	1	566	3	N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	18	1	400	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	31	1	469	3	N	1	1	8			-0-
							1	9									
06	480	N	439	-0-	-41	-0-	27	1	412	3	N	-0-					-0-
07	558	N	437	-0-	-121	-0-	26	1	411	3	N	-0-					-0-
08	496	N	410	-0-	-86	-0-	25	1	385	3	N	-0-					-0-
09	450	N	390	-0-	-60	-0-	23	1	366	3	N	1	1	8			-0-
							1	9									
*10	439	N	439	-0-	-0-	-0-	23	1	416	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	662	-0-	-206	-0-	36	1	626	3	N	-0-					-0-
06	810	N	593	-0-	-217	-0-	32	1	561	3	N	-0-					-0-
07	806	N	596	-0-	-210	-0-	32	1	564	3	N	-0-					-0-
08	651	N	538	-0-	-113	-0-	28	1	510	3	N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	28	1	607	3	N	-0-					-0-
*10	880	N	880	-0-	-0-	-0-	37	1	843	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	35	1	531	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	32	1	485	3	N	-0-					-0-
07	620	N	416	-0-	-204	-0-	25	1	391	3	N	-0-					-0-
08	558	N	365	-0-	-193	-0-	23	1	342	3	N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	32	1	503	3	N	-0-					-0-
*10	453	N	453	-0-	-0-	-0-	24	1	429	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	417	-0-	-48	-0-	26	1	391	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	30	1	462	3	N	-0-					-0-
07	496	N	470	-0-	-26	-0-	29	1	441	3	N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	29	1	443	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	27	1	444	3	N	-0-					-0-
10	465	N	446	-0-	-19	-0-	26	1	420	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	473	-0-	-54	-0-	30	1	443	3	N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	30	1	453	3	N	-0-					-0-
07	527	N	487	-0-	-40	-0-	30	1	457	3	N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	31	1	476	3	N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	28	1	466	3	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	28	1	458	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	836	-0-	-187	-0-	53	1	783	3	N	-0-					-0-
06	960	N	777	-0-	-183	-0-	48	1	729	3	N	-0-					-0-
07	899	N	743	-0-	-156	-0-	46	1	697	3	N	-0-					-0-
08	837	N	717	-0-	-120	-0-	44	1	673	3	N	-0-					-0-
09	780	N	760	-0-	-20	-0-	44	1	716	3	N	-0-					-0-
10	744	N	717	-0-	-27	-0-	41	1	676	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

05	620	N	555	-0-	-65	-0-	34	1	521	3	N	-0-					-0-
06	630	N	559	-0-	-71	-0-	34	1	525	3	N	-0-					-0-
07	620	N	578	-0-	-42	-0-	34	1	544	3	N	-0-					-0-
08	558	N	525	-0-	-33	-0-	32	1	493	3	N	-0-					-0-
09	570	N	514	-0-	-56	-0-	31	1	483	3	N	-0-					-0-
*10	607	N	607	-0-	-0-	-0-	32	1	575	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

05	558	N	481	-0-	-77	-0-	30	1	451	3	N	-0-					-0-
06	570	N	542	-0-	-28	-0-	33	1	509	3	N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	33	1	527	3	N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	34	1	515	3	N	-0-					-0-
09	540	N	539	-0-	-1	-0-	32	1	507	3	N	-0-					-0-
10	558	N	534	-0-	-24	-0-	28	1	506	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

05	850	N	850	-0-	-0-	-0-	47	1	803	3	N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	44	1	769	3	N	-0-					-0-
07	868	N	776	-0-	-92	-0-	41	1	735	3	N	-0-					-0-
08	837	N	762	-0-	-75	-0-	40	1	722	3	N	-0-					-0-
09	810	N	738	-0-	-72	-0-	32	1	706	3	N	-0-					-0-
10	775	N	714	-0-	-61	-0-	30	1	684	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

05	310	N	210	-0-	-100	-0-	13	1	197	3	N	-0-					-0-
06	270	N	207	-0-	-63	-0-	13	1	194	3	N	-0-					-0-
07	279	N	215	-0-	-64	-0-	13	1	202	3	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	14	1	249	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

05	513	N	513	-0-	-0-	-0-	28	1	485	3	N	-0-					-0-
06	630	N	571	-0-	-59	-0-	31	1	540	3	N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	35	1	622	3	N	-0-					-0-
08	527	N	510	-0-	-17	-0-	27	1	483	3	N	-0-					-0-
09	570	N	502	-0-	-68	-0-	22	1	480	3	N	-0-					-0-
10	651	N	450	-0-	-201	-0-	19	1	431	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

05	589	N	532	-0-	-57	-0-	29	1	503	3	N	-0-					-0-
06	570	N	506	-0-	-64	-0-	27	1	479	3	N	-0-					-0-
07	558	N	505	-0-	-53	-0-	27	1	478	3	N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	28	1	509	3	N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	25	1	556	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	527	-0-	-186	-0-	29	1	498	3	N	-0-					-0-
06	510	N	499	-0-	-11	-0-	27	1	472	3	N	-0-					-0-
07	527	N	478	-0-	-49	-0-	25	1	453	3	N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	31	1	547	3	N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	26	1	568	3	N	-0-					-0-
*10	578	N	578	-0-	-0-	-0-	24	1	554	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

05	341	N	298	-0-	-43	-0-	16	1	282	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	17	1	302	3	N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	17	1	311	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-
10	341	N	264	-0-	-77	-0-	11	1	253	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

05	527	N	445	-0-	-82	-0-	24	1	421	3	N	-0-					-0-
06	510	N	433	-0-	-77	-0-	23	1	410	3	N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	26	1	455	3	N	-0-					-0-
08	434	N	337	-0-	-97	-0-	18	1	319	3	N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	21	1	465	3	N	-0-					-0-
10	496	N	481	-0-	-15	-0-	20	1	461	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

05	558	N	546	-0-	-12	-0-	30	1	516	3	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	23	1	408	3	N	-0-					-0-
07	434	N	354	-0-	-80	-0-	19	1	335	3	N	-0-					-0-
08	558	N	374	-0-	-184	-0-	20	1	354	3	N	-0-					-0-
09	420	N	326	-0-	-94	-0-	14	1	312	3	N	-0-					-0-
*10	481	N	481	-0-	-0-	-0-	20	1	461	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

05	527	N	447	-0-	-80	-0-	19	1	428	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	24	1	534	3	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	23	1	513	3	N	-0-					-0-
08	546	N	546	-0-	-0-	-0-	24	1	522	3	N	-0-					-0-
09	570	N	535	-0-	-35	-0-	23	1	512	3	N	-0-					-0-
10	527	N	525	-0-	-2	-0-	23	1	500	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

05	496	N	479	-0-	-17	-0-	21	1	458	3	N	-0-					-0-
06	480	N	424	-0-	-56	-0-	19	1	405	3	N	-0-					-0-
07	527	N	512	-0-	-15	-0-	22	1	490	3	N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	22	1	487	3	N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-					-0-
10	527	N	495	-0-	-32	-0-	21	1	474	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1333	N	797	-0-	-536	-0-	36	1	761	3	N	-0-			-0-
06	1170	N	852	-0-	-318	-0-	38	1	814	3	N	-0-			-0-
07	896	N	896	-0-	-0-	-0-	39	1	857	3	N	-0-			-0-
08	849	N	849	-0-	-0-	-0-	37	1	812	3	N	-0-			-0-
09	840	N	750	-0-	-90	-0-	31	1	719	3	N	-0-			-0-
10	899	N	809	-0-	-90	-0-	34	1	775	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

05	775	N	670	-0-	-105	-0-	28	1	642	3	N	-0-			-0-
06	750	N	712	-0-	-38	-0-	30	1	682	3	N	-0-			-0-
07	868	N	674	-0-	-194	-0-	29	1	645	3	N	-0-			-0-
08	682	N	644	-0-	-38	-0-	28	1	616	3	N	-0-			-0-
09	720	N	665	-0-	-55	-0-	29	1	636	3	N	-0-			-0-
10	682	N	631	-0-	-51	-0-	28	1	603	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

05	584	N	584	-0-	-0-	-0-	36	1	548	3	N	-0-			-0-
06	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-			-0-
07	636	N	636	-0-	-0-	-0-	38	1	598	3	N	-0-			-0-
08	622	N	622	-0-	-0-	-0-	38	1	584	3	N	-0-			-0-
09	510	N	454	-0-	-56	-0-	27	1	427	3	N	-0-			-0-
*10	700	N	700	-0-	-0-	-0-	37	1	663	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

05	616	N	616	-0-	-0-	-0-	34	1	582	3	N	-0-			-0-
06	601	N	601	-0-	-0-	-0-	33	1	568	3	N	-0-			-0-
07	682	N	615	-0-	-67	-0-	33	1	582	3	N	-0-			-0-
08	709	N	709	-0-	-0-	-0-	38	1	671	3	N	-0-			-0-
09	663	N	663	-0-	-0-	-0-	29	1	634	3	N	-0-			-0-
*10	692	N	692	-0-	-0-	-0-	29	1	663	3	N	-0-			-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

05	646	N	646	-0-	-0-	-0-	27	1	619	3	N	-0-			-0-
06	639	N	639	-0-	-0-	-0-	27	1	612	3	N	-0-			-0-
07	712	N	712	-0-	-0-	-0-	31	1	681	3	N	-0-			-0-
08	689	N	689	-0-	-0-	-0-	30	1	659	3	N	-0-			-0-
09	630	N	613	-0-	-17	-0-	27	1	586	3	N	-0-			-0-
10	713	N	619	-0-	-94	-0-	27	1	592	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

05	775	N	730	-0-	-45	-0-	40	1	690	3	N	-0-			-0-
06	660	N	611	-0-	-49	-0-	33	1	578	3	N	-0-			-0-
07	696	N	696	-0-	-0-	-0-	37	1	659	3	N	-0-			-0-
08	777	N	777	-0-	-0-	-0-	41	1	736	3	N	-0-			-0-
09	850	N	850	-0-	-0-	-0-	37	1	813	3	N	-0-			-0-
*10	803	N	803	-0-	-0-	-0-	34	1	769	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

05	775	N	527	-0-	-248	-0-	29	1	498	3	N	-0-			-0-
06	660	N	479	-0-	-181	-0-	26	1	453	3	N	-0-			-0-
07	629	N	629	-0-	-0-	-0-	33	1	596	3	N	-0-			-0-
08	687	N	687	-0-	-0-	-0-	36	1	651	3	N	-0-			-0-
09	480	N	420	-0-	-60	-0-	18	1	402	3	N	-0-			-0-
10	620	N	325	-0-	-295	-0-	14	1	311	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	41	1	702	3	N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	39	1	679	3	N	-0-					-0-
07	744	N	674	-0-	-70	-0-	36	1	638	3	N	-0-					-0-
08	744	N	599	-0-	-145	-0-	32	1	567	3	N	-0-					-0-
09	720	N	585	-0-	-135	-0-	26	1	559	3	N	-0-					-0-
10	682	N	681	-0-	-1	-0-	29	1	652	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	540	-0-	-111	-0-	30	1	510	3	N	-0-					-0-
06	630	N	487	-0-	-143	-0-	26	1	461	3	N	-0-					-0-
07	620	N	535	-0-	-85	-0-	28	1	507	3	N	-0-					-0-
08	527	N	476	-0-	-51	-0-	25	1	451	3	N	-0-					-0-
09	480	N	446	-0-	-34	-0-	20	1	425	3	N	1	1	8			-0-
							1	9									
10	527	N	418	-0-	-109	-0-	18	1	400	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	279	-0-	-62	-0-	12	1	267	3	N	-0-					-0-
06	330	N	291	-0-	-39	-0-	12	1	279	3	N	-0-					-0-
07	341	N	308	-0-	-33	-0-	13	1	295	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
10	310	N	278	-0-	-32	-0-	12	1	266	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	803	-0-	-96	-0-	51	1	752	3	N	-0-					-0-
06	840	N	803	-0-	-37	-0-	50	1	753	3	N	-0-					-0-
07	930	N	762	-0-	-168	-0-	47	1	715	3	N	-0-					-0-
08	806	N	783	-0-	-23	-0-	48	1	735	3	N	-0-					-0-
09	810	N	806	-0-	-4	-0-	46	1	760	3	N	-0-					-0-
10	775	N	734	-0-	-41	-0-	42	1	692	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	737	-0-	-100	-0-	47	1	690	3	N	-0-					-0-
06	840	N	725	-0-	-115	-0-	45	1	680	3	N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	44	1	672	3	N	-0-					-0-
08	787	N	787	-0-	-0-	-0-	49	1	738	3	N	-0-					-0-
09	729	N	729	-0-	-0-	-0-	42	1	687	3	N	-0-					-0-
*10	723	N	723	-0-	-0-	-0-	42	1	681	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	573	-0-	-109	-0-	35	1	538	3	N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
09	540	N	489	-0-	-51	-0-	29	1	460	3	N	-0-					-0-
10	496	N	386	-0-	-110	-0-	20	1	366	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	720	-0-	-24	-0-	46	1	674	3	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	45	1	687	3	N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	48	1	724	3	N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	45	1	677	3	N	-0-					-0-
09	720	N	664	-0-	-56	-0-	38	1	626	3	N	-0-					-0-
10	775	N	676	-0-	-99	-0-	39	1	637	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	718	N	718	-0-	-0-	-0-	44	1	674	3	N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	42	1	635	3	N	-0-					-0-
07	713	N	662	-0-	-51	-0-	39	1	623	3	N	-0-					-0-
08	713	N	680	-0-	-33	-0-	42	1	638	3	N	-0-					-0-
09	690	N	584	-0-	-106	-0-	35	1	549	3	N	-0-					-0-
10	651	N	564	-0-	-87	-0-	30	1	534	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-					-0-
07	341	N	307	-0-	-34	-0-	18	1	289	3	N	-0-					-0-
08	310	N	301	-0-	-9	-0-	19	1	282	3	N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	23	1	357	3	N	-0-					-0-
*10	391	N	391	-0-	-0-	-0-	21	1	370	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	22	1	334	3	N	1	1	8			-0-
							1	9									
06	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
08	372	N	368	-0-	-4	-0-	23	1	345	3	N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
10	372	N	338	-0-	-34	-0-	18	1	320	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	25	1	374	3	N	-0-					-0-
06	540	N	352	-0-	-188	-0-	22	1	330	3	N	-0-					-0-
07	434	N	408	-0-	-26	-0-	24	1	384	3	N	-0-					-0-
08	403	N	401	-0-	-2	-0-	25	1	376	3	N	-0-					-0-
09	360	N	344	-0-	-16	-0-	21	1	323	3	N	-0-					-0-
10	403	N	341	-0-	-62	-0-	18	1	323	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	29	1	441	3	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	27	1	415	3	N	-0-					-0-
07	496	N	401	-0-	-95	-0-	24	1	377	3	N	-0-					-0-
08	465	N	436	-0-	-29	-0-	27	1	407	3	N	2	2	8			-0-
							2	9									
09	567	N	567	-0-	-0-	-0-	34	1	533	3	N	-0-					-0-
*10	603	N	603	-0-	-0-	-0-	32	1	571	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	28	1	422	3	N	-0-					-0-
07	465	N	426	-0-	-39	-0-	25	1	397	3	N	4	4	8			-0-
							4	9									
08	465	N	360	-0-	-105	-0-	22	1	338	3	N	-0-					-0-
09	450	N	409	-0-	-41	-0-	24	1	381	3	N	4	4	8			-0-
							4	9									
*10	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	458	-0-	-69	-0-	28	1	429	3	N	1	1	8			-0-
							1	9									
06	605	N	605	-0-	-0-	-0-	37	1	568	3	N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	36	1	544	3	N	-0-					-0-
09	600	N	519	-0-	-81	-0-	31	1	488	3	N	-0-					-0-
10	620	N	391	-0-	-229	-0-	21	1	370	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	43	1	657	3	N	1	1	8			-0-
							1	9									
06	630	N	626	-0-	-4	-0-	38	1	586	3	N	2	2	8			-0-
							2	9									
07	625	N	625	-0-	-0-	-0-	37	1	588	3	N	-0-					-0-
08	713	N	592	-0-	-121	-0-	37	1	555	3	N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	40	1	629	3	N	-0-					-0-
10	620	N	578	-0-	-42	-0-	30	1	548	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	718	N	718	-0-	-0-	-0-	30	1	688	3	N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	30	1	688	3	N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	36	1	791	3	N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	32	1	709	3	N	-0-					-0-
09	720	N	705	-0-	-15	-0-	31	1	674	3	N	-0-					-0-
10	837	N	769	-0-	-68	-0-	34	1	735	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	31	1	477	3	N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	32	1	512	3	N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-
09	510	N	505	-0-	-5	-0-	30	1	475	3	N	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	41	1	625	3	N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	42	1	641	3	N	-0-					-0-
07	682	N	640	-0-	-42	-0-	38	1	602	3	N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	41	1	624	3	N	-0-					-0-
09	690	N	545	-0-	-145	-0-	33	1	512	3	N	-0-					-0-
10	651	N	648	-0-	-3	-0-	34	1	614	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-					-0-
08	496	N	317	-0-	-179	-0-	20	1	297	3	N	-0-					-0-
09	510	N	288	-0-	-222	-0-	17	1	271	3	N	-0-					-0-
*10	461	N	461	-0-	-0-	-0-	24	1	437	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	334	-0-	-69	-0-	21	1	312	3	N	1	1	8			-0-
							1	9									
06	309	N	309	-0-	-0-	-0-	19	1	290	3	N	-0-					-0-
07	310	N	269	-0-	-41	-0-	16	1	253	3	N	-0-					-0-
08	341	N	263	-0-	-78	-0-	16	1	247	3	N	-0-					-0-
09	300	N	275	-0-	-25	-0-	16	1	259	3	N	-0-					-0-
10	279	N	257	-0-	-22	-0-	14	1	243	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	417	-0-	-265	-0-	26	1	391	3	N	-0-					-0-
06	540	N	486	-0-	-54	-0-	30	1	456	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	28	1	437	3	N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	30	1	450	3	N	-0-					-0-
09	480	N	358	-0-	-122	-0-	21	1	337	3	N	-0-					-0-
10	465	N	364	-0-	-101	-0-	19	1	345	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	573	-0-	-47	-0-	35	1	538	3	N	-0-					-0-
06	630	N	621	-0-	-9	-0-	38	1	583	3	N	-0-					-0-
07	713	N	603	-0-	-110	-0-	36	1	567	3	N	-0-					-0-
08	558	N	517	-0-	-41	-0-	32	1	485	3	N	-0-					-0-
09	630	N	448	-0-	-182	-0-	27	1	421	3	N	-0-					-0-
10	589	N	537	-0-	-52	-0-	28	1	509	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	209	-0-	-39	-0-	13	1	196	3	N	-0-					-0-
06	240	N	193	-0-	-47	-0-	12	1	181	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					-0-
08	217	N	192	-0-	-25	-0-	12	1	180	3	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	14	1	255	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	436	-0-	-29	-0-	27	1	409	3	N	-0-					-0-
06	480	N	458	-0-	-22	-0-	28	1	428	3	N	2	2	8			-0-
							2	9									
07	496	N	423	-0-	-73	-0-	25	1	398	3	N	-0-					-0-
08	434	N	363	-0-	-71	-0-	22	1	341	3	N	-0-					-0-
09	450	N	391	-0-	-59	-0-	23	1	368	3	N	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	24	1	438	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	7	1	168	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
08	217	N	158	-0-	-59	-0-	7	1	151	3	N	-0-					-0-
09	180	N	154	-0-	-26	-0-	7	1	147	3	N	-0-					-0-
10	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	825	-0-	-12	-0-	37	1	788	3	N	-0-					-0-
06	840	N	818	-0-	-22	-0-	36	1	782	3	N	-0-					-0-
07	930	N	847	-0-	-83	-0-	37	1	810	3	N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	39	1	845	3	N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	34	1	802	3	N	-0-					-0-
10	837	N	745	-0-	-92	-0-	31	1	713	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	566	-0-	-116	-0-	25	1	541	3	N	-0-					-0-
06	600	N	555	-0-	-45	-0-	25	1	530	3	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	29	1	622	3	N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	29	1	625	3	N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	26	1	607	3	N	-0-					-0-
*10	664	N	664	-0-	-0-	-0-	28	1	634	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	620	-0-	-62	-0-	28	1	592	3	N	-0-					-0-
06	780	N	582	-0-	-198	-0-	26	1	556	3	N	-0-					-0-
07	682	N	609	-0-	-73	-0-	27	1	582	3	N	-0-					-0-
08	620	N	590	-0-	-30	-0-	26	1	564	3	N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	24	1	557	3	N	-0-					-0-
*10	667	N	667	-0-	-0-	-0-	28	1	639	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	22	1	511	3	N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	31	1	713	3	N	-0-					-0-
07	589	N	544	-0-	-45	-0-	23	1	521	3	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	26	1	571	3	N	-0-					-0-
09	750	N	502	-0-	-248	-0-	22	1	480	3	N	-0-					-0-
10	558	N	519	-0-	-39	-0-	23	1	496	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	27	1	616	3	N	-0-					-0-
06	630	N	600	-0-	-30	-0-	25	1	575	3	N	-0-					-0-
07	682	N	637	-0-	-45	-0-	27	1	610	3	N	-0-					-0-
08	651	N	638	-0-	-13	-0-	28	1	610	3	N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	26	1	575	3	N	-0-					-0-
10	651	N	601	-0-	-50	-0-	26	1	575	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	962	N	962	-0-	-0-	-0-	43	1	919	3	N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	40	1	856	3	N	-0-					-0-
07	961	N	831	-0-	-130	-0-	36	1	795	3	N	-0-					-0-
08	961	N	757	-0-	-204	-0-	33	1	724	3	N	-0-					-0-
09	900	N	793	-0-	-107	-0-	33	1	760	3	N	-0-					-0-
*10	867	N	867	-0-	-0-	-0-	37	1	830	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	426	-0-	-163	-0-	23	1	403	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	24	1	418	3	N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	29	1	515	3	N	-0-					-0-
09	640	N	640	-0-	-0-	-0-	28	1	612	3	N	-0-					-0-
*10	688	N	688	-0-	-0-	-0-	29	1	659	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	524	-0-	-65	-0-	22	1	502	3	N	-0-					-0-
06	600	N	465	-0-	-135	-0-	20	1	445	3	N	-0-					-0-
07	589	N	492	-0-	-97	-0-	21	1	471	3	N	-0-					-0-
08	527	N	495	-0-	-32	-0-	21	1	474	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	20	1	451	3	N	-0-					-0-
10	496	N	473	-0-	-23	-0-	21	1	452	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					-0-
07	434	N	365	-0-	-69	-0-	16	1	349	3	N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-					-0-
09	390	N	337	-0-	-53	-0-	15	1	322	3	N	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	17	1	361	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	699	N	699	-0-	-0-	-0-	29	1	670	3	N	-0-					-0-
06	540	N	523	-0-	-17	-0-	22	1	501	3	N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	33	1	738	3	N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	34	1	763	3	N	-0-					-0-
09	778	N	778	-0-	-0-	-0-	34	1	744	3	N	-0-					-0-
10	775	N	659	-0-	-116	-0-	29	1	630	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	37	1	634	3	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	35	1	606	3	N	-0-					-0-
07	682	N	617	-0-	-65	-0-	33	1	584	3	N	-0-					-0-
08	682	N	641	-0-	-41	-0-	34	1	607	3	N	-0-					-0-
09	630	N	618	-0-	-12	-0-	27	1	591	3	N	-0-					-0-
10	620	N	600	-0-	-20	-0-	25	1	575	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	264	-0-	-139	-0-	15	1	249	3	N	-0-					-0-
06	270	N	269	-0-	-1	-0-	15	1	254	3	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	14	1	256	3	N	-0-					-0-
08	279	N	221	-0-	-58	-0-	12	1	209	3	N	-0-					-0-
09	270	N	235	-0-	-35	-0-	10	1	225	3	N	-0-					-0-
10	279	N	240	-0-	-39	-0-	10	1	230	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
08	217	N	156	-0-	-61	-0-	7	1	149	3	N	-0-					-0-
09	210	N	153	-0-	-57	-0-	6	1	147	3	N	-0-					-0-
10	217	N	134	-0-	-83	-0-	6	1	128	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	454	-0-	-166	-0-	19	1	435	3	N	-0-					-0-
06	570	N	499	-0-	-71	-0-	21	1	478	3	N	-0-					-0-
07	620	N	497	-0-	-123	-0-	21	1	476	3	N	-0-					-0-
08	465	N	459	-0-	-6	-0-	20	1	439	3	N	-0-					-0-
09	510	N	461	-0-	-49	-0-	20	1	441	3	N	-0-					-0-
10	496	N	494	-0-	-2	-0-	22	1	472	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	993	N	993	-0-	-0-	-0-	42	1	951	3	N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	42	1	951	3	N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	42	1	927	3	N	-0-					-0-
08	992	N	962	-0-	-30	-0-	42	1	920	3	N	-0-					-0-
09	990	N	898	-0-	-92	-0-	39	1	859	3	N	-0-					-0-
10	961	N	918	-0-	-43	-0-	40	1	876	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-
06	450	N	425	-0-	-25	-0-	18	1	407	3	N	-0-					-0-
07	465	N	403	-0-	-62	-0-	17	1	385	3	N	1	1	8			-0-
							1	9									
08	465	N	401	-0-	-64	-0-	17	1	384	3	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	20	1	434	3	N	4	4	8			-0-
							4	9									
*10	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	33	1	760	3	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	32	1	721	3	N	-0-					-0-
07	775	N	774	-0-	-1	-0-	33	1	741	3	N	-0-					-0-
08	806	N	713	-0-	-93	-0-	31	1	682	3	N	-0-					-0-
09	750	N	736	-0-	-14	-0-	32	1	704	3	N	-0-					-0-
*10	790	N	790	-0-	-0-	-0-	35	1	755	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1182	-0-	-27	-0-	50	1	1132	3	N	-0-					-0-
06	1301	N	1301	-0-	-0-	-0-	55	1	1246	3	N	-0-					-0-
07	1333	N	1254	-0-	-79	-0-	54	1	1200	3	N	-0-					-0-
08	1220	N	1220	-0-	-0-	-0-	53	1	1167	3	N	-0-					-0-
09	1290	N	1222	-0-	-68	-0-	53	1	1169	3	N	-0-					-0-
10	1240	N	1163	-0-	-77	-0-	51	1	1112	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	19	1	410	3	N	1	1	8			-0-
							1	9									
06	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	19	1	405	3	N	-0-					-0-
08	434	N	340	-0-	-94	-0-	15	1	325	3	N	-0-					-0-
09	420	N	287	-0-	-133	-0-	12	1	275	3	N	-0-					-0-
10	434	N	232	-0-	-202	-0-	10	1	222	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	873	-0-	-88	-0-	39	1	834	3	N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	37	1	803	3	N	-0-					-0-
07	899	N	861	-0-	-38	-0-	38	1	823	3	N	-0-					-0-
08	868	N	834	-0-	-34	-0-	37	1	797	3	N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	35	1	812	3	N	-0-					-0-
10	868	N	833	-0-	-35	-0-	35	1	798	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	477	-0-	-19	-0-	21	1	456	3	N	-0-					-0-
06	480	N	447	-0-	-33	-0-	20	1	427	3	N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	21	1	449	3	N	-0-					-0-
08	465	N	437	-0-	-28	-0-	19	1	418	3	N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	20	1	453	3	N	-0-					-0-
*10	486	N	486	-0-	-0-	-0-	21	1	465	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	705	-0-	-70	-0-	32	1	672	3	N	1	1	8			-0-
							1	9									
06	648	N	648	-0-	-0-	-0-	29	1	619	3	N	-0-					-0-
07	620	N	595	-0-	-25	-0-	26	1	569	3	N	-0-					-0-
08	713	N	472	-0-	-241	-0-	21	1	451	3	N	-0-					-0-
09	660	N	439	-0-	-221	-0-	18	1	421	3	N	-0-					-0-
10	589	N	462	-0-	-127	-0-	20	1	442	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	702	-0-	-135	-0-	29	1	673	3	N	-0-					-0-
06	750	N	667	-0-	-83	-0-	28	1	639	3	N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	35	1	769	3	N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	32	1	708	3	N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	34	1	740	3	N	-0-					-0-
10	806	N	682	-0-	-124	-0-	30	1	652	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	862	-0-	-161	-0-	39	1	823	3	N	-0-					-0-
06	990	N	776	-0-	-214	-0-	34	1	742	3	N	-0-					-0-
07	961	N	761	-0-	-200	-0-	33	1	728	3	N	-0-					-0-
08	868	N	725	-0-	-143	-0-	32	1	693	3	N	-0-					-0-
09	984	N	984	-0-	-0-	-0-	41	1	943	3	N	-0-					-0-
*10	906	N	906	-0-	-0-	-0-	38	1	868	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

05	620	N	591	-0-	-29	-0-	25	1	566	3	N	-0-					-0-
06	600	N	562	-0-	-38	-0-	24	1	538	3	N	-0-					-0-
07	620	N	589	-0-	-31	-0-	25	1	564	3	N	-0-					-0-
08	589	N	581	-0-	-8	-0-	25	1	556	3	N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	25	1	561	3	N	-0-					-0-
*10	592	N	592	-0-	-0-	-0-	26	1	566	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

05	372	N	363	-0-	-9	-0-	16	1	347	3	N	-0-					-0-
06	360	N	336	-0-	-24	-0-	15	1	321	3	N	-0-					-0-
07	372	N	312	-0-	-60	-0-	14	1	298	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	15	1	351	3	N	-0-					-0-
*10	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

05	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	13	1	291	3	N	-0-					-0-
08	403	N	354	-0-	-49	-0-	16	1	338	3	N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

05	899	N	788	-0-	-111	-0-	33	1	755	3	N	-0-					-0-
06	870	N	690	-0-	-180	-0-	29	1	661	3	N	-0-					-0-
07	868	N	789	-0-	-79	-0-	34	1	755	3	N	-0-					-0-
08	789	N	789	-0-	-0-	-0-	34	1	755	3	N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	31	1	683	3	N	-0-					-0-
10	775	N	711	-0-	-64	-0-	31	1	680	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

05	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
07	434	N	302	-0-	-132	-0-	13	1	289	3	N	-0-					-0-
08	434	N	285	-0-	-149	-0-	12	1	273	3	N	-0-					-0-
09	390	N	287	-0-	-103	-0-	12	1	275	3	N	-0-					-0-
10	310	N	304	-0-	-6	-0-	13	1	291	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	22	1	506	3	N	3	3	8			-0-
							3	9									
06	570	N	526	-0-	-44	-0-	22	1	504	3	N	-0-					-0-
07	558	N	548	-0-	-10	-0-	24	1	524	3	N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	24	1	528	3	N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	24	1	524	3	N	-0-					-0-
10	558	N	519	-0-	-39	-0-	23	1	496	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

05	341	N	318	-0-	-23	-0-	13	1	305	3	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	14	1	309	3	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	14	1	315	3	N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
10	341	N	336	-0-	-5	-0-	15	1	321	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

05	887	N	887	-0-	-0-	-0-	37	1	850	3	N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	37	1	839	3	N	-0-					-0-
07	1023	N	768	-0-	-255	-0-	33	1	735	3	N	-0-					-0-
08	899	N	758	-0-	-141	-0-	33	1	725	3	N	-0-					-0-
09	870	N	739	-0-	-131	-0-	32	1	707	3	N	-0-					-0-
10	775	N	736	-0-	-39	-0-	32	1	704	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

05	496	N	459	-0-	-37	-0-	19	1	440	3	N	-0-					-0-
06	450	N	445	-0-	-5	-0-	19	1	426	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	20	1	447	3	N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-
*10	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

05	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
06	270	N	257	-0-	-13	-0-	11	1	246	3	N	-0-					-0-
07	310	N	214	-0-	-96	-0-	9	1	205	3	N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	17	1	376	3	N	-0-					-0-
09	270	N	247	-0-	-23	-0-	11	1	236	3	N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

05	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	26	1	389	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	26	1	409	3	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	25	1	381	3	N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	23	1	411	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	29	1	446	3	N	-0-					-0-
06	570	N	488	-0-	-82	-0-	30	1	458	3	N	-0-					-0-
07	496	N	471	-0-	-25	-0-	28	1	443	3	N	-0-					-0-
08	465	N	399	-0-	-66	-0-	25	1	374	3	N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	29	1	451	3	N	-0-					-0-
10	465	N	459	-0-	-6	-0-	24	1	435	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	26	1	399	3	N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-					-0-
07	434	N	432	-0-	-2	-0-	26	1	406	3	N	-0-					-0-
08	434	N	404	-0-	-30	-0-	25	1	379	3	N	-0-					-0-
09	420	N	388	-0-	-32	-0-	23	1	365	3	N	-0-					-0-
10	434	N	310	-0-	-124	-0-	16	1	294	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	450	-0-	-15	-0-	28	1	422	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	28	1	423	3	N	-0-					-0-
07	465	N	411	-0-	-54	-0-	24	1	386	3	N	1	1	8			-0-
							1	9									
08	465	N	340	-0-	-125	-0-	21	1	319	3	N	-0-					-0-
09	450	N	361	-0-	-89	-0-	22	1	339	3	N	-0-					-0-
10	403	N	302	-0-	-101	-0-	16	1	286	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	33	1	505	3	N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	32	1	495	3	N	-0-					-0-
07	496	N	442	-0-	-54	-0-	26	1	416	3	N	-0-					-0-
08	527	N	497	-0-	-30	-0-	31	1	466	3	N	-0-					-0-
09	540	N	419	-0-	-121	-0-	25	1	394	3	N	-0-					-0-
10	434	N	362	-0-	-72	-0-	19	1	343	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-					-0-
06	420	N	335	-0-	-85	-0-	21	1	314	3	N	-0-					-0-
07	403	N	349	-0-	-54	-0-	21	1	328	3	N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	21	1	384	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	717	-0-	-926	-0-	44	1	673	3	N	-0-					-0-
06	720	N	693	-0-	-27	-0-	43	1	650	3	N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	40	1	633	3	N	1	1	8			-0-
							1	9									
08	713	N	712	-0-	-1	-0-	44	1	668	3	N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	42	1	662	3	N	-0-					-0-
10	682	N	666	-0-	-16	-0-	35	1	631	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
06	120	N	96	-0-	-24	-0-	4	1	92	3	N	-0-					-0-
07	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-					-0-
08	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

05	639	N	639	-0-	-0-	-0-	41	1	598	3	N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	37	1	554	3	N	-0-					-0-
08	651	N	648	-0-	-3	-0-	40	1	608	3	N	-0-					-0-
09	600	N	565	-0-	-35	-0-	32	1	533	3	N	-0-					-0-
*10	602	N	602	-0-	-0-	-0-	35	1	567	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

05	403	N	341	-0-	-62	-0-	21	1	320	3	N	-0-					-0-
06	480	N	376	-0-	-104	-0-	23	1	353	3	N	-0-					-0-
07	465	N	377	-0-	-88	-0-	22	1	355	3	N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	22	1	331	3	N	-0-					-0-
09	390	N	369	-0-	-21	-0-	22	1	347	3	N	-0-					-0-
10	372	N	362	-0-	-10	-0-	19	1	343	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

05	589	N	424	-0-	-165	-0-	18	1	406	3	N	-0-					-0-
06	600	N	421	-0-	-179	-0-	18	1	403	3	N	-0-					-0-
07	527	N	497	-0-	-30	-0-	21	1	476	3	N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
10	496	N	471	-0-	-25	-0-	21	1	450	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

05	818	N	818	-0-	-0-	-0-	34	1	784	3	N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	33	1	753	3	N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	33	1	724	3	N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	38	1	839	3	N	-0-					-0-
09	891	N	891	-0-	-0-	-0-	39	1	852	3	N	-0-					-0-
10	744	N	740	-0-	-4	-0-	32	1	708	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

05	620	N	541	-0-	-79	-0-	23	1	518	3	N	-0-					-0-
06	660	N	543	-0-	-117	-0-	23	1	520	3	N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	24	1	536	3	N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	27	1	590	3	N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	25	1	558	3	N	-0-					-0-
*10	604	N	604	-0-	-0-	-0-	26	1	578	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	9	1	199	3	N	4	4	8			-0-
							4	9									
08	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	8	1	193	3	N	-0-					-0-
10	217	N	183	-0-	-34	-0-	8	1	173	3	N	2	2	8			-0-
							2	9									

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1242	N	1242	-0-	-0-	-0-	79	1	1163	3	N	-0-					-0-
06	1260	N	1154	-0-	-106	-0-	71	1	1081	3	N	2	2	8			-0-
							2	9									
07	1209	N	1162	-0-	-47	-0-	72	1	1090	3	N	-0-					-0-
08	1240	N	974	-0-	-266	-0-	60	1	914	3	N	-0-					-0-
09	1171	N	1171	-0-	-0-	-0-	67	1	1104	3	N	-0-					-0-
*10	1201	N	1201	-0-	-0-	-0-	69	1	1132	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	787	-0-	-81	-0-	50	1	737	3	N	-0-					-0-
06	810	N	760	-0-	-50	-0-	47	1	713	3	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	49	1	740	3	N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	51	1	779	3	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	46	1	748	3	N	-0-					-0-
*10	832	N	832	-0-	-0-	-0-	48	1	784	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	616	-0-	-66	-0-	39	1	577	3	N	-0-					-0-
06	690	N	561	-0-	-129	-0-	35	1	526	3	N	-0-					-0-
07	744	N	485	-0-	-259	-0-	30	1	455	3	N	-0-					-0-
08	620	N	457	-0-	-163	-0-	28	1	429	3	N	-0-					-0-
09	570	N	443	-0-	-127	-0-	25	1	418	3	N	-0-					-0-
*10	562	N	562	-0-	-0-	-0-	32	1	529	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1323	N	1323	-0-	-0-	-0-	84	1	1239	3	N	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	80	1	1219	3	N	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	83	1	1253	3	N	-0-					-0-
08	1352	N	1352	-0-	-0-	-0-	83	1	1269	3	N	-0-					-0-
09	1290	N	1236	-0-	-54	-0-	71	1	1165	3	N	-0-					-0-
10	1333	N	1238	-0-	-95	-0-	71	1	1167	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	519	-0-	-225	-0-	23	1	496	3	N	-0-					-0-
06	690	N	619	-0-	-71	-0-	27	1	592	3	N	-0-					-0-
07	713	N	444	-0-	-269	-0-	19	1	425	3	N	-0-					-0-
08	527	N	361	-0-	-166	-0-	16	1	345	3	N	-0-					-0-
09	630	N	394	-0-	-236	-0-	16	1	378	3	N	-0-					-0-
10	434	N	380	-0-	-54	-0-	16	1	364	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	25	1	538	3	N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-
07	558	N	553	-0-	-5	-0-	24	1	528	3	N	1	1	8			-0-
							1	9									
08	558	N	557	-0-	-1	-0-	24	1	533	3	N	-0-					-0-
09	600	N	559	-0-	-41	-0-	23	1	536	3	N	-0-					-0-
*10	576	N	576	-0-	-0-	-0-	24	1	551	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	15	1	320	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
07	372	N	315	-0-	-57	-0-	14	1	301	3	N	-0-					-0-
08	341	N	296	-0-	-45	-0-	13	1	283	3	N	-0-					-0-
09	330	N	299	-0-	-31	-0-	12	1	287	3	N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	13	1	298	3	N	1	1	8			-0-
							1	9									

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	30	1	443	3	N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
07	620	N	392	-0-	-228	-0-	24	1	368	3	N	-0-					-0-
08	465	N	415	-0-	-50	-0-	26	1	389	3	N	-0-					-0-
09	510	N	423	-0-	-87	-0-	24	1	399	3	N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	666	-0-	-171	-0-	42	1	624	3	N	-0-					-0-
06	780	N	759	-0-	-21	-0-	47	1	712	3	N	-0-					-0-
07	651	N	592	-0-	-59	-0-	37	1	555	3	N	-0-					-0-
08	651	N	536	-0-	-115	-0-	33	1	503	3	N	-0-					-0-
09	750	N	422	-0-	-328	-0-	24	1	398	3	N	-0-					-0-
10	589	N	495	-0-	-94	-0-	29	1	466	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	790	N	790	-0-	-0-	-0-	50	1	740	3	N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	46	1	693	3	N	-0-					-0-
07	930	N	876	-0-	-54	-0-	54	1	821	3	N	1	1	8			-0-
							1	9									
08	823	N	823	-0-	-0-	-0-	51	1	772	3	N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	46	1	755	3	N	-0-					-0-
10	868	N	818	-0-	-50	-0-	47	1	771	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	14	1	212	3	N	-0-					-0-
07	279	N	180	-0-	-99	-0-	11	1	169	3	N	-0-					-0-
08	279	N	185	-0-	-94	-0-	11	1	174	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	14	1	228	3	N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	15	1	238	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	90	-0-	-65	-0-	6	1	84	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	6	1	87	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	542	-0-	-78	-0-	34	1	508	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
07	527	N	428	-0-	-99	-0-	27	1	401	3	N	-0-					-0-
08	527	N	406	-0-	-121	-0-	25	1	381	3	N	-0-					-0-
09	510	N	413	-0-	-97	-0-	24	1	389	3	N	-0-					-0-
*10	509	N	509	-0-	-0-	-0-	29	1	480	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	544	-0-	-76	-0-	24	1	520	3	N	-0-					-0-
06	630	N	506	-0-	-124	-0-	22	1	484	3	N	-0-					-0-
07	682	N	520	-0-	-162	-0-	23	1	497	3	N	-0-					-0-
08	558	N	520	-0-	-38	-0-	23	1	497	3	N	-0-					-0-
09	510	N	498	-0-	-12	-0-	21	1	477	3	N	-0-					-0-
10	527	N	493	-0-	-34	-0-	21	1	472	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	374	-0-	-29	-0-	21	1	353	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	18	1	312	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	22	1	387	3	N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	24	1	426	3	N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	23	1	526	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	23	1	402	3	N	-0-					-0-
06	420	N	336	-0-	-84	-0-	18	1	318	3	N	-0-					-0-
07	465	N	370	-0-	-95	-0-	20	1	350	3	N	-0-					-0-
08	434	N	372	-0-	-62	-0-	20	1	352	3	N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	15	1	334	3	N	-0-					-0-
10	372	N	337	-0-	-35	-0-	14	1	323	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	449	-0-	-78	-0-	25	1	424	3	N	-0-					-0-
06	420	N	414	-0-	-6	-0-	22	1	392	3	N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	24	1	431	3	N	1	1	8			-0-
							1	9									
08	434	N	296	-0-	-138	-0-	16	1	280	3	N	-0-					-0-
09	420	N	263	-0-	-157	-0-	12	1	251	3	N	-0-					-0-
10	465	N	280	-0-	-185	-0-	12	1	267	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	442	-0-	-54	-0-	28	1	414	3	N	-0-					-0-
06	450	N	413	-0-	-37	-0-	25	1	388	3	N	-0-					-0-
07	465	N	433	-0-	-32	-0-	27	1	406	3	N	-0-					-0-
08	434	N	421	-0-	-13	-0-	26	1	395	3	N	-0-					-0-
09	420	N	401	-0-	-19	-0-	23	1	378	3	N	-0-					-0-
10	434	N	423	-0-	-11	-0-	24	1	399	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

05	744	N	464	-0-	-280	-0-	19	1	445	3	N	-0-					-0-
06	570	N	422	-0-	-148	-0-	18	1	404	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	19	1	424	3	N	-0-					-0-
08	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-					-0-
09	420	N	401	-0-	-19	-0-	17	1	384	3	N	-0-					-0-
10	434	N	429	-0-	-5	-0-	19	1	410	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

05	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	21	1	448	3	N	-0-					-0-
07	465	N	463	-0-	-2	-0-	20	1	443	3	N	-0-					-0-
08	465	N	439	-0-	-26	-0-	19	1	418	3	N	2	2	8			-0-
							2	9									
09	480	N	422	-0-	-58	-0-	17	1	405	3	N	-0-					-0-
10	465	N	443	-0-	-22	-0-	19	1	424	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

05	496	N	474	-0-	-22	-0-	21	1	453	3	N	-0-					-0-
06	540	N	478	-0-	-62	-0-	21	1	457	3	N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
08	465	N	418	-0-	-47	-0-	18	1	400	3	N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	22	1	492	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

05	434	N	380	-0-	-54	-0-	17	1	363	3	N	-0-					-0-
06	450	N	361	-0-	-89	-0-	16	1	345	3	N	-0-					-0-
07	372	N	369	-0-	-3	-0-	16	1	353	3	N	-0-					-0-
08	372	N	354	-0-	-18	-0-	16	1	338	3	N	-0-					-0-
09	360	N	344	-0-	-16	-0-	14	1	330	3	N	-0-					-0-
10	372	N	336	-0-	-36	-0-	14	1	322	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

05	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	19	1	414	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-					-0-
08	620	N	545	-0-	-75	-0-	24	1	521	3	N	-0-					-0-
09	420	N	328	-0-	-92	-0-	14	1	314	3	N	-0-					-0-
10	434	N	385	-0-	-49	-0-	16	1	369	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	44	1	948	3	N	-0-					-0-
06	1050	N	974	-0-	-76	-0-	43	1	931	3	N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	42	1	925	3	N	-0-					-0-
08	992	N	869	-0-	-123	-0-	38	1	831	3	N	-0-					-0-
09	960	N	870	-0-	-90	-0-	36	1	834	3	N	-0-					-0-
10	961	N	936	-0-	-25	-0-	40	1	896	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-					-0-
06	360	N	358	-0-	-2	-0-	16	1	342	3	N	-0-					-0-
07	403	N	370	-0-	-33	-0-	16	1	354	3	N	-0-					-0-
08	434	N	357	-0-	-77	-0-	16	1	341	3	N	-0-					-0-
09	360	N	346	-0-	-14	-0-	14	1	332	3	N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	17	1	387	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	533	-0-	-56	-0-	24	1	508	3	N	1	1	8			-0-
							1	9									
06	600	N	371	-0-	-229	-0-	16	1	355	3	N	-0-					-0-
07	651	N	321	-0-	-330	-0-	14	1	307	3	N	-0-					-0-
08	527	N	480	-0-	-47	-0-	21	1	459	3	N	-0-					-0-
09	360	N	292	-0-	-68	-0-	12	1	280	3	N	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	14	1	325	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	992	-0-	-62	-0-	44	1	948	3	N	-0-					-0-
06	990	N	872	-0-	-118	-0-	39	1	833	3	N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	45	1	973	3	N	-0-					-0-
08	992	N	950	-0-	-42	-0-	42	1	908	3	N	-0-					-0-
09	978	N	978	-0-	-0-	-0-	40	1	938	3	N	-0-					-0-
*10	1067	N	1067	-0-	-0-	-0-	45	1	1022	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	518	-0-	-71	-0-	22	1	496	3	N	-0-					-0-
06	570	N	494	-0-	-76	-0-	21	1	473	3	N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
08	527	N	507	-0-	-20	-0-	22	1	485	3	N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	22	1	489	3	N	-0-					-0-
10	527	N	526	-0-	-1	-0-	23	1	503	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	21	1	440	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	21	1	443	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	20	1	444	3	N	-0-					-0-
08	465	N	428	-0-	-37	-0-	19	1	409	3	N	-0-					-0-
09	450	N	427	-0-	-23	-0-	18	1	409	3	N	-0-					-0-
10	465	N	444	-0-	-21	-0-	19	1	423	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	460	-0-	-67	-0-	25	1	435	3	N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	24	1	422	3	N	-0-					-0-
07	527	N	438	-0-	-89	-0-	23	1	415	3	N	-0-					-0-
08	465	N	461	-0-	-4	-0-	24	1	437	3	N	-0-					-0-
09	450	N	407	-0-	-43	-0-	18	1	389	3	N	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	21	1	467	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	N	715	-0-	-0-	-0-	30	1	685	3	N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	29	1	657	3	N	-0-					-0-
07	682	N	672	-0-	-10	-0-	29	1	643	3	N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	31	1	691	3	N	-0-					-0-
09	783	N	783	-0-	-0-	-0-	34	1	745	3	N	4	4	8			-0-
							4	9									
*10	859	N	859	-0-	-0-	-0-	38	1	821	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	27	1	579	3	N	-0-					-0-
07	682	N	616	-0-	-66	-0-	27	1	589	3	N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	28	1	616	3	N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	26	1	598	3	N	-0-					-0-
*10	691	N	691	-0-	-0-	-0-	29	1	662	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	401	-0-	-126	-0-	22	1	379	3	N	-0-					-0-
06	660	N	409	-0-	-251	-0-	22	1	387	3	N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-
09	420	N	324	-0-	-96	-0-	14	1	310	3	N	-0-					-0-
10	496	N	370	-0-	-126	-0-	16	1	354	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
06	390	N	364	-0-	-26	-0-	20	1	344	3	N	-0-					-0-
07	372	N	370	-0-	-2	-0-	20	1	350	3	N	-0-					-0-
08	372	N	339	-0-	-33	-0-	18	1	321	3	N	-0-					-0-
09	360	N	341	-0-	-19	-0-	15	1	326	3	N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	23	1	525	3	N	-0-					-0-
07	496	N	339	-0-	-157	-0-	15	1	324	3	N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	25	1	557	3	N	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	30	1	690	3	N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	27	1	616	3	N	-0-					-0-
07	744	N	638	-0-	-106	-0-	27	1	611	3	N	-0-					-0-
08	713	N	680	-0-	-33	-0-	29	1	651	3	N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	30	1	653	3	N	1	1	8			-0-
							1	9									
*10	738	N	738	-0-	-0-	-0-	32	1	706	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

05	629	N	629	-0-	-0-	-0-	26	1	603	3	N	-0-					-0-
06	630	N	548	-0-	-82	-0-	23	1	525	3	N	-0-					-0-
07	651	N	617	-0-	-34	-0-	27	1	590	3	N	-0-					-0-
08	620	N	565	-0-	-55	-0-	24	1	541	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	23	1	517	3	N	-0-					-0-
10	620	N	453	-0-	-167	-0-	20	1	433	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

05	527	N	404	-0-	-123	-0-	17	1	387	3	N	-0-					-0-
06	450	N	273	-0-	-177	-0-	12	1	261	3	N	-0-					-0-
07	341	N	308	-0-	-33	-0-	13	1	295	3	N	-0-					-0-
08	403	N	318	-0-	-85	-0-	14	1	304	3	N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
*10	558	N	558	-0-	-0-	-0-	24	1	533	3	N	1	1	8			-0-
							1	9									

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

05	682	N	601	-0-	-81	-0-	25	1	576	3	N	-0-					-0-
06	540	N	531	-0-	-9	-0-	22	1	509	3	N	-0-					-0-
07	496	N	471	-0-	-25	-0-	20	1	451	3	N	-0-					-0-
08	589	N	480	-0-	-109	-0-	21	1	459	3	N	-0-					-0-
09	540	N	451	-0-	-89	-0-	20	1	431	3	N	-0-					-0-
10	465	N	450	-0-	-15	-0-	20	1	430	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

05	961	N	944	-0-	-17	-0-	40	1	904	3	N	-0-					-0-
06	840	N	742	-0-	-98	-0-	31	1	711	3	N	-0-					-0-
07	868	N	769	-0-	-99	-0-	33	1	736	3	N	-0-					-0-
08	930	N	866	-0-	-64	-0-	37	1	829	3	N	-0-					-0-
09	750	N	739	-0-	-11	-0-	32	1	707	3	N	-0-					-0-
*10	801	N	801	-0-	-0-	-0-	35	1	766	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

05	434	N	319	-0-	-115	-0-	20	1	299	3	N	-0-					-0-
06	360	N	331	-0-	-29	-0-	20	1	311	3	N	-0-					-0-
07	372	N	315	-0-	-57	-0-	19	1	296	3	N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-					-0-
09	330	N	217	-0-	-113	-0-	13	1	204	3	N	-0-					-0-
10	310	N	266	-0-	-44	-0-	14	1	252	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	534	-0-	-24	-0-	33	1	500	3	N	1	1	8			-0-
							1	9									
06	450	N	355	-0-	-95	-0-	22	1	332	3	N	1	1	8			-0-
							1	9									
07	527	N	397	-0-	-130	-0-	24	1	373	3	N	-0-					-0-
08	527	N	371	-0-	-156	-0-	23	1	348	3	N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	24	1	376	3	N	-0-					-0-
10	403	N	343	-0-	-60	-0-	18	1	324	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	437	-0-	-152	-0-	18	1	419	3	N	-0-					-0-
06	600	N	418	-0-	-182	-0-	18	1	400	3	N	-0-					-0-
07	465	N	436	-0-	-29	-0-	19	1	417	3	N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	20	1	442	3	N	4	4	8			-0-
							4	9									
*10	461	N	461	-0-	-0-	-0-	20	1	440	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	442	-0-	-23	-0-	19	1	423	3	N	-0-					-0-
06	480	N	395	-0-	-85	-0-	17	1	378	3	N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	21	1	474	3	N	-0-					-0-
08	434	N	282	-0-	-152	-0-	12	1	270	3	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-
10	496	N	381	-0-	-115	-0-	17	1	364	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	416	-0-	-111	-0-	17	1	399	3	N	-0-					-0-
06	450	N	383	-0-	-67	-0-	16	1	367	3	N	-0-					-0-
07	434	N	380	-0-	-54	-0-	16	1	364	3	N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
*10	493	N	493	-0-	-0-	-0-	22	1	471	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24	-0-	13	1	304	3	N	-0-					-0-
06	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-					-0-
07	341	N	288	-0-	-53	-0-	12	1	276	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	19	1	295	3	N	-0-					-0-
06	330	N	254	-0-	-76	-0-	16	1	238	3	N	-0-					-0-
07	310	N	257	-0-	-53	-0-	15	1	242	3	N	-0-					-0-
08	310	N	308	-0-	-2	-0-	19	1	289	3	N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	N	657	-0-	-0-	-0-	41	1	616	3	N	-0-					-0-
06	848	N	848	-0-	-0-	-0-	52	1	796	3	N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	33	1	527	3	N	-0-					-0-
08	651	N	502	-0-	-149	-0-	31	1	471	3	N	-0-					-0-
09	840	N	503	-0-	-337	-0-	30	1	469	3	N	4	4	8			-0-
							4	9									
10	558	N	520	-0-	-38	-0-	27	1	493	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	718	N	718	-0-	-0-	-0-	44	1	674	3	N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	43	1	650	3	N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-					-0-
08	713	N	672	-0-	-41	-0-	42	1	630	3	N	-0-					-0-
09	690	N	631	-0-	-59	-0-	38	1	593	3	N	-0-					-0-
10	713	N	693	-0-	-20	-0-	37	1	656	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	521	-0-	-254	-0-	33	1	488	3	N	-0-					-0-
06	600	N	474	-0-	-126	-0-	29	1	445	3	N	-0-					-0-
07	589	N	491	-0-	-98	-0-	30	1	461	3	N	-0-					-0-
08	527	N	502	-0-	-25	-0-	31	1	471	3	N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	28	1	456	3	N	-0-					-0-
10	496	N	483	-0-	-13	-0-	28	1	455	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1000	-0-	-23	-0-	63	1	937	3	N	-0-					-0-
06	960	N	946	-0-	-14	-0-	58	1	887	3	N	1	1	8			-0-
							1	9									
07	992	N	932	-0-	-60	-0-	58	1	874	3	N	-0-					-0-
08	992	N	976	-0-	-16	-0-	60	1	916	3	N	-0-					-0-
09	960	N	938	-0-	-22	-0-	54	1	884	3	N	-0-					-0-
*10	944	N	944	-0-	-0-	-0-	54	1	890	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1250	N	1250	-0-	-0-	-0-	79	1	1171	3	N	-0-					-0-
06	1237	N	1237	-0-	-0-	-0-	76	1	1161	3	N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	75	1	1130	3	N	-0-					-0-
08	1240	N	1195	-0-	-45	-0-	74	1	1121	3	N	-0-					-0-
09	1230	N	1073	-0-	-157	-0-	62	1	1011	3	N	-0-					-0-
10	1209	N	1128	-0-	-81	-0-	65	1	1062	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1269	N	1269	-0-	-0-	-0-	80	1	1189	3	N	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	75	1	1138	3	N	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	76	1	1150	3	N	-0-					-0-
08	1271	N	1233	-0-	-38	-0-	76	1	1157	3	N	-0-					-0-
09	1219	N	1219	-0-	-0-	-0-	70	1	1149	3	N	-0-					-0-
10	1240	N	1221	-0-	-19	-0-	70	1	1151	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	464	-0-	-32	-0-	19	1	445	3	N	-0-					-0-
06	420	N	397	-0-	-23	-0-	17	1	380	3	N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	21	1	469	3	N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	22	1	489	3	N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
*10	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

05	620	N	597	-0-	-23	-0-	27	1	570	3	N	-0-					-0-
06	630	N	592	-0-	-38	-0-	26	1	566	3	N	-0-					-0-
07	651	N	618	-0-	-33	-0-	27	1	591	3	N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	25	1	588	3	N	-0-					-0-
10	620	N	615	-0-	-5	-0-	26	1	587	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

05	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
06	360	N	281	-0-	-79	-0-	12	1	269	3	N	-0-					-0-
07	341	N	330	-0-	-11	-0-	14	1	316	3	N	-0-					-0-
08	341	N	338	-0-	-3	-0-	15	1	323	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	11	1	260	3	N	1	1	8			-0-
							1	9									
10	341	N	316	-0-	-25	-0-	13	1	303	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

05	713	N	569	-0-	-144	-0-	24	1	545	3	N	-0-					-0-
06	750	N	543	-0-	-207	-0-	23	1	520	3	N	-0-					-0-
07	651	N	528	-0-	-123	-0-	23	1	505	3	N	-0-					-0-
08	558	N	534	-0-	-24	-0-	23	1	511	3	N	-0-					-0-
09	540	N	501	-0-	-39	-0-	22	1	479	3	N	-0-					-0-
10	527	N	521	-0-	-6	-0-	23	1	498	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

05	930	N	736	-0-	-194	-0-	47	1	689	3	N	-0-					-0-
06	900	N	685	-0-	-215	-0-	42	1	643	3	N	-0-					-0-
07	930	N	737	-0-	-193	-0-	46	1	691	3	N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	47	1	712	3	N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	43	1	703	3	N	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	43	1	709	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

05	806	N	800	-0-	-6	-0-	51	1	749	3	N	-0-					-0-
06	780	N	761	-0-	-19	-0-	47	1	714	3	N	-0-					-0-
07	837	N	764	-0-	-73	-0-	47	1	717	3	N	-0-					-0-
08	806	N	776	-0-	-30	-0-	48	1	728	3	N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	43	1	708	3	N	-0-					-0-
*10	777	N	777	-0-	-0-	-0-	45	1	732	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	643	-0-	-8	-0-	35	1	608	3	N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	39	1	679	3	N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	38	1	667	3	N	-0-					-0-
08	743	N	743	-0-	-0-	-0-	39	1	704	3	N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	32	1	700	3	N	-0-					-0-
10	713	N	664	-0-	-49	-0-	28	1	636	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	786	-0-	-51	-0-	33	1	753	3	N	-0-					-0-
06	780	N	766	-0-	-14	-0-	32	1	734	3	N	-0-					-0-
07	806	N	781	-0-	-25	-0-	34	1	747	3	N	-0-					-0-
08	789	N	789	-0-	-0-	-0-	34	1	755	3	N	-0-					-0-
09	780	N	736	-0-	-44	-0-	32	1	704	3	N	-0-					-0-
10	775	N	697	-0-	-78	-0-	30	1	667	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	718	-0-	-88	-0-	30	1	688	3	N	-0-					-0-
06	720	N	707	-0-	-13	-0-	30	1	677	3	N	-0-					-0-
07	744	N	716	-0-	-28	-0-	31	1	685	3	N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	32	1	709	3	N	-0-					-0-
09	720	N	700	-0-	-20	-0-	30	1	670	3	N	-0-					-0-
10	713	N	709	-0-	-4	-0-	31	1	678	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	42	1	627	3	N	-0-					-0-
06	900	N	654	-0-	-246	-0-	40	1	614	3	N	-0-					-0-
07	806	N	641	-0-	-165	-0-	40	1	601	3	N	-0-					-0-
08	682	N	666	-0-	-16	-0-	41	1	625	3	N	-0-					-0-
09	660	N	655	-0-	-5	-0-	38	1	617	3	N	-0-					-0-
*10	655	N	655	-0-	-0-	-0-	38	1	617	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1042	-0-	-12	-0-	66	1	976	3	N	-0-					-0-
06	1080	N	959	-0-	-121	-0-	59	1	900	3	N	-0-					-0-
07	1085	N	906	-0-	-179	-0-	56	1	850	3	N	-0-					-0-
08	1054	N	941	-0-	-113	-0-	58	1	883	3	N	-0-					-0-
09	960	N	892	-0-	-68	-0-	51	1	837	3	N	4	4	8			-0-
							4	9									
*10	942	N	942	-0-	-0-	-0-	54	1	888	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	566	-0-	-116	-0-	36	1	530	3	N	-0-					-0-
06	630	N	535	-0-	-95	-0-	33	1	502	3	N	-0-					-0-
07	620	N	566	-0-	-54	-0-	35	1	531	3	N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	35	1	530	3	N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	32	1	527	3	N	-0-					-0-
*10	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	319	-0-	-177	-0-	13	1	306	3	N	-0-					-0-
06	450	N	381	-0-	-69	-0-	16	1	365	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	18	1	402	3	N	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

05	651	N	561	-0-	-90	-0-	36	1	525	3	N	-0-					-0-
06	600	N	532	-0-	-68	-0-	33	1	499	3	N	-0-					-0-
07	651	N	594	-0-	-57	-0-	37	1	557	3	N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	40	1	615	3	N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	38	1	619	3	N	4	4	8			-0-
							4	9									
10	589	N	487	-0-	-102	-0-	28	1	459	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

05	775	N	664	-0-	-111	-0-	28	1	636	3	N	-0-					-0-
06	690	N	637	-0-	-53	-0-	27	1	610	3	N	-0-					-0-
07	682	N	612	-0-	-70	-0-	26	1	586	3	N	-0-					-0-
08	651	N	615	-0-	-36	-0-	27	1	588	3	N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	34	1	750	3	N	-0-					-0-
*10	774	N	774	-0-	-0-	-0-	34	1	740	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

05	592	N	592	-0-	-0-	-0-	25	1	566	3	N	1	1	8			-0-
							1	9									
06	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	23	1	507	3	N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	26	1	566	3	N	-0-					-0-
09	540	N	529	-0-	-11	-0-	23	1	502	3	N	4	4	8			-0-
							4	9									
*10	538	N	538	-0-	-0-	-0-	24	1	514	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

05	589	N	507	-0-	-82	-0-	21	1	486	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	19	1	421	3	N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	22	1	485	3	N	-0-					-0-
08	496	N	433	-0-	-63	-0-	19	1	414	3	N	-0-					-0-
09	450	N	420	-0-	-30	-0-	18	1	402	3	N	-0-					-0-
10	496	N	367	-0-	-129	-0-	16	1	351	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

05	787	N	787	-0-	-0-	-0-	33	1	754	3	N	-0-					-0-
06	840	N	755	-0-	-85	-0-	32	1	723	3	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	33	1	744	3	N	-0-					-0-
08	829	N	829	-0-	-0-	-0-	36	1	793	3	N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	33	1	729	3	N	-0-					-0-
10	775	N	739	-0-	-36	-0-	32	1	707	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	527	-0-	-31	-0-	29	1	498	3	N	-0-					-0-
06	540	N	484	-0-	-56	-0-	26	1	458	3	N	-0-					-0-
07	558	N	475	-0-	-83	-0-	25	1	450	3	N	-0-					-0-
08	527	N	477	-0-	-50	-0-	25	1	452	3	N	-0-					-0-
09	480	N	453	-0-	-27	-0-	20	1	433	3	N	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	20	1	455	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	26	1	392	3	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	29	1	457	3	N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	29	1	442	3	N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	28	1	444	3	N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	26	1	473	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	503	-0-	-55	-0-	21	1	482	3	N	-0-					-0-
06	630	N	400	-0-	-230	-0-	17	1	383	3	N	-0-					-0-
07	620	N	403	-0-	-217	-0-	17	1	386	3	N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	24	1	524	3	N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	25	1	556	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1412	N	1412	-0-	-0-	-0-	90	1	1322	3	N	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	82	1	1247	3	N	-0-					-0-
07	1451	N	1451	-0-	-0-	-0-	90	1	1361	3	N	-0-					-0-
08	1477	N	1477	-0-	-0-	-0-	91	1	1386	3	N	-0-					-0-
09	1437	N	1437	-0-	-0-	-0-	83	1	1354	3	N	-0-					-0-
*10	1469	N	1469	-0-	-0-	-0-	85	1	1384	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	747	-0-	-59	-0-	33	1	714	3	N	-0-					-0-
06	720	N	704	-0-	-16	-0-	31	1	673	3	N	-0-					-0-
07	744	N	724	-0-	-20	-0-	32	1	692	3	N	-0-					-0-
08	744	N	714	-0-	-30	-0-	31	1	683	3	N	-0-					-0-
09	690	N	687	-0-	-3	-0-	28	1	659	3	N	-0-					-0-
*10	717	N	717	-0-	-0-	-0-	30	1	687	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	934	N	934	-0-	-0-	-0-	42	1	891	3	N	1	1	8			-0-
							1	9									
06	931	N	931	-0-	-0-	-0-	41	1	890	3	N	-0-					-0-
07	961	N	904	-0-	-57	-0-	40	1	864	3	N	-0-					-0-
08	930	N	795	-0-	-135	-0-	35	1	760	3	N	-0-					-0-
09	930	N	844	-0-	-86	-0-	35	1	809	3	N	-0-					-0-
10	899	N	892	-0-	-7	-0-	38	1	853	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	884	-0-	-46	-0-	37	1	847	3	N	-0-					-0-
06	900	N	844	-0-	-56	-0-	36	1	808	3	N	-0-					-0-
07	899	N	849	-0-	-50	-0-	37	1	812	3	N	-0-					-0-
08	899	N	860	-0-	-39	-0-	37	1	823	3	N	-0-					-0-
09	992	N	992	-0-	-0-	-0-	43	1	949	3	N	-0-					-0-
*10	951	N	951	-0-	-0-	-0-	42	1	909	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	32	1	689	3	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	30	1	643	3	N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	32	1	702	3	N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	33	1	716	3	N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	31	1	718	3	N	-0-					-0-
10	744	N	735	-0-	-9	-0-	31	1	704	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	31	1	653	3	N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	28	1	614	3	N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	30	1	664	3	N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	31	1	669	3	N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	27	1	638	3	N	-0-					-0-
10	682	N	678	-0-	-4	-0-	29	1	649	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	20	1	467	3	N	-0-					-0-
06	510	N	495	-0-	-15	-0-	21	1	474	3	N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
08	496	N	444	-0-	-52	-0-	19	1	425	3	N	-0-					-0-
09	510	N	409	-0-	-101	-0-	18	1	391	3	N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	723	-0-	-52	-0-	30 3	1 9	690	3	N	3	3	8			-0-
06	783	N	783	-0-	-0-	-0-	33	1	750	3	N	-0-					-0-
07	713	N	702	-0-	-11	-0-	30	1	672	3	N	-0-					-0-
08	713	N	661	-0-	-52	-0-	29	1	632	3	N	-0-					-0-
09	780	N	574	-0-	-206	-0-	25	1	549	3	N	-0-					-0-
10	713	N	608	-0-	-105	-0-	27	1	581	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	666	-0-	-16	-0-	28	1	638	3	N	-0-					-0-
06	644	N	644	-0-	-0-	-0-	27	1	617	3	N	-0-					-0-
07	682	N	675	-0-	-7	-0-	29	1	646	3	N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	29	1	652	3	N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	29	1	639	3	N	-0-					-0-
10	682	N	667	-0-	-15	-0-	29	1	638	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	785	-0-	-52	-0-	33	1	752	3	N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	33	1	756	3	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	34	1	755	3	N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	38	1	834	3	N	-0-					-0-
09	780	N	705	-0-	-75	-0-	31	1	674	3	N	-0-					-0-
10	775	N	596	-0-	-179	-0-	26	1	568	3	N	2	2	8			-0-
							2	9									

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	392	-0-	-42	-0-	22	1	370	3	N	-0-					-0-
06	450	N	269	-0-	-181	-0-	15	1	254	3	N	-0-					-0-
07	434	N	350	-0-	-84	-0-	19	1	331	3	N	-0-					-0-
08	403	N	382	-0-	-21	-0-	20	1	362	3	N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	908	N	908	-0-	-0-	-0-	57	1	848	3	N	3	3	8			-0-
							3	9									
06	720	N	671	-0-	-49	-0-	41	1	630	3	N	-0-					-0-
07	744	N	672	-0-	-72	-0-	42	1	630	3	N	-0-					-0-
08	899	N	702	-0-	-197	-0-	43	1	659	3	N	-0-					-0-
09	660	N	630	-0-	-30	-0-	36	1	594	3	N	-0-					-0-
*10	747	N	747	-0-	-0-	-0-	43	1	704	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
07	217	N	188	-0-	-29	-0-	12	1	176	3	N	-0-					-0-
08	217	N	194	-0-	-23	-0-	12	1	182	3	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					-0-
08	248	N	198	-0-	-50	-0-	12	1	186	3	N	-0-					-0-
09	210	N	178	-0-	-32	-0-	10	1	168	3	N	-0-					-0-
10	217	N	170	-0-	-47	-0-	10	1	160	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	14	1	328	3	N	-0-					-0-
06	300	N	284	-0-	-16	-0-	12	1	272	3	N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	18	1	394	3	N	-0-					-0-
*10	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	374	-0-	-60	-0-	16	1	358	3	N	-0-					-0-
06	420	N	376	-0-	-44	-0-	16	1	358	3	N	2	2	8			-0-
							2	9									
07	428	N	428	-0-	-0-	-0-	18	1	410	3	N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
10	434	N	419	-0-	-15	-0-	18	1	401	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-
08	248	N	199	-0-	-49	-0-	12	1	187	3	N	-0-					-0-
09	240	N	186	-0-	-54	-0-	11	1	175	3	N	-0-					-0-
10	217	N	171	-0-	-46	-0-	10	1	161	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	164	-0-	-208	-0-	10	1	154	3	N	-0-					-0-
06	300	N	157	-0-	-143	-0-	10	1	147	3	N	-0-					-0-
07	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	194	-0-	-209	-0-	12	1	182	3	N	-0-					-0-
06	390	N	158	-0-	-232	-0-	10	1	148	3	N	-0-					-0-
07	279	N	177	-0-	-102	-0-	11	1	166	3	N	-0-					-0-
08	186	N	139	-0-	-47	-0-	9	1	130	3	N	-0-					-0-
09	150	N	103	-0-	-47	-0-	6	1	97	3	N	-0-					-0-
10	186	N	85	-0-	-101	-0-	5	1	80	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	25	1	573	3	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	25	1	568	3	N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	24	1	542	3	N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	27	1	594	3	N	-0-					-0-
09	600	N	561	-0-	-39	-0-	24	1	537	3	N	-0-					-0-
10	558	N	555	-0-	-3	-0-	24	1	531	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	32	1	741	3	N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	28	1	643	3	N	-0-					-0-
07	713	N	647	-0-	-66	-0-	28	1	619	3	N	-0-					-0-
08	775	N	741	-0-	-34	-0-	32	1	709	3	N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	30	1	664	3	N	-0-					-0-
10	651	N	566	-0-	-85	-0-	25	1	541	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	552	-0-	-130	-0-	23	1	529	3	N	-0-					-0-
06	570	N	551	-0-	-19	-0-	23	1	528	3	N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	23	1	503	3	N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	25	1	552	3	N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	25	1	541	3	N	-0-					-0-
*10	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

05	651	N	647	-0-	-4	-0-	27	1	617	3	N	3	3	8			-0-
							3	9									
06	660	N	492	-0-	-168	-0-	21	1	470	3	N	1	1	8			-0-
							1	9									
07	558	N	449	-0-	-109	-0-	19	1	429	3	N	1	1	8			-0-
							1	9									
08	651	N	385	-0-	-266	-0-	17	1	368	3	N	-0-					-0-
09	480	N	376	-0-	-104	-0-	16	1	359	3	N	1	1	8			-0-
							1	9									
10	434	N	366	-0-	-68	-0-	16	1	350	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

05	1147	N	1093	-0-	-54	-0-	46	1	1047	3	N	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	48	1	1090	3	N	-0-					-0-
07	1116	N	615	-0-	-501	-0-	26	1	589	3	N	-0-					-0-
08	1085	N	550	-0-	-535	-0-	24	1	526	3	N	-0-					-0-
09	1140	N	447	-0-	-693	-0-	19	1	428	3	N	-0-					-0-
10	620	N	526	-0-	-94	-0-	23	1	503	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

05	589	N	547	-0-	-42	-0-	30	1	517	3	N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	28	1	488	3	N	-0-					-0-
07	558	N	507	-0-	-51	-0-	27	1	480	3	N	-0-					-0-
08	558	N	456	-0-	-102	-0-	24	1	432	3	N	-0-					-0-
09	510	N	454	-0-	-56	-0-	20	1	434	3	N	-0-					-0-
*10	526	N	526	-0-	-0-	-0-	22	1	504	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

05	961	N	850	-0-	-111	-0-	47	1	803	3	N	-0-					-0-
06	870	N	800	-0-	-70	-0-	43	1	757	3	N	-0-					-0-
07	868	N	785	-0-	-83	-0-	42	1	742	3	N	1	1	8			-0-
							1	9									
08	837	N	788	-0-	-49	-0-	42	1	746	3	N	-0-					-0-
09	810	N	738	-0-	-72	-0-	32	1	706	3	N	-0-					-0-
10	775	N	759	-0-	-16	-0-	32	1	727	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

05	775	N	758	-0-	-17	-0-	32	1	726	3	N	-0-					-0-
06	750	N	742	-0-	-8	-0-	31	1	711	3	N	-0-					-0-
07	775	N	720	-0-	-55	-0-	31	1	689	3	N	-0-					-0-
08	744	N	601	-0-	-143	-0-	26	1	575	3	N	-0-					-0-
09	750	N	728	-0-	-22	-0-	32	1	696	3	N	-0-					-0-
10	713	N	702	-0-	-11	-0-	31	1	671	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	30	1	521	3	N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	28	1	492	3	N	-0-					-0-
07	527	N	489	-0-	-38	-0-	26	1	463	3	N	-0-					-0-
08	558	N	496	-0-	-62	-0-	26	1	470	3	N	-0-					-0-
09	510	N	465	-0-	-45	-0-	20	1	445	3	N	-0-					-0-
*10	526	N	526	-0-	-0-	-0-	22	1	504	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	888	N	888	-0-	-0-	-0-	49	1	839	3	N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	49	1	851	3	N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	46	1	823	3	N	-0-					-0-
08	899	N	891	-0-	-8	-0-	47	1	844	3	N	-0-					-0-
09	900	N	788	-0-	-112	-0-	35	1	753	3	N	-0-					-0-
10	868	N	846	-0-	-22	-0-	36	1	810	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1034	-0-	-20	-0-	66	1	968	3	N	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	62	1	950	3	N	-0-					-0-
07	1054	N	994	-0-	-60	-0-	62	1	932	3	N	-0-					-0-
08	1023	N	1004	-0-	-19	-0-	62	1	942	3	N	-0-					-0-
09	1020	N	990	-0-	-30	-0-	57	1	933	3	N	-0-					-0-
10	992	N	960	-0-	-32	-0-	55	1	905	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	27	1	620	3	N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	26	1	595	3	N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	29	1	644	3	N	-0-					-0-
08	660	N	660	-0-	-0-	-0-	29	1	631	3	N	-0-					-0-
09	630	N	609	-0-	-21	-0-	26	1	583	3	N	-0-					-0-
10	682	N	493	-0-	-189	-0-	22	1	471	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	598	-0-	-22	-0-	25	1	573	3	N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	26	1	581	3	N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	26	1	586	3	N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	27	1	598	3	N	-0-					-0-
09	600	N	552	-0-	-48	-0-	24	1	528	3	N	-0-					-0-
10	620	N	535	-0-	-85	-0-	23	1	512	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	694	-0-	-19	-0-	29	1	665	3	N	-0-					-0-
06	690	N	673	-0-	-17	-0-	28	1	645	3	N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	30	1	664	3	N	-0-					-0-
08	691	N	691	-0-	-0-	-0-	30	1	661	3	N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	29	1	634	3	N	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	31	1	670	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	12	1	180	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	10	1	156	3	N	-0-					-0-
07	186	N	123	-0-	-63	-0-	8	1	115	3	N	-0-					-0-
08	186	N	112	-0-	-74	-0-	7	1	105	3	N	-0-					-0-
09	180	N	105	-0-	-75	-0-	6	1	99	3	N	-0-					-0-
10	124	N	76	-0-	-48	-0-	4	1	72	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	29	1	421	3	N	-0-					-0-
06	480	N	408	-0-	-72	-0-	25	1	383	3	N	-0-					-0-
07	465	N	442	-0-	-23	-0-	27	1	415	3	N	-0-					-0-
08	465	N	455	-0-	-10	-0-	28	1	427	3	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	26	1	424	3	N	-0-					-0-
10	434	N	431	-0-	-3	-0-	25	1	406	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	302	-0-	-39	-0-	19	1	283	3	N	-0-					-0-
06	300	N	280	-0-	-20	-0-	17	1	263	3	N	-0-					-0-
07	341	N	290	-0-	-51	-0-	17	1	269	3	N	4	4	8			-0-
							4	9									
08	310	N	273	-0-	-37	-0-	17	1	256	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-
10	279	N	273	-0-	-6	-0-	14	1	259	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	737	-0-	-38	-0-	31	1	706	3	N	-0-					-0-
06	720	N	714	-0-	-6	-0-	30	1	684	3	N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	32	1	713	3	N	-0-					-0-
08	744	N	719	-0-	-25	-0-	31	1	688	3	N	-0-					-0-
09	720	N	704	-0-	-16	-0-	31	1	673	3	N	-0-					-0-
10	744	N	717	-0-	-27	-0-	31	1	686	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	495	-0-	-63	-0-	21	1	474	3	N	-0-					-0-
06	540	N	535	-0-	-5	-0-	23	1	512	3	N	-0-					-0-
07	589	N	549	-0-	-40	-0-	24	1	525	3	N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
09	540	N	499	-0-	-41	-0-	22	1	477	3	N	-0-					-0-
10	558	N	504	-0-	-54	-0-	22	1	482	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	374	-0-	-29	-0-	16	1	358	3	N	-0-					-0-
06	360	N	349	-0-	-11	-0-	15	1	334	3	N	-0-					-0-
07	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
08	372	N	368	-0-	-4	-0-	16	1	352	3	N	-0-					-0-
09	360	N	352	-0-	-8	-0-	15	1	337	3	N	-0-					-0-
10	372	N	349	-0-	-23	-0-	15	1	334	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13	-0-	15	1	344	3	N	-0-					-0-
06	360	N	284	-0-	-76	-0-	12	1	272	3	N	-0-					-0-
07	372	N	322	-0-	-50	-0-	14	1	308	3	N	-0-					-0-
08	372	N	338	-0-	-34	-0-	15	1	323	3	N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	15	1	338	3	N	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	25	1	436	3	N	-0-			-0-
06	465	N	465	-0-	-0-	-0-	25	1	440	3	N	-0-			-0-
07	455	N	455	-0-	-0-	-0-	24	1	431	3	N	-0-			-0-
08	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-			-0-
09	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-			-0-
*10	481	N	481	-0-	-0-	-0-	20	1	461	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	33	1	567	3	N	-0-			-0-
06	663	N	663	-0-	-0-	-0-	36	1	627	3	N	-0-			-0-
07	597	N	597	-0-	-0-	-0-	32	1	565	3	N	-0-			-0-
08	589	N	542	-0-	-47	-0-	29	1	513	3	N	-0-			-0-
09	660	N	363	-0-	-297	-0-	16	1	347	3	N	-0-			-0-
10	589	N	260	-0-	-329	-0-	11	1	249	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	26	1	596	3	N	-0-			-0-
06	630	N	610	-0-	-20	-0-	26	1	584	3	N	-0-			-0-
07	651	N	619	-0-	-32	-0-	27	1	592	3	N	-0-			-0-
08	620	N	582	-0-	-38	-0-	25	1	557	3	N	-0-			-0-
09	600	N	531	-0-	-69	-0-	23	1	508	3	N	-0-			-0-
*10	627	N	627	-0-	-0-	-0-	27	1	600	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	33	1	570	3	N	-0-			-0-
06	645	N	645	-0-	-0-	-0-	35	1	610	3	N	-0-			-0-
07	635	N	635	-0-	-0-	-0-	34	1	601	3	N	-0-			-0-
08	617	N	617	-0-	-0-	-0-	33	1	584	3	N	-0-			-0-
09	660	N	550	-0-	-110	-0-	24	1	526	3	N	-0-			-0-
*10	702	N	702	-0-	-0-	-0-	30	1	672	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	652	-0-	-61	-0-	27	1	625	3	N	-0-			-0-
06	690	N	637	-0-	-53	-0-	27	1	610	3	N	-0-			-0-
07	690	N	690	-0-	-0-	-0-	30	1	660	3	N	-0-			-0-
08	697	N	697	-0-	-0-	-0-	30	1	667	3	N	-0-			-0-
09	663	N	663	-0-	-0-	-0-	29	1	634	3	N	-0-			-0-
10	682	N	670	-0-	-12	-0-	29	1	641	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	30	1	515	3	N	-0-			-0-
06	540	N	523	-0-	-17	-0-	28	1	495	3	N	-0-			-0-
07	558	N	518	-0-	-40	-0-	28	1	490	3	N	-0-			-0-
08	558	N	525	-0-	-33	-0-	28	1	497	3	N	-0-			-0-
09	510	N	493	-0-	-17	-0-	22	1	471	3	N	-0-			-0-
*10	534	N	534	-0-	-0-	-0-	23	1	511	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	434	-0-	-31	-0-	18	1	416	3	N	-0-			-0-
06	450	N	430	-0-	-20	-0-	18	1	412	3	N	-0-			-0-
07	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-			-0-
08	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-			-0-
09	448	N	448	-0-	-0-	-0-	19	1	429	3	N	-0-			-0-
*10	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	584	-0-	-5	-0-	32	1	552	3	N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	37	1	648	3	N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	37	1	659	3	N	-0-					-0-
08	589	N	559	-0-	-30	-0-	30	1	529	3	N	-0-					-0-
09	690	N	563	-0-	-127	-0-	25	1	538	3	N	-0-					-0-
10	682	N	639	-0-	-43	-0-	27	1	612	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

05	419	N	419	-0-	-0-	-0-	27	1	392	3	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	24	1	367	3	N	-0-					-0-
08	434	N	348	-0-	-86	-0-	21	1	327	3	N	-0-					-0-
09	390	N	347	-0-	-43	-0-	20	1	327	3	N	-0-					-0-
10	403	N	381	-0-	-22	-0-	22	1	359	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

05	565	N	565	-0-	-0-	-0-	31	1	534	3	N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	29	1	515	3	N	-0-					-0-
07	558	N	538	-0-	-20	-0-	29	1	508	3	N	1	1	8			-0-
							1	9									
08	558	N	558	-0-	-0-	-0-	30	1	528	3	N	-0-					-0-
09	540	N	518	-0-	-22	-0-	23	1	495	3	N	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	22	1	510	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

05	310	N	263	-0-	-47	-0-	17	1	246	3	N	-0-					-0-
06	300	N	202	-0-	-98	-0-	12	1	190	3	N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	20	1	306	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					-0-
10	341	N	296	-0-	-45	-0-	17	1	279	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

05	806	N	762	-0-	-44	-0-	32	1	730	3	N	-0-					-0-
06	780	N	640	-0-	-140	-0-	27	1	613	3	N	-0-					-0-
07	775	N	717	-0-	-58	-0-	31	1	686	3	N	-0-					-0-
08	775	N	715	-0-	-60	-0-	31	1	684	3	N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	30	1	668	3	N	-0-					-0-
*10	813	N	813	-0-	-0-	-0-	36	1	777	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

05	434	N	387	-0-	-47	-0-	16	1	371	3	N	-0-					-0-
06	390	N	376	-0-	-14	-0-	16	1	360	3	N	-0-					-0-
07	403	N	342	-0-	-61	-0-	15	1	327	3	N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-
09	390	N	382	-0-	-8	-0-	17	1	365	3	N	-0-					-0-
*10	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	50	1	864	3	N	-0-					-0-
06	870	N	751	-0-	-119	-0-	41	1	710	3	N	-0-					-0-
07	992	N	589	-0-	-403	-0-	31	1	558	3	N	-0-					-0-
08	899	N	605	-0-	-294	-0-	32	1	573	3	N	-0-					-0-
09	750	N	557	-0-	-193	-0-	24	1	533	3	N	-0-					-0-
10	589	N	587	-0-	-2	-0-	25	1	562	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	20	1	289	3	N	-0-					-0-
06	300	N	287	-0-	-13	-0-	18	1	269	3	N	-0-					-0-
07	310	N	302	-0-	-8	-0-	19	1	283	3	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	18	1	278	3	N	-0-					-0-
09	300	N	282	-0-	-18	-0-	16	1	266	3	N	-0-					-0-
10	310	N	273	-0-	-37	-0-	16	1	257	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	740	-0-	-35	-0-	47	1	693	3	N	-0-					-0-
06	750	N	702	-0-	-48	-0-	43	1	659	3	N	-0-					-0-
07	775	N	715	-0-	-60	-0-	44	1	671	3	N	-0-					-0-
08	744	N	699	-0-	-45	-0-	43	1	656	3	N	-0-					-0-
09	690	N	656	-0-	-34	-0-	38	1	618	3	N	-0-					-0-
10	713	N	682	-0-	-31	-0-	39	1	643	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	287	-0-	-85	-0-	18	1	269	3	N	-0-					-0-
06	330	N	255	-0-	-75	-0-	16	1	239	3	N	-0-					-0-
07	341	N	258	-0-	-83	-0-	16	1	242	3	N	-0-					-0-
08	279	N	243	-0-	-36	-0-	15	1	228	3	N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	19	1	304	3	N	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	44	1	652	3	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	40	1	615	3	N	-0-					-0-
07	682	N	608	-0-	-74	-0-	38	1	570	3	N	-0-					-0-
08	682	N	626	-0-	-56	-0-	39	1	587	3	N	-0-					-0-
09	660	N	608	-0-	-52	-0-	35	1	573	3	N	-0-					-0-
10	620	N	581	-0-	-39	-0-	33	1	548	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	601	-0-	-50	-0-	25	1	576	3	N	-0-					-0-
06	630	N	590	-0-	-40	-0-	25	1	565	3	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	27	1	605	3	N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	26	1	577	3	N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	28	1	603	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	738	-0-	-6	-0-	47	1	691	3	N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	43	1	662	3	N	1	1	8			-0-
							1	9									
07	744	N	718	-0-	-26	-0-	45	1	673	3	N	-0-					-0-
08	744	N	730	-0-	-14	-0-	45	1	685	3	N	-0-					-0-
09	720	N	699	-0-	-21	-0-	40	1	659	3	N	-0-					-0-
10	713	N	696	-0-	-17	-0-	40	1	656	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	54	1	797	3	N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	51	1	770	3	N	2	2	8			-0-
							2	9									
07	837	N	784	-0-	-53	-0-	49	1	735	3	N	-0-					-0-
08	837	N	797	-0-	-40	-0-	49	1	748	3	N	-0-					-0-
09	810	N	777	-0-	-33	-0-	45	1	732	3	N	-0-					-0-
10	775	N	729	-0-	-46	-0-	42	1	687	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1351	-0-	-44	-0-	86	1	1265	3	N	-0-					-0-
06	1294	N	1294	-0-	-0-	-0-	80	1	1214	3	N	-0-					-0-
07	1364	N	1305	-0-	-59	-0-	81	1	1224	3	N	-0-					-0-
08	1364	N	1333	-0-	-31	-0-	82	1	1251	3	N	-0-					-0-
09	1290	N	1230	-0-	-60	-0-	71	1	1159	3	N	-0-					-0-
10	1302	N	1285	-0-	-17	-0-	74	1	1211	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	439	-0-	-57	-0-	27	1	412	3	N	-0-					-0-
06	450	N	409	-0-	-41	-0-	25	1	384	3	N	-0-					-0-
07	496	N	394	-0-	-102	-0-	23	1	371	3	N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	30	1	450	3	N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	34	1	534	3	N	-0-					-0-
*10	599	N	599	-0-	-0-	-0-	31	1	566	3	N	2	2	8			-0-
							2	9									

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	675	-0-	-69	-0-	28	1	647	3	N	-0-					-0-
06	690	N	670	-0-	-20	-0-	28	1	642	3	N	-0-					-0-
07	713	N	704	-0-	-9	-0-	30	1	674	3	N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	31	1	679	3	N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	29	1	639	3	N	-0-					-0-
10	713	N	668	-0-	-45	-0-	29	1	639	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	754	-0-	-52	-0-	32	1	722	3	N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	32	1	730	3	N	-0-					-0-
07	775	N	745	-0-	-30	-0-	32	1	713	3	N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	33	1	724	3	N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	33	1	717	3	N	-0-					-0-
10	744	N	705	-0-	-39	-0-	31	1	674	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	622	-0-	-60	-0-	26	1	596	3	N	-0-					-0-
06	630	N	616	-0-	-14	-0-	26	1	588	3	N	2	2	8			-0-
							2	9									
07	651	N	620	-0-	-31	-0-	27	1	593	3	N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	27	1	605	3	N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	27	1	606	3	N	-0-					-0-
*10	625	N	625	-0-	-0-	-0-	27	1	598	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1630	-0-	-44	-0-	103	1	1527	3	N	-0-					-0-
06	1560	N	1539	-0-	-21	-0-	95	1	1444	3	N	-0-					-0-
07	1643	N	1580	-0-	-63	-0-	98	1	1482	3	N	-0-					-0-
08	1643	N	1586	-0-	-57	-0-	98	1	1488	3	N	-0-					-0-
09	1550	N	1550	-0-	-0-	-0-	89	1	1461	3	N	-0-					-0-
10	1581	N	1578	-0-	-3	-0-	91	1	1487	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	491	-0-	-5	-0-	21	1	470	3	N	-0-					-0-
06	510	N	469	-0-	-41	-0-	20	1	449	3	N	-0-					-0-
07	496	N	485	-0-	-11	-0-	21	1	464	3	N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	22	1	479	3	N	-0-					-0-
09	480	N	453	-0-	-27	-0-	20	1	433	3	N	-0-					-0-
10	496	N	455	-0-	-41	-0-	20	1	435	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	692	-0-	-83	-0-	29	1	663	3	N	-0-					-0-
06	720	N	654	-0-	-66	-0-	28	1	626	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	30	1	667	3	N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	30	1	663	3	N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	29	1	638	3	N	-0-					-0-
10	682	N	673	-0-	-9	-0-	29	1	644	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	434	-0-	-31	-0-	27	1	407	3	N	-0-					-0-
06	450	N	422	-0-	-28	-0-	26	1	396	3	N	-0-					-0-
07	465	N	437	-0-	-28	-0-	26	1	411	3	N	-0-					-0-
08	434	N	420	-0-	-14	-0-	26	1	394	3	N	-0-					-0-
09	420	N	411	-0-	-9	-0-	25	1	386	3	N	-0-					-0-
10	434	N	421	-0-	-13	-0-	22	1	399	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
08	155	N	79	-0-	-76	-0-	5	1	74	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	361	-0-	-11	-0-	15	1	346	3	N	-0-					-0-
06	360	N	332	-0-	-28	-0-	14	1	317	3	N	1	1	8			-0-
							1	9									
07	372	N	342	-0-	-30	-0-	15	1	327	3	N	-0-					-0-
08	372	N	310	-0-	-62	-0-	13	1	297	3	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	14	1	301	3	N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	855	N	855	-0-	-0-	-0-	54	1	798	3	N	3	3	8			-0-
							3	9									
06	817	N	817	-0-	-0-	-0-	50	1	767	3	N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	52	1	785	3	N	-0-					-0-
08	868	N	844	-0-	-24	-0-	52	1	792	3	N	-0-					-0-
09	810	N	770	-0-	-40	-0-	44	1	726	3	N	-0-					-0-
10	837	N	821	-0-	-16	-0-	47	1	772	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	431	-0-	-34	-0-	27	1	404	3	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	27	1	407	3	N	-0-					-0-
07	465	N	437	-0-	-28	-0-	26	1	411	3	N	-0-					-0-
08	434	N	432	-0-	-2	-0-	27	1	405	3	N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	26	1	415	3	N	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	23	1	412	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	834	-0-	-3	-0-	53	1	781	3	N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	49	1	749	3	N	-0-					-0-
07	837	N	795	-0-	-42	-0-	49	1	746	3	N	-0-					-0-
08	837	N	832	-0-	-5	-0-	51	1	781	3	N	-0-					-0-
09	810	N	801	-0-	-9	-0-	46	1	755	3	N	-0-					-0-
*10	809	N	809	-0-	-0-	-0-	47	1	762	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	413	-0-	-21	-0-	26	1	387	3	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	25	1	380	3	N	-0-					-0-
07	434	N	397	-0-	-37	-0-	25	1	372	3	N	-0-					-0-
08	403	N	396	-0-	-7	-0-	24	1	372	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	24	1	389	3	N	-0-					-0-
10	403	N	396	-0-	-7	-0-	23	1	373	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	9	1	140	3	N	1	1	8			-0-
							1	9									
07	155	N	125	-0-	-30	-0-	8	1	117	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	10	1	163	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	626	-0-	-25	-0-	40	1	586	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	36	1	551	3	N	-0-					-0-
07	651	N	605	-0-	-46	-0-	38	1	567	3	N	-0-					-0-
08	620	N	612	-0-	-8	-0-	38	1	574	3	N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	35	1	573	3	N	-0-					-0-
10	620	N	589	-0-	-31	-0-	34	1	555	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	887	N	887	-0-	-0-	-0-	37	1	850	3	N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	35	1	800	3	N	-0-					-0-
07	837	N	776	-0-	-61	-0-	33	1	743	3	N	-0-					-0-
08	899	N	796	-0-	-103	-0-	34	1	762	3	N	-0-					-0-
09	840	N	723	-0-	-117	-0-	31	1	692	3	N	-0-					-0-
10	775	N	752	-0-	-23	-0-	33	1	719	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	807	N	807	-0-	-0-	-0-	51	1	756	3	N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	48	1	723	3	N	-0-					-0-
07	806	N	779	-0-	-27	-0-	48	1	731	3	N	-0-					-0-
08	806	N	800	-0-	-6	-0-	49	1	751	3	N	-0-					-0-
09	780	N	765	-0-	-15	-0-	44	1	721	3	N	-0-					-0-
*10	803	N	803	-0-	-0-	-0-	46	1	756	3	N	1	1	8			-0-
							1	9									

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	19	1	287	3	N	-0-					-0-
06	300	N	271	-0-	-29	-0-	17	1	254	3	N	-0-					-0-
07	310	N	287	-0-	-23	-0-	18	1	269	3	N	-0-					-0-
08	310	N	241	-0-	-69	-0-	15	1	226	3	N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	662	-0-	-20	-0-	42	1	620	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	39	1	596	3	N	-0-					-0-
07	651	N	619	-0-	-32	-0-	38	1	581	3	N	-0-					-0-
08	651	N	648	-0-	-3	-0-	40	1	608	3	N	-0-					-0-
09	630	N	598	-0-	-32	-0-	34	1	564	3	N	-0-					-0-
10	620	N	579	-0-	-41	-0-	33	1	546	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1165	-0-	-106	-0-	49	1	1116	3	N	-0-					-0-
06	1170	N	1126	-0-	-44	-0-	48	1	1078	3	N	-0-					-0-
07	1178	N	1155	-0-	-23	-0-	50	1	1105	3	N	-0-					-0-
08	1208	N	1208	-0-	-0-	-0-	52	1	1156	3	N	-0-					-0-
09	1169	N	1169	-0-	-0-	-0-	51	1	1118	3	N	-0-					-0-
10	1147	N	1146	-0-	-1	-0-	50	1	1096	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	478	-0-	-18	-0-	30	1	448	3	N	-0-					-0-
06	480	N	453	-0-	-27	-0-	28	1	425	3	N	-0-					-0-
07	496	N	464	-0-	-32	-0-	29	1	435	3	N	-0-					-0-
08	465	N	460	-0-	-5	-0-	28	1	432	3	N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	26	1	433	3	N	-0-					-0-
10	465	N	459	-0-	-6	-0-	26	1	433	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	892	-0-	-7	-0-	57	1	835	3	N	-0-					-0-
06	840	N	815	-0-	-25	-0-	50	1	765	3	N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	54	1	823	3	N	-0-					-0-
08	899	N	889	-0-	-10	-0-	55	1	834	3	N	-0-					-0-
09	869	N	869	-0-	-0-	-0-	50	1	819	3	N	-0-					-0-
*10	893	N	893	-0-	-0-	-0-	51	1	840	3	N	2	2	8			-0-
							2	9									

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	374	-0-	-60	-0-	24	1	350	3	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	21	1	324	3	N	-0-					-0-
07	434	N	361	-0-	-73	-0-	22	1	339	3	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	22	1	336	3	N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	24	1	397	3	N	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	963	-0-	-184	-0-	40	1	923	3	N	-0-					-0-
06	1080	N	962	-0-	-118	-0-	41	1	921	3	N	-0-					-0-
07	1085	N	1020	-0-	-65	-0-	44	1	976	3	N	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	49	1	1083	3	N	-0-					-0-
09	1027	N	1027	-0-	-0-	-0-	45	1	982	3	N	-0-					-0-
*10	1043	N	1043	-0-	-0-	-0-	46	1	997	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	480	-0-	-78	-0-	20	1	460	3	N	-0-					-0-
06	540	N	467	-0-	-73	-0-	20	1	447	3	N	-0-					-0-
07	527	N	487	-0-	-40	-0-	21	1	466	3	N	-0-					-0-
08	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	21	1	465	3	N	-0-					-0-
*10	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	366	-0-	-6	-0-	15	1	351	3	N	-0-					-0-
06	390	N	340	-0-	-50	-0-	14	1	326	3	N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	15	1	343	3	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	15	1	343	3	N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-					-0-
10	372	N	341	-0-	-31	-0-	15	1	326	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	487	-0-	-40	-0-	20	1	467	3	N	-0-					-0-
06	480	N	458	-0-	-22	-0-	19	1	439	3	N	-0-					-0-
07	496	N	495	-0-	-1	-0-	21	1	474	3	N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	22	1	485	3	N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	21	1	471	3	N	-0-					-0-
*10	500	N	500	-0-	-0-	-0-	22	1	478	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	937	-0-	-117	-0-	59	1	875	3	N	3	3	8			-0-
							3	9									
06	930	N	889	-0-	-41	-0-	55	1	834	3	N	-0-					-0-
07	930	N	909	-0-	-21	-0-	56	1	853	3	N	-0-					-0-
08	930	N	794	-0-	-136	-0-	49	1	745	3	N	-0-					-0-
09	900	N	688	-0-	-212	-0-	40	1	648	3	N	-0-					-0-
10	899	N	728	-0-	-171	-0-	42	1	686	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	892	-0-	-69	-0-	37	1	855	3	N	-0-					-0-
06	900	N	863	-0-	-37	-0-	36	1	827	3	N	-0-					-0-
07	899	N	866	-0-	-33	-0-	37	1	829	3	N	-0-					-0-
08	899	N	892	-0-	-7	-0-	39	1	853	3	N	-0-					-0-
09	870	N	810	-0-	-60	-0-	35	1	775	3	N	-0-					-0-
10	868	N	784	-0-	-84	-0-	34	1	750	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1125	-0-	-177	-0-	47	1	1078	3	N	-0-					-0-
06	1200	N	1060	-0-	-140	-0-	45	1	1015	3	N	-0-					-0-
07	1136	N	1136	-0-	-0-	-0-	49	1	1087	3	N	-0-					-0-
08	1135	N	1135	-0-	-0-	-0-	49	1	1086	3	N	-0-					-0-
09	1050	N	1047	-0-	-3	-0-	45	1	1002	3	N	-0-					-0-
10	1147	N	958	-0-	-189	-0-	42	1	916	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	979	-0-	-137	-0-	41	1	938	3	N	-0-					-0-
06	1020	N	967	-0-	-53	-0-	41	1	926	3	N	-0-					-0-
07	1060	N	1060	-0-	-0-	-0-	46	1	1014	3	N	-0-					-0-
08	1072	N	1072	-0-	-0-	-0-	46	1	1026	3	N	-0-					-0-
09	1037	N	1037	-0-	-0-	-0-	45	1	992	3	N	-0-					-0-
10	1054	N	1023	-0-	-31	-0-	45	1	978	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	802	-0-	-66	-0-	34	1	768	3	N	-0-					-0-
06	810	N	774	-0-	-36	-0-	33	1	739	3	N	2	2	8			-0-
							2	9									
07	806	N	797	-0-	-9	-0-	34	1	763	3	N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	36	1	792	3	N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	36	1	785	3	N	-0-					-0-
*10	816	N	816	-0-	-0-	-0-	36	1	779	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	670	-0-	-43	-0-	28	1	642	3	N	-0-					-0-
06	690	N	647	-0-	-43	-0-	27	1	620	3	N	-0-					-0-
07	682	N	680	-0-	-2	-0-	29	1	651	3	N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	30	1	662	3	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	29	1	644	3	N	-0-					-0-
10	682	N	666	-0-	-16	-0-	29	1	637	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	731	-0-	-75	-0-	31	1	700	3	N	-0-					-0-
06	780	N	672	-0-	-108	-0-	28	1	644	3	N	-0-					-0-
07	775	N	748	-0-	-27	-0-	32	1	716	3	N	-0-					-0-
08	744	N	699	-0-	-45	-0-	30	1	669	3	N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	30	1	655	3	N	-0-					-0-
10	744	N	687	-0-	-57	-0-	30	1	657	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	584	-0-	-98	-0-	32	1	551	3	N	1	1	8			-0-
							1	9									
06	600	N	545	-0-	-55	-0-	30	1	515	3	N	-0-					-0-
07	620	N	567	-0-	-53	-0-	30	1	536	3	N	1	1	8			-0-
							1	9									
08	589	N	532	-0-	-57	-0-	28	1	504	3	N	-0-					-0-
09	540	N	531	-0-	-9	-0-	23	1	508	3	N	-0-					-0-
10	558	N	552	-0-	-6	-0-	23	1	529	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	707	-0-	-68	-0-	30	1	677	3	N	-0-					-0-
06	720	N	674	-0-	-46	-0-	28	1	646	3	N	-0-					-0-
07	744	N	629	-0-	-115	-0-	27	1	602	3	N	-0-					-0-
08	713	N	700	-0-	-13	-0-	30	1	670	3	N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	29	1	631	3	N	-0-					-0-
*10	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	872	N	872	-0-	-0-	-0-	48	1	824	3	N	-0-					-0-
06	840	N	805	-0-	-35	-0-	44	1	761	3	N	-0-					-0-
07	899	N	777	-0-	-122	-0-	41	1	736	3	N	-0-					-0-
08	868	N	864	-0-	-4	-0-	46	1	818	3	N	-0-					-0-
09	810	N	784	-0-	-26	-0-	34	1	750	3	N	-0-					-0-
*10	822	N	822	-0-	-0-	-0-	35	1	787	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	25	1	424	3	N	-0-					-0-
06	390	N	272	-0-	-118	-0-	15	1	257	3	N	-0-					-0-
07	434	N	303	-0-	-131	-0-	16	1	287	3	N	-0-					-0-
08	434	N	400	-0-	-34	-0-	21	1	379	3	N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
*10	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0-	-0-	47	1	815	3	N	-0-					-0-
06	720	N	708	-0-	-12	-0-	38	1	670	3	N	-0-					-0-
07	837	N	689	-0-	-148	-0-	37	1	652	3	N	-0-					-0-
08	1206	N	1206	-0-	-0-	-0-	64	1	1142	3	N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	63	1	1364	3	N	-0-					-0-
*10	1187	N	1187	-0-	-0-	-0-	50	1	1137	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

05	1767	N	1727	-0-	-40	-0-	72	1	1655	3	N	-0-					-0-
06	1710	N	1635	-0-	-75	-0-	69	1	1566	3	N	-0-					-0-
07	1746	N	1746	-0-	-0-	-0-	75	1	1671	3	N	-0-					-0-
08	1764	N	1764	-0-	-0-	-0-	76	1	1688	3	N	-0-					-0-
09	1684	N	1684	-0-	-0-	-0-	73	1	1611	3	N	-0-					-0-
10	1736	N	1633	-0-	-103	-0-	71	1	1562	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

05	465	N	445	-0-	-20	-0-	20 1	1 9	424	3	N	1	1	8			-0-
06	420	N	414	-0-	-6	-0-	18 1	1 9	395	3	N	1	1	8			-0-
07	455	N	455	-0-	-0-	-0-	20	1	435	3	N	-0-					-0-
08	434	N	427	-0-	-7	-0-	19	1	408	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	17	1	397	3	N	-0-					-0-
10	465	N	425	-0-	-40	-0-	18	1	407	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

05	527	N	505	-0-	-22	-0-	31 1	1 9	473	3	N	1	1	8			-0-
06	540	N	514	-0-	-26	-0-	32	1	482	3	N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	32	1	501	3	N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	31	1	486	3	N	-0-					-0-
10	527	N	506	-0-	-21	-0-	27	1	479	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

05	527	N	475	-0-	-52	-0-	20	1	455	3	N	-0-					-0-
06	450	N	436	-0-	-14	-0-	18	1	418	3	N	-0-					-0-
07	496	N	494	-0-	-2	-0-	21	1	473	3	N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-
10	496	N	476	-0-	-20	-0-	21	1	455	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

05	1300	N	1300	-0-	-0-	-0-	71	1	1229	3	N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	63	1	1095	3	N	-0-					-0-
07	1146	N	1146	-0-	-0-	-0-	61	1	1085	3	N	-0-					-0-
08	1302	N	1196	-0-	-106	-0-	63	1	1133	3	N	-0-					-0-
09	1170	N	1109	-0-	-61	-0-	49	1	1060	3	N	-0-					-0-
10	1147	N	1133	-0-	-14	-0-	48	1	1085	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0-	-0-	41	1	700	3	N	1	1	8			-0-
							1	9									
06	612	N	612	-0-	-0-	-0-	33	1	579	3	N	-0-					-0-
07	682	N	560	-0-	-122	-0-	30	1	530	3	N	-0-					-0-
08	744	N	603	-0-	-141	-0-	32	1	571	3	N	-0-					-0-
09	600	N	543	-0-	-57	-0-	24	1	519	3	N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	24	1	543	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

05	766	N	766	-0-	-0-	-0-	42	1	724	3	N	-0-					-0-
06	690	N	686	-0-	-4	-0-	37	1	649	3	N	-0-					-0-
07	713	N	705	-0-	-8	-0-	38	1	667	3	N	-0-					-0-
08	775	N	749	-0-	-26	-0-	40	1	709	3	N	-0-					-0-
09	690	N	683	-0-	-7	-0-	30	1	653	3	N	-0-					-0-
10	713	N	706	-0-	-7	-0-	30	1	676	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

05	651	N	539	-0-	-112	-0-	23	1	516	3	N	-0-					-0-
06	600	N	528	-0-	-72	-0-	22	1	506	3	N	-0-					-0-
07	558	N	479	-0-	-79	-0-	21	1	458	3	N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	24	1	527	3	N	-0-					-0-
09	540	N	498	-0-	-42	-0-	22	1	476	3	N	-0-					-0-
*10	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

05	806	N	661	-0-	-145	-0-	36	1	625	3	N	-0-					-0-
06	750	N	649	-0-	-101	-0-	35	1	614	3	N	-0-					-0-
07	744	N	673	-0-	-71	-0-	36	1	637	3	N	-0-					-0-
08	806	N	806	-0-	-0-	-0-	43	1	763	3	N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	41	1	891	3	N	-0-					-0-
10	682	N	578	-0-	-104	-0-	24	1	554	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

05	868	N	623	-0-	-245	-0-	34	1	589	3	N	-0-					-0-
06	750	N	736	-0-	-14	-0-	40	1	696	3	N	-0-					-0-
07	837	N	783	-0-	-54	-0-	42	1	741	3	N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	40	1	717	3	N	-0-					-0-
09	750	N	739	-0-	-11	-0-	32	1	707	3	N	-0-					-0-
10	775	N	772	-0-	-3	-0-	33	1	739	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

05	744	N	728	-0-	-16	-0-	31	1	697	3	N	-0-					-0-
06	894	N	894	-0-	-0-	-0-	38	1	856	3	N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	40	1	888	3	N	-0-					-0-
08	909	N	909	-0-	-0-	-0-	39	1	870	3	N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	40	1	873	3	N	-0-					-0-
10	930	N	892	-0-	-38	-0-	39	1	853	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	24	1	413	3	N	-0-					-0-
06	450	N	405	-0-	-45	-0-	22	1	383	3	N	-0-					-0-
07	434	N	393	-0-	-41	-0-	21	1	372	3	N	-0-					-0-
08	434	N	412	-0-	-22	-0-	22	1	390	3	N	-0-					-0-
09	420	N	400	-0-	-20	-0-	18	1	382	3	N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1190	-0-	-81	-0-	50	1	1140	3	N	-0-					-0-
06	1230	N	1137	-0-	-93	-0-	48	1	1089	3	N	-0-					-0-
07	1240	N	1128	-0-	-112	-0-	49	1	1079	3	N	-0-					-0-
08	1178	N	1148	-0-	-30	-0-	50	1	1098	3	N	-0-					-0-
09	1140	N	1083	-0-	-57	-0-	47	1	1036	3	N	-0-					-0-
10	1116	N	1093	-0-	-23	-0-	48	1	1045	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	539	-0-	-112	-0-	23	1	516	3	N	-0-					-0-
06	600	N	537	-0-	-63	-0-	23	1	514	3	N	-0-					-0-
07	589	N	582	-0-	-7	-0-	25	1	557	3	N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	32	1	713	3	N	1	1	8			-0-
							1	9									
09	730	N	730	-0-	-0-	-0-	32	1	698	3	N	-0-					-0-
*10	713	N	713	-0-	-0-	-0-	31	1	682	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	981	-0-	-135	-0-	41	1	940	3	N	-0-					-0-
06	1050	N	942	-0-	-108	-0-	40	1	902	3	N	-0-					-0-
07	1023	N	1014	-0-	-9	-0-	44	1	970	3	N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	43	1	954	3	N	-0-					-0-
09	979	N	979	-0-	-0-	-0-	42	1	937	3	N	-0-					-0-
10	1023	N	980	-0-	-43	-0-	43	1	937	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	33	1	559	3	N	-0-					-0-
06	570	N	522	-0-	-48	-0-	28	1	494	3	N	-0-					-0-
07	527	N	523	-0-	-4	-0-	28	1	495	3	N	-0-					-0-
08	589	N	510	-0-	-79	-0-	27	1	483	3	N	-0-					-0-
09	510	N	464	-0-	-46	-0-	20	1	444	3	N	-0-					-0-
10	527	N	486	-0-	-41	-0-	21	1	465	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	499	-0-	-59	-0-	27	1	472	3	N	-0-					-0-
06	510	N	459	-0-	-51	-0-	25	1	434	3	N	-0-					-0-
07	527	N	471	-0-	-56	-0-	25	1	446	3	N	-0-					-0-
08	496	N	447	-0-	-49	-0-	24	1	423	3	N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	24	1	555	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1005	-0-	-80	-0-	42	1	963	3	N	-0-					-0-
06	1050	N	968	-0-	-82	-0-	41	1	927	3	N	-0-					-0-
07	1023	N	990	-0-	-33	-0-	43	1	947	3	N	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	43	1	960	3	N	-0-					-0-
09	977	N	977	-0-	-0-	-0-	42	1	935	3	N	-0-					-0-
10	992	N	973	-0-	-19	-0-	43	1	930	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	633	-0-	-49	-0-	27	1	606	3	N	-0-					-0-
06	660	N	611	-0-	-49	-0-	26	1	585	3	N	-0-					-0-
07	651	N	611	-0-	-40	-0-	26	1	585	3	N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	28	1	613	3	N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-
10	620	N	510	-0-	-110	-0-	22	1	488	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	437	-0-	-121	-0-	24	1	413	3	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	26	1	458	3	N	-0-					-0-
07	465	N	463	-0-	-2	-0-	25	1	438	3	N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	25	1	447	3	N	-0-					-0-
09	480	N	467	-0-	-13	-0-	21	1	446	3	N	-0-					-0-
*10	481	N	481	-0-	-0-	-0-	20	1	461	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	678	-0-	-35	-0-	37	1	641	3	N	-0-					-0-
06	660	N	651	-0-	-9	-0-	35	1	616	3	N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	35	1	629	3	N	-0-					-0-
08	682	N	639	-0-	-43	-0-	34	1	605	3	N	-0-					-0-
09	660	N	624	-0-	-36	-0-	27	1	597	3	N	-0-					-0-
10	651	N	650	-0-	-1	-0-	27	1	623	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	439	-0-	-57	-0-	24	1	415	3	N	-0-					-0-
06	450	N	426	-0-	-24	-0-	23	1	403	3	N	-0-					-0-
07	465	N	435	-0-	-30	-0-	23	1	412	3	N	-0-					-0-
08	434	N	413	-0-	-21	-0-	22	1	391	3	N	-0-					-0-
09	420	N	405	-0-	-15	-0-	18	1	387	3	N	-0-					-0-
10	434	N	430	-0-	-4	-0-	18	1	412	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	760	-0-	-77	-0-	32	1	728	3	N	-0-					-0-
06	750	N	745	-0-	-5	-0-	31	1	713	3	N	1	1	8			-0-
							1	9									
07	775	N	751	-0-	-24	-0-	32	1	719	3	N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	34	1	744	3	N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	33	1	736	3	N	-0-					-0-
*10	754	N	754	-0-	-0-	-0-	33	1	720	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	823	-0-	-76	-0-	35	1	788	3	N	-0-					-0-
06	900	N	833	-0-	-67	-0-	35	1	798	3	N	-0-					-0-
07	868	N	841	-0-	-27	-0-	36	1	805	3	N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	40	1	894	3	N	-0-					-0-
09	887	N	887	-0-	-0-	-0-	38	1	849	3	N	-0-					-0-
*10	864	N	864	-0-	-0-	-0-	38	1	826	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	721	-0-	-85	-0-	30	1	691	3	N	-0-					-0-
06	750	N	705	-0-	-45	-0-	30	1	675	3	N	-0-					-0-
07	744	N	728	-0-	-16	-0-	31	1	697	3	N	-0-					-0-
08	713	N	672	-0-	-41	-0-	29	1	643	3	N	-0-					-0-
09	720	N	597	-0-	-123	-0-	26	1	571	3	N	-0-					-0-
10	713	N	577	-0-	-136	-0-	25	1	552	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	722	-0-	-53	-0-	30	1	692	3	N	-0-					-0-
06	720	N	708	-0-	-12	-0-	30	1	678	3	N	-0-					-0-
07	744	N	728	-0-	-16	-0-	31	1	697	3	N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	32	1	705	3	N	-0-					-0-
09	720	N	675	-0-	-45	-0-	29	1	646	3	N	-0-					-0-
10	713	N	688	-0-	-25	-0-	30	1	658	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	665	-0-	-79	-0-	28	1	637	3	N	-0-					-0-
06	660	N	648	-0-	-12	-0-	27	1	621	3	N	-0-					-0-
07	713	N	688	-0-	-25	-0-	30	1	658	3	N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	30	1	662	3	N	-0-					-0-
09	660	N	628	-0-	-32	-0-	27	1	601	3	N	-0-					-0-
10	682	N	614	-0-	-68	-0-	27	1	587	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	919	-0-	-73	-0-	39	1	880	3	N	-0-					-0-
06	960	N	832	-0-	-128	-0-	35	1	797	3	N	-0-					-0-
07	961	N	930	-0-	-31	-0-	40	1	890	3	N	-0-					-0-
08	930	N	928	-0-	-2	-0-	40	1	888	3	N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	38	1	842	3	N	-0-					-0-
10	930	N	892	-0-	-38	-0-	39	1	853	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1019	-0-	-35	-0-	43	1	976	3	N	-0-					-0-
06	990	N	988	-0-	-2	-0-	42	1	946	3	N	-0-					-0-
07	1023	N	959	-0-	-64	-0-	41	1	918	3	N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	45	1	995	3	N	-0-					-0-
09	990	N	987	-0-	-3	-0-	43	1	944	3	N	-0-					-0-
*10	1000	N	1000	-0-	-0-	-0-	44	1	956	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	755	-0-	-20	-0-	32	1	723	3	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	31	1	699	3	N	-0-					-0-
07	744	N	728	-0-	-16	-0-	31	1	697	3	N	-0-					-0-
08	744	N	724	-0-	-20	-0-	31	1	693	3	N	-0-					-0-
09	720	N	702	-0-	-18	-0-	30	1	672	3	N	-0-					-0-
10	713	N	680	-0-	-33	-0-	30	1	650	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1015	N	1015	-0-	-0-	-0-	43	1	972	3	N	-0-					-0-
06	1020	N	976	-0-	-44	-0-	41	1	933	3	N	2	2	8			-0-
							2	9									
07	1023	N	984	-0-	-39	-0-	42	1	941	3	N	1	1	8			-0-
							1	9									
08	1023	N	967	-0-	-56	-0-	42	1	925	3	N	-0-					-0-
09	990	N	948	-0-	-42	-0-	41	1	907	3	N	-0-					-0-
10	992	N	957	-0-	-35	-0-	42	1	915	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1166	-0-	-12	-0-	74	1	1092	3	N	-0-					-0-
06	1110	N	1083	-0-	-27	-0-	67	1	1016	3	N	-0-					-0-
07	1147	N	1076	-0-	-71	-0-	67	1	1009	3	N	-0-					-0-
08	1178	N	1098	-0-	-80	-0-	68	1	1028	3	N	2	2	8			-0-
							2	9									
09	1130	N	1130	-0-	-0-	-0-	65	1	1065	3	N	-0-					-0-
*10	1126	N	1126	-0-	-0-	-0-	65	1	1061	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	955	-0-	-6	-0-	61	1	894	3	N	-0-					-0-
06	900	N	895	-0-	-5	-0-	55	1	837	3	N	3	3	8			-0-
							3	9									
07	899	N	892	-0-	-7	-0-	55	1	837	3	N	-0-					-0-
08	961	N	874	-0-	-87	-0-	54	1	820	3	N	-0-					-0-
09	900	N	872	-0-	-28	-0-	50	1	822	3	N	-0-					-0-
10	899	N	864	-0-	-35	-0-	50	1	814	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1685	-0-	-20	-0-	107	1	1578	3	N	-0-					-0-
06	1590	N	1551	-0-	-39	-0-	96	1	1455	3	N	-0-					-0-
07	1674	N	1607	-0-	-67	-0-	100	1	1507	3	N	-0-					-0-
08	1674	N	1624	-0-	-50	-0-	100	1	1524	3	N	-0-					-0-
09	1624	N	1624	-0-	-0-	-0-	93	1	1531	3	N	-0-					-0-
*10	1621	N	1621	-0-	-0-	-0-	93	1	1528	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	434	-0-	-31	-0-	18	1	416	3	N	-0-					-0-
06	480	N	385	-0-	-95	-0-	16	1	369	3	N	-0-					-0-
07	434	N	422	-0-	-12	-0-	18	1	404	3	N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	18	1	402	3	N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1250	-0-	-83	-0-	52	1	1198	3	N	-0-					-0-
06	1215	N	1215	-0-	-0-	-0-	51	1	1164	3	N	-0-					-0-
07	1302	N	1245	-0-	-57	-0-	54	1	1191	3	N	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	56	1	1232	3	N	-0-					-0-
09	1230	N	999	-0-	-231	-0-	43	1	956	3	N	-0-					-0-
*10	1265	N	1265	-0-	-0-	-0-	55	1	1210	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	671	-0-	-42	-0-	37	1	634	3	N	-0-					-0-
06	660	N	642	-0-	-18	-0-	35	1	607	3	N	-0-					-0-
07	682	N	657	-0-	-25	-0-	35	1	622	3	N	-0-					-0-
08	682	N	634	-0-	-48	-0-	34	1	600	3	N	-0-					-0-
09	630	N	628	-0-	-2	-0-	28	1	600	3	N	-0-					-0-
10	651	N	648	-0-	-3	-0-	27	1	621	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	-0-	47	1	688	3	N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	41	1	629	3	N	-0-					-0-
07	713	N	694	-0-	-19	-0-	43	1	651	3	N	-0-					-0-
08	744	N	717	-0-	-27	-0-	44	1	673	3	N	-0-					-0-
09	660	N	634	-0-	-26	-0-	36	1	598	3	N	-0-					-0-
*10	683	N	683	-0-	-0-	-0-	39	1	644	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	865	-0-	-34	-0-	55	1	810	3	N	-0-					-0-
06	840	N	820	-0-	-20	-0-	51	1	769	3	N	-0-					-0-
07	868	N	849	-0-	-19	-0-	53	1	796	3	N	-0-					-0-
08	868	N	798	-0-	-70	-0-	49	1	749	3	N	-0-					-0-
09	810	N	576	-0-	-234	-0-	33	1	543	3	N	-0-					-0-
10	837	N	674	-0-	-163	-0-	39	1	635	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-					-0-
06	360	N	327	-0-	-33	-0-	20	1	307	3	N	-0-					-0-
07	372	N	335	-0-	-37	-0-	20	1	315	3	N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	22	1	333	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-
10	341	N	315	-0-	-26	-0-	17	1	298	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	384	-0-	-112	-0-	24	1	360	3	N	-0-					-0-
06	420	N	373	-0-	-47	-0-	23	1	350	3	N	-0-					-0-
07	403	N	399	-0-	-4	-0-	24	1	375	3	N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	24	1	367	3	N	-0-					-0-
09	360	N	344	-0-	-16	-0-	21	1	323	3	N	-0-					-0-
10	403	N	369	-0-	-34	-0-	19	1	350	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	37	1	566	3	N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-					-0-
07	620	N	586	-0-	-34	-0-	35	1	551	3	N	-0-					-0-
08	589	N	544	-0-	-45	-0-	34	1	510	3	N	-0-					-0-
09	600	N	535	-0-	-65	-0-	32	1	503	3	N	-0-					-0-
10	589	N	323	-0-	-266	-0-	17	1	306	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	548	-0-	-41	-0-	34	1	514	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	34	1	524	3	N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	35	1	549	3	N	-0-					-0-
08	558	N	547	-0-	-11	-0-	34	1	513	3	N	-0-					-0-
09	570	N	547	-0-	-23	-0-	32	1	511	3	N	4	4	8			-0-
							4	9									
10	589	N	569	-0-	-20	-0-	30	1	537	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	31	1	476	3	N	1	1	8			-0-
							1	9									
06	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	31	1	484	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	31	1	468	3	N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	30	1	473	3	N	-0-					-0-
*10	520	N	520	-0-	-0-	-0-	27	1	493	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	735	-0-	-40	-0-	45	1	690	3	N	-0-					-0-
06	780	N	743	-0-	-37	-0-	46	1	697	3	N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	46	1	729	3	N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	46	1	700	3	N	-0-					-0-
09	750	N	739	-0-	-11	-0-	44	1	695	3	N	-0-					-0-
10	775	N	759	-0-	-16	-0-	40	1	719	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	885					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	885					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	885					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	885					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	885					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	885					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	6			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1040					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
07	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
08	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	714					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
08	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-
09	120	N	37	-0-	-83	-0-	37	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	150	N	12	-0-	-138	-0-	12	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
07	186	N	5	-0-	-181	-0-	5	3			N	-0-					-0-
08	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	120	N	11	-0-	-109	-0-	11	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07		DLQ G-10	113	-0-	113	113	113	3			N	-0-					-0-
08		DLQ G-10	128	-0-	128	241	128	3			N	-0-					-0-
09		DLQ G-10	119	-0-	119	360	119	3			N	-0-					-0-
10		DLQ G-10	NO RPT	-0-	-0-	360					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07		DLQ G-10	73	-0-	73	73	73	3			N	-0-					-0-
08		DLQ G-10	82	-0-	82	155	82	3			N	-0-					-0-
09		DLQ G-10	72	-0-	72	227	72	3			N	-0-					-0-
10		DLQ G-10	NO RPT	-0-	-0-	227					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
08	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	150	N	12	-0-	-138	-0-	12	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
08	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
08	248	N	160	-0-	-88	-0-	160	3			N	-0-					-0-
09	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
08	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
09	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	682	N	373	-0-	-309	-0-	373	3			N	-0-					-0-
08	744	N	267	-0-	-477	-0-	267	3			N	-0-					-0-
09	690	N	565	-0-	-125	-0-	565	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
09	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
08	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	2			N	-0-					-0-
10	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	420	N	347	-0-	-73	-0-	347	2			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
09	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-
10	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	213	-0-	-66	-0-	213	2			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	279	N	36	-0-	-243	-0-	36	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
06	600	N	534	-0-	-66	-0-	534	2			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
09	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
10	620	N	598	-0-	-22	-0-	598	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

05	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

05	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
*10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

05	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

05	310	N	226	-0-	-84	-0-	226	2			N	-0-					-0-
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

05	310	N	221	-0-	-89	-0-	221	2			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	310	N	148	-0-	-162	-0-	148	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-
06	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

WAMA GAS PRODUCTION 895612
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION //CONT.// 895612
WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	948	N	948	-0-	-0-	-0-	944	2	4	9	N	4					226
06	935	N	935	-0-	-0-	-0-	931	3	4	9	N	4	29	1			201
07	1023	N	991	-0-	-32	-0-	980	3	11	9	N	10					211
08	968	N	968	-0-	-0-	-0-	968	3			N	-0-					211
09	947	N	947	-0-	-0-	-0-	941	3	6	9	N	5					216
10	992	N	951	-0-	-41	-0-	940	3	11	9	N	10					226

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY //CONT.// 468890
ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1822	N	1822	-0-	-0-	-0-	1820	2	2	9	N	2					301
06	1797	N	1797	-0-	-0-	-0-	1796	3	1	9	N	1	141	1			161
07	1922	N	1891	-0-	-31	-0-	1891	3			N	-0-					161
08	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					161
09	1816	N	1816	-0-	-0-	-0-	1814	3	2	9	N	2					163
10	1891	N	1822	-0-	-69	-0-	1814	3	8	9	N	7					170

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3998	X	3998	-0-	-0-	-0-	3978	2	20	9	N	18					344
06	3951	X	3951	-0-	-0-	-0-	3923	3	28	9	N	25	178	1			191
07	4216	X	4161	-0-	-55	-0-	4132	3	29	9	N	26	177	1			40
08	4216	X	4117	-0-	-99	-0-	4081	3	36	9	N	33					73
09	4080	X	3983	-0-	-97	-0-	3963	3	20	9	N	18					91
10	4154	X	3986	-0-	-168	-0-	3964	3	22	9	N	20					111

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					84
06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					84
07	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					84
08	1798	N	1781	-0-	-17	-0-	1781	2			N	-0-					84
09	2010	N	1712	-0-	-298	-0-	1712	2			N	-0-					84
10	1922	N	1898	-0-	-24	-0-	1898	2			N	-0-					84

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
07	744	N	671	-0-	-73	-0-	671	2			N	-0-					-0-
08	713	N	518	-0-	-195	-0-	518	2			N	-0-					-0-
09	690	N	517	-0-	-173	-0-	517	2			N	-0-					-0-
10	682	N	542	-0-	-140	-0-	542	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3371	N	3323	-0-	-48	-0-	3313	2	10	9	N	9	160	1			18
06	3371	N	3121	-0-	-250	-0-	3111	2	10	9	N	9					27
*07	3184	X	3184	-0-	-0-	-0-	3171	2	13	9	N	12					39
08	3096		3096	-0-	-0-	-0-	3073	2	23	9	N	21					60
09	3058		3058	-0-	-0-	-0-	3045	2	13	9	N	12					72
*10	3146		3146	-0-	-0-	-0-	3146	2			N	-0-					72

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	924	X	924	-0-	-0-	-0-	924	2			N	-0-					6
06	464	X	464	-0-	-0-	-0-	464	2			N	-0-					6
07	464	X	464	-0-	-0-	-0-	464	2			N	-0-					6
08	930	X	-0-	-0-	-930	-0-					N	-0-					6
09	900	X	341	-0-	-559	-0-	341	2			N	-0-					6
10	930	X	456	-0-	-474	-0-	456	2			N	-0-					6

ALLISON (DEVONIAN) //CONT.// 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1344	N	1344	-0-	-0-	-0-	1340	2	4	9	N	4					71
06	1590	N	1321	-0-	-269	-0-	1307	2	14	9	N	13					84
07	1407	N	1407	-0-	-0-	-0-	1396	2	11	9	N	10					94
08	1333	N	1243	-0-	-90	-0-	1236	2	7	9	N	6					100
09	1320	N	1309	-0-	-11	-0-	1307	2	2	9	N	2	89	1			13
*10	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					13

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8246	X	7853	-0-	-393	-0-	7853	2			N	-0-					31
06	7980	X	7552	-0-	-428	-0-	7549	2	3	9	N	3					34
07	8246	X	7549	-0-	-697	-0-	7549	2			N	-0-					34
08	8122	X	-0-	-0-	-8122	-0-					N	-0-					34
09	7740	X	7456	-0-	-284	-0-	7456	2			N	-0-					34
10	7843	X	7547	-0-	-296	-0-	7547	2			N	-0-					34

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	328	-0-	-416	-0-	328	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42625		42449	-0-	-176	16710	42449	2			N	-0-					-0-
06	41250		41113	-0-	-137	16573	41113	2			N	-0-					-0-
07	42625		42395	-0-	-230	16343	42395	2			N	-0-					-0-
08	42625		41736	-0-	-889	15454	41736	2			N	-0-					-0-
09	41250		40833	-0-	-417	15037	40833	2			N	-0-					-0-
10	42470	#	-0-	-0-	-42470	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5152	X	5152	-0-	-0-	-0-	5150	2	2	9	Y	2					44
06	4680	X	4396	-0-	-284	-0-	4395	2	1	9	Y	1					45
07	5115	X	5082	-0-	-33	-0-	5082	2			Y	-0-					45
08	5115	X	4713	-0-	-402	-0-	4713	2			Y	-0-					45
09	4950	X	4563	-0-	-387	-0-	4563	2			Y	-0-					45
*10	5115	X	4597	-0-	-518	-0-	4597	2			Y	-0-					45

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					17
06	480	N	460	-0-	-20	-0-	460	2			Y	-0-					17
07	527	N	106	-0-	-421	-0-	106	2			Y	-0-					17
08	527	N	247	-0-	-280	-0-	247	2			Y	-0-					17
09	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					17
*10	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					17

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2071	-0-	-719	-0-	2070	2	1	9	Y	1					22
06	2670	X	1966	-0-	-704	-0-	1965	2	1	9	Y	1					23
07	2139	N	1912	-0-	-227	-0-	1912	2			Y	-0-					23
08	2077	N	1946	-0-	-131	-0-	1946	2			Y	-0-					23
09	1980	N	1890	-0-	-90	-0-	1890	2			Y	-0-					23
*10	1939	N	1939	-0-	-0-	-0-	1939	2			Y	-0-					23

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	662	-0-	-82	-0-	662	2			Y	-0-					16
06	690	N	626	-0-	-64	-0-	626	2			Y	-0-					16
07	682	N	604	-0-	-78	-0-	604	2			Y	-0-					16
08	651	N	544	-0-	-107	-0-	544	2			Y	-0-					16
09	630	N	509	-0-	-121	-0-	509	2			Y	-0-					16
*10	589	N	503	-0-	-86	-0-	502	2	1	9	Y	1					17

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2875	-0-	-380	-0-	2752	2	123	9	Y	112	128	1			40
06	2992	X	2992	-0-	-0-	-0-	2867	2	125	9	Y	114	128	1			26
07	3255	X	3255	-0-	-0-	-0-	3115	2	140	9	Y	127	106	1			47
08	3213	X	3213	-0-	-0-	-0-	3074	2	139	9	Y	126	113	1			60
09	2970	N	2489	-0-	-481	-0-	2367	2	122	9	Y	111	123	1	6	8	42
*10	3368	X	3368	-0-	-0-	-0-	3167	2	201	9	Y	183	160	1			65

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3438	X	3438	-0-	-0-	-0-	3278	2	160	9	Y	145	172	1			52
06	3300	X	3300	-0-	-0-	-0-	3173	2	127	9	Y	115	141	1			26
07	3570	X	3570	-0-	-0-	-0-	3429	2	141	9	Y	128	107	1			47
08	3575	X	3575	-0-	-0-	-0-	3436	2	139	9	Y	126	113	1			60
09	3450	X	2531	-0-	-919	-0-	2387	2	144	9	Y	131	139	1			52
*10	3565	X	3561	-0-	-4	-0-	3306	2	255	9	Y	232	202	1			82

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9486	X	5655	-0-	-3831	-0-	5541	2	114	9	N	104	159	1			111
06	9180	X	5411	-0-	-3769	-0-	5327	2	84	9	N	76					187
07	5487	X	3440	-0-	-2047	-0-	3322	2	118	9	N	107	173	1			121
08	5512	X	5512	-0-	-0-	-0-	5417	2	95	9	N	86	147	1			60
09	5310	X	4106	-0-	-1204	-0-	4033	2	73	9	N	66					126
*10	5613	X	5613	-0-	-0-	-0-	5517	2	96	9	N	87	148	1			65

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	1597	-0-	-852	-0-	1562	2	35	9	N	32					211
06	2460	N	1403	-0-	-1057	-0-	1375	2	28	9	N	25					236
07	2325	N	711	-0-	-1614	-0-	710	2	1	9	N	1	147	1	1	8	89
08	1612	N	835	-0-	-777	-0-	835	2			N	-0-					89
09	1380	N	592	-0-	-788	-0-	592	2			N	-0-					89
*10	713	N	655	-0-	-58	-0-	655	2			N	-0-					89

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8804	X	8485	-0-	-319	-0-	8332	2	153	9	N	139	177	1			176
06	8400	X	7924	-0-	-476	-0-	7781	2	143	9	N	130	169	1			137
07	10761	X	10761	-0-	-0-	-0-	10606	2	155	9	N	141	157	1			121
08	10925	X	10925	-0-	-0-	-0-	10769	2	156	9	N	142	160	1	4	8	99
09	9304	X	9304	-0-	-0-	-0-	9209	2	95	9	N	86	2	8			183
*10	12578	X	12578	-0-	-0-	-0-	12381	2	197	9	N	179	153	1			209

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	X	4932	-0-	-1082	-0-	4834	2	98	9	N	89	175	1			195
06	6360	X	4913	-0-	-1447	-0-	4722	2	191	9	N	174	176	1			193
07	5859	X	5053	-0-	-806	-0-	4928	2	125	9	N	114	163	1	2	8	142
08	5859	X	4112	-0-	-1747	-0-	4044	2	68	9	N	62					204
09	5670	X	2992	-0-	-2678	-0-	2961	2	31	9	N	28	2	8			230
*10	5084	X	4467	-0-	-617	-0-	4383	2	84	9	N	76	156	1			150

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	955	N	955	-0-	-0-	-0-	920	2	35	9	N	32					197
06	1004	N	1004	-0-	-0-	-0-	964	2	40	9	N	36					233
07	1023	N	1023	-0-	-0-	-0-	971	2	52	9	N	47	155	1	2	8	123
08	1010	N	1010	-0-	-0-	-0-	967	2	43	9	N	39	2	8			160
09	960	N	794	-0-	-166	-0-	758	2	36	9	N	33	3	8			190
*10	1110	N	1110	-0-	-0-	-0-	1054	2	56	9	N	51					241

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2753	-0-	-192	-0-	2650	2	103	9	Y	94	108	1			143
06	2877	X	2877	-0-	-0-	-0-	2790	2	87	9	Y	79	120	1			102
07	2979	N	2979	-0-	-0-	-0-	2884	2	95	9	Y	86	110	1			78
08	3029	N	3029	-0-	-0-	-0-	2934	2	95	9	Y	86					164
09	2108	N	2108	-0-	-0-	-0-	2067	2	41	9	Y	37	117	1			84
*10	3100	N	3470	-0-	370	370	3382	2	88	9	Y	80	91	1			73

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2554	N	2554	-0-	-0-	-0-	2477	2	77	9	N	70	160	1			119
06	2262	N	2262	-0-	-0-	-0-	2210	2	52	9	N	47					166
07	2485	N	2485	-0-	-0-	-0-	2388	2	97	9	N	88	157	1	2	8	95
08	2480	N	2044	-0-	-436	-0-	2000	2	44	9	N	40					135
09	2271	N	2271	-0-	-0-	-0-	2224	2	47	9	N	43					178
*10	2480	N	2371	-0-	-109	-0-	2303	2	68	9	N	62					240

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8680	X	5278	-0-	-3402	-0-	5156	2	122	9	N	111	163	1			158
06	8400	X	5158	-0-	-3242	-0-	5048	2	110	9	N	100	157	1			101
07	5658	X	5658	-0-	-0-	-0-	5524	2	134	9	N	122					223
08	5270	X	3703	-0-	-1567	-0-	3645	2	58	9	N	53	155	1			121
09	5160	X	4062	-0-	-1098	-0-	4000	2	62	9	N	56					177
*10	5472	X	5472	-0-	-0-	-0-	5347	2	125	9	N	114	144	1			147

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10354	X	10046	-0-	-308	-0-	9880	2	166	9	N	151	344	0			113
06	9600	X	9506	-0-	-94	-0-	9340	2	166	9	N	151					264
07	9982	X	9847	-0-	-135	-0-	9691	2	156	9	N	142	294	1	3	8	109
08	10044	X	8294	-0-	-1750	-0-	8131	2	163	9	N	148					257
09	9720	X	5384	-0-	-4336	-0-	5286	2	98	9	N	89	253	1			93
*10	10044	X	9743	-0-	-301	-0-	9526	2	217	9	N	197					290

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7223	X	5342	-0-	-1881	-0-	5151	2	191	9	N	174	177	1			193
06	6990	X	4764	-0-	-2226	-0-	4578	2	186	9	N	169	176	1			186
07	5363	X	4886	-0-	-477	-0-	4709	2	177	9	N	161	173	1			174
08	5332	X	5078	-0-	-254	-0-	4893	2	185	9	N	168	165	1			177
09	5160	X	4280	-0-	-880	-0-	4149	2	131	9	N	119	172	1			124
*10	5332	X	5178	-0-	-154	-0-	4951	2	227	9	N	206	176	1			154

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3547	-0-	-514	-0-	3385	2	162	9	N	147					250
06	3930	X	3048	-0-	-882	-0-	2941	2	107	9	N	97	164	1			183
07	3782	X	3174	-0-	-608	-0-	3073	2	101	9	N	92	169	1	1	8	105
08	3658	X	3069	-0-	-589	-0-	2990	2	79	9	N	72					177
09	3420	X	2431	-0-	-989	-0-	2328	2	103	9	N	94	154	1	1	8	116
*10	4440	X	4440	-0-	-0-	-0-	4117	2	323	9	N	294	177	1			233

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	4572	-0-	-791	-0-	4493	2	79	9	N	72	163	1			101
06	5070	X	4491	-0-	-579	-0-	4402	2	89	9	N	81					182
07	4929	X	4181	-0-	-748	-0-	4112	2	69	9	N	63	154	1	2	8	89
08	4929	X	4136	-0-	-793	-0-	4066	2	70	9	N	64	7	8			146
09	4770	X	3095	-0-	-1675	-0-	3023	2	72	9	N	65	2	8			209
*10	5246	X	5246	-0-	-0-	-0-	5161	2	85	9	N	77	139	1			147

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1246	-0-	-56	-0-	1172	2	74	9	N	67	168	1			109
06	1230	N	1026	-0-	-204	-0-	958	2	68	9	N	62					171
07	1346	N	1346	-0-	-0-	-0-	1256	2	90	9	N	82	145	1			108
08	1240	N	1174	-0-	-66	-0-	1108	2	66	9	N	60					168
09	960	N	865	-0-	-95	-0-	819	2	46	9	N	42					210
*10	1266	N	1266	-0-	-0-	-0-	1168	2	98	9	N	89	157	1			142

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8990	X	6443	-0-	-2547	-0-	6259	2	184	9	N	167	356	1			123
06	8700	X	6098	-0-	-2602	-0-	5926	2	172	9	N	156	151	1			128
07	6355	X	6225	-0-	-130	-0-	6048	2	177	9	N	161	152	1			137
08	6355	X	6206	-0-	-149	-0-	6049	2	157	9	N	143	152	1			128
09	6150	X	4940	-0-	-1210	-0-	4826	2	114	9	N	104					232
*10	6355	X	5568	-0-	-787	-0-	5367	2	201	9	N	183	164	1			251

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1602	N	1602	-0-	-0-	-0-	1550	2	52	9	Y	47	51	1			70
06	1316	N	1316	-0-	-0-	-0-	1294	2	22	9	Y	20	58	1			32
07	1616	N	1616	-0-	-0-	-0-	1569	2	47	9	Y	43	36	1			39
08	1181	N	1181	-0-	-0-	-0-	1134	2	47	9	Y	43					82
09	1418	N	1418	-0-	-0-	-0-	1362	2	56	9	Y	51	58	1			75
*10	2030	N	2030	-0-	-0-	-0-	1922	2	108	9	Y	98	82	1			91

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7493	X	7493	-0-	-0-	-0-	7230	2	263	9	N	239	174	1			188
06	6630	X	5478	-0-	-1152	-0-	5326	2	152	9	N	138	157	1			169
07	7533	X	7316	-0-	-217	-0-	7068	2	248	9	N	225	161	1	7	8	226
08	7533	X	6370	-0-	-1163	-0-	6171	2	199	9	N	181	156	1	4	8	247
09	7290	X	4676	-0-	-2614	-0-	4513	2	163	9	N	148	158	1	3	8	234
*10	7502	X	7115	-0-	-387	-0-	6897	2	218	9	N	198	176	1			256

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6262	X	5869	-0-	-393	-0-	5751	2	118	9	N	107	157	1			95
06	5790	X	5638	-0-	-152	-0-	5529	2	109	9	N	99					194
07	6169	X	5960	-0-	-209	-0-	5836	2	124	9	N	113	168	1	5	8	134
08	6169	X	5359	-0-	-810	-0-	5256	2	103	9	N	94	2	8			226
09	5970	X	3732	-0-	-2238	-0-	3653	2	79	9	N	72	178	1	2	8	118
*10	6048	X	6048	-0-	-0-	-0-	5918	2	130	9	N	118	163	1			73

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3973	X	3973	-0-	-0-	-0-	3802	2	171	9	N	155	153	1			163
06	3840	X	3832	-0-	-8	-0-	3672	2	160	9	N	145	161	1			147
07	3966	X	3966	-0-	-0-	-0-	3795	2	171	9	N	155	156	1	5	8	141
08	3906	X	3906	-0-	-0-	-0-	3752	2	154	9	N	140	154	1			127
09	3690	X	3403	-0-	-287	-0-	3279	2	124	9	N	113	133	1	2	8	105
*10	3966	X	3966	-0-	-0-	-0-	3782	2	184	9	N	167					272

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7378	X	3909	-0-	-3469	-0-	3843	2	66	9	N	60	154	1			123
06	7140	X	4126	-0-	-3014	-0-	4019	2	107	9	N	97					220
07	4319	X	4319	-0-	-0-	-0-	4211	2	108	9	N	98	159	1			159
08	4204	X	4204	-0-	-0-	-0-	4092	2	112	9	N	102	152	1			109
09	3990	X	3405	-0-	-585	-0-	3386	2	19	9	N	17					126
*10	4123	X	2567	-0-	-1556	-0-	2565	2	2	9	N	2					128

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	1902	-0-	-1353	-0-	1865	2	37	9	N	34					184
06	3150	X	1579	-0-	-1571	-0-	1576	2	3	9	N	3					187
07	3069	X	2736	-0-	-333	-0-	2600	2	136	9	N	124	10	8			301
08	3301	X	3301	-0-	-0-	-0-	3218	2	83	9	N	75					376
09	2970	X	2256	-0-	-714	-0-	2211	2	45	9	N	41	215	1			202
*10	4184	X	4184	-0-	-0-	-0-	4070	2	114	9	N	104					306

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1407	N	1407	-0-	-0-	-0-	1290	2	117	9	N	106	170	1			148
06	1189	N	1189	-0-	-0-	-0-	1080	2	109	9	N	99	162	1			85
07	1395	N	1299	-0-	-96	-0-	1193	2	106	9	N	96					181
08	1434	N	1434	-0-	-0-	-0-	1327	2	107	9	N	97	150	1			128
09	1200	N	1164	-0-	-36	-0-	1085	2	79	9	N	72	153	1			47
*10	1441	N	1441	-0-	-0-	-0-	1306	2	135	9	N	123					170

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	5256	-0-	-14	-0-	5005	2	251	9	N	228	358	1			131
06	4920	X	4902	-0-	-18	-0-	4726	2	176	9	N	160	162	1			129
07	5060	X	5060	-0-	-0-	-0-	4850	2	210	9	N	191	179	1	10	8	131
08	5038	X	5038	-0-	-0-	-0-	4859	2	179	9	N	163	155	1	8	8	131
09	4860	X	3541	-0-	-1319	-0-	3408	2	133	9	N	121	154	1	2	8	96
*10	5777	X	5777	-0-	-0-	-0-	5493	2	284	9	N	258	175	1			179

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	3895	-0-	-538	-0-	3685	2	210	9	Y	191	206	1			69
06	3810	X	3491	-0-	-319	-0-	3285	2	206	9	Y	187	212	1			44
07	3927	X	3927	-0-	-0-	-0-	3717	2	210	9	Y	191	165	1			70
08	3928	X	3928	-0-	-0-	-0-	3720	2	208	9	Y	189	169	1			90
09	3600	X	2803	-0-	-797	-0-	2686	2	117	9	Y	106	154	1			42
*10	3745	X	3745	-0-	-0-	-0-	3512	2	233	9	Y	212	179	1			75

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8154	X	8154	-0-	-0-	-0-	7836	2	318	9	N	289	338	1			83
06	6893	X	6893	-0-	-0-	-0-	6699	2	194	9	N	176	166	1			93
07	6916	X	6916	-0-	-0-	-0-	6718	2	198	9	N	180	168	1	2	8	103
08	8153	X	6934	-0-	-1219	-0-	6738	2	196	9	N	178	161	1			120
09	7890	X	4575	-0-	-3315	-0-	4448	2	127	9	N	115	176	1			59
*10	8153	X	7918	-0-	-235	-0-	7675	2	243	9	N	221	176	1			104

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2592	-0-	-508	-0-	2492	2	100	9	N	91	287	0			126
06	2820	X	2569	-0-	-251	-0-	2469	2	100	9	N	91					217
07	2952	X	2952	-0-	-0-	-0-	2811	2	141	9	N	128	7	8			338
08	2725	N	2725	-0-	-0-	-0-	2618	2	107	9	N	97	290	1	8	8	137
09	2280	N	1873	-0-	-407	-0-	1797	2	76	9	N	69					206
*10	2356	N	2042	-0-	-314	-0-	1907	2	135	9	N	123					329

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	X	3720	-0-	-2976	-0-	3632	2	88	9	Y	80	106	1			73
06	5490	X	3430	-0-	-2060	-0-	3391	2	39	9	Y	35	90	1			18
07	5673	X	2168	-0-	-3505	-0-	2117	2	51	9	Y	46	27	1	18	8	19
08	5772	X	5772	-0-	-0-	-0-	5308	2	464	9	Y	422	234	1	27	8	180
09	4620	X	3541	-0-	-1079	-0-	3416	2	125	9	Y	114	164	1	4	8	126
*10	5013	X	5013	-0-	-0-	-0-	4818	2	195	9	Y	177	200	1			103

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3492	-0-	-228	-0-	3370	2	122	9	N	111	162	1			119
06	3600	X	3469	-0-	-131	-0-	3350	2	119	9	N	108					227
07	3579	X	3579	-0-	-0-	-0-	3458	2	121	9	N	110	166	1	6	8	165
08	3537	X	3537	-0-	-0-	-0-	3426	2	111	9	N	101	152	1	2	8	112
09	3330	X	2455	-0-	-875	-0-	2375	2	80	9	N	73	1	8			184
*10	3723	X	3723	-0-	-0-	-0-	3585	2	138	9	N	125	168	1			141

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	2129	-0-	-196	-0-	2051	2	78	9	N	71					311
06	2250	X	1683	-0-	-567	-0-	1614	2	69	9	N	63					374
07	2449	X	2057	-0-	-392	-0-	1983	2	74	9	N	67	227	1			214
08	2140	N	2140	-0-	-0-	-0-	2071	2	69	9	N	63	6	8			271
09	1620	N	1532	-0-	-88	-0-	1476	2	56	9	N	51	2	8			320
*10	2552	N	2552	-0-	-0-	-0-	2465	2	87	9	N	79	249	1			150

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	2316	-0-	-2861	-0-	2226	2	90	9	Y	82	110	1			75
06	3630	X	3528	-0-	-102	-0-	3330	2	198	9	Y	180	156	1			99
07	3286	X	2820	-0-	-466	-0-	2599	2	221	9	Y	201	165	1			135
08	3286	X	3236	-0-	-50	-0-	3063	2	173	9	Y	157	221	1			71
09	3180	X	1913	-0-	-1267	-0-	1827	2	86	9	Y	78	66	1	4	8	79
*10	3493	X	3493	-0-	-0-	-0-	3344	2	149	9	Y	135	137	1			77

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2155	N	2155	-0-	-0-	-0-	2037	2	118	9	N	107	174	1			156
06	2056	N	2056	-0-	-0-	-0-	1946	2	110	9	N	100	167	1			89
07	2168	N	2168	-0-	-0-	-0-	2043	2	125	9	N	114	7	8			196
08	2075	N	2075	-0-	-0-	-0-	1968	2	107	9	N	97	153	1	6	8	134
09	1950	N	1481	-0-	-469	-0-	1398	2	83	9	N	75	142	1	5	8	62
*10	2015	N	1989	-0-	-26	-0-	1864	2	125	9	N	114					176

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1046	-0-	-8	-0-	935	2	111	9	N	101	177	1			171
06	1080	N	792	-0-	-288	-0-	695	2	97	9	N	88	158	1			101
07	903	N	903	-0-	-0-	-0-	778	2	125	9	N	114	5	8			210
08	837	N	526	-0-	-311	-0-	429	2	97	9	N	88	147	1	2	8	149
09	938	N	938	-0-	-0-	-0-	862	2	76	9	N	69	1	8			217
*10	1141	N	1141	-0-	-0-	-0-	1022	2	119	9	N	108	170	1			155

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	5180	-0-	-276	-0-	5036	2	144	9	N	131					362
06	5280	X	4763	-0-	-517	-0-	4666	2	97	9	N	88	314	1			136
07	5363	X	3895	-0-	-1468	-0-	3858	2	37	9	N	34					170
08	5363	X	4623	-0-	-740	-0-	4593	2	30	9	N	27					197
09	5130	X	2291	-0-	-2839	-0-	2276	2	15	9	N	14					211
*10	5177	X	4087	-0-	-1090	-0-	3989	2	98	9	N	89					300

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3759	-0-	-23	-0-	3574	2	185	9	N	168	153	1			162
06	3614	X	3614	-0-	-0-	-0-	3453	2	161	9	N	146	158	1			150
07	3720	X	3668	-0-	-52	-0-	3516	2	152	9	N	138	172	1			116
08	3720	X	3536	-0-	-184	-0-	3397	2	139	9	N	126					242
09	3600	X	2568	-0-	-1032	-0-	2470	2	98	9	N	89	176	1			155
*10	3720	X	3562	-0-	-158	-0-	3389	2	173	9	N	157	148	1			164

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1835	N	1835	-0-	-0-	-0-	1784	2	51	9	N	46					229
06	1770	N	1659	-0-	-111	-0-	1614	2	45	9	N	41					270
07	1829	N	1763	-0-	-66	-0-	1716	2	47	9	N	43					313
08	1829	N	1717	-0-	-112	-0-	1673	2	44	9	N	40					353
09	1620	N	1190	-0-	-430	-0-	1150	2	40	9	N	36	285	1	4	8	100
*10	2018	N	2018	-0-	-0-	-0-	1943	2	75	9	N	68					168

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	2088	-0-	-1477	-0-	1998	2	90	9	Y	82	110	1			75
06	3030	X	2908	-0-	-122	-0-	2742	2	166	9	Y	151	143	1			83
07	2883	X	2346	-0-	-537	-0-	2126	2	220	9	Y	200	153	1			130
08	3091	X	3091	-0-	-0-	-0-	2917	2	174	9	Y	158	217	1			71
09	2790	X	1816	-0-	-974	-0-	1735	2	81	9	Y	74	66	1			79
*10	2943	X	2943	-0-	-0-	-0-	2747	2	196	9	Y	178	156	1			101

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6572	X	6086	-0-	-486	-0-	5977	2	109	9	N	99	175	1			165
06	6360	X	5957	-0-	-403	-0-	5858	2	99	9	N	90	171	1			84
07	6204	X	6204	-0-	-0-	-0-	6094	2	110	9	N	100	2	8			182
08	6454	X	6454	-0-	-0-	-0-	6335	2	119	9	N	108	150	1			140
09	5640	X	5470	-0-	-170	-0-	5394	2	76	9	N	69	2	8			207
*10	6668	X	6668	-0-	-0-	-0-	6526	2	142	9	N	129	168	1			168

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2706	N	2706	-0-	-0-	-0-	2533	2	173	9	N	157	176	1			251
06	2509	N	2509	-0-	-0-	-0-	2353	2	156	9	N	142	171	1			222
07	2537	N	2537	-0-	-0-	-0-	2381	2	156	9	N	142	172	1			192
08	2604	N	2506	-0-	-98	-0-	2354	2	152	9	N	138	171	1	2	8	157
09	2520	N	1765	-0-	-755	-0-	1653	2	112	9	N	102	147	1	2	8	110
*10	3100	N	3191	-0-	91	91	2789	2	402	9	N	365	175	1			300

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

05	1032	N	1032	-0-	-0-	-0-	955	2	77	9	N	70	163	1			113
06	1020	N	986	-0-	-34	-0-	911	2	75	9	N	68					181
07	1020	N	1020	-0-	-0-	-0-	937	2	83	9	N	75	172	1	9	8	75
08	930	N	916	-0-	-14	-0-	842	2	74	9	N	67	4	8			138
09	900	N	690	-0-	-210	-0-	636	2	54	9	N	49	4	8			183
*10	1075	N	1075	-0-	-0-	-0-	987	2	88	9	N	80	147	1			116

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

05	5332	X	4742	-0-	-590	-0-	4582	2	160	9	Y	145	172	1			52
06	4920	X	4700	-0-	-220	-0-	4513	2	187	9	Y	170	184	1			38
07	4898	X	4755	-0-	-143	-0-	4580	2	175	9	Y	159	139	1			58
08	4915	X	4915	-0-	-0-	-0-	4727	2	188	9	Y	171	141	1	13	8	75
09	4740	X	3469	-0-	-1271	-0-	3382	2	87	9	Y	79	123	1			31
*10	4867	X	4454	-0-	-413	-0-	4238	2	216	9	Y	196	158	1			69

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

05	1674	N	1555	-0-	-119	-0-	1483	2	72	9	N	65	280	1			117
06	1620	N	1455	-0-	-165	-0-	1376	2	79	9	N	72					189
07	1616	N	1616	-0-	-0-	-0-	1531	2	85	9	N	77	5	8			261
08	1589	N	1589	-0-	-0-	-0-	1515	2	74	9	N	67	2	8			326
09	1380	N	1369	-0-	-11	-0-	1318	2	51	9	N	46	265	1	1	8	106
*10	1611	N	1611	-0-	-0-	-0-	1526	2	85	9	N	77					183

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

05	2261	N	2261	-0-	-0-	-0-	2186	2	75	9	N	68	295	1			107
06	1950	N	1941	-0-	-9	-0-	1871	2	70	9	N	64					171
07	2108	N	1856	-0-	-252	-0-	1780	2	76	9	N	69	6	8			234
08	2108	N	1964	-0-	-144	-0-	1880	2	84	9	N	76					310
09	2360	N	2360	-0-	-0-	-0-	2299	2	61	9	N	55	264	1	3	8	98
*10	2403	N	2403	-0-	-0-	-0-	2319	2	84	9	N	76					174

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

05	1488	N	1441	-0-	-47	-0-	1360	2	81	9	N	74					245
06	1320	N	1231	-0-	-89	-0-	1167	2	64	9	N	58	162	1			141
07	1403	N	1403	-0-	-0-	-0-	1326	2	77	9	N	70					211
08	1472	N	1472	-0-	-0-	-0-	1397	2	75	9	N	68	148	1			131
09	1200	N	1137	-0-	-63	-0-	1092	2	45	9	N	41					172
*10	1240	N	1222	-0-	-18	-0-	1135	2	87	9	N	79					251

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

05	2697	N	2579	-0-	-118	-0-	2499	2	80	9	N	73					161
06	2550	N	2376	-0-	-174	-0-	2285	2	91	9	N	83					244
07	2495	N	2495	-0-	-0-	-0-	2389	2	106	9	N	96	11	8			329
08	2480	N	2354	-0-	-126	-0-	2278	2	76	9	N	69	160	0	15	8	223
09	2280	N	1548	-0-	-732	-0-	1525	2	23	9	N	21	121	1			123
*10	2480	N	317	-0-	-2163	-0-	214	2	103	9	N	94					217

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5802	X	5802	-0-	-0-	-0-	5679	2	123	9	N	112	283	1			102
06	5610	X	5367	-0-	-243	-0-	5273	2	94	9	N	85					187
07	5673	X	5493	-0-	-180	-0-	5388	2	105	9	N	95	2	8			280
08	5673	X	5219	-0-	-454	-0-	5145	2	74	9	N	67	2	8			345
09	5490	X	3402	-0-	-2088	-0-	3358	2	44	9	N	40	300	1			85
*10	5673	X	5494	-0-	-179	-0-	5378	2	116	9	N	105					190

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2575	-0-	-370	-0-	2488	2	87	9	N	79	141	1			138
06	3145	X	3145	-0-	-0-	-0-	2839	2	306	9	N	278	178	1			238
07	3100	N	3143	-0-	43	43	2948	2	195	9	N	177	185	1			230
08	3100	N	3071	-0-	-29	14	2897	2	174	9	N	158	161	1			227
09	2400	X	2154	-0-	-246	-0-	2043	2	111	9	N	101	168	1			160
*10	3385	X	3385	-0-	-0-	-0-	3175	2	210	9	N	191	158	1			193

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2400	N	2400	-0-	-0-	-0-	2231	2	169	9	N	154	349	1			129
06	2321	N	2321	-0-	-0-	-0-	2141	2	180	9	N	164					293
07	2343	N	2343	-0-	-0-	-0-	2181	2	162	9	N	147	299	1	2	8	139
08	2317	N	2317	-0-	-0-	-0-	2138	2	179	9	N	163					302
09	2010	N	1538	-0-	-472	-0-	1460	2	78	9	N	71	266	1	2	8	105
*10	2761	N	2761	-0-	-0-	-0-	2499	2	262	9	N	238					343

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1853	N	1853	-0-	-0-	-0-	1769	2	84	9	N	76					212
06	1770	N	1738	-0-	-32	-0-	1675	2	63	9	N	57					269
07	1767	N	1767	-0-	-0-	-0-	1709	2	58	9	N	53					322
08	1784	N	1784	-0-	-0-	-0-	1686	2	98	9	N	89	156	0			255
09	1680	N	1224	-0-	-456	-0-	1149	2	75	9	N	68	139	1	4	8	180
*10	1767	N	1655	-0-	-112	-0-	1546	2	109	9	N	99					279

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	X	6367	-0-	-608	-0-	6147	6	220	9	Y	200	193	1			163
06	8444	X	8444	-0-	-0-	-0-	8107	2	337	9	Y	306	296	1			173
07	6448	X	6381	-0-	-67	-0-	6293	2	88	9	Y	80	162	1			91
08	6448	X	4370	-0-	-2078	-0-	4230	2	140	9	Y	127	157	1			61
09	7200	X	2455	-0-	-4745	-0-	2374	2	81	9	Y	74	53	1			82
*10	7440	X	4357	-0-	-3083	-0-	4075	2	282	9	Y	256	189	1			149

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6092	X	6092	-0-	-0-	-0-	5983	3	109	9	Y	99	106	0			17
06	6630	X	6493	-0-	-137	-0-	6377	3	116	9	Y	105	98	0			24
07	6851	X	5869	-0-	-982	-0-	5781	3	88	9	Y	80	83	0			21
*08	6851	X	5869	-0-	-982	-0-	5786	3	83	9	Y	75	79	0			17
09	6480	X	3876	-0-	-2604	-0-	3864	3	12	9	Y	11	26	0			2
10	6696	X	3628	-0-	-3068	-0-	3616	3	12	9	Y	11	11	0			2

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	3399	-0-	3399	13438	3373	3	26	9	Y	24	23	0			6
06	18478	X	5040	-0-	-13438	-0-	5031	3	9	9	Y	8	12	0			2
07	6382	X	6382	-0-	-0-	-0-	6382	3			Y	-0-	2	0			-0-
*08	5818	X	5818	-0-	-0-	-0-	5818	3			Y	-0-					-0-
09	6623	X	6623	-0-	-0-	-0-	6209	3	414	9	Y	376	252	0			124
*10	7214	X	7214	-0-	-0-	-0-	6701	3	513	9	Y	466	506	0			84

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2651	X	2651	-0-	-0-	-0-	2651	3			Y	-0-	1	0			-0-
06	3437	X	3437	-0-	-0-	-0-	3437	3			Y	-0-					-0-
07	DLQ	G-10	2655	-0-	2655	2655	2655	3			Y	-0-					-0-
*08	DLQ	G-10	2279	-0-	2279	4934	2279	3			Y	-0-					-0-
09	6678	X	1744	-0-	-4934	-0-	1744	3			Y	-0-					-0-
*10	1716	X	1716	-0-	-0-	-0-	1716	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	1391	-0-	1391	6870	1347	3	44	9	Y	40	45	0			9
06	2900	N	1380	-0-	-1520	5350	1369	3	11	9	Y	10	14	0			5
07	3100	N	1349	-0-	-1751	3599	1349	3			Y	-0-	5	0			-0-
*08	3100	N	1327	-0-	-1773	1826	1327	3			Y	-0-					-0-
09	2971	N	1145	-0-	-1826	-0-	1145	3			Y	-0-					-0-
10	1364	N	1085	-0-	-279	-0-	1085	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8556	X	1729	-0-	-6827	-0-	1729	3			Y	-0-					-0-
06	8010	X	1813	-0-	-6197	-0-	1813	3			Y	-0-					-0-
07	5301	X	1507	-0-	-3794	-0-	1507	3			Y	-0-					-0-
*08	3782	X	1380	-0-	-2402	-0-	1380	3			Y	-0-					-0-
09	1800	X	1287	-0-	-513	-0-	1287	3			Y	-0-					-0-
10	1860	X	1249	-0-	-611	-0-	1249	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		13192	-0-	13192	43891	13179	3	13	9	Y	12	11	0			3
06	57240	X	13349	-0-	-43891	-0-	13332	3	17	9	Y	15	10	0			8
07	14030	X	14030	-0-	-0-	-0-	13995	3	35	9	Y	32	28	0			12
*08	18728	X	18728	-0-	-0-	-0-	18660	3	68	9	Y	62	39	0			35
09	15220	X	15220	-0-	-0-	-0-	15169	3	51	9	Y	46	55	0			26
*10	14096	X	14096	-0-	-0-	-0-	14054	3	42	9	Y	38	52	0			12

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		10495	-0-	10495	60450	10405	3	90	9	Y	82	94	0			19
06	70708	X	10258	-0-	-60450	-0-	10156	3	102	9	Y	93	66	0			46
07	12121	X	10182	-0-	-1939	-0-	10131	3	51	9	Y	46	75	0			17
*08	12121	X	7466	-0-	-4655	-0-	7375	3	91	9	Y	83	53	0			47
09	11730	X	9431	-0-	-2299	-0-	9374	3	57	9	Y	52	70	0			29
10	10602	X	10073	-0-	-529	-0-	10009	3	64	9	Y	58	69	0			18

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1498	-0-	1498	10506	1498	3			Y	-0-	1	0			-0-
06	12400	X	1894	-0-	-10506	-0-	1894	3			Y	-0-					-0-
07	2139	X	2013	-0-	-126	-0-	2013	3			Y	-0-					-0-
*08	2015	X	1775	-0-	-240	-0-	1775	3			Y	-0-					-0-
09	1890	X	1770	-0-	-120	-0-	1770	3			Y	-0-					-0-
*10	3080	X	3080	-0-	-0-	-0-	3080	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2038	-0-	2038	19921	2018	3	20	9	Y	18	18	0			4
06	22005	X	2084	-0-	-19921	-0-	2050	3	34	9	Y	31	20	0			15
07	3906	X	2017	-0-	-1889	-0-	1980	3	37	9	Y	34	36	0			13
*08	2759	X	2047	-0-	-712	-0-	2011	3	36	9	Y	33	27	0			19
09	2430	X	2189	-0-	-241	-0-	2137	3	52	9	Y	47	40	0			26
*10	2366	X	2366	-0-	-0-	-0-	2298	3	68	9	Y	62	69	0			19

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2782	X	2782	-0-	-0-	-0-	2757	3	25	9	Y	23	26	0			4
06	3390	X	2651	-0-	-739	-0-	2597	3	54	9	Y	49	42	0			11
07	3503	X	2590	-0-	-913	-0-	2523	3	67	9	Y	61	56	0			16
*08	3193	X	2981	-0-	-212	-0-	2906	3	75	9	Y	68	69	0			15
09	4120	X	4120	-0-	-0-	-0-	4035	3	85	9	Y	77	80	0			12
*10	4751	X	4751	-0-	-0-	-0-	4645	3	106	9	Y	96	88	0			20

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		16565	-0-	16565	63677	16490	3	75	9	Y	68	61	0			16
06	76682	X	13005	-0-	-63677	-0-	12996	3	9	9	Y	8	22	0			2
07	13671	X	12131	-0-	-1540	-0-	12116	3	15	9	Y	14	13	0			3
*08	16554	X	12117	-0-	-4437	-0-	12045	3	72	9	Y	65	38	0			30
09	16020	X	11321	-0-	-4699	-0-	11204	3	117	9	Y	106	101	0			35
*10	16842	X	16842	-0-	-0-	-0-	16610	3	232	9	Y	211	208	0			38

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

*12	4092	X	3322	-0-	-770	-0-	3184	3	138	9	Y	125	77	1			138
*01	DLQ G-10		3697	-0-	3697	3697	3633	3	64	9	Y	58	91	1			105
*02	DLQ G-10		3115	-0-	3115	6812	3014	3	101	9	Y	92					197
*03	DLQ G-10		2895	-0-	2895	9707	2746	3	149	9	Y	135	109	1			223
*04	DLQ G-10		3071	-0-	3071	12778	2928	3	143	9	Y	130	202	1			151
*05	34528	X	21750	-0-	-12778	-0-	21237	3	513	9	Y	466	192	1	2	8	423
*06	8649	X	8649	-0-	-0-	-0-	8521	3	128	9	Y	116					539
*07	3379	X	3241	-0-	-138	-0-	3144	3	97	9	Y	88	471	1			156
*08	3379	X	3335	-0-	-44	-0-	3268	3	67	9	Y	61	39	1			178
*09	3270	X	3204	-0-	-66	-0-	3131	3	73	9	Y	66	159	1			85
10	3379	X	3232	-0-	-147	-0-	3136	3	96	9	Y	87	67	1			105

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

05	2542	X	1296	-0-	-1246	-0-	1296	3			Y	-0-	2	0			-0-
06	4560	X	1248	-0-	-3312	-0-	1248	3			Y	-0-					-0-
07	DLQ G-10		1209	-0-	1209	1209	1209	3			Y	-0-					-0-
*08	DLQ G-10		1178	-0-	1178	2387	1178	3			Y	-0-					-0-
09	3240	X	853	-0-	-2387	-0-	853	3			Y	-0-					-0-
*10	710	X	710	-0-	-0-	-0-	710	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

*12	5301	X	3722	-0-	-1579	-0-	3565	3	157	9	Y	143	103	1			160
*01	5301	X	2193	-0-	-3108	-0-	2147	3	46	9	Y	42	106	1			96
*02	4788	X	2066	-0-	-2722	-0-	2057	3	9	9	Y	8					104
*03	4247	X	3912	-0-	-335	-0-	3817	3	95	9	Y	86	57	1			133
*04	4301	X	4301	-0-	-0-	-0-	4204	3	97	9	Y	88	120	1			101
*05	3720	X	2212	-0-	-1508	-0-	2128	3	84	9	Y	76	108	1			69
*06	3939	X	3939	-0-	-0-	-0-	3882	3	57	9	Y	52					121
*07	DLQ G-10		3819	-0-	3819	3819	3732	3	87	9	Y	79	105	1			95
*08	DLQ G-10		5555	-0-	5555	9374	5471	3	84	9	Y	76	24	1			147
*09	15048	X	5674	-0-	-9374	-0-	5564	3	110	9	Y	100	132	1			115
*10	4458	X	4458	-0-	-0-	-0-	4338	3	120	9	Y	109	90	1			134

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

05	4402	X	2974	-0-	-1428	-0-	25 47	1 9	2902	3	Y	43					92
06	4260	X	3971	-0-	-289	-0-	32 66	1 9	3873	3	Y	60	76	0			76
07	DLQ G-10		3852	-0-	3852	3852	32 67	1 9	3753	3	Y	61	92	0			45
*08	DLQ G-10		2636	-0-	2636	6488	22 61	1 9	2553	3	Y	55	62	0			38
09	9497	X	3009	-0-	-6488	-0-	26 63	1 9	2920	3	Y	57	3	0			92
*10	3209	X	3209	-0-	-0-	-0-	26 97	1 9	3086	3	Y	88	94	0			86

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	11408	X	5823	-0-	-5585	-0-	5779	3	44	9	Y	40	174	1			70
*01	DLQ G-10		7671	-0-	7671	7671	7617	3	54	9	Y	49	46	1			73
*02	DLQ G-10		6331	-0-	6331	14002	6309	3	22	9	Y	20					93
*03	DLQ G-10		5540	-0-	5540	19542	5410	3	130	9	Y	118	51	1			160
*04	DLQ G-10		6891	-0-	6891	26433	6719	3	172	9	Y	156	145	1			171
*05	29855	X	3422	-0-	-26433	-0-	3358	3	64	9	Y	58	176	1			53
*06	7440	X	4354	-0-	-3086	-0-	4300	3	54	9	Y	49					102
*07	7130	X	6044	-0-	-1086	-0-	5924	3	120	9	Y	109	89	1			122
*08	7130	X	5782	-0-	-1348	-0-	5683	3	99	9	Y	90	31	1			181
*09	6900	X	4197	-0-	-2703	-0-	4087	3	110	9	Y	100	162	1			119
*10	7362	X	7362	-0-	-0-	-0-	7205	3	157	9	Y	143	93	1			169

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33528	X	6724	-0-	-26804	-0-	6646	3	78	9	Y	71	78	0			12
06	7170	X	5858	-0-	-1312	-0-	5571	3	287	9	Y	261	213	0	1	8	59
07	7409	X	6393	-0-	-1016	-0-	6241	3	152	9	Y	138	160	0			37
*08	7409	X	5434	-0-	-1975	-0-	5340	3	94	9	Y	85	103	0			19
09	6510	X	5496	-0-	-1014	-0-	5404	3	92	9	Y	84	89	0			14
10	6727	X	6067	-0-	-660	-0-	5957	3	110	9	Y	100	93	0			21

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		3478	-0-	3478	3478	3339	3	139	9	Y	126	2	8			124

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		4982	-0-	4982	23098	4895	3	87	9	Y	79	75	0			18
06	27534	X	4436	-0-	-23098	-0-	4371	3	65	9	Y	59	64	0			13
07	5177	X	4714	-0-	-463	-0-	4641	3	73	9	Y	66	65	0			14
*08	5177	X	4618	-0-	-559	-0-	4542	3	76	9	Y	69	51	0			32
09	5010	X	4175	-0-	-835	-0-	4099	3	76	9	Y	69	78	0			23
10	4991	X	4412	-0-	-579	-0-	4292	3	120	9	Y	109	112	0			20

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27116	X	5205	-0-	-21911	-0-	5128	3	77	9	Y	70	78	0			12
06	6420	X	4602	-0-	-1818	-0-	4529	3	73	9	Y	66	63	0			15
07	6510	X	5223	-0-	-1287	-0-	5139	3	84	9	Y	76	71	0			20
*08	5686	X	5686	-0-	-0-	-0-	5558	3	128	9	Y	116	110	0			26
09	5538	X	5538	-0-	-0-	-0-	5383	3	155	9	Y	141	144	0			23
10	5208	X	5124	-0-	-84	-0-	4966	3	158	9	Y	144	137	0			30

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20942	X	4650	-0-	-16292	-0-	39	1	4520	3	Y	83	1	8			131
							91	9									
06	4650	X	3739	-0-	-911	-0-	30	1	3609	3	Y	91	108	0	1	8	113
							100	9									
07	4805	X	3759	-0-	-1046	-0-	31	1	3629	3	Y	90	136	0			67
							99	9									
*08	4650	X	4174	-0-	-476	-0-	35	1	4044	3	Y	86	94	0			59
							95	9									
09	4500	X	3750	-0-	-750	-0-	32	1	3593	3	Y	114	5	0			168
							125	9									
10	4650	X	4076	-0-	-574	-0-	33	1	3869	3	Y	158	172	0			154
							174	9									

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

05	DLQ G-10		4070	-0-	4070	8971	3721	3	349	9	Y	317	316	0	5	8	142
06	12763	X	3792	-0-	-8971	-0-	3526	3	266	9	Y	242	17	0	4	8	363
07	5327	X	5327	-0-	-0-	-0-	5136	3	191	9	Y	174	393	0			144
*08	4263	X	4263	-0-	-0-	-0-	4087	3	176	9	Y	160	190	0			114
09	4215	X	4215	-0-	-0-	-0-	4058	3	157	9	Y	143	21	0			236
10	3906	X	3393	-0-	-513	-0-	3285	3	108	9	Y	98	217	0	1	8	116

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

*12	16926	X	15373	-0-	-1553	-0-	15277	3	96	9	Y	87	173	1			117
*01	DLQ G-10		15170	-0-	15170	15170	14865	3	305	9	Y	277	77	1			317
*02	DLQ G-10		11584	-0-	11584	26754	11402	3	182	9	Y	165					482
*03	DLQ G-10		11428	-0-	11428	38182	11354	3	74	9	Y	67	266	1			283
*04	DLQ G-10		13015	-0-	13015	51197	12863	3	152	9	Y	138	256	1			165
*05	57699	X	6502	-0-	-51197	-0-	6402	3	100	9	Y	91	173	1			83
*06	14670	X	11363	-0-	-3307	-0-	11219	3	144	9	Y	131					214
*07	14048	X	14048	-0-	-0-	-0-	13764	3	284	9	Y	258	187	1			285
*08	15421	X	15421	-0-	-0-	-0-	15242	3	179	9	Y	163	72	1			376
*09	15437	X	15437	-0-	-0-	-0-	15254	3	183	9	Y	166	336	1			206
10	13950	X	13900	-0-	-50	-0-	13701	3	199	9	Y	181	161	1			226

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

05	DLQ G-10		6027	-0-	6027	32239	5958	3	69	9	Y	63	64	0			15
06	38042	X	5803	-0-	-32239	-0-	5794	3	9	9	Y	8	21	0			2
07	7719	X	5025	-0-	-2694	-0-	5025	3			Y	-0-	2	0			-0-
*08	7719	X	4793	-0-	-2926	-0-	4793	3			Y	-0-					-0-
09	7470	X	4326	-0-	-3144	-0-	4326	3			Y	-0-					-0-
10	6014	X	4080	-0-	-1934	-0-	4080	3			Y	-0-					-0-

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41384	X	6852	-0-	-34532	-0-	6790	3	62	9	Y	56	72	0			9
06	8490	X	7293	-0-	-1197	-0-	7215	3	78	9	Y	71	64	0			16
07	8773	X	6940	-0-	-1833	-0-	6856	3	84	9	Y	76	72	0			20
*08	8773	X	6604	-0-	-2169	-0-	6513	3	91	9	Y	83	84	0			19
09	7590	X	5966	-0-	-1624	-0-	5894	3	72	9	Y	65	73	0			11
10	7533	X	6609	-0-	-924	-0-	6503	3	106	9	Y	96	87	0			20

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

05	35906	X	7304	-0-	-28602	-0-	62	1	7121	3	Y	110	1	8			231
							121	9									
06	8040	X	7281	-0-	-759	-0-	60	1	7055	3	Y	151	191	0	1	8	190
							166	9									
07	7998	X	7752	-0-	-246	-0-	63	1	7523	3	Y	151	230	0			111
							166	9									
*08	8177	X	8177	-0-	-0-	-0-	69	1	7948	3	Y	145	157	0			99
							160	9									
09	7740	X	7519	-0-	-221	-0-	64	1	7358	3	Y	88	9	0			178
							97	9									
*10	8001	X	8001	-0-	-0-	-0-	67	1	7850	3	Y	76	180	0			74
							84	9									

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

05	26101	X	4797	-0-	-21304	-0-	4697	3	100	9	Y	91	94	0			15
06	5400	X	5163	-0-	-237	-0-	5040	3	123	9	Y	112	102	0			25
07	5580	X	5031	-0-	-549	-0-	4918	3	113	9	Y	103	101	0			27
*08	6104	X	6104	-0-	-0-	-0-	5949	3	155	9	Y	141	136	0			32
09	6404	X	6404	-0-	-0-	-0-	6241	3	163	9	Y	148	156	0			24
10	5332	X	4731	-0-	-601	-0-	4584	3	147	9	Y	134	130	0			28

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

05	279	N	269	-0-	-10	-0-	216	3	53	9	N	48					224
06	270	N	261	-0-	-9	-0-	214	3	47	9	N	43					267
07	310	N	259	-0-	-51	-0-	214	3	45	9	N	41					308
*08	279	N	254	-0-	-25	-0-	211	3	43	9	N	39					347
09	270	N	258	-0-	-12	-0-	213	3	45	9	N	41					388
*10	253	N	253	-0-	-0-	-0-	208	3	45	9	N	41					429

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

05	DLQ G-10		23338	-0-	23338	122882	23186	3	152	9	Y	138	138	0			32
06	145425	X	22543	-0-	-122882	-0-	22490	3	53	9	Y	48	70	0			10
07	27249	X	22786	-0-	-4463	-0-	22780	3	6	9	Y	5	14	0			1
*08	25885	X	22562	-0-	-3323	-0-	22562	3			Y	-0-	1	0			-0-
09	25020	X	19302	-0-	-5718	-0-	19302	3			Y	-0-					-0-
10	23343	X	22320	-0-	-1023	-0-	22320	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6135	X	6135	-0-	-0-	-0-	5784	3	351	9	Y	319	222	1	1	8	357
*01	DLQ G-10		1566	-0-	1566	1566	1469	3	97	9	Y	88	236	1			209
*02	DLQ G-10		3633	-0-	3633	5199	3520	3	113	9	Y	103					312
*03	DLQ G-10		4643	-0-	4643	9842	4591	3	52	9	Y	47	173	1			186
*04	DLQ G-10		3975	-0-	3975	13817	3894	3	81	9	Y	74	168	1			92
*05	15432	X	1615	-0-	-13817	-0-	1584	3	31	9	Y	28	95	1			25
*06	4500	X	3637	-0-	-863	-0-	3589	3	48	9	Y	44					69
*07	4650	X	4111	-0-	-539	-0-	4009	3	102	9	Y	93	60	1			102
*08	4650	X	3450	-0-	-1200	-0-	3364	3	86	9	Y	78	26	1			154
*09	3990	X	3246	-0-	-744	-0-	3130	3	116	9	Y	105	137	1			122
10	4092	X	3651	-0-	-441	-0-	3510	3	141	9	Y	128	95	1			155

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

05	DLQ G-10		16156	-0-	16156	95343	16156	3			Y	-0-	7	0			-0-
06	112239	X	16896	-0-	-95343	-0-	16793	3	103	9	Y	94	47	0			47
07	20181	X	17029	-0-	-3152	-0-	16960	3	69	9	Y	63	86	0			24
*08	17515	X	16512	-0-	-1003	-0-	16510	3	2	9	Y	2	25	0			1
09	16890	X	13162	-0-	-3728	-0-	13162	3			Y	-0-	1	0			-0-
10	17453	X	13862	-0-	-3591	-0-	13837	3	25	9	Y	23	16	0			7

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

05	DLQ G-10		2765	-0-	2765	14115	2697	3	68	9	Y	62	64	0			14
06	16536	X	2421	-0-	-14115	-0-	2334	3	87	9	Y	79	54	0			39
07	3480	X	3480	-0-	-0-	-0-	3346	3	134	9	Y	122	115	0			46
*08	4208	X	4208	-0-	-0-	-0-	4165	3	43	9	Y	39	63	0			22
09	4185	X	4185	-0-	-0-	-0-	4129	3	56	9	Y	51	45	0			28
10	3472	X	2746	-0-	-726	-0-	2660	3	86	9	Y	78	82	0			24

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

05	8438	X	8438	-0-	-0-	-0-	8254	3	184	9	Y	167	223	0	5	8	73
06	8100	X	7055	-0-	-1045	-0-	6915	3	140	9	Y	127	9	0	5	8	186
07	DLQ G-10		3390	-0-	3390	3390	3338	3	52	9	Y	47	194	0			39
*08	DLQ G-10		6523	-0-	6523	9913	6409	3	114	9	Y	104	69	0			74
09	16839	X	6926	-0-	-9913	-0-	6774	3	152	9	Y	138	13	0			199
*10	5102	X	5102	-0-	-0-	-0-	4926	3	176	9	Y	160	183	0	2	8	174

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

05	DLQ G-10		23493	-0-	23493	116479	23493	3			Y	-0-	14	0			-0-
06	139127	X	22648	-0-	-116479	-0-	22648	3			Y	-0-					-0-
07	25358	X	23230	-0-	-2128	-0-	23230	3			Y	-0-					-0-
*08	25358	X	22980	-0-	-2378	-0-	22980	3			Y	-0-					-0-
09	24540	X	19587	-0-	-4953	-0-	19568	3	19	9	Y	17	11	0			6
10	23498	X	22384	-0-	-1114	-0-	22344	3	40	9	Y	36	35	0			7

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

05	DLQ G-10		12659	-0-	12659	77424	12472	3	187	9	Y	170	169	0			39
06	90257	X	12833	-0-	-77424	-0-	12612	3	221	9	Y	201	140	0			100
07	15314	X	12797	-0-	-2517	-0-	12577	3	220	9	Y	200	225	0			75
*08	14043	X	12761	-0-	-1282	-0-	12665	3	96	9	Y	87	113	0			49
09	13530	X	10517	-0-	-3013	-0-	10399	3	118	9	Y	107	97	0			59
10	13268	X	11307	-0-	-1961	-0-	11058	3	249	9	Y	226	215	0			70

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		43655	-0-	43655	206486	43449	3	206	9	Y	187	225	0			43
06	249510	X	43024	-0-	-206486	-0-	42913	3	111	9	Y	101	94	0			50
07	44454	X	43420	-0-	-1034	-0-	43279	3	141	9	Y	128	130	0			48
*08	44454	X	43706	-0-	-748	-0-	43523	3	183	9	Y	166	120	0			94
09	43020	X	37672	-0-	-5348	-0-	37395	3	277	9	Y	252	207	0			139
10	44454	X	40489	-0-	-3965	-0-	40134	3	355	9	Y	323	362	0			100

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41256	X	8710	-0-	-32546	-0-	74 223	1 9	8413	3	Y	203	301	1	1	8	21
06	9044	X	9044	-0-	-0-	-0-	77 156	1 9	8811	3	Y	142	63	1	1	8	99
07	9280	X	9280	-0-	-0-	-0-	76 143	1 9	9061	3	Y	130	203	1			26
*08	8711	X	8152	-0-	-559	-0-	73 98	1 9	7981	3	Y	89	74	1			41
*09	9030	X	7734	-0-	-1296	-0-	72 54	1 9	7608	3	Y	49	55	1			35
10	9331	X	8103	-0-	-1228	-0-	70 53	1 9	7980	3	Y	48	66	1	1	8	16

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		18422	-0-	18422	74186	18273	3	149	9	Y	135	134	0			32
06	86984	X	12798	-0-	-74186	-0-	12778	3	20	9	Y	18	46	0			4
07	18662	X	12581	-0-	-6081	-0-	12558	3	23	9	Y	21	21	0			4
*08	18662	X	11732	-0-	-6930	-0-	11724	3	8	9	Y	7	8	0			3
09	18060	X	11238	-0-	-6822	-0-	11238	3			Y	-0-	3	0			-0-
10	18414	X	12759	-0-	-5655	-0-	12759	3			Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		17370	-0-	17370	81076	16927	3	443	9	Y	403	451	0			93
06	93733	X	12657	-0-	-81076	-0-	12409	3	248	9	Y	225	206	0			112
07	19282	X	11108	-0-	-8174	-0-	10921	3	187	9	Y	170	218	0			64
*08	19282	X	10079	-0-	-9203	-0-	9896	3	183	9	Y	166	136	0			94
09	18660	X	8744	-0-	-9916	-0-	8449	3	295	9	Y	268	214	0			148
10	17360	X	12353	-0-	-5007	-0-	12182	3	171	9	Y	155	255	0			48

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		40209	-0-	40209	168380	39788	3	421	9	Y	383	370	0			90
06	205737	X	37357	-0-	-168380	-0-	37090	3	267	9	Y	243	280	0	1	8	52
07	37953	X	37953	-0-	-0-	-0-	37631	3	322	9	Y	293	285	0			60
*08	37913	X	36893	-0-	-1020	-0-	36681	3	212	9	Y	193	165	0			88
09	36690	X	34426	-0-	-2264	-0-	34269	3	157	9	Y	143	184	0			47
10	37913	X	36719	-0-	-1194	-0-	36030	3	689	9	Y	626	560	0			113

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	309	N	309	-0-	-0-	-0-	300	3	9	9	N	8					8
*01	158	N	158	-0-	-0-	-0-	134	3	24	9	N	22	5	1			25
*02	140	N	88	-0-	-52	-0-	47	3	41	9	N	37					62
*03	310	N	183	-0-	-127	-0-	160	3	23	9	N	21	34	1			49
*04	310	N	310	-0-	-0-	-0-	310	3			N	-0-	44	1			5
*05	157	N	157	-0-	-0-	-0-	157	3			N	-0-	5	1			-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	310	N	194	-0-	-116	-0-	194	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3758	-0-	-489	-0-	3635	2	123	9	N	112	1	8			235
06	4080	X	2951	-0-	-1129	-0-	2854	2	97	9	N	88	171	1			152
07	4216	X	3554	-0-	-662	-0-	3385	2	169	9	N	154	169	1			137
08	3813	X	3395	-0-	-418	-0-	3243	2	152	9	N	138	1	8			274
09	3690	X	1712	-0-	-1978	-0-	1648	2	64	9	N	58	185	1			147
10	3751	X	1143	-0-	-2608	-0-	1143	2			N	-0-					147

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3285	-0-	185	461	3285	2			Y	-0-					-0-
06	3652	X	3191	-0-	-461	-0-	3191	2			Y	-0-					-0-
07	3347	X	3347	-0-	-0-	-0-	3347	2			Y	-0-					-0-
08	3372	X	3372	-0-	-0-	-0-	3372	2			Y	-0-					-0-
09	2501	X	2501	-0-	-0-	-0-	2501	2			Y	-0-					-0-
*10	3359	X	3359	-0-	-0-	-0-	3359	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7155	X	7155	-0-	-0-	-0-	7109	3	46	9	N	42	176	1			114
06	6900	X	6900	-0-	-0-	-0-	6846	3	54	9	N	49					163
07	7015	X	7015	-0-	-0-	-0-	6964	3	51	9	N	46					209
08	6975	X	6878	-0-	-97	-0-	6825	3	53	9	N	48					257
09	6750	X	5064	-0-	-1686	-0-	5043	3	21	9	N	19					276
*10	7747	X	7747	-0-	-0-	-0-	7706	3	41	9	N	37					313

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1133	N	1133	-0-	-0-	-0-	1116	2	17	9	N	15					77
06	1050	N	944	-0-	-106	-0-	929	2	15	9	N	14					91
07	1178	N	1170	-0-	-8	-0-	1159	2	11	9	N	10					101
08	1147	N	1105	-0-	-42	-0-	1087	2	18	9	N	16					117
09	930	N	512	-0-	-418	-0-	501	2	11	9	N	10					127
10	1178	N	931	-0-	-247	-0-	922	2	9	9	N	8					135
WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223																	
05	1364	N	1248	-0-	-116	-0-	1244	3	4	9	N	4	259	1			98
06	1320	N	1082	-0-	-238	-0-	1078	3	4	9	N	4					102
07	1271	N	1069	-0-	-202	-0-	1058	3	11	9	N	10					112
08	1240	N	1069	-0-	-171	-0-	1047	3	22	9	N	20					132
09	1080	N	744	-0-	-336	-0-	733	3	11	9	N	10					142
*10	1158	N	1158	-0-	-0-	-0-	1145	3	13	9	N	12					154
WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136																	
05	1464	N	1464	-0-	-0-	-0-	1364	3	100	9	N	91					91
06	1350	N	1306	-0-	-44	-0-	1306	3			N	-0-					91
07	1364	N	1328	-0-	-36	-0-	1328	3			N	-0-					91
08	1457	N	1195	-0-	-262	-0-	1195	3			N	-0-					91
09	1320	N	967	-0-	-353	-0-	967	3			N	-0-					91
*10	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					91
WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214																	
05	2759	X	2535	-0-	-224	-0-	2535	3			N	-0-					67
06	2520	X	2418	-0-	-102	-0-	2418	3			N	-0-					67
07	2542	X	2459	-0-	-83	-0-	2459	3			N	-0-					67
08	2542	N	2329	-0-	-213	-0-	2329	3			N	-0-					67
09	2430	N	1742	-0-	-688	-0-	1742	3			N	-0-					67
*10	2636	N	2636	-0-	-0-	-0-	2636	3			N	-0-					67
WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500																	
05	682	N	655	-0-	-27	-0-	633	2	22	9	N	20					249
06	660	N	605	-0-	-55	-0-	598	2	7	9	N	6	158	1			97
07	682	N	621	-0-	-61	-0-	608	2	13	9	N	12					109
08	651	N	616	-0-	-35	-0-	597	2	19	9	N	17					126
09	600	N	479	-0-	-121	-0-	467	2	12	9	N	11					137
10	620	N	584	-0-	-36	-0-	567	2	17	9	N	15					152
WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611																	
05	2594	N	2594	-0-	-0-	-0-	2525	2	69	9	N	63	159	1			125
06	2460	N	2438	-0-	-22	-0-	2365	2	73	9	N	66					191
07	2542	N	2460	-0-	-82	-0-	2401	2	59	9	N	54					245
08	2542	N	2233	-0-	-309	-0-	2165	2	68	9	N	62	188	1			119
09	2430	N	1520	-0-	-910	-0-	1478	2	42	9	N	38					157
10	2449	N	2375	-0-	-74	-0-	2324	2	51	9	N	46					203
WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084																	
05	5084	X	4136	-0-	-948	-0-	3898	3	238	9	N	216	350	1			161
06	4260	X	3239	-0-	-1021	-0-	3118	3	121	9	N	110					271
07	4123	X	1481	-0-	-2642	-0-	1481	3			N	-0-					271
08	4123	X	2455	-0-	-1668	-0-	2378	3	77	9	N	70					341
09	3990	X	2767	-0-	-1223	-0-	2613	3	154	9	N	140	173	1			308
10	4123	X	3818	-0-	-305	-0-	3754	3	64	9	N	58					366

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12545	X	12545	-0-	-0-	-0-	12409	3	136	9	N	124	177	1			249
06	11708	X	11708	-0-	-0-	-0-	11509	3	199	9	N	181	170	1			260
07	12555	X	10552	-0-	-2003	-0-	10478	3	74	9	N	67	173	1			154
08	12555	X	10045	-0-	-2510	-0-	9953	3	92	9	N	84					238
09	12150	X	10756	-0-	-1394	-0-	10587	3	169	9	N	154	185	1			207
10	12555	X	12038	-0-	-517	-0-	11925	3	113	9	N	103					310

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

05	2449	X	-0-	-0-	-2449	-0-					N	-0-					204
06	2310	X	383	-0-	-1927	-0-	383	3			N	-0-					204
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					204
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					204
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					204
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					204

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

05	1581	X	1143	-0-	-438	-0-	1131	3	12	9	N	11					266
06	1380	X	1050	-0-	-330	-0-	1040	3	10	9	N	9					275
07	1178	N	1079	-0-	-99	-0-	1079	3			N	-0-					275
08	1147	N	800	-0-	-347	-0-	800	3			N	-0-					275
09	1050	N	517	-0-	-533	-0-	517	3			N	-0-					275
10	1085	N	387	-0-	-698	-0-	387	3			N	-0-					275

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

05	4377	X	4377	-0-	-0-	-0-	4121	2	256	9	N	233	401	1			215
06	4780	X	4780	-0-	-0-	-0-	4519	2	261	9	N	237					452
07	5536	X	5536	-0-	-0-	-0-	4774	2	762	9	N	693	803	1			342
08	4832	X	4832	-0-	-0-	-0-	4611	3	221	9	N	201					543
*09	4146	X	4146	-0-	-0-	-0-	3904	3	242	9	N	220	444	1			319
*10	5071	X	5071	-0-	-0-	-0-	11	1	4808	3	N	229					548
							252	9									

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

05	24769	X	23628	-0-	-1141	-0-	23520	3	108	9	Y	98	286	1			143
06	24120	X	22439	-0-	-1681	-0-	22343	3	96	9	Y	87					230
07	23560	X	22753	-0-	-807	-0-	22658	3	95	9	Y	86					316
08	23560	X	21772	-0-	-1788	-0-	21687	3	85	9	Y	77	166	1			227
09	22800	X	14951	-0-	-7849	-0-	14881	3	70	9	Y	64					291
*10	24444	X	24444	-0-	-0-	-0-	24320	3	124	9	Y	113	164	1			240

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1407	-0-	1407	4246	1393	3	14	9	Y	13	22	0			3
06	2900	N	985	-0-	-1915	2331	972	3	13	9	Y	12	9	0			6
07	3100	N	926	-0-	-2174	157	897	3	29	9	Y	26	22	0			10
*08	1395	N	762	-0-	-633	-0-	744	3	18	9	Y	16	17	0			9
09	990	N	498	-0-	-492	-0-	472	3	26	9	Y	24	20	0			13
10	930	N	356	-0-	-574	-0-	341	3	15	9	Y	14	23	0			4

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

05	DLQ G-10		5017	-0-	5017	5017	32 19	1 9	4966	3	Y	17	24	1			2
06	9491	R	4474	-0-	-5017	-0-	32 25	1 9	4417	3	Y	23	9	1			16
07	5084	#	4614	-0-	-470	-0-	34 33	1 9	4547	3	Y	30	40	1			6
*08	5084	#	4613	-0-	-471	-0-	34 62	1 9	4517	3	Y	56	36	1			26
*09	4920	#	4301	-0-	-619	-0-	35 48	1 9	4218	3	Y	44	38	1			32
10	5022	#	4642	-0-	-380	-0-	42 23	1 9	4577	3	Y	21	46	1			7

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	175	-0-	175	175	175	2			N	-0-					-0-
06	0	W	131	-0-	131	306	131	2			N	-0-					-0-
07	0	W	244	-0-	244	550	244	2			N	-0-					-0-
08	0	W	95	-0-	95	645	95	2			N	-0-					-0-
*09	704	R	59	-0-	-645	-0-	59	2			N	-0-					-0-
10	465	#	17	-0-	-448	-0-	17	2			N	-0-					-0-

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					142
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					142
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					142
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					142
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					142
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015 - P/A 05/14/15

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

05	1752	N	1752	-0-	-0-	-0-	1695	3	57	9	Y	52							90
06	1691	N	1691	-0-	-0-	-0-	1650	3	41	9	Y	37	71	1					56
07	1868	N	1868	-0-	-0-	-0-	1818	3	50	9	Y	45	3	8					98
08	1550	N	1385	-0-	-165	-0-	1332	3	53	9	Y	48	115	1	13	8			18
09	1680	N	1061	-0-	-619	-0-	1027	3	34	9	Y	31	3	8					46
10	1860	N	1678	-0-	-182	-0-	1643	3	35	9	Y	32	37	1					41

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

05	1240	X	1149	-0-	-91	-0-	1145	3	4	9	Y	4							4
06	1200	X	97	-0-	-1103	-0-	95	3	2	9	Y	2	4	1	2	8			-0-
07	1240	X	879	-0-	-361	-0-	827	3	52	9	Y	47							47
08	1697	X	1697	-0-	-0-	-0-	1666	3	31	9	Y	28	65	1					10
09	1207	X	1207	-0-	-0-	-0-	1178	3	29	9	Y	26							36
*10	2239	X	2239	-0-	-0-	-0-	2197	3	42	9	Y	38	34	1					40

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT							-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT							-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT							-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT							-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT							-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT							-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

05	744	N	529	-0-	-215	-0-	509	3	20	9	Y	18							32
06	570	N	-0-	-0-	-570	-0-					Y	-0-	32	1					-0-
07	527	N	-0-	-0-	-527	-0-					Y	-0-							-0-
08	527	N	428	-0-	-99	-0-	329	3	99	9	Y	90	78	1					12
09	297	N	297	-0-	-0-	-0-	208	3	89	9	Y	81							93
*10	306	N	306	-0-	-0-	-0-	215	3	91	9	Y	83	83	1					93

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2090	N	1505	-0-	-585	-0-	1464	3	41	9	Y	37					90
06	3000	N	3823	-0-	823	823	3773	3	50	9	Y	45	77	1			58
07	2402	N	1579	-0-	-823	-0-	1528	3	51	9	Y	46					104
08	1519	N	1010	-0-	-509	-0-	979	3	31	9	Y	28	116	1			16
09	2700	X	1577	-0-	-1123	-0-	1549	3	28	9	Y	25					41
10	2790	X	1931	-0-	-859	-0-	1901	3	30	9	Y	27	33	1			35

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1459	R	1459	-0-	-0-	-0-	1457	3	2	9	N	2					38
06	1444	R	1444	-0-	-0-	-0-	1440	3	4	9	N	4					42
07	1789	R	1789	-0-	-0-	-0-	1785	3	4	9	N	4					46
08	1401	R	1401	-0-	-0-	-0-	1397	3	4	9	N	4					50
09	1167	R	1167	-0-	-0-	-0-	1165	3	2	9	N	2					52
*10	1104	R	1104	-0-	-0-	-0-	1101	3	3	9	N	3					55

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2072	R	2072	-0-	-0-	-0-	1950	3	122	9	N	111					249
06	1860	#	1591	-0-	-269	-0-	1554	3	37	9	N	34	174	1			109
07	1922	#	1819	-0-	-103	-0-	1754	3	65	9	N	59					168
08	2077	#	1589	-0-	-488	-0-	1531	3	58	9	N	53					221
09	2010	#	1244	-0-	-766	-0-	1215	3	29	9	N	26	170	1			77
10	2077	#	1461	-0-	-616	-0-	1418	3	43	9	N	39					116

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	R	676	-0-	-0-	-0-	609	3	67	9	Y	61	60	1			47
06	630	#	543	-0-	-87	-0-	471	3	72	9	Y	65	41	1			71
07	660	R	660	-0-	-0-	-0-	607	3	53	9	Y	48	55	1			64
08	666	R	666	-0-	-0-	-0-	578	3	88	9	Y	80	76	1			68
09	630	#	612	-0-	-18	-0-	531	3	81	9	Y	74	58	1			84
10	651	#	530	-0-	-121	-0-	456	3	74	9	Y	67	59	1			92

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					168
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					168
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					168
08	248	N	114	-0-	-134	-0-	114	3			N	-0-					168
09	180	N	115	-0-	-65	-0-	115	3			N	-0-					168
*10	180	N	180	-0-	-0-	-0-	177	3	3	9	N	3					171

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	327	3	14	9	N	13					113
06	360	N	333	-0-	-27	-0-	318	3	15	9	N	14					127
07	346	N	346	-0-	-0-	-0-	329	3	17	9	N	15					142
08	341	N	290	-0-	-51	-0-	282	3	8	9	N	7					149
09	330	N	269	-0-	-61	-0-	269	3			N	-0-					149
10	341	N	240	-0-	-101	-0-	240	3			N	-0-					149

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	116	183	1			131
06	0	N	-0-	-0-	-0-	-0-					N	73					204
07	470	N	470	-0-	-0-	-0-	336	2	134	9	N	122	177	1			149
08	513	N	513	-0-	-0-	-0-	399	2	114	9	N	104					253
09	404	N	404	-0-	-0-	-0-	265	2	139	9	N	126	184	1			195
10	465	N	310	-0-	-155	-0-	148	2	162	9	N	147	186	1			156

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					24
06	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					24
07	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					24
08	992	N	958	-0-	-34	-0-	958	3			N	-0-					24
09	1020	N	622	-0-	-398	-0-	622	3			N	-0-					24
10	1023	N	761	-0-	-262	-0-	761	3			N	-0-					24

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

05	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					230
06	1230	N	1116	-0-	-114	-0-	1116	2			N	-0-					230
07	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					230
08	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					230
*09	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					230
10	1581	N	1440	-0-	-141	-0-	1440	3			N	-0-					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

05	713	N	664	-0-	-49	-0-	664	2			N	-0-					63
06	637	N	637	-0-	-0-	-0-	637	2			N	-0-					63
07	682	N	672	-0-	-10	-0-	672	2			N	-0-					63
08	651	N	567	-0-	-84	-0-	567	3			N	-0-					63
09	630	N	435	-0-	-195	-0-	435	3			N	-0-					63
10	682	N	625	-0-	-57	-0-	625	3			N	-0-					63

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

05	185	N	185	-0-	-0-	-0-	22	1	163	2	N	-0-					47
06	128	N	128	-0-	-0-	-0-	15	1	113	2	N	-0-					47
07	149	N	149	-0-	-0-	-0-	18	1	131	2	N	-0-					47
08	186	N	64	-0-	-122	-0-	8	1	56	2	N	-0-					47
09	120	N	73	-0-	-47	-0-	9	1	64	2	N	-0-					47
10	155	N	66	-0-	-89	-0-	8	1	58	2	N	-0-					47

TRUE OIL COMPANY LLC 871472
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
TRUE OIL COMPANY LLC //CONT.// 871472
CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					30
06	60	N	-0-	-0-	-60	-0-					N	-0-					30
07	0	W	-0-	-0-	-0-	-0-					N	-0-					30
08	0	W	-0-	-0-	-0-	-0-					N	-0-					30
09	0	W	-0-	-0-	-0-	-0-					N	-0-					30
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					30

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	DLQ G-10		10	-0-	10	10	10	3			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	10					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	10					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2335	X	217	-0-	-2118	-0-	217	3			Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
*08	217	N	10	-0-	-207	-0-	10	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1343	N	218	-0-	-1125	-0-	218	3			Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
*08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1051	N	163	-0-	-888	-0-	163	3			Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF. 10222 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR)//CONT.// 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

05	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
07	1023	N	963	-0-	-60	-0-	963	3			N	-0-					-0-
08	1054	N	892	-0-	-162	-0-	892	3			N	-0-					-0-
09	960	N	750	-0-	-210	-0-	750	3			N	-0-					-0-
10	961	N	867	-0-	-94	-0-	867	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
08	806	N	717	-0-	-89	-0-	717	3			N	-0-					-0-
09	780	N	686	-0-	-94	-0-	686	3			N	-0-					-0-
10	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-
09	540	N	457	-0-	-83	-0-	457	3			N	-0-					-0-
10	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
	DUNLAP 12				WELL #: 1	RRCID -> 089161		COMPL. DATE 08/01/1980				TOTAL DEPTH 7300		PERF. 6356 - 6772			
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
	HOOVER 13				WELL #: 2	RRCID -> 089453		COMPL. DATE 06/04/1980				TOTAL DEPTH 7504		PERF. 6251 - 7322			
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
	HOOVER 93				WELL #: 2	RRCID -> 089510		COMPL. DATE 02/21/1980				TOTAL DEPTH 7800		PERF. 6741 - 7443			
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
	HOOVER 63				WELL #: 2	RRCID -> 090926		COMPL. DATE 12/10/1980				TOTAL DEPTH 7408		PERF. 6786 - 7300			
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
07	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
08	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
	HOOVER 1A				WELL #: 2	RRCID -> 094856		COMPL. DATE 08/11/1981				TOTAL DEPTH 7400		PERF. 6809 - 7309			
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
	HOOVER 67				WELL #: 2	RRCID -> 094857		COMPL. DATE 08/11/1981				TOTAL DEPTH 7500		PERF. 6661 - 7309			
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	126	-0-	-29	-0-	125	3	1	9	N	1	1	8			-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
06	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
07	1485	N	1485	-0-	-0-	-0-	1471	3	14	9	N	13	13	8			-0-
08	1643	N	1438	-0-	-205	-0-	1436	3	2	9	N	2	2	8			-0-
09	1530	N	1332	-0-	-198	-0-	1328	3	4	9	N	4	4	8			-0-
*10	1488	N	1328	-0-	-160	-0-	1321	3	7	9	N	6					6

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	292	3	15	9	Y	14	14	8			7
06	300	N	285	-0-	-15	-0-	285	3			Y	-0-					7
07	293	N	293	-0-	-0-	-0-	292	3	1	9	Y	1					8
08	310	N	293	-0-	-17	-0-	293	3			Y	-0-					8
09	300	N	283	-0-	-17	-0-	282	3	1	9	Y	1					9
*10	298	N	298	-0-	-0-	-0-	294	3	4	9	Y	4	4	8			9

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	248	-0-	-31	-0-	248	3			Y	-0-					7
06	270	N	242	-0-	-28	-0-	242	3			Y	-0-					7
07	279	N	248	-0-	-31	-0-	247	3	1	9	Y	1					8
08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					8
09	240	N	240	-0-	-0-	-0-	239	3	1	9	Y	1					9
*10	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					9

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	536	3	1	9	Y	1					7
06	540	N	523	-0-	-17	-0-	523	3			Y	-0-					7
07	558	N	535	-0-	-23	-0-	534	3	1	9	Y	1					8
08	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					8
09	518	N	518	-0-	-0-	-0-	517	3	1	9	Y	1					9
*10	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					9

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	307	3	1	9	Y	1					7
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					7
07	310	N	247	-0-	-63	-0-	247	3			Y	-0-					7
08	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					8
09	300	N	297	-0-	-3	-0-	297	3			Y	-0-					8
*10	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					9

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	310	3	1	9	Y	1					10
06	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					10
07	310	N	307	-0-	-3	-0-	306	3	1	9	Y	1					11
08	310	N	308	-0-	-2	-0-	307	3	1	9	Y	1					12
09	300	N	266	-0-	-34	-0-	266	3			Y	-0-					12
10	310	N	278	-0-	-32	-0-	277	3	1	9	Y	1					13

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					10
06	874	N	874	-0-	-0-	-0-	873	3	1	9	Y	1					11
07	899	N	834	-0-	-65	-0-	834	3			Y	-0-					11
08	868	N	839	-0-	-29	-0-	838	3	1	9	Y	1					12
09	870	N	696	-0-	-174	-0-	696	3			Y	-0-					12
10	837	N	703	-0-	-134	-0-	702	3	1	9	Y	1					13

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	413	-0-	-52	-0-	413	3			Y	-0-					6
06	420	N	404	-0-	-16	-0-	403	3	1	9	Y	1					7
07	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					7
08	415	N	415	-0-	-0-	-0-	414	3	1	9	Y	1					8
09	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					8
*10	417	N	417	-0-	-0-	-0-	416	3	1	9	Y	1					9

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
09	360	N	319	-0-	-41	-0-	319	3			N	-0-					-0-
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	548	-0-	-134	-0-	548	3			Y	-0-					10
06	660	N	535	-0-	-125	-0-	534	3	1	9	Y	1					11
07	651	N	546	-0-	-105	-0-	546	3			Y	-0-					11
08	558	N	550	-0-	-8	-0-	549	3	1	9	Y	1					12
09	540	N	418	-0-	-122	-0-	418	3			Y	-0-					12
10	558	N	436	-0-	-122	-0-	435	3	1	9	Y	1					13

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	506	-0-	-21	-0-	505	3	1	9	Y	1					10
06	510	N	493	-0-	-17	-0-	493	3			Y	-0-					10
07	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					11
08	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					11
09	558	N	558	-0-	-0-	-0-	557	3	1	9	Y	1					12
*10	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					12

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1687	N	1394	-0-	-293	-0-	1394	3			Y	-0-					6
06	1474	N	1474	-0-	-0-	-0-	1473	3	1	9	Y	1					7
07	1550	N	1443	-0-	-107	-0-	1443	3			Y	-0-					7
08	1451	N	1451	-0-	-0-	-0-	1450	3	1	9	Y	1					8
09	1470	N	1185	-0-	-285	-0-	1185	3			Y	-0-					8
10	1457	N	1092	-0-	-365	-0-	1091	3	1	9	Y	1					9

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	769	-0-	-37	-0-	768	3	1	9	Y	1					10
06	810	N	750	-0-	-60	-0-	750	3			Y	-0-					10
07	837	N	767	-0-	-70	-0-	766	3	1	9	Y	1					11
08	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					11
09	750	N	743	-0-	-7	-0-	742	3	1	9	Y	1					12
10	775	N	773	-0-	-2	-0-	773	3			Y	-0-					12

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	23	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	23					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	23					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1820	N	1481	-0-	-339	-0-	1481	3			N	-0-					-0-
06	1380	N	1270	-0-	-110	-0-	1270	3			N	-0-					-0-
07	1488	N	1306	-0-	-182	-0-	1306	3			N	-0-					-0-
08	1488	N	1196	-0-	-292	-0-	1196	3			N	-0-					-0-
09	1260	N	1143	-0-	-117	-0-	1143	3			N	-0-					-0-
*10	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

05	186	#	154	-0-	-32	-0-	154	3			N	-0-					-0-
06	180	#	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	162	R	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	155	#	121	-0-	-34	-0-	121	3			N	-0-					-0-
09	165	R	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*10	165	R	165	-0-	-0-	-0-	165	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

05	372	#	360	-0-	-12	-0-	360	3			N	-0-					-0-
06	360	#	325	-0-	-35	-0-	325	3			N	-0-					-0-
07	372	#	356	-0-	-16	-0-	356	3			N	-0-					-0-
08	372	#	269	-0-	-103	-0-	269	3			N	-0-					-0-
09	360	#	257	-0-	-103	-0-	257	3			N	-0-					-0-
10	372	#	313	-0-	-59	-0-	313	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	383	-0-	-144	-0-	383	3			N	-0-					-0-
06	420	#	325	-0-	-95	-0-	325	3			N	-0-					-0-
07	434	#	285	-0-	-149	-0-	285	3			N	-0-					-0-
08	372	#	303	-0-	-69	-0-	303	3			N	-0-					-0-
09	360	#	289	-0-	-71	-0-	289	3			N	-0-					-0-
*10	395	R	395	-0-	-0-	-0-	395	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

05	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	#	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	91	R	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*10	96	R	96	-0-	-0-	-0-	96	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

05	625	R	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	600	#	575	-0-	-25	-0-	575	3			N	-0-					-0-
07	620	#	619	-0-	-1	-0-	619	3			N	-0-					-0-
08	620	#	619	-0-	-1	-0-	619	3			N	-0-					-0-
09	600	#	591	-0-	-9	-0-	591	3			N	-0-					-0-
*10	627	R	627	-0-	-0-	-0-	627	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

05	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

05	496	#	487	-0-	-9	-0-	487	3			N	-0-					72
06	537	R	537	-0-	-0-	-0-	537	3			N	-0-					72
07	558	#	480	-0-	-78	-0-	480	3			N	-0-					72
08	558	#	449	-0-	-109	-0-	449	3			N	-0-					72
09	411	R	411	-0-	-0-	-0-	411	3			N	-0-					72
*10	420	R	420	-0-	-0-	-0-	420	3			N	-0-					72

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

05	DLQ G-10		976	-0-	976	3299	976	2			Y	-0-					10
06	4297	R	998	-0-	-3299	-0-	998	2			Y	-0-					10
07	1209	#	972	-0-	-237	-0-	972	2			Y	-0-					10
08	1209	#	1063	-0-	-146	-0-	1063	2			Y	-0-					10
09	1170	#	1041	-0-	-129	-0-	1041	2			Y	-0-					10
*10	1058	R	1058	-0-	-0-	-0-	1058	2			Y	-0-					10

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	R	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	144	R	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	147	R	147	-0-	-0-	-0-	147	2			N	-0-					-0-
08	152	R	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	150	#	145	-0-	-5	-0-	145	2			N	-0-					-0-
10	155	#	148	-0-	-7	-0-	148	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	126	-0-	-60	-0-	126	2			N	-0-					127
06	180	#	130	-0-	-50	-0-	130	2			N	-0-					127
07	186	#	144	-0-	-42	-0-	144	2			N	-0-					127
08	186	#	134	-0-	-52	-0-	134	2			N	-0-					127
09	180	#	120	-0-	-60	-0-	120	2			N	-0-					127
10	155	#	123	-0-	-32	-0-	123	2			N	-0-					127

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	R	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
08	22	R	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*10	32	R	32	-0-	-0-	-0-	32	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	334	-0-	-69	-0-	334	2			N	-0-					-0-
06	360	#	352	-0-	-8	-0-	352	2			N	-0-					-0-
07	372	#	357	-0-	-15	-0-	357	2			N	-0-					-0-
08	372	#	340	-0-	-32	-0-	340	2			N	-0-					-0-
09	360	#	337	-0-	-23	-0-	337	2			N	-0-					-0-
*10	372	#	356	-0-	-16	-0-	356	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		124	-0-	124	254	124	2			N	-0-					-0-
06	0		115	-0-	115	369	115	2			N	-0-					-0-
07	0		52	-0-	52	421	52	2			N	-0-					-0-
08	0		5	-0-	5	426	5	2			N	-0-					-0-
09	0		10	-0-	10	436	10	2			N	-0-					-0-
*10	0		30	-0-	30	466	30	2			N	-0-					-0-

COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3760	R	3760	-0-	-0-	-0-	24	1	3688	3	Y	44	146	1			110
							48	9									
06	1101	R	1101	-0-	-0-	-0-	1093	3	8	9	Y	7					117
07	1005	R	1005	-0-	-0-	-0-	969	3	36	9	Y	33	1	8			149
08	914	R	914	-0-	-0-	-0-	6	1	895	3	Y	12					161
							13	9									
09	DLQ G-10		857	-0-	857	857	855	3	2	9	Y	2	70	1			93
10	DLQ G-10		1004	-0-	1004	1861	7	1	968	3	Y	26					119
							29	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC //CONT.// 166150
SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	#	745	-0-	-61	-0-	741	2	4	9	N	4					64
06	729	R	729	-0-	-0-	-0-	725	2	4	9	N	4					68
07	762	R	762	-0-	-0-	-0-	756	2	6	9	N	5					73
08	752	R	752	-0-	-0-	-0-	748	2	4	9	N	4					77
09	732	R	732	-0-	-0-	-0-	728	2	4	9	N	4					81
10	775	#	745	-0-	-30	-0-	742	2	3	9	N	3					84

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1181	R	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
06	1673	R	1673	-0-	-0-	-0-	1673	2			Y	-0-					-0-
07	1431	R	1431	-0-	-0-	-0-	1430	2	1	9	Y	1					1
08	1233	R	1233	-0-	-0-	-0-	1231	2	2	9	Y	2					3
09	1620	#	1136	-0-	-484	-0-	1135	2	1	9	Y	1	2	1			2
10	1674	#	1152	-0-	-522	-0-	1150	2	2	9	Y	2					4

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1154	R	1154	-0-	-0-	-0-	71	1	875	3	N	189	181	1			282
							208	9									
06	1020	#	979	-0-	-41	-0-	64	1	677	3	N	216	181	1			317
							238	9									
07	1054	#	994	-0-	-60	-0-	71	1	776	3	N	134	181	1			270
							147	9									
08	1054	#	961	-0-	-93	-0-	31	1	753	3	N	161	180	1			251
							177	9									
09	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					251
*10	1054	#	NO RPT	-0-	-1054	-0-					N	NO RPT					251

KEYSTONE PETROLEUM NM LLC 458797
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	#	1266	-0-	-160	-0-	75	1	1191	2	Y	-0-					92
06	1380	#	1213	-0-	-167	-0-	75	1	1135	2	Y	3					95
							3	9									
07	1426	#	1159	-0-	-267	-0-	75	1	1078	2	Y	5	2	8			98
							6	9									
08	1426	#	1077	-0-	-349	-0-	75	1	1001	2	Y	1	1	8			98
							1	9									
09	1306	R	1306	-0-	-0-	-0-	75	1	1231	2	Y	-0-					98
10	1271	#	534	-0-	-737	-0-	75	1	442	2	Y	15					113
							17	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
KEYSTONE PETROLEUM NM LLC //CONT.// 458797
SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

05	199	R	199	-0-	-0-	-0-	75	1	72	2	Y	47	48	1	3	8	43
							52	9									
06	174	R	174	-0-	-0-	-0-	75	1	69	2	Y	27	2	8			68
							30	9									
07	185	R	185	-0-	-0-	-0-	75	1	60	2	Y	45	47	1	6	8	60
							50	9									
08	183	R	183	-0-	-0-	-0-	75	1	71	2	Y	34	5	8			89
							37	9									
*09	226	R	226	-0-	-0-	-0-	75	1	119	2	Y	29	28	1	1	8	89
							32	9									
*10	223	R	223	-0-	-0-	-0-	75	1	116	2	Y	29	67	1			51
							32	9									

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

05	310	#	225	-0-	-85	-0-	225	2			Y	-0-					34
06	270	#	204	-0-	-66	-0-	204	2			Y	-0-					34
07	279	#	143	-0-	-136	-0-	143	2			Y	-0-					34
08	217	#	-0-	-0-	-217	-0-					Y	-0-					34
09	210	#	5	-0-	-205	-0-	5	2			Y	-0-					34
10	217	#	97	-0-	-120	-0-	97	2			Y	-0-					34

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

05	1313	R	1313	-0-	-0-	-0-	1313	2			N	-0-					82
06	1318	R	1318	-0-	-0-	-0-	1318	2			N	-0-					82
07	1376	R	1376	-0-	-0-	-0-	1376	2			N	-0-					82
08	1333	#	1332	-0-	-1	-0-	1332	2			N	-0-					82
09	1320	#	1295	-0-	-25	-0-	1295	2			N	-0-					82
10	1364	#	1300	-0-	-64	-0-	1300	2			N	-0-					82

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	R	253	-0-	-0-	-0-	253	2			N	-0-					143
06	345	R	345	-0-	-0-	-0-	345	2			N	-0-					143
07	339	R	339	-0-	-0-	-0-	339	2			N	-0-					143
08	276	R	276	-0-	-0-	-0-	276	2			N	-0-					143
09	360	#	273	-0-	-87	-0-	273	2			N	-0-					143
10	372	#	19	-0-	-353	-0-	19	2			N	-0-					143

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

05	682	#	643	-0-	-39	-0-	643	2			N	-0-					135
06	660	#	608	-0-	-52	-0-	608	2			N	-0-					135
07	682	#	596	-0-	-86	-0-	596	2			N	-0-					135
08	651	#	603	-0-	-48	-0-	603	2			N	-0-					135
09	630	#	592	-0-	-38	-0-	592	2			N	-0-					135
10	651	#	630	-0-	-21	-0-	630	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

05	1240	#	545	-0-	-695	-0-	545	2			N	-0-					78
06	1020	#	506	-0-	-514	-0-	506	2			N	-0-					78
07	775	#	481	-0-	-294	-0-	481	2			N	-0-					78
08	651	#	395	-0-	-256	-0-	395	2			N	-0-					78
09	570	#	399	-0-	-171	-0-	399	2			N	-0-					78
10	558	#	385	-0-	-173	-0-	385	2			N	-0-					78

SHEEN 3084 "A" WELL #: 2 RRCID -> 277659 COMPL. DATE 02/17/2001 TOTAL DEPTH 7800 PERF. 7191 - 7694

05	0	W	-0-	-0-	-0-	101					N	-0-					-0-
06	0	W	-0-	-0-	-0-	101					N	-0-					-0-
07	0	W	15	-0-	15	116	14	2	1	9	N	1	1	8			-0-
08	0	W	-0-	-0-	-0-	116					N	-0-					-0-
09	0	W	1	-0-	1	117	1	2			N	-0-					-0-
10	0	W	-0-	-0-	-0-	117					N	-0-					-0-

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

05	837	#	791	-0-	-46	-0-	791	2			N	-0-					16
06	810	#	777	-0-	-33	-0-	777	2			N	-0-					16
07	837	#	792	-0-	-45	-0-	762	2	30	9	N	27					43
08	837	#	830	-0-	-7	-0-	830	2			N	-0-					43
09	790	R	790	-0-	-0-	-0-	790	2			N	-0-					43
10	806	#	805	-0-	-1	-0-	805	2			N	-0-					43

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	453	-0-	-167	-0-	453	2			Y	-0-					60
06	697	R	697	-0-	-0-	-0-	697	2			Y	-0-					60
07	620	#	583	-0-	-37	-0-	583	2			Y	-0-					60
08	645	R	645	-0-	-0-	-0-	645	2			Y	-0-					60
09	527	R	527	-0-	-0-	-0-	527	2			Y	-0-					60
*10	668	R	668	-0-	-0-	-0-	668	2			Y	-0-					60

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	554	-0-	-35	-0-	550	3	4	9	Y	4					87
06	547	R	547	-0-	-0-	-0-	537	3	10	9	Y	9	56	1			40
07	527	#	523	-0-	-4	-0-	516	3	7	9	Y	6					46
08	558	#	515	-0-	-43	-0-	504	3	11	9	Y	10					56
09	540	#	503	-0-	-37	-0-	493	3	10	9	Y	9					65
10	558	#	550	-0-	-8	-0-	539	3	11	9	Y	10					75

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1989	R	1989	-0-	-0-	-0-	1983	3	6	9	Y	5					112
06	1728	R	1728	-0-	-0-	-0-	1718	3	10	9	Y	9	72	1			49
07	1612	#	1532	-0-	-80	-0-	1525	3	7	9	Y	6					55
08	1860	#	1776	-0-	-84	-0-	1770	3	6	9	Y	5					60
09	1920	#	1369	-0-	-551	-0-	1360	3	9	9	Y	8					68
10	1984	#	1670	-0-	-314	-0-	1660	3	10	9	Y	9					77

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	R	633	-0-	-0-	-0-	627	3	6	9	Y	5					88
06	954	R	954	-0-	-0-	-0-	945	3	9	9	Y	8	56	1			40
07	826	R	826	-0-	-0-	-0-	819	3	7	9	Y	6					46
08	790	R	790	-0-	-0-	-0-	784	3	6	9	Y	5					51
09	777	R	777	-0-	-0-	-0-	768	3	9	9	Y	8					59
*10	880	R	880	-0-	-0-	-0-	870	3	10	9	Y	9					68

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	#	-0-	-0-	-124	-0-					N	-0-					89
06	36	R	36	-0-	-0-	-0-	36	3			N	-0-					89
07	93	#	61	-0-	-32	-0-	61	3			N	-0-					89
08	99	R	99	-0-	-0-	-0-	99	3			N	-0-					89
09	90	#	61	-0-	-29	-0-	61	3			N	-0-					89
*10	67	R	67	-0-	-0-	-0-	64	3	3	9	N	3					92

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	421	-0-	-106	-0-	421	3			N	-0-					22
06	576	R	576	-0-	-0-	-0-	576	3			N	-0-					22
07	465	#	463	-0-	-2	-0-	463	3			N	-0-					22
08	465	#	454	-0-	-11	-0-	454	3			N	-0-					22
09	570	#	472	-0-	-98	-0-	472	3			N	-0-					22
10	589	#	530	-0-	-59	-0-	530	3			N	-0-					22

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	155	-0-	-93	-0-	155	3			N	-0-					42
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					42
07	217	N	199	-0-	-18	-0-	190	3	9	9	N	8					50
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					50
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					50
*10	215	N	215	-0-	-0-	-0-	214	3	1	9	N	1					51

VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	113	-0-	-352	-0-	13	1	92	3	Y	7	8	1			-0-
							8	9									
06	450	N	240	-0-	-210	-0-	24	1	213	3	Y	3	2	1			1
							3	9									
07	T. A.		278	-0-	278	278	28	1	248	3	Y	2	2	1			1
							2	9									
08	T. A.		267	-0-	267	545	26	1	238	3	Y	3	3	1			1
							3	9									
09	T. A.		250	-0-	250	795	25	1	222	3	Y	3	2	1			2
							3	9									
*10	1106	X	311	-0-	-795	-0-	35	1	274	3	Y	2	3	1			1
							2	9									

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	237	-0-	-600	-0-	29	1	208	3	Y	-0-	1	1			-0-
06	780	N	-0-	-0-	-780	-0-					Y	1	1	1			-0-
07	T. A.		1562	-0-	1562	1562	158	1	1403	3	Y	1	1	1			-0-
							1	9									
08	T. A.		1095	-0-	1095	2657	107	1	987	3	Y	1	1	1			-0-
							1	9									
09	T. A.		113	-0-	113	2770	11	1	102	3	Y	-0-					-0-
*10	2770	X	-0-	-0-	-2770	-0-					Y	-0-					-0-

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	151	-0-	-438	-0-	18	1	129	3	Y	4	6	1			-0-
							4	9									
06	588	N	588	-0-	-0-	-0-	58	1	520	3	Y	9	7	1			2
							10	9									
07	529	N	529	-0-	-0-	-0-	53	1	472	3	Y	4	4	1			2
							4	9									
08	401	N	401	-0-	-0-	-0-	38	1	355	3	Y	7	6	1			3
							8	9									
09	290	N	290	-0-	-0-	-0-	28	1	255	3	Y	6	4	1			5
							7	9									
*10	293	N	293	-0-	-0-	-0-	32	1	254	3	Y	6	8	1			3
							7	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	15	1	167	2	N	-0-					-0-
06	120	N	34	-0-	-86	-0-	3	1	31	2	N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	17	1	203	2	N	-0-					-0-
08	186	N	108	-0-	-78	-0-	8	1	100	2	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2771	-0-	-81	-0-	2759	2	12	9	N	11					24
06	2760	X	1893	-0-	-867	-0-	1884	2	9	9	N	8	26	1			6
07	2901	X	2901	-0-	-0-	-0-	2895	2	6	9	N	5					11
08	4468	X	4468	-0-	-0-	-0-	4458	2	10	9	N	9					20
*09	2783	X	2783	-0-	-0-	-0-	2774	2	9	9	N	8					28
10	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					28

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1002	-0-	-83	-0-	1002	2			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
07	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
*10	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	9	1	61	3	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	11	1	102	3	Y	-0-					-0-
07	211	N	211	-0-	-0-	-0-	21	1	190	3	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	11	1	100	3	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	16	1	125	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

05	187	N	187	-0-	-0-	-0-	23	1	160	3	Y	4	5	1			-0-
							4	9									
06	416	N	416	-0-	-0-	-0-	41	1	368	3	Y	6	5	1			1
							7	9									
07	537	N	537	-0-	-0-	-0-	54	1	480	3	Y	3	3	1			1
							3	9									
08	455	N	455	-0-	-0-	-0-	44	1	404	3	Y	6	5	1			2
							7	9									
09	420	N	388	-0-	-32	-0-	38	1	344	3	Y	5	3	1			4
							6	9									
10	465	N	370	-0-	-95	-0-	41	1	325	3	Y	4	6	1			2
							4	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

05	183	N	183	-0-	-0-	-0-	23	1	160	3	Y	-0-					-0-
06	545	N	545	-0-	-0-	-0-	55	1	490	3	Y	-0-					-0-
07	461	N	461	-0-	-0-	-0-	47	1	414	3	Y	-0-					-0-
08	395	N	395	-0-	-0-	-0-	39	1	356	3	Y	-0-					-0-
09	377	N	377	-0-	-0-	-0-	38	1	339	3	Y	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	44	1	344	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

05	744	N	289	-0-	-455	-0-	35	1	248	3	Y	5	7	1			-0-
							6	9									
06	1258	N	1258	-0-	-0-	-0-	126	1	1121	3	Y	10	8	1			2
							11	9									
07	810	N	810	-0-	-0-	-0-	81	1	723	3	Y	5	5	1			2
							6	9									
08	922	N	922	-0-	-0-	-0-	89	1	823	3	Y	9	7	1			4
							10	9									
09	804	N	804	-0-	-0-	-0-	80	1	716	3	Y	7	5	1			6
							8	9									
10	806	N	769	-0-	-37	-0-	86	1	675	3	Y	7	10	1			3
							8	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

05	310	N	167	-0-	-143	-0-	20	1	140	3	Y	6	9	1			-0-
							7	9									
06	0	N	-0-	-0-	-0-	-0-					Y	12	10	1			2
07	310	N	-0-	-0-	-310	-0-					Y	7	6	1			3
08	423	N	423	-0-	-0-	-0-	40	1	371	3	Y	11	9	1			5
							12	9									
09	625	N	625	-0-	-0-	-0-	62	1	554	3	Y	8	6	1			7
							9	9									
*10	440	N	440	-0-	-0-	-0-	49	1	381	3	Y	9	12	1			4
							10	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	173	-0-	-788	-0-	21	1	149	3	Y	3	4	1			-0-
							3	9									
06	840	N	688	-0-	-152	-0-	69	1	612	3	Y	6	5	1			1
							7	9									
07	880	N	880	-0-	-0-	-0-	89	1	788	3	Y	3	3	1			1
							3	9									
08	834	N	834	-0-	-0-	-0-	81	1	746	3	Y	6	5	1			2
							7	9									
09	986	N	986	-0-	-0-	-0-	98	1	885	3	Y	3	3	1			2
							3	9									
*10	1524	N	1524	-0-	-0-	-0-	172	1	1348	3	Y	4	6	1			-0-
							4	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

05	436	N	436	-0-	-0-	-0-	54	1	382	3	Y	-0-					-0-
06	546	N	546	-0-	-0-	-0-	55	1	491	3	Y	-0-					-0-
07	514	N	514	-0-	-0-	-0-	52	1	462	3	Y	-0-					-0-
08	521	N	521	-0-	-0-	-0-	51	1	470	3	Y	-0-					-0-
09	488	N	488	-0-	-0-	-0-	49	1	439	3	Y	-0-					-0-
*10	535	N	535	-0-	-0-	-0-	61	1	474	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

05	1488	X	555	-0-	-933	-0-	69	1	486	3	Y	-0-					-0-
06	1912	X	1912	-0-	-0-	-0-	193	1	1719	3	Y	-0-					-0-
07	1488	X	1318	-0-	-170	-0-	133	1	1185	3	Y	-0-					-0-
08	1830	X	1830	-0-	-0-	-0-	179	1	1651	3	Y	-0-					-0-
09	1286	X	1286	-0-	-0-	-0-	129	1	1157	3	Y	-0-					-0-
10	1209	X	1183	-0-	-26	-0-	134	1	1049	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

05	217	N	95	-0-	-122	-0-	12	1	83	3	Y	-0-					-0-
06	239	N	239	-0-	-0-	-0-	24	1	215	3	Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	24	1	210	3	Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	20	1	183	3	Y	-0-					-0-
09	249	N	249	-0-	-0-	-0-	25	1	224	3	Y	-0-					-0-
10	248	N	219	-0-	-29	-0-	25	1	194	3	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

05	1054	N	156	-0-	-898	-0-	19	1	134	3	Y	3	4	1			-0-
							3	9									
06	900	N	531	-0-	-369	-0-	53	1	471	3	Y	6	5	1			1
							7	9									
07	496	N	481	-0-	-15	-0-	48	1	430	3	Y	3	3	1			1
							3	9									
08	509	N	509	-0-	-0-	-0-	49	1	453	3	Y	6	5	1			2
							7	9									
09	540	N	219	-0-	-321	-0-	22	1	194	3	Y	3	3	1			2
							3	9									
10	496	N	391	-0-	-105	-0-	44	1	343	3	Y	4	6	1			-0-
							4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	96	-0-	-493	-0-	12	1	83	3	Y	1	1	1			-0-
							1	9									
06	540	N	470	-0-	-70	-0-	47	1	421	3	Y	2	2	1			-0-
							2	9									
07	568	N	568	-0-	-0-	-0-	57	1	510	3	Y	1	1	1			-0-
							1	9									
08	602	N	602	-0-	-0-	-0-	58	1	541	3	Y	3	2	1			1
							3	9									
09	537	N	537	-0-	-0-	-0-	53	1	483	3	Y	1	1	1			1
							1	9									
*10	621	N	621	-0-	-0-	-0-	70	1	549	3	Y	2	2	1			1
							2	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

05	341	N	283	-0-	-58	-0-	35	1	245	3	N	3	4	1			-0-
							3	9									
06	999	N	999	-0-	-0-	-0-	100	1	892	3	N	6	5	1			1
							7	9									
07	968	N	968	-0-	-0-	-0-	98	1	867	3	N	3	3	1			1
							3	9									
08	897	N	897	-0-	-0-	-0-	87	1	803	3	N	6	5	1			2
							7	9									
09	964	N	964	-0-	-0-	-0-	96	1	864	3	N	4	3	1			3
							4	9									
*10	1331	N	1331	-0-	-0-	-0-	150	1	1175	3	N	5	6	1			2
							6	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

05	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

05	1426	N	625	-0-	-801	-0-	77	1	542	3	N	5	7	1			-0-
							6	9									
06	900	N	766	-0-	-134	-0-	76	1	680	3	N	9	7	1			2
							10	9									
07	744	N	582	-0-	-162	-0-	58	1	520	3	N	4	4	1			2
							4	9									
08	620	N	470	-0-	-150	-0-	45	1	417	3	N	7	6	1			3
							8	9									
09	780	N	395	-0-	-385	-0-	39	1	349	3	N	6	4	1			5
							7	9									
*10	835	N	835	-0-	-0-	-0-	94	1	735	3	N	5	7	1			3
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

05	1953	N	936	-0-	-1017	-0-	116	1	820	3	N	-0-					-0-
06	2670	N	2119	-0-	-551	-0-	214	1	1905	3	N	-0-					-0-
07	2223	N	2223	-0-	-0-	-0-	225	1	1998	3	N	-0-					-0-
08	2032	N	2032	-0-	-0-	-0-	198	1	1834	3	N	-0-					-0-
09	2130	N	1402	-0-	-728	-0-	140	1	1262	3	N	-0-					-0-
10	2232	N	1827	-0-	-405	-0-	207	1	1620	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

05	613	N	613	-0-	-0-	-0-	76	1	537	3	N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	76	1	678	3	N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	54	1	478	3	N	-0-					-0-
08	620	N	392	-0-	-228	-0-	38	1	354	3	N	-0-					-0-
09	750	N	487	-0-	-263	-0-	49	1	438	3	N	-0-					-0-
10	527	N	390	-0-	-137	-0-	44	1	346	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

05	264	N	264	-0-	-0-	-0-	33	1	231	3	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	46	1	414	3	N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	80	1	715	3	N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	58	1	540	3	N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	35	1	319	3	N	-0-					-0-
*10	323	N	323	-0-	-0-	-0-	37	1	286	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

05	868	N	775	-0-	-93	-0-	96	1	679	3	N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	107	1	950	3	N	-0-					-0-
07	1271	N	1010	-0-	-261	-0-	102	1	908	3	N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	89	1	823	3	N	-0-					-0-
09	1050	N	836	-0-	-214	-0-	84	1	752	3	N	-0-					-0-
10	1023	N	630	-0-	-393	-0-	71	1	559	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

05	1426	N	676	-0-	-750	-0-	84	1	592	3	N	-0-					-0-
06	1866	N	1866	-0-	-0-	-0-	188	1	1678	3	N	-0-					-0-
07	1623	N	1623	-0-	-0-	-0-	164	1	1459	3	N	-0-					-0-
08	1602	N	1602	-0-	-0-	-0-	156	1	1446	3	N	-0-					-0-
09	1860	N	1535	-0-	-325	-0-	153	1	1382	3	N	-0-					-0-
10	1612	N	1409	-0-	-203	-0-	160	1	1249	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

05	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
06	1500	N	-0-	-0-	-1500	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2144	N	2144	-0-	-0-	-0-	209	1	1935	3	N	-0-					-0-
09	2024	N	2024	-0-	-0-	-0-	202	1	1822	3	N	-0-					-0-
*10	1916	N	1916	-0-	-0-	-0-	217	1	1699	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	55	1	387	3	N	7	9	1			1
							8	9									
06	698	N	698	-0-	-0-	-0-	69	1	617	3	N	11	10	1			2
							12	9									
07	522	N	522	-0-	-0-	-0-	52	1	462	3	N	7	6	1			3
							8	9									
08	465	N	445	-0-	-20	-0-	42	1	390	3	N	12	10	1			5
							13	9									
09	690	N	435	-0-	-255	-0-	43	1	383	3	N	8	6	1			7
							9	9									
10	527	N	493	-0-	-34	-0-	55	1	428	3	N	9	12	1			4
							10	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
06	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	108	1	1001	3	N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	80	1	718	3	N	-0-					-0-
*10	705	N	705	-0-	-0-	-0-	80	1	625	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	772	-0-	-344	-0-	94	1	668	3	N	9	12	1			1
							10	9									
06	1439	N	1439	-0-	-0-	-0-	144	1	1280	3	N	14	12	1			3
							15	9									
07	1519	N	1391	-0-	-128	-0-	140	1	1242	3	N	8	8	1			3
							9	9									
08	1112	N	1112	-0-	-0-	-0-	107	1	988	3	N	15	12	1			6
							17	9									
09	1440	N	1059	-0-	-381	-0-	105	1	942	3	N	11	8	1			9
							12	9									
10	1395	N	993	-0-	-402	-0-	111	1	869	3	N	12	16	1			5
							13	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	360	-0-	-508	-0-	43	1	307	3	N	9	11	1			1
							10	9									
06	1108	N	1108	-0-	-0-	-0-	110	1	984	3	N	13	11	1			3
							14	9									
07	817	N	817	-0-	-0-	-0-	82	1	727	3	N	7	7	1			3
							8	9									
08	697	N	697	-0-	-0-	-0-	67	1	616	3	N	13	11	1			5
							14	9									
09	1110	N	525	-0-	-585	-0-	51	1	463	3	N	10	7	1			8
							11	9									
10	806	N	399	-0-	-407	-0-	44	1	344	3	N	10	14	1			4
							11	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	155	-0-	-124	-0-	19	1	136	3	N	-0-					-0-
06	270	N	178	-0-	-92	-0-	18	1	160	3	N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	155	N	114	-0-	-41	-0-	11	1	103	3	N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	27	1	241	3	N	-0-					-0-
*10	444	N	444	-0-	-0-	-0-	50	1	394	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	470	-0-	-367	-0-	58	1	412	3	N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	112	1	997	3	N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	98	1	873	3	N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	71	1	661	3	N	-0-					-0-
09	1110	N	862	-0-	-248	-0-	86	1	776	3	N	-0-					-0-
10	961	N	678	-0-	-283	-0-	77	1	601	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

05	899	N	719	-0-	-180	-0-	89	1	627	3	N	3	4	1			-0-
							3	9									
06	1366	N	1366	-0-	-0-	-0-	137	1	1222	3	N	6	5	1			1
							7	9									
07	931	N	931	-0-	-0-	-0-	94	1	834	3	N	3	3	1			1
							3	9									
08	917	N	917	-0-	-0-	-0-	89	1	822	3	N	5	4	1			2
							6	9									
09	1380	N	946	-0-	-434	-0-	94	1	848	3	N	4	3	1			3
							4	9									
*10	997	N	997	-0-	-0-	-0-	112	1	879	3	N	5	6	1			2
							6	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

05	930	N	448	-0-	-482	-0-	54	1	382	3	N	11	14	1			1
							12	9									
06	960	N	834	-0-	-126	-0-	82	1	735	3	N	15	13	1			3
							17	9									
07	1718	N	1718	-0-	-0-	-0-	173	1	1534	3	N	10	9	1			4
							11	9									
08	1354	N	1354	-0-	-0-	-0-	130	1	1205	3	N	17	14	1			7
							19	9									
09	1353	N	1353	-0-	-0-	-0-	134	1	1206	3	N	12	9	1			10
							13	9									
*10	1988	N	1988	-0-	-0-	-0-	223	1	1750	3	N	14	18	1			6
							15	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

05	1023	N	714	-0-	-309	-0-	87	1	617	3	N	9	12	1			1
							10	9									
06	1186	N	1186	-0-	-0-	-0-	118	1	1051	3	N	15	13	1			3
							17	9									
07	1209	N	1018	-0-	-191	-0-	102	1	907	3	N	8	8	1			3
							9	9									
08	746	N	746	-0-	-0-	-0-	72	1	661	3	N	12	10	1			5
							13	9									
09	1200	N	1012	-0-	-188	-0-	100	1	900	3	N	11	7	1			9
							12	9									
10	1023	N	978	-0-	-45	-0-	109	1	856	3	N	12	16	1			5
							13	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1545	-0-	-594	-0-	190	1	1341	3	N	13	17	1			1
							14	9									
06	2100	N	1866	-0-	-234	-0-	186	1	1657	3	N	21	18	1			4
							23	9									
07	2480	N	2473	-0-	-7	-0-	249	1	2211	3	N	12	11	1			5
							13	9									
08	1900	N	1900	-0-	-0-	-0-	183	1	1694	3	N	21	17	1			9
							23	9									
09	1860	N	1649	-0-	-211	-0-	163	1	1468	3	N	16	12	1			13
							18	9									
10	2480	N	1462	-0-	-1018	-0-	163	1	1280	3	N	17	23	1			7
							19	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	411	-0-	-54	-0-	51	1	359	3	N	1	2	1			-0-
							1	9									
06	683	N	683	-0-	-0-	-0-	69	1	610	3	N	4	3	1			1
							4	9									
07	558	N	518	-0-	-40	-0-	52	1	464	3	N	2	2	1			1
							2	9									
08	529	N	529	-0-	-0-	-0-	51	1	475	3	N	3	3	1			1
							3	9									
09	690	N	479	-0-	-211	-0-	48	1	428	3	N	3	2	1			2
							3	9									
*10	561	N	561	-0-	-0-	-0-	63	1	496	3	N	2	3	1			1
							2	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	380	-0-	-85	-0-	47	1	333	3	N	-0-					-0-
06	450	N	418	-0-	-32	-0-	42	1	376	3	N	-0-					-0-
07	527	N	495	-0-	-32	-0-	50	1	445	3	N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	43	1	398	3	N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	48	1	428	3	N	-0-					-0-
10	496	N	456	-0-	-40	-0-	52	1	404	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	798	-0-	-194	-0-	98	1	692	3	N	7	10	1			-0-
							8	9									
06	1201	N	1201	-0-	-0-	-0-	120	1	1067	3	N	13	10	1			3
							14	9									
07	1146	N	1146	-0-	-0-	-0-	115	1	1020	3	N	10	9	1			4
							11	9									
08	1047	N	1047	-0-	-0-	-0-	100	1	925	3	N	20	16	1			8
							22	9									
09	1200	N	995	-0-	-205	-0-	98	1	880	3	N	15	11	1			12
							17	9									
10	1147	N	1100	-0-	-47	-0-	123	1	960	3	N	15	20	1			7
							17	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	177	-0-	-40	-0-	22	1	155	3	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	24	1	213	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	25	1	223	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	25	1	229	3	N	-0-					-0-
10	248	N	221	-0-	-27	-0-	25	1	196	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21	-0-	24	1	172	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	27	1	243	3	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	25	1	221	3	N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	22	1	199	3	N	-0-					-0-
09	270	N	217	-0-	-53	-0-	22	1	195	3	N	-0-					-0-
10	248	N	231	-0-	-17	-0-	26	1	205	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

05	1457	N	305	-0-	-1152	-0-	38	1	266	3	N	1	2	1			-0-
							1	9									
06	900	N	792	-0-	-108	-0-	80	1	708	3	N	4	3	1			1
							4	9									
07	721	N	721	-0-	-0-	-0-	73	1	646	3	N	2	2	1			1
							2	9									
08	553	N	553	-0-	-0-	-0-	54	1	496	3	N	3	3	1			1
							3	9									
09	780	N	540	-0-	-240	-0-	54	1	483	3	N	3	2	1			2
							3	9									
10	713	N	383	-0-	-330	-0-	43	1	338	3	N	2	3	1			1
							2	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

05	651	N	409	-0-	-242	-0-	50	1	356	3	N	3	4	1			-0-
							3	9									
06	693	N	693	-0-	-0-	-0-	69	1	617	3	N	6	5	1			1
							7	9									
07	717	N	717	-0-	-0-	-0-	72	1	642	3	N	3	3	1			1
							3	9									
08	579	N	579	-0-	-0-	-0-	56	1	516	3	N	6	5	1			2
							7	9									
09	690	N	615	-0-	-75	-0-	61	1	550	3	N	4	3	1			3
							4	9									
10	713	N	590	-0-	-123	-0-	66	1	518	3	N	5	6	1			2
							6	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

05	527	N	249	-0-	-278	-0-	30	1	213	3	N	5	7	1			-0-
							6	9									
06	528	N	528	-0-	-0-	-0-	52	1	465	3	N	10	8	1			2
							11	9									
07	558	N	502	-0-	-56	-0-	50	1	446	3	N	5	5	1			2
							6	9									
08	482	N	482	-0-	-0-	-0-	46	1	426	3	N	9	7	1			4
							10	9									
09	540	N	487	-0-	-53	-0-	48	1	431	3	N	7	5	1			6
							8	9									
*10	519	N	519	-0-	-0-	-0-	58	1	453	3	N	7	10	1			3
							8	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	373	-0-	-495	-0-	46	1	324	3	N	3	4	1			-0-
							3	9									
06	600	N	458	-0-	-142	-0-	46	1	406	3	N	5	4	1			1
							6	9									
07	465	N	416	-0-	-49	-0-	42	1	371	3	N	3	3	1			1
							3	9									
08	377	N	377	-0-	-0-	-0-	36	1	334	3	N	6	5	1			2
							7	9									
09	508	N	508	-0-	-0-	-0-	50	1	454	3	N	4	3	1			3
							4	9									
*10	533	N	533	-0-	-0-	-0-	60	1	467	3	N	5	6	1			2
							6	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

05	3534	X	2295	-0-	-1239	-0-	284	1	2011	3	N	-0-					-0-
06	3712	X	3712	-0-	-0-	-0-	375	1	3337	3	N	-0-					-0-
07	3937	X	3315	-0-	-622	-0-	335	1	2980	3	N	-0-					-0-
08	3937	X	2994	-0-	-943	-0-	292	1	2702	3	N	-0-					-0-
09	3420	X	2989	-0-	-431	-0-	299	1	2690	3	N	-0-					-0-
10	3534	X	2935	-0-	-599	-0-	332	1	2603	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

05	1023	N	709	-0-	-314	-0-	87	1	616	3	N	5	7	1			-0-
							6	9									
06	1658	N	1658	-0-	-0-	-0-	166	1	1482	3	N	9	7	1			2
							10	9									
07	1457	N	1204	-0-	-253	-0-	121	1	1076	3	N	6	6	1			2
							7	9									
08	985	N	985	-0-	-0-	-0-	95	1	881	3	N	8	7	1			3
							9	9									
09	1650	N	1077	-0-	-573	-0-	107	1	961	3	N	8	5	1			6
							9	9									
10	1209	N	1057	-0-	-152	-0-	119	1	930	3	N	7	10	1			3
							8	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

05	3100	X	2255	-0-	-845	-0-	279	1	1972	3	N	4	5	1			-0-
							4	9									
06	2969	X	2969	-0-	-0-	-0-	299	1	2663	3	N	6	5	1			1
							7	9									
07	3026	X	3026	-0-	-0-	-0-	306	1	2717	3	N	3	3	1			1
							3	9									
08	2831	N	2831	-0-	-0-	-0-	276	1	2548	3	N	6	5	1			2
							7	9									
09	2970	N	2758	-0-	-212	-0-	275	1	2477	3	N	5	3	1			4
							6	9									
10	3038	N	2821	-0-	-217	-0-	319	1	2498	3	N	4	6	1			2
							4	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

05	5363	X	3885	-0-	-1478	-0-	481	1	3404	3	N	-0-					-0-
06	5451	X	5451	-0-	-0-	-0-	550	1	4901	3	N	-0-					-0-
07	5456	X	4658	-0-	-798	-0-	471	1	4187	3	N	-0-					-0-
08	5456	X	4582	-0-	-874	-0-	447	1	4135	3	N	-0-					-0-
09	5040	X	4765	-0-	-275	-0-	476	1	4289	3	N	-0-					-0-
10	5208	X	4668	-0-	-540	-0-	529	1	4139	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

05	651	N	472	-0-		-179	-0-	58 4	1 9	410	3	N	4	6	1			-0-
06	758	N	758	-0-		-0-	-0-	76 9	1 9	673	3	N	8	6	1			2
07	899	N	709	-0-		-190	-0-	71 4	1 9	634	3	N	4	4	1			2
08	492	N	492	-0-		-0-	-0-	47 8	1 9	437	3	N	7	6	1			3
09	750	N	510	-0-		-240	-0-	50 6	1 9	454	3	N	5	4	1			4
10	713	N	557	-0-		-156	-0-	62 7	1 9	488	3	N	6	8	1			2

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

05	558	N	-0-	-0-		-558	-0-					N	-0-					38
06	1170	N	825	-0-		-345	-0-	825	3			N	-0-					38
07	527	N	20	-0-		-507	-0-	20	3			N	-0-					38
08	0	N	-0-	-0-		-0-	-0-					N	-0-					38
*09	550	N	550	-0-		-0-	-0-	550	3			N	-0-					38
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

05	155	N	-0-	-0-		-155	-0-					N	-0-					1
06	555	N	555	-0-		-0-	-0-	555	3			N	-0-					1
07	558	N	558	-0-		-0-	-0-	558	3			N	-0-					1
08	300	N	300	-0-		-0-	-0-	300	3			N	-0-					1
*09	355	N	355	-0-		-0-	-0-	355	3			N	-0-					1
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

05	837	N	-0-	-0-		-837	-0-					N	-0-					11
06	1560	N	800	-0-		-760	-0-	800	3			N	-0-					11
07	998	N	998	-0-		-0-	-0-	998	3			N	-0-					11
08	375	N	375	-0-		-0-	-0-	375	3			N	-0-					11
*09	365	N	365	-0-		-0-	-0-	365	3			N	-0-					11
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

05	3	N	-0-	-0-		-3	-0-					N	-0-					2
06	10	N	10	-0-		-0-	-0-	10	3			N	-0-					2
07	20	N	20	-0-		-0-	-0-	20	3			N	-0-					2
08	4	N	4	-0-		-0-	-0-	4	3			N	-0-					2
*09	15	N	15	-0-		-0-	-0-	15	3			N	-0-					2
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					36
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					36
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					36
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					36
*09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMPANY 885112
JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	565	-0-	-210	-0-	5 11	1 9	549	2	N	10					97
06	660	N	579	-0-	-81	-0-	5 12	1 9	562	2	N	11					108
07	682	N	426	-0-	-256	-0-	4 9	1 9	413	2	N	8					116
08	558	N	487	-0-	-71	-0-	4 6	1 9	477	2	N	5					121
09	570	N	553	-0-	-17	-0-	5 9	1 9	539	2	N	8					129
*10	494	N	494	-0-	-0-	-0-	4 7	1 9	483	2	N	6					135

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1279	-0-	-333	-0-	1279	3			N	-0-					192
06	1713	N	1713	-0-	-0-	-0-	1571	3	142	9	N	129					321
07	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					321
08	1271	N	-0-	-0-	-1271	-0-					N	-0-					321
09	1710	N	979	-0-	-731	-0-	979	3			N	-0-					321
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					321

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

05	8618	#	1961	-0-	-6657	-0-	1888	2	73	9	N	66					203
06	9930	#	2189	-0-	-7741	-0-	2066	2	123	9	N	112	175	1			140
07	4495		1319	-0-	-3176	-0-	1250	2	69	9	N	63	175	1	1	8	27
08	4495		686	-0-	-3809	-0-	650	2	36	9	N	33					60
09	4350		330	-0-	-4020	-0-	305	2	25	9	N	23					83
10	2263	#	270	-0-	-1993	-0-	244	2	26	9	N	24	2	8			105

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

05	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
06	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
07	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
08	1364	N	1335	-0-	-29	-0-	1335	2			N	-0-					-0-
09	1320	N	1244	-0-	-76	-0-	1244	2			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

05	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
08	992	N	894	-0-	-98	-0-	894	2			N	-0-					-0-
09	900	N	872	-0-	-28	-0-	872	2			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33659	X	5675	-0-	-27984	-0-	5675	2			N	-0-					-0-
06	8820	X	5549	-0-	-3271	-0-	5549	2			N	-0-					-0-
07	9114	X	5955	-0-	-3159	-0-	5955	2			N	-0-					-0-
08	7106	X	7106	-0-	-0-	-0-	7106	2			N	-0-					-0-
*09	8032	X	8032	-0-	-0-	-0-	8032	2			N	-0-					-0-
10	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

05	524	N	524	-0-	-0-	B	-0-	522	2	2	9	Y	2				19
06	521	N	521	-0-	-0-	B	-0-	510	2	11	9	Y	10	26	1		3
07	DLQ G-10		384	-0-	384	B	384	384	2			Y	-0-				3
08	801	N	417	-0-	-384	B	-0-	416	2	1	9	Y	1				4
09/01 BALANCING DATE STATUS -> -0-																	
*09	459	N	459	-0-	-0-	B	-0-	458	2	1	9	Y	1				5
*10	447	N	447	-0-	-0-	B	-0-	447	2			Y	-0-				5

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

05	607	N	607	-0-	-0-	B	-0-	596	2	11	9	Y	10				72
06	570	N	558	-0-	-12	B	-0-	536	2	22	9	Y	20				92
07	DLQ G-10		500	-0-	500	B	500	493	2	7	9	Y	6				98
08	1005	N	505	-0-	-500	B	-0-	496	2	9	9	Y	8				106
09/01 BALANCING DATE STATUS -> -0-																	
*09	294	N	294	-0-	-0-	B	-0-	287	2	7	9	Y	6				112
*10	731	N	731	-0-	-0-	B	-0-	723	2	8	9	Y	7				119

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	747	N	747	-0-	-0- B	-0-	679	2	68	9	Y	62	159	1			93
06	1133	N	1133	-0-	-0- B	-0-	993	2	140	9	Y	127	152	1			68
07	DLQ G-10		1039	-0-	1039 B	1039	947	2	92	9	Y	84					152
08	2066	N	1027	-0-	-1039 B	-0-	946	2	81	9	Y	74	162	1			64
09/01 BALANCING DATE STATUS -> -0-																	
*09	988	N	988	-0-	-0- B	-0-	911	2	77	9	Y	70					134
*10	1073	N	1073	-0-	-0- B	-0-	1011	2	62	9	Y	56					190

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	677	N	677	-0-	-0- B	-0-	652	2	25	9	Y	23					175
06	597	N	597	-0-	-0- B	-0-	582	2	15	9	Y	14					189
07	DLQ G-10		728	-0-	728 B	728	719	2	9	9	Y	8					197
08	1435	N	707	-0-	-728 B	-0-	697	2	10	9	Y	9	160	1			46
09/01 BALANCING DATE STATUS -> -0-																	
*09	683	N	683	-0-	-0- B	-0-	669	2	14	9	Y	13					59
*10	688	N	688	-0-	-0- B	-0-	677	2	11	9	Y	10					69

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	101	-0-	-54 B	-0-	97	2	4	9	N	4					147
06	150	N	67	-0-	-83 B	-0-	63	2	4	9	N	4					151
07	120	N	120	-0-	-0- B	-0-	112	2	8	9	N	7					158
08	93	N	48	-0-	-45 B	-0-	46	2	2	9	N	2					160
09/01 BALANCING DATE STATUS -> -0-																	
*09	151	N	151	-0-	-0- B	-0-	149	2	2	9	N	2					162
10	124	N	52	-0-	-72 B	-0-	50	2	2	9	N	2					164

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0- B	-0-	199	2	8	9	Y	7					50
06	195	N	195	-0-	-0- B	-0-	184	2	11	9	Y	10					60
07	DLQ G-10		169	-0-	169 B	169	162	2	7	9	Y	6					66
08	366	N	197	-0-	-169 B	-0-	189	2	8	9	Y	7	55	1			18
09/01 BALANCING DATE STATUS -> -0-																	
*09	177	N	177	-0-	-0- B	-0-	171	2	6	9	Y	5					23
*10	208	N	208	-0-	-0- B	-0-	205	2	3	9	Y	3					26

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0- B	-0-	235	2	14	9	Y	13					95
06	391	N	391	-0-	-0- B	-0-	370	2	21	9	Y	19					114
07	DLQ G-10		310	-0-	310 B	310	295	2	15	9	Y	14					128
08	598	N	288	-0-	-310 B	-0-	274	2	14	9	Y	13	106	1			35
09/01 BALANCING DATE STATUS -> -0-																	
*09	122	N	122	-0-	-0- B	-0-	112	2	10	9	Y	9					44
10	186	N	49	-0-	-137 B	-0-	43	2	6	9	Y	5					49

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					27
06	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					27
07	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					27
08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	64	-0-	-26 B	-0-	64	2			N	-0-					27
*10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					27

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1265	N	1265	-0-	-0- B	-0-	1246	2	19	9	Y	17					140
06	1020	N	643	-0-	-377 B	-0-	560	2	83	9	Y	75	192	1			23
07	DLQ G-10		11	-0-	11 B	11	8	2	3	9	Y	3					26
08	11	N	-0-	-0-	-11 B	-0-					Y	4					30
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	3					33
*10	817	N	817	-0-	-0- B	-0-	811	2	6	9	Y	5					38

SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					31
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					31
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					31
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					31
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					31

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					Y	4					30
06	76	N	76	-0-	-0- B	-0-	67	2	9	9	Y	8					38
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	3					41
08	0	N	-0-	-0-	-0- B	-0-					Y	3					44
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	3					47
10	0	N	-0-	-0-	-0- B	-0-					Y	3					50

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					103
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					103
07	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					103
08	67	N	67	-0-	-0- B	-0-	55	2	12	9	N	11					114
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	29	-0-	-61 B	-0-	23	2	6	9	N	5					119
10	62	N	36	-0-	-26 B	-0-	27	2	9	9	N	8					127

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					14
06	180	N	173	-0-	-7 B	-0-	173	2			N	-0-	7	1			7
07	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					7
08	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					7
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					7

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					48

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					23
06	330	N	326	-0-	-4 B	-0-	326	2			N	-0-					23
07	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					23
08	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					23
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0- B	-0-	1	1	57	3	N	-0-					-0-
06	38	N	38	-0-	-0- B	-0-	1	1	37	3	N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	1	1	87	3	N	-0-					-0-
08	62	N	15	-0-	-47 B	-0-	1	1	14	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	1	1	41	3	N	-0-					-0-
10	93	N	47	-0-	-46 B	-0-	1	1	46	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0- B	-0-	1	1	229	3	N	-0-					109
06	210	N	194	-0-	-16 B	-0-	1	1	191	3	N	2	2	8			109
							2	9									
07	267	N	267	-0-	-0- B	-0-	1	1	266	3	N	-0-					109
08	321	N	321	-0-	-0- B	-0-	1	1	318	3	N	2	2	8			109
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	67	-0-	-113 B	-0-	1	1	64	3	N	2	2	8			109
							2	9									
10	279	N	3	-0-	-276 B	-0-	1	1	2	9	N	2	2	8			109

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	583	-0-	-130 B	-0-	1	1	582	3	N	-0-					-0-
06	660	N	488	-0-	-172 B	-0-	1	1	487	3	N	-0-					-0-
07	620	N	395	-0-	-225 B	-0-	1	1	394	3	N	-0-					-0-
08	589	N	287	-0-	-302 B	-0-	1	1	286	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	303	-0-	-177 B	-0-	1	1	302	3	N	-0-					-0-
*10	518	N	518	-0-	-0- B	-0-	1	1	517	3	N	-0-					-0-

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	267	-0-	-105 B	-0-	1	1	266	3	N	-0-					-0-
06	300	N	258	-0-	-42 B	-0-	1	1	257	3	N	-0-					-0-
07	279	N	259	-0-	-20 B	-0-	1	1	258	3	N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	1	1	285	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	1	1	276	3	N	-0-					-0-
*10	319	N	319	-0-	-0- B	-0-	1	1	318	3	N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	B	-0-	519	3			Y	-0-					10
06	530	N	530	-0-	-0-	B	-0-	530	3			Y	-0-					10
07	496	N	487	-0-	-9	B	-0-	487	3			Y	-0-					10
08	526	N	526	-0-	-0-	B	-0-	526	3			Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	327	-0-	-153	B	-0-	327	3			Y	-0-					10
*10	507	N	507	-0-	-0-	B	-0-	507	3			Y	-0-					10

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	140	-0-	-108	B	-0-	140	3			Y	-0-					10
06	240	N	201	-0-	-39	B	-0-	201	3			Y	-0-					10
07	366	N	366	-0-	-0-	B	-0-	366	3			Y	-0-					10
08	342	N	342	-0-	-0-	B	-0-	342	3			Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																		
09	263	N	263	-0-	-0-	B	-0-	263	3			Y	-0-					10
10	310	N	238	-0-	-72	B	-0-	238	3			Y	-0-					10

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	B	-0-	380	3			Y	-0-					10
06	335	N	335	-0-	-0-	B	-0-	335	3			Y	-0-					10
07	372	N	356	-0-	-16	B	-0-	356	3			Y	-0-					10
08	372	N	213	-0-	-159	B	-0-	213	3			Y	-0-					10
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	194	-0-	-136	B	-0-	194	3			Y	-0-					10
10	341	N	275	-0-	-66	B	-0-	275	3			Y	-0-					10

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1287	N	1287	-0-	-0-	B	-0-	1287	3			Y	-0-					99
06	1288	N	1288	-0-	-0-	B	-0-	1288	3			Y	-0-					99
07	1552	N	1552	-0-	-0-	B	-0-	1552	3			Y	-0-					99
08	1377	N	1377	-0-	-0-	B	-0-	1377	3			Y	-0-					99
09/01 BALANCING DATE STATUS -> -0-																		
09	1231	N	1231	-0-	-0-	B	-0-	1231	3			Y	-0-					99
*10	1270	N	1270	-0-	-0-	B	-0-	1270	3			Y	-0-					99

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	469	-0-	-58	B	-0-	469	3			Y	-0-					13
06	600	N	354	-0-	-246	B	-0-	354	3			Y	-0-					13
07	620	N	282	-0-	-338	B	-0-	282	3			Y	-0-					13
08	465	N	337	-0-	-128	B	-0-	337	3			Y	-0-					13
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	420	-0-	-0-	B	-0-	420	3			Y	-0-					13
*10	417	N	417	-0-	-0-	B	-0-	417	3			Y	-0-					13

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					49
06	1200	N	666	-0-	-534	B	-0-	666	3			N	-0-					49
07	1116	N	739	-0-	-377	B	-0-	739	3			N	-0-					49
08	1364	N	1255	-0-	-109	B	-0-	1255	3			N	-0-					49
09/01 BALANCING DATE STATUS -> -0-																		
09	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					49
*10	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					49

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	341	N	122	-0-	-219	B	-0-	122	3			N	-0-					33
06	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					33
07	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					33
08	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	241	-0-	-299	B	-0-	241	3			N	-0-					33
10	310	N	238	-0-	-72	B	-0-	238	3			N	-0-					33

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	B	-0-	252	2	9	9	N	8					50
06	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					50
07	248	N	189	-0-	-59	B	-0-	189	2			N	-0-					50
08	248	N	195	-0-	-53	B	-0-	191	2	4	9	N	4					54
09/01 BALANCING DATE STATUS -> -0-																		
09	280	N	280	-0-	-0-	B	-0-	277	2	3	9	N	3					57
*10	244	N	244	-0-	-0-	B	-0-	242	2	2	9	N	2					59

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	B	-0-	395	2	13	9	N	12					64
06	390	N	350	-0-	-40	B	-0-	350	2			N	-0-					64
07	372	N	361	-0-	-11	B	-0-	354	2	7	9	N	6					70
08	372	N	363	-0-	-9	B	-0-	357	2	6	9	N	5					75
09/01 BALANCING DATE STATUS -> -0-																		
09	361	N	361	-0-	-0-	B	-0-	355	2	6	9	N	5					80
10	372	N	330	-0-	-42	B	-0-	328	2	2	9	N	2					82

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	0	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 05/02/2014 - P&A 05/02/14																		

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
06 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
07 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
08 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																		
09 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
10 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013																		

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					23
06 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					23
07 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					23
08 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																		
09 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					23
10 P&A COND		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	504	-0-	-85 B	-0-	504	2			N	-0-					-0-
06	570	N	485	-0-	-85 B	-0-	485	2			N	-0-					-0-
07	589	N	459	-0-	-130 B	-0-	459	2			N	-0-					-0-
08	496	N	437	-0-	-59 B	-0-	437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	442	-0-	-38 B	-0-	442	2			N	-0-					-0-
10	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	N	812	-0-	-0- B	-0-	795	2	17	9	N	15					148
06	755	N	755	-0-	-0- B	-0-	749	2	6	9	N	5					153
07	732	N	732	-0-	-0- B	-0-	724	2	8	9	N	7					160
08	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					160
09/01 BALANCING DATE STATUS -> -0-																	
09	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					160
*10	721	N	721	-0-	-0- B	-0-	719	2	2	9	N	2					162

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
06	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
07	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
08	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	345	-0-	-15 B	-0-	345	2			N	-0-					-0-
10	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
06	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*10	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	707	-0-	-99 B	-0-	704	2	3	9	N	3					87
06	810	N	721	-0-	-89 B	-0-	715	2	6	9	N	5					92
07	806	N	665	-0-	-141 B	-0-	662	2	3	9	N	3					95
08	713	N	538	-0-	-175 B	-0-	530	2	8	9	N	7					102
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	358	-0-	-362 B	-0-	358	2			N	-0-					102
*10	669	N	669	-0-	-0- B	-0-	649	2	20	9	N	18					120

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					30
06	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					30
07	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					30
08	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					30
*10	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					30

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					169
06	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					169
07	124	N	53	-0-	-71 B	-0-	53	2			N	-0-					169
08	124	N	41	-0-	-83 B	-0-	41	2			N	-0-					169
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					169
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

05	217	N	217	-0-	-0- B	-0-	214	2	3	9	N	3					55
06	210	N	206	-0-	-4 B	-0-	204	2	2	9	N	2					57
07	217	N	213	-0-	-4 B	-0-	212	2	1	9	N	1					58
08	217	N	208	-0-	-9 B	-0-	206	2	2	9	N	2					60
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					60
10	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					60

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

05	341	N	308	-0-	-33 B	-0-	302	2	6	9	N	5					274
06	300	N	297	-0-	-3 B	-0-	294	2	3	9	N	3					277
07	285	N	285	-0-	-0- B	-0-	281	2	4	9	N	4					281
08	310	N	288	-0-	-22 B	-0-	287	2	1	9	N	1					282
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					282
*10	290	N	290	-0-	-0- B	-0-	282	2	8	9	N	7					289

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

05	806	N	786	-0-	-20 B	-0-	776	2	10	9	N	9					79
06	780	N	731	-0-	-49 B	-0-	727	2	4	9	N	4					83
07	806	N	748	-0-	-58 B	-0-	740	2	8	9	N	7					90
08	775	N	760	-0-	-15 B	-0-	750	2	10	9	N	9					99
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	638	-0-	-82 B	-0-	638	2			N	-0-					99
10	744	N	696	-0-	-48 B	-0-	666	2	30	9	N	27					126

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

05	403	N	362	-0-	-41 B	-0-	362	2			N	-0-					177
06	440	N	440	-0-	-0- B	-0-	432	2	8	9	N	7					184
07	562	N	562	-0-	-0- B	-0-	551	2	11	9	N	10					194
08	568	N	568	-0-	-0- B	-0-	567	2	1	9	N	1					195
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	449	-0-	-1 B	-0-	449	2			N	-0-					195
*10	558	N	420	-0-	-138 B	-0-	410	2	10	9	N	9					204

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

05	372	N	334	-0-	-38	-0-	334	2			N	-0-					29
06	360	N	348	-0-	-12	-0-	348	2			N	-0-					29
07	372	N	347	-0-	-25	-0-	347	2			N	-0-					29
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					29
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					29
*10	338	N	338	-0-	-0-	-0-	338	2			N	-0-					29

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	#	834	-0-	-437	-0-	834	3			Y	-0-	74	1			18
06	1230	#	859	-0-	-371	-0-	859	3			Y	-0-					18
07	1240	#	1193	-0-	-47	-0-	1193	3			Y	-0-					18
08	1665	R	1665	-0-	-0-	-0-	1665	3			Y	-0-	9	1			9
09	1040	R	1040	-0-	-0-	-0-	1040	3			Y	-0-					9
*10	1819	R	1819	-0-	-0-	-0-	1819	3			Y	-0-	4	1			5

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	16	-0-	16	B	16	16	2		N	-0-					-0-
07	34	N	18	-0-	-16	B	-0-	18	2		N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

05	1547	N	1547	-0-	-0-	B	-0-	1547	3		N	-0-					-0-
06	1356	N	1356	-0-	-0-	B	-0-	1356	3		N	-0-					-0-
07	1338	N	1338	-0-	-0-	B	-0-	1338	3		N	-0-					-0-
*08	1278	N	1278	-0-	-0-	B	-0-	1278	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	B	-0-				N	NO RPT					-0-

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS //CONT.// 953631
MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09		0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	PLUGGED AND ABANDONED_____ 09/11/2015 - PLUGGED 09/11/2015																	

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-	92	1			43
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					43
07	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					43
*08	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					43
	09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					43
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1228	N	1228	-0-	-0-		-0-	1214	3	14	9	N	13					81
*12	1860	X	163	-0-	-1697		-0-	163	3			N	-0-					81
*01	1860	X	203	-0-	-1657		-0-	203	3			N	-0-					81
*02	1680	X	159	-0-	-1521		-0-	146	3	13	9	N	12					93
*03	1674	X	86	-0-	-1588		-0-	86	3			N	-0-					93
*04	1230	X	172	-0-	-1058		-0-	172	3			N	-0-					93
*05	217	X	135	-0-	-82		-0-	135	3			N	-0-					93
*06	159	N	159	-0-	-0-		-0-	159	3			N	-0-					93
*07	186	N	141	-0-	-45		-0-	141	3			N	-0-					93
*08	124	N	93	-0-	-31		-0-	93	3			N	-0-					93
*09	150	N	108	-0-	-42		-0-	108	3			N	-0-					93
10	155	N	145	-0-	-10		-0-	145	3			N	-0-					93

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2099	-0-	-102		-0-	2018	3	81	9	Y	74	111	1			150
06	2040	N	1986	-0-	-54		-0-	1921	3	65	9	Y	59					209
07	3100	N	4036	-0-	936		936	3996	3	40	9	Y	36					245
*08	3100	N	6275	-0-	3175		4111	6230	3	45	9	Y	41	147	1			139
*09	3000	N	1918	-0-	-1082		3029	1867	3	51	9	Y	46					185
*10	5011	X	1982	-0-	-3029		-0-	1929	3	53	9	Y	48					233

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

05	5673	X	5423	-0-	-250	-0-	5299	3	124	9	N	113	188	1			201
06	5490	X	5045	-0-	-445	-0-	4950	3	95	9	N	86					287
07	5673	X	5163	-0-	-510	-0-	5089	3	74	9	N	67					354
08	5425	X	5066	-0-	-359	-0-	4975	3	91	9	N	83	189	1			248
09	5250	X	5038	-0-	-212	-0-	4944	3	94	9	N	85	188	1			145
10	5425	X	4819	-0-	-606	-0-	4733	3	86	9	N	78					223

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

05	1023	X	616	-0-	-407	-0-	580	3	36	9	N	33					221
06	961	X	961	-0-	-0-	-0-	938	3	23	9	N	21					242
07	806	X	492	-0-	-314	-0-	480	3	12	9	N	11					253
08	806	X	596	-0-	-210	-0-	567	3	29	9	N	26					279
09	960	X	554	-0-	-406	-0-	520	3	34	9	N	31	182	1			128
10	992	X	652	-0-	-340	-0-	628	3	24	9	N	22					150

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

05	1829	X	1679	-0-	-150	-0-	1664	3	15	9	N	14					240
06	2130	X	1885	-0-	-245	-0-	1864	3	21	9	N	19					259
07	2201	X	1904	-0-	-297	-0-	1868	3	36	9	N	33	189	1			103
08	2201	X	1907	-0-	-294	-0-	1830	3	77	9	N	70					173
09	2130	X	1300	-0-	-830	-0-	1288	3	12	9	N	11					184
10	1953	X	1286	-0-	-667	-0-	1243	3	43	9	N	39					223

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

05	555	N	555	-0-	-0-	-0-	536	3	19	9	Y	17	37	1			36
06	622	N	622	-0-	-0-	-0-	575	3	47	9	Y	43	40	1			39
07	294	N	294	-0-	-0-	-0-	269	3	25	9	Y	23	27	1			35
08	93	N	65	-0-	-28	-0-	26	3	39	9	Y	35	50	1			20
*09	90	N	58	-0-	-32	-0-	30	3	28	9	Y	25	2	3			43
10	93	N	61	-0-	-32	-0-	29	3	32	9	Y	29	24	1			48

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

05	2367	X	2367	-0-	-0-	-0-	2324	3	43	9	N	39					125
06	2383	N	2383	-0-	-0-	-0-	2337	3	46	9	N	42					167
07	2503	N	2503	-0-	-0-	-0-	2448	3	55	9	N	50					217
08	2369	N	2369	-0-	-0-	-0-	2319	3	50	9	N	45	178	1			84
09	2494	N	2494	-0-	-0-	-0-	2454	3	40	9	N	36					120
10	2511	N	2213	-0-	-298	-0-	2180	3	33	9	N	30					150

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3338	-0-	-692	-0-	3270	3	68	9	N	62	193	1			240
06	3900	X	3056	-0-	-844	-0-	3013	3	43	9	N	39					279
07	4030	X	2965	-0-	-1065	-0-	2929	3	36	9	N	33					312
08	3348	X	2743	-0-	-605	-0-	2634	3	109	9	N	99	186	1			225
09	3240	X	2755	-0-	-485	-0-	2671	3	84	9	N	76	182	1			119
10	3348	X	2777	-0-	-571	-0-	2703	3	74	9	N	67					186

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
08	620	N	165	-0-	-455	-0-	165	3			Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
10	620	N	121	-0-	-499	-0-	121	3			Y	-0-					-0-

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	384	-0-	-50	-0-	375	3	9	9	N	8					152
06	426	N	426	-0-	-0-	-0-	418	3	8	9	N	7					159
07	372	N	351	-0-	-21	-0-	344	3	7	9	N	6					165
08	372	N	337	-0-	-35	-0-	330	3	7	9	N	6					171
09	420	N	327	-0-	-93	-0-	319	3	8	9	N	7					178
10	341	N	330	-0-	-11	-0-	323	3	7	9	N	6					184

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	256	-0-	-23	-0-	243	3	13	9	N	12					187
06	270	X	256	-0-	-14	-0-	247	3	9	9	N	8					195
07	279	X	177	-0-	-102	-0-	176	3	1	9	N	1					196
08	279	X	168	-0-	-111	-0-	160	3	8	9	N	7					203
09	270	X	190	-0-	-80	-0-	186	3	4	9	N	4					207
*10	323	X	323	-0-	-0-	-0-	317	3	6	9	N	5					212

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	623	-0-	-1237	-0-	620	3	3	9	N	3					50
06	1800	X	1502	-0-	-298	-0-	1473	3	29	9	N	26					76
07	2077	X	288	-0-	-1789	-0-	286	3	2	9	N	2					78
08	2077	X	1699	-0-	-378	-0-	1684	3	15	9	N	14					92
09	2010	X	690	-0-	-1320	-0-	681	3	9	9	N	8					100
10	1550	X	372	-0-	-1178	-0-	372	3			N	-0-					100

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	416	-0-	-1010	-0-	412	3	4	9	Y	4					113
06	1320	N	-0-	-0-	-1320	-0-					Y	28	61	1			80
07	1209	N	1164	-0-	-45	-0-	1157	3	7	9	Y	6	19	1			67
08	950	N	950	-0-	-0-	-0-	946	3	4	9	Y	4					71
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
10	1178	N	-0-	-0-	-1178	-0-					Y	-0-					71

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	459	-0-	-595	-0-	449	3	10	9	Y	9					241
06	1090	N	1090	-0-	-0-	-0-	1071	3	19	9	Y	17	124	1			134
07	930	N	537	-0-	-393	-0-	530	3	7	9	Y	6	19	1			121
08	465	N	-0-	-0-	-465	-0-					Y	4					125
09	1080	N	-0-	-0-	-1080	-0-					Y	-0-					125
10	527	N	-0-	-0-	-527	-0-					Y	-0-					125

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	666	-0-	-78	-0-	651	2	15	9	N	14					235
06	657	N	657	-0-	-0-	-0-	642	2	15	9	N	14					249
07	651	N	560	-0-	-91	-0-	538	2	22	9	N	20					269
08	651	N	490	-0-	-161	-0-	466	2	24	9	N	22					291
09	660	N	433	-0-	-227	-0-	433	2			N	-0-					291
*10	680	N	680	-0-	-0-	-0-	665	2	15	9	N	14					305

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7304	X	7304	-0-	-0-	-0-	7304	3			Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	12089	X	12089	-0-	-0-	-0-	12089	3			Y	-0-					-0-
08	7316	X	2914	-0-	-4402	-0-	2914	3			Y	-0-					-0-
09	7080	X	4293	-0-	-2787	-0-	4293	3			Y	-0-					-0-
10	11780	X	2128	-0-	-9652	-0-	2128	3			Y	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	152	3	72	9	Y	65					133
06	225	N	225	-0-	-0-	-0-	182	3	43	9	Y	39	106	1			66
07	217	N	132	-0-	-85	-0-	107	3	25	9	Y	23	4	8			85
08	252	N	252	-0-	-0-	-0-	179	3	73	9	Y	66					151
09	210	N	197	-0-	-13	-0-	138	3	59	9	Y	54	44	1	1	8	160
*10	176	N	176	-0-	-0-	-0-	130	3	46	9	Y	42	1	8			201

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	1					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

05	1850	N	1850	-0-	-0-	-0-	1802	3	48	9	N	44					68
06	1659	N	1659	-0-	-0-	-0-	1624	3	35	9	N	32					100
07	1457	N	1431	-0-	-26	-0-	1405	3	26	9	N	24					124
08	1860	N	944	-0-	-916	-0-	929	3	15	9	N	14					138
09	1650	N	1106	-0-	-544	-0-	1088	3	18	9	N	16					154
10	1426	N	1377	-0-	-49	-0-	1364	3	13	9	N	12					166

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					50
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					50
07	403	N	358	-0-	-45	-0-	358	3			N	-0-					50
08	403	N	283	-0-	-120	-0-	283	3			N	-0-					50
09	330	N	262	-0-	-68	-0-	262	3			N	-0-					50
10	372	N	301	-0-	-71	-0-	301	3			N	-0-					50

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

05	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					130
06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					130
07	1426	N	890	-0-	-536	-0-	890	3			N	-0-					130
08	1364	N	1001	-0-	-363	-0-	1001	3			N	-0-					130
*09	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					130
*10	2721	N	2721	-0-	-0-	-0-	2721	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

05	2635	N	2559	-0-	-76	-0-	2546	3	13	9	N	12					183
06	2460	N	2454	-0-	-6	-0-	2441	3	13	9	N	12					195
07	2511	N	2479	-0-	-32	-0-	2467	3	12	9	N	11					206
08	2573	N	2458	-0-	-115	-0-	2456	3	2	9	N	2					208
09	2460	N	2406	-0-	-54	-0-	2383	3	23	9	N	21					229
10	2480	N	2429	-0-	-51	-0-	2405	3	24	9	N	22	165	1			86

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

05	548	N	548	-0-	-0-	-0-	537	3	11	9	N	10	82	1			42
06	523	N	523	-0-	-0-	-0-	513	3	10	9	N	9					51
07	558	N	510	-0-	-48	-0-	497	3	13	9	N	12					63
08	558	N	414	-0-	-144	-0-	410	3	4	9	N	4					67
09	510	N	467	-0-	-43	-0-	464	3	3	9	N	3					70
10	496	N	459	-0-	-37	-0-	447	3	12	9	N	11					81

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	570	N	542	-0-	-28	-0-	536	3	6	9	N	5	15	6			147
05	558	N	419	-0-	-139	-0-	417	3	2	9	N	2					149
*06	514	N	514	-0-	-0-	-0-	491	3	23	9	N	21	13	6			157
07	822	N	822	-0-	-0-	-0-	789	3	33	9	N	30	158	1			29
08	798	N	798	-0-	-0-	-0-	781	3	17	9	N	15					44
*09	1264	N	1264	-0-	-0-	-0-	1256	3	8	9	N	7					51
*10	1317	N	1317	-0-	-0-	-0-	1308	3	9	9	N	8					59

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10053	R	10053	-0-	-0-	-0-	10053	2			N	-0-					201
06	9870	#	8688	-0-	-1182	-0-	8657	2	31	9	N	28					229
07	11011		11011	-0-	-0-	-0-	10955	2	56	9	N	51	176	1			104
08	10734		10734	-0-	-0-	-0-	10716	2	18	9	N	16					120
*09	10559		10559	-0-	-0-	-0-	10559	2			N	-0-					120
*10	10994		10994	-0-	-0-	-0-	10994	2			N	-0-					120

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3655	X	3655	-0-	-0-	-0-	3633	2	22	9	N	20					224
06	3434	X	3434	-0-	-0-	-0-	3410	2	24	9	N	22					246
07	3559	X	3559	-0-	-0-	-0-	3556	2	3	9	N	3					249
08	3576	X	3576	-0-	-0-	-0-	3551	2	25	9	N	23					272
*09	3470	X	3470	-0-	-0-	-0-	3458	2	12	9	N	11					283
*10	3489	X	3489	-0-	-0-	-0-	3477	2	12	9	N	11					294

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	#	1276	-0-	-274	-0-	1124	2	152	9	Y	138	91	1			107
06	1410	#	1317	-0-	-93	-0-	1176	2	141	9	Y	128	183	1			52
07	1396	N	1396	-0-	-0-	-0-	1244	2	152	9	Y	138	92	1			98
08	1383	N	1383	-0-	-0-	-0-	1236	1	147	9	Y	134	184	1			48
*09	1333	N	1333	-0-	-0-	-0-	1198	2	135	9	Y	123	90	1			81
*10	1439	N	1439	-0-	-0-	-0-	1285	2	154	9	Y	140	179	1			42

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2480	-0-	-0-	-0-	2480	2			Y	-0-					-0-
06	2462	N	2462	-0-	-0-	-0-	2462	2			Y	-0-					-0-
07	2409	N	2409	-0-	-0-	-0-	2409	2			Y	-0-					-0-
08	2480	N	2468	-0-	-12	-0-	2468	2			Y	-0-					-0-
09	2400	N	2113	-0-	-287	-0-	2113	2			Y	-0-					-0-
10	2418	N	1537	-0-	-881	-0-	1537	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RAMTEX ENERGY LLC 690225
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

05	2170	#	2111	-0-	-59	-0-	2054	2	57	9	N	52					200
06	2100	#	1993	-0-	-107	-0-	1936	2	57	9	N	52					252
07	2170	#	2043	-0-	-127	-0-	1993	2	50	9	N	45	178	1			119
08	2139	#	2048	-0-	-91	-0-	1989	2	59	9	N	54					173
09	2070	#	1995	-0-	-75	-0-	1934	2	61	9	N	55					228
10	2108	#	2049	-0-	-59	-0-	1992	2	57	9	N	52					280

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

05	3378	X	3378	-0-	-0-	-0-	3356	2	22	9	N	20					218
06	2790	X	2587	-0-	-203	-0-	2568	2	19	9	N	17					235
07	3348	X	2192	-0-	-1156	-0-	2183	2	9	9	N	8					243
08	3379	X	855	-0-	-2524	-0-	855	2			N	-0-					243
09	3270	X	2873	-0-	-397	-0-	2845	2	28	9	N	25					268
10	3379	X	3138	-0-	-241	-0-	2970	2	168	9	N	153	181	1			240

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

05	1295	N	1295	-0-	-0-	-0-	1247	2	48	9	N	44					263
06	1599	N	1599	-0-	-0-	-0-	1535	2	64	9	N	58					321
07	1603	N	1603	-0-	-0-	-0-	1546	2	57	9	N	52	185	1			188
08	1260	N	1260	-0-	-0-	-0-	1220	2	40	9	N	36					224
09	1573	N	1573	-0-	-0-	-0-	1515	2	58	9	N	53					277
*10	1597	N	1597	-0-	-0-	-0-	1543	2	54	9	N	49	174	1			152

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

05	947	N	947	-0-	-0-	-0-	892	3	55	9	N	50	83	1			60
06	776	N	776	-0-	-0-	-0-	739	3	37	9	N	34	82	1			12
07	272	N	272	-0-	-0-	-0-	271	3	1	9	N	1					13
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					13
09	540	N	185	-0-	-355	-0-	185	3			N	-0-	13	1			-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

05	5470	R	5470	-0-	-0-	-0-	4961	3	509	9	Y	463	549	1			247
06	6438	R	6438	-0-	-0-	-0-	5950	3	488	9	Y	444	286	1			405
07	6243	R	6243	-0-	-0-	-0-	5720	3	523	9	Y	475	678	1			202
*08	5456	#	5099	-0-	-357	-0-	4700	3	399	9	Y	363	347	1			218
09	5670	#	5023	-0-	-647	-0-	4703	3	320	9	Y	291	266	1			243
*10	6366	R	6366	-0-	-0-	-0-	5836	3	530	9	Y	482	556	1			169

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

05	1392	R	1392	-0-	-0-	-0-	1366	3	26	9	Y	24	30	1			13
06	1662	R	1662	-0-	-0-	-0-	1627	3	35	9	Y	32	16	1			29
07	1557	R	1557	-0-	-0-	-0-	1516	3	41	9	Y	37	50	1			16
*08	1364	#	1336	-0-	-28	-0-	1311	3	25	9	Y	23	25	1			14
09	1320	#	908	-0-	-412	-0-	867	3	41	9	Y	37	20	1			31
10	1364	#	1279	-0-	-85	-0-	1220	3	59	9	Y	54	66	1			19

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

05	1767	X	1557	-0-	-210	-0-	1557	3			N	-0-					37
06	1710	X	1555	-0-	-155	-0-	1555	3			N	-0-					37
07	1767	X	1683	-0-	-84	-0-	1683	3			N	-0-					37
08	1736	X	1550	-0-	-186	-0-	1550	3			N	-0-					37
09	1620	X	1585	-0-	-35	-0-	1585	3			N	-0-					37
*10	1963	X	1963	-0-	-0-	-0-	1963	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

05	186	N	179	-0-	-7	-0-	179	3			N	-0-					81
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					81
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					81
08	186	N	131	-0-	-55	-0-	131	3			N	-0-					81
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					81
*10	844	N	844	-0-	-0-	-0-	844	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

05	3535	X	3535	-0-	-0-	-0-	3535	3			N	-0-					144
06	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					144
07	3282	X	3282	-0-	-0-	-0-	3282	3			N	-0-					144
08	3534	X	3223	-0-	-311	-0-	3223	3			N	-0-					144
09	3420	X	3157	-0-	-263	-0-	3157	3			N	-0-					144
10	3534	X	3253	-0-	-281	-0-	3253	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

05	1152	N	1152	-0-	-0-	-0-	1151	2	1	9	N	1					160
06	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					160
07	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					160
08	1147	N	1105	-0-	-42	-0-	1099	2	6	9	N	5					165
09	1080	N	1058	-0-	-22	-0-	1058	2			N	-0-					165
10	1116	N	1080	-0-	-36	-0-	1080	2			N	-0-					165

BLOODWORTH, N. (CANYON 5650) //CONT.// 09629 500 ASSOCIATED EXEMPT CNTY: COKE
O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					43
06	210	N	207	-0-	-3	-0-	200	3	7	9	N	6	6	8			43
07	217	N	164	-0-	-53	-0-	164	3			N	-0-					43
08	217	N	128	-0-	-89	-0-	128	3			N	-0-					43
09	210	N	166	-0-	-44	-0-	166	3			N	-0-					43
*10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					249
06	120	N	55	-0-	-65	-0-	55	3			N	-0-					249
07	124	N	77	-0-	-47	-0-	77	3			N	-0-					249
08	93	N	34	-0-	-59	-0-	34	3			N	-0-					249
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					249
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					249

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	X	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	151	3	18	9	N	16					134
06	151	N	151	-0-	-0-	-0-	142	3	9	9	N	8					142
07	156	N	156	-0-	-0-	-0-	146	3	10	9	N	9					151
08	171	N	171	-0-	-0-	-0-	149	3	22	9	N	20					171
09	155	N	155	-0-	-0-	-0-	143	3	12	9	N	11					182
*10	166	N	166	-0-	-0-	-0-	145	3	21	9	N	19	179	1			22

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8029	X	7327	-0-	-702	-0-	7075	3	252	9	Y	229	270	1			161
06	7770	X	6839	-0-	-931	-0-	6616	3	223	9	Y	203	176	1			188
07	7750	X	6974	-0-	-776	-0-	6739	3	235	9	Y	214	271	1			131
08	7316	X	6586	-0-	-730	-0-	6378	3	208	9	Y	189	175	1			145
09	7080	X	6356	-0-	-724	-0-	6162	3	194	9	Y	176	172	1			149
10	7316	X	5998	-0-	-1318	-0-	5847	3	151	9	Y	137	161	1			125

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3176	-0-	-420	-0-	3120	3	56	9	Y	51	98	1			135
06	3480	X	3010	-0-	-470	-0-	2937	3	73	9	Y	66	95	1			106
07	3348	X	3085	-0-	-263	-0-	3043	3	42	9	Y	38					144
08	3317	X	2861	-0-	-456	-0-	2828	3	33	9	Y	30					174
09	3060	X	2719	-0-	-341	-0-	2686	3	33	9	Y	30	81	1			123
10	3162	X	2766	-0-	-396	-0-	2725	3	41	9	Y	37					160

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	774	-0-	-187	-0-	717	3	57	9	Y	52	87	1			126
06	840	N	773	-0-	-67	-0-	701	3	72	9	Y	65	88	1			103
07	820	N	820	-0-	-0-	-0-	755	3	65	9	Y	59					162
08	775	N	745	-0-	-30	-0-	679	3	66	9	Y	60					222
09	780	N	762	-0-	-18	-0-	706	3	56	9	Y	51	103	1			170
10	806	N	778	-0-	-28	-0-	703	3	75	9	Y	68					238

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8835	X	8273	-0-	-562	-0-	8001	3	272	9	Y	247	290	1			173
06	8550	X	7940	-0-	-610	-0-	7689	3	251	9	Y	228	190	1			211
07	8835	X	7724	-0-	-1111	-0-	7470	3	254	9	Y	231	301	1			141
08	8277	X	7751	-0-	-526	-0-	7507	3	244	9	Y	222	193	1			170
09	8010	X	7475	-0-	-535	-0-	7224	3	251	9	Y	228	204	1			194
10	8277	X	7866	-0-	-411	-0-	7665	3	201	9	Y	183	211	1			166

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13950	X	13428	-0-	-522	-0-	13355	3	73	9	Y	66	77	1			93
06	13174	X	13174	-0-	-0-	-0-	13111	3	63	9	Y	57					150
07	13982	X	13982	-0-	-0-	-0-	13895	3	87	9	Y	79	131	1			98
08	13423	X	13406	-0-	-17	-0-	13354	3	52	9	Y	47					145
09	13170	X	11805	-0-	-1365	-0-	11751	3	54	9	Y	49					194
10	13640	X	9646	-0-	-3994	-0-	9623	3	23	9	Y	21	132	1			83

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	599	-0-	-83	-0-	582	3	17	9	Y	15					56
06	600	N	549	-0-	-51	-0-	543	3	6	9	Y	5					61
07	558	N	548	-0-	-10	-0-	546	3	2	9	Y	2					63
08	558	N	546	-0-	-12	-0-	543	3	3	9	Y	3					66
09	540	N	511	-0-	-29	-0-	502	3	9	9	Y	8					74
10	558	N	485	-0-	-73	-0-	483	3	2	9	Y	2					76

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8533	X	8533	-0-	-0-	-0-	8342	3	191	9	Y	174	187	1			115
06	6270	X	5	-0-	-6265	-0-	4	3	1	9	Y	1	90	1			26
07	8463	X	2418	-0-	-6045	-0-	2346	3	72	9	Y	65					91
08	8463	X	7010	-0-	-1453	-0-	6739	3	271	9	Y	246	83	1			254
*09	8190	X	7408	-0-	-782	-0-	7233	3	175	9	Y	159	173	1			240
10	8463	X	7972	-0-	-491	-0-	7688	3	284	9	Y	258	186	1			312

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1264	-0-	-69	-0-	1243	3	21	9	Y	19					110
06	1230	N	1208	-0-	-22	-0-	1197	3	11	9	Y	10					120
07	1302	N	1240	-0-	-62	-0-	1234	3	6	9	Y	5					125
08	1271	N	1208	-0-	-63	-0-	1204	3	4	9	Y	4					129
09	1200	N	1185	-0-	-15	-0-	1170	3	15	9	Y	14					143
10	1240	N	1210	-0-	-30	-0-	1206	3	4	9	Y	4					147

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	255	-0-	-117	-0-	231	3	24	9	Y	22	110	1			60
06	540	N	217	-0-	-323	-0-	213	3	4	9	Y	4					64
07	310	N	228	-0-	-82	-0-	199	3	29	9	Y	26	56	1			34
08	248	N	209	-0-	-39	-0-	184	3	25	9	Y	23					57
09	210	N	180	-0-	-30	-0-	154	3	26	9	Y	24					81
10	217	N	189	-0-	-28	-0-	179	3	10	9	Y	9	55	1			35

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	X	-0-	-0-	-1457	-0-					Y	-0-	35	1			20
06	1410	X	-0-	-0-	-1410	-0-					Y	-0-					20
07	1457	X	137	-0-	-1320	-0-	131	3	6	9	Y	5					25
08	1178	X	-0-	-0-	-1178	-0-					Y	-0-	16	1			9
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
10	124	X	-0-	-0-	-124	-0-					Y	-0-					9

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

05	2109	N	2109	-0-	-0-	-0-	2059	3	50	9	N	45					108
06	2220	N	1990	-0-	-230	-0-	1933	3	57	9	N	52					160
07	2139	N	1971	-0-	-168	-0-	1931	3	40	9	N	36	164	1			32
08	2108	N	1906	-0-	-202	-0-	1864	3	42	9	N	38					70
09	1980	N	1788	-0-	-192	-0-	1749	3	39	9	N	35					105
10	1984	N	1802	-0-	-182	-0-	1763	3	39	9	N	35					140

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

05	8463	X	7451	-0-	-1012	-0-	7427	3	24	9	N	22	185	1			95
06	8190	X	7105	-0-	-1085	-0-	7093	3	12	9	N	11					106
07	8308	X	7659	-0-	-649	-0-	7629	3	30	9	N	27					133
08	7843	X	7343	-0-	-500	-0-	7317	3	26	9	N	24					157
09	7590	X	7207	-0-	-383	-0-	7164	3	43	9	N	39					196
10	7657	X	7292	-0-	-365	-0-	7273	3	19	9	N	17					213

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

05	4344	X	4344	-0-	-0-	-0-	4153	3	191	9	Y	174	178	1			115
06	2854	X	2854	-0-	-0-	-0-	2798	3	56	9	Y	51	90	1			76
07	2201	X	1764	-0-	-437	-0-	1723	3	41	9	Y	37					113
08	4278	X	505	-0-	-3773	-0-	498	3	7	9	Y	6	102	1			17
*09	4140	X	-0-	-0-	-4140	-0-					Y	-0-	12	1			5
10	4278	X	-0-	-0-	-4278	-0-					Y	-0-	4	1			1

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

05	2635	X	2376	-0-	-259	-0-	2307	3	69	9	Y	63	147	1			149
06	2520	X	2209	-0-	-311	-0-	2142	3	67	9	Y	61					210
07	2294	N	2270	-0-	-24	-0-	2207	3	63	9	Y	57					267
08	2294	N	1916	-0-	-378	-0-	1854	3	62	9	Y	56	173	1			150
09	2220	N	1607	-0-	-613	-0-	1559	3	48	9	Y	44					194
*10	2292	N	2292	-0-	-0-	-0-	2204	3	88	9	Y	80					274

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

05	2852	X	2705	-0-	-147	-0-	2606	3	99	9	N	90	184	1			246
06	2760	X	2508	-0-	-252	-0-	2457	3	51	9	N	46					292
07	2852	X	2519	-0-	-333	-0-	2478	3	41	9	N	37	177	1			152
08	2728	X	2512	-0-	-216	-0-	2428	3	84	9	N	76					228
09	2640	X	2248	-0-	-392	-0-	2217	3	31	9	N	28					256
10	2697	X	2463	-0-	-234	-0-	2404	3	59	9	N	54	182	1			128

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

05	1054	N	236	-0-	-818	-0-	236	3			N	-0-					79
06	2049	N	2049	-0-	-0-	-0-	2014	3	35	9	N	32					111
07	1628	N	1628	-0-	-0-	-0-	1622	3	6	9	N	5					116
08	1761	N	1761	-0-	-0-	-0-	1726	3	35	9	N	32					148
09	2040	N	1656	-0-	-384	-0-	1599	3	57	9	N	52					200
10	1643	N	1621	-0-	-22	-0-	1595	3	26	9	N	24					224

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

05	868	N	837	-0-	-31	-0-	837	3			N	-0-					14
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					14
07	868	N	801	-0-	-67	-0-	801	3			N	-0-					14
08	837	N	800	-0-	-37	-0-	800	3			N	-0-	14	3			-0-
09	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-
*10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

05	3898	X	3898	-0-	-0-	-0-	3891	3	7	9	Y	6					166
06	3158	X	3158	-0-	-0-	-0-	3158	3			Y	-0-					166
07	3565	X	2771	-0-	-794	-0-	2771	3			Y	-0-					166
08	3720	X	2941	-0-	-779	-0-	2938	3	3	9	Y	3					169
09	3600	X	2665	-0-	-935	-0-	2665	3			Y	-0-					169
10	3720	X	3169	-0-	-551	-0-	3163	3	6	9	Y	5					174

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

05	1911	N	1911	-0-	-0-	-0-	19 90	1 9	1802	3	Y	82	90	1			46
06	1050	N	802	-0-	-248	-0-	10 73	1 9	719	3	Y	66	95	1			17
07	2046	N	1053	-0-	-993	-0-	12 67	1 9	974	3	Y	61	40	1			38
08	1922	N	913	-0-	-1009	-0-	10 39	1 9	864	3	Y	35	43	1			30
09	1563	N	1563	-0-	-0-	-0-	18 37	1 9	1508	3	Y	34	28	1			36
*10	992	N	992	-0-	-0-	-0-	12 51	1 9	929	3	Y	46	45	1			37

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, NE (STRAWN) //CONT.// 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. //CONT.// 427277
PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

05		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

05	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
07		0 W	-0-	-0-	-0-	26403					N	-0-					-0-
08		0 W	-0-	-0-	-0-	26403					N	-0-					-0-
09		0 W	-0-	-0-	-0-	26403					N	-0-					-0-
10		0 W	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57 N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	29 N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	62 N	33	-0-	-29	-0-	33	3			N	-0-					-0-
*09	54 N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31 X	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	60 X	13	-0-	-47	-0-	13	2			N	-0-					-0-
07	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
08	31 X	-0-	-0-	-31	-0-					N	-0-					-0-
09	30 X	-0-	-0-	-30	-0-					N	-0-					-0-
10	15 X	-0-	-0-	-15	-0-					N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	210	N	114	-0-	-96	-0-	114	2			N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	558	N	270	-0-	-288	-0-	270	2			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

05	1488	#	375	-0-	-1113	-0-	375	2			N	-0-					-0-
06	1710	#	240	-0-	-1470	-0-	240	2			N	-0-					-0-
07	1767	#	-0-	-0-	-1767	-0-					N	-0-					-0-
08	1426	#	-0-	-0-	-1426	-0-					N	-0-					-0-
09	480	#	-0-	-0-	-480	-0-					N	-0-					-0-
10	372	#	-0-	-0-	-372	-0-					N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					55
06	300	N	224	-0-	-76	-0-	224	2			N	-0-					55
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

05	1860	X	1014	-0-	-846	-0-	1014	2			N	-0-					-0-
06	1440	X	1052	-0-	-388	-0-	1052	2			N	-0-					-0-
07	1209	X	401	-0-	-808	-0-	401	2			N	-0-					-0-
08	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
09	1020	X	-0-	-0-	-1020	-0-					N	-0-					-0-
10	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		7	-0-	7	34	7	2			N	-0-					21
06	14B DENY		-0-	-0-	-0-	34					N	-0-					21
07	64	N	30	-0-	-34	-0-	30	2			N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	X	834	-0-	-995	-0-	834	2			N	-0-					-0-
06	1080	X	728	-0-	-352	-0-	728	2			N	-0-					-0-
07	1116	X	353	-0-	-763	-0-	353	2			N	-0-					-0-
08	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
09	810	X	-0-	-0-	-810	-0-					N	-0-					-0-
10	837	X	-0-	-0-	-837	-0-					N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					10
06	150	N	103	-0-	-47	-0-	103	2			N	-0-					10
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

05	186	N	104	-0-	-82	-0-	104	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

05	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

05	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

05	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC 378535
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

05	657	N	657	-0-	-0-	-0-	5	1	598	3	N	49	175	1			249
							54	9									
06	630	N	545	-0-	-85	-0-	5	1	504	3	N	33					282
							36	9									
07	651	N	583	-0-	-68	-0-	5	1	536	3	N	38					320
							42	9									
08	651	N	651	-0-	-0-	-0-	5	1	587	3	N	54	176	1	2	8	196
							59	9									
09	540	N	418	-0-	-122	-0-	5	1	365	3	N	44					240
							48	9									
10	589	N	556	-0-	-33	-0-	5	1	517	3	N	31	176	1			95
							34	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

05	527	N	502	-0-	-25	-0-	5	1	475	3	N	20	175	1			140
							22	9									
06	510	N	454	-0-	-56	-0-	5	1	430	3	N	17					157
							19	9									
07	527	N	497	-0-	-30	-0-	5	1	473	3	N	17					174
							19	9									
08	565	N	565	-0-	-0-	-0-	5	1	523	3	N	34					208
							37	9									
09	557	N	557	-0-	-0-	-0-	5	1	519	3	N	30	172	1			66
							33	9									
*10	575	N	575	-0-	-0-	-0-	5	1	539	3	N	28					94
							31	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					17
06	15	N	-0-	-0-	-15	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
09	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	120	N	16	-0-	-104	-0-	16	2			N	-0-					-0-
10	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					28

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	437	-0-	-121	-0-	437	2			N	-0-					-0-
06	510	N	415	-0-	-95	-0-	415	2			N	-0-					-0-
07	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
08	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	953	-0-	-39	-0-	953	2			N	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
08	961	N	940	-0-	-21	-0-	940	2			N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
10	961	N	836	-0-	-125	-0-	836	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

05	0	N	-0-	-0-	-0-	-0-					N	-0-					214
06	0	N	-0-	-0-	-0-	-0-					N	-0-					214
07	0	N	-0-	-0-	-0-	-0-					N	-0-					214
08	0	N	-0-	-0-	-0-	-0-					N	-0-					214
09	0	N	-0-	-0-	-0-	-0-					N	-0-					214
10	0	N	-0-	-0-	-0-	-0-					N	-0-					214

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

05	186	#	136	-0-	-50	-0-	136	2			N	-0-					-0-
06	180	#	111	-0-	-69	-0-	111	2			N	-0-					-0-
07	186	#	108	-0-	-78	-0-	108	2			N	-0-					-0-
08	155	#	92	-0-	-63	-0-	92	2			N	-0-					-0-
09	150	#	86	-0-	-64	-0-	86	2			N	-0-					-0-
10	124	#	79	-0-	-45	-0-	79	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

05	155	#	48	-0-	-107	-0-	48	2			N	-0-					64
06	150	#	48	-0-	-102	-0-	48	2			N	-0-					64
07	155	#	44	-0-	-111	-0-	44	2			N	-0-					64
08	155	#	46	-0-	-109	-0-	46	2			N	-0-					64
09	90	#	43	-0-	-47	-0-	43	2			N	-0-					64
10	62	#	45	-0-	-17	-0-	45	2			N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

05	279	#	94	-0-	-185	-0-	94	2			N	-0-					199
06	261	R	261	-0-	-0-	-0-	261	2			N	-0-					199
07	279	#	200	-0-	-79	-0-	200	2			N	-0-					199
08	279	#	136	-0-	-143	-0-	136	2			N	-0-					199
09	270	#	187	-0-	-83	-0-	187	2			N	-0-					199
10	279	#	181	-0-	-98	-0-	181	2			N	-0-					199

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

05	1116	#	982	-0-	-134	-0-	973	2	9	9	N	8	2	8							52
06	990	#	892	-0-	-98	-0-	879	2	13	9	N	12	6	8							58
07	1023	#	918	-0-	-105	-0-	908	2	10	9	N	9									67
08	992	#	886	-0-	-106	-0-	882	2	4	9	N	4	1	8							70
09	960	#	832	-0-	-128	-0-	821	2	11	9	N	10	3	8							77
10	992	#	865	-0-	-127	-0-	855	2	10	9	N	9	4	8							82

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED //CONT.// 875395
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	R	221	-0-	-0-	-0-	201	2	20	9	N	18					122
06	240	#	227	-0-	-13	-0-	204	2	23	9	N	21					143
07	248	#	234	-0-	-14	-0-	208	2	26	9	N	24	1	8			166
08	248	#	220	-0-	-28	-0-	202	2	18	9	N	16					182
09	240	#	219	-0-	-21	-0-	196	2	23	9	N	21					203
10	248	#	209	-0-	-39	-0-	198	2	11	9	N	10					213

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	620		NO RPT	-0-	-620	-0-					N	NO RPT					-0-
*06	600		NO RPT	-0-	-600	-0-					N	NO RPT					-0-
*07	620		NO RPT	-0-	-620	-0-					N	NO RPT					-0-
*08	620		NO RPT	-0-	-620	-0-					N	NO RPT					-0-
*09	600		NO RPT	-0-	-600	-0-					N	NO RPT					-0-
*10	620		NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	150	-0-	-36	-0-	150	2			N	-0-					80
06	180	#	126	-0-	-54	-0-	126	2			N	-0-					80
07	186	#	117	-0-	-69	-0-	117	2			N	-0-					80
08	186	#	145	-0-	-41	-0-	145	2			N	-0-					80
09	150	#	121	-0-	-29	-0-	121	2			N	-0-					80
10	155	#	103	-0-	-52	-0-	103	2			N	-0-					80

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	462	-0-	-34	-0-	456	2	6	9	N	5					109
06	450	#	435	-0-	-15	-0-	433	2	2	9	N	2					111
07	465	#	455	-0-	-10	-0-	452	2	3	9	N	3					114
08	465	#	457	-0-	-8	-0-	454	2	3	9	N	3					117
09	451	R	451	-0-	-0-	-0-	450	2	1	9	N	1					118
10	465	#	429	-0-	-36	-0-	427	2	2	9	N	2					120

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	307	-0-	-3	-0-	307	2			N	-0-					105
06	300	#	279	-0-	-21	-0-	279	2			N	-0-					105
07	310	#	282	-0-	-28	-0-	282	2			N	-0-					105
08	369	R	369	-0-	-0-	-0-	369	2			N	-0-					105
*09	398	R	398	-0-	-0-	-0-	398	2			N	-0-					105
*10	371	R	371	-0-	-0-	-0-	363	2	8	9	N	7					110

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	#	1110	-0-	-37	-0-	1085	2	25	9	N	23					210
06	1110	#	1042	-0-	-68	-0-	1023	2	19	9	N	17					227
07	1147	#	1018	-0-	-129	-0-	1017	2	1	9	N	1					228
08	1147	#	1074	-0-	-73	-0-	1074	2			N	-0-					228
09	1110	#	967	-0-	-143	-0-	967	2			N	-0-					228
10	1116	#	1055	-0-	-61	-0-	1055	2			N	-0-					228

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	#	1461	-0-	-430	-0-	1461	3			N	-0-					70
06	1830	#	1691	-0-	-139	-0-	1691	3			N	-0-					70
07	1705	#	1500	-0-	-205	-0-	1500	3			N	-0-					70
08	1705	#	1702	-0-	-3	-0-	1702	3			N	-0-					70
09	1680	#	1562	-0-	-118	-0-	1562	3			N	-0-					70
10	1736	#	1435	-0-	-301	-0-	1435	3			N	-0-					70

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

05	564	R	564	-0-	-0-	-0-	561	3	3	9	N	3					35
06	600	#	192	-0-	-408	-0-	188	3	4	9	N	4					39
07	620	#	262	-0-	-358	-0-	261	3	1	9	N	1					40
08	620	#	407	-0-	-213	-0-	404	3	3	9	N	3					43
09	540	#	273	-0-	-267	-0-	272	3	1	9	N	1					44
10	558	#	232	-0-	-326	-0-	229	3	3	9	N	3					47

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

05	740	R	740	-0-	-0-	-0-	734	3	6	9	N	5					53
06	686	R	686	-0-	-0-	-0-	684	3	2	9	N	2					55
07	734	R	734	-0-	-0-	-0-	732	3	2	9	N	2					57
08	744	#	725	-0-	-19	-0-	724	3	1	9	N	1					58
09	720	#	694	-0-	-26	-0-	691	3	3	9	N	3					61
10	744	#	710	-0-	-34	-0-	706	3	4	9	N	4					65

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

05	1580	R	1580	-0-	-0-	-0-	180	1	1365	2	N	32					248
							35	9									
06	1560	#	1489	-0-	-71	-0-	168	1	1290	2	N	28	185	1			91
							31	9									
07	1612	#	1577	-0-	-35	-0-	186	1	1382	2	N	8					99
							9	9									
08	1612	#	1553	-0-	-59	-0-	186	1	1358	2	N	8					107
							9	9									
09	1530	#	1381	-0-	-149	-0-	12	1	1363	2	N	5					112
							6	9									
10	1581	#	1267	-0-	-314	-0-	13	1	1248	2	N	5					117
							6	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

05	1023	#	952	-0-	-71	-0-	942	2	10	9	N	9					113
06	1080	#	954	-0-	-126	-0-	947	2	7	9	N	6					119
07	1116	#	972	-0-	-144	-0-	963	2	9	9	N	8					127
08	1116	#	1007	-0-	-109	-0-	993	2	14	9	N	13					140
09	1020	#	1003	-0-	-17	-0-	994	2	9	9	N	8					148
*10	1010	R	1010	-0-	-0-	-0-	1003	2	7	9	N	6					154

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

05	434	#	433	-0-	-1	-0-	433	2			Y	-0-					54
06	420	#	-0-	-0-	-420	-0-					Y	-0-					54
07	434	#	432	-0-	-2	-0-	432	2			Y	-0-					54
08	434	#	428	-0-	-6	-0-	428	2			Y	-0-					54
09	T. A.		408	-0-	408	408	408	2			Y	-0-					54
10	T. A.		423	-0-	423	831	423	2			Y	-0-					54

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					39
06	0	A	-0-	-0-	-0-	-0-					N	-0-	5	3	34	6	-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/01/2015

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

05	5549 X	3062	-0-	-2487	-0-	3062	3			N	-0-					-0-
06	5370 X	2034	-0-	-3336	-0-	2034	3			N	-0-					-0-
07	5549 X	1230	-0-	-4319	-0-	1230	3			N	-0-					-0-
08	5947 X	5947	-0-	-0-	-0-	5947	3			N	-0-					-0-
09	6454 X	6454	-0-	-0-	-0-	6454	3			N	-0-					-0-
10	3069 X	2277	-0-	-792	-0-	2277	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

05	4526 X	4015	-0-	-511	-0-	4015	3			N	-0-					-0-
06	4380 X	3837	-0-	-543	-0-	3837	3			N	-0-					-0-
07	4526 X	3589	-0-	-937	-0-	3589	3			N	-0-					-0-
08	3999 X	3638	-0-	-361	-0-	3638	3			N	-0-					-0-
09	3900 X	3651	-0-	-249	-0-	3651	3			N	-0-					-0-
10	4030 X	3461	-0-	-569	-0-	3461	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

05	94333	91681	-0-	-2652	B	-38207	91681	3		N	-0-					-0-
06	91290	89186	-0-	-2104	B	-40311	89186	3		N	-0-					-0-
07	51821 R	92132	-0-	40311	B	-0-	92132	3		N	-0-					-0-
08	46810	90463	-0-	43653	B	43653	90463	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> 43653																
09	59379	89307	-0-	29928	B	73581	89307	3		N	-0-					-0-
*10	62930	74619	-0-	11689	B	85270	74619	3		N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

05	42682 N	42682	-0-	-0-	B	-0-	42682	3		N	-0-					-0-
06	43469 N	43469	-0-	-0-	B	-0-	43469	3		N	-0-					-0-
07	36559 N	36559	-0-	-0-	B	-0-	36559	3		N	-0-					-0-
08	36542 N	36542	-0-	-0-	B	-0-	36542	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	26399 N	26399	-0-	-0-	B	-0-	26399	3		N	-0-					-0-
*10	32282 N	32282	-0-	-0-	B	-0-	32282	3		N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10199	N	2	-0-	-10197	B	-0-	2	3			N	-0-					-0-
06	5490	N	-0-	-0-	-5490	B	-0-					N	-0-					-0-
07	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22196	N	-0-	-0-	-22196	B	-0-					N	-0-					-0-
06	12030	N	-0-	-0-	-12030	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46717	N	45072	-0-	-1645	B	-0-	64 1 1 9		45007	3	N	1	1	8			-0-
06	44880	N	43930	-0-	-950	B	-0-	64 1 3 9		43863	3	N	3	3	8			-0-
07	46190	N	45707	-0-	-483	B	-0-	64 1 4 9		45639	3	N	4	4	8			-0-
08	45074	N	41545	-0-	-3529	B	-0-	64 1 12 9		41469	3	N	11	11	8			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	46048	N	46048	-0-	-0-	B	-0-	64 1 1 9		45983	3	N	1	1	8			-0-
10	45694	N	40594	-0-	-5100	B	-0-	64 1 6 9		40524	3	N	5	5	8			-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3852	N	3852	-0-	-0-	B	-0-	21 1 2 9		3831	3	N	-0-					-0-
06	4085	N	4085	-0-	-0-	B	-0-	23 1		4062	3	N	-0-					-0-
07	4050	N	4050	-0-	-0-	B	-0-	22 1		4028	3	N	-0-					-0-
08	3664	N	3664	-0-	-0-	B	-0-	21 1 2 9		3641	3	N	2	2	8			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3738	N	3738	-0-	-0-	B	-0-	22 1		3716	3	N	-0-					-0-
*10	3138	N	3138	-0-	-0-	B	-0-	3138 3				N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33139	N	27493	-0-	-5646 B	-0-	64	1	27429	3	N	-0-					-0-
06	32640	N	20809	-0-	-11831 B	-0-	64	1	20743	3	N	2	2	8			-0-
							2	9									
07	33511	N	31220	-0-	-2291 B	-0-	64	1	31153	3	N	3	3	8			-0-
							3	9									
08	28311	N	28311	-0-	-0- B	-0-	64	1	28239	3	N	7	7	8			-0-
							8	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	30018	N	30018	-0-	-0- B	-0-	64	1	29953	3	N	1	1	8			-0-
							1	9									
10	31217	N	25587	-0-	-5630 B	-0-	64	1	25522	3	N	1	1	8			-0-
							1	9									

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21545	N	19296	-0-	-2249 B	-0-	107	1	19189	3	N	-0-					-0-
06	19020	N	18614	-0-	-406 B	-0-	105	1	18509	3	N	-0-					-0-
07	19296	N	19296	-0-	-0- B	-0-	106	1	19189	3	N	1	1	8			-0-
							1	9									
08	19282	N	18598	-0-	-684 B	-0-	107	1	18491	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	18600	N	18390	-0-	-210 B	-0-	106	1	18283	3	N	1	1	8			-0-
							1	9									
10	19282	N	13411	-0-	-5871 B	-0-	13411	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

05	8097	N	8097	-0-	-0- B	-0-	8097	2			N	-0-					-0-
06	7800	N	7658	-0-	-142 B	-0-	7658	2			N	-0-					-0-
07	8897	N	7893	-0-	-1004 B	-0-	7893	2			N	-0-					-0-
08	8091	N	8009	-0-	-82 B	-0-	8009	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	7650	N	7406	-0-	-244 B	-0-	7406	2			N	-0-					-0-
10	7905	N	7546	-0-	-359 B	-0-	7546	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

05	46802	N	46802	-0-	-0- B	-0-	46802	2			N	-0-					-0-
06	46438	N	46438	-0-	-0- B	-0-	46438	2			N	-0-					-0-
07	45911	N	44888	-0-	-1023 B	-0-	44888	2			N	-0-					-0-
08	46810	N	43611	-0-	-3199 B	-0-	43611	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	46440	N	44766	-0-	-1674 B	-0-	44766	2			N	-0-					-0-
10	44888	N	30338	-0-	-14550 B	-0-	30338	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

05	28675	N	26839	-0-	-1836 B	-0-	26839	2			N	-0-					-0-
06	27510	N	26046	-0-	-1464 B	-0-	26046	2			N	-0-					-0-
07	28458	N	27443	-0-	-1015 B	-0-	27441	2	2	9	N	2	2	8			-0-
08	26983	N	26983	-0-	-0- B	-0-	26983	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	26376	N	26376	-0-	-0- B	-0-	26376	2			N	-0-					-0-
10	27435	N	22680	-0-	-4755 B	-0-	22680	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

05	4743	N	4545	-0-	-198 B	-0-	4545	2			N	-0-					-0-
06	4560	N	4520	-0-	-40 B	-0-	4520	2			N	-0-					-0-
07	4836	N	4646	-0-	-190 B	-0-	4646	2			N	-0-					-0-
08	4670	N	4670	-0-	-0- B	-0-	4670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	4530	N	4512	-0-	-18 B	-0-	4512	2			N	-0-					-0-
10	4650	N	3996	-0-	-654 B	-0-	3996	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

05	5766	N	3549	-0-	-2217 B	-0-	3549	2			N	-0-					-0-
06	4890	N	4064	-0-	-826 B	-0-	4064	2			N	-0-					-0-
07	5769	N	5769	-0-	-0- B	-0-	5769	2			N	-0-					-0-
08	5627	N	5627	-0-	-0- B	-0-	5627	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	5416	N	5416	-0-	-0- B	-0-	5416	2			N	-0-					-0-
10	5270	N	4779	-0-	-491 B	-0-	4779	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23064	N	22581	-0-	-483 B	-0-	22581	2			N	-0-					-0-
06	22110	N	21952	-0-	-158 B	-0-	21952	2			N	-0-					-0-
07	22847	N	22535	-0-	-312 B	-0-	22535	2			N	-0-					-0-
08	22568	N	22280	-0-	-288 B	-0-	22280	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21960	N	21815	-0-	-145 B	-0-	21815	2			N	-0-					-0-
10	22537	N	21705	-0-	-832 B	-0-	21705	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25528	N	25528	-0-	-0- B	-0-	25528	2			N	-0-					-0-
06	25017	N	25017	-0-	-0- B	-0-	25017	2			N	-0-					-0-
07	26598	N	25310	-0-	-1288 B	-0-	25310	2			N	-0-					-0-
08	25513	N	23991	-0-	-1522 B	-0-	23991	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25763	N	25763	-0-	-0- B	-0-	25763	2			N	-0-					-0-
10	25296	N	20856	-0-	-4440 B	-0-	20856	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3159	N	3159	-0-	-0- B	-0-	3159	2			N	-0-					-0-
06	3135	N	3135	-0-	-0- B	-0-	3135	2			N	-0-					-0-
07	3265	N	3265	-0-	-0- B	-0-	3265	2			N	-0-					-0-
08	3373	N	3373	-0-	-0- B	-0-	3373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3597	N	3597	-0-	-0- B	-0-	3597	2			N	-0-					-0-
*10	3402	N	3402	-0-	-0- B	-0-	3402	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13079	N	13079	-0-	-0- B	-0-	13079	2			N	-0-					-0-
06	13396	N	13396	-0-	-0- B	-0-	13396	2			N	-0-					-0-
07	13682	N	13682	-0-	-0- B	-0-	13682	2			N	-0-					-0-
08	13580	N	13580	-0-	-0- B	-0-	13580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13979	N	13979	-0-	-0- B	-0-	13979	2			N	-0-					-0-
10	13671	N	11925	-0-	-1746 B	-0-	11925	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9858	N	9120	-0-	-738 B	-0-	9120	2			N	-0-					-0-
06	9330	N	9330	-0-	-0- B	-0-	9330	2			N	-0-					-0-
07	9734	N	9684	-0-	-50 B	-0-	9684	2			N	-0-					-0-
08	9728	N	9728	-0-	-0- B	-0-	9728	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9330	N	-0-	-0-	-9330 B	-0-					N	-0-					-0-
10	9672	N	-0-	-0-	-9672 B	-0-					N	-0-					-0-

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	N	3271	-0-	-1906 B	-0-	3271	2			N	-0-					-0-
06	4502	N	4502	-0-	-0- B	-0-	4502	2			N	-0-					-0-
07	5746	N	5746	-0-	-0- B	-0-	5746	2			N	-0-					-0-
08	4770	N	4770	-0-	-0- B	-0-	4770	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6444	N	6444	-0-	-0- B	-0-	6444	2			N	-0-					-0-
10	5735	N	4548	-0-	-1187 B	-0-	4548	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1775	N	1775	-0-	-0- B	-0-	339	1	1436	2	N	-0-					-0-
06	1728	N	1728	-0-	-0- B	-0-	196	1	1532	2	N	-0-					-0-
07	1736	N	1468	-0-	-268 B	-0-	154	1	1314	2	N	-0-					-0-
08	1767	N	1461	-0-	-306 B	-0-	314	1	1147	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1487	-0-	-253 B	-0-	469	1	1018	2	N	-0-					-0-
*10	1827	N	1827	-0-	-0- B	-0-	175	1	1652	2	N	-0-					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

05	16708	N	16708	-0-	-0- B	-0-	16704	2	4	9	N	4	4	8			-0-
06	15750	N	-0-	-0-	-15750 B	-0-					N	-0-					-0-
07	DLQ G-10		16020	-0-	16020 B	16020	16020	3			N	-0-					-0-
08	DLQ G-10		15479	-0-	15479 B	31499	15479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 31499																	
09	DLQ G-10		14518	-0-	14518 B	46017	14516	3	2	9	N	2	2	8			-0-
10	DLQ G-10		15138	-0-	15138 B	61155	15138	3			N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

05	1550	N	31	-0-	-1519 B	-0-	31	1			N	-0-					6
06	7170	N	-0-	-0-	-7170 B	-0-					N	3	3	8			6
07	7254	N	-0-	-0-	-7254 B	-0-					N	-0-					6
08	542	N	542	-0-	-0- B	-0-	541	2	1	9	N	1	1	8			6
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					6
*10	1552	N	1552	-0-	-0- B	-0-	1550	2	2	9	N	2	2	8			6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

05	91290	N	24613	-0-	-66677 B	30336	24613	3			N	-0-					-0-
06	53960	N	23624	-0-	-30336 B	-0-	23624	3			N	-0-					-0-
07	24800	N	24280	-0-	-520 B	-0-	24280	3			N	-0-					-0-
08	23821	N	23821	-0-	-0- B	-0-	23821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	23610	N	23223	-0-	-387 B	-0-	23223	3			N	-0-					-0-
10	24273	N	20298	-0-	-3975 B	-0-	20298	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

05	39308	N	28314	-0-	-10994 B	-0-	28314	3			N	-0-					-0-
06	31380	N	17958	-0-	-13422 B	-0-	17958	3			N	-0-					-0-
07	28675	N	13600	-0-	-15075 B	-0-	13600	3			N	-0-					-0-
08	16756	N	16756	-0-	-0- B	-0-	16756	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	17970	N	16943	-0-	-1027 B	-0-	16943	3			N	-0-					-0-
10	13609	N	13282	-0-	-327 B	-0-	13282	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58590	N	52004	-0-	-6586 B	-0-	52004	3			N	-0-					-0-
06	52740	N	50523	-0-	-2217 B	-0-	50523	3			N	-0-					-0-
07	62744	N	49878	-0-	-12866 B	-0-	49878	3			N	-0-					-0-
08	49930	N	56191	-0-	6261 B	6261	56191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6261																	
09	63210	N	56989	-0-	-6221 B	40	56989	3			N	-0-					-0-
*10	51691	N	51651	-0-	-40 B	-0-	51651	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68789	N	65337	-0-	-3452 B	-0-	65337	3			N	-0-					-0-
06	63200	N	63200	-0-	-0- B	-0-	63200	3			N	-0-					-0-
07	66712	N	59918	-0-	-6794 B	-0-	59918	3			N	-0-					-0-
08	49930	N	52873	-0-	2943 B	2943	52873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2943																	
09	63210	N	54867	-0-	-8343 B	-0-	54867	3			N	-0-					-0-
10	59923	N	42054	-0-	-17869 B	-0-	42054	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
06	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
07	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
08	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*10	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53413	N	50994	-0-	-2419 B	-0-	50994	3			N	-0-					-0-
06	49366	N	49366	-0-	-0- B	-0-	49366	3			N	-0-					-0-
07	51925	N	50957	-0-	-968 B	-0-	50957	3			N	-0-					-0-
08	48204	N	48204	-0-	-0- B	-0-	48204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	49380	N	48562	-0-	-818 B	-0-	48562	3			N	-0-					-0-
10	50964	N	39426	-0-	-11538 B	-0-	39426	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4194	R	4194	-0-	-0- B	-0-	4194	3			N	-0-					-0-
06	4123	R	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
07	4281	R	4281	-0-	-0- B	-0-	4281	3			N	-0-					-0-
08	4267	R	4267	-0-	-0- B	-0-	4267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3893	R	3893	-0-	-0- B	-0-	3893	3			N	-0-					-0-
*10	3404	R	3404	-0-	-0- B	-0-	3404	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5324	N	5324	-0-	-0-	B	-0-	5324	3			N	-0-					-0-
06	5029	N	5029	-0-	-0-	B	-0-	5029	3			N	-0-					-0-
07	5332	N	5265	-0-	-67	B	-0-	5265	3			N	-0-					-0-
08	5165	N	5165	-0-	-0-	B	-0-	5165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5067	N	5067	-0-	-0-	B	-0-	5067	3			N	-0-					-0-
10	5270	N	3733	-0-	-1537	B	-0-	3733	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1075	N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-
06	1110	N	980	-0-	-130	B	-0-	980	3			N	-0-					-0-
07	1147	N	1087	-0-	-60	B	-0-	1087	3			N	-0-					-0-
08	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	959	-0-	-31	B	-0-	959	3			N	-0-					-0-
10	1085	N	1041	-0-	-44	B	-0-	1041	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8866	N	8866	-0-	-0-	B	-0-	8866	3			N	-0-					-0-
06	8864	N	8864	-0-	-0-	B	-0-	8864	3			N	-0-					-0-
07	10168	N	8907	-0-	-1261	B	-0-	8907	3			N	-0-					-0-
08	9610	N	9610	-0-	-0-	B	-0-	9610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8850	N	8614	-0-	-236	B	-0-	8614	3			N	-0-					-0-
10	8897	N	6691	-0-	-2206	B	-0-	6691	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57204	N	57204	-0-	-0-	B	-0-	57204	3			N	-0-					-0-
06	53907	N	53907	-0-	-0-	B	-0-	53907	3			N	-0-					-0-
07	58094	N	55435	-0-	-2659	B	-0-	55435	3			N	-0-					-0-
08	49930	N	55844	-0-	5914	B	5914	55844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5914																		
09	55735	N	49821	-0-	-5914	B	-0-	49821	3			N	-0-					-0-
10	55428	N	48614	-0-	-6814	B	-0-	48614	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20274	N	18843	-0-	-1431 B	-0-	18843	3			N	-0-					-0-
06	20430	N	19192	-0-	-1238 B	-0-	19192	3			N	-0-					-0-
07	19282	N	19270	-0-	-12 B	-0-	19270	3			N	-0-					-0-
08	20042	N	20042	-0-	-0- B	-0-	20042	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19940	N	19940	-0-	-0- B	-0-	19940	3			N	-0-					-0-
10	19282	N	18272	-0-	-1010 B	-0-	18272	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35588	N	35096	-0-	-492 B	-0-	35096	3			N	-0-					-0-
06	35100	N	32902	-0-	-2198 B	-0-	32902	3			N	-0-					-0-
07	34844	N	34176	-0-	-668 B	-0-	34176	3			N	-0-					-0-
08	33442	N	33442	-0-	-0- B	-0-	33442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32981	N	32981	-0-	-0- B	-0-	32981	3			N	-0-					-0-
10	34162	N	29170	-0-	-4992 B	-0-	29170	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5437	N	5437	-0-	-0- B	-0-	5437	3			N	-0-					-0-
06	4782	N	4782	-0-	-0- B	-0-	4782	3			N	-0-					-0-
07	5736	N	5736	-0-	-0- B	-0-	5736	3			N	-0-					-0-
08	6675	N	6675	-0-	-0- B	-0-	6675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5234	N	5234	-0-	-0- B	-0-	5234	3			N	-0-					-0-
*10	3668	N	3668	-0-	-0- B	-0-	3668	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9424	N	9416	-0-	-8 B	-0-	9416	3			N	-0-					-0-
06	9090	N	8670	-0-	-420 B	-0-	8670	3			N	-0-					-0-
07	9317	N	9317	-0-	-0- B	-0-	9317	3			N	-0-					-0-
08	12825	N	12825	-0-	-0- B	-0-	12825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	22165	N	22165	-0-	-0- B	-0-	22165	3			N	-0-					-0-
*10	15412	N	15412	-0-	-0- B	-0-	15412	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24180	N	23655	-0-	-525 B	-0-	23655	3			N	-0-					-0-
06	22860	N	22393	-0-	-467 B	-0-	22393	3			N	-0-					-0-
07	23056	N	23056	-0-	-0- B	-0-	23056	3			N	-0-					-0-
08	23393	N	23393	-0-	-0- B	-0-	23393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	22829	N	22829	-0-	-0- B	-0-	22829	3			N	-0-					-0-
10	23064	N	20238	-0-	-2826 B	-0-	20238	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	45646	N	45646	-0-	-0-	B	-0-	45646	3		N	-0-			-0-
06	44146	N	44146	-0-	-0-	B	-0-	44146	3		N	-0-			-0-
07	46500	N	45190	-0-	-1310	B	-0-	45190	3		N	-0-			-0-
08	44913	N	44913	-0-	-0-	B	-0-	44913	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	44636	N	44636	-0-	-0-	B	-0-	44636	3		N	-0-			-0-
10	45198	N	38014	-0-	-7184	B	-0-	38014	3		N	-0-			-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	32488	N	28148	-0-	-4340	B	-0-	28148	3		N	-0-			-0-
06	36742	N	36742	-0-	-0-	B	-0-	36742	3		N	-0-			-0-
07	39279	N	39279	-0-	-0-	B	-0-	39279	3		N	-0-			-0-
08	31206	N	38307	-0-	7101	B	7101	38307	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 7101															
09	36540	N	28484	-0-	-8056	B	-0-	28484	3		N	-0-			-0-
10	37758	N	25327	-0-	-12431	B	-0-	25327	3		N	-0-			-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	12126	N	12126	-0-	-0-	B	-0-	12126	3		N	-0-			-0-
06	11580	N	10762	-0-	-818	B	-0-	10762	3		N	-0-			-0-
07	12090	N	12084	-0-	-6	B	-0-	12084	3		N	-0-			-0-
08	13959	N	13959	-0-	-0-	B	-0-	13959	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	15856	N	15856	-0-	-0-	B	-0-	15856	3		N	-0-			-0-
*10	19528	N	19528	-0-	-0-	B	-0-	19528	3		N	-0-			-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	8353	N	8353	-0-	-0-	B	-0-	8353	3		N	-0-			-0-
06	8144	N	8144	-0-	-0-	B	-0-	8144	3		N	-0-			-0-
07	8332	N	8332	-0-	-0-	B	-0-	8332	3		N	-0-			-0-
08	7779	N	7779	-0-	-0-	B	-0-	7779	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	7980	N	6362	-0-	-1618	B	-0-	6362	3		N	-0-			-0-
10	8246	N	6843	-0-	-1403	B	-0-	6843	3		N	-0-			-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	28334	N	27152	-0-	-1182	B	-0-	27152	3		N	-0-			-0-
06	25867	N	25867	-0-	-0-	B	-0-	25867	3		N	-0-			-0-
07	28520	N	25933	-0-	-2587	B	-0-	25933	3		N	-0-			-0-
08	26505	N	26505	-0-	-0-	B	-0-	26505	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	25860	N	25068	-0-	-792	B	-0-	25068	3		N	-0-			-0-
10	25947	N	22503	-0-	-3444	B	-0-	22503	3		N	-0-			-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	15658	N	15658	-0-	-0-	B	-0-	15658	3		N	-0-			-0-
06	14756	N	14756	-0-	-0-	B	-0-	14756	3		N	-0-			-0-
07	15717	N	15059	-0-	-658	B	-0-	15059	3		N	-0-			-0-
08	14456	N	14456	-0-	-0-	B	-0-	14456	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14760	N	14313	-0-	-447	B	-0-	14313	3		N	-0-			-0-
*10	17474	N	17474	-0-	-0-	B	-0-	17474	3		N	-0-			-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21481	N	21481	-0-	-0- B	-0-	21481	3			N	-0-					-0-
06	23290	N	23290	-0-	-0- B	-0-	23290	3			N	-0-					-0-
07	21331	N	21331	-0-	-0- B	-0-	21331	3			N	-0-					-0-
08	19704	N	19704	-0-	-0- B	-0-	19704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	22408	N	22408	-0-	-0- B	-0-	22408	3			N	-0-					-0-
10	19964	N	16449	-0-	-3515 B	-0-	16449	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40858	N	38178	-0-	-2680 B	-0-	38178	3			N	-0-					-0-
06	37590	N	33614	-0-	-3976 B	-0-	33614	3			N	-0-					-0-
07	39492	N	39492	-0-	-0- B	-0-	39492	3			N	-0-					-0-
08	32767	N	35964	-0-	3197 B	3197	35964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3197																	
09	40929	N	37732	-0-	-3197 B	-0-	37732	3			N	-0-					-0-
10	39494	N	30863	-0-	-8631 B	-0-	30863	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8926	X	8926	-0-	-0-	-0-	8926	2			N	-0-					-0-
06	11454	X	11454	-0-	-0-	-0-	11454	2			N	-0-					-0-
07	10144	X	10144	-0-	-0-	-0-	10144	2			N	-0-					-0-
08	9864	X	9864	-0-	-0-	-0-	9864	2			N	-0-					-0-
09	10003	X	10003	-0-	-0-	-0-	10003	2			N	-0-					-0-
*10	10111	X	10111	-0-	-0-	-0-	10111	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/15/2015 - PLUGGED 07/15/15

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

05	14B2 EXT		-0-	-0-	-0-	3564					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	3564					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	3564					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	3564					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3564					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
06	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
06	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-
07	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					-0-
08	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-
*09	3011	X	3011	-0-	-0-	-0-	3010	2	1	9	N	1	1	8			-0-
*10	2873	X	2873	-0-	-0-	-0-	2872	2	1	9	N	1	1	8			-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	1840	-0-	-1260	-0-	1840	2			N	-0-					-0-
06	2700	X	1960	-0-	-740	-0-	1960	2			N	-0-					-0-
07	2790	X	2664	-0-	-126	-0-	2664	2			N	-0-					-0-
08	2790	X	2525	-0-	-265	-0-	2525	2			N	-0-					-0-
09	2580	X	1983	-0-	-597	-0-	1983	2			N	-0-					-0-
10	2666	X	1195	-0-	-1471	-0-	1195	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	4605	-0-	-231	-0-	879	1	3726	2	N	-0-					-0-
06	4942	X	4942	-0-	-0-	-0-	560	1	4382	2	N	-0-					-0-
07	4774	X	3908	-0-	-866	-0-	409	1	3499	2	N	-0-					-0-
08	4774	X	4131	-0-	-643	-0-	887	1	3244	2	N	-0-					-0-
09	4950	X	4383	-0-	-567	-0-	1383	1	3000	2	N	-0-					-0-
10	5115	X	5112	-0-	-3	-0-	487	1	4625	2	N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11594	X	11342	-0-	-252	-0-	11342	3			N	-0-					-0-
06	11220	X	10986	-0-	-234	-0-	10986	3			N	-0-					-0-
07	11594	X	10897	-0-	-697	-0-	10897	3			N	-0-					-0-
08	11439	X	10750	-0-	-689	-0-	10750	3			N	-0-					-0-
09	11070	X	10801	-0-	-269	-0-	10801	3			N	-0-					-0-
10	11346	X	9190	-0-	-2156	-0-	9190	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
06	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
07	1333	N	921	-0-	-412	-0-	921	3			N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
09	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
*10	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3553	X	3553	-0-	-0-	-0-	3553	3			N	-0-					-0-
06	3360	X	2759	-0-	-601	-0-	2759	3			N	-0-					-0-
07	3472	X	3376	-0-	-96	-0-	3376	3			N	-0-					-0-
08	3472	X	2935	-0-	-537	-0-	2935	3			N	-0-					-0-
09	3450	X	2736	-0-	-714	-0-	2736	3			N	-0-					-0-
10	3565	X	2891	-0-	-674	-0-	2891	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8296	X	8296	-0-	-0-	-0-	13	1	8283	3	N	-0-					-0-
06	4230	X	2993	-0-	-1237	-0-	2993	3			N	-0-					-0-
07	5704	X	3124	-0-	-2580	-0-	3124	3			N	-0-					-0-
08	3069	X	3069	-0-	-0-	-0-	3069	3			N	-0-					-0-
09	8040	X	3185	-0-	-4855	-0-	3185	3			N	-0-					-0-
10	8308	X	3100	-0-	-5208	-0-	3100	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8928	X	-0-	-0-	-8928	-0-					N	-0-					-0-
06	8640	X	7805	-0-	-835	-0-	13	1	7792	3	N	-0-					-0-
07	8339	X	8083	-0-	-256	-0-	13	1	8070	3	N	-0-					-0-
08	8246	X	7953	-0-	-293	-0-	13	1	7940	3	N	-0-					-0-
09	7980	X	7480	-0-	-500	-0-	13	1	7467	3	N	-0-					-0-
10	8091	X	7301	-0-	-790	-0-	13	1	7288	3	N	-0-					-0-

BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/15/2015 - PLUGGED 07/15/15

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10652	X	10652	-0-	-0-	-0-	10652	3			N	-0-					-0-
06	8911	X	8911	-0-	-0-	-0-	8911	3			N	-0-					-0-
07	12307	X	8116	-0-	-4191	-0-	8116	3			N	-0-					-0-
08	12307	X	6787	-0-	-5520	-0-	6787	3			N	-0-					-0-
09	11910	X	6913	-0-	-4997	-0-	6913	3			N	-0-					-0-
10	10664	X	6597	-0-	-4067	-0-	6597	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7905	X	7511	-0-	-394	-0-	7511	3			N	-0-					-0-
06	7830	X	6059	-0-	-1771	-0-	6059	3			N	-0-					-0-
07	8091	X	6582	-0-	-1509	-0-	6582	3			N	-0-					-0-
08	8091	X	7941	-0-	-150	-0-	7941	3			N	-0-					-0-
09	7600	X	7600	-0-	-0-	-0-	7600	3			N	-0-					-0-
*10	8779	X	8779	-0-	-0-	-0-	8779	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2631	N	2631	-0-	-0-	-0-	2631	3			N	-0-					-0-
06	2312	N	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-
07	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
08	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
09	2434	N	2434	-0-	-0-	-0-	2434	3			N	-0-					-0-
*10	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	353	-0-	-236	-0-	353	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	744	N	403	-0-	-341	-0-	403	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2856	-0-	-58	-0-	2856	3			N	-0-					-0-
06	2820	X	2725	-0-	-95	-0-	2725	3			N	-0-					-0-
07	2914	X	2802	-0-	-112	-0-	2802	3			N	-0-					-0-
08	2914	X	2389	-0-	-525	-0-	2389	3			N	-0-					-0-
09	2820	X	2669	-0-	-151	-0-	2669	3			N	-0-					-0-
10	2790	N	2590	-0-	-200	-0-	2590	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	266	-0-	-788	-0-	266	3			N	-0-					-0-
06	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
07	2428	X	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-
08	1054	X	425	-0-	-629	-0-	425	3			N	-0-					-0-
09	1020	X	342	-0-	-678	-0-	342	3			N	-0-					-0-
10	1054	N	280	-0-	-774	-0-	280	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18569	X	15233	-0-	-3336	-0-	15233	3			N	-0-					-0-
06	17280	X	17126	-0-	-154	-0-	17126	3			N	-0-					-0-
07	18538	X	13170	-0-	-5368	-0-	13170	3			N	-0-					-0-
08	18538	X	17382	-0-	-1156	-0-	17382	3			N	-0-					-0-
09	18241	X	18241	-0-	-0-	-0-	18241	3			N	-0-					-0-
10	17701	X	17089	-0-	-612	-0-	17089	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	1051	-0-	-34	-0-	1051	3			N	-0-					-0-
06	1118	X	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
07	1736	X	1017	-0-	-719	-0-	1017	3			N	-0-					-0-
08	1736	X	766	-0-	-970	-0-	766	3			N	-0-					-0-
09	1680	X	976	-0-	-704	-0-	976	3			N	-0-					-0-
*10	2170	X	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5859	X	4530	-0-	-1329	-0-	4530	3			N	-0-					-0-
06	5220	X	4657	-0-	-563	-0-	4657	3			N	-0-					-0-
07	5278	X	5278	-0-	-0-	-0-	5278	3			N	-0-					-0-
08	4743	X	4150	-0-	-593	-0-	4150	3			N	-0-					-0-
09	5043	X	5043	-0-	-0-	-0-	5043	3			N	-0-					-0-
10	5270	X	4151	-0-	-1119	-0-	4151	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37603	X	32421	-0-	-5182	-0-	32421	3			N	-0-					-0-
06	33060	X	30002	-0-	-3058	-0-	30002	3			N	-0-					-0-
07	33900	X	33900	-0-	-0-	-0-	33900	3			N	-0-					-0-
08	29760	X	28416	-0-	-1344	-0-	28416	3			N	-0-					-0-
09	31002	X	31002	-0-	-0-	-0-	31002	3			N	-0-					-0-
10	29760	X	27946	-0-	-1814	-0-	27946	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	4745	-0-	-680	-0-	4745	3			N	-0-					-0-
06	5130	X	4885	-0-	-245	-0-	4885	3			N	-0-					-0-
07	5301	X	4737	-0-	-564	-0-	4737	3			N	-0-					-0-
08	6348	X	6348	-0-	-0-	-0-	6348	3			N	-0-					-0-
09	5742	X	5742	-0-	-0-	-0-	5742	3			N	-0-					-0-
*10	5385	X	5385	-0-	-0-	-0-	5385	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

05	12853	X	12853	-0-	-0-	-0-	12853	3			N	-0-					-0-
06	11801	X	11801	-0-	-0-	-0-	11801	3			N	-0-					-0-
07	13764	X	9168	-0-	-4596	-0-	9168	3			N	-0-					-0-
08	13764	X	13497	-0-	-267	-0-	13497	3			N	-0-					-0-
09	13320	X	13206	-0-	-114	-0-	13206	3			N	-0-					-0-
*10	19275	X	19275	-0-	-0-	-0-	19275	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

05	13981	X	13352	-0-	-629	-0-	13352	3			N	-0-					-0-
06	13530	X	12820	-0-	-710	-0-	12820	3			N	-0-					-0-
07	20212	X	13141	-0-	-7071	-0-	13141	3			N	-0-					-0-
08	14694	X	13216	-0-	-1478	-0-	13216	3			N	-0-					-0-
09	12990	X	12812	-0-	-178	-0-	12812	3			N	-0-					-0-
10	13361	X	12031	-0-	-1330	-0-	12031	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

05	11315	X	8545	-0-	-2770	-0-	8545	3			N	-0-					-0-
06	9780	X	8386	-0-	-1394	-0-	8386	3			N	-0-					-0-
07	9523	X	9523	-0-	-0-	-0-	9523	3			N	-0-					-0-
08	8705	X	8705	-0-	-0-	-0-	8705	3			N	-0-					-0-
09	6960	X	6388	-0-	-572	-0-	6388	3			N	-0-					-0-
*10	8886	X	8886	-0-	-0-	-0-	8886	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

05	18631	X	15649	-0-	-2982	-0-	15649	3			N	-0-					-0-
06	17790	X	14921	-0-	-2869	-0-	14921	3			N	-0-					-0-
07	16957	X	14595	-0-	-2362	-0-	14595	3			N	-0-					-0-
08	16957	X	14455	-0-	-2502	-0-	14455	3			N	-0-					-0-
09	15600	X	13598	-0-	-2002	-0-	13598	3			N	-0-					-0-
10	15655	X	13360	-0-	-2295	-0-	13360	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

05	3844	X	3107	-0-	-737	-0-	3107	3			N	-0-					-0-
06	2970	X	2664	-0-	-306	-0-	2664	3			N	-0-					-0-
07	3534	X	2653	-0-	-881	-0-	2653	3			N	-0-					-0-
08	3534	X	3356	-0-	-178	-0-	3356	3			N	-0-					-0-
09	3420	X	3067	-0-	-353	-0-	3067	3			N	-0-					-0-
*10	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7843	X	6979	-0-	-864	-0-	6979	3			N	-0-					-0-
06	7590	X	6717	-0-	-873	-0-	6717	3			N	-0-					-0-
07	7471	X	6913	-0-	-558	-0-	6913	3			N	-0-					-0-
08	7471	X	7439	-0-	-32	-0-	7439	3			N	-0-					-0-
09	7285	X	7285	-0-	-0-	-0-	7285	3			N	-0-					-0-
*10	8146	X	8146	-0-	-0-	-0-	8146	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

05	2945	X	2820	-0-	-125	-0-	2820	3			N	-0-					-0-
06	2850	X	2691	-0-	-159	-0-	2691	3			N	-0-					-0-
07	2914	X	2762	-0-	-152	-0-	2762	3			N	-0-					-0-
08	2883	X	2810	-0-	-73	-0-	2810	3			N	-0-					-0-
09	2700	N	2662	-0-	-38	-0-	2662	3			N	-0-					-0-
10	2759	N	2479	-0-	-280	-0-	2479	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

05	3100	N	4477	-0-	1377	1377	4477	3			N	-0-					-0-
06	3000	N	3053	-0-	53	1430	3053	3			N	-0-					-0-
07	3100	N	2372	-0-	-728	702	2372	3			N	-0-					-0-
08	1738	N	1036	-0-	-702	-0-	1036	3			N	-0-					-0-
09	1587	X	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
*10	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

05	39432	X	37154	-0-	-2278	-0-	37154	3			N	-0-					-0-
06	37920	X	34018	-0-	-3902	-0-	34018	3			N	-0-					-0-
07	37355	X	36092	-0-	-1263	-0-	36092	3			N	-0-					-0-
08	37355	X	34818	-0-	-2537	-0-	34818	3			N	-0-					-0-
09	36150	X	35238	-0-	-912	-0-	35238	3			N	-0-					-0-
10	37169	X	29593	-0-	-7576	-0-	29593	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

05	8339	X	7567	-0-	-772	-0-	7567	3			N	-0-					-0-
06	7620	X	6633	-0-	-987	-0-	6633	3			N	-0-					-0-
07	7874	X	7850	-0-	-24	-0-	7850	3			N	-0-					-0-
08	7874	X	7019	-0-	-855	-0-	7019	3			N	-0-					-0-
09	7320	X	7040	-0-	-280	-0-	7040	3			N	-0-					-0-
10	7843	X	6091	-0-	-1752	-0-	6091	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

05	5363	X	4269	-0-	-1094	-0-	4269	3			N	-0-					-0-
06	4650	X	4121	-0-	-529	-0-	4121	3			N	-0-					-0-
07	4805	X	4488	-0-	-317	-0-	4488	3			N	-0-					-0-
08	4805	X	3929	-0-	-876	-0-	3929	3			N	-0-					-0-
09	4290	X	3941	-0-	-349	-0-	3941	3			N	-0-					-0-
10	4495	X	3960	-0-	-535	-0-	3960	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

05	3200	X	-0-	-0-	-3200	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11687	X	11042	-0-	-645	-0-	11042	3			N	-0-					-0-
06	11310	X	9046	-0-	-2264	-0-	9046	3			N	-0-					-0-
07	11687	X	9487	-0-	-2200	-0-	9487	3			N	-0-					-0-
08	10752	X	10752	-0-	-0-	-0-	10752	3			N	-0-					-0-
09	10680	X	10507	-0-	-173	-0-	10507	3			N	-0-					-0-
10	11036	X	9528	-0-	-1508	-0-	9528	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
06	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
08	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
09	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
*10	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	853	-0-	-15	-0-	853	3			Y	-0-					2
06	930	N	894	-0-	-36	-0-	894	3			Y	-0-					2
07	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					2
08	868	N	664	-0-	-204	-0-	664	3			Y	-0-					2
09	900	N	623	-0-	-277	-0-	623	3			Y	-0-					2
10	930	N	436	-0-	-494	-0-	436	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					7
06	750	N	655	-0-	-95	-0-	655	3			N	-0-					7
07	651	N	647	-0-	-4	-0-	647	3			N	-0-					7
08	620	N	387	-0-	-233	-0-	387	3			N	-0-					7
09	660	N	474	-0-	-186	-0-	474	3			N	-0-					7
*10	743	N	743	-0-	-0-	-0-	743	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					3
06	1560	N	1443	-0-	-117	-0-	1443	3			N	-0-					3
07	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					3
08	1364	N	1116	-0-	-248	-0-	1116	3			N	-0-					3
09	1440	N	1061	-0-	-379	-0-	1061	3			N	-0-					3
*10	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					1
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					1
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					1
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					1
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					1
*10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	X	634	-0-	-141	-0-	634	3			N	-0-					2
06	750	X	742	-0-	-8	-0-	742	3			N	-0-					2
07	775	X	652	-0-	-123	-0-	652	3			N	-0-					2
08	744	X	490	-0-	-254	-0-	490	3			N	-0-					2
09	750	X	446	-0-	-304	-0-	446	3			N	-0-					2
*10	823	X	823	-0-	-0-	-0-	823	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	-0-	-0-	-527	-0-					N	-0-					1
06	601	X	601	-0-	-0-	-0-	601	3			N	-0-					1
07	603	X	603	-0-	-0-	-0-	603	3			N	-0-					1
08	589	X	433	-0-	-156	-0-	433	3			N	-0-					1
09	600	X	378	-0-	-222	-0-	378	3			N	-0-					1
*10	627	X	627	-0-	-0-	-0-	627	3			N	-0-					1

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	X	1181	-0-	-28	-0-	1181	3			N	-0-					53
06	1320	X	1290	-0-	-30	-0-	1290	3			N	-0-					53
07	1364	X	1293	-0-	-71	-0-	1293	3			N	-0-					53
08	1364	X	947	-0-	-417	-0-	947	3			N	-0-					53
09	1290	X	928	-0-	-362	-0-	928	3			N	-0-					53
*10	1358	X	1358	-0-	-0-	-0-	1358	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	270	N	205	-0-	-65	-0-	205	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					3
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					3
07	620	N	614	-0-	-6	-0-	614	3			N	-0-					3
08	589	N	493	-0-	-96	-0-	493	3			N	-0-					3
09	600	N	423	-0-	-177	-0-	423	3			N	-0-					3
*10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	639	-0-	-43	-0-	639	3			N	-0-					1
06	900	N	767	-0-	-133	-0-	767	3			N	-0-					1
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					1
08	651	N	330	-0-	-321	-0-	330	3			N	-0-					1
09	780	N	420	-0-	-360	-0-	420	3			N	-0-					1
10	775	N	652	-0-	-123	-0-	652	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	753	3		N	-0-			4
06	960	N	802	-0-	-158	-0-	802	3		N	-0-			4
07	775	N	132	-0-	-643	-0-	132	3		N	-0-			4
08	744	N	439	-0-	-305	-0-	439	3		N	-0-			4
09	870	N	699	-0-	-171	-0-	699	3		N	-0-			4
*10	973	N	973	-0-	-0-	-0-	973	3		N	-0-			4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

05	691	N	691	-0-	-0-	-0-	691	3		N	-0-			6
06	780	N	708	-0-	-72	-0-	708	3		N	-0-			6
07	651	N	630	-0-	-21	-0-	630	3		N	-0-			6
08	682	N	638	-0-	-44	-0-	638	3		N	-0-			6
09	690	N	587	-0-	-103	-0-	587	3		N	-0-			6
*10	713	N	713	-0-	-0-	-0-	713	3		N	-0-			6

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

05	620	X	567	-0-	-53	-0-	567	3		N	-0-			-0-
06	660	X	607	-0-	-53	-0-	607	3		N	-0-			-0-
07	682	X	599	-0-	-83	-0-	599	3		N	-0-			-0-
08	682	X	394	-0-	-288	-0-	394	3		N	-0-			-0-
09	600	X	441	-0-	-159	-0-	441	3		N	-0-			-0-
*10	654	X	654	-0-	-0-	-0-	654	3		N	-0-			-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

05	217	N	195	-0-	-22	-0-	195	3		N	-0-			1
06	240	N	206	-0-	-34	-0-	206	3		N	-0-			1
07	211	N	211	-0-	-0-	-0-	211	3		N	-0-			1
08	186	N	170	-0-	-16	-0-	170	3		N	-0-			1
09	210	N	160	-0-	-50	-0-	160	3		N	-0-			1
10	217	N	210	-0-	-7	-0-	210	3		N	-0-			1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

05	607	N	607	-0-	-0-	-0-	607	3		Y	-0-			-0-
06	636	N	636	-0-	-0-	-0-	636	3		Y	-0-			-0-
07	673	N	673	-0-	-0-	-0-	673	3		Y	-0-			-0-
08	472	N	472	-0-	-0-	-0-	472	3		Y	-0-			-0-
09	457	N	457	-0-	-0-	-0-	457	3		Y	-0-			-0-
*10	310	N	310	-0-	-0-	-0-	310	3		Y	-0-			-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

05	38	N	38	-0-	-0-	-0-	38	3		N	-0-			-0-
06	60	N	45	-0-	-15	-0-	45	3		N	-0-			-0-
07	31	N	22	-0-	-9	-0-	22	3		N	-0-			-0-
08	31	N	8	-0-	-23	-0-	8	3		N	-0-			-0-
09	60	N	17	-0-	-43	-0-	17	3		N	-0-			-0-
*10	57	N	57	-0-	-0-	-0-	57	3		N	-0-			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					1
06	450	N	427	-0-	-23	-0-	427	3			N	-0-					1
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					1
08	403	N	315	-0-	-88	-0-	315	3			N	-0-					1
09	420	N	306	-0-	-114	-0-	306	3			N	-0-					1
10	434	N	426	-0-	-8	-0-	426	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	X	840	-0-	-0-	-0-	840	3			N	-0-					4
06	960	X	908	-0-	-52	-0-	908	3			N	-0-					4
07	992	X	898	-0-	-94	-0-	898	3			N	-0-					4
08	992	X	593	-0-	-399	-0-	593	3			N	-0-					4
09	900	X	611	-0-	-289	-0-	611	3			N	-0-					4
*10	983	X	983	-0-	-0-	-0-	983	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	X	374	-0-	-0-	-0-	374	3			N	-0-					3
06	407	X	407	-0-	-0-	-0-	407	3			N	-0-					3
07	405	X	405	-0-	-0-	-0-	405	3			N	-0-					3
08	403	X	274	-0-	-129	-0-	274	3			N	-0-					3
09	420	X	254	-0-	-166	-0-	254	3			N	-0-					3
10	434	X	402	-0-	-32	-0-	402	3			N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					-0-
06	403	X	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
08	3193	X	190	-0-	-3003	-0-	190	2			N	-0-					-0-
09	3090	X	113	-0-	-2977	-0-	113	2			N	-0-					-0-
*10	5385	X	5385	-0-	-0-	-0-	5385	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2569	-0-	-66	-0-	2569	2			N	-0-					-0-
06	2430	N	2207	-0-	-223	-0-	2207	2			N	-0-					-0-
07	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
08	2542	N	2514	-0-	-28	-0-	2514	2			N	-0-					-0-
09	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-
*10	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	330	X	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	341	X	322	-0-	-19	-0-	322	2			N	-0-					-0-
08	341	X	302	-0-	-39	-0-	302	2			N	-0-					-0-
09	330	X	314	-0-	-16	-0-	314	2			N	-0-					-0-
10	341	X	321	-0-	-20	-0-	321	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1197	-0-	-167	-0-	1197	2			N	-0-					-0-
06	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
07	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
08	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
09	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
*10	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	X	36	-0-	-0-	-0-	7	1	29	2	N	-0-					-0-
06	30	X	30	-0-	-0-	-0-	3	1	27	2	N	-0-					-0-
07	48	X	48	-0-	-0-	-0-	5	1	43	2	N	-0-					-0-
08	31	X	29	-0-	-2	-0-	6	1	23	2	N	-0-					-0-
09	36	X	36	-0-	-0-	-0-	11	1	25	2	N	-0-					-0-
10	62	X	43	-0-	-19	-0-	4	1	39	2	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	130	1	435	2	N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	120	1	381	2	N	-0-					-0-
07	589	N	499	-0-	-90	-0-	121	1	378	2	N	-0-					-0-
08	558	N	483	-0-	-75	-0-	123	1	360	2	N	-0-					-0-
09	510	N	219	-0-	-291	-0-	105	1	114	2	N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2949	-0-	-58	-0-	563	1	2386	2	N	-0-					35
06	3497	X	3497	-0-	-0-	-0-	396	1	3101	2	N	-0-					35
07	3348	X	3240	-0-	-108	-0-	339	1	2901	2	N	-0-					35
08	3348	X	2262	-0-	-1086	-0-	486	1	1776	2	N	-0-					35
09	3510	X	2864	-0-	-646	-0-	904	1	1960	2	N	-0-					35
*10	3924	X	3924	-0-	-0-	-0-	375	1	3549	2	N	-0-					35

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	917	-0-	-44	-0-	175	1	742	2	N	-0-					-0-
06	990	X	899	-0-	-91	-0-	102	1	797	2	N	-0-					-0-
07	1023	X	832	-0-	-191	-0-	87	1	745	2	N	-0-					-0-
08	1023	X	711	-0-	-312	-0-	153	1	558	2	N	-0-					-0-
09	900	X	844	-0-	-56	-0-	266	1	578	2	N	-0-					-0-
10	930	X	859	-0-	-71	-0-	82	1	777	2	N	-0-					-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	-0-	-0-	-899	-0-					N	-0-					9
06	930	N	803	-0-	-127	-0-	803	2			N	-0-					9
07	949	N	949	-0-	-0-	-0-	949	2			N	-0-					9
08	788	N	788	-0-	-0-	-0-	788	2			N	-0-					9
*09	979	N	979	-0-	-0-	-0-	979	2			N	-0-					9
*10	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
06	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
07	837	N	784	-0-	-53	-0-	784	2			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
09	960	N	641	-0-	-319	-0-	641	2			N	-0-					-0-
10	775	N	746	-0-	-29	-0-	746	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

05	2010	N	2010	-0-	-0-	-0-	2007	3	3	9	N	3					38
06	1860	N	1723	-0-	-137	-0-	1719	3	4	9	N	4					42
07	1736	N	1551	-0-	-185	-0-	1551	3			N	-0-					42
08	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					42
09	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					42
*10	3100	N	3212	-0-	112	112	3212	3			N	-0-					42

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

05	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					20
06	1620	N	742	-0-	-878	-0-	742	2			N	-0-					20
07	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					20
08	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					20
*09	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					20
10	1674	N	1566	-0-	-108	-0-	1566	2			N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

05	837	N	775	-0-	-62	-0-	775	2			N	-0-					-0-
06	2975	N	2975	-0-	-0-	-0-	2975	2			N	-0-					-0-
07	806	N	683	-0-	-123	-0-	683	2			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	1080	N	416	-0-	-664	-0-	416	2			N	-0-					-0-
10	682	N	582	-0-	-100	-0-	582	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

05	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					58
06	1860	N	1394	-0-	-466	-0-	1394	2			N	-0-					58
07	2851	N	2851	-0-	-0-	-0-	2851	2			N	-0-					58
08	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					58
*09	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					58
*10	3100	N	3395	-0-	295	295	3395	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					26
06	1230	N	715	-0-	-515	-0-	715	2			N	-0-					26
07	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					26
08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					26
09	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					26
*10	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
06	570	N	435	-0-	-135	-0-	435	2			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
10	589	N	509	-0-	-80	-0-	509	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

05	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
06	600	N	242	-0-	-358	-0-	242	2			N	-0-					-0-
07	620	N	570	-0-	-50	-0-	570	2			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*10	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	548	-0-	-320	-0-	548	3			N	-0-					-0-
06	750	N	563	-0-	-187	-0-	563	3			N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
07	837	N	675	-0-	-162	-0-	675	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	1200	N	499	-0-	-701	-0-	499	3			N	-0-					-0-
*10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1350	-0-	-169	-0-	1350	3			N	-0-					-0-
06	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
07	1519	N	1105	-0-	-414	-0-	1105	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	1800	N	822	-0-	-978	-0-	822	3			N	-0-					-0-
10	1116	N	907	-0-	-209	-0-	907	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
06	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
07	1116	N	1078	-0-	-38	-0-	1078	3			N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
09	1230	N	449	-0-	-781	-0-	449	3			N	-0-					-0-
10	1085	N	1018	-0-	-67	-0-	1018	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
06	1500	N	639	-0-	-861	-0-	639	3			N	-0-					-0-
07	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
08	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
09	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
10	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	3000	N	6275	-0-	3275	3275	6275	3			N	-0-					-0-
07	3100	N	537	-0-	-2563	712	537	3			N	-0-					-0-
08	1185	N	473	-0-	-712	-0-	473	3			N	-0-					-0-
09	570	X	473	-0-	-97	-0-	473	3			N	-0-					-0-
10	589	X	514	-0-	-75	-0-	514	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
10	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
07	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	3000	N	7498	-0-	4498	4498	7498	3			N	-0-					-0-
*10	3100	N	686	-0-	-2414	2084	686	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

05	931	N	931	-0-	-0-	-0-	930	3	1	9	Y	1					60
06	1446	N	1446	-0-	-0-	-0-	1446	3			Y	-0-					60
07	930	N	854	-0-	-76	-0-	854	3			Y	-0-					60
08	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					60
*09	1050	N	714	-0-	-336	-0-	714	3			Y	-0-					60
*10	895	N	895	-0-	-0-	-0-	852	3	43	9	Y	39	75	1			2

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

05	1612	N	1504	-0-	-108	-0-	1504	3			N	-0-					-0-
06	1530	N	742	-0-	-788	-0-	742	3			N	-0-					-0-
07	1612	N	1337	-0-	-275	-0-	1337	3			N	-0-					-0-
08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
*10	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

05	6696	X	6519	-0-	-177	-0-	6516	3	3	9	Y	3					161
06	6960	X	751	-0-	-6209	-0-	751	3			Y	-0-					161
07	7192	X	6318	-0-	-874	-0-	6318	3			Y	-0-					161
08	7192	X	5555	-0-	-1637	-0-	5555	3			Y	-0-					161
*09	6300	X	6112	-0-	-188	-0-	6112	3			Y	-0-					161
10	6510	X	6393	-0-	-117	-0-	6279	3	114	9	Y	104	201	1			5

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
07	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1020	N	400	-0-	-620	-0-	400	3			N	-0-					-0-
*10	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

05	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
07	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	630	N	534	-0-	-96	-0-	534	3			N	-0-					-0-
*10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
07	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	780	N	477	-0-	-303	-0-	477	3			N	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					22
06	930	N	559	-0-	-371	-0-	559	3			Y	-0-					22
07	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					22
08	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					22
*09	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					22
10	1054	N	842	-0-	-212	-0-	825	3	17	9	Y	15	28	1			1

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	810	N	717	-0-	-93	-0-	717	3			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
09	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-
10	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

05	992	N	878	-0-	-114	-0-	878	2			N	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
07	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
09	1050	N	613	-0-	-437	-0-	613	2			N	-0-					-0-
*10	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

05	651	N	649	-0-	-2	-0-	649	2			N	-0-					-0-
06	2805	N	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
09	690	N	530	-0-	-160	-0-	530	2			N	-0-					-0-
*10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

05	4836	X	4658	-0-	-178	-0-	4658	2			N	-0-					-0-
06	4740	X	305	-0-	-4435	-0-	305	2			N	-0-					-0-
07	4898	X	4598	-0-	-300	-0-	4598	2			N	-0-					-0-
08	4898	X	4060	-0-	-838	-0-	4060	2			N	-0-					-0-
09	4710	X	4039	-0-	-671	-0-	4039	2			N	-0-					-0-
10	4650	X	4357	-0-	-293	-0-	4357	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

05	4030	X	3161	-0-	-869	-0-	3161	2			N	-0-					-0-
06	3900	X	1163	-0-	-2737	-0-	1163	2			N	-0-					-0-
07	3658	X	3099	-0-	-559	-0-	3099	2			N	-0-					-0-
08	3472	X	2052	-0-	-1420	-0-	2052	2			N	-0-					-0-
09	3210	X	2172	-0-	-1038	-0-	2172	2			N	-0-					-0-
10	3162	X	3138	-0-	-24	-0-	3138	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
06	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	180	N	83	-0-	-97	-0-	83	2			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
06	240	N	127	-0-	-113	-0-	127	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2818	-0-	-375	-0-	2818	2			N	-0-					-0-
06	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-
07	2914	X	2880	-0-	-34	-0-	2880	2			N	-0-					-0-
08	2914	X	1954	-0-	-960	-0-	1954	2			N	-0-					-0-
09	3090	X	2607	-0-	-483	-0-	2607	2			N	-0-					-0-
*10	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
06	1110	N	586	-0-	-524	-0-	586	2			N	-0-					-0-
07	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
08	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
09	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
*10	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
06	1230	N	1171	-0-	-59	-0-	1171	2			N	-0-					-0-
07	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	1170	N	837	-0-	-333	-0-	837	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
06	1530	N	361	-0-	-1169	-0-	361	2			N	-0-					-0-
07	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
08	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
09	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
*10	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2176	-0-	-118	-0-	2176	2			N	-0-					-0-
06	2340	N	1144	-0-	-1196	-0-	1144	2			N	-0-					-0-
07	2139	N	2125	-0-	-14	-0-	2125	2			N	-0-					-0-
08	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
09	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
10	2139	N	2024	-0-	-115	-0-	2024	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	606	-0-	-76	-0-	606	2			N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
07	651	N	608	-0-	-43	-0-	608	2			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
09	750	N	460	-0-	-290	-0-	460	2			N	-0-					-0-
*10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
06	3000	N	4855	-0-	1855	1855	4855	2			N	-0-					-0-
07	3100	N	1492	-0-	-1608	247	1492	2			N	-0-					-0-
08	1384	N	1137	-0-	-247	-0-	1137	2			N	-0-					-0-
09	1650	X	1370	-0-	-280	-0-	1370	2			N	-0-					-0-
10	1705	X	1534	-0-	-171	-0-	1534	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

05	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
06	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
07	1395	N	1360	-0-	-35	-0-	1360	2			N	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
09	3000	N	6699	-0-	3699	3699	6699	2			N	-0-					-0-
*10	3100	N	1615	-0-	-1485	2214	1615	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

05	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
06	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
*10	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

05	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
07	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	630	N	517	-0-	-113	-0-	517	2			N	-0-					-0-
*10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

05	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
06	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
09	990	N	665	-0-	-325	-0-	665	2			N	-0-					-0-
10	961	N	917	-0-	-44	-0-	917	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

05	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	#	-0-	-0-	-1333	-0-					N	-0-					-0-
06	1230	#	-0-	-0-	-1230	-0-					N	-0-					-0-
07	1271	#	-0-	-0-	-1271	-0-					N	-0-					-0-
08	682	#	-0-	-0-	-682	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	178	1	597	2	N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	166	1	526	2	N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	169	1	531	2	N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	162	1	475	2	N	-0-					-0-
09	480	N	247	-0-	-233	-0-	118	1	129	2	N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	#	4554	-0-	-3	-0-	430	1	4124	3	N	-0-					-0-
06	4650	#	4070	-0-	-580	-0-	411	1	3659	3	N	-0-					-0-
07	4805	#	2902	-0-	-1903	-0-	304	1	2598	3	N	-0-					-0-
08	4826	R	4826	-0-	-0-	-0-	370	1	4456	3	N	-0-					-0-
09	4410	#	3663	-0-	-747	-0-	266	1	3397	3	N	-0-					-0-
*10	6421	R	6421	-0-	-0-	-0-	445	1	5976	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3796	-0-	-265	-0-	358	1	3438	3	N	-0-					-0-
06	3930	X	3587	-0-	-343	-0-	362	1	3225	3	N	-0-					-0-
07	3782	X	3138	-0-	-644	-0-	328	1	2810	3	N	-0-					-0-
08	4311	X	4311	-0-	-0-	-0-	330	1	3981	3	N	-0-					-0-
09	3660	X	3416	-0-	-244	-0-	249	1	3167	3	N	-0-					-0-
*10	5075	X	5075	-0-	-0-	-0-	351	1	4724	3	N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

05	1760	N	1760	-0-	-0-	-0-	404	1	1356	2	N	-0-					-0-
06	1634	N	1634	-0-	-0-	-0-	393	1	1241	2	N	-0-					-0-
07	1736	N	1543	-0-	-193	-0-	373	1	1170	2	N	-0-					-0-
08	1767	N	1533	-0-	-234	-0-	389	1	1144	2	N	-0-					-0-
09	1620	N	452	-0-	-1168	-0-	216	1	236	2	N	-0-					-0-
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

05	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	2	1	7	2	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	2	1	5	2	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-
09	9	N	8	-0-	-1	-0-	4	1	4	2	N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10633		3240	-0-	-7393	51014	20 52	1 9	3168	3	Y	47	44	1			16
06	10290		10205	-0-	-85	50929	45 75	1 9	10085	3	Y	68	63	1			21
07	10096		10096	-0-	-0-	50929	9988	3	108	9	Y	98	96	1			23
08	10548		10548	-0-	-0-	50929	70 106	1 9	10372	3	Y	96	95	1			24
09	9441		9441	-0-	-0-	50929	9299	3	142	9	Y	129	128	1			25
10	7130		6537	-0-	-593	50336	55 143	1 9	6339	3	Y	130	131	1			24

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

05	558	N	432	-0-	-126	-0-	415	3	17	9	N	15	2	8			69
06	540	N	389	-0-	-151	-0-	376	3	13	9	N	12	62	1	2	8	17
07	510	N	510	-0-	-0-	-0-	489	3	21	9	N	19					36
08	434	N	414	-0-	-20	-0-	399	3	15	9	N	14					50
09	390	N	379	-0-	-11	-0-	371	3	8	9	N	7					57
10	496	N	357	-0-	-139	-0-	338	3	19	9	N	17	58	1	1	8	15

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

05	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
06	480	N	440	-0-	-40	-0-	440	3			Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	410	3	50	9	Y	45	10	1			35
08	434	N	329	-0-	-105	-0-	329	3			Y	-0-	35	1			-0-
09	450	N	177	-0-	-273	-0-	177	3			Y	-0-					-0-
10	465	N	244	-0-	-221	-0-	244	3			Y	-0-					-0-

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

05	806	N	397	-0-	-409	-0-	397	3			Y	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	3			Y	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			Y	-0-					-0-
08	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
09	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
*10	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
07	465	N	376	-0-	-89	-0-	328	3	48	9	Y	44	10	1			34
08	403	N	322	-0-	-81	-0-	322	3			Y	-0-	34	1			-0-
09	420	N	229	-0-	-191	-0-	229	3			Y	-0-					-0-
10	372	N	214	-0-	-158	-0-	214	3			Y	-0-					-0-

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0-	-0-	587	3	167	9	Y	152	162	1			113
06	768	N	768	-0-	-0-	-0-	558	3	210	9	Y	191	179	1	1	8	124
07	651	N	533	-0-	-118	-0-	483	3	50	9	Y	45	134	1			35
08	670	N	670	-0-	-0-	-0-	417	3	253	9	Y	230	108	1			157
09	630	N	554	-0-	-76	-0-	420	3	134	9	Y	122	227	1			52
*10	530	N	530	-0-	-0-	-0-	383	3	147	9	Y	134	98	1	1	8	87

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1881	-0-	-41	-0-	44	1	1837	3	Y	-0-					-0-
06	1968	N	1968	-0-	-0-	-0-	49	1	1919	3	Y	-0-					-0-
*07	2046	N	1828	-0-	-218	-0-	39	1	1789	3	Y	-0-					-0-
*08	3100	N	4202	-0-	1102	1102	51	1	4151	3	Y	-0-					-0-
09	1980	N	NO RPT	-0-	-1980	-0-					Y	NO RPT					-0-
10	1829	N	NO RPT	-0-	-1829	-0-					Y	NO RPT					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4387	X	4387	-0-	-0-	-0-	4266	3	121	9	N	110	179	1			59
06	4387	X	4532	-0-	145	145	4413	3	119	9	N	108					167
07	4387	X	4317	-0-	-70	75	4201	3	116	9	N	105	175	1			97
08	4867	#	4173	-0-	-694	-0-	4050	3	123	9	N	112					209
09	4530	#	4225	-0-	-305	-0-	4108	3	117	9	N	106	169	1			146
10	4681	#	4351	-0-	-330	-0-	4266	3	85	9	N	77	180	1			43

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
*10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

05	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
06	240	N	179	-0-	-61	-0-	179	2			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
09	780	N	711	-0-	-69	-0-	711	2			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					201
06	600	N	595	-0-	-5	-0-	595	3			Y	-0-					201
07	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					201
08	620	N	593	-0-	-27	-0-	593	3			Y	-0-					201
09	600	N	567	-0-	-33	-0-	567	3			Y	-0-					201
10	589	N	568	-0-	-21	-0-	568	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	2			Y	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	X	840	-0-	-0-	-0-	840	2			N	-0-					-0-
06	518	X	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	868	X	455	-0-	-413	-0-	455	2			N	-0-					-0-
08	868	X	306	-0-	-562	-0-	306	2			N	-0-					-0-
09	840	X	296	-0-	-544	-0-	296	2			N	-0-					-0-
10	837	X	210	-0-	-627	-0-	210	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/12/2015 - P/A 06/12/15

MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	590	-0-	-30	-0-	584	3	6	9	N	5					227
06	893	N	893	-0-	-0-	-0-	890	3	3	9	N	3	3	8			227
07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					227
08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					227
09	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					227
*10	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					227

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	270	-0-	-257	-0-	262	3	8	9	N	7					182
06	510	N	228	-0-	-282	-0-	228	3			N	-0-					182
07	465	N	357	-0-	-108	-0-	357	3			N	-0-					182
08	279	N	-0-	-0-	-279	-0-					N	-0-					182
09	240	N	182	-0-	-58	-0-	182	3			N	-0-					182
*10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					182

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					98
06	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					98
07	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					98
08	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					98
09	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					98
*10	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					98

MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/12/2015 - P/A 06/12/15

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

05	930	N	838	-0-	-92	-0-	838	2			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
07	1023	N	848	-0-	-175	-0-	848	2			N	-0-					-0-
08	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
09	810	N	750	-0-	-60	-0-	750	2			N	-0-					-0-
10	837	N	597	-0-	-240	-0-	597	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1060	N	1060	-0-	-0-		-0-	1060	2			N	-0-					-0-
06	999	N	999	-0-	-0-		-0-	999	2			N	-0-					-0-
07	976	N	976	-0-	-0-		-0-	976	2			N	-0-					-0-
08	1054	N	964	-0-	-90		-0-	964	2			N	-0-					-0-
09	990	N	921	-0-	-69		-0-	921	2			N	-0-					-0-
*10	1086	N	1086	-0-	-0-		-0-	1086	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					47
06	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					47
07	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					47
08	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					47
09/01 BALANCING DATE STATUS -> -0-																		
09	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					47
10	5	N	NO RPT	-0-	-5	B	-0-					N	NO RPT					47

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
06	300	N	159	-0-	-141	B	-0-	159	2			N	-0-					-0-
07	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
08	217	N	205	-0-	-12	B	-0-	205	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
*10	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	B	-0-	104	3			N	-0-					-0-
06	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
07	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
08	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	102	-0-	-48	B	-0-	102	3			N	-0-					-0-
10	124	N	88	-0-	-36	B	-0-	88	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	484	-0-	-291	-0-	484	2			Y	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	2			Y	-0-					-0-
07	1169	N	1169	-0-	-0-	-0-	1169	2			Y	-0-					-0-
08	2356	N	2356	-0-	-0-	-0-	2356	2			Y	-0-					-0-
09	2297	N	2297	-0-	-0-	-0-	2297	2			Y	-0-					-0-
*10	2451	N	2451	-0-	-0-	-0-	2451	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	688	-0-	-459	-0-	688	2			Y	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
07	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					-0-
08	3100	N	4012	-0-	912	912	4012	2			Y	-0-					-0-
09	3000	N	3593	-0-	593	1505	3593	2			Y	-0-					-0-
*10	3100	N	3677	-0-	577	2082	3677	2			Y	-0-					-0-

CHEANEY (STRAWN 4500 SD.) //CONT.// 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	391	-0-	-229	-0-	391	2			Y	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	947	N	947	-0-	-0-	-0-	892	3	55	9	N	50	83	1			60
06	776	N	776	-0-	-0-	-0-	739	3	37	9	N	34	82	1			12
07	1364	N	1364	-0-	-0-	-0-	1278	3	86	9	N	78					90
08	1244	N	1244	-0-	-0-	-0-	1182	3	62	9	N	56					146
*09	978	N	978	-0-	-0-	-0-	930	3	48	9	N	44	163	1			27
*10	1211	N	1211	-0-	-0-	-0-	1080	3	131	9	N	119					146

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	413	-0-	-269	-0-	413	2			N	-0-					-0-
06	600	N	303	-0-	-297	-0-	303	2			N	-0-					-0-
07	465	N	320	-0-	-145	-0-	320	2			N	-0-					-0-
08	403	N	279	-0-	-124	-0-	279	2			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	100	-0-	-55	-0-	100	2			N	-0-					51
06	192	X	192	-0-	-0-	-0-	188	2	4	9	N	4					55
07	155	X	60	-0-	-95	-0-	57	2	3	9	N	3					58
08	155	X	39	-0-	-116	-0-	39	2			N	-0-					58
09	180	X	69	-0-	-111	-0-	69	2			N	-0-					58
10	186	X	70	-0-	-116	-0-	70	2			N	-0-					58

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	516	2			N	-0-					49
06	450	N	302	-0-	-148	-0-	302	2			N	-0-					49
07	434	N	375	-0-	-59	-0-	375	2			N	-0-					49
08	527	N	39	-0-	-488	-0-	38	2	1	9	N	1					50
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					50
10	372	N	204	-0-	-168	-0-	195	2	9	9	N	8					58

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	354	3	6	9	N	5					139
06	237	N	237	-0-	-0-	-0-	225	3	12	9	N	11					150
07	218	N	218	-0-	-0-	-0-	201	3	17	9	N	15					165
08	372	N	212	-0-	-160	-0-	189	3	23	9	N	21	168	1			18
09	240	N	185	-0-	-55	-0-	172	3	13	9	N	12					30
*10	224	N	224	-0-	-0-	-0-	214	3	10	9	N	9					39

CLARA COUCH (CISCO LIME) //CONT.// 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/03/2015 - PLUGGED 06/30/15

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

05	5642	X	25	-0-	-5617	-0-	25	2			N	-0-					-0-
06	1140	X	56	-0-	-1084	-0-	56	2			N	-0-					-0-
07	62	X	40	-0-	-22	-0-	40	2			N	-0-					-0-
08	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	128	X	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*10	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

05	155	N	37	-0-	-118	-0-	37	3			Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
09	210	N	163	-0-	-47	-0-	163	3			Y	-0-					-0-
10	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	330	N	297	-0-	-33	-0-	297	2			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	341	N	127	-0-	-214	-0-	127	2			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

CLARA COUCH,SOUTH (SAN ANDRES) //CONT.// 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. //CONT.// 880375
EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0-	-0-	862	2			N	-0-					64
06	840	N	812	-0-	-28	-0-	812	2			N	-0-					64
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					64
08	868	N	427	-0-	-441	-0-	427	2			N	-0-					64
09	810	N	148	-0-	-662	-0-	148	2			N	-0-					64
*10	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
09	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

05	310	N	287	-0-	-23	-0-	287	2			N	-0-					97
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					97
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					97
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					97
09	360	N	321	-0-	-39	-0-	321	2			N	-0-					97
10	341	N	289	-0-	-52	-0-	289	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/09/2015 - P/A 10/09/15

CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					102
06	432	N	432	-0-	-0-	-0-	431	2	1	9	N	1					103
07	443	N	443	-0-	-0-	-0-	442	2	1	9	N	1					104
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104
09	433	N	433	-0-	-0-	-0-	432	2	1	9	N	1					105
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	659	-0-	-23	-0-	659	2			N	-0-					13
06	510	N	410	-0-	-100	-0-	410	2			N	-0-					13
07	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					13
08	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					13
09	420	N	361	-0-	-59	-0-	361	2			N	-0-					13
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	1	1	447	3	Y	1	1	8			-0-
							1	9									
06	376	N	376	-0-	-0-	-0-	1	1	374	3	Y	1	1	8			-0-
							1	9									
07	434	N	147	-0-	-287	-0-	1	1	146	3	Y	-0-					-0-
08	434	N	12	-0-	-422	-0-	1	1	11	3	Y	-0-					-0-
09	390	N	9	-0-	-381	-0-	1	1	8	3	Y	-0-					-0-
10	155	N	20	-0-	-135	-0-	1	1	19	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	652	-0-	-30	-0-	1	1	651	3	N	-0-					193
06	670	N	670	-0-	-0-	-0-	1	1	669	3	N	-0-					193
07	683	N	683	-0-	-0-	-0-	1	1	682	3	N	-0-					193
08	651	N	626	-0-	-25	-0-	1	1	625	3	N	-0-					193
09	660	N	654	-0-	-6	-0-	1	1	653	3	N	-0-					193
10	682	N	629	-0-	-53	-0-	1	1	628	3	N	-0-					193

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	704	-0-	-412	-0-	1	1	703	3	N	-0-					93
06	861	N	861	-0-	-0-	-0-	1	1	860	3	N	-0-					93
07	806	N	705	-0-	-101	-0-	1	1	704	3	N	-0-					93
08	1038	N	1038	-0-	-0-	-0-	1	1	1037	3	N	-0-					93
09	892	N	892	-0-	-0-	-0-	1	1	891	3	N	-0-					93
*10	1024	N	1024	-0-	-0-	-0-	1	1	1023	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	17	-0-	-107	-0-	1	1	16	3	N	-0-					-0-
06	120	N	84	-0-	-36	-0-	1	1	83	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	1	1	166	3	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	1	1	162	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	1	1	153	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	1	1	146	3	N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ	PR	1680	-0-	1680	3348	80	1	1600	3	N	-0-					60
06	DELQ	PR	2200	-0-	2200	5548	80	1	2120	3	N	-0-					60
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

05	279	N	176	-0-	-103	-0-	176	3			N	-0-					79
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					79
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					79
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					79
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					79
*10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

05	310	N	164	-0-	-146	-0-	164	3			N	-0-					160
06	300	N	129	-0-	-171	-0-	129	3			N	-0-					160
07	217	N	91	-0-	-126	-0-	91	3			N	-0-					160
08	155	N	56	-0-	-99	-0-	56	3			N	-0-					160
09	120	N	36	-0-	-84	-0-	36	3			N	-0-					160
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					160

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

05	744	N	606	-0-	-138	-0-	606	3			N	-0-					100
06	750	N	493	-0-	-257	-0-	493	3			N	-0-					100
07	620	N	494	-0-	-126	-0-	494	3			N	-0-					100
08	620	N	495	-0-	-125	-0-	495	3			N	-0-					100
09	480	N	471	-0-	-9	-0-	471	3			N	-0-					100
10	496	N	469	-0-	-27	-0-	469	3			N	-0-					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

05	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					25
06	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					25
07	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					25
08	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					25
09	690	N	649	-0-	-41	-0-	649	3			Y	-0-					25
10	713	N	495	-0-	-218	-0-	495	3			Y	-0-					25

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

05	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
09	240	N	185	-0-	-55	-0-	185	3			N	-0-					-0-
10	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	X	16	-0-	-0-	-0-	16	3			N	-0-					28
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					28
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					28
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					28
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					28
10	14	N	6	-0-	-8	-0-	6	3			N	-0-					28

SCHRANK WELL #: 2 RRCID -> 277512 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1253	N	1253	-0-	-0-	-0-	1252	3	1	9	Y	1					11
06	1200	N	1168	-0-	-32	-0-	1167	3	1	9	Y	1					12
07	1190	N	1190	-0-	-0-	-0-	1186	3	4	9	Y	4					16
08	1198	N	1198	-0-	-0-	-0-	1194	3	4	9	Y	4					20
09	1116	N	1116	-0-	-0-	-0-	1115	3	1	9	Y	1					21
*10	1113	N	1113	-0-	-0-	-0-	1111	3	2	9	Y	2					23

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	55	3	2	9	Y	2	2	1			21
06	60	N	-0-	-0-	-60	-0-					Y	2	3	1			20
07	78	N	78	-0-	-0-	-0-	76	3	2	9	Y	2	1	1			21
08	64	N	64	-0-	-0-	-0-	62	3	2	9	Y	2	1	1			22
09	56	N	56	-0-	-0-	-0-	54	3	2	9	Y	2	4	1			20
10	0	N	-0-	-0-	-0-	-0-					Y	1					21

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	947	N	947	-0-	-0-	-0-	945	3	2	9	Y	2	1	1			22
06	862	N	862	-0-	-0-	-0-	861	3	1	9	Y	1	3	1			20
07	786	N	786	-0-	-0-	-0-	784	3	2	9	Y	2	1	1			21
08	417	N	417	-0-	-0-	-0-	415	3	2	9	Y	2	1	1			22
09	743	N	743	-0-	-0-	-0-	741	3	2	9	Y	2	4	1			20
*10	850	N	850	-0-	-0-	-0-	849	3	1	9	Y	1					21

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					109
06	1293	N	1293	-0-	-0-	-0-	1293	3			Y	-0-					109
07	811	N	811	-0-	-0-	-0-	798	3	13	9	Y	12					121
08	1371	N	1371	-0-	-0-	-0-	1345	3	26	9	Y	24					145
09	1222	N	1222	-0-	-0-	-0-	1221	3	1	9	Y	1	146	1			-0-
*10	809	N	809	-0-	-0-	-0-	805	3	4	9	Y	4					4

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

05	1054	N	862	-0-	-192	-0-	822	3	40	9	Y	36					162
06	1065	N	1065	-0-	-0-	-0-	1031	3	34	9	Y	31	165	1			28
07	1236	N	1236	-0-	-0-	-0-	1205	3	31	9	Y	28					56
08	1275	N	1275	-0-	-0-	-0-	1249	3	26	9	Y	24					80
09	1279	N	1279	-0-	-0-	-0-	1249	3	30	9	Y	27					107
*10	1310	N	1310	-0-	-0-	-0-	1288	3	22	9	Y	20					127

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

05	806	N	771	-0-	-35	-0-	771	3			Y	-0-					36
06	780	N	725	-0-	-55	-0-	725	3			Y	-0-					36
07	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					36
08	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					36
09	706	N	706	-0-	-0-	-0-	700	3	6	9	Y	5					41
*10	725	N	725	-0-	-0-	-0-	719	3	6	9	Y	5					46

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

05	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
*10	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

05	248	N	142	-0-	-106	-0-	140	3	2	9	Y	2					23
06	180	N	126	-0-	-54	-0-	125	3	1	9	Y	1					24
07	133	N	133	-0-	-0-	-0-	122	3	11	9	Y	10					34
08	125	N	125	-0-	-0-	-0-	113	3	12	9	Y	11					45
09	109	N	109	-0-	-0-	-0-	105	3	4	9	Y	4					49
10	0	N	-0-	-0-	-0-	-0-					Y	5					54

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					109
06	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					109
07	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					109
08	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					109
09	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					109
*10	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					109

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1111	N	1111	-0-	-0-	-0-	1102	3	9	9	Y	8					13
06	1040	N	1040	-0-	-0-	-0-	1036	3	4	9	Y	4					17
07	917	N	917	-0-	-0-	-0-	913	3	4	9	Y	4					21
08	1009	N	1009	-0-	-0-	-0-	1005	3	4	9	Y	4					25
09	1052	N	1052	-0-	-0-	-0-	1050	3	2	9	Y	2					27
*10	1078	N	1078	-0-	-0-	-0-	1072	3	6	9	Y	5					32

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	959	-0-	-343	-0-	956	3	3	9	Y	3	3	1			34
06	1200	N	794	-0-	-406	-0-	791	3	3	9	Y	3	5	1			32
07	712	N	712	-0-	-0-	-0-	706	3	6	9	Y	5	3	1			34
08	719	N	719	-0-	-0-	-0-	715	3	4	9	Y	4	3	1			35
09	685	N	685	-0-	-0-	-0-	681	3	4	9	Y	4	8	1			31
*10	846	N	846	-0-	-0-	-0-	842	3	4	9	Y	4					35

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	595	-0-	-273	-0-	595	3			Y	-0-					19
06	690	N	239	-0-	-451	-0-	239	3			Y	-0-					19
07	1243	N	1243	-0-	-0-	-0-	1241	3	2	9	Y	2					21
08	986	N	986	-0-	-0-	-0-	982	3	4	9	Y	4					25
09	963	N	963	-0-	-0-	-0-	962	3	1	9	Y	1	26	1			-0-
*10	579	N	579	-0-	-0-	-0-	578	3	1	9	Y	1					1

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	656	-0-	-243	-0-	656	3			Y	-0-					27
06	660	N	240	-0-	-420	-0-	240	3			Y	-0-					27
07	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					27
08	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					27
09	394	N	394	-0-	-0-	-0-	392	3	2	9	Y	2					29
*10	735	N	735	-0-	-0-	-0-	733	3	2	9	Y	2					31

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1543	N	1543	-0-	-0-	-0-	1540	3	3	9	Y	3	3	1			34
06	1421	N	1421	-0-	-0-	-0-	1418	3	3	9	Y	3	5	1			32
07	1594	N	1594	-0-	-0-	-0-	1588	3	6	9	Y	5	3	1			34
08	1636	N	1636	-0-	-0-	-0-	1632	3	4	9	Y	4	3	1			35
09	1514	N	1514	-0-	-0-	-0-	1510	3	4	9	Y	4	8	1			31
*10	1460	N	1460	-0-	-0-	-0-	1456	3	4	9	Y	4					35

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	485	-0-	-104	-0-	482	3	3	9	Y	3					10
06	569	N	569	-0-	-0-	-0-	566	3	3	9	Y	3	13	1			-0-
07	502	N	502	-0-	-0-	-0-	499	3	3	9	Y	3					3
08	544	N	544	-0-	-0-	-0-	542	3	2	9	Y	2					5
09	486	N	486	-0-	-0-	-0-	484	3	2	9	Y	2					7
*10	522	N	522	-0-	-0-	-0-	520	3	2	9	Y	2					9

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	65	3	1	9	Y	1	1	1			21
06	58	N	58	-0-	-0-	-0-	57	3	1	9	Y	1	3	1			19
07	48	N	48	-0-	-0-	-0-	46	3	2	9	Y	2	1	1			20
08	15	N	15	-0-	-0-	-0-	13	3	2	9	Y	2	1	1			21
09	0	N	-0-	-0-	-0-	-0-					Y	2	4	1			19
10	0	N	-0-	-0-	-0-	-0-					Y	2					21

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0-	-0-	792	3	32	9	Y	29					146
06	799	N	799	-0-	-0-	-0-	770	3	29	9	Y	26	135	1			37
07	822	N	822	-0-	-0-	-0-	796	3	26	9	Y	24					61
08	821	N	821	-0-	-0-	-0-	799	3	22	9	Y	20					81
09	793	N	793	-0-	-0-	-0-	769	3	24	9	Y	22					103
*10	800	N	800	-0-	-0-	-0-	781	3	19	9	Y	17					120

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	Y	8					13
06	1140	N	1123	-0-	-17	-0-	1120	3	3	9	Y	3					16
07	1153	N	1153	-0-	-0-	-0-	1147	3	6	9	Y	5					21
08	1131	N	1131	-0-	-0-	-0-	1127	3	4	9	Y	4					25
09	1095	N	1095	-0-	-0-	-0-	1093	3	2	9	Y	2					27
*10	1131	N	1131	-0-	-0-	-0-	1127	3	4	9	Y	4					31

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	856	N	856	-0-	-0-	-0-	855	3	1	9	Y	1	1	1			-0-
06	900	N	372	-0-	-528	-0-	371	3	1	9	Y	1	1	1			-0-
07	1550	N	1550	-0-	-0-	-0-	1549	3	1	9	Y	1	1	1			-0-
08	1438	N	1438	-0-	-0-	-0-	1437	3	1	9	Y	1	1	1			-0-
09	1303	N	1303	-0-	-0-	-0-	1302	3	1	9	Y	1	1	1			-0-
*10	1269	N	1269	-0-	-0-	-0-	1268	3	1	9	Y	1					1

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	268	-0-	-104	-0-	268	3			N	-0-					-0-
06	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
07	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
10	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
06	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-
07	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
08	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	510	N	359	-0-	-151	-0-	359	3			N	-0-					-0-
*10	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	2					163
06	60	N	23	-0-	-37	-0-	23	3			N	-0-					163
07	131	N	131	-0-	-0-	-0-	119	3	12	9	N	11					174
08	89	N	89	-0-	-0-	-0-	81	3	8	9	N	7					181
09	88	N	88	-0-	-0-	-0-	74	3	14	9	N	13					194
10	124	N	63	-0-	-61	-0-	38	3	25	9	N	23	160	1			57

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

05	744	N	607	-0-	-137	-0-	607	3			N	-0-					104
06	660	N	585	-0-	-75	-0-	585	3			N	-0-					104
07	651	N	561	-0-	-90	-0-	561	3			N	-0-					104
08	620	N	543	-0-	-77	-0-	543	3			N	-0-					104
09	600	N	478	-0-	-122	-0-	478	3			N	-0-					104
10	558	N	478	-0-	-80	-0-	478	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

05	806	N	291	-0-	-515	-0-	289	3	2	9	N	2					92
06	720	N	351	-0-	-369	-0-	350	3	1	9	N	1					93
07	781	N	781	-0-	-0-	-0-	778	3	3	9	N	3					96
08	909	N	909	-0-	-0-	-0-	909	3			N	-0-					96
09	930	N	930	-0-	-0-	-0-	921	3	9	9	N	8					104
*10	910	N	910	-0-	-0-	-0-	906	3	4	9	N	4					108

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

05	1867	N	1867	-0-	-0-	-0-	1861	3	6	9	N	5					174
06	1777	N	1777	-0-	-0-	-0-	1770	3	7	9	N	6					180
07	1812	N	1812	-0-	-0-	-0-	1809	3	3	9	N	3					183
08	1849	N	1849	-0-	-0-	-0-	1847	3	2	9	N	2					185
09	1762	N	1762	-0-	-0-	-0-	1759	3	3	9	N	3					188
*10	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					188

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

05	1178	N	799	-0-	-379	-0-	799	3			N	-0-					193
06	1230	N	430	-0-	-800	-0-	430	3			N	-0-					193
07	1674	N	363	-0-	-1311	-0-	363	3			N	-0-					193
08	806	N	286	-0-	-520	-0-	286	3			N	-0-					193
09	420	N	339	-0-	-81	-0-	339	3			N	-0-					193
*10	448	N	448	-0-	-0-	-0-	448	3			N	-0-	170	1			23

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

05	186	N	-0-	-0-	-186	-0-					N	-0-					116
06	150	N	-0-	-0-	-150	-0-					N	-0-					116
07	0	N	-0-	-0-	-0-	-0-					N	-0-					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	0	N	-0-	-0-	-0-	-0-					N	-0-					116
10	0	N	-0-	-0-	-0-	-0-					N	-0-					116

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					125
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
07	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					126
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

05	279	N	264	-0-	-15	-0-	263	3	1	9	N	1					46
06	240	N	238	-0-	-2	-0-	236	3	2	9	N	2					48
07	248	N	209	-0-	-39	-0-	208	3	1	9	N	1					49
08	279	N	146	-0-	-133	-0-	146	3			N	-0-					49
09	240	N	160	-0-	-80	-0-	160	3			N	-0-					49
10	217	N	165	-0-	-52	-0-	165	3			N	-0-					49

OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

05	0		-0-	-0-	-0-	-0-					N	-0-					4
06	0		-0-	-0-	-0-	-0-					N	-0-					4
07	0		-0-	-0-	-0-	-0-					N	-0-					4
08	0		-0-	-0-	-0-	-0-					N	-0-					4
*09	0		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					68
06	90	N	53	-0-	-37	-0-	53	2			N	-0-					68
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					68
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					68
*09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					68
*10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					37

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

05	558	N	553	-0-	-5	-0-	551	2	2	9	Y	2					12
06	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					12
07	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					12
08	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					12
09	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					12
*10	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

05	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
09	600	N	570	-0-	-30	-0-	570	2			N	-0-					-0-
*10	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
10	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	210	N	183	-0-	-27	-0-	183	2			N	-0-					-0-
07	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
08	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
09	180	N	126	-0-	-54	-0-	126	2			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

05	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
07	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
08	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
09	990	N	935	-0-	-55	-0-	935	2			N	-0-					-0-
10	1023	N	922	-0-	-101	-0-	922	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-
06	210	N	138	-0-	-72	-0-	138	2			N	-0-					-0-
07	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

05	1147	N	1101	-0-	-46	-0-	1091	2	10	9	N	9					157
06	1080	N	933	-0-	-147	-0-	933	2			N	-0-					157
07	1147	N	957	-0-	-190	-0-	955	2	2	9	N	2					159
08	1185	N	1185	-0-	-0-	-0-	1182	2	3	9	N	3					162
09	986	N	986	-0-	-0-	-0-	984	2	2	9	N	2					164
*10	1121	N	1121	-0-	-0-	-0-	1113	2	8	9	N	7					171

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

05	1054	N	972	-0-	-82	-0-	954	2	18	9	N	16					210
06	1020	N	727	-0-	-293	-0-	716	2	11	9	N	10	173	0			47
07	1125	N	1125	-0-	-0-	-0-	1099	2	26	9	N	24					71
08	961	N	828	-0-	-133	-0-	813	2	15	9	N	14					85
09	948	N	948	-0-	-0-	-0-	933	2	15	9	N	14					99
10	1054	N	1023	-0-	-31	-0-	1004	2	19	9	N	17					116

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

05	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-
06	540	N	510	-0-	-30	-0-	510	2			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
08	527	N	16	-0-	-511	-0-	16	2			N	-0-					-0-
09	510	N	21	-0-	-489	-0-	21	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

05	121	N	121	-0-	-0-	-0-	108	2	13	9	N	12	179	0			113
06	341	N	341	-0-	-0-	-0-	324	2	17	9	N	15					128
07	238	N	238	-0-	-0-	-0-	232	2	6	9	N	5					133
08	221	N	221	-0-	-0-	-0-	212	2	9	9	N	8					141
09	201	N	201	-0-	-0-	-0-	180	2	21	9	N	19					160
*10	198	N	198	-0-	-0-	-0-	194	2	4	9	N	4					164

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

05	2758	N	2758	-0-	-0-	-0-	2725	2	33	9	N	30					49
06	2783	N	2783	-0-	-0-	-0-	2765	2	18	9	N	16					65
07	2480	N	2466	-0-	-14	-0-	2455	2	11	9	N	10					75
08	2819	N	2819	-0-	-0-	-0-	2807	2	12	9	N	11					86
09	2744	N	2744	-0-	-0-	-0-	2735	2	9	9	N	8					94
10	2480	N	1648	-0-	-832	-0-	1648	2			N	-0-					94

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					74
06	240	N	186	-0-	-54	-0-	186	2			N	-0-					74
07	460	N	460	-0-	-0-	-0-	460	2			N	-0-					74
08	568	N	568	-0-	-0-	-0-	568	2			N	-0-					74
*09	651	N	651	-0-	-0-	-0-	651	2			N	-0-					74
*10	841	N	841	-0-	-0-	-0-	841	2			N	-0-					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

05	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
06	870	N	811	-0-	-59	-0-	809	2	2	9	N	2	2	8			-0-
07	899	N	822	-0-	-77	-0-	822	2			N	-0-					-0-
08	868	N	827	-0-	-41	-0-	827	2			N	-0-					-0-
09	810	N	789	-0-	-21	-0-	789	2			N	-0-					-0-
*10	865	N	865	-0-	-0-	-0-	863	2	2	9	N	2	2	8			-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

05	1228	N	1228	-0-	-0-	-0-	1221	2	7	9	N	6					111
06	1058	N	1058	-0-	-0-	-0-	1050	2	8	9	N	7					118
07	1106	N	1106	-0-	-0-	-0-	1096	2	10	9	N	9					127
08	1240	N	1086	-0-	-154	-0-	1077	2	9	9	N	8					135
09	1050	N	1032	-0-	-18	-0-	1021	2	11	9	N	10					145
10	1116	N	909	-0-	-207	-0-	902	2	7	9	N	6					151

CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/20/2015 - P/A 08/20/15

CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
08	175	N	74	-0-	-101	-0-	74	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/26/2015 - PLUGGED 8/26/15

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

05	483	N	483	-0-	-0-	-0-	477	2	6	9	N	5					82
06	480	N	454	-0-	-26	-0-	444	2	10	9	N	9					91
07	496	N	462	-0-	-34	-0-	454	2	8	9	N	7					98
08	496	N	453	-0-	-43	-0-	445	2	8	9	N	7					105
09	450	N	421	-0-	-29	-0-	413	2	8	9	N	7					112
10	465	N	230	-0-	-235	-0-	224	2	6	9	N	5					117

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1222	N	1222	-0-	-0-	-0-	1210	2	12	9	N	11					27
06	786	N	786	-0-	-0-	-0-	771	2	15	9	N	14					41
07	1364	N	978	-0-	-386	-0-	971	2	7	9	N	6					47
08	1209	N	190	-0-	-1019	-0-	179	2	11	9	N	10					57
09	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					57
10	992	N	926	-0-	-66	-0-	908	2	18	9	N	16					73

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	587	2	4	9	Y	4					53
06	479	N	479	-0-	-0-	-0-	468	2	11	9	Y	10					63
07	231	N	231	-0-	-0-	-0-	223	2	8	9	Y	7					70
08	589	N	236	-0-	-353	-0-	233	2	3	9	Y	3					73
09	480	N	345	-0-	-135	-0-	344	2	1	9	Y	1					74
*10	462	N	462	-0-	-0-	-0-	454	2	8	9	Y	7					81

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	859	-0-	-846	-0-	855	2	4	9	N	4					124
06	1290	N	809	-0-	-481	-0-	799	2	10	9	N	9					133
*07	1023	N	812	-0-	-211	-0-	812	2			N	-0-					133
*08	868	N	811	-0-	-57	-0-	811	2			N	-0-					133
*09	810	N	772	-0-	-38	-0-	772	2			N	-0-					133
*10	990	N	990	-0-	-0-	-0-	990	2			N	-0-					133

BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/11/2015 - PLUGGED 03/11/15

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					7
06	240	N	201	-0-	-39	-0-	186	2	15	9	Y	14					21
07	246	N	246	-0-	-0-	-0-	218	2	28	9	Y	25					46
08	246	N	246	-0-	-0-	-0-	232	2	14	9	Y	13					59
09	180	N	163	-0-	-17	-0-	163	2			Y	-0-					59
10	217	N	83	-0-	-134	-0-	83	2			Y	-0-					59

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	154	2	4	9	N	4					179
06	158	N	158	-0-	-0-	-0-	147	2	11	9	N	10					189
07	192	N	192	-0-	-0-	-0-	171	2	21	9	N	19					208
08	198	N	198	-0-	-0-	-0-	194	2	4	9	N	4					212
09	190	N	190	-0-	-0-	-0-	184	2	6	9	N	5					217
*10	186	N	63	-0-	-123	-0-	63	2			N	-0-					217

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	587	2	1	9	Y	1					58
06	529	N	529	-0-	-0-	-0-	525	2	4	9	Y	4					62
07	707	N	707	-0-	-0-	-0-	706	2	1	9	Y	1					63
08	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					63
09	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					63
10	589	N	541	-0-	-48	-0-	539	2	2	9	Y	2					65

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

05	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
06	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
07	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
08	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
09	0	W	-0-	-0-	-0-	1096					N	-0-					-0-
*10	0	W	-0-	-0-	-0-	1096					N	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

05	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
06	480	N	465	-0-	-15	-0-	465	2			N	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
08	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
09	480	N	457	-0-	-23	-0-	457	2			N	-0-					-0-
10	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

05	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
06	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-
07	465	N	282	-0-	-183	-0-	282	3			N	-0-					-0-
08	465	N	323	-0-	-142	-0-	323	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

SCHRANK WELL #: 2 RRCID -> 276529 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

05	31		-0-	-0-	-31	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	#	-0-	-0-	-0-	-0-					N	11					11
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					11
10	0	#	-0-	-0-	-0-	-0-					N	-0-					11

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

05	3385	R	3385	-0-	-0-	-0-	72	1	3313	3	N	-0-					180
06	3240	#	3135	-0-	-105	-0-	72	1	3063	3	N	-0-					180
07	3348	#	3224	-0-	-124	-0-	72	1	3152	3	N	-0-					180
08	3379	#	2761	-0-	-618	-0-	72	1	2689	3	N	-0-					180
*09	3270	#	3176	-0-	-94	-0-	72	1	3104	3	N	-0-					180
10	3379	#	NO RPT	-0-	-3379	-0-					N	NO RPT					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

05	8463	X	7833	-0-	-630	-0-	329	1	7504	3	N	-0-					-0-
06	8238	X	8238	-0-	-0-	-0-	348	1	7889	3	N	1	1	8			-0-
							1	9									
07	8773	X	8083	-0-	-690	-0-	348	1	7735	3	N	-0-					-0-
08	8773	X	8059	-0-	-714	-0-	348	1	7711	3	N	-0-					-0-
09	8280	X	7692	-0-	-588	-0-	334	1	7358	3	N	-0-					-0-
10	8525	X	7485	-0-	-1040	-0-	327	1	7156	3	N	2	2	8			-0-
							2	9									

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

05	8866	X	8155	-0-	-711	-0-	342	1	7810	3	N	3	3	8			-0-
							3	9									
06	8580	X	7831	-0-	-749	-0-	331	1	7500	3	N	-0-					-0-
07	8556	X	8073	-0-	-483	-0-	347	1	7726	3	N	-0-					-0-
08	8494	X	7943	-0-	-551	-0-	343	1	7600	3	N	-0-					-0-
09	8220	X	7479	-0-	-741	-0-	324	1	7149	3	N	5	5	8			-0-
							6	9									
10	8153	X	7637	-0-	-516	-0-	334	1	7301	3	N	2	2	8			-0-
							2	9									

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

05	6014	X	5630	-0-	-384	-0-	236	1	5394	3	N	-0-					-0-
06	5820	X	5340	-0-	-480	-0-	226	1	5114	3	N	-0-					-0-
07	5952	X	5139	-0-	-813	-0-	221	1	4918	3	N	-0-					-0-
08	5859	X	5417	-0-	-442	-0-	234	1	5183	3	N	-0-					-0-
09	5752	X	5752	-0-	-0-	-0-	249	1	5503	3	N	-0-					-0-
*10	7947	X	7947	-0-	-0-	-0-	348	1	7599	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

05	6479	X	6006	-0-	-473	-0-	252	1	5754	3	N	-0-					-0-
06	6270	X	5738	-0-	-532	-0-	242	1	5496	3	N	-0-					-0-
07	6200	X	5467	-0-	-733	-0-	235	1	5232	3	N	-0-					-0-
08	6200	X	5869	-0-	-331	-0-	254	1	5615	3	N	-0-					-0-
09	6000	X	5660	-0-	-340	-0-	245	1	5415	3	N	-0-					-0-
10	6014	X	5723	-0-	-291	-0-	250	1	5473	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

05	1985	X	1985	-0-	-0-	-0-	1985	1			N	-0-					-0-
06	2377	X	2377	-0-	-0-	-0-	2377	1			N	-0-					-0-
07	2078	X	2078	-0-	-0-	-0-	2078	1			N	-0-					-0-
08	1519	X	1054	-0-	-465	-0-	1054	1			N	-0-					-0-
09	1470	N	1367	-0-	-103	-0-	1367	1			N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	344	3	29	9	N	26	90	1			30
06	364	N	364	-0-	-0-	-0-	347	3	17	9	N	15					45
07	456	N	456	-0-	-0-	-0-	431	3	25	9	N	23	38	1			30
08	685	N	685	-0-	-0-	-0-	659	3	26	9	N	24	28	1			26
09	474	N	474	-0-	-0-	-0-	435	3	39	9	N	35					61
*10	449	N	449	-0-	-0-	-0-	409	3	40	9	N	36	47	1			50

CORONADO (STRAWN) 20703 500 ASSOCIATED ONE WELL CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
HALFF 65 WELL #: 1 RRCID -> 277660 COMPL. DATE 08/20/2013 TOTAL DEPTH 7250 PERF. 6446 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97588		3260	-0-	-94328	-0-	412	2	2848	9	N	2589	2337	1			516
06	94440		6583	-0-	-87857	-0-	4454	2	2129	9	N	1935	1954	1			497
07	97588		4705	-0-	-92883	-0-	2559	2	2146	9	N	1951	1633	1			815
08	97588		7511	-0-	-90077	-0-	5521	2	1990	9	N	1809	1995	1			629
09	94440		6332	-0-	-88108	-0-	5270	2	1062	9	N	965	972	1			622
10	97588	NO RPT		-0-	-97588	-0-					N	NO RPT					622

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16368	#	15717	-0-	-651	-0-	15413	3	304	9	Y	276	238	1			126
06	14940	#	11627	-0-	-3313	-0-	11427	3	200	9	Y	182	226	1			82
07	15438	#	15137	-0-	-301	-0-	14898	3	239	9	Y	217	219	1			80
08	15686	#	15275	-0-	-411	-0-	15043	3	232	9	Y	211	227	1			64
09	15180	#	15018	-0-	-162	-0-	14773	3	245	9	Y	223	176	1			111
10	15686	#	14527	-0-	-1159	-0-	14282	3	245	9	Y	223	235	1			99

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	#	-0-	-0-	-651	-0-					N	-0-					33
06	30	#	-0-	-0-	-30	-0-					N	-0-					33
07	124	#	-0-	-0-	-124	-0-					N	-0-					33
*08	124	#	-0-	-0-	-124	-0-					N	-0-					33
09	120	#	-0-	-0-	-120	-0-					N	-0-					33
10	0	#	-0-	-0-	-0-	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		4264	-0-	4264	74779	4264	1			Y	-0-					20
06	DLQ G-10		4452	-0-	4452	79231	4449	1	3	9	Y	3					23
07	DLQ G-10		3460	-0-	3460	82691	3457	1	3	9	Y	3					26
08	DLQ G-10		3931	-0-	3931	86622	3927	1	4	9	Y	4					30
09	DLQ G-10		3569	-0-	3569	90191	3567	1	2	9	Y	2					32
10	DLQ G-10	NO RPT		-0-	-0-	90191					Y	NO RPT					32

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	#	649	-0-	-591	-0-	649	2			N	-0-					42
06	1200	#	-0-	-0-	-1200	-0-					N	1					43
07	1240	#	909	-0-	-331	-0-	869	2	40	9	N	36					79
08	651	#	106	-0-	-545	-0-	106	2			N	-0-					79
09	630	#	476	-0-	-154	-0-	476	2			N	-0-					79
*10	1106	R	1106	-0-	-0-	-0-	1106	2			N	-0-					79

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	R	380	-0-	-0-	-0-	361	2	19	9	N	17	168	1			45
06	480	#	418	-0-	-62	-0-	387	2	31	9	N	28					73
07	496	#	371	-0-	-125	-0-	339	2	32	9	N	29					102
08	496	#	455	-0-	-41	-0-	415	2	40	9	N	36					138
09	420	#	387	-0-	-33	-0-	354	2	33	9	N	30					168
10	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					168

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	339	-0-	-126	-0-	339	2			N	-0-					-0-
06	450	#	274	-0-	-176	-0-	274	2			N	-0-					-0-
07	413	R	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	372	#	313	-0-	-59	-0-	313	2			N	-0-					-0-
09	330	#	261	-0-	-69	-0-	261	2			N	-0-					-0-
10	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 09/09/2013 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	417	-0-	-110	-0-	417	2			N	-0-					-0-
06	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
*09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	2			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1130	R	1130	-0-	-0-	-0-	1100	2	30	9	N	27					169
06	995	R	995	-0-	-0-	-0-	967	2	28	9	N	25	167	1			27
07	938	R	938	-0-	-0-	-0-	910	2	28	9	N	25					52
08	1116	#	917	-0-	-199	-0-	889	2	28	9	N	25					77
09	1080	#	913	-0-	-167	-0-	885	2	28	9	N	25					102
10	1116	#	877	-0-	-239	-0-	846	2	31	9	N	28					130

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

05	62	N	51	-0-	-11	-0-	51	2		N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2		N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2		N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	2		N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2		N	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	82	2		N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

05	248	N	205	-0-	-43	-0-	205	2		N	-0-					18
06	210	N	146	-0-	-64	-0-	146	2		N	-0-					18
07	217	N	123	-0-	-94	-0-	123	2		N	-0-					18
08	217	N	136	-0-	-81	-0-	136	2		N	-0-					18
09	175	N	175	-0-	-0-	-0-	175	2		N	-0-					18
*10	230	N	230	-0-	-0-	-0-	230	2		N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

05	155	N	114	-0-	-41	-0-	114	2		N	-0-					43
06	120	N	119	-0-	-1	-0-	119	2		N	-0-					43
07	124	N	94	-0-	-30	-0-	94	2		N	-0-					43
08	124	N	104	-0-	-20	-0-	104	2		N	-0-					43
09	120	N	120	-0-	-0-	-0-	120	2		N	-0-					43
*10	173	N	173	-0-	-0-	-0-	173	2		N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

05	60	N	60	-0-	-0-	-0-	60	2		N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	2		N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	2		N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	2		N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2		N	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	85	2		N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	477	-0-	-19	-0-	476	2	1	9	N	1					248
06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					248
07	496	N	493	-0-	-3	-0-	493	2			N	-0-					248
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					248
09	480	N	440	-0-	-40	-0-	440	2			N	-0-					248
10	496	N	463	-0-	-33	-0-	463	2			N	-0-					248

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
06	720	N	571	-0-	-149	-0-	571	3			N	-0-					-0-
07	775	N	685	-0-	-90	-0-	685	3			N	-0-					-0-
08	930	N	604	-0-	-326	-0-	604	3			N	-0-					-0-
09	570	N	510	-0-	-60	-0-	510	3			N	-0-					-0-
10	682	N	567	-0-	-115	-0-	567	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	595	-0-	-56	-0-	24	1	571	2	N	-0-					-0-
06	660	N	619	-0-	-41	-0-	24	1	595	2	N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	26	1	623	2	N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	25	1	597	2	N	-0-					-0-
09	600	N	504	-0-	-96	-0-	20	1	484	2	N	-0-					-0-
10	620	N	585	-0-	-35	-0-	25	1	560	2	N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	7	1	167	2	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	7	1	173	2	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	7	1	183	2	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	7	1	176	2	N	-0-					-0-
09	180	N	179	-0-	-1	-0-	7	1	172	2	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	7	1	168	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1400	N	1400	-0-	-0-	-0-	57	1	1343	2	N	-0-			-0-
06	1380	N	1288	-0-	-92	-0-	50	1	1238	2	N	-0-			-0-
07	1395	N	1356	-0-	-39	-0-	53	1	1303	2	N	-0-			-0-
08	1395	N	1353	-0-	-42	-0-	54	1	1299	2	N	-0-			-0-
09	1302	N	1302	-0-	-0-	-0-	52	1	1250	2	N	-0-			-0-
10	1333	N	1311	-0-	-22	-0-	55	1	1256	2	N	-0-			-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

05	899	N	889	-0-	-10	-0-	36	1	853	2	N	-0-			-0-
06	901	N	901	-0-	-0-	-0-	35	1	866	2	N	-0-			-0-
07	923	N	923	-0-	-0-	-0-	36	1	887	2	N	-0-			-0-
08	920	N	920	-0-	-0-	-0-	36	1	884	2	N	-0-			-0-
09	900	N	891	-0-	-9	-0-	36	1	855	2	N	-0-			-0-
10	930	N	902	-0-	-28	-0-	38	1	864	2	N	-0-			-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

05	1860	N	1802	-0-	-58	-0-	73	1	1729	2	N	-0-			-0-
06	1800	N	1718	-0-	-82	-0-	67	1	1651	2	N	-0-			-0-
07	1829	N	1667	-0-	-162	-0-	66	1	1601	2	N	-0-			-0-
08	1798	N	1662	-0-	-136	-0-	66	1	1596	2	N	-0-			-0-
09	1710	N	961	-0-	-749	-0-	39	1	922	2	N	-0-			-0-
10	1674	N	1360	-0-	-314	-0-	57	1	1303	2	N	-0-			-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

05	899	N	754	-0-	-145	-0-	31	1	723	2	N	-0-			-0-
06	1019	N	1019	-0-	-0-	-0-	39	1	980	2	N	-0-			-0-
07	971	N	971	-0-	-0-	-0-	38	1	933	2	N	-0-			-0-
08	949	N	949	-0-	-0-	-0-	38	1	911	2	N	-0-			-0-
09	1020	N	926	-0-	-94	-0-	37	1	889	2	N	-0-			-0-
10	961	N	938	-0-	-23	-0-	39	1	899	2	N	-0-			-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

05	310	N	295	-0-	-15	-0-	12	1	283	2	N	-0-			-0-
06	300	N	290	-0-	-10	-0-	11	1	279	2	N	-0-			-0-
07	310	N	293	-0-	-17	-0-	12	1	281	2	N	-0-			-0-
08	310	N	274	-0-	-36	-0-	11	1	263	2	N	-0-			-0-
09	300	N	260	-0-	-40	-0-	10	1	250	2	N	-0-			-0-
10	279	N	267	-0-	-12	-0-	11	1	256	2	N	-0-			-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

05	774	N	774	-0-	-0-	-0-	32	1	742	2	N	-0-			-0-
06	690	N	690	-0-	-0-	-0-	27	1	663	2	N	-0-			-0-
07	739	N	739	-0-	-0-	-0-	29	1	710	2	N	-0-			-0-
08	671	N	671	-0-	-0-	-0-	27	1	644	2	N	-0-			-0-
09	690	N	646	-0-	-44	-0-	26	1	620	2	N	-0-			-0-
10	744	N	654	-0-	-90	-0-	27	1	627	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
*10	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	15	1	359	2	N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	15	1	373	2	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	17	1	425	2	N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	18	1	433	2	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	17	1	409	2	N	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	19	1	427	2	N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	19	1	438	2	N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	21	1	524	2	N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	22	1	541	2	N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	22	1	522	2	N	-0-					-0-
09	540	N	521	-0-	-19	-0-	21	1	500	2	N	-0-					-0-
10	558	N	536	-0-	-22	-0-	22	1	514	2	N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	722	N	722	-0-	-0-	-0-	29	1	693	2	N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	30	1	743	2	N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	29	1	720	2	N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	29	1	694	2	N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	28	1	676	2	N	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	29	1	673	2	N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	8	1	190	2	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	8	1	188	2	N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	7	1	161	2	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	7	1	168	2	N	-0-					-0-
09	210	N	204	-0-	-6	-0-	8	1	196	2	N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	9	1	217	2	N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	638	-0-	-13	-0-	26	1	612	2	N	-0-					-0-
06	630	N	618	-0-	-12	-0-	24	1	594	2	N	-0-					-0-
07	651	N	641	-0-	-10	-0-	25	1	616	2	N	-0-					-0-
08	651	N	626	-0-	-25	-0-	25	1	601	2	N	-0-					-0-
09	630	N	614	-0-	-16	-0-	25	1	589	2	N	-0-					-0-
10	651	N	639	-0-	-12	-0-	27	1	612	2	N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	37	1	868	2	N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	38	1	955	2	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	24	1	580	2	N	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	42	1	1006	2	N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	40	1	959	2	N	-0-					-0-
*10	998	N	998	-0-	-0-	-0-	42	1	956	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1147	N	1100	-0-	-47	-0-	45	1	1055	2	N	-0-			-0-
06	1080	N	910	-0-	-170	-0-	35	1	875	2	N	-0-			-0-
07	1116	N	962	-0-	-154	-0-	38	1	924	2	N	-0-			-0-
08	1085	N	979	-0-	-106	-0-	39	1	940	2	N	-0-			-0-
09	919	N	919	-0-	-0-	-0-	37	1	882	2	N	-0-			-0-
10	961	N	908	-0-	-53	-0-	38	1	870	2	N	-0-			-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	770	N	770	-0-	-0-	-0-	31	1	739	2	N	-0-			-0-
06	759	N	759	-0-	-0-	-0-	29	1	730	2	N	-0-			-0-
07	790	N	790	-0-	-0-	-0-	31	1	759	2	N	-0-			-0-
08	778	N	778	-0-	-0-	-0-	31	1	747	2	N	-0-			-0-
09	759	N	759	-0-	-0-	-0-	31	1	728	2	N	-0-			-0-
10	775	N	510	-0-	-265	-0-	21	1	489	2	N	-0-			-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	744	N	703	-0-	-41	-0-	29	1	674	2	N	-0-			-0-
06	690	N	628	-0-	-62	-0-	24	1	604	2	N	-0-			-0-
07	713	N	644	-0-	-69	-0-	25	1	619	2	N	-0-			-0-
08	713	N	614	-0-	-99	-0-	24	1	590	2	N	-0-			-0-
09	630	N	605	-0-	-25	-0-	24	1	581	2	N	-0-			-0-
10	651	N	608	-0-	-43	-0-	26	1	582	2	N	-0-			-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-			-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1178	N	1080	-0-	-98	-0-	44	1	1036	2	N	-0-			-0-
06	1155	N	1155	-0-	-0-	-0-	45	1	1110	2	N	-0-			-0-
07	1178	N	1161	-0-	-17	-0-	46	1	1115	2	N	-0-			-0-
08	1142	N	1142	-0-	-0-	-0-	45	1	1097	2	N	-0-			-0-
09	1170	N	1115	-0-	-55	-0-	45	1	1070	2	N	-0-			-0-
10	1147	N	1140	-0-	-7	-0-	48	1	1092	2	N	-0-			-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1023	N	1011	-0-	-12	-0-	41	1	970	2	N	-0-			-0-
06	986	N	986	-0-	-0-	-0-	38	1	948	2	N	-0-			-0-
07	992	N	800	-0-	-192	-0-	32	1	768	2	N	-0-			-0-
08	1023	N	788	-0-	-235	-0-	31	1	757	2	N	-0-			-0-
09	990	N	934	-0-	-56	-0-	38	1	896	2	N	-0-			-0-
*10	921	N	921	-0-	-0-	-0-	39	1	882	2	N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	21	-0-	-72	-0-	1	1	20	2	N	-0-			-0-
06	138	N	138	-0-	-0-	-0-	5	1	133	2	N	-0-			-0-
07	74	N	74	-0-	-0-	-0-	3	1	71	2	N	-0-			-0-
08	86	N	86	-0-	-0-	-0-	3	1	83	2	N	-0-			-0-
09	150	N	106	-0-	-44	-0-	4	1	102	2	N	-0-			-0-
*10	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	111	3			N	-0-			-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-			-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-			-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
09	240	N	205	-0-	-35	-0-	205	3			N	-0-			-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-			-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

05	963	N	963	-0-	-0-	-0-	39	1	924	2	N	-0-			-0-
06	981	N	981	-0-	-0-	-0-	38	1	943	2	N	-0-			-0-
07	961	N	958	-0-	-3	-0-	38	1	920	2	N	-0-			-0-
08	961	N	952	-0-	-9	-0-	38	1	914	2	N	-0-			-0-
09	990	N	923	-0-	-67	-0-	37	1	886	2	N	-0-			-0-
10	961	N	907	-0-	-54	-0-	38	1	869	2	N	-0-			-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

05	496	N	490	-0-	-6	-0-	20	1	470	2	N	-0-			-0-
06	480	N	427	-0-	-53	-0-	17	1	410	2	N	-0-			-0-
07	543	N	543	-0-	-0-	-0-	21	1	522	2	N	-0-			-0-
08	502	N	502	-0-	-0-	-0-	20	1	482	2	N	-0-			-0-
09	490	N	490	-0-	-0-	-0-	20	1	470	2	N	-0-			-0-
10	558	N	463	-0-	-95	-0-	19	1	444	2	N	-0-			-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

05	837	N	821	-0-	-16	-0-	33	1	788	2	N	-0-			-0-
06	780	N	756	-0-	-24	-0-	29	1	727	2	N	-0-			-0-
07	806	N	757	-0-	-49	-0-	30	1	727	2	N	-0-			-0-
08	806	N	740	-0-	-66	-0-	29	1	711	2	N	-0-			-0-
09	750	N	707	-0-	-43	-0-	28	1	679	2	N	-0-			-0-
10	744	N	699	-0-	-45	-0-	29	1	670	2	N	-0-			-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

05	279	N	247	-0-	-32	-0-	10	1	237	2	N	-0-			-0-
06	230	N	230	-0-	-0-	-0-	9	1	221	2	N	-0-			-0-
07	248	N	244	-0-	-4	-0-	10	1	234	2	N	-0-			-0-
08	275	N	275	-0-	-0-	-0-	11	1	264	2	N	-0-			-0-
09	273	N	273	-0-	-0-	-0-	11	1	262	2	N	-0-			-0-
10	248	N	239	-0-	-9	-0-	10	1	229	2	N	-0-			-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

05	663	N	663	-0-	-0-	-0-	27	1	636	2	N	-0-			-0-
06	674	N	674	-0-	-0-	-0-	26	1	648	2	N	-0-			-0-
07	696	N	696	-0-	-0-	-0-	27	1	669	2	N	-0-			-0-
08	653	N	653	-0-	-0-	-0-	26	1	627	2	N	-0-			-0-
09	673	N	673	-0-	-0-	-0-	27	1	646	2	N	-0-			-0-
*10	666	N	666	-0-	-0-	-0-	28	1	638	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	347	-0-	-25	-0-	14	1	333	2	N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	13	1	331	2	N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	24	1	581	2	N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	28	1	682	2	N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	26	1	616	2	N	-0-					-0-
*10	603	N	603	-0-	-0-	-0-	25	1	578	2	N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	20	1	476	2	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	20	1	490	2	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	20	1	492	2	N	-0-					-0-
08	496	N	461	-0-	-35	-0-	18	1	443	2	N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	18	1	431	2	N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	19	1	444	2	N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	623	-0-	-121	-0-	25	1	598	2	N	-0-					-0-
06	810	N	645	-0-	-165	-0-	25	1	620	2	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	31	1	746	2	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	25	1	615	2	N	-0-					-0-
09	660	N	587	-0-	-73	-0-	24	1	563	2	N	-0-					-0-
10	775	N	594	-0-	-181	-0-	25	1	569	2	N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	24	1	576	2	N	-0-					-0-
06	570	N	478	-0-	-92	-0-	19	1	459	2	N	-0-					-0-
07	620	N	538	-0-	-82	-0-	21	1	517	2	N	-0-					-0-
08	589	N	587	-0-	-2	-0-	23	1	564	2	N	-0-					-0-
09	480	N	469	-0-	-11	-0-	19	1	450	2	N	-0-					-0-
*10	599	N	599	-0-	-0-	-0-	25	1	574	2	N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	10	1	244	2	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	10	1	254	2	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	10	1	253	2	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	9	1	229	2	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	11	1	267	2	N	-0-					-0-
10	248	N	242	-0-	-6	-0-	10	1	232	2	N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	742	-0-	-64	-0-	30	1	712	2	N	-0-					-0-
06	750	N	731	-0-	-19	-0-	28	1	703	2	N	-0-					-0-
07	744	N	647	-0-	-97	-0-	25	1	622	2	N	-0-					-0-
08	744	N	624	-0-	-120	-0-	25	1	599	2	N	-0-					-0-
09	690	N	635	-0-	-55	-0-	26	1	609	2	N	-0-					-0-
10	651	N	635	-0-	-16	-0-	27	1	608	2	N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	13	1	297	2	N	-0-					-0-
06	330	N	195	-0-	-135	-0-	8	1	187	2	N	-0-					-0-
07	279	N	113	-0-	-166	-0-	4	1	109	2	N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	13	1	313	2	N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	13	1	319	2	N	-0-					-0-
*10	328	N	328	-0-	-0-	-0-	14	1	314	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	999	-0-	-55	-0-	41	1	958	2	N	-0-					-0-
06	990	N	932	-0-	-58	-0-	36	1	896	2	N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	40	1	978	2	N	-0-					-0-
08	1114	N	1114	-0-	-0-	-0-	44	1	1070	2	N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	42	1	997	2	N	-0-					-0-
10	1023	N	915	-0-	-108	-0-	38	1	877	2	N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	2	1	44	2	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	2	1	44	2	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	2	1	40	2	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	2	1	42	2	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	327	-0-	-45	-0-	13	1	314	2	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	14	1	353	2	N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	17	1	403	2	N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	15	1	352	2	N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	15	1	353	2	N	-0-					-0-
10	434	N	332	-0-	-102	-0-	14	1	318	2	N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1401	-0-	-25	-0-	57	1	1344	2	N	-0-					-0-
06	1566	N	1566	-0-	-0-	-0-	61	1	1505	2	N	-0-					-0-
07	1550	N	1550	-0-	-0-	-0-	61	1	1489	2	N	-0-					-0-
08	1493	N	1493	-0-	-0-	-0-	59	1	1434	2	N	-0-					-0-
09	1560	N	1434	-0-	-126	-0-	58	1	1376	2	N	-0-					-0-
10	1550	N	1419	-0-	-131	-0-	60	1	1359	2	N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1334	-0-	-30	-0-	54	1	1280	2	N	-0-					-0-
06	1578	N	1578	-0-	-0-	-0-	61	1	1517	2	N	-0-					-0-
07	1430	N	1430	-0-	-0-	-0-	56	1	1374	2	N	-0-					-0-
08	1352	N	1352	-0-	-0-	-0-	54	1	1298	2	N	-0-					-0-
09	1590	N	1209	-0-	-381	-0-	49	1	1160	2	N	-0-					-0-
*10	1467	N	1467	-0-	-0-	-0-	62	1	1405	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
08	496	N	347	-0-	-149	-0-	347	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	456	-0-	-350	-0-	456	3			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
09	1050	N	862	-0-	-188	-0-	862	3			N	-0-					-0-
10	899	N	812	-0-	-87	-0-	812	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
08	961	N	819	-0-	-142	-0-	819	2			N	-0-					-0-
09	960	N	485	-0-	-475	-0-	485	2			N	-0-					-0-
10	930	N	782	-0-	-148	-0-	782	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

05	1457	N	774	-0-	-683	-0-	739	3	35	9	N	32					136
06	1577	N	1577	-0-	-0-	-0-	1560	3	17	9	N	15					151
07	1374	N	1374	-0-	-0-	-0-	1348	3	26	9	N	24	1	8			174
08	1427	N	1427	-0-	-0-	-0-	1397	3	30	9	N	27					201
09	1590	N	993	-0-	-597	-0-	954	3	39	9	N	35					236
10	1364	N	391	-0-	-973	-0-	391	3			N	-0-					236

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

05	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
09	630	N	511	-0-	-119	-0-	511	2			N	-0-					-0-
10	589	N	510	-0-	-79	-0-	510	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

05	1395	N	1281	-0-	-114	-0-	52	1	1229	2	N	-0-					-0-
06	1380	N	1349	-0-	-31	-0-	52	1	1297	2	N	-0-					-0-
07	1426	N	1221	-0-	-205	-0-	48	1	1173	2	N	-0-					-0-
08	1291	N	1291	-0-	-0-	-0-	51	1	1240	2	N	-0-					-0-
09	1350	N	1273	-0-	-77	-0-	51	1	1222	2	N	-0-					-0-
*10	1251	N	1251	-0-	-0-	-0-	52	1	1199	2	N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

05	1426	N	1408	-0-	-18	-0-	57	1	1351	2	N	-0-					-0-
06	1493	N	1493	-0-	-0-	-0-	58	1	1435	2	N	-0-					-0-
07	1426	N	1192	-0-	-234	-0-	47	1	1145	2	N	-0-					-0-
08	1395	N	1211	-0-	-184	-0-	48	1	1163	2	N	-0-					-0-
09	1500	N	1224	-0-	-276	-0-	49	1	1175	2	N	-0-					-0-
*10	1206	N	1206	-0-	-0-	-0-	51	1	1155	2	N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

05	1680	N	1680	-0-	-0-	-0-	69	1	1611	2	N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	58	1	1428	2	N	-0-					-0-
07	1527	N	1527	-0-	-0-	-0-	60	1	1467	2	N	-0-					-0-
08	1457	N	1361	-0-	-96	-0-	54	1	1307	2	N	-0-					-0-
09	1500	N	1453	-0-	-47	-0-	59	1	1394	2	N	-0-					-0-
10	1519	N	1447	-0-	-72	-0-	61	1	1386	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	951	-0-	-134	-0-	39	1	912	2	N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	42	1	1044	2	N	-0-					-0-
07	651	N	628	-0-	-23	-0-	25	1	603	2	N	-0-					-0-
08	961	N	802	-0-	-159	-0-	32	1	770	2	N	-0-					-0-
09	1080	N	872	-0-	-208	-0-	35	1	837	2	N	-0-					-0-
*10	820	N	820	-0-	-0-	-0-	34	1	786	2	N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

05	1240	N	1208	-0-	-32	-0-	49	1	1159	2	N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	44	1	1096	2	N	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	46	1	1126	2	N	-0-					-0-
08	1209	N	1156	-0-	-53	-0-	46	1	1110	2	N	-0-					-0-
09	1110	N	1095	-0-	-15	-0-	44	1	1051	2	N	-0-					-0-
10	1147	N	1065	-0-	-82	-0-	45	1	1020	2	N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

05	270	N	270	-0-	-0-	-0-	11	1	259	2	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	11	1	260	2	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	11	1	268	2	N	-0-					-0-
08	279	N	266	-0-	-13	-0-	11	1	255	2	N	-0-					-0-
09	270	N	256	-0-	-14	-0-	10	1	246	2	N	-0-					-0-
10	279	N	260	-0-	-19	-0-	11	1	249	2	N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

05	1134	N	1134	-0-	-0-	-0-	46	1	1088	2	N	-0-					-0-
06	1118	N	1118	-0-	-0-	-0-	43	1	1075	2	N	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	46	1	1128	2	N	-0-					-0-
08	1163	N	1163	-0-	-0-	-0-	46	1	1117	2	N	-0-					-0-
09	1117	N	1117	-0-	-0-	-0-	45	1	1072	2	N	-0-					-0-
*10	1155	N	1155	-0-	-0-	-0-	48	1	1107	2	N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

05	339	N	339	-0-	-0-	-0-	14	1	325	2	N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	22	1	542	2	N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	20	1	477	2	N	-0-					-0-
08	341	N	266	-0-	-75	-0-	11	1	255	2	N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	16	1	386	2	N	-0-					-0-
*10	461	N	461	-0-	-0-	-0-	19	1	442	2	N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

05	632	N	632	-0-	-0-	-0-	26	1	606	2	N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	24	1	583	2	N	-0-					-0-
07	589	N	570	-0-	-19	-0-	22	1	548	2	N	-0-					-0-
08	620	N	552	-0-	-68	-0-	22	1	530	2	N	-0-					-0-
09	600	N	551	-0-	-49	-0-	22	1	529	2	N	-0-					-0-
10	558	N	493	-0-	-65	-0-	21	1	472	2	N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

05	899	N	760	-0-	-139	-0-	31	1	729	2	N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	43	1	1054	2	N	-0-					-0-
07	1338	N	1338	-0-	-0-	-0-	53	1	1285	2	N	-0-					-0-
08	909	N	909	-0-	-0-	-0-	36	1	873	2	N	-0-					-0-
09	1110	N	1064	-0-	-46	-0-	43	1	1021	2	N	-0-					-0-
10	1333	N	1005	-0-	-328	-0-	42	1	963	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1910	N	1910	-0-	-0-	-0-	78	1	1832	2	N	-0-			-0-
06	1931	N	1931	-0-	-0-	-0-	75	1	1856	2	N	-0-			-0-
07	1891	N	1760	-0-	-131	-0-	69	1	1691	2	N	-0-			-0-
08	1934	N	1934	-0-	-0-	-0-	77	1	1857	2	N	-0-			-0-
09	1847	N	1847	-0-	-0-	-0-	74	1	1773	2	N	-0-			-0-
*10	1821	N	1821	-0-	-0-	-0-	76	1	1745	2	N	-0-			-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

05	186	N	100	-0-	-86	-0-	100	3			N	-0-			-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-			-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-			-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-			-0-
09	240	N	185	-0-	-55	-0-	185	3			N	-0-			-0-
10	248	N	196	-0-	-52	-0-	196	3			N	-0-			-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

05	9	N	4	-0-	-5	-0-	4	3			N	-0-			-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-			-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

05	792	N	792	-0-	-0-	-0-	32	1	760	2	N	-0-			-0-
06	765	N	765	-0-	-0-	-0-	30	1	735	2	N	-0-			-0-
07	812	N	812	-0-	-0-	-0-	32	1	780	2	N	-0-			-0-
08	810	N	810	-0-	-0-	-0-	32	1	778	2	N	-0-			-0-
09	788	N	788	-0-	-0-	-0-	32	1	756	2	N	-0-			-0-
*10	815	N	815	-0-	-0-	-0-	34	1	781	2	N	-0-			-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

05	307	N	307	-0-	-0-	-0-	13	1	294	2	N	-0-			-0-
06	300	N	293	-0-	-7	-0-	11	1	282	2	N	-0-			-0-
07	310	N	303	-0-	-7	-0-	12	1	291	2	N	-0-			-0-
08	310	N	295	-0-	-15	-0-	12	1	283	2	N	-0-			-0-
09	300	N	287	-0-	-13	-0-	12	1	275	2	N	-0-			-0-
10	310	N	285	-0-	-25	-0-	12	1	273	2	N	-0-			-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

05	1980	N	1980	-0-	-0-	-0-	81	1	1899	2	N	-0-			-0-
06	2150	N	2150	-0-	-0-	-0-	83	1	2067	2	N	-0-			-0-
07	2254	N	2254	-0-	-0-	-0-	89	1	2165	2	N	-0-			-0-
08	2282	N	2282	-0-	-0-	-0-	90	1	2192	2	N	-0-			-0-
09	2227	N	2227	-0-	-0-	-0-	90	1	2137	2	N	-0-			-0-
10	2263	N	2156	-0-	-107	-0-	90	1	2066	2	N	-0-			-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

05	589	N	524	-0-	-65	-0-	21	1	503	2	N	-0-			-0-
06	570	N	553	-0-	-17	-0-	21	1	532	2	N	-0-			-0-
07	577	N	577	-0-	-0-	-0-	23	1	554	2	N	-0-			-0-
08	542	N	542	-0-	-0-	-0-	21	1	521	2	N	-0-			-0-
09	459	N	459	-0-	-0-	-0-	18	1	441	2	N	-0-			-0-
*10	521	N	521	-0-	-0-	-0-	22	1	499	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1025	N	1025	-0-	-0-	-0-	42	1	983	2	N	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	40	1	1001	2	N	-0-					-0-
07	1023	N	1007	-0-	-16	-0-	40	1	967	2	N	-0-					-0-
08	1023	N	987	-0-	-36	-0-	39	1	948	2	N	-0-					-0-
09	1050	N	950	-0-	-100	-0-	38	1	912	2	N	-0-					-0-
10	992	N	957	-0-	-35	-0-	40	1	917	2	N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2157	N	2157	-0-	-0-	-0-	88	1	2069	2	N	-0-					-0-
06	2040	N	1999	-0-	-41	-0-	77	1	1922	2	N	-0-					-0-
07	2077	N	2014	-0-	-63	-0-	79	1	1935	2	N	-0-					-0-
08	2170	N	1992	-0-	-178	-0-	79	1	1913	2	N	-0-					-0-
09	2010	N	1918	-0-	-92	-0-	77	1	1841	2	N	-0-					-0-
10	2015	N	1882	-0-	-133	-0-	79	1	1803	2	N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1019	-0-	-4	-0-	42	1	977	2	N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	43	1	1054	2	N	-0-					-0-
07	1080	N	1080	-0-	-0-	-0-	43	1	1037	2	N	-0-					-0-
08	1066	N	1066	-0-	-0-	-0-	42	1	1024	2	N	-0-					-0-
09	1009	N	1009	-0-	-0-	-0-	41	1	968	2	N	-0-					-0-
*10	1001	N	1001	-0-	-0-	-0-	42	1	959	2	N	-0-					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1267	-0-	-4	-0-	52	1	1215	2	N	-0-					-0-
06	1230	N	1078	-0-	-152	-0-	42	1	1036	2	N	-0-					-0-
07	1271	N	1253	-0-	-18	-0-	49	1	1204	2	N	-0-					-0-
08	1361	N	1361	-0-	-0-	-0-	54	1	1307	2	N	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	54	1	1274	2	N	-0-					-0-
*10	1321	N	1321	-0-	-0-	-0-	55	1	1266	2	N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	33	1	778	2	N	-0-					-0-
06	848	N	848	-0-	-0-	-0-	33	1	815	2	N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	35	1	843	2	N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	35	1	836	2	N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	35	1	835	2	N	-0-					-0-
*10	874	N	874	-0-	-0-	-0-	37	1	837	2	N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	611	-0-	-846	-0-	611	3			N	-0-					-0-
06	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
07	1302	N	1095	-0-	-207	-0-	1095	3			N	-0-					-0-
08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
09	1500	N	1102	-0-	-398	-0-	1102	3			N	-0-					-0-
*10	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	695	-0-	-514	-0-	695	3			N	-0-					-0-
06	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
07	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
08	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
09	1650	N	1357	-0-	-293	-0-	1357	3			N	-0-					-0-
10	1488	N	1388	-0-	-100	-0-	1388	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	26	1	601	2	N	-0-			-0-
06	572	N	572	-0-	-0-	-0-	22	1	550	2	N	-0-			-0-
07	589	N	542	-0-	-47	-0-	21	1	521	2	N	-0-			-0-
08	620	N	497	-0-	-123	-0-	20	1	477	2	N	-0-			-0-
09	570	N	490	-0-	-80	-0-	20	1	470	2	N	-0-			-0-
10	527	N	497	-0-	-30	-0-	21	1	476	2	N	-0-			-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	530	-0-	-59	-0-	22	1	508	2	N	-0-			-0-
06	569	N	569	-0-	-0-	-0-	22	1	547	2	N	-0-			-0-
07	589	N	559	-0-	-30	-0-	22	1	537	2	N	-0-			-0-
08	527	N	504	-0-	-23	-0-	20	1	484	2	N	-0-			-0-
09	579	N	579	-0-	-0-	-0-	23	1	556	2	N	-0-			-0-
10	558	N	553	-0-	-5	-0-	23	1	530	2	N	-0-			-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	182	-0-	-190	-0-	182	3			N	-0-			-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-			-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-			-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-			-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-			-0-
10	372	N	351	-0-	-21	-0-	351	3			N	-0-			-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1736	N	1090	-0-	-646	-0-	1090	3			N	-0-			-0-
06	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-			-0-
07	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-			-0-
08	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-			-0-
09	2190	N	1688	-0-	-502	-0-	1688	3			N	-0-			-0-
10	1922	N	1708	-0-	-214	-0-	1708	3			N	-0-			-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3255	X	2931	-0-	-324	-0-	119	1	2812	2	N	-0-			-0-
06	3030	X	2912	-0-	-118	-0-	113	1	2799	2	N	-0-			-0-
07	3322	X	3322	-0-	-0-	-0-	131	1	3191	2	N	-0-			-0-
08	3150	X	3150	-0-	-0-	-0-	125	1	3025	2	N	-0-			-0-
09	3029	X	3029	-0-	-0-	-0-	122	1	2907	2	N	-0-			-0-
10	3193	X	2459	-0-	-734	-0-	103	1	2356	2	N	-0-			-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	23	1	553	2	N	-0-			-0-
06	517	N	517	-0-	-0-	-0-	20	1	497	2	N	-0-			-0-
07	558	N	409	-0-	-149	-0-	16	1	393	2	N	-0-			-0-
08	558	N	403	-0-	-155	-0-	16	1	387	2	N	-0-			-0-
09	510	N	389	-0-	-121	-0-	16	1	373	2	N	-0-			-0-
10	403	N	315	-0-	-88	-0-	13	1	302	2	N	-0-			-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3007	X	2908	-0-	-99	-0-	119	1	2789	2	N	-0-			-0-
06	3028	X	3028	-0-	-0-	-0-	117	1	2911	2	N	-0-			-0-
07	3100	N	3114	-0-	14	14	123	1	2991	2	N	-0-			-0-
08	2914	N	2556	-0-	-358	-0-	101	1	2455	2	N	-0-			-0-
09	3030	X	2173	-0-	-857	-0-	88	1	2085	2	N	-0-			-0-
10	3131	X	1877	-0-	-1254	-0-	79	1	1798	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1649	N	1649	-0-	-0-	-0-	67	1	1582	2	N	-0-			-0-
06	1586	N	1586	-0-	-0-	-0-	61	1	1525	2	N	-0-			-0-
07	1519	N	1223	-0-	-296	-0-	48	1	1175	2	N	-0-			-0-
08	1643	N	1189	-0-	-454	-0-	47	1	1142	2	N	-0-			-0-
09	1470	N	1280	-0-	-190	-0-	52	1	1228	2	N	-0-			-0-
*10	1330	N	1330	-0-	-0-	-0-	56	1	1274	2	N	-0-			-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2138	N	2138	-0-	-0-	-0-	87	1	2051	2	N	-0-			-0-
06	2126	N	2126	-0-	-0-	-0-	82	1	2044	2	N	-0-			-0-
07	2180	N	2180	-0-	-0-	-0-	86	1	2094	2	N	-0-			-0-
08	2139	N	2128	-0-	-11	-0-	84	1	2044	2	N	-0-			-0-
09	2096	N	2096	-0-	-0-	-0-	84	1	2012	2	N	-0-			-0-
*10	2133	N	2133	-0-	-0-	-0-	89	1	2044	2	N	-0-			-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-			-0-
06	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-			-0-
07	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-			-0-
08	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-			-0-
09	1830	N	1778	-0-	-52	-0-	1778	2			N	-0-			-0-
10	1860	N	1840	-0-	-20	-0-	1840	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1333	N	1279	-0-	-54	-0-	1279	2			N	-0-			-0-
06	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-			-0-
07	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-			-0-
08	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-			-0-
09	1230	N	1225	-0-	-5	-0-	1225	2			N	-0-			-0-
10	1271	N	1266	-0-	-5	-0-	1266	2			N	-0-			-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	526	-0-	-32	-0-	526	2			N	-0-			-0-
06	570	N	558	-0-	-12	-0-	558	2			N	-0-			-0-
07	558	N	540	-0-	-18	-0-	540	2			N	-0-			-0-
08	550	N	550	-0-	-0-	-0-	550	2			N	-0-			-0-
09	570	N	523	-0-	-47	-0-	523	2			N	-0-			-0-
*10	551	N	551	-0-	-0-	-0-	551	2			N	-0-			-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2418	X	1231	-0-	-1187	-0-	1231	3			N	-0-			-0-
06	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-			-0-
07	2429	X	2429	-0-	-0-	-0-	2429	3			N	-0-			-0-
08	2356	X	2352	-0-	-4	-0-	2352	3			N	-0-			-0-
09	2820	X	2229	-0-	-591	-0-	2229	3			N	-0-			-0-
10	2914	X	2253	-0-	-661	-0-	2253	3			N	-0-			-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	378	-0-	-335	-0-	378	3			N	-0-			-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-			-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-			-0-
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-			-0-
09	720	N	622	-0-	-98	-0-	622	3			N	-0-			-0-
10	713	N	607	-0-	-106	-0-	607	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	346	-0-	-429	-0-	346	3			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
09	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
10	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	723	-0-	-579	-0-	723	3			N	-0-					-0-
06	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
07	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
08	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
09	1560	N	1145	-0-	-415	-0-	1145	3			N	-0-					-0-
10	1395	N	1101	-0-	-294	-0-	1101	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	628	-0-	-457	-0-	628	3			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
07	1364	N	1153	-0-	-211	-0-	1153	3			N	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
09	1320	X	972	-0-	-348	-0-	972	3			N	-0-					-0-
10	1147	X	998	-0-	-149	-0-	998	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	377	-0-	-367	-0-	377	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	527	N	308	-0-	-219	-0-	308	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	385	-0-	-111	-0-	16	1	369	2	N	-0-					-0-
06	540	N	376	-0-	-164	-0-	15	1	361	2	N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	16	1	379	2	N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	18	1	435	2	N	-0-					-0-
09	615	N	615	-0-	-0-	-0-	25	1	590	2	N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	18	1	420	2	N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	X	1581	-0-	-310	-0-	1581	2			N	-0-					-0-
06	1830	X	1686	-0-	-144	-0-	1686	2			N	-0-					-0-
07	1798	X	1688	-0-	-110	-0-	1688	2			N	-0-					-0-
08	1798	X	1585	-0-	-213	-0-	1585	2			N	-0-					-0-
09	1680	N	1592	-0-	-88	-0-	1592	2			N	-0-					-0-
10	1674	N	1625	-0-	-49	-0-	1625	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1303	N	1303	-0-	-0-	-0-	53	1	1250	2	N	-0-			-0-
06	1290	N	1290	-0-	-0-	-0-	50	1	1240	2	N	-0-			-0-
07	1154	N	1154	-0-	-0-	-0-	45	1	1109	2	N	-0-			-0-
08	1131	N	1131	-0-	-0-	-0-	45	1	1086	2	N	-0-			-0-
09	1104	N	1104	-0-	-0-	-0-	44	1	1060	2	N	-0-			-0-
*10	1109	N	1109	-0-	-0-	-0-	47	1	1062	2	N	-0-			-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2076	N	2076	-0-	-0-	-0-	85	1	1991	2	N	-0-			-0-
06	2103	N	2103	-0-	-0-	-0-	82	1	2021	2	N	-0-			-0-
07	2182	N	2182	-0-	-0-	-0-	86	1	2096	2	N	-0-			-0-
08	2188	N	2188	-0-	-0-	-0-	87	1	2101	2	N	-0-			-0-
09	2102	N	2102	-0-	-0-	-0-	85	1	2017	2	N	-0-			-0-
10	2170	N	2083	-0-	-87	-0-	87	1	1996	2	N	-0-			-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	572	N	572	-0-	-0-	-0-	23	1	549	2	N	-0-			-0-
06	679	N	679	-0-	-0-	-0-	26	1	653	2	N	-0-			-0-
07	642	N	642	-0-	-0-	-0-	25	1	617	2	N	-0-			-0-
08	600	N	600	-0-	-0-	-0-	24	1	576	2	N	-0-			-0-
09	690	N	501	-0-	-189	-0-	20	1	481	2	N	-0-			-0-
10	651	N	485	-0-	-166	-0-	20	1	465	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	538	-0-	-20	-0-	538	2			N	-0-			-0-
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-			-0-
07	558	N	520	-0-	-38	-0-	520	2			N	-0-			-0-
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-			-0-
09	511	N	511	-0-	-0-	-0-	511	2			N	-0-			-0-
*10	531	N	531	-0-	-0-	-0-	531	2			N	-0-			-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	8	1	198	2	N	-0-			-0-
06	223	N	223	-0-	-0-	-0-	9	1	214	2	N	-0-			-0-
07	186	N	125	-0-	-61	-0-	5	1	120	2	N	-0-			-0-
08	217	N	173	-0-	-44	-0-	7	1	166	2	N	-0-			-0-
09	180	N	168	-0-	-12	-0-	7	1	161	2	N	-0-			-0-
*10	167	N	167	-0-	-0-	-0-	7	1	160	2	N	-0-			-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	24	1	557	2	N	-0-			-0-
06	497	N	497	-0-	-0-	-0-	19	1	478	2	N	-0-			-0-
07	533	N	533	-0-	-0-	-0-	21	1	512	2	N	-0-			-0-
08	543	N	543	-0-	-0-	-0-	22	1	521	2	N	-0-			-0-
09	511	N	511	-0-	-0-	-0-	21	1	490	2	N	-0-			-0-
*10	602	N	602	-0-	-0-	-0-	25	1	577	2	N	-0-			-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	866	-0-	-33	-0-	35	1	831	2	N	-0-			-0-
06	905	N	905	-0-	-0-	-0-	35	1	870	2	N	-0-			-0-
07	956	N	956	-0-	-0-	-0-	38	1	918	2	N	-0-			-0-
08	948	N	948	-0-	-0-	-0-	38	1	910	2	N	-0-			-0-
09	937	N	937	-0-	-0-	-0-	38	1	899	2	N	-0-			-0-
*10	920	N	920	-0-	-0-	-0-	39	1	881	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	15	1	345	2	N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	14	1	338	2	N	-0-					-0-
07	434	N	426	-0-	-8	-0-	17	1	409	2	N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	15	1	362	2	N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	15	1	353	2	N	-0-					-0-
10	434	N	390	-0-	-44	-0-	16	1	374	2	N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1436	N	1436	-0-	-0-	-0-	59	1	1377	2	N	-0-					-0-
06	1469	N	1469	-0-	-0-	-0-	57	1	1412	2	N	-0-					-0-
07	1515	N	1515	-0-	-0-	-0-	60	1	1455	2	N	-0-					-0-
08	1154	N	1154	-0-	-0-	-0-	46	1	1108	2	N	-0-					-0-
09	1515	N	1515	-0-	-0-	-0-	61	1	1454	2	N	-0-					-0-
*10	1498	N	1498	-0-	-0-	-0-	63	1	1435	2	N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1902	N	1902	-0-	-0-	-0-	78	1	1824	2	N	-0-					-0-
06	1856	N	1856	-0-	-0-	-0-	72	1	1784	2	N	-0-					-0-
07	1891	N	1875	-0-	-16	-0-	74	1	1801	2	N	-0-					-0-
08	1891	N	1865	-0-	-26	-0-	74	1	1791	2	N	-0-					-0-
09	1860	X	1801	-0-	-59	-0-	73	1	1728	2	N	-0-					-0-
10	1922	X	1814	-0-	-108	-0-	76	1	1738	2	N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	328	-0-	-292	-0-	328	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	750	N	555	-0-	-195	-0-	555	3			N	-0-					-0-
10	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1203	N	1203	-0-	-0-	-0-	49	1	1154	2	N	-0-					-0-
06	1372	N	1372	-0-	-0-	-0-	53	1	1319	2	N	-0-					-0-
07	1229	N	1229	-0-	-0-	-0-	48	1	1181	2	N	-0-					-0-
08	1383	N	1383	-0-	-0-	-0-	55	1	1328	2	N	-0-					-0-
09	2020	N	2020	-0-	-0-	-0-	81	1	1939	2	N	-0-					-0-
*10	1822	N	1822	-0-	-0-	-0-	76	1	1746	2	N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1111	-0-	-5	-0-	45	1	1066	2	N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	42	1	1053	2	N	-0-					-0-
07	1255	N	1255	-0-	-0-	-0-	49	1	1206	2	N	-0-					-0-
08	1331	N	1331	-0-	-0-	-0-	53	1	1278	2	N	-0-					-0-
09	1290	N	1290	-0-	-0-	-0-	52	1	1238	2	N	-0-					-0-
10	1240	N	1198	-0-	-42	-0-	50	1	1148	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

05	775	N	769	-0-	-6	-0-	31	1	738	2	N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	37	1	908	2	N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	37	1	893	2	N	-0-					-0-
08	901	N	901	-0-	-0-	-0-	36	1	865	2	N	-0-					-0-
09	960	N	850	-0-	-110	-0-	34	1	816	2	N	-0-					-0-
10	930	N	864	-0-	-66	-0-	36	1	828	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

05	310	N	244	-0-	-66	-0-	10	1	234	2	N	-0-					-0-
06	330	N	276	-0-	-54	-0-	11	1	265	2	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	17	1	423	2	N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	17	1	403	2	N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	17	1	394	2	N	-0-					-0-
10	434	N	247	-0-	-187	-0-	10	1	237	2	N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

05	1455	N	1455	-0-	-0-	-0-	59	1	1396	2	N	-0-					-0-
06	1500	N	1400	-0-	-100	-0-	54	1	1346	2	N	-0-					-0-
07	1457	N	1456	-0-	-1	-0-	57	1	1399	2	N	-0-					-0-
08	1457	N	1436	-0-	-21	-0-	57	1	1379	2	N	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	56	1	1333	2	N	-0-					-0-
10	1426	N	1108	-0-	-318	-0-	47	1	1061	2	N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

05	1705	X	1023	-0-	-682	-0-	42	1	981	2	N	-0-					-0-
06	1650	X	686	-0-	-964	-0-	27	1	659	2	N	-0-					-0-
07	1811	X	1811	-0-	-0-	-0-	71	1	1740	2	N	-0-					-0-
08	1608	X	1608	-0-	-0-	-0-	64	1	1544	2	N	-0-					-0-
09	1385	N	1385	-0-	-0-	-0-	56	1	1329	2	N	-0-					-0-
*10	1368	N	1368	-0-	-0-	-0-	57	1	1311	2	N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

05	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
06	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
07	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
08	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
09	1470	N	1440	-0-	-30	-0-	1440	2			N	-0-					-0-
10	1519	N	1452	-0-	-67	-0-	1452	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
06	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
07	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
08	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
09	2130	N	1962	-0-	-168	-0-	1962	2			N	-0-					-0-
*10	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-
06	780	N	623	-0-	-157	-0-	623	2			N	-0-					-0-
07	775	N	650	-0-	-125	-0-	650	2			N	-0-					-0-
08	744	N	725	-0-	-19	-0-	725	2			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
*10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	X	1313	-0-	-113	-0-	1313	2			N	-0-					-0-
06	1380	X	1254	-0-	-126	-0-	1254	2			N	-0-					-0-
07	1395	X	1363	-0-	-32	-0-	1363	2			N	-0-					-0-
08	1395	X	1244	-0-	-151	-0-	1244	2			N	-0-					-0-
09	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
10	1364	N	1305	-0-	-59	-0-	1305	2			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					-0-
06	1170	N	1169	-0-	-1	-0-	1169	2			N	-0-					-0-
07	1178	N	1151	-0-	-27	-0-	1151	2			N	-0-					-0-
08	1178	N	1144	-0-	-34	-0-	1144	2			N	-0-					-0-
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
*10	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	203	-0-	-138	-0-	203	2			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
07	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
09	450	N	377	-0-	-73	-0-	377	2			N	-0-					-0-
10	403	N	315	-0-	-88	-0-	315	2			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	277	-0-	-95	-0-	277	2			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
09	750	N	681	-0-	-69	-0-	681	2			N	-0-					-0-
*10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1362	-0-	-33	-0-	56	1	1306	2	N	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	53	1	1304	2	N	-0-					-0-
07	1483	N	1483	-0-	-0-	-0-	58	1	1425	2	N	-0-					-0-
08	1454	N	1454	-0-	-0-	-0-	58	1	1396	2	N	-0-					-0-
09	1449	N	1449	-0-	-0-	-0-	58	1	1391	2	N	-0-					-0-
10	1488	N	1455	-0-	-33	-0-	61	1	1394	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	390	-0-	-75	-0-	16	1	374	2	N	-0-			-0-
06	450	N	338	-0-	-112	-0-	13	1	325	2	N	-0-			-0-
07	465	N	328	-0-	-137	-0-	13	1	315	2	N	-0-			-0-
08	403	N	263	-0-	-140	-0-	10	1	253	2	N	-0-			-0-
09	333	N	333	-0-	-0-	-0-	13	1	320	2	N	-0-			-0-
10	341	N	328	-0-	-13	-0-	14	1	314	2	N	-0-			-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1721	N	1721	-0-	-0-	-0-	70	1	1651	2	N	-0-			-0-
06	1650	N	1515	-0-	-135	-0-	59	1	1456	2	N	-0-			-0-
07	1549	N	1549	-0-	-0-	-0-	61	1	1488	2	N	-0-			-0-
08	1736	N	1509	-0-	-227	-0-	60	1	1449	2	N	-0-			-0-
09	1530	N	1469	-0-	-61	-0-	59	1	1410	2	N	-0-			-0-
*10	2072	N	2072	-0-	-0-	-0-	87	1	1985	2	N	-0-			-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	808	N	808	-0-	-0-	-0-	33	1	775	2	N	-0-			-0-
06	795	N	795	-0-	-0-	-0-	31	1	764	2	N	-0-			-0-
07	839	N	839	-0-	-0-	-0-	33	1	806	2	N	-0-			-0-
08	806	N	781	-0-	-25	-0-	31	1	750	2	N	-0-			-0-
09	810	N	771	-0-	-39	-0-	31	1	740	2	N	-0-			-0-
10	837	N	765	-0-	-72	-0-	32	1	733	2	N	-0-			-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	19	1	438	2	N	-0-			-0-
06	450	N	421	-0-	-29	-0-	16	1	405	2	N	-0-			-0-
07	496	N	389	-0-	-107	-0-	15	1	374	2	N	-0-			-0-
08	465	N	416	-0-	-49	-0-	16	1	400	2	N	-0-			-0-
09	420	N	400	-0-	-20	-0-	16	1	384	2	N	-0-			-0-
*10	433	N	433	-0-	-0-	-0-	18	1	415	2	N	-0-			-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1116	X	1044	-0-	-72	-0-	43	1	1001	2	N	-0-			-0-
06	999	X	999	-0-	-0-	-0-	39	1	960	2	N	-0-			-0-
07	1207	X	1207	-0-	-0-	-0-	48	1	1159	2	N	-0-			-0-
08	1161	X	1161	-0-	-0-	-0-	46	1	1115	2	N	-0-			-0-
09	1142	N	1142	-0-	-0-	-0-	46	1	1096	2	N	-0-			-0-
10	1209	N	1142	-0-	-67	-0-	48	1	1094	2	N	-0-			-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	28	1	655	2	N	-0-			-0-
06	871	N	871	-0-	-0-	-0-	34	1	837	2	N	-0-			-0-
07	990	N	990	-0-	-0-	-0-	39	1	951	2	N	-0-			-0-
08	913	N	913	-0-	-0-	-0-	36	1	877	2	N	-0-			-0-
09	870	N	814	-0-	-56	-0-	33	1	781	2	N	-0-			-0-
10	992	N	727	-0-	-265	-0-	31	1	696	2	N	-0-			-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	802	-0-	-66	-0-	33	1	769	2	N	-0-			-0-
06	810	N	695	-0-	-115	-0-	27	1	668	2	N	-0-			-0-
07	806	N	706	-0-	-100	-0-	28	1	678	2	N	-0-			-0-
08	806	N	707	-0-	-99	-0-	28	1	679	2	N	-0-			-0-
09	694	N	694	-0-	-0-	-0-	28	1	666	2	N	-0-			-0-
10	713	N	699	-0-	-14	-0-	29	1	670	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

05	775	N	731	-0-	-44	-0-	731	2			N	-0-			-0-
06	690	N	539	-0-	-151	-0-	539	2			N	-0-			-0-
07	775	N	546	-0-	-229	-0-	546	2			N	-0-			-0-
08	744	N	606	-0-	-138	-0-	606	2			N	-0-			-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-			-0-
*10	625	N	625	-0-	-0-	-0-	625	2			N	-0-			-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

05	463	N	463	-0-	-0-	-0-	463	2			N	-0-			-0-
06	506	N	506	-0-	-0-	-0-	506	2			N	-0-			-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-			-0-
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-			-0-
09	510	N	466	-0-	-44	-0-	466	2			N	-0-			-0-
*10	546	N	546	-0-	-0-	-0-	546	2			N	-0-			-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

05	1071	N	1071	-0-	-0-	-0-	44	1	1027	2	N	-0-			-0-
06	1062	N	1062	-0-	-0-	-0-	41	1	1021	2	N	-0-			-0-
07	1054	N	927	-0-	-127	-0-	37	1	890	2	N	-0-			-0-
08	1085	N	910	-0-	-175	-0-	36	1	874	2	N	-0-			-0-
09	990	N	881	-0-	-109	-0-	36	1	845	2	N	-0-			-0-
10	930	N	890	-0-	-40	-0-	37	1	853	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

05	899	N	745	-0-	-154	-0-	745	2			N	-0-			-0-
06	750	N	699	-0-	-51	-0-	699	2			N	-0-			-0-
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-			-0-
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-			-0-
09	709	N	709	-0-	-0-	-0-	709	2			N	-0-			-0-
*10	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
06	510	N	442	-0-	-68	-0-	442	2			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
09	450	N	402	-0-	-48	-0-	402	2			N	-0-					-0-
*10	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	738	-0-	-99	-0-	30	1	708	2	N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	30	1	754	2	N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	35	1	864	2	N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	36	1	861	2	N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	35	1	824	2	N	-0-					-0-
10	899	N	814	-0-	-85	-0-	34	1	780	2	N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	884	N	884	-0-	-0-	-0-	36	1	848	2	N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	36	1	894	2	N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	38	1	924	2	N	-0-					-0-
08	958	N	958	-0-	-0-	-0-	38	1	920	2	N	-0-					-0-
09	930	N	922	-0-	-8	-0-	37	1	885	2	N	-0-					-0-
10	961	N	928	-0-	-33	-0-	39	1	889	2	N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1040	N	1040	-0-	-0-	-0-	42	1	998	2	N	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	41	1	1027	2	N	-0-					-0-
07	961	N	884	-0-	-77	-0-	35	1	849	2	N	-0-					-0-
08	961	N	890	-0-	-71	-0-	35	1	855	2	N	-0-					-0-
09	930	N	874	-0-	-56	-0-	35	1	839	2	N	-0-					-0-
10	899	N	841	-0-	-58	-0-	35	1	806	2	N	-0-					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1163	N	1163	-0-	-0-	-0-	47	1	1116	2	N	-0-					-0-
06	1050	N	986	-0-	-64	-0-	38	1	948	2	N	-0-					-0-
07	1023	N	1004	-0-	-19	-0-	40	1	964	2	N	-0-					-0-
08	1178	N	983	-0-	-195	-0-	39	1	944	2	N	-0-					-0-
09	990	N	871	-0-	-119	-0-	35	1	836	2	N	-0-					-0-
10	992	N	699	-0-	-293	-0-	29	1	670	2	N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	977	N	977	-0-	-0-	-0-	40	1	937	2	N	-0-					-0-
06	1099	N	1099	-0-	-0-	-0-	43	1	1056	2	N	-0-					-0-
07	1137	N	1137	-0-	-0-	-0-	45	1	1092	2	N	-0-					-0-
08	1116	N	1116	-0-	-0-	-0-	44	1	1072	2	N	-0-					-0-
09	1113	N	1113	-0-	-0-	-0-	45	1	1068	2	N	-0-					-0-
*10	1135	N	1135	-0-	-0-	-0-	48	1	1087	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1060	N	1060	-0-	-0-	-0-	43	1	1017	2	N	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	42	1	1049	2	N	-0-					-0-
07	1128	N	1128	-0-	-0-	-0-	44	1	1084	2	N	-0-					-0-
08	1114	N	1114	-0-	-0-	-0-	44	1	1070	2	N	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	43	1	1033	2	N	-0-					-0-
10	1085	N	1076	-0-	-9	-0-	45	1	1031	2	N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

05	2077	X	2063	-0-	-14	-0-	84	1	1979	2	N	-0-					-0-
06	1980	X	1768	-0-	-212	-0-	69	1	1699	2	N	-0-					-0-
07	2046	X	1798	-0-	-248	-0-	71	1	1727	2	N	-0-					-0-
08	2077	X	1824	-0-	-253	-0-	72	1	1752	2	N	-0-					-0-
09	2010	X	1724	-0-	-286	-0-	69	1	1655	2	N	-0-					-0-
10	2077	X	1688	-0-	-389	-0-	71	1	1617	2	N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

05	1408	N	1408	-0-	-0-	-0-	57	1	1351	2	N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	51	1	1258	2	N	-0-					-0-
07	1371	N	1371	-0-	-0-	-0-	54	1	1317	2	N	-0-					-0-
08	1347	N	1347	-0-	-0-	-0-	53	1	1294	2	N	-0-					-0-
09	1329	N	1329	-0-	-0-	-0-	54	1	1275	2	N	-0-					-0-
*10	1335	N	1335	-0-	-0-	-0-	56	1	1279	2	N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

05	737	N	737	-0-	-0-	-0-	30	1	707	2	N	-0-					-0-
06	690	N	622	-0-	-68	-0-	24	1	598	2	N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	29	1	718	2	N	-0-					-0-
08	744	N	659	-0-	-85	-0-	26	1	633	2	N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	27	1	638	2	N	-0-					-0-
10	744	N	656	-0-	-88	-0-	28	1	628	2	N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

05	1457	N	1421	-0-	-36	-0-	58	1	1363	2	N	-0-					-0-
06	1380	N	1368	-0-	-12	-0-	53	1	1315	2	N	-0-					-0-
07	1426	N	1316	-0-	-110	-0-	52	1	1264	2	N	-0-					-0-
08	1426	N	1333	-0-	-93	-0-	53	1	1280	2	N	-0-					-0-
09	1477	N	1477	-0-	-0-	-0-	60	1	1417	2	N	-0-					-0-
*10	1406	N	1406	-0-	-0-	-0-	59	1	1347	2	N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

05	744	N	733	-0-	-11	-0-	30	1	703	2	N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	28	1	699	2	N	-0-					-0-
07	744	N	603	-0-	-141	-0-	24	1	579	2	N	-0-					-0-
08	744	N	657	-0-	-87	-0-	26	1	631	2	N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	25	1	607	2	N	-0-					-0-
*10	665	N	665	-0-	-0-	-0-	28	1	637	2	N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

05	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*10	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1488	N	1444	-0-	-44	-0-	59	1	1385	2	N	-0-			-0-
06	1518	N	1518	-0-	-0-	-0-	59	1	1459	2	N	-0-			-0-
07	1550	N	1470	-0-	-80	-0-	58	1	1412	2	N	-0-			-0-
08	1457	N	1445	-0-	-12	-0-	57	1	1388	2	N	-0-			-0-
09	1530	N	1419	-0-	-111	-0-	57	1	1362	2	N	-0-			-0-
10	1457	N	1433	-0-	-24	-0-	60	1	1373	2	N	-0-			-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1365	N	1365	-0-	-0-	-0-	56	1	1309	2	N	-0-			-0-
06	1261	N	1261	-0-	-0-	-0-	49	1	1212	2	N	-0-			-0-
07	1333	N	1295	-0-	-38	-0-	51	1	1244	2	N	-0-			-0-
08	1364	N	1277	-0-	-87	-0-	51	1	1226	2	N	-0-			-0-
09	1263	N	1263	-0-	-0-	-0-	51	1	1212	2	N	-0-			-0-
*10	1256	N	1256	-0-	-0-	-0-	53	1	1203	2	N	-0-			-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1137	N	1137	-0-	-0-	-0-	46	1	1091	2	N	-0-			-0-
06	1140	N	1140	-0-	-0-	-0-	44	1	1096	2	N	-0-			-0-
07	1116	N	1006	-0-	-110	-0-	40	1	966	2	N	-0-			-0-
08	1147	N	991	-0-	-156	-0-	39	1	952	2	N	-0-			-0-
09	953	N	953	-0-	-0-	-0-	38	1	915	2	N	-0-			-0-
*10	963	N	963	-0-	-0-	-0-	40	1	923	2	N	-0-			-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2097	N	2097	-0-	-0-	-0-	85	1	2012	2	N	-0-			-0-
06	2659	N	2659	-0-	-0-	-0-	103	1	2556	2	N	-0-			-0-
07	2507	N	2507	-0-	-0-	-0-	99	1	2408	2	N	-0-			-0-
08	2369	N	2369	-0-	-0-	-0-	94	1	2275	2	N	-0-			-0-
09	2670	N	2264	-0-	-406	-0-	91	1	2173	2	N	-0-			-0-
10	2511	N	2260	-0-	-251	-0-	95	1	2165	2	N	-0-			-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	12	1	287	2	N	-0-			-0-
06	376	N	376	-0-	-0-	-0-	15	1	361	2	N	-0-			-0-
07	373	N	373	-0-	-0-	-0-	15	1	358	2	N	-0-			-0-
08	328	N	328	-0-	-0-	-0-	13	1	315	2	N	-0-			-0-
09	521	N	521	-0-	-0-	-0-	21	1	500	2	N	-0-			-0-
*10	431	N	431	-0-	-0-	-0-	18	1	413	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	573	-0-	-78	-0-	573	2			N	-0-			-0-
06	534	N	534	-0-	-0-	-0-	534	2			N	-0-			-0-
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-			-0-
08	600	N	600	-0-	-0-	-0-	600	2			N	-0-			-0-
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-			-0-
10	620	N	560	-0-	-60	-0-	560	2			N	-0-			-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1939	N	1939	-0-	-0-	-0-	79	1	1860	2	N	-0-			-0-
06	1973	N	1973	-0-	-0-	-0-	76	1	1897	2	N	-0-			-0-
07	1157	N	1157	-0-	-0-	-0-	46	1	1111	2	N	-0-			-0-
08	1116	N	666	-0-	-450	-0-	26	1	640	2	N	-0-			-0-
09	1800	N	570	-0-	-1230	-0-	23	1	547	2	N	-0-			-0-
10	1147	N	304	-0-	-843	-0-	13	1	291	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	26	1	608	2	N	-0-			-0-
06	676	N	676	-0-	-0-	-0-	26	1	650	2	N	-0-			-0-
07	710	N	710	-0-	-0-	-0-	28	1	682	2	N	-0-			-0-
08	691	N	691	-0-	-0-	-0-	27	1	664	2	N	-0-			-0-
09	690	N	688	-0-	-2	-0-	28	1	660	2	N	-0-			-0-
10	713	N	691	-0-	-22	-0-	29	1	662	2	N	-0-			-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	27	1	642	2	N	-0-			-0-
06	720	N	681	-0-	-39	-0-	26	1	655	2	N	-0-			-0-
07	807	N	807	-0-	-0-	-0-	32	1	775	2	N	-0-			-0-
08	790	N	790	-0-	-0-	-0-	31	1	759	2	N	-0-			-0-
09	772	N	772	-0-	-0-	-0-	31	1	741	2	N	-0-			-0-
10	775	N	724	-0-	-51	-0-	30	1	694	2	N	-0-			-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1767	N	829	-0-	-938	-0-	829	3			N	-0-			-0-
06	1680	N	1666	-0-	-14	-0-	1666	3			N	-0-			-0-
07	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-			-0-
08	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-			-0-
09	1680	N	1661	-0-	-19	-0-	1661	3			N	-0-			-0-
10	1705	N	1042	-0-	-663	-0-	1042	3			N	-0-			-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-			-0-
06	851	N	851	-0-	-0-	-0-	851	2			N	-0-			-0-
07	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-			-0-
08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-			-0-
09	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-			-0-
10	1147	N	1042	-0-	-105	-0-	1042	2			N	-0-			-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	992	N	950	-0-	-42	-0-	39	1	911	2	N	-0-			-0-
06	987	N	987	-0-	-0-	-0-	38	1	949	2	N	-0-			-0-
07	1016	N	1016	-0-	-0-	-0-	40	1	976	2	N	-0-			-0-
08	979	N	979	-0-	-0-	-0-	39	1	940	2	N	-0-			-0-
09	990	N	955	-0-	-35	-0-	38	1	917	2	N	-0-			-0-
10	1023	N	931	-0-	-92	-0-	39	1	892	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1273	N	1273	-0-	-0-	-0-	52	1	1221	2	N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	43	1	1055	2	N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	42	1	1034	2	N	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	40	1	976	2	N	-0-					-0-
09	1110	N	968	-0-	-142	-0-	39	1	929	2	N	-0-					-0-
10	1085	N	961	-0-	-124	-0-	40	1	921	2	N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1029	-0-	-614	-0-	1029	3			N	-0-					-0-
06	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
07	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
08	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
09	2040	N	1469	-0-	-571	-0-	1469	3			N	-0-					-0-
10	1643	N	1471	-0-	-172	-0-	1471	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1356	-0-	-101	-0-	55	1	1301	2	N	-0-					-0-
06	1380	N	1319	-0-	-61	-0-	51	1	1268	2	N	-0-					-0-
07	1395	N	1254	-0-	-141	-0-	49	1	1205	2	N	-0-					-0-
08	1364	N	1254	-0-	-110	-0-	50	1	1204	2	N	-0-					-0-
09	1320	N	1212	-0-	-108	-0-	49	1	1163	2	N	-0-					-0-
10	1240	N	1109	-0-	-131	-0-	47	1	1062	2	N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1596	N	1596	-0-	-0-	-0-	65	1	1531	2	N	-0-					-0-
06	1435	N	1435	-0-	-0-	-0-	56	1	1379	2	N	-0-					-0-
07	1457	N	1341	-0-	-116	-0-	53	1	1288	2	N	-0-					-0-
08	1457	N	1424	-0-	-33	-0-	56	1	1368	2	N	-0-					-0-
09	1397	N	1397	-0-	-0-	-0-	56	1	1341	2	N	-0-					-0-
*10	1419	N	1419	-0-	-0-	-0-	60	1	1359	2	N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
06	480	N	471	-0-	-9	-0-	471	2			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	480	N	466	-0-	-14	-0-	466	2			N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	26	1	605	2	N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	25	1	632	2	N	-0-					-0-
07	620	N	544	-0-	-76	-0-	21	1	523	2	N	-0-					-0-
08	620	N	549	-0-	-71	-0-	22	1	527	2	N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	20	1	465	2	N	-0-					-0-
10	496	N	473	-0-	-23	-0-	20	1	453	2	N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	19	1	455	2	N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	15	1	380	2	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	17	1	420	2	N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	20	1	484	2	N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	19	1	457	2	N	-0-					-0-
*10	464	N	464	-0-	-0-	-0-	19	1	445	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	914	-0-	-16	-0-	37	1	877	2	N	-0-			-0-
06	900	N	874	-0-	-26	-0-	34	1	840	2	N	-0-			-0-
07	944	N	944	-0-	-0-	-0-	37	1	907	2	N	-0-			-0-
08	950	N	950	-0-	-0-	-0-	38	1	912	2	N	-0-			-0-
09	930	N	930	-0-	-0-	-0-	37	1	893	2	N	-0-			-0-
10	868	N	862	-0-	-6	-0-	36	1	826	2	N	-0-			-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-			-0-
06	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-			-0-
07	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-			-0-
08	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-			-0-
09	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-			-0-
*10	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-			-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	30	1	697	2	N	-0-			-0-
06	719	N	719	-0-	-0-	-0-	28	1	691	2	N	-0-			-0-
07	759	N	759	-0-	-0-	-0-	30	1	729	2	N	-0-			-0-
08	713	N	615	-0-	-98	-0-	24	1	591	2	N	-0-			-0-
09	720	N	700	-0-	-20	-0-	28	1	672	2	N	-0-			-0-
10	744	N	687	-0-	-57	-0-	29	1	658	2	N	-0-			-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1088	N	1088	-0-	-0-	-0-	44	1	1044	2	N	-0-			-0-
06	1168	N	1168	-0-	-0-	-0-	45	1	1123	2	N	-0-			-0-
07	1147	N	782	-0-	-365	-0-	31	1	751	2	N	-0-			-0-
08	1085	N	745	-0-	-340	-0-	30	1	715	2	N	-0-			-0-
09	750	N	675	-0-	-75	-0-	27	1	648	2	N	-0-			-0-
10	775	N	648	-0-	-127	-0-	27	1	621	2	N	-0-			-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1457	N	1354	-0-	-103	-0-	55	1	1299	2	N	-0-			-0-
06	1410	N	1409	-0-	-1	-0-	55	1	1354	2	N	-0-			-0-
07	1426	N	1091	-0-	-335	-0-	43	1	1048	2	N	-0-			-0-
08	1364	N	1047	-0-	-317	-0-	41	1	1006	2	N	-0-			-0-
09	1200	N	1063	-0-	-137	-0-	43	1	1020	2	N	-0-			-0-
10	1085	N	1041	-0-	-44	-0-	44	1	997	2	N	-0-			-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	710	-0-	-3	-0-	29	1	681	2	N	-0-			-0-
06	720	N	687	-0-	-33	-0-	27	1	660	2	N	-0-			-0-
07	713	N	710	-0-	-3	-0-	28	1	682	2	N	-0-			-0-
08	713	N	687	-0-	-26	-0-	27	1	660	2	N	-0-			-0-
09	690	N	661	-0-	-29	-0-	27	1	634	2	N	-0-			-0-
10	713	N	656	-0-	-57	-0-	28	1	628	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

05	1733	N	1733	-0-	-0-	-0-	71	1	1662	2	N	-0-			-0-
06	1622	N	1622	-0-	-0-	-0-	63	1	1559	2	N	-0-			-0-
07	1667	N	1667	-0-	-0-	-0-	66	1	1601	2	N	-0-			-0-
08	1736	N	1626	-0-	-110	-0-	64	1	1562	2	N	-0-			-0-
09	1620	N	1574	-0-	-46	-0-	63	1	1511	2	N	-0-			-0-
10	1674	N	1611	-0-	-63	-0-	68	1	1543	2	N	-0-			-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

05	455	N	455	-0-	-0-	-0-	19	1	436	2	N	-0-			-0-
06	459	N	459	-0-	-0-	-0-	18	1	441	2	N	-0-			-0-
07	476	N	476	-0-	-0-	-0-	19	1	457	2	N	-0-			-0-
08	452	N	452	-0-	-0-	-0-	18	1	434	2	N	-0-			-0-
09	435	N	435	-0-	-0-	-0-	18	1	417	2	N	-0-			-0-
*10	433	N	433	-0-	-0-	-0-	18	1	415	2	N	-0-			-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

05	1984	N	1838	-0-	-146	-0-	75	1	1763	2	N	-0-			-0-
06	1927	N	1927	-0-	-0-	-0-	75	1	1852	2	N	-0-			-0-
07	2012	N	2012	-0-	-0-	-0-	79	1	1933	2	N	-0-			-0-
08	1976	N	1976	-0-	-0-	-0-	78	1	1898	2	N	-0-			-0-
09	1968	N	1968	-0-	-0-	-0-	79	1	1889	2	N	-0-			-0-
10	2015	N	1975	-0-	-40	-0-	83	1	1892	2	N	-0-			-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

05	1145	N	1145	-0-	-0-	-0-	47	1	1098	2	N	-0-			-0-
06	1110	N	1059	-0-	-51	-0-	41	1	1018	2	N	-0-			-0-
07	1116	N	1082	-0-	-34	-0-	43	1	1039	2	N	-0-			-0-
08	1147	N	1074	-0-	-73	-0-	43	1	1031	2	N	-0-			-0-
09	1060	N	1060	-0-	-0-	-0-	43	1	1017	2	N	-0-			-0-
*10	1060	N	1060	-0-	-0-	-0-	44	1	1016	2	N	-0-			-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

05	739	N	739	-0-	-0-	-0-	739	2			N	-0-			-0-
06	714	N	714	-0-	-0-	-0-	714	2			N	-0-			-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-			-0-
08	744	N	715	-0-	-29	-0-	715	2			N	-0-			-0-
09	720	N	625	-0-	-95	-0-	625	2			N	-0-			-0-
10	713	N	610	-0-	-103	-0-	610	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	907	N	907	-0-	-0-	-0-	37	1	870	2	N	-0-			-0-
06	920	N	920	-0-	-0-	-0-	36	1	884	2	N	-0-			-0-
07	902	N	902	-0-	-0-	-0-	36	1	866	2	N	-0-			-0-
08	958	N	958	-0-	-0-	-0-	38	1	920	2	N	-0-			-0-
09	900	N	882	-0-	-18	-0-	36	1	846	2	N	-0-			-0-
*10	918	N	918	-0-	-0-	-0-	39	1	879	2	N	-0-			-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

05	1085	X	527	-0-	-558	-0-	527	3			N	-0-			-0-
06	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-			-0-
07	1013	X	1013	-0-	-0-	-0-	1013	3			N	-0-			-0-
08	977	X	977	-0-	-0-	-0-	977	3			N	-0-			-0-
09	1350	X	959	-0-	-391	-0-	959	3			N	-0-			-0-
10	1395	X	880	-0-	-515	-0-	880	3			N	-0-			-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

05	961	N	520	-0-	-441	-0-	520	3			N	-0-			-0-
06	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-			-0-
07	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-			-0-
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-			-0-
09	1170	N	935	-0-	-235	-0-	935	3			N	-0-			-0-
10	1023	N	891	-0-	-132	-0-	891	3			N	-0-			-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

05	457	N	457	-0-	-0-	-0-	19	1	438	2	N	-0-			-0-
06	450	N	397	-0-	-53	-0-	15	1	382	2	N	-0-			-0-
07	434	N	413	-0-	-21	-0-	16	1	397	2	N	-0-			-0-
08	465	N	401	-0-	-64	-0-	16	1	385	2	N	-0-			-0-
09	390	N	387	-0-	-3	-0-	16	1	371	2	N	-0-			-0-
10	403	N	383	-0-	-20	-0-	16	1	367	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

05	651	N	573	-0-	-78	-0-	573	2			N	-0-			-0-
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-			-0-
07	594	N	594	-0-	-0-	-0-	594	2			N	-0-			-0-
08	624	N	624	-0-	-0-	-0-	624	2			N	-0-			-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-			-0-
*10	585	N	585	-0-	-0-	-0-	585	2			N	-0-			-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

05	1287	N	1287	-0-	-0-	-0-	52	1	1235	2	N	-0-			-0-
06	1200	N	1158	-0-	-42	-0-	45	1	1113	2	N	-0-			-0-
07	1306	N	1306	-0-	-0-	-0-	51	1	1255	2	N	-0-			-0-
08	1304	N	1304	-0-	-0-	-0-	52	1	1252	2	N	-0-			-0-
09	1246	N	1246	-0-	-0-	-0-	50	1	1196	2	N	-0-			-0-
10	1302	N	1257	-0-	-45	-0-	53	1	1204	2	N	-0-			-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

05	1213	N	1213	-0-	-0-	-0-	49	1	1164	2	N	-0-			-0-
06	1209	N	1209	-0-	-0-	-0-	47	1	1162	2	N	-0-			-0-
07	1240	N	1132	-0-	-108	-0-	45	1	1087	2	N	-0-			-0-
08	1209	N	1131	-0-	-78	-0-	45	1	1086	2	N	-0-			-0-
09	1200	N	1086	-0-	-114	-0-	44	1	1042	2	N	-0-			-0-
10	1147	N	1098	-0-	-49	-0-	46	1	1052	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	363	-0-	-40	-0-	15	1	348	2	N	-0-					-0-
06	420	N	363	-0-	-57	-0-	14	1	349	2	N	-0-					-0-
07	434	N	413	-0-	-21	-0-	16	1	397	2	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	15	1	373	2	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	16	1	376	2	N	-0-					-0-
10	403	N	387	-0-	-16	-0-	16	1	371	2	N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	776	-0-	-712	-0-	776	3			N	-0-					-0-
06	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
07	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
08	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
09	1650	N	1512	-0-	-138	-0-	1512	3			N	-0-					-0-
10	1705	N	1414	-0-	-291	-0-	1414	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
08	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
09	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*10	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	984	N	984	-0-	-0-	-0-	40	1	944	2	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	35	1	876	2	N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	35	1	852	2	N	-0-					-0-
08	868	N	569	-0-	-299	-0-	23	1	546	2	N	-0-					-0-
09	900	N	384	-0-	-516	-0-	15	1	369	2	N	-0-					-0-
10	899	N	713	-0-	-186	-0-	30	1	683	2	N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1283	N	1283	-0-	-0-	-0-	52	1	1231	2	N	-0-					-0-
06	1200	N	1196	-0-	-4	-0-	46	1	1150	2	N	-0-					-0-
07	1240	N	1224	-0-	-16	-0-	48	1	1176	2	N	-0-					-0-
08	1240	N	1216	-0-	-24	-0-	48	1	1168	2	N	-0-					-0-
09	1200	N	1198	-0-	-2	-0-	48	1	1150	2	N	-0-					-0-
*10	1226	N	1226	-0-	-0-	-0-	51	1	1175	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1623	N	1623	-0-	-0-	-0-	66	1	1557	2	N	-0-					-0-
06	1590	N	1477	-0-	-113	-0-	57	1	1420	2	N	-0-					-0-
07	1550	N	1544	-0-	-6	-0-	61	1	1483	2	N	-0-					-0-
08	1612	N	1511	-0-	-101	-0-	60	1	1451	2	N	-0-					-0-
09	1470	N	1450	-0-	-20	-0-	58	1	1392	2	N	-0-					-0-
10	1550	N	1440	-0-	-110	-0-	60	1	1380	2	N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

05	1126	N	1126	-0-	-0-	-0-	46	1	1080	2	N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	43	1	1060	2	N	-0-					-0-
07	1240	N	1148	-0-	-92	-0-	45	1	1103	2	N	-0-					-0-
08	1130	N	1130	-0-	-0-	-0-	45	1	1085	2	N	-0-					-0-
09	1110	N	1095	-0-	-15	-0-	44	1	1051	2	N	-0-					-0-
10	1147	N	1134	-0-	-13	-0-	48	1	1086	2	N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

05	4402	X	3854	-0-	-548	-0-	3854	2			N	-0-					-0-
06	4110	X	3686	-0-	-424	-0-	3686	2			N	-0-					-0-
07	4061	X	3787	-0-	-274	-0-	3787	2			N	-0-					-0-
08	4061	X	3828	-0-	-233	-0-	3828	2			N	-0-					-0-
09	3720	X	3618	-0-	-102	-0-	3618	2			N	-0-					-0-
10	3844	X	3701	-0-	-143	-0-	3701	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
06	1110	N	1055	-0-	-55	-0-	1055	2			N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
08	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
09	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
*10	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

05	1271	N	1217	-0-	-54	-0-	50	1	1167	2	N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	48	1	1197	2	N	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	52	1	1262	2	N	-0-					-0-
08	1299	N	1299	-0-	-0-	-0-	51	1	1248	2	N	-0-					-0-
09	1266	N	1266	-0-	-0-	-0-	51	1	1215	2	N	-0-					-0-
10	1302	N	1248	-0-	-54	-0-	52	1	1196	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	597	-0-	-85	-0-	597	2			N	-0-			-0-
06	660	N	575	-0-	-85	-0-	575	2			N	-0-			-0-
07	620	N	610	-0-	-10	-0-	610	2			N	-0-			-0-
08	694	N	694	-0-	-0-	-0-	694	2			N	-0-			-0-
09	638	N	638	-0-	-0-	-0-	638	2			N	-0-			-0-
*10	666	N	666	-0-	-0-	-0-	666	2			N	-0-			-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

05	372	N	351	-0-	-21	-0-	351	2			N	-0-			-0-
06	330	N	284	-0-	-46	-0-	284	2			N	-0-			-0-
07	341	N	259	-0-	-82	-0-	259	2			N	-0-			-0-
08	341	N	210	-0-	-131	-0-	210	2			N	-0-			-0-
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-			-0-
*10	286	N	286	-0-	-0-	-0-	286	2			N	-0-			-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

05	916	N	916	-0-	-0-	-0-	916	2			N	-0-			-0-
06	902	N	902	-0-	-0-	-0-	902	2			N	-0-			-0-
07	940	N	940	-0-	-0-	-0-	940	2			N	-0-			-0-
08	975	N	975	-0-	-0-	-0-	975	2			N	-0-			-0-
09	922	N	922	-0-	-0-	-0-	922	2			N	-0-			-0-
*10	941	N	941	-0-	-0-	-0-	941	2			N	-0-			-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

05	403	N	391	-0-	-12	-0-	16	1	375	2	N	-0-			-0-
06	390	N	370	-0-	-20	-0-	14	1	356	2	N	-0-			-0-
07	410	N	410	-0-	-0-	-0-	16	1	394	2	N	-0-			-0-
08	403	N	400	-0-	-3	-0-	16	1	384	2	N	-0-			-0-
09	380	N	380	-0-	-0-	-0-	15	1	365	2	N	-0-			-0-
*10	410	N	410	-0-	-0-	-0-	17	1	393	2	N	-0-			-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

05	589	N	565	-0-	-24	-0-	23	1	542	2	N	-0-			-0-
06	570	N	539	-0-	-31	-0-	21	1	518	2	N	-0-			-0-
07	527	N	485	-0-	-42	-0-	19	1	466	2	N	-0-			-0-
08	558	N	478	-0-	-80	-0-	19	1	459	2	N	-0-			-0-
09	540	N	466	-0-	-74	-0-	19	1	447	2	N	-0-			-0-
10	496	N	478	-0-	-18	-0-	20	1	458	2	N	-0-			-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

05	713	N	697	-0-	-16	-0-	28	1	669	2	N	-0-			-0-
06	727	N	727	-0-	-0-	-0-	28	1	699	2	N	-0-			-0-
07	713	N	665	-0-	-48	-0-	26	1	639	2	N	-0-			-0-
08	682	N	671	-0-	-11	-0-	27	1	644	2	N	-0-			-0-
09	661	N	661	-0-	-0-	-0-	27	1	634	2	N	-0-			-0-
*10	682	N	682	-0-	-0-	-0-	29	1	653	2	N	-0-			-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

05	1158	X	1158	-0-	-0-	-0-	47	1	1111	2	N	-0-			-0-
06	1524	X	1524	-0-	-0-	-0-	59	1	1465	2	N	-0-			-0-
07	1729	X	1729	-0-	-0-	-0-	68	1	1661	2	N	-0-			-0-
08	2061	X	2061	-0-	-0-	-0-	82	1	1979	2	N	-0-			-0-
09	1674	N	1674	-0-	-0-	-0-	67	1	1607	2	N	-0-			-0-
*10	1658	N	1658	-0-	-0-	-0-	70	1	1588	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1257	-0-	-200	-0-	1257	2			N	-0-					-0-
06	1320	N	1234	-0-	-86	-0-	1234	2			N	-0-					-0-
07	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
08	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
09	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
10	1364	N	1006	-0-	-358	-0-	1006	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	652	-0-	-216	-0-	652	2			N	-0-					-0-
06	750	N	719	-0-	-31	-0-	719	2			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
10	775	N	611	-0-	-164	-0-	611	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	372	N	246	-0-	-126	-0-	246	2			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
09	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	461	-0-	-221	-0-	461	2			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
07	682	N	672	-0-	-10	-0-	672	2			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
09	690	N	633	-0-	-57	-0-	633	2			N	-0-					-0-
10	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
08	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-					-0-
09	1020	N	1000	-0-	-20	-0-	1000	2			N	-0-					-0-
*10	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	398	-0-	-346	-0-	398	2			N	-0-					-0-
06	570	N	324	-0-	-246	-0-	324	2			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	330	N	271	-0-	-59	-0-	271	2			N	-0-					-0-
10	434	N	239	-0-	-195	-0-	239	2			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1450	-0-	-131	-0-	1450	2			N	-0-					-0-
06	1620	N	1366	-0-	-254	-0-	1366	2			N	-0-					-0-
07	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
08	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
09	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
*10	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
06	600	N	527	-0-	-73	-0-	527	2			N	-0-					-0-
07	620	N	534	-0-	-86	-0-	534	2			N	-0-					-0-
08	589	N	548	-0-	-41	-0-	548	2			N	-0-					-0-
09	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

05	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
06	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
07	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
08	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
09	1380	N	1359	-0-	-21	-0-	1359	2			N	-0-					-0-
10	1426	N	1404	-0-	-22	-0-	1404	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

05	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
06	660	N	577	-0-	-83	-0-	577	2			N	-0-					-0-
07	682	N	620	-0-	-62	-0-	620	2			N	-0-					-0-
08	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

05	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
06	600	N	589	-0-	-11	-0-	589	2			N	-0-					-0-
07	620	N	535	-0-	-85	-0-	535	2			N	-0-					-0-
08	589	N	473	-0-	-116	-0-	473	2			N	-0-					-0-
09	600	N	454	-0-	-146	-0-	454	2			N	-0-					-0-
10	527	N	476	-0-	-51	-0-	476	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

05	537	N	537	-0-	-0-	-0-	22	1	515	2	N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	21	1	514	2	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	21	1	524	2	N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	21	1	519	2	N	-0-					-0-
09	540	N	511	-0-	-29	-0-	21	1	490	2	N	-0-					-0-
10	558	N	528	-0-	-30	-0-	22	1	506	2	N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

05	1116	N	1029	-0-	-87	-0-	42	1	987	2	N	-0-					-0-
06	1050	N	956	-0-	-94	-0-	37	1	919	2	N	-0-					-0-
07	1085	N	994	-0-	-91	-0-	39	1	955	2	N	-0-					-0-
08	1023	N	965	-0-	-58	-0-	38	1	927	2	N	-0-					-0-
09	960	N	927	-0-	-33	-0-	37	1	890	2	N	-0-					-0-
10	992	N	948	-0-	-44	-0-	40	1	908	2	N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

05	1085	N	1036	-0-	-49	-0-	42	1	994	2	N	-0-					-0-
06	1080	N	1056	-0-	-24	-0-	41	1	1015	2	N	-0-					-0-
07	1085	N	965	-0-	-120	-0-	38	1	927	2	N	-0-					-0-
08	1023	N	920	-0-	-103	-0-	36	1	884	2	N	-0-					-0-
09	1050	N	920	-0-	-130	-0-	37	1	883	2	N	-0-					-0-
10	961	N	935	-0-	-26	-0-	39	1	896	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1834	-0-	-57	-0-	1834	2			N	-0-					-0-
06	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
07	1767	N	1756	-0-	-11	-0-	1756	2			N	-0-					-0-
08	1829	N	1812	-0-	-17	-0-	1812	2			N	-0-					-0-
09	1770	N	1743	-0-	-27	-0-	1743	2			N	-0-					-0-
*10	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	11	1	247	2	N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	11	1	279	2	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	12	1	293	2	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	11	1	272	2	N	-0-					-0-
09	300	N	218	-0-	-82	-0-	9	1	209	2	N	-0-					-0-
10	310	N	228	-0-	-82	-0-	10	1	218	2	N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1262	-0-	-226	-0-	51	1	1211	2	N	-0-					-0-
06	1509	N	1509	-0-	-0-	-0-	59	1	1450	2	N	-0-					-0-
07	1491	N	1491	-0-	-0-	-0-	59	1	1432	2	N	-0-					-0-
08	1467	N	1467	-0-	-0-	-0-	58	1	1409	2	N	-0-					-0-
09	1500	N	1437	-0-	-63	-0-	58	1	1379	2	N	-0-					-0-
10	1488	N	1440	-0-	-48	-0-	60	1	1380	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
08	713	N	698	-0-	-15	-0-	698	2			N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
10	682	N	671	-0-	-11	-0-	671	2			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
06	570	N	474	-0-	-96	-0-	474	2			N	-0-					-0-
07	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	978	-0-	-76	-0-	978	2			N	-0-					-0-
06	990	N	826	-0-	-164	-0-	826	2			N	-0-					-0-
07	1023	N	861	-0-	-162	-0-	861	2			N	-0-					-0-
08	992	N	879	-0-	-113	-0-	879	2			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	636	N	636	-0-	-0-	-0-	636	2			N	-0-			-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-			-0-
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-			-0-
08	651	N	632	-0-	-19	-0-	632	2			N	-0-			-0-
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-			-0-
*10	621	N	621	-0-	-0-	-0-	621	2			N	-0-			-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1271	N	1246	-0-	-25	-0-	51	1	1195	2	N	-0-			-0-
06	1262	N	1262	-0-	-0-	-0-	49	1	1213	2	N	-0-			-0-
07	1380	N	1380	-0-	-0-	-0-	54	1	1326	2	N	-0-			-0-
08	1396	N	1396	-0-	-0-	-0-	55	1	1341	2	N	-0-			-0-
09	1295	N	1295	-0-	-0-	-0-	52	1	1243	2	N	-0-			-0-
*10	1267	N	1267	-0-	-0-	-0-	53	1	1214	2	N	-0-			-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	202	-0-	-108	-0-	8	1	194	2	N	-0-			-0-
06	510	N	510	-0-	-0-	-0-	20	1	490	2	N	-0-			-0-
07	263	N	263	-0-	-0-	-0-	10	1	253	2	N	-0-			-0-
08	233	N	233	-0-	-0-	-0-	9	1	224	2	N	-0-			-0-
09	510	N	468	-0-	-42	-0-	19	1	449	2	N	-0-			-0-
*10	413	N	413	-0-	-0-	-0-	17	1	396	2	N	-0-			-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	27	1	637	2	N	-0-			-0-
06	630	N	630	-0-	-0-	-0-	24	1	606	2	N	-0-			-0-
07	620	N	571	-0-	-49	-0-	22	1	549	2	N	-0-			-0-
08	651	N	403	-0-	-248	-0-	16	1	387	2	N	-0-			-0-
09	630	N	598	-0-	-32	-0-	24	1	574	2	N	-0-			-0-
10	558	N	556	-0-	-2	-0-	23	1	533	2	N	-0-			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	603	-0-	-79	-0-	603	2			N	-0-			-0-
06	690	N	660	-0-	-30	-0-	660	2			N	-0-			-0-
07	660	N	660	-0-	-0-	-0-	660	2			N	-0-			-0-
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-			-0-
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-			-0-
10	651	N	650	-0-	-1	-0-	650	2			N	-0-			-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	449	-0-	-16	-0-	449	2			N	-0-			-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-			-0-
07	620	N	565	-0-	-55	-0-	565	2			N	-0-			-0-
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-			-0-
09	582	N	582	-0-	-0-	-0-	582	2			N	-0-			-0-
10	558	N	554	-0-	-4	-0-	554	2			N	-0-			-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	556	-0-	-64	-0-	23	1	533	2	N	-0-			-0-
06	630	N	622	-0-	-8	-0-	24	1	598	2	N	-0-			-0-
07	647	N	647	-0-	-0-	-0-	25	1	622	2	N	-0-			-0-
08	633	N	633	-0-	-0-	-0-	25	1	608	2	N	-0-			-0-
09	630	N	612	-0-	-18	-0-	25	1	587	2	N	-0-			-0-
10	651	N	543	-0-	-108	-0-	23	1	520	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	685	-0-	-90	-0-	28	1	657	2	N	-0-			-0-
06	795	N	795	-0-	-0-	-0-	31	1	764	2	N	-0-			-0-
07	773	N	773	-0-	-0-	-0-	30	1	743	2	N	-0-			-0-
08	756	N	756	-0-	-0-	-0-	30	1	726	2	N	-0-			-0-
09	780	N	720	-0-	-60	-0-	29	1	691	2	N	-0-			-0-
10	775	N	692	-0-	-83	-0-	29	1	663	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	619	-0-	-94	-0-	619	2			N	-0-			-0-
06	657	N	657	-0-	-0-	-0-	657	2			N	-0-			-0-
07	694	N	694	-0-	-0-	-0-	694	2			N	-0-			-0-
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-			-0-
09	774	N	774	-0-	-0-	-0-	774	2			N	-0-			-0-
*10	757	N	757	-0-	-0-	-0-	757	2			N	-0-			-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	14	1	325	2	N	-0-			-0-
06	314	N	314	-0-	-0-	-0-	12	1	302	2	N	-0-			-0-
07	949	N	949	-0-	-0-	-0-	37	1	912	2	N	-0-			-0-
08	695	N	695	-0-	-0-	-0-	28	1	667	2	N	-0-			-0-
09	631	N	631	-0-	-0-	-0-	25	1	606	2	N	-0-			-0-
*10	594	N	594	-0-	-0-	-0-	25	1	569	2	N	-0-			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	306	-0-	-66	-0-	306	2			N	-0-			-0-
06	300	N	266	-0-	-34	-0-	266	2			N	-0-			-0-
07	310	N	201	-0-	-109	-0-	201	2			N	-0-			-0-
08	310	N	229	-0-	-81	-0-	229	2			N	-0-			-0-
09	270	N	223	-0-	-47	-0-	223	2			N	-0-			-0-
*10	202	N	202	-0-	-0-	-0-	202	2			N	-0-			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1550	X	1295	-0-	-255	-0-	1295	2			N	-0-			-0-
06	1500	X	1313	-0-	-187	-0-	1313	2			N	-0-			-0-
07	1519	X	1351	-0-	-168	-0-	1351	2			N	-0-			-0-
08	1529	X	1529	-0-	-0-	-0-	1529	2			N	-0-			-0-
09	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-			-0-
*10	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1395	X	1222	-0-	-173	-0-	1222	2			N	-0-			-0-
06	1350	X	1117	-0-	-233	-0-	1117	2			N	-0-			-0-
07	1364	X	1194	-0-	-170	-0-	1194	2			N	-0-			-0-
08	1364	X	1271	-0-	-93	-0-	1271	2			N	-0-			-0-
09	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-			-0-
*10	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1830	X	1830	-0-	-0-	-0-	1830	2			N	-0-			-0-
06	1650	X	1633	-0-	-17	-0-	1633	2			N	-0-			-0-
07	1860	X	1772	-0-	-88	-0-	1772	2			N	-0-			-0-
08	1920	X	1920	-0-	-0-	-0-	1920	2			N	-0-			-0-
09	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-			-0-
10	1767	N	1673	-0-	-94	-0-	1673	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1674	X	1671	-0-	-3	-0-	68	1	1603	2	N	-0-			-0-
06	1635	X	1635	-0-	-0-	-0-	63	1	1572	2	N	-0-			-0-
07	1724	X	1724	-0-	-0-	-0-	68	1	1656	2	N	-0-			-0-
08	1674	X	1606	-0-	-68	-0-	64	1	1542	2	N	-0-			-0-
09	1650	N	1565	-0-	-85	-0-	63	1	1502	2	N	-0-			-0-
10	1736	N	1589	-0-	-147	-0-	67	1	1522	2	N	-0-			-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	963	N	963	-0-	-0-	-0-	963	2			N	-0-			-0-
06	900	N	728	-0-	-172	-0-	728	2			N	-0-			-0-
07	930	N	728	-0-	-202	-0-	728	2			N	-0-			-0-
08	961	N	754	-0-	-207	-0-	754	2			N	-0-			-0-
09	736	N	736	-0-	-0-	-0-	736	2			N	-0-			-0-
*10	746	N	746	-0-	-0-	-0-	746	2			N	-0-			-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	10	1	245	2	N	-0-			-0-
06	247	N	247	-0-	-0-	-0-	10	1	237	2	N	-0-			-0-
07	257	N	257	-0-	-0-	-0-	10	1	247	2	N	-0-			-0-
08	255	N	255	-0-	-0-	-0-	10	1	245	2	N	-0-			-0-
09	245	N	245	-0-	-0-	-0-	10	1	235	2	N	-0-			-0-
*10	252	N	252	-0-	-0-	-0-	11	1	241	2	N	-0-			-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1488	N	771	-0-	-717	-0-	771	3			N	-0-			-0-
06	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-			-0-
07	1426	N	1424	-0-	-2	-0-	1424	3			N	-0-			-0-
08	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-			-0-
09	1890	N	1474	-0-	-416	-0-	1474	3			N	-0-			-0-
10	1426	N	1415	-0-	-11	-0-	1415	3			N	-0-			-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1519	N	1171	-0-	-348	-0-	48	1	1123	2	N	-0-			-0-
06	1440	N	1072	-0-	-368	-0-	42	1	1030	2	N	-0-			-0-
07	1333	N	943	-0-	-390	-0-	37	1	906	2	N	-0-			-0-
08	1178	N	899	-0-	-279	-0-	36	1	863	2	N	-0-			-0-
09	1290	X	825	-0-	-465	-0-	33	1	792	2	N	-0-			-0-
10	1178	X	842	-0-	-336	-0-	35	1	807	2	N	-0-			-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1302	X	657	-0-	-645	-0-	657	3			N	-0-			-0-
06	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-			-0-
07	1302	X	1188	-0-	-114	-0-	1188	3			N	-0-			-0-
08	1302	X	1200	-0-	-102	-0-	1200	3			N	-0-			-0-
09	1470	X	1124	-0-	-346	-0-	1124	3			N	-0-			-0-
10	1519	X	1206	-0-	-313	-0-	1206	3			N	-0-			-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	371	-0-	-404	-0-	371	3			N	-0-			-0-
06	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-			-0-
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-			-0-
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-			-0-
09	990	N	810	-0-	-180	-0-	810	3			N	-0-			-0-
10	868	N	771	-0-	-97	-0-	771	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	437	-0-	-431	-0-	437	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
09	1020	N	760	-0-	-260	-0-	760	3			N	-0-					-0-
*10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

05	1054	N	533	-0-	-521	-0-	533	3			N	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
08	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
09	1350	X	1036	-0-	-314	-0-	1036	3			N	-0-					-0-
10	1395	X	1003	-0-	-392	-0-	1003	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

05	651	N	253	-0-	-398	-0-	253	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	630	N	499	-0-	-131	-0-	499	3			N	-0-					-0-
10	527	N	370	-0-	-157	-0-	370	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

05	1054	N	445	-0-	-609	-0-	445	3			N	-0-					-0-
06	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
09	1050	X	978	-0-	-72	-0-	978	3			N	-0-					-0-
10	1085	X	920	-0-	-165	-0-	920	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
09	900	X	753	-0-	-147	-0-	753	3			N	-0-					-0-
10	930	X	682	-0-	-248	-0-	682	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

05	1116	N	533	-0-	-583	-0-	533	3			N	-0-					-0-
06	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
07	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
08	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
09	1500	N	1169	-0-	-331	-0-	1169	3			N	-0-					-0-
10	1302	N	979	-0-	-323	-0-	979	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

05	1581	N	894	-0-	-687	-0-	894	3			N	-0-					-0-
06	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
07	1488	N	984	-0-	-504	-0-	984	3			N	-0-					-0-
08	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
09	1830	N	1059	-0-	-771	-0-	1059	3			N	-0-					-0-
*10	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	627	-0-	-365	-0-	627	3			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
09	1170	N	1087	-0-	-83	-0-	1087	3			N	-0-					-0-
10	1054	N	815	-0-	-239	-0-	815	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	287	-0-	-674	-0-	287	3			N	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
07	775	N	608	-0-	-167	-0-	608	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
*10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	270	N	76	-0-	-194	-0-	76	3			N	-0-					-0-
10	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	237	-0-	-321	-0-	237	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	630	N	571	-0-	-59	-0-	571	3			N	-0-					-0-
10	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1711	N	1711	-0-	-0-	-0-	70	1	1641	2	N	-0-					-0-
06	1655	N	1655	-0-	-0-	-0-	64	1	1591	2	N	-0-					-0-
07	1705	N	1650	-0-	-55	-0-	65	1	1585	2	N	-0-					-0-
08	1705	N	1659	-0-	-46	-0-	66	1	1593	2	N	-0-					-0-
09	1650	N	1540	-0-	-110	-0-	62	1	1478	2	N	-0-					-0-
*10	2220	N	2220	-0-	-0-	-0-	93	1	2127	2	N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	382	-0-	-362	-0-	382	3			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
07	806	N	612	-0-	-194	-0-	612	3			N	-0-					-0-
08	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
09	960	N	820	-0-	-140	-0-	820	3			N	-0-					-0-
10	620	N	469	-0-	-151	-0-	469	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	559	-0-	-371	-0-	559	3			N	-0-					-0-
06	1020	N	897	-0-	-123	-0-	897	3			N	-0-					-0-
07	961	N	711	-0-	-250	-0-	711	3			N	-0-					-0-
08	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
09	900	N	565	-0-	-335	-0-	565	3			N	-0-					-0-
10	713	N	559	-0-	-154	-0-	559	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4805	X	4782	-0-	-23	-0-	195	1	4587	2	N	-0-			-0-
06	4743	X	4743	-0-	-0-	-0-	184	1	4559	2	N	-0-			-0-
07	4920	X	4920	-0-	-0-	-0-	194	1	4726	2	N	-0-			-0-
08	4867	X	4574	-0-	-293	-0-	181	1	4393	2	N	-0-			-0-
09	4740	X	4441	-0-	-299	-0-	179	1	4262	2	N	-0-			-0-
10	4929	X	4635	-0-	-294	-0-	195	1	4440	2	N	-0-			-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2762	X	2762	-0-	-0-	-0-	113	1	2649	2	N	-0-			-0-
06	2596	N	2596	-0-	-0-	-0-	101	1	2495	2	N	-0-			-0-
07	2913	N	2913	-0-	-0-	-0-	115	1	2798	2	N	-0-			-0-
08	2890	N	2890	-0-	-0-	-0-	115	1	2775	2	N	-0-			-0-
09	2832	N	2832	-0-	-0-	-0-	114	1	2718	2	N	-0-			-0-
*10	2866	N	2866	-0-	-0-	-0-	120	1	2746	2	N	-0-			-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2976	X	2577	-0-	-399	-0-	105	1	2472	2	N	-0-			-0-
06	2880	X	2208	-0-	-672	-0-	86	1	2122	2	N	-0-			-0-
07	2976	X	2209	-0-	-767	-0-	87	1	2122	2	N	-0-			-0-
08	2728	X	2136	-0-	-592	-0-	85	1	2051	2	N	-0-			-0-
09	2220	N	1995	-0-	-225	-0-	80	1	1915	2	N	-0-			-0-
10	2201	N	2026	-0-	-175	-0-	85	1	1941	2	N	-0-			-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2129	N	2129	-0-	-0-	-0-	87	1	2042	2	N	-0-			-0-
06	2156	N	2156	-0-	-0-	-0-	84	1	2072	2	N	-0-			-0-
07	2297	N	2297	-0-	-0-	-0-	90	1	2207	2	N	-0-			-0-
08	2223	N	2223	-0-	-0-	-0-	88	1	2135	2	N	-0-			-0-
09	2160	N	1965	-0-	-195	-0-	79	1	1886	2	N	-0-			-0-
10	2294	N	2084	-0-	-210	-0-	87	1	1997	2	N	-0-			-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1242	N	1242	-0-	-0-	-0-	51	1	1191	2	N	-0-			-0-
06	1230	N	1230	-0-	-0-	-0-	48	1	1182	2	N	-0-			-0-
07	1240	N	1010	-0-	-230	-0-	40	1	970	2	N	-0-			-0-
08	1240	N	977	-0-	-263	-0-	39	1	938	2	N	-0-			-0-
09	972	N	972	-0-	-0-	-0-	39	1	933	2	N	-0-			-0-
*10	1021	N	1021	-0-	-0-	-0-	43	1	978	2	N	-0-			-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1182	N	1182	-0-	-0-	-0-	48	1	1134	2	N	-0-			-0-
06	1345	N	1345	-0-	-0-	-0-	52	1	1293	2	N	-0-			-0-
07	1322	N	1322	-0-	-0-	-0-	52	1	1270	2	N	-0-			-0-
08	1272	N	1272	-0-	-0-	-0-	50	1	1222	2	N	-0-			-0-
09	1350	N	1244	-0-	-106	-0-	50	1	1194	2	N	-0-			-0-
10	1333	N	1000	-0-	-333	-0-	42	1	958	2	N	-0-			-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	715	-0-	-184	-0-	715	3			N	-0-			-0-
06	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-			-0-
07	1271	N	1227	-0-	-44	-0-	1227	3			N	-0-			-0-
08	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-			-0-
09	1320	N	1104	-0-	-216	-0-	1104	3			N	-0-			-0-
10	1240	N	1129	-0-	-111	-0-	1129	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
06	660	N	581	-0-	-79	-0-	581	2			N	-0-					-0-
07	682	N	591	-0-	-91	-0-	591	2			N	-0-					-0-
08	713	N	613	-0-	-100	-0-	613	2			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2342	-0-	-76	-0-	2342	2			N	-0-					-0-
06	2310	N	2254	-0-	-56	-0-	2254	2			N	-0-					-0-
07	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
08	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
09	2264	N	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
*10	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	1056	-0-	-1021	-0-	1056	3			N	-0-					-0-
06	2441	X	2441	-0-	-0-	-0-	2441	3			N	-0-					-0-
07	2170	X	2056	-0-	-114	-0-	2056	3			N	-0-					-0-
08	2170	X	2000	-0-	-170	-0-	2000	3			N	-0-					-0-
09	2430	X	1900	-0-	-530	-0-	1900	3			N	-0-					-0-
10	2511	X	1953	-0-	-558	-0-	1953	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					-0-
06	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
07	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
08	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-
09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
*10	2540	X	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2333	-0-	-302	-0-	95	1	2238	2	N	-0-					-0-
06	2280	X	2109	-0-	-171	-0-	82	1	2027	2	N	-0-					-0-
07	2403	X	2403	-0-	-0-	-0-	95	1	2308	2	N	-0-					-0-
08	2559	X	2559	-0-	-0-	-0-	101	1	2458	2	N	-0-					-0-
09	2964	N	2964	-0-	-0-	-0-	119	1	2845	2	N	-0-					-0-
10	2418	N	2397	-0-	-21	-0-	101	1	2296	2	N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	936	N	936	-0-	-0-	-0-	38	1	898	2	N	-0-					-0-
06	1102	N	1102	-0-	-0-	-0-	43	1	1059	2	N	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	41	1	1007	2	N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	42	1	1009	2	N	-0-					-0-
09	933	N	933	-0-	-0-	-0-	38	1	895	2	N	-0-					-0-
*10	834	N	834	-0-	-0-	-0-	35	1	799	2	N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	2	1	49	2	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	2	1	48	2	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	2	1	50	2	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	2	1	49	2	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	2	1	48	2	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	2	1	48	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1262	N	1262	-0-	-0-	-0-	51	1	1211	2	N	-0-			-0-
06	1223	N	1223	-0-	-0-	-0-	47	1	1176	2	N	-0-			-0-
07	1302	N	1302	-0-	-0-	-0-	51	1	1251	2	N	-0-			-0-
08	1271	N	1227	-0-	-44	-0-	49	1	1178	2	N	-0-			-0-
09	1230	N	1174	-0-	-56	-0-	47	1	1127	2	N	-0-			-0-
10	1302	N	1040	-0-	-262	-0-	44	1	996	2	N	-0-			-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1953	X	1787	-0-	-166	-0-	1787	2			N	-0-			-0-
06	1890	X	1786	-0-	-104	-0-	1786	2			N	-0-			-0-
07	1953	X	1825	-0-	-128	-0-	1825	2			N	-0-			-0-
08	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-			-0-
09	1800	N	1681	-0-	-119	-0-	1681	2			N	-0-			-0-
10	1829	N	1257	-0-	-572	-0-	1257	2			N	-0-			-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1794	N	1794	-0-	-0-	-0-	73	1	1721	2	N	-0-			-0-
06	1760	N	1760	-0-	-0-	-0-	68	1	1692	2	N	-0-			-0-
07	1854	N	1854	-0-	-0-	-0-	73	1	1781	2	N	-0-			-0-
08	1798	N	1773	-0-	-25	-0-	70	1	1703	2	N	-0-			-0-
09	1769	N	1769	-0-	-0-	-0-	71	1	1698	2	N	-0-			-0-
*10	1663	N	1663	-0-	-0-	-0-	70	1	1593	2	N	-0-			-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3658	X	3425	-0-	-233	-0-	140	1	3285	2	N	-0-			-0-
06	3540	X	2518	-0-	-1022	-0-	98	1	2420	2	N	-0-			-0-
07	3596	X	3149	-0-	-447	-0-	124	1	3025	2	N	-0-			-0-
08	3596	X	3213	-0-	-383	-0-	127	1	3086	2	N	-0-			-0-
09	3450	X	3055	-0-	-395	-0-	123	1	2932	2	N	-0-			-0-
10	3410	X	2981	-0-	-429	-0-	125	1	2856	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	639	N	639	-0-	-0-	-0-	26	1	613	2	N	-0-			-0-
06	658	N	658	-0-	-0-	-0-	25	1	633	2	N	-0-			-0-
07	683	N	683	-0-	-0-	-0-	27	1	656	2	N	-0-			-0-
08	683	N	683	-0-	-0-	-0-	27	1	656	2	N	-0-			-0-
09	660	N	588	-0-	-72	-0-	24	1	564	2	N	-0-			-0-
10	682	N	568	-0-	-114	-0-	24	1	544	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1643	N	1631	-0-	-12	-0-	67	1	1564	2	N	-0-			-0-
06	1615	N	1615	-0-	-0-	-0-	63	1	1552	2	N	-0-			-0-
07	1709	N	1709	-0-	-0-	-0-	67	1	1642	2	N	-0-			-0-
08	1725	N	1725	-0-	-0-	-0-	68	1	1657	2	N	-0-			-0-
09	1654	N	1654	-0-	-0-	-0-	67	1	1587	2	N	-0-			-0-
10	1705	N	1457	-0-	-248	-0-	61	1	1396	2	N	-0-			-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-			-0-
06	2190	N	2113	-0-	-77	-0-	2113	2			N	-0-			-0-
07	2139	N	2070	-0-	-69	-0-	2070	2			N	-0-			-0-
08	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-			-0-
09	2100	N	1822	-0-	-278	-0-	1822	2			N	-0-			-0-
10	2077	N	1891	-0-	-186	-0-	1891	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1771	N	1771	-0-	-0-	-0-	72	1	1699	2	N	-0-			-0-
06	1710	N	1549	-0-	-161	-0-	60	1	1489	2	N	-0-			-0-
07	1798	N	1609	-0-	-189	-0-	63	1	1546	2	N	-0-			-0-
08	1767	N	1575	-0-	-192	-0-	62	1	1513	2	N	-0-			-0-
09	1560	N	1524	-0-	-36	-0-	61	1	1463	2	N	-0-			-0-
10	1612	N	1549	-0-	-63	-0-	65	1	1484	2	N	-0-			-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1096	N	1096	-0-	-0-	-0-	45	1	1051	2	N	-0-			-0-
06	1080	N	1063	-0-	-17	-0-	41	1	1022	2	N	-0-			-0-
07	1116	N	1069	-0-	-47	-0-	42	1	1027	2	N	-0-			-0-
08	1085	N	1058	-0-	-27	-0-	42	1	1016	2	N	-0-			-0-
09	1050	N	1030	-0-	-20	-0-	42	1	988	2	N	-0-			-0-
*10	1059	N	1059	-0-	-0-	-0-	44	1	1015	2	N	-0-			-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1798	X	1753	-0-	-45	-0-	1753	2			N	-0-			-0-
06	1844	X	1844	-0-	-0-	-0-	1844	2			N	-0-			-0-
07	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-			-0-
08	1798	X	1769	-0-	-29	-0-	1769	2			N	-0-			-0-
09	1830	N	1676	-0-	-154	-0-	1676	2			N	-0-			-0-
10	1829	N	1603	-0-	-226	-0-	1603	2			N	-0-			-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1736	N	1498	-0-	-238	-0-	61	1	1437	2	N	-0-			-0-
06	1680	N	1466	-0-	-214	-0-	57	1	1409	2	N	-0-			-0-
07	1602	N	1602	-0-	-0-	-0-	63	1	1539	2	N	-0-			-0-
08	1608	N	1608	-0-	-0-	-0-	64	1	1544	2	N	-0-			-0-
09	1561	N	1561	-0-	-0-	-0-	63	1	1498	2	N	-0-			-0-
10	1612	N	1598	-0-	-14	-0-	67	1	1531	2	N	-0-			-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1271	N	1193	-0-	-78	-0-	49	1	1144	2	N	-0-			-0-
06	1245	N	1245	-0-	-0-	-0-	48	1	1197	2	N	-0-			-0-
07	1286	N	1286	-0-	-0-	-0-	51	1	1235	2	N	-0-			-0-
08	1248	N	1248	-0-	-0-	-0-	49	1	1199	2	N	-0-			-0-
09	1260	N	1201	-0-	-59	-0-	48	1	1153	2	N	-0-			-0-
10	1271	N	1249	-0-	-22	-0-	52	1	1197	2	N	-0-			-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1513	N	1513	-0-	-0-	-0-	62	1	1451	2	N	-0-			-0-
06	1477	N	1477	-0-	-0-	-0-	57	1	1420	2	N	-0-			-0-
07	1488	N	1454	-0-	-34	-0-	57	1	1397	2	N	-0-			-0-
08	1519	N	1346	-0-	-173	-0-	53	1	1293	2	N	-0-			-0-
09	1440	N	1303	-0-	-137	-0-	53	1	1250	2	N	-0-			-0-
10	1457	N	1314	-0-	-143	-0-	55	1	1259	2	N	-0-			-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1094	N	1094	-0-	-0-	-0-	45	1	1049	2	N	-0-			-0-
06	1054	N	1054	-0-	-0-	-0-	41	1	1013	2	N	-0-			-0-
07	1054	N	942	-0-	-112	-0-	37	1	905	2	N	-0-			-0-
08	1085	N	913	-0-	-172	-0-	36	1	877	2	N	-0-			-0-
09	891	N	891	-0-	-0-	-0-	36	1	855	2	N	-0-			-0-
*10	915	N	915	-0-	-0-	-0-	38	1	877	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	572	N	572	-0-	-0-	-0-	23	1	549	2	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	22	1	556	2	N	-0-					-0-
07	589	N	524	-0-	-65	-0-	21	1	503	2	N	-0-					-0-
08	558	N	433	-0-	-125	-0-	17	1	416	2	N	-0-					-0-
09	510	N	404	-0-	-106	-0-	16	1	388	2	N	-0-					-0-
10	527	N	432	-0-	-95	-0-	18	1	414	2	N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	32	1	751	2	N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	27	1	680	2	N	-0-					-0-
07	775	N	431	-0-	-344	-0-	17	1	414	2	N	-0-					-0-
08	775	N	455	-0-	-320	-0-	18	1	437	2	N	-0-					-0-
09	570	N	467	-0-	-103	-0-	19	1	448	2	N	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	20	1	460	2	N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	744	-0-	-0-	-0-	30	1	714	2	N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	29	1	728	2	N	-0-					-0-
07	744	N	730	-0-	-14	-0-	29	1	701	2	N	-0-					-0-
08	744	N	722	-0-	-22	-0-	29	1	693	2	N	-0-					-0-
09	750	N	704	-0-	-46	-0-	28	1	676	2	N	-0-					-0-
10	744	N	681	-0-	-63	-0-	29	1	652	2	N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1556	N	1556	-0-	-0-	-0-	63	1	1493	2	N	-0-					-0-
06	1530	N	1479	-0-	-51	-0-	57	1	1422	2	N	-0-					-0-
07	1556	N	1556	-0-	-0-	-0-	61	1	1495	2	N	-0-					-0-
08	1587	N	1587	-0-	-0-	-0-	63	1	1524	2	N	-0-					-0-
09	1648	N	1648	-0-	-0-	-0-	66	1	1582	2	N	-0-					-0-
*10	1757	N	1757	-0-	-0-	-0-	74	1	1683	2	N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	2158	-0-	-12	-0-	88	1	2070	2	N	-0-					-0-
06	2104	X	2104	-0-	-0-	-0-	82	1	2022	2	N	-0-					-0-
07	2192	X	2192	-0-	-0-	-0-	86	1	2106	2	N	-0-					-0-
08	2170	X	2142	-0-	-28	-0-	85	1	2057	2	N	-0-					-0-
09	2039	N	2039	-0-	-0-	-0-	82	1	1957	2	N	-0-					-0-
*10	2119	N	2119	-0-	-0-	-0-	89	1	2030	2	N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	390	N	336	-0-	-54	-0-	336	2			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
08	372	N	243	-0-	-129	-0-	243	2			N	-0-					-0-
09	330	N	196	-0-	-134	-0-	196	2			N	-0-					-0-
10	341	N	141	-0-	-200	-0-	141	2			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1684	N	1684	-0-	-0-	-0-	69	1	1615	2	N	-0-					-0-
06	1680	N	1680	-0-	-0-	-0-	65	1	1615	2	N	-0-					-0-
07	1756	N	1756	-0-	-0-	-0-	69	1	1687	2	N	-0-					-0-
08	1720	N	1720	-0-	-0-	-0-	68	1	1652	2	N	-0-					-0-
09	1680	N	1657	-0-	-23	-0-	67	1	1590	2	N	-0-					-0-
10	1767	N	1495	-0-	-272	-0-	63	1	1432	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1209	N	1204	-0-	-5	-0-	49	1	1155	2	N	-0-			-0-
06	1183	N	1183	-0-	-0-	-0-	46	1	1137	2	N	-0-			-0-
07	1224	N	1224	-0-	-0-	-0-	48	1	1176	2	N	-0-			-0-
08	1214	N	1214	-0-	-0-	-0-	48	1	1166	2	N	-0-			-0-
09	1157	N	1157	-0-	-0-	-0-	47	1	1110	2	N	-0-			-0-
10	1178	N	1173	-0-	-5	-0-	49	1	1124	2	N	-0-			-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	532	-0-	-57	-0-	532	2			N	-0-			-0-
06	778	N	778	-0-	-0-	-0-	778	2			N	-0-			-0-
07	816	N	816	-0-	-0-	-0-	816	2			N	-0-			-0-
08	822	N	822	-0-	-0-	-0-	822	2			N	-0-			-0-
09	716	N	716	-0-	-0-	-0-	716	2			N	-0-			-0-
*10	745	N	745	-0-	-0-	-0-	745	2			N	-0-			-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1085	N	948	-0-	-137	-0-	948	2			N	-0-			-0-
06	1020	N	953	-0-	-67	-0-	953	2			N	-0-			-0-
07	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-			-0-
08	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-			-0-
09	970	N	970	-0-	-0-	-0-	970	2			N	-0-			-0-
*10	992	N	992	-0-	-0-	-0-	992	2			N	-0-			-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-			-0-
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-			-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-			-0-
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-			-0-
09	390	N	337	-0-	-53	-0-	337	2			N	-0-			-0-
10	341	N	330	-0-	-11	-0-	330	2			N	-0-			-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1023	N	973	-0-	-50	-0-	40	1	933	2	N	-0-			-0-
06	960	N	928	-0-	-32	-0-	36	1	892	2	N	-0-			-0-
07	965	N	965	-0-	-0-	-0-	38	1	927	2	N	-0-			-0-
08	961	N	941	-0-	-20	-0-	37	1	904	2	N	-0-			-0-
09	928	N	928	-0-	-0-	-0-	37	1	891	2	N	-0-			-0-
*10	945	N	945	-0-	-0-	-0-	40	1	905	2	N	-0-			-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	843	-0-	-56	-0-	34	1	809	2	N	-0-			-0-
06	962	N	962	-0-	-0-	-0-	37	1	925	2	N	-0-			-0-
07	957	N	957	-0-	-0-	-0-	38	1	919	2	N	-0-			-0-
08	947	N	947	-0-	-0-	-0-	38	1	909	2	N	-0-			-0-
09	960	N	886	-0-	-74	-0-	36	1	850	2	N	-0-			-0-
10	961	N	909	-0-	-52	-0-	38	1	871	2	N	-0-			-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2139	N	1949	-0-	-190	-0-	79	1	1870	2	N	-0-			-0-
06	2126	N	2126	-0-	-0-	-0-	82	1	2044	2	N	-0-			-0-
07	2108	N	1898	-0-	-210	-0-	75	1	1823	2	N	-0-			-0-
08	1953	N	1818	-0-	-135	-0-	72	1	1746	2	N	-0-			-0-
09	1780	N	1780	-0-	-0-	-0-	72	1	1708	2	N	-0-			-0-
*10	1798	N	1798	-0-	-0-	-0-	75	1	1723	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
06	3685	X	3685	-0-	-0-	-0-	3685	3			N	-0-					-0-
07	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					-0-
08	3005	X	3005	-0-	-0-	-0-	3005	3			N	-0-					-0-
09	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-					-0-
*10	2965	X	2965	-0-	-0-	-0-	2965	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	770	-0-	-687	-0-	770	3			N	-0-					-0-
06	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
07	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
08	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
09	1560	N	1513	-0-	-47	-0-	1513	3			N	-0-					-0-
10	1519	N	1439	-0-	-80	-0-	1439	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	10	1	241	2	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	10	1	239	2	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	10	1	251	2	N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	10	1	244	2	N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	10	1	239	2	N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	11	1	241	2	N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	858	-0-	-10	-0-	35	1	823	2	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	33	1	822	2	N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	35	1	843	2	N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	35	1	839	2	N	-0-					-0-
09	870	N	846	-0-	-24	-0-	34	1	812	2	N	-0-					-0-
10	868	N	857	-0-	-11	-0-	36	1	821	2	N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1032	-0-	-115	-0-	42	1	990	2	N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	41	1	1023	2	N	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	44	1	1073	2	N	-0-					-0-
08	1101	N	1101	-0-	-0-	-0-	44	1	1057	2	N	-0-					-0-
09	1064	N	1064	-0-	-0-	-0-	43	1	1021	2	N	-0-					-0-
10	1116	N	821	-0-	-295	-0-	34	1	787	2	N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	802	N	802	-0-	-0-	-0-	33	1	769	2	N	-0-					-0-
06	780	N	765	-0-	-15	-0-	30	1	735	2	N	-0-					-0-
07	806	N	801	-0-	-5	-0-	32	1	769	2	N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	35	1	847	2	N	-0-					-0-
09	780	N	647	-0-	-133	-0-	26	1	621	2	N	-0-					-0-
*10	911	N	911	-0-	-0-	-0-	38	1	873	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1197	N	1197	-0-	-0-	-0-	49	1	1148	2	N	-0-			-0-
06	1170	N	1018	-0-	-152	-0-	39	1	979	2	N	-0-			-0-
07	1240	N	1030	-0-	-210	-0-	41	1	989	2	N	-0-			-0-
08	1209	N	1039	-0-	-170	-0-	41	1	998	2	N	-0-			-0-
09	1020	N	972	-0-	-48	-0-	39	1	933	2	N	-0-			-0-
10	1023	N	1023	-0-	-0-	-0-	43	1	980	2	N	-0-			-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-			-0-
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-			-0-
07	1147	N	1139	-0-	-8	-0-	1139	2			N	-0-			-0-
08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-			-0-
09	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-			-0-
*10	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-			-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	704	-0-	-71	-0-	704	2			N	-0-			-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-			-0-
07	658	N	658	-0-	-0-	-0-	658	2			N	-0-			-0-
08	741	N	741	-0-	-0-	-0-	741	2			N	-0-			-0-
09	618	N	618	-0-	-0-	-0-	618	2			N	-0-			-0-
10	651	N	552	-0-	-99	-0-	552	2			N	-0-			-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	816	N	816	-0-	-0-	-0-	33	1	783	2	N	-0-			-0-
06	750	N	624	-0-	-126	-0-	24	1	600	2	N	-0-			-0-
07	806	N	634	-0-	-172	-0-	25	1	609	2	N	-0-			-0-
08	957	N	957	-0-	-0-	-0-	38	1	919	2	N	-0-			-0-
09	805	N	805	-0-	-0-	-0-	32	1	773	2	N	-0-			-0-
10	620	N	437	-0-	-183	-0-	18	1	419	2	N	-0-			-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	942	-0-	-19	-0-	38	1	904	2	N	-0-			-0-
06	1020	N	877	-0-	-143	-0-	34	1	843	2	N	-0-			-0-
07	898	N	898	-0-	-0-	-0-	35	1	863	2	N	-0-			-0-
08	930	N	880	-0-	-50	-0-	35	1	845	2	N	-0-			-0-
09	881	N	881	-0-	-0-	-0-	36	1	845	2	N	-0-			-0-
10	899	N	889	-0-	-10	-0-	37	1	852	2	N	-0-			-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1829	N	1597	-0-	-232	-0-	65	1	1532	2	N	-0-			-0-
06	1825	N	1825	-0-	-0-	-0-	71	1	1754	2	N	-0-			-0-
07	2003	N	2003	-0-	-0-	-0-	79	1	1924	2	N	-0-			-0-
08	1916	N	1916	-0-	-0-	-0-	76	1	1840	2	N	-0-			-0-
09	1830	X	1818	-0-	-12	-0-	73	1	1745	2	N	-0-			-0-
10	2015	X	1818	-0-	-197	-0-	76	1	1742	2	N	-0-			-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1934	N	1934	-0-	-0-	-0-	79	1	1855	2	N	-0-			-0-
06	1945	N	1945	-0-	-0-	-0-	75	1	1870	2	N	-0-			-0-
07	2022	N	2022	-0-	-0-	-0-	80	1	1942	2	N	-0-			-0-
08	1968	N	1968	-0-	-0-	-0-	78	1	1890	2	N	-0-			-0-
09	1950	N	1834	-0-	-116	-0-	74	1	1760	2	N	-0-			-0-
10	2015	N	1900	-0-	-115	-0-	80	1	1820	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	703	-0-	-72	-0-	29	1	674	2	N	-0-					-0-
06	750	N	669	-0-	-81	-0-	26	1	643	2	N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	29	1	710	2	N	-0-					-0-
08	743	N	743	-0-	-0-	-0-	29	1	714	2	N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	29	1	697	2	N	-0-					-0-
10	744	N	740	-0-	-4	-0-	31	1	709	2	N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1382	-0-	-13	-0-	56	1	1326	2	N	-0-					-0-
06	1365	N	1365	-0-	-0-	-0-	53	1	1312	2	N	-0-					-0-
07	1395	N	1266	-0-	-129	-0-	50	1	1216	2	N	-0-					-0-
08	1395	N	1260	-0-	-135	-0-	50	1	1210	2	N	-0-					-0-
09	1380	N	1224	-0-	-156	-0-	49	1	1175	2	N	-0-					-0-
10	1271	N	1036	-0-	-235	-0-	44	1	992	2	N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1040	N	1040	-0-	-0-	-0-	42	1	998	2	N	-0-					-0-
06	1093	N	1093	-0-	-0-	-0-	42	1	1051	2	N	-0-					-0-
07	1194	N	1194	-0-	-0-	-0-	47	1	1147	2	N	-0-					-0-
08	1175	N	1175	-0-	-0-	-0-	47	1	1128	2	N	-0-					-0-
09	1119	N	1119	-0-	-0-	-0-	45	1	1074	2	N	-0-					-0-
10	1209	N	1026	-0-	-183	-0-	43	1	983	2	N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1560	N	1560	-0-	-0-	-0-	64	1	1496	2	N	-0-					-0-
06	1596	N	1596	-0-	-0-	-0-	62	1	1534	2	N	-0-					-0-
07	1652	N	1652	-0-	-0-	-0-	65	1	1587	2	N	-0-					-0-
08	1593	N	1593	-0-	-0-	-0-	63	1	1530	2	N	-0-					-0-
09	1590	X	1555	-0-	-35	-0-	63	1	1492	2	N	-0-					-0-
10	1643	X	1555	-0-	-88	-0-	65	1	1490	2	N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	892	-0-	-69	-0-	36	1	856	2	N	-0-					-0-
06	930	N	765	-0-	-165	-0-	30	1	735	2	N	-0-					-0-
07	961	N	946	-0-	-15	-0-	37	1	909	2	N	-0-					-0-
08	899	N	808	-0-	-91	-0-	32	1	776	2	N	-0-					-0-
09	835	N	835	-0-	-0-	-0-	34	1	801	2	N	-0-					-0-
10	961	N	804	-0-	-157	-0-	34	1	770	2	N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	12	1	285	2	N	-0-					-0-
06	300	N	283	-0-	-17	-0-	11	1	272	2	N	-0-					-0-
07	341	N	255	-0-	-86	-0-	10	1	245	2	N	-0-					-0-
08	310	N	251	-0-	-59	-0-	10	1	241	2	N	-0-					-0-
09	270	N	250	-0-	-20	-0-	10	1	240	2	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	10	1	231	2	N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	19	1	435	2	N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	25	1	627	2	N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	22	1	549	2	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	21	1	514	2	N	-0-					-0-
09	660	N	517	-0-	-143	-0-	21	1	496	2	N	-0-					-0-
10	558	N	508	-0-	-50	-0-	21	1	487	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1224	N	1224	-0-	-0-	-0-	50	1	1174	2	N	-0-					-0-
06	1225	N	1225	-0-	-0-	-0-	48	1	1177	2	N	-0-					-0-
07	1260	N	1260	-0-	-0-	-0-	50	1	1210	2	N	-0-					-0-
08	1227	N	1227	-0-	-0-	-0-	49	1	1178	2	N	-0-					-0-
09	1230	N	1201	-0-	-29	-0-	48	1	1153	2	N	-0-					-0-
10	1271	N	1165	-0-	-106	-0-	49	1	1116	2	N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1864	X	1864	-0-	-0-	-0-	76	1	1788	2	N	-0-					-0-
06	1801	X	1801	-0-	-0-	-0-	70	1	1731	2	N	-0-					-0-
07	1875	X	1875	-0-	-0-	-0-	74	1	1801	2	N	-0-					-0-
08	1860	X	1837	-0-	-23	-0-	73	1	1764	2	N	-0-					-0-
09	1796	N	1796	-0-	-0-	-0-	72	1	1724	2	N	-0-					-0-
*10	1460	N	1460	-0-	-0-	-0-	61	1	1399	2	N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2424	-0-	-149	-0-	99	1	2325	2	N	-0-					-0-
06	2563	N	2563	-0-	-0-	-0-	99	1	2464	2	N	-0-					-0-
07	2677	N	2677	-0-	-0-	-0-	105	1	2572	2	N	-0-					-0-
08	2640	N	2640	-0-	-0-	-0-	105	1	2535	2	N	-0-					-0-
09	2570	N	2570	-0-	-0-	-0-	104	1	2466	2	N	-0-					-0-
10	2666	N	2606	-0-	-60	-0-	109	1	2497	2	N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2144	N	2144	-0-	-0-	-0-	87	1	2057	2	N	-0-					-0-
06	2152	N	2152	-0-	-0-	-0-	83	1	2069	2	N	-0-					-0-
07	2243	N	2243	-0-	-0-	-0-	88	1	2155	2	N	-0-					-0-
08	2315	N	2315	-0-	-0-	-0-	92	1	2223	2	N	-0-					-0-
09	2179	X	2179	-0-	-0-	-0-	88	1	2091	2	N	-0-					-0-
10	2232	X	1930	-0-	-302	-0-	81	1	1849	2	N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3704	-0-	-109	-0-	151	1	3553	2	N	-0-					-0-
06	3630	X	3435	-0-	-195	-0-	133	1	3302	2	N	-0-					-0-
07	3751	X	3591	-0-	-160	-0-	141	1	3450	2	N	-0-					-0-
08	3751	X	3636	-0-	-115	-0-	144	1	3492	2	N	-0-					-0-
09	3630	X	3623	-0-	-7	-0-	146	1	3477	2	N	-0-					-0-
10	3689	X	3664	-0-	-25	-0-	154	1	3510	2	N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2833	-0-	-50	-0-	116	1	2717	2	N	-0-					-0-
06	2825	X	2825	-0-	-0-	-0-	110	1	2715	2	N	-0-					-0-
07	2821	X	2804	-0-	-17	-0-	110	1	2694	2	N	-0-					-0-
08	2967	X	2967	-0-	-0-	-0-	118	1	2849	2	N	-0-					-0-
09	2842	N	2842	-0-	-0-	-0-	115	1	2727	2	N	-0-					-0-
*10	2833	N	2833	-0-	-0-	-0-	119	1	2714	2	N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1105	-0-	-135	-0-	45	1	1060	2	N	-0-					-0-
06	1140	N	1123	-0-	-17	-0-	44	1	1079	2	N	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	47	1	1144	2	N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	45	1	1089	2	N	-0-					-0-
09	1110	N	1096	-0-	-14	-0-	44	1	1052	2	N	-0-					-0-
10	1178	N	1073	-0-	-105	-0-	45	1	1028	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	971	X	971	-0-	-0-	-0-	40	1	931	2	N	-0-					-0-
06	960	X	902	-0-	-58	-0-	35	1	867	2	N	-0-					-0-
07	1000	X	1000	-0-	-0-	-0-	39	1	961	2	N	-0-					-0-
08	992	X	956	-0-	-36	-0-	38	1	918	2	N	-0-					-0-
09	933	N	933	-0-	-0-	-0-	38	1	895	2	N	-0-					-0-
10	992	N	931	-0-	-61	-0-	39	1	892	2	N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	750	-0-	-211	-0-	31	1	719	2	N	-0-					-0-
06	900	N	730	-0-	-170	-0-	28	1	702	2	N	-0-					-0-
07	1026	N	1026	-0-	-0-	-0-	40	1	986	2	N	-0-					-0-
08	964	N	964	-0-	-0-	-0-	38	1	926	2	N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	37	1	886	2	N	-0-					-0-
10	1023	N	940	-0-	-83	-0-	39	1	901	2	N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1073	N	1073	-0-	-0-	-0-	44	1	1029	2	N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	43	1	1054	2	N	-0-					-0-
07	1178	N	1165	-0-	-13	-0-	46	1	1119	2	N	-0-					-0-
08	1136	N	1136	-0-	-0-	-0-	45	1	1091	2	N	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	45	1	1081	2	N	-0-					-0-
10	1178	N	1121	-0-	-57	-0-	47	1	1074	2	N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	1331	-0-	-64	-0-	54	1	1277	2	N	-0-					-0-
06	1350	X	1331	-0-	-19	-0-	52	1	1279	2	N	-0-					-0-
07	1405	X	1405	-0-	-0-	-0-	55	1	1350	2	N	-0-					-0-
08	1395	X	1327	-0-	-68	-0-	53	1	1274	2	N	-0-					-0-
09	1330	N	1330	-0-	-0-	-0-	54	1	1276	2	N	-0-					-0-
10	1395	N	1333	-0-	-62	-0-	56	1	1277	2	N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	679	-0-	-127	-0-	28	1	651	2	N	-0-					-0-
06	750	N	544	-0-	-206	-0-	21	1	523	2	N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	33	1	813	2	N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	31	1	745	2	N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	33	1	773	2	N	-0-					-0-
10	837	N	795	-0-	-42	-0-	33	1	762	2	N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	509	-0-	-18	-0-	21	1	488	2	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	20	1	498	2	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	21	1	506	2	N	-0-					-0-
08	496	N	481	-0-	-15	-0-	19	1	462	2	N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	25	1	589	2	N	-0-					-0-
*10	533	N	533	-0-	-0-	-0-	22	1	511	2	N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1121	-0-	-88	-0-	46	1	1075	2	N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	44	1	1084	2	N	-0-					-0-
07	1147	N	1026	-0-	-121	-0-	40	1	986	2	N	-0-					-0-
08	1116	N	1012	-0-	-104	-0-	40	1	972	2	N	-0-					-0-
09	970	N	970	-0-	-0-	-0-	39	1	931	2	N	-0-					-0-
*10	995	N	995	-0-	-0-	-0-	42	1	953	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1302	N	1190	-0-	-112	-0-	48	1	1142	2	N	-0-			-0-
06	1346	N	1346	-0-	-0-	-0-	52	1	1294	2	N	-0-			-0-
07	1302	N	1244	-0-	-58	-0-	49	1	1195	2	N	-0-			-0-
08	1211	N	1211	-0-	-0-	-0-	48	1	1163	2	N	-0-			-0-
09	1200	N	1185	-0-	-15	-0-	48	1	1137	2	N	-0-			-0-
10	1240	N	1202	-0-	-38	-0-	50	1	1152	2	N	-0-			-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1497	N	1497	-0-	-0-	-0-	61	1	1436	2	N	-0-			-0-
06	1485	N	1485	-0-	-0-	-0-	58	1	1427	2	N	-0-			-0-
07	1426	N	1322	-0-	-104	-0-	52	1	1270	2	N	-0-			-0-
08	1488	N	1291	-0-	-197	-0-	51	1	1240	2	N	-0-			-0-
09	1500	N	1260	-0-	-240	-0-	51	1	1209	2	N	-0-			-0-
10	1333	N	1274	-0-	-59	-0-	54	1	1220	2	N	-0-			-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1718	N	1718	-0-	-0-	-0-	70	1	1648	2	N	-0-			-0-
06	1700	N	1700	-0-	-0-	-0-	66	1	1634	2	N	-0-			-0-
07	1778	N	1778	-0-	-0-	-0-	70	1	1708	2	N	-0-			-0-
08	1750	N	1750	-0-	-0-	-0-	69	1	1681	2	N	-0-			-0-
09	1706	N	1706	-0-	-0-	-0-	69	1	1637	2	N	-0-			-0-
*10	1720	N	1720	-0-	-0-	-0-	72	1	1648	2	N	-0-			-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1352	N	1352	-0-	-0-	-0-	55	1	1297	2	N	-0-			-0-
06	1330	N	1330	-0-	-0-	-0-	52	1	1278	2	N	-0-			-0-
07	1364	N	1326	-0-	-38	-0-	52	1	1274	2	N	-0-			-0-
08	1364	N	1227	-0-	-137	-0-	49	1	1178	2	N	-0-			-0-
09	1320	N	1099	-0-	-221	-0-	44	1	1055	2	N	-0-			-0-
10	1333	N	1090	-0-	-243	-0-	46	1	1044	2	N	-0-			-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1550	N	1500	-0-	-50	-0-	61	1	1439	2	N	-0-			-0-
06	1513	N	1513	-0-	-0-	-0-	59	1	1454	2	N	-0-			-0-
07	1519	N	1452	-0-	-67	-0-	57	1	1395	2	N	-0-			-0-
08	1488	N	1403	-0-	-85	-0-	56	1	1347	2	N	-0-			-0-
09	1365	N	1365	-0-	-0-	-0-	55	1	1310	2	N	-0-			-0-
10	1364	N	1344	-0-	-20	-0-	56	1	1288	2	N	-0-			-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	992	N	861	-0-	-131	-0-	35	1	826	2	N	-0-			-0-
06	998	N	998	-0-	-0-	-0-	39	1	959	2	N	-0-			-0-
07	992	N	823	-0-	-169	-0-	32	1	791	2	N	-0-			-0-
08	868	N	789	-0-	-79	-0-	31	1	758	2	N	-0-			-0-
09	754	N	754	-0-	-0-	-0-	30	1	724	2	N	-0-			-0-
10	775	N	751	-0-	-24	-0-	32	1	719	2	N	-0-			-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1395	N	1270	-0-	-125	-0-	52	1	1218	2	N	-0-			-0-
06	1443	N	1443	-0-	-0-	-0-	56	1	1387	2	N	-0-			-0-
07	1395	N	1269	-0-	-126	-0-	50	1	1219	2	N	-0-			-0-
08	1271	N	1247	-0-	-24	-0-	49	1	1198	2	N	-0-			-0-
09	1209	N	1209	-0-	-0-	-0-	49	1	1160	2	N	-0-			-0-
*10	1222	N	1222	-0-	-0-	-0-	51	1	1171	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	602	N	602	-0-	-0-	-0-	25	1	577	2	N	-0-			-0-
06	606	N	606	-0-	-0-	-0-	23	1	583	2	N	-0-			-0-
07	642	N	642	-0-	-0-	-0-	25	1	617	2	N	-0-			-0-
08	605	N	605	-0-	-0-	-0-	24	1	581	2	N	-0-			-0-
09	600	N	574	-0-	-26	-0-	23	1	551	2	N	-0-			-0-
10	620	N	568	-0-	-52	-0-	24	1	544	2	N	-0-			-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

05	1744	N	1744	-0-	-0-	-0-	71	1	1673	2	N	-0-			-0-
06	1740	N	1575	-0-	-165	-0-	61	1	1514	2	N	-0-			-0-
07	1767	N	1506	-0-	-261	-0-	59	1	1447	2	N	-0-			-0-
08	1736	N	1112	-0-	-624	-0-	44	1	1068	2	N	-0-			-0-
09	1590	N	1391	-0-	-199	-0-	56	1	1335	2	N	-0-			-0-
10	1519	N	1507	-0-	-12	-0-	63	1	1444	2	N	-0-			-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

05	1116	N	985	-0-	-131	-0-	40	1	945	2	N	-0-			-0-
06	1123	N	1123	-0-	-0-	-0-	44	1	1079	2	N	-0-			-0-
07	1190	N	1190	-0-	-0-	-0-	47	1	1143	2	N	-0-			-0-
08	1132	N	1132	-0-	-0-	-0-	45	1	1087	2	N	-0-			-0-
09	1110	N	1110	-0-	-0-	-0-	45	1	1065	2	N	-0-			-0-
10	1178	N	1096	-0-	-82	-0-	46	1	1050	2	N	-0-			-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

05	1573	N	1573	-0-	-0-	-0-	64	1	1509	2	N	-0-			-0-
06	1560	N	1452	-0-	-108	-0-	56	1	1396	2	N	-0-			-0-
07	1581	N	1506	-0-	-75	-0-	59	1	1447	2	N	-0-			-0-
08	1581	N	1493	-0-	-88	-0-	59	1	1434	2	N	-0-			-0-
09	1376	N	1376	-0-	-0-	-0-	56	1	1320	2	N	-0-			-0-
*10	1368	N	1368	-0-	-0-	-0-	57	1	1311	2	N	-0-			-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

05	918	N	918	-0-	-0-	-0-	37	1	881	2	N	-0-			-0-
06	900	N	844	-0-	-56	-0-	33	1	811	2	N	-0-			-0-
07	899	N	871	-0-	-28	-0-	34	1	837	2	N	-0-			-0-
08	930	N	871	-0-	-59	-0-	34	1	837	2	N	-0-			-0-
09	840	N	819	-0-	-21	-0-	33	1	786	2	N	-0-			-0-
10	868	N	819	-0-	-49	-0-	34	1	785	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

05	794	N	794	-0-	-0-	-0-	794	2			N	-0-			-0-
06	720	N	678	-0-	-42	-0-	678	2			N	-0-			-0-
07	744	N	652	-0-	-92	-0-	652	2			N	-0-			-0-
08	806	N	685	-0-	-121	-0-	685	2			N	-0-			-0-
09	690	N	669	-0-	-21	-0-	669	2			N	-0-			-0-
*10	685	N	685	-0-	-0-	-0-	685	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

05	434	N	283	-0-	-151	-0-	283	2			N	-0-			-0-
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-			-0-
07	502	N	502	-0-	-0-	-0-	502	2			N	-0-			-0-
08	481	N	481	-0-	-0-	-0-	481	2			N	-0-			-0-
09	479	N	479	-0-	-0-	-0-	479	2			N	-0-			-0-
10	496	N	467	-0-	-29	-0-	467	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
08	651	N	621	-0-	-30	-0-	621	2			N	-0-					-0-
09	600	N	581	-0-	-19	-0-	581	2			N	-0-					-0-
*10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

05	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
06	600	N	489	-0-	-111	-0-	489	2			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
08	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
10	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

05	1023	N	978	-0-	-45	-0-	978	2			N	-0-					-0-
06	810	N	792	-0-	-18	-0-	792	2			N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
08	992	N	796	-0-	-196	-0-	796	2			N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

05	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
07	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
08	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
09	510	N	453	-0-	-57	-0-	453	2			N	-0-					-0-
10	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

05	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-
06	750	N	708	-0-	-42	-0-	708	2			N	-0-					-0-
07	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
09	720	N	684	-0-	-36	-0-	684	2			N	-0-					-0-
*10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

05	1396	N	1396	-0-	-0-	-0-	57	1	1339	2	N	-0-					-0-
06	1350	N	1327	-0-	-23	-0-	51	1	1276	2	N	-0-					-0-
07	1395	N	1196	-0-	-199	-0-	47	1	1149	2	N	-0-					-0-
08	1395	N	1188	-0-	-207	-0-	47	1	1141	2	N	-0-					-0-
09	1320	N	1160	-0-	-160	-0-	47	1	1113	2	N	-0-					-0-
10	1209	N	1149	-0-	-60	-0-	48	1	1101	2	N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
09	750	N	517	-0-	-233	-0-	517	2			N	-0-					-0-
10	682	N	472	-0-	-210	-0-	472	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
*10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1834	N	1834	-0-	-0-	-0-	75	1	1759	2	N	-0-					-0-
06	1830	N	1585	-0-	-245	-0-	61	1	1524	2	N	-0-					-0-
07	1984	N	1362	-0-	-622	-0-	54	1	1308	2	N	-0-					-0-
08	1829	N	1520	-0-	-309	-0-	60	1	1460	2	N	-0-					-0-
09	1593	N	1593	-0-	-0-	-0-	64	1	1529	2	N	-0-					-0-
*10	1553	N	1553	-0-	-0-	-0-	65	1	1488	2	N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1214	N	1214	-0-	-0-	-0-	49	1	1165	2	N	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	46	1	1143	2	N	-0-					-0-
07	1290	N	1290	-0-	-0-	-0-	51	1	1239	2	N	-0-					-0-
08	1271	N	1271	-0-	-0-	-0-	50	1	1221	2	N	-0-					-0-
09	1170	N	823	-0-	-347	-0-	33	1	790	2	N	-0-					-0-
10	1209	N	861	-0-	-348	-0-	36	1	825	2	N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1146	N	1146	-0-	-0-	-0-	47	1	1099	2	N	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	44	1	1100	2	N	-0-					-0-
07	1195	N	1195	-0-	-0-	-0-	47	1	1148	2	N	-0-					-0-
08	1174	N	1174	-0-	-0-	-0-	47	1	1127	2	N	-0-					-0-
09	1140	N	1134	-0-	-6	-0-	46	1	1088	2	N	-0-					-0-
10	1209	N	1154	-0-	-55	-0-	49	1	1105	2	N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	463	-0-	-33	-0-	19	1	444	2	N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	25	1	621	2	N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	28	1	694	2	N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	29	1	706	2	N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	28	1	670	2	N	-0-					-0-
*10	716	N	716	-0-	-0-	-0-	30	1	686	2	N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2594	-0-	-1064	-0-	106	1	2488	2	N	-0-					-0-
06	3450	X	2723	-0-	-727	-0-	106	1	2617	2	N	-0-					-0-
07	3565	X	2643	-0-	-922	-0-	104	1	2539	2	N	-0-					-0-
08	3565	X	2794	-0-	-771	-0-	111	1	2683	2	N	-0-					-0-
09	2400	X	2290	-0-	-110	-0-	92	1	2198	2	N	-0-					-0-
*10	3184	X	3184	-0-	-0-	-0-	134	1	3050	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	124	-0-	-186	-0-	124	3			N	-0-			-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
07	279	N	231	-0-	-48	-0-	231	3			N	-0-			-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-			-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-			-0-
*10	322	N	322	-0-	-0-	-0-	322	3			N	-0-			-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

05	992	N	494	-0-	-498	-0-	494	3			N	-0-			-0-
06	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-			-0-
07	981	N	981	-0-	-0-	-0-	981	3			N	-0-			-0-
08	949	N	949	-0-	-0-	-0-	949	3			N	-0-			-0-
09	1170	N	914	-0-	-256	-0-	914	3			N	-0-			-0-
10	992	N	893	-0-	-99	-0-	893	3			N	-0-			-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

05	434	N	223	-0-	-211	-0-	223	3			N	-0-			-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-			-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-			-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-			-0-
09	540	N	295	-0-	-245	-0-	295	3			N	-0-			-0-
10	403	N	342	-0-	-61	-0-	342	3			N	-0-			-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

05	837	X	415	-0-	-422	-0-	415	3			N	-0-			-0-
06	958	X	958	-0-	-0-	-0-	958	3			N	-0-			-0-
07	822	X	822	-0-	-0-	-0-	822	3			N	-0-			-0-
08	802	X	802	-0-	-0-	-0-	802	3			N	-0-			-0-
09	960	X	559	-0-	-401	-0-	559	3			N	-0-			-0-
10	992	X	245	-0-	-747	-0-	245	3			N	-0-			-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

05	992	N	894	-0-	-98	-0-	36	1	858	2	N	-0-			-0-
06	973	N	973	-0-	-0-	-0-	38	1	935	2	N	-0-			-0-
07	992	N	886	-0-	-106	-0-	35	1	851	2	N	-0-			-0-
08	912	N	912	-0-	-0-	-0-	36	1	876	2	N	-0-			-0-
09	960	N	885	-0-	-75	-0-	36	1	849	2	N	-0-			-0-
10	899	N	854	-0-	-45	-0-	36	1	818	2	N	-0-			-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

05	682	N	679	-0-	-3	-0-	28	1	651	2	N	-0-			-0-
06	788	N	788	-0-	-0-	-0-	31	1	757	2	N	-0-			-0-
07	795	N	795	-0-	-0-	-0-	31	1	764	2	N	-0-			-0-
08	783	N	783	-0-	-0-	-0-	31	1	752	2	N	-0-			-0-
09	780	N	777	-0-	-3	-0-	31	1	746	2	N	-0-			-0-
*10	816	N	816	-0-	-0-	-0-	34	1	782	2	N	-0-			-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

05	651	N	651	-0-	-0-	-0-	27	1	624	2	N	-0-			-0-
06	628	N	628	-0-	-0-	-0-	24	1	604	2	N	-0-			-0-
07	644	N	644	-0-	-0-	-0-	25	1	619	2	N	-0-			-0-
08	651	N	625	-0-	-26	-0-	25	1	600	2	N	-0-			-0-
09	630	N	601	-0-	-29	-0-	24	1	577	2	N	-0-			-0-
*10	885	N	885	-0-	-0-	-0-	37	1	848	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	900	N	900	-0-	-0-	-0-	900	2			N	-0-			-0-
06	830	N	830	-0-	-0-	-0-	830	2			N	-0-			-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-			-0-
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-			-0-
09	840	N	531	-0-	-309	-0-	531	2			N	-0-			-0-
*10	726	N	726	-0-	-0-	-0-	726	2			N	-0-			-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

05	341	N	280	-0-	-61	-0-	280	3			N	-0-			-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-			-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-			-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-			-0-
09	570	X	317	-0-	-253	-0-	317	3			N	-0-			-0-
10	589	X	100	-0-	-489	-0-	100	3			N	-0-			-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

05	465	X	197	-0-	-268	-0-	197	3			N	-0-			-0-
06	497	X	497	-0-	-0-	-0-	497	3			N	-0-			-0-
07	434	X	419	-0-	-15	-0-	419	3			N	-0-			-0-
08	396	X	396	-0-	-0-	-0-	396	3			N	-0-			-0-
09	510	N	381	-0-	-129	-0-	381	3			N	-0-			-0-
10	434	N	297	-0-	-137	-0-	297	3			N	-0-			-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

05	1209	X	571	-0-	-638	-0-	571	3			N	-0-			-0-
06	1110	X	1009	-0-	-101	-0-	1009	3			N	-0-			-0-
07	1116	X	994	-0-	-122	-0-	994	3			N	-0-			-0-
08	1120	X	1120	-0-	-0-	-0-	1120	3			N	-0-			-0-
09	1020	X	727	-0-	-293	-0-	727	3			N	-0-			-0-
*10	1286	X	1286	-0-	-0-	-0-	1286	3			N	-0-			-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

05	558	X	226	-0-	-332	-0-	226	3			N	-0-			-0-
06	627	X	627	-0-	-0-	-0-	627	3			N	-0-			-0-
07	547	X	547	-0-	-0-	-0-	547	3			N	-0-			-0-
08	507	X	507	-0-	-0-	-0-	507	3			N	-0-			-0-
09	630	N	344	-0-	-286	-0-	344	3			N	-0-			-0-
*10	945	N	945	-0-	-0-	-0-	945	3			N	-0-			-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

05	465	N	192	-0-	-273	-0-	192	3			N	-0-			-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-			-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-			-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-			-0-
09	630	N	586	-0-	-44	-0-	586	3			N	-0-			-0-
10	713	N	545	-0-	-168	-0-	545	3			N	-0-			-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

05	875	N	875	-0-	-0-	-0-	36	1	839	2	N	-0-			-0-
06	888	N	888	-0-	-0-	-0-	34	1	854	2	N	-0-			-0-
07	868	N	841	-0-	-27	-0-	33	1	808	2	N	-0-			-0-
08	868	N	832	-0-	-36	-0-	33	1	799	2	N	-0-			-0-
09	900	N	853	-0-	-47	-0-	34	1	819	2	N	-0-			-0-
*10	966	N	966	-0-	-0-	-0-	41	1	925	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	344	-0-	-307	-0-	344	3			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
09	750	N	615	-0-	-135	-0-	615	3			N	-0-					-0-
10	744	N	6	-0-	-738	-0-	6	3			N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	770	-0-	-5	-0-	31	1	739	2	N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	29	1	708	2	N	-0-					-0-
07	775	N	765	-0-	-10	-0-	30	1	735	2	N	-0-					-0-
08	775	N	749	-0-	-26	-0-	30	1	719	2	N	-0-					-0-
09	750	N	730	-0-	-20	-0-	29	1	701	2	N	-0-					-0-
10	775	N	729	-0-	-46	-0-	31	1	698	2	N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	771	-0-	-66	-0-	31	1	740	2	N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	30	1	744	2	N	-0-					-0-
07	806	N	775	-0-	-31	-0-	31	1	744	2	N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	31	1	753	2	N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	30	1	721	2	N	-0-					-0-
*10	800	N	800	-0-	-0-	-0-	34	1	766	2	N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	430	-0-	-407	-0-	430	3			N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
09	1050	N	786	-0-	-264	-0-	786	3			N	-0-					-0-
10	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1481	-0-	-7	-0-	60	1	1421	2	N	-0-					-0-
06	1440	N	1272	-0-	-168	-0-	49	1	1223	2	N	-0-					-0-
07	1426	N	904	-0-	-522	-0-	36	1	868	2	N	-0-					-0-
08	1488	N	797	-0-	-691	-0-	32	1	765	2	N	-0-					-0-
09	1200	N	755	-0-	-445	-0-	30	1	725	2	N	-0-					-0-
10	899	N	679	-0-	-220	-0-	29	1	650	2	N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	300	-0-	-72	-0-	12	1	288	2	N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	20	1	489	2	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	17	1	407	2	N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	16	1	383	2	N	-0-					-0-
09	510	N	380	-0-	-130	-0-	15	1	365	2	N	-0-					-0-
10	434	N	375	-0-	-59	-0-	16	1	359	2	N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	N	749	-0-	-0-	-0-	31	1	718	2	N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	28	1	693	2	N	-0-					-0-
07	744	N	739	-0-	-5	-0-	29	1	710	2	N	-0-					-0-
08	744	N	713	-0-	-31	-0-	28	1	685	2	N	-0-					-0-
09	720	N	718	-0-	-2	-0-	29	1	689	2	N	-0-					-0-
10	744	N	722	-0-	-22	-0-	30	1	692	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	725	-0-	-19	-0-	30	1	695	2	N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	31	1	775	2	N	-0-					-0-
07	744	N	711	-0-	-33	-0-	28	1	683	2	N	-0-					-0-
08	713	N	630	-0-	-83	-0-	25	1	605	2	N	-0-					-0-
09	720	N	685	-0-	-35	-0-	28	1	657	2	N	-0-					-0-
10	713	N	680	-0-	-33	-0-	29	1	651	2	N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2761	-0-	-308	-0-	113	1	2648	2	N	-0-					-0-
06	2966	X	2966	-0-	-0-	-0-	115	1	2851	2	N	-0-					-0-
07	2945	X	2942	-0-	-3	-0-	116	1	2826	2	N	-0-					-0-
08	2945	X	2931	-0-	-14	-0-	116	1	2815	2	N	-0-					-0-
09	2940	N	2858	-0-	-82	-0-	115	1	2743	2	N	-0-					-0-
10	2945	N	2904	-0-	-41	-0-	122	1	2782	2	N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1649	N	1649	-0-	-0-	-0-	67	1	1582	2	N	-0-					-0-
06	1512	N	1512	-0-	-0-	-0-	59	1	1453	2	N	-0-					-0-
07	1369	N	1369	-0-	-0-	-0-	54	1	1315	2	N	-0-					-0-
08	1643	N	1320	-0-	-323	-0-	52	1	1268	2	N	-0-					-0-
09	1500	N	1266	-0-	-234	-0-	51	1	1215	2	N	-0-					-0-
10	1364	N	1289	-0-	-75	-0-	54	1	1235	2	N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1667	-0-	-100	-0-	68	1	1599	2	N	-0-					-0-
06	1689	N	1689	-0-	-0-	-0-	65	1	1624	2	N	-0-					-0-
07	1673	N	1673	-0-	-0-	-0-	66	1	1607	2	N	-0-					-0-
08	1743	N	1743	-0-	-0-	-0-	69	1	1674	2	N	-0-					-0-
09	1530	N	1365	-0-	-165	-0-	55	1	1310	2	N	-0-					-0-
10	1581	N	1400	-0-	-181	-0-	59	1	1341	2	N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	967	N	967	-0-	-0-	-0-	39	1	928	2	N	-0-					-0-
06	930	N	887	-0-	-43	-0-	34	1	853	2	N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	40	1	968	2	N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	39	1	945	2	N	-0-					-0-
09	983	N	983	-0-	-0-	-0-	40	1	943	2	N	-0-					-0-
10	1023	N	973	-0-	-50	-0-	41	1	932	2	N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	-0-	30	1	708	2	N	-0-					-0-
06	750	N	696	-0-	-54	-0-	27	1	669	2	N	-0-					-0-
07	775	N	711	-0-	-64	-0-	28	1	683	2	N	-0-					-0-
08	744	N	697	-0-	-47	-0-	28	1	669	2	N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	27	1	641	2	N	-0-					-0-
*10	710	N	710	-0-	-0-	-0-	30	1	680	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	20	1	462	2	N	-0-			-0-
06	474	N	474	-0-	-0-	-0-	18	1	456	2	N	-0-			-0-
07	511	N	511	-0-	-0-	-0-	20	1	491	2	N	-0-			-0-
08	508	N	508	-0-	-0-	-0-	20	1	488	2	N	-0-			-0-
09	490	N	490	-0-	-0-	-0-	20	1	470	2	N	-0-			-0-
*10	513	N	513	-0-	-0-	-0-	22	1	491	2	N	-0-			-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

05	301	N	301	-0-	-0-	-0-	12	1	289	2	N	-0-			-0-
06	664	N	664	-0-	-0-	-0-	26	1	638	2	N	-0-			-0-
07	596	N	596	-0-	-0-	-0-	24	1	572	2	N	-0-			-0-
08	374	N	374	-0-	-0-	-0-	15	1	359	2	N	-0-			-0-
09	660	N	310	-0-	-350	-0-	13	1	297	2	N	-0-			-0-
10	589	N	523	-0-	-66	-0-	22	1	501	2	N	-0-			-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

05	713	N	656	-0-	-57	-0-	27	1	629	2	N	-0-			-0-
06	690	N	667	-0-	-23	-0-	26	1	641	2	N	-0-			-0-
07	688	N	688	-0-	-0-	-0-	27	1	661	2	N	-0-			-0-
08	651	N	638	-0-	-13	-0-	25	1	613	2	N	-0-			-0-
09	678	N	678	-0-	-0-	-0-	27	1	651	2	N	-0-			-0-
10	682	N	586	-0-	-96	-0-	25	1	561	2	N	-0-			-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

05	1333	N	1331	-0-	-2	-0-	54	1	1277	2	N	-0-			-0-
06	1283	N	1283	-0-	-0-	-0-	50	1	1233	2	N	-0-			-0-
07	1371	N	1371	-0-	-0-	-0-	54	1	1317	2	N	-0-			-0-
08	1333	N	1298	-0-	-35	-0-	51	1	1247	2	N	-0-			-0-
09	1307	N	1307	-0-	-0-	-0-	53	1	1254	2	N	-0-			-0-
*10	1310	N	1310	-0-	-0-	-0-	55	1	1255	2	N	-0-			-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

05	614	N	614	-0-	-0-	-0-	25	1	589	2	N	-0-			-0-
06	619	N	619	-0-	-0-	-0-	24	1	595	2	N	-0-			-0-
07	640	N	640	-0-	-0-	-0-	25	1	615	2	N	-0-			-0-
08	620	N	615	-0-	-5	-0-	24	1	591	2	N	-0-			-0-
09	630	N	606	-0-	-24	-0-	24	1	582	2	N	-0-			-0-
10	651	N	622	-0-	-29	-0-	26	1	596	2	N	-0-			-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

05	1488	N	1443	-0-	-45	-0-	59	1	1384	2	N	-0-			-0-
06	1440	N	1328	-0-	-112	-0-	51	1	1277	2	N	-0-			-0-
07	1395	N	1357	-0-	-38	-0-	54	1	1303	2	N	-0-			-0-
08	1457	N	1342	-0-	-115	-0-	53	1	1289	2	N	-0-			-0-
09	1326	N	1326	-0-	-0-	-0-	54	1	1272	2	N	-0-			-0-
10	1364	N	1326	-0-	-38	-0-	56	1	1270	2	N	-0-			-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

05	1835	N	1835	-0-	-0-	-0-	75	1	1760	2	N	-0-			-0-
06	1796	N	1796	-0-	-0-	-0-	70	1	1726	2	N	-0-			-0-
07	1873	N	1873	-0-	-0-	-0-	74	1	1799	2	N	-0-			-0-
08	1849	N	1849	-0-	-0-	-0-	73	1	1776	2	N	-0-			-0-
09	1797	N	1797	-0-	-0-	-0-	73	1	1724	2	N	-0-			-0-
*10	1828	N	1828	-0-	-0-	-0-	77	1	1751	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	580	-0-	-40	-0-	24	1	556	2	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	23	1	577	2	N	-0-					-0-
07	589	N	558	-0-	-31	-0-	22	1	536	2	N	-0-					-0-
08	589	N	534	-0-	-55	-0-	21	1	513	2	N	-0-					-0-
09	540	N	513	-0-	-27	-0-	21	1	492	2	N	-0-					-0-
10	558	N	486	-0-	-72	-0-	20	1	466	2	N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	24	1	571	2	N	-0-					-0-
06	480	N	455	-0-	-25	-0-	18	1	437	2	N	-0-					-0-
07	620	N	494	-0-	-126	-0-	20	1	474	2	N	-0-					-0-
08	589	N	442	-0-	-147	-0-	18	1	424	2	N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	39	1	930	2	N	-0-					-0-
*10	1025	N	1025	-0-	-0-	-0-	43	1	982	2	N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	22	1	508	2	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	20	1	497	2	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	21	1	514	2	N	-0-					-0-
08	527	N	526	-0-	-1	-0-	21	1	505	2	N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	21	1	507	2	N	-0-					-0-
*10	537	N	537	-0-	-0-	-0-	23	1	514	2	N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	22	1	506	2	N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	20	1	504	2	N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	19	1	462	2	N	-0-					-0-
08	465	N	462	-0-	-3	-0-	18	1	444	2	N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	20	1	467	2	N	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	18	1	417	2	N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	27	1	634	2	N	-0-					-0-
06	630	N	620	-0-	-10	-0-	24	1	596	2	N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	26	1	641	2	N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	26	1	627	2	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	26	1	608	2	N	-0-					-0-
*10	615	N	615	-0-	-0-	-0-	26	1	589	2	N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	24	1	577	2	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	24	1	588	2	N	-0-					-0-
07	620	N	530	-0-	-90	-0-	21	1	509	2	N	-0-					-0-
08	589	N	540	-0-	-49	-0-	21	1	519	2	N	-0-					-0-
09	600	N	541	-0-	-59	-0-	22	1	519	2	N	-0-					-0-
*10	530	N	530	-0-	-0-	-0-	22	1	508	2	N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	842	-0-	-26	-0-	34	1	808	2	N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	33	1	812	2	N	-0-					-0-
07	837	N	730	-0-	-107	-0-	29	1	701	2	N	-0-					-0-
08	837	N	725	-0-	-112	-0-	29	1	696	2	N	-0-					-0-
09	840	N	701	-0-	-139	-0-	28	1	673	2	N	-0-					-0-
10	744	N	655	-0-	-89	-0-	27	1	628	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	528	-0-	-185	-0-	22	1	506	2	N	-0-					-0-
06	660	N	554	-0-	-106	-0-	21	1	533	2	N	-0-					-0-
07	558	N	428	-0-	-130	-0-	17	1	411	2	N	-0-					-0-
08	527	N	429	-0-	-98	-0-	17	1	412	2	N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	18	1	434	2	N	-0-					-0-
*10	422	N	422	-0-	-0-	-0-	18	1	404	2	N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	779	-0-	-27	-0-	32	1	747	2	N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	34	1	837	2	N	-0-					-0-
07	837	N	708	-0-	-129	-0-	28	1	680	2	N	-0-					-0-
08	775	N	669	-0-	-106	-0-	26	1	643	2	N	-0-					-0-
09	870	N	658	-0-	-212	-0-	27	1	631	2	N	-0-					-0-
10	713	N	613	-0-	-100	-0-	26	1	587	2	N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1146	N	1146	-0-	-0-	-0-	47	1	1099	2	N	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	47	1	1155	2	N	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	48	1	1171	2	N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	47	1	1131	2	N	-0-					-0-
09	1200	N	1124	-0-	-76	-0-	45	1	1079	2	N	-0-					-0-
10	1209	N	1129	-0-	-80	-0-	47	1	1082	2	N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1062	-0-	-54	-0-	43	1	1019	2	N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	42	1	1056	2	N	-0-					-0-
07	1116	N	1097	-0-	-19	-0-	43	1	1054	2	N	-0-					-0-
08	1054	N	976	-0-	-78	-0-	39	1	937	2	N	-0-					-0-
09	1110	N	1027	-0-	-83	-0-	41	1	986	2	N	-0-					-0-
10	1085	N	981	-0-	-104	-0-	41	1	940	2	N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	863	-0-	-67	-0-	35	1	828	2	N	-0-					-0-
06	930	N	896	-0-	-34	-0-	35	1	861	2	N	-0-					-0-
07	930	N	883	-0-	-47	-0-	35	1	848	2	N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	34	1	837	2	N	-0-					-0-
09	918	N	918	-0-	-0-	-0-	37	1	881	2	N	-0-					-0-
*10	882	N	882	-0-	-0-	-0-	37	1	845	2	N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	742	-0-	-126	-0-	30	1	712	2	N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	34	1	848	2	N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	36	1	877	2	N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	35	1	838	2	N	-0-					-0-
09	870	N	808	-0-	-62	-0-	33	1	775	2	N	-0-					-0-
10	899	N	803	-0-	-96	-0-	34	1	769	2	N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	4418	-0-	-77	-0-	180	1	4238	2	N	-0-					-0-
06	4368	X	4368	-0-	-0-	-0-	169	1	4199	2	N	-0-					-0-
07	4493	X	4493	-0-	-0-	-0-	177	1	4316	2	N	-0-					-0-
08	4553	X	4553	-0-	-0-	-0-	180	1	4373	2	N	-0-					-0-
09	4421	X	4421	-0-	-0-	-0-	178	1	4243	2	N	-0-					-0-
*10	4324	X	4324	-0-	-0-	-0-	181	1	4143	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2542	X	2482	-0-	-60	-0-	101	1	2381	2	N	-0-			-0-
06	2430	X	2231	-0-	-199	-0-	86	1	2145	2	N	-0-			-0-
07	2480	X	2274	-0-	-206	-0-	90	1	2184	2	N	-0-			-0-
08	2480	X	2193	-0-	-287	-0-	87	1	2106	2	N	-0-			-0-
09	2220	N	2111	-0-	-109	-0-	85	1	2026	2	N	-0-			-0-
10	2263	N	2098	-0-	-165	-0-	88	1	2010	2	N	-0-			-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	947	N	947	-0-	-0-	-0-	38	1	909	2	N	-0-			-0-
06	935	N	935	-0-	-0-	-0-	36	1	899	2	N	-0-			-0-
07	930	N	900	-0-	-30	-0-	36	1	864	2	N	-0-			-0-
08	961	N	923	-0-	-38	-0-	36	1	887	2	N	-0-			-0-
09	885	N	885	-0-	-0-	-0-	36	1	849	2	N	-0-			-0-
*10	920	N	920	-0-	-0-	-0-	39	1	881	2	N	-0-			-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	897	-0-	-64	-0-	36	1	861	2	N	-0-			-0-
06	1003	N	1003	-0-	-0-	-0-	39	1	964	2	N	-0-			-0-
07	1017	N	1017	-0-	-0-	-0-	40	1	977	2	N	-0-			-0-
08	990	N	990	-0-	-0-	-0-	39	1	951	2	N	-0-			-0-
09	990	N	944	-0-	-46	-0-	38	1	906	2	N	-0-			-0-
10	1023	N	990	-0-	-33	-0-	41	1	949	2	N	-0-			-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1520	N	1520	-0-	-0-	-0-	62	1	1458	2	N	-0-			-0-
06	1502	N	1502	-0-	-0-	-0-	58	1	1444	2	N	-0-			-0-
07	1516	N	1516	-0-	-0-	-0-	60	1	1456	2	N	-0-			-0-
08	1519	N	1500	-0-	-19	-0-	59	1	1441	2	N	-0-			-0-
09	1470	N	1441	-0-	-29	-0-	58	1	1383	2	N	-0-			-0-
10	1519	N	1434	-0-	-85	-0-	60	1	1374	2	N	-0-			-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	625	2			N	-0-			-0-
06	621	N	621	-0-	-0-	-0-	621	2			N	-0-			-0-
07	604	N	604	-0-	-0-	-0-	604	2			N	-0-			-0-
08	637	N	637	-0-	-0-	-0-	637	2			N	-0-			-0-
09	630	N	610	-0-	-20	-0-	610	2			N	-0-			-0-
*10	639	N	639	-0-	-0-	-0-	639	2			N	-0-			-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	397	-0-	-130	-0-	397	2			N	-0-			-0-
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-			-0-
07	438	N	438	-0-	-0-	-0-	438	2			N	-0-			-0-
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-			-0-
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-			-0-
*10	451	N	451	-0-	-0-	-0-	451	2			N	-0-			-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	465	-0-	-434	-0-	465	3			N	-0-			-0-
06	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-			-0-
07	900	N	900	-0-	-0-	-0-	900	3			N	-0-			-0-
08	887	N	887	-0-	-0-	-0-	887	3			N	-0-			-0-
09	1110	N	788	-0-	-322	-0-	788	3			N	-0-			-0-
*10	903	N	903	-0-	-0-	-0-	903	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	392	-0-	-414	-0-	392	3			N	-0-					-0-
06	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
09	960	N	727	-0-	-233	-0-	727	3			N	-0-					-0-
10	744	N	591	-0-	-153	-0-	591	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

05	2139	N	2054	-0-	-85	-0-	84	1	1970	2	N	-0-					-0-
06	2108	N	2108	-0-	-0-	-0-	82	1	2026	2	N	-0-					-0-
07	2234	N	2234	-0-	-0-	-0-	88	1	2146	2	N	-0-					-0-
08	2290	N	2290	-0-	-0-	-0-	91	1	2199	2	N	-0-					-0-
09	2211	N	2211	-0-	-0-	-0-	89	1	2122	2	N	-0-					-0-
10	2232	N	2050	-0-	-182	-0-	86	1	1964	2	N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

05	3348	X	3305	-0-	-43	-0-	135	1	3170	2	N	-0-					-0-
06	3150	X	3104	-0-	-46	-0-	120	1	2984	2	N	-0-					-0-
07	3190	X	3190	-0-	-0-	-0-	126	1	3064	2	N	-0-					-0-
08	3317	X	3125	-0-	-192	-0-	124	1	3001	2	N	-0-					-0-
09	3210	X	2997	-0-	-213	-0-	121	1	2876	2	N	-0-					-0-
10	3317	X	2995	-0-	-322	-0-	126	1	2869	2	N	-0-					-0-

CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	341	-0-	-124	-0-	12	1	329	3	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	9	1	325	3	Y	-0-					-0-
*07	465	N	419	-0-	-46	-0-	12	1	407	3	Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	9	1	356	3	Y	-0-					-0-
09	330	N	235	-0-	-95	-0-	5	1	230	3	Y	-0-					-0-
10	403	N	329	-0-	-74	-0-	6	1	323	3	Y	-0-					-0-

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	10	1	290	3	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	10	1	333	3	Y	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	10	1	347	3	Y	11	9	1			2
							12	9									
08	378	N	378	-0-	-0-	-0-	9	1	354	3	Y	14	13	1			3
							15	9									
09	370	N	370	-0-	-0-	-0-	7	1	350	3	Y	12	12	1			3
							13	9									
*10	390	N	390	-0-	-0-	-0-	7	1	372	3	Y	10	11	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1361	-0-	-3	-0-	47	1	1308	3	Y	5	4	1			2
							6	9									
06	1320	N	1295	-0-	-25	-0-	36	1	1248	3	Y	10	10	1			2
							11	9									
*07	1395	N	1340	-0-	-55	-0-	38	1	1285	3	Y	15	14	1			3
							17	9									
08	1364	N	1323	-0-	-41	-0-	31	1	1277	3	Y	14	14	1			3
							15	9									
09	1290	N	1260	-0-	-30	-0-	26	1	1221	3	Y	12	12	1			3
							13	9									
10	1333	N	1236	-0-	-97	-0-	24	1	1201	3	Y	10	11	1			2
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1069	N	1069	-0-	-0-	-0-	37	1	1026	3	Y	5	4	1			2
							6	9									
06	1050	N	1012	-0-	-38	-0-	28	1	973	3	Y	10	10	1			2
							11	9									
*07	1116	N	1085	-0-	-31	-0-	30	1	1038	3	Y	15	14	1			3
							17	9									
08	1093	N	1093	-0-	-0-	-0-	26	1	1052	3	Y	14	14	1			3
							15	9									
09	1054	N	1054	-0-	-0-	-0-	22	1	1019	3	Y	12	12	1			3
							13	9									
*10	1098	N	1098	-0-	-0-	-0-	21	1	1066	3	Y	10	11	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

05	93	N	91	-0-	-2	-0-	3	1	88	3	Y	-0-					-0-
06	86	N	86	-0-	-0-	-0-	2	1	84	3	Y	-0-					-0-
*07	93	N	80	-0-	-13	-0-	2	1	78	3	Y	-0-					-0-
08	93	N	61	-0-	-32	-0-	1	1	60	3	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	2	1	77	3	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	2	1	87	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

05	623	N	623	-0-	-0-	-0-	22	1	601	3	Y	-0-					-0-
06	441	N	441	-0-	-0-	-0-	12	1	429	3	Y	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	13	1	455	3	Y	-0-					-0-
08	620	N	407	-0-	-213	-0-	10	1	397	3	Y	-0-					-0-
09	484	N	484	-0-	-0-	-0-	10	1	474	3	Y	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	9	1	474	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

05	678	N	678	-0-	-0-	-0-	23	1	655	3	Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	18	1	615	3	Y	-0-					-0-
*07	782	N	782	-0-	-0-	-0-	22	1	760	3	Y	-0-					-0-
08	731	N	731	-0-	-0-	-0-	17	1	708	3	Y	5	4	1			1
							6	9									
09	744	N	744	-0-	-0-	-0-	15	1	716	3	Y	12	10	1			3
							13	9									
10	651	N	552	-0-	-99	-0-	11	1	530	3	Y	10	11	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

05	260	N	260	-0-	-0-	-0-	9	1	251	3	Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	6	1	201	3	Y	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	7	1	234	3	Y	-0-					-0-
08	248	N	239	-0-	-9	-0-	6	1	233	3	Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	5	1	225	3	Y	-0-					-0-
10	248	N	228	-0-	-20	-0-	4	1	224	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	4	1	113	3	Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	6	1	193	3	Y	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	4	1	137	3	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	3	1	123	3	Y	-0-					-0-
09	210	N	111	-0-	-99	-0-	2	1	109	3	Y	-0-					-0-
10	155	N	125	-0-	-30	-0-	2	1	120	3	Y	3	2	1			1
							3	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	9	1	245	3	Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	6	1	192	3	Y	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	6	1	191	3	Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	4	1	166	3	Y	-0-					-0-
09	210	N	159	-0-	-51	-0-	3	1	156	3	Y	-0-					-0-
10	186	N	156	-0-	-30	-0-	3	1	153	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	12	1	334	3	Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	10	1	351	3	Y	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	10	1	349	3	Y	10	8	1			2
							11	9									
08	299	N	299	-0-	-0-	-0-	7	1	277	3	Y	14	13	1			3
							15	9									
09	361	N	361	-0-	-0-	-0-	7	1	341	3	Y	12	12	1			3
							13	9									
10	372	N	354	-0-	-18	-0-	7	1	336	3	Y	10	11	1			2
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	135	-0-	-51	-0-	5	1	130	3	Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	5	1	168	3	Y	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	6	1	192	3	Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	4	1	174	3	Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	3	1	165	3	Y	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	3	1	170	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

05	155	N	132	-0-	-23	-0-	5	1	127	3	Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	2	1	83	3	Y	-0-					-0-
*07	272	N	272	-0-	-0-	-0-	8	1	264	3	Y	-0-					-0-
08	313	N	313	-0-	-0-	-0-	7	1	291	3	Y	14	11	1			3
							15	9									
09	301	N	301	-0-	-0-	-0-	6	1	282	3	Y	12	12	1			3
							13	9									
*10	274	N	274	-0-	-0-	-0-	5	1	258	3	Y	10	11	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

05	1398	N	1398	-0-	-0-	-0-	48	1	1344	3	Y	5	4	1			2
							6	9									
06	1080	N	1080	-0-	-0-	-0-	30	1	1040	3	Y	9	9	1			2
							10	9									
*07	1324	N	1324	-0-	-0-	-0-	37	1	1270	3	Y	15	14	1			3
							17	9									
08	1332	N	1332	-0-	-0-	-0-	31	1	1286	3	Y	14	14	1			3
							15	9									
09	1281	N	1281	-0-	-0-	-0-	26	1	1242	3	Y	12	12	1			3
							13	9									
*10	1361	N	1361	-0-	-0-	-0-	26	1	1324	3	Y	10	11	1			2
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

05	248	N	244	-0-	-4	-0-	8	1	236	3	Y	-0-					-0-
06	300	N	250	-0-	-50	-0-	7	1	243	3	Y	-0-					-0-
*07	279	N	267	-0-	-12	-0-	8	1	259	3	Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	7	1	272	3	Y	-0-					-0-
09	277	N	277	-0-	-0-	-0-	6	1	271	3	Y	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	6	1	279	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	17	1	467	3	Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	12	1	417	3	Y	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	13	1	456	3	Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	11	1	454	3	Y	8	6	1			2
							9	9									
09	448	N	448	-0-	-0-	-0-	9	1	426	3	Y	12	11	1			3
							13	9									
*10	472	N	472	-0-	-0-	-0-	9	1	452	3	Y	10	11	1			2
							11	9									

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	20	1	569	3	Y	-0-					-0-
06	526	N	526	-0-	-0-	-0-	15	1	505	3	Y	5	4	1			1
							6	9									
*07	668	N	668	-0-	-0-	-0-	18	1	633	3	Y	15	13	1			3
							17	9									
08	671	N	671	-0-	-0-	-0-	16	1	641	3	Y	13	13	1			3
							14	9									
09	450	N	275	-0-	-175	-0-	5	1	258	3	Y	11	12	1			2
							12	9									
*10	513	N	513	-0-	-0-	-0-	10	1	492	3	Y	10	10	1			2
							11	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	6	1	178	3	Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	9	1	307	3	Y	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	6	1	210	3	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	4	1	184	3	Y	-0-					-0-
09	210	N	168	-0-	-42	-0-	3	1	165	3	Y	-0-					-0-
10	217	N	170	-0-	-47	-0-	3	1	167	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0-	-0-	33	1	911	3	Y	-0-					-0-
06	990	N	947	-0-	-43	-0-	27	1	920	3	Y	-0-					-0-
*07	1085	N	1001	-0-	-84	-0-	28	1	973	3	Y	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	24	1	983	3	Y	8	6	1			2
							9	9									
09	968	N	968	-0-	-0-	-0-	20	1	935	3	Y	12	11	1			3
							13	9									
*10	968	N	968	-0-	-0-	-0-	19	1	938	3	Y	10	11	1			2
							11	9									

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	249	-0-	-154	-0-	9	1	240	3	Y	-0-					-0-
06	390	N	69	-0-	-321	-0-	2	1	67	3	Y	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	12	1	401	3	Y	-0-					-0-
08	658	N	658	-0-	-0-	-0-	16	1	642	3	Y	-0-					-0-
09	537	N	537	-0-	-0-	-0-	11	1	526	3	Y	-0-					-0-
*10	518	N	518	-0-	-0-	-0-	10	1	508	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2007	N	2007	-0-	-0-	-0-	69	1	1932	3	Y	5	4	1			2
							6	9									
06	2056	N	2056	-0-	-0-	-0-	58	1	1987	3	Y	10	10	1			2
							11	9									
*07	2046	N	1756	-0-	-290	-0-	49	1	1690	3	Y	15	14	1			3
							17	9									
08	2015	N	1842	-0-	-173	-0-	43	1	1776	3	Y	21	20	1			4
							23	9									
09	1860	N	1708	-0-	-152	-0-	35	1	1647	3	Y	24	23	1			5
							26	9									
*10	2147	N	2147	-0-	-0-	-0-	42	1	2082	3	Y	21	22	1			4
							23	9									

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	589	-0-	-93	-0-	20	1	566	3	Y	3	3	1			1
							3	9									
06	721	N	721	-0-	-0-	-0-	20	1	690	3	Y	10	9	1			2
							11	9									
*07	741	N	741	-0-	-0-	-0-	21	1	703	3	Y	15	14	1			3
							17	9									
08	733	N	733	-0-	-0-	-0-	17	1	693	3	Y	21	20	1			4
							23	9									
09	720	N	688	-0-	-32	-0-	14	1	648	3	Y	24	23	1			5
							26	9									
10	744	N	709	-0-	-35	-0-	13	1	673	3	Y	21	22	1			4
							23	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	816	-0-	-114	-0-	28	1	782	3	Y	5	4	1			2
							6	9									
06	1050	N	808	-0-	-242	-0-	22	1	775	3	Y	10	10	1			2
							11	9									
*07	1030	N	1030	-0-	-0-	-0-	29	1	984	3	Y	15	14	1			3
							17	9									
08	1111	N	1111	-0-	-0-	-0-	26	1	1070	3	Y	14	14	1			3
							15	9									
09	1293	N	1293	-0-	-0-	-0-	27	1	1253	3	Y	12	12	1			3
							13	9									
*10	1254	N	1254	-0-	-0-	-0-	24	1	1219	3	Y	10	11	1			2
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	402	-0-	-94	-0-	14	1	388	3	Y	-0-					-0-
06	480	N	394	-0-	-86	-0-	11	1	383	3	Y	-0-					-0-
*07	496	N	346	-0-	-150	-0-	10	1	336	3	Y	-0-					-0-
08	403	N	350	-0-	-53	-0-	8	1	342	3	Y	-0-					-0-
09	390	N	322	-0-	-68	-0-	7	1	315	3	Y	-0-					-0-
10	341	N	326	-0-	-15	-0-	6	1	320	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	559	-0-	-123	-0-	19	1	540	3	Y	-0-					-0-
06	759	N	759	-0-	-0-	-0-	21	1	738	3	Y	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	20	1	696	3	Y	-0-					-0-
08	688	N	688	-0-	-0-	-0-	16	1	663	3	Y	8	6	1			2
							9	9									
09	632	N	632	-0-	-0-	-0-	13	1	606	3	Y	12	11	1			3
							13	9									
10	620	N	606	-0-	-14	-0-	12	1	583	3	Y	10	11	1			2
							11	9									

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	694	-0-	-50	-0-	24	1	666	3	Y	4	3	1			2
							4	9									
06	720	N	710	-0-	-10	-0-	20	1	679	3	Y	10	10	1			2
							11	9									
*07	797	N	797	-0-	-0-	-0-	22	1	758	3	Y	15	14	1			3
							17	9									
08	682	N	677	-0-	-5	-0-	16	1	646	3	Y	14	14	1			3
							15	9									
09	707	N	707	-0-	-0-	-0-	14	1	680	3	Y	12	12	1			3
							13	9									
*10	757	N	757	-0-	-0-	-0-	14	1	723	3	Y	18	18	1			3
							20	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	580	-0-	-133	-0-	20	1	556	3	Y	4	3	1			2
							4	9									
06	690	N	428	-0-	-262	-0-	12	1	405	3	Y	10	10	1			2
							11	9									
*07	774	N	774	-0-	-0-	-0-	21	1	736	3	Y	15	14	1			3
							17	9									
08	743	N	743	-0-	-0-	-0-	17	1	711	3	Y	14	14	1			3
							15	9									
09	698	N	698	-0-	-0-	-0-	14	1	671	3	Y	12	12	1			3
							13	9									
*10	737	N	737	-0-	-0-	-0-	14	1	712	3	Y	10	11	1			2
							11	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

05	682	N	589	-0-	-93	-0-	20	1	569	3	Y	-0-					-0-
06	723	N	723	-0-	-0-	-0-	20	1	703	3	Y	-0-					-0-
*07	728	N	728	-0-	-0-	-0-	21	1	707	3	Y	-0-					-0-
08	693	N	693	-0-	-0-	-0-	16	1	677	3	Y	-0-					-0-
09	540	N	508	-0-	-32	-0-	11	1	497	3	Y	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	13	1	646	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

05	651	N	210	-0-	-441	-0-	7	1	203	3	Y	-0-					-0-
06	660	N	539	-0-	-121	-0-	15	1	524	3	Y	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	18	1	600	3	Y	-0-					-0-
08	598	N	598	-0-	-0-	-0-	14	1	584	3	Y	-0-					-0-
09	589	N	589	-0-	-0-	-0-	12	1	577	3	Y	-0-					-0-
*10	618	N	618	-0-	-0-	-0-	12	1	606	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

05	868	N	725	-0-	-143	-0-	25	1	694	3	Y	5	4	1			2
							6	9									
06	840	N	707	-0-	-133	-0-	20	1	676	3	Y	10	10	1			2
							11	9									
*07	868	N	801	-0-	-67	-0-	22	1	762	3	Y	15	14	1			3
							17	9									
08	769	N	769	-0-	-0-	-0-	18	1	736	3	Y	14	14	1			3
							15	9									
09	754	N	754	-0-	-0-	-0-	15	1	726	3	Y	12	12	1			3
							13	9									
*10	770	N	770	-0-	-0-	-0-	15	1	744	3	Y	10	11	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

05	266	N	266	-0-	-0-	-0-	9	1	257	3	Y	-0-					-0-
06	300	N	243	-0-	-57	-0-	7	1	236	3	Y	-0-					-0-
*07	310	N	274	-0-	-36	-0-	8	1	266	3	Y	-0-					-0-
08	292	N	292	-0-	-0-	-0-	7	1	285	3	Y	-0-					-0-
09	277	N	277	-0-	-0-	-0-	6	1	271	3	Y	-0-					-0-
10	279	N	277	-0-	-2	-0-	5	1	272	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	22	1	616	3	Y	-0-					-0-
06	552	N	552	-0-	-0-	-0-	16	1	536	3	Y	-0-					-0-
*07	1019	N	1019	-0-	-0-	-0-	29	1	990	3	Y	-0-					-0-
08	755	N	755	-0-	-0-	-0-	18	1	737	3	Y	-0-					-0-
09	657	N	657	-0-	-0-	-0-	14	1	643	3	Y	-0-					-0-
10	589	N	536	-0-	-53	-0-	10	1	526	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	10	1	277	3	Y	-0-					-0-
06	300	N	292	-0-	-8	-0-	8	1	284	3	Y	-0-					-0-
*07	310	N	302	-0-	-8	-0-	9	1	293	3	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	7	1	277	3	Y	-0-					-0-
09	270	N	267	-0-	-3	-0-	6	1	261	3	Y	-0-					-0-
10	279	N	271	-0-	-8	-0-	5	1	266	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	16	1	433	3	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	11	1	385	3	Y	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	10	1	356	3	Y	-0-					-0-
08	403	N	398	-0-	-5	-0-	9	1	389	3	Y	-0-					-0-
09	390	N	368	-0-	-22	-0-	8	1	360	3	Y	-0-					-0-
*10	373	N	373	-0-	-0-	-0-	7	1	366	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	20	1	572	3	Y	-0-					-0-
06	629	N	629	-0-	-0-	-0-	18	1	611	3	Y	-0-					-0-
*07	434	N	327	-0-	-107	-0-	9	1	318	3	Y	-0-					-0-
08	465	N	306	-0-	-159	-0-	7	1	299	3	Y	-0-					-0-
09	300	N	289	-0-	-11	-0-	6	1	283	3	Y	-0-					-0-
10	310	N	302	-0-	-8	-0-	6	1	296	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	440	-0-	-25	-0-	15	1	425	3	Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	13	1	448	3	Y	-0-					-0-
*07	486	N	486	-0-	-0-	-0-	14	1	472	3	Y	-0-					-0-
08	497	N	497	-0-	-0-	-0-	11	1	471	3	Y	14	11	1			3
							15	9									
09	469	N	469	-0-	-0-	-0-	9	1	447	3	Y	12	12	1			3
							13	9									
*10	490	N	490	-0-	-0-	-0-	9	1	470	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	336	-0-	-222	-0-	12	1	321	3	Y	3	3	1			1
							3	9									
06	775	N	775	-0-	-0-	-0-	22	1	743	3	Y	9	8	1			2
							10	9									
*07	767	N	767	-0-	-0-	-0-	21	1	729	3	Y	15	14	1			3
							17	9									
08	713	N	713	-0-	-0-	-0-	17	1	681	3	Y	14	14	1			3
							15	9									
09	676	N	676	-0-	-0-	-0-	14	1	649	3	Y	12	12	1			3
							13	9									
10	682	N	655	-0-	-27	-0-	13	1	629	3	Y	12	13	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	20	1	569	3	Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	16	1	543	3	Y	-0-					-0-
*07	680	N	680	-0-	-0-	-0-	19	1	661	3	Y	-0-					-0-
08	631	N	631	-0-	-0-	-0-	15	1	616	3	Y	-0-					-0-
09	570	N	483	-0-	-87	-0-	10	1	473	3	Y	-0-					-0-
*10	660	N	660	-0-	-0-	-0-	13	1	647	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	956	-0-	-160	-0-	33	1	917	3	Y	5	4	1			2
							6	9									
06	1212	N	1212	-0-	-0-	-0-	34	1	1168	3	Y	9	9	1			2
							10	9									
*07	1153	N	1153	-0-	-0-	-0-	32	1	1104	3	Y	15	14	1			3
							17	9									
08	1148	N	1148	-0-	-0-	-0-	27	1	1100	3	Y	19	18	1			4
							21	9									
09	1093	N	1093	-0-	-0-	-0-	22	1	1046	3	Y	23	22	1			5
							25	9									
*10	1120	N	1120	-0-	-0-	-0-	21	1	1076	3	Y	21	22	1			4
							23	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	195	-0-	-270	-0-	7	1	188	3	Y	-0-					-0-
06	385	N	385	-0-	-0-	-0-	11	1	368	3	Y	5	4	1			1
							6	9									
*07	467	N	467	-0-	-0-	-0-	13	1	437	3	Y	15	13	1			3
							17	9									
08	488	N	488	-0-	-0-	-0-	11	1	462	3	Y	14	14	1			3
							15	9									
09	506	N	506	-0-	-0-	-0-	10	1	483	3	Y	12	12	1			3
							13	9									
*10	547	N	547	-0-	-0-	-0-	10	1	526	3	Y	10	11	1			2
							11	9									

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	256	-0-	-147	-0-	9	1	247	3	Y	-0-					-0-
06	583	N	583	-0-	-0-	-0-	16	1	567	3	Y	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	17	1	582	3	Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	14	1	575	3	Y	-0-					-0-
09	554	N	554	-0-	-0-	-0-	11	1	543	3	Y	-0-					-0-
*10	500	N	500	-0-	-0-	-0-	10	1	490	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1582	N	1582	-0-	-0-	-0-	54	1	1518	3	Y	9	8	1			4
							10	9									
06	1350	N	1244	-0-	-106	-0-	34	1	1188	3	Y	20	20	1			4
							22	9									
*07	1690	N	1690	-0-	-0-	-0-	47	1	1621	3	Y	20	20	1			4
							22	9									
08	1734	N	1734	-0-	-0-	-0-	41	1	1678	3	Y	14	15	1			3
							15	9									
09	1643	N	1643	-0-	-0-	-0-	34	1	1596	3	Y	12	12	1			3
							13	9									
*10	1669	N	1669	-0-	-0-	-0-	32	1	1626	3	Y	10	11	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	495	-0-	-1	-0-	17	1	478	3	Y	-0-					-0-
06	502	N	502	-0-	-0-	-0-	14	1	488	3	Y	-0-					-0-
*07	496	N	456	-0-	-40	-0-	13	1	443	3	Y	-0-					-0-
08	496	N	388	-0-	-108	-0-	9	1	379	3	Y	-0-					-0-
09	512	N	512	-0-	-0-	-0-	11	1	501	3	Y	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	10	1	515	3	Y	6	5	1			1
							7	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	885	N	885	-0-	-0-	-0-	30	1	849	3	Y	5	4	1			2
							6	9									
06	685	N	685	-0-	-0-	-0-	19	1	655	3	Y	10	10	1			2
							11	9									
*07	682	N	644	-0-	-38	-0-	18	1	609	3	Y	15	14	1			3
							17	9									
08	927	N	927	-0-	-0-	-0-	22	1	890	3	Y	14	14	1			3
							15	9									
09	848	N	848	-0-	-0-	-0-	17	1	818	3	Y	12	12	1			3
							13	9									
*10	903	N	903	-0-	-0-	-0-	17	1	875	3	Y	10	11	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	16	-0-	-170	-0-	1	1	15	3	Y	-0-					-0-
06	265	N	265	-0-	-0-	-0-	7	1	258	3	Y	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	9	1	309	3	Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	7	1	272	3	Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	4	1	172	3	Y	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	3	1	143	3	Y	6	5	1			1
							7	9									

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	21	1	598	3	Y	5	4	1			2
							6	9									
06	540	N	540	-0-	-0-	-0-	15	1	514	3	Y	10	10	1			2
							11	9									
*07	722	N	722	-0-	-0-	-0-	20	1	685	3	Y	15	14	1			3
							17	9									
08	711	N	711	-0-	-0-	-0-	17	1	679	3	Y	14	14	1			3
							15	9									
09	658	N	658	-0-	-0-	-0-	13	1	632	3	Y	12	12	1			3
							13	9									
*10	677	N	677	-0-	-0-	-0-	13	1	653	3	Y	10	11	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	478	-0-	-18	-0-	17	1	461	3	Y	-0-					-0-
06	450	N	374	-0-	-76	-0-	11	1	363	3	Y	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	15	1	516	3	Y	-0-					-0-
08	465	N	428	-0-	-37	-0-	10	1	418	3	Y	-0-					-0-
09	499	N	499	-0-	-0-	-0-	10	1	489	3	Y	-0-					-0-
*10	527	N	527	-0-	-0-	-0-	10	1	517	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	7	1	204	3	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	6	1	209	3	Y	-0-					-0-
*07	217	N	205	-0-	-12	-0-	6	1	199	3	Y	-0-					-0-
08	217	N	195	-0-	-22	-0-	5	1	190	3	Y	-0-					-0-
09	210	N	187	-0-	-23	-0-	4	1	183	3	Y	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	6	1	288	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	189	-0-	-524	-0-	7 1 9 9		182	3	Y	-0-					-0-
06	600	N	588	-0-	-12	-0-	17 1 11 9		571	3	Y	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	18 1 17 9		620	3	Y	-0-					-0-
08	647	N	647	-0-	-0-	-0-	15 1 15 9		632	3	Y	-0-					-0-
09	600	N	566	-0-	-34	-0-	12 1 13 9		554	3	Y	-0-					-0-
10	651	N	535	-0-	-116	-0-	10 1 11 9		516	3	Y	8	7	1			1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	994	-0-	-525	-0-	34 1 8 9		952	3	Y	7	7	1			3
06	1620	N	1620	-0-	-0-	-0-	45 1 11 9		1564	3	Y	10	11	1			2
*07	1672	N	1672	-0-	-0-	-0-	47 1 17 9		1608	3	Y	15	14	1			3
08	1631	N	1631	-0-	-0-	-0-	38 1 15 9		1578	3	Y	14	14	1			3
09	1556	N	1556	-0-	-0-	-0-	32 1 13 9		1511	3	Y	12	12	1			3
*10	1589	N	1589	-0-	-0-	-0-	31 1 11 9		1547	3	Y	10	11	1			2

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	86	-0-	-193	-0-	3 1 3 9		80	3	Y	3	3	1			1
06	649	N	649	-0-	-0-	-0-	18 1 6 9		631	3	Y	-0-	1	1			-0-
*07	902	N	902	-0-	-0-	-0-	26 1 13 9		876	3	Y	-0-					-0-
08	830	N	830	-0-	-0-	-0-	20 1 13 9		804	3	Y	5	4	1			1
09	723	N	723	-0-	-0-	-0-	15 1 11 9		695	3	Y	12	10	1			3
*10	687	N	687	-0-	-0-	-0-	13 1 11 9		663	3	Y	10	11	1			2

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1018	N	1018	-0-	-0-	-0-	35 1 6 9		977	3	Y	5	4	1			2
06	971	N	971	-0-	-0-	-0-	27 1 11 9		933	3	Y	10	10	1			2
*07	992	N	992	-0-	-0-	-0-	28 1 17 9		947	3	Y	15	14	1			3
08	961	N	961	-0-	-0-	-0-	22 1 15 9		924	3	Y	14	14	1			3
09	960	N	939	-0-	-21	-0-	19 1 13 9		907	3	Y	12	12	1			3
10	992	N	972	-0-	-20	-0-	19 1 11 9		942	3	Y	10	11	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	889	N	889	-0-	-0-	-0-	31	1	858	3	Y	-0-					-0-
06	839	N	839	-0-	-0-	-0-	24	1	815	3	Y	-0-					-0-
*07	861	N	861	-0-	-0-	-0-	24	1	837	3	Y	-0-					-0-
08	834	N	834	-0-	-0-	-0-	20	1	805	3	Y	8	6	1			2
							9	9									
09	840	N	808	-0-	-32	-0-	16	1	779	3	Y	12	11	1			3
							13	9									
10	868	N	830	-0-	-38	-0-	16	1	803	3	Y	10	11	1			2
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	216	-0-	-621	-0-	7	1	209	3	Y	-0-					-0-
06	810	N	677	-0-	-133	-0-	19	1	658	3	Y	-0-					-0-
*07	934	N	934	-0-	-0-	-0-	26	1	908	3	Y	-0-					-0-
08	984	N	984	-0-	-0-	-0-	23	1	961	3	Y	-0-					-0-
09	902	N	902	-0-	-0-	-0-	19	1	883	3	Y	-0-					-0-
*10	881	N	881	-0-	-0-	-0-	17	1	862	3	Y	2	2	1			-0-
							2	9									

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	277	-0-	-467	-0-	9	1	265	3	Y	3	3	1			1
							3	9									
06	791	N	791	-0-	-0-	-0-	22	1	759	3	Y	9	8	1			2
							10	9									
*07	836	N	836	-0-	-0-	-0-	23	1	796	3	Y	15	14	1			3
							17	9									
08	820	N	820	-0-	-0-	-0-	19	1	786	3	Y	14	14	1			3
							15	9									
09	765	N	765	-0-	-0-	-0-	16	1	736	3	Y	12	12	1			3
							13	9									
*10	742	N	742	-0-	-0-	-0-	14	1	717	3	Y	10	11	1			2
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	403	-0-	-620	-0-	14	1	386	3	Y	3	3	1			1
							3	9									
06	1049	N	1049	-0-	-0-	-0-	29	1	1010	3	Y	9	8	1			2
							10	9									
*07	1109	N	1109	-0-	-0-	-0-	31	1	1061	3	Y	15	14	1			3
							17	9									
08	1054	N	1054	-0-	-0-	-0-	25	1	1014	3	Y	14	14	1			3
							15	9									
09	1050	N	1007	-0-	-43	-0-	21	1	973	3	Y	12	12	1			3
							13	9									
10	1085	N	1043	-0-	-42	-0-	20	1	1009	3	Y	13	14	1			2
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

05	1085	N	503	-0-	-582	-0-	17	1	483	3	Y	3	3	1			1
							3	9									
06	1167	N	1167	-0-	-0-	-0-	33	1	1124	3	Y	9	8	1			2
							10	9									
*07	1291	N	1291	-0-	-0-	-0-	36	1	1238	3	Y	15	14	1			3
							17	9									
08	1341	N	1341	-0-	-0-	-0-	31	1	1289	3	Y	19	18	1			4
							21	9									
09	1271	N	1271	-0-	-0-	-0-	26	1	1220	3	Y	23	22	1			5
							25	9									
*10	1268	N	1268	-0-	-0-	-0-	24	1	1221	3	Y	21	22	1			4
							23	9									

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

05	682	N	608	-0-	-74	-0-	21	1	581	3	Y	5	4	1			2
							6	9									
06	671	N	671	-0-	-0-	-0-	19	1	642	3	Y	9	9	1			2
							10	9									
*07	708	N	708	-0-	-0-	-0-	20	1	671	3	Y	15	14	1			3
							17	9									
08	699	N	699	-0-	-0-	-0-	16	1	668	3	Y	14	14	1			3
							15	9									
09	630	N	609	-0-	-21	-0-	12	1	584	3	Y	12	12	1			3
							13	9									
10	651	N	639	-0-	-12	-0-	12	1	616	3	Y	10	11	1			2
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	513	-0-	-169	-0-	18	1	489	3	Y	5	4	1			2
							6	9									
06	691	N	691	-0-	-0-	-0-	19	1	662	3	Y	9	9	1			2
							10	9									
*07	755	N	755	-0-	-0-	-0-	21	1	717	3	Y	15	14	1			3
							17	9									
08	747	N	747	-0-	-0-	-0-	17	1	715	3	Y	14	14	1			3
							15	9									
09	728	N	728	-0-	-0-	-0-	15	1	700	3	Y	12	12	1			3
							13	9									
*10	732	N	732	-0-	-0-	-0-	14	1	707	3	Y	10	11	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	25	1	705	3	Y	5	4	1			2
							6	9									
06	730	N	730	-0-	-0-	-0-	20	1	699	3	Y	10	10	1			2
							11	9									
*07	758	N	758	-0-	-0-	-0-	21	1	720	3	Y	15	14	1			3
							17	9									
08	750	N	750	-0-	-0-	-0-	17	1	718	3	Y	14	14	1			3
							15	9									
09	732	N	732	-0-	-0-	-0-	15	1	704	3	Y	12	12	1			3
							13	9									
*10	718	N	718	-0-	-0-	-0-	14	1	693	3	Y	10	11	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	17	1	487	3	Y	-0-					-0-
06	447	N	447	-0-	-0-	-0-	13	1	434	3	Y	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	14	1	497	3	Y	-0-					-0-
08	517	N	517	-0-	-0-	-0-	12	1	505	3	Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	10	1	470	3	Y	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	9	1	475	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	21	1	576	3	Y	-0-					-0-
06	583	N	583	-0-	-0-	-0-	16	1	567	3	Y	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	17	1	591	3	Y	-0-					-0-
08	610	N	610	-0-	-0-	-0-	14	1	595	3	Y	1	1	1			-0-
							1	9									
09	572	N	572	-0-	-0-	-0-	12	1	546	3	Y	13	10	1			3
							14	9									
10	589	N	587	-0-	-2	-0-	11	1	565	3	Y	10	11	1			2
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1178	-0-	-155	-0-	41	1	1131	3	Y	5	4	1			2
							6	9									
06	1340	N	1340	-0-	-0-	-0-	37	1	1288	3	Y	14	13	1			3
							15	9									
*07	1376	N	1376	-0-	-0-	-0-	38	1	1305	3	Y	30	27	1			6
							33	9									
08	1278	N	1278	-0-	-0-	-0-	30	1	1217	3	Y	28	28	1			6
							31	9									
09	1408	N	1408	-0-	-0-	-0-	29	1	1354	3	Y	23	24	1			5
							25	9									
*10	1437	N	1437	-0-	-0-	-0-	28	1	1386	3	Y	21	22	1			4
							23	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	N	781	-0-	-0-	-0-	27	1	748	3	Y	5	4	1			2
							6	9									
06	788	N	788	-0-	-0-	-0-	22	1	755	3	Y	10	10	1			2
							11	9									
*07	819	N	819	-0-	-0-	-0-	22	1	767	3	Y	27	23	1			6
							30	9									
08	793	N	793	-0-	-0-	-0-	18	1	745	3	Y	27	27	1			6
							30	9									
09	785	N	785	-0-	-0-	-0-	16	1	744	3	Y	23	24	1			5
							25	9									
*10	789	N	789	-0-	-0-	-0-	15	1	751	3	Y	21	22	1			4
							23	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	153	-0-	-591	-0-	5	1	145	3	Y	3	3	1			1
							3	9									
06	720	N	655	-0-	-65	-0-	18	1	627	3	Y	9	8	1			2
							10	9									
*07	744	N	669	-0-	-75	-0-	19	1	640	3	Y	9	9	1			2
							10	9									
08	946	N	946	-0-	-0-	-0-	22	1	909	3	Y	14	13	1			3
							15	9									
09	823	N	823	-0-	-0-	-0-	17	1	793	3	Y	12	12	1			3
							13	9									
10	651	N	607	-0-	-44	-0-	11	1	576	3	Y	18	18	1			3
							20	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	525	-0-	-529	-0-	18	1	507	3	Y	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	34	1	1167	3	Y	-0-					-0-
*07	1220	N	1220	-0-	-0-	-0-	35	1	1185	3	Y	-0-					-0-
08	1238	N	1238	-0-	-0-	-0-	29	1	1209	3	Y	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	22	1	1048	3	Y	12	9	1			3
							13	9									
*10	1113	N	1113	-0-	-0-	-0-	22	1	1080	3	Y	10	11	1			2
							11	9									

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

05	1025	N	1025	-0-	-0-	-0-	35	1	984	3	Y	5	4	1			2
							6	9									
06	1053	N	1053	-0-	-0-	-0-	29	1	1013	3	Y	10	10	1			2
							11	9									
*07	1107	N	1107	-0-	-0-	-0-	31	1	1059	3	Y	15	14	1			3
							17	9									
08	1361	N	1361	-0-	-0-	-0-	32	1	1314	3	Y	14	14	1			3
							15	9									
09	1485	N	1485	-0-	-0-	-0-	30	1	1434	3	Y	19	18	1			4
							21	9									
*10	1421	N	1421	-0-	-0-	-0-	27	1	1371	3	Y	21	21	1			4
							23	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

05	1012	N	1012	-0-	-0-	-0-	35	1	971	3	Y	5	4	1			2
							6	9									
06	960	N	938	-0-	-22	-0-	26	1	901	3	Y	10	10	1			2
							11	9									
*07	1313	N	1313	-0-	-0-	-0-	37	1	1259	3	Y	15	14	1			3
							17	9									
08	1280	N	1280	-0-	-0-	-0-	30	1	1235	3	Y	14	14	1			3
							15	9									
09	1243	N	1243	-0-	-0-	-0-	25	1	1197	3	Y	19	18	1			4
							21	9									
*10	1273	N	1273	-0-	-0-	-0-	24	1	1226	3	Y	21	21	1			4
							23	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

05	527	N	468	-0-	-59	-0-	16	1	446	3	Y	5	4	1			2
							6	9									
06	543	N	543	-0-	-0-	-0-	15	1	517	3	Y	10	10	1			2
							11	9									
*07	570	N	570	-0-	-0-	-0-	16	1	537	3	Y	15	14	1			3
							17	9									
08	597	N	597	-0-	-0-	-0-	14	1	568	3	Y	14	14	1			3
							15	9									
09	606	N	606	-0-	-0-	-0-	12	1	581	3	Y	12	12	1			3
							13	9									
*10	627	N	627	-0-	-0-	-0-	12	1	604	3	Y	10	11	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

05	434	N	434	-0-	-0-	-0-	15	1	419	3	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	11	1	391	3	Y	-0-					-0-
*07	425	N	425	-0-	-0-	-0-	12	1	413	3	Y	-0-					-0-
08	434	N	431	-0-	-3	-0-	10	1	421	3	Y	-0-					-0-
09	407	N	407	-0-	-0-	-0-	8	1	399	3	Y	-0-					-0-
10	434	N	419	-0-	-15	-0-	8	1	411	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	631	-0-	-20	-0-	22	1	603	3	Y	5	4	1			2
							6	9									
06	630	N	618	-0-	-12	-0-	17	1	591	3	Y	9	9	1			2
							10	9									
*07	651	N	650	-0-	-1	-0-	18	1	615	3	Y	15	14	1			3
							17	9									
08	624	N	624	-0-	-0-	-0-	14	1	595	3	Y	14	14	1			3
							15	9									
09	630	N	590	-0-	-40	-0-	12	1	565	3	Y	12	12	1			3
							13	9									
10	651	N	609	-0-	-42	-0-	12	1	586	3	Y	10	11	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	8	1	228	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	5	1	188	3	Y	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	7	1	237	3	Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	5	1	225	3	Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	4	1	192	3	Y	-0-					-0-
10	248	N	132	-0-	-116	-0-	3	1	129	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	677	-0-	-67	-0-	23	1	654	3	Y	-0-					-0-
06	660	N	479	-0-	-181	-0-	13	1	466	3	Y	-0-					-0-
*07	682	N	391	-0-	-291	-0-	11	1	380	3	Y	-0-					-0-
08	682	N	648	-0-	-34	-0-	15	1	633	3	Y	-0-					-0-
09	581	N	581	-0-	-0-	-0-	12	1	569	3	Y	-0-					-0-
*10	657	N	657	-0-	-0-	-0-	13	1	635	3	Y	8	7	1			1
							9	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	183	-0-	-313	-0-	6	1	174	3	Y	3	3	1			1
							3	9									
06	520	N	520	-0-	-0-	-0-	14	1	496	3	Y	9	8	1			2
							10	9									
*07	709	N	709	-0-	-0-	-0-	20	1	672	3	Y	15	14	1			3
							17	9									
08	572	N	572	-0-	-0-	-0-	13	1	546	3	Y	12	13	1			2
							13	9									
09	678	N	678	-0-	-0-	-0-	14	1	650	3	Y	13	12	1			3
							14	9									
10	651	N	528	-0-	-123	-0-	10	1	498	3	Y	18	18	1			3
							20	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1894	-0-	-183	-0-	65	1	1819	3	Y	9	8	1			4
							10	9									
06	2120	N	2120	-0-	-0-	-0-	59	1	2038	3	Y	21	20	1			5
							23	9									
*07	2270	N	2270	-0-	-0-	-0-	63	1	2174	3	Y	30	29	1			6
							33	9									
08	2097	N	2097	-0-	-0-	-0-	49	1	2017	3	Y	28	28	1			6
							31	9									
09	2130	N	2119	-0-	-11	-0-	43	1	2051	3	Y	23	24	1			5
							25	9									
10	2232	N	1771	-0-	-461	-0-	34	1	1714	3	Y	21	22	1			4
							23	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	775	-0-	-1178	-0-	27	1	744	3	Y	4	5	1			2
							4	9									
06	1830	N	525	-0-	-1305	-0-	14	1	497	3	Y	13	12	1			3
							14	9									
*07	1860	N	1645	-0-	-215	-0-	46	1	1566	3	Y	30	27	1			6
							33	9									
08	1945	N	1945	-0-	-0-	-0-	45	1	1869	3	Y	28	28	1			6
							31	9									
09	1849	N	1849	-0-	-0-	-0-	38	1	1786	3	Y	23	24	1			5
							25	9									
*10	1931	N	1931	-0-	-0-	-0-	37	1	1868	3	Y	24	25	1			4
							26	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	257	-0-	-549	-0-	9	1	245	3	Y	3	3	1			1
							3	9									
06	935	N	935	-0-	-0-	-0-	26	1	899	3	Y	9	8	1			2
							10	9									
*07	974	N	974	-0-	-0-	-0-	27	1	930	3	Y	15	14	1			3
							17	9									
08	861	N	861	-0-	-0-	-0-	20	1	826	3	Y	14	14	1			3
							15	9									
09	796	N	796	-0-	-0-	-0-	16	1	767	3	Y	12	12	1			3
							13	9									
*10	777	N	777	-0-	-0-	-0-	15	1	751	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	335	-0-	-378	-0-	11	1	321	3	Y	3	3	1			1
							3	9									
06	701	N	701	-0-	-0-	-0-	19	1	672	3	Y	9	8	1			2
							10	9									
*07	795	N	795	-0-	-0-	-0-	22	1	756	3	Y	15	14	1			3
							17	9									
08	768	N	768	-0-	-0-	-0-	18	1	735	3	Y	14	14	1			3
							15	9									
09	723	N	723	-0-	-0-	-0-	15	1	695	3	Y	12	12	1			3
							13	9									
*10	736	N	736	-0-	-0-	-0-	14	1	711	3	Y	10	11	1			2
							11	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	104	-0-	-82	-0-	4	1	100	3	Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	7	1	234	3	Y	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	7	1	243	3	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	5	1	222	3	Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	4	1	210	3	Y	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	4	1	208	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	7	1	196	3	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	6	1	212	3	Y	-0-					-0-
*07	217	N	212	-0-	-5	-0-	6	1	206	3	Y	-0-					-0-
08	217	N	214	-0-	-3	-0-	5	1	209	3	Y	-0-					-0-
09	498	N	498	-0-	-0-	-0-	10	1	488	3	Y	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	9	1	458	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2088	N	2088	-0-	-0-	-0-	72	1	2006	3	Y	9	8	1			4
							10	9									
06	2060	N	2060	-0-	-0-	-0-	57	1	1981	3	Y	20	20	1			4
							22	9									
*07	2119	N	2119	-0-	-0-	-0-	59	1	2038	3	Y	20	20	1			4
							22	9									
08	2094	N	2094	-0-	-0-	-0-	49	1	2030	3	Y	14	15	1			3
							15	9									
09	2039	N	2039	-0-	-0-	-0-	42	1	1984	3	Y	12	12	1			3
							13	9									
*10	2090	N	2090	-0-	-0-	-0-	40	1	2030	3	Y	18	18	1			3
							20	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	763	-0-	-43	-0-	26	1	731	3	Y	5	4	1			2
							6	9									
06	780	N	760	-0-	-20	-0-	21	1	728	3	Y	10	10	1			2
							11	9									
*07	806	N	725	-0-	-81	-0-	20	1	688	3	Y	15	14	1			3
							17	9									
08	776	N	776	-0-	-0-	-0-	18	1	743	3	Y	14	14	1			3
							15	9									
09	720	N	701	-0-	-19	-0-	14	1	674	3	Y	12	12	1			3
							13	9									
*10	757	N	757	-0-	-0-	-0-	15	1	731	3	Y	10	11	1			2
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1120	N	1120	-0-	-0-	-0-	39	1	1075	3	Y	5	4	1			2
							6	9									
06	1156	N	1156	-0-	-0-	-0-	32	1	1113	3	Y	10	10	1			2
							11	9									
*07	1187	N	1187	-0-	-0-	-0-	33	1	1137	3	Y	15	14	1			3
							17	9									
08	1113	N	1113	-0-	-0-	-0-	26	1	1072	3	Y	14	14	1			3
							15	9									
09	1072	N	1072	-0-	-0-	-0-	22	1	1037	3	Y	12	12	1			3
							13	9									
*10	1093	N	1093	-0-	-0-	-0-	21	1	1052	3	Y	18	18	1			3
							20	9									

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	629	-0-	-177	-0-	22	1	607	3	Y	-0-					-0-
06	815	N	815	-0-	-0-	-0-	23	1	792	3	Y	-0-					-0-
*07	820	N	820	-0-	-0-	-0-	23	1	797	3	Y	-0-					-0-
08	807	N	807	-0-	-0-	-0-	19	1	782	3	Y	5	4	1			1
							6	9									
09	771	N	771	-0-	-0-	-0-	16	1	742	3	Y	12	10	1			3
							13	9									
*10	788	N	788	-0-	-0-	-0-	15	1	762	3	Y	10	11	1			2
							11	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	797	N	797	-0-	-0-	-0-	27	1	764	3	Y	5	4	1			2
							6	9									
06	810	N	312	-0-	-498	-0-	9	1	297	3	Y	5	6	1			1
							6	9									
*07	879	N	879	-0-	-0-	-0-	25	1	840	3	Y	13	11	1			3
							14	9									
08	1029	N	1029	-0-	-0-	-0-	24	1	991	3	Y	13	13	1			3
							14	9									
09	843	N	843	-0-	-0-	-0-	17	1	813	3	Y	12	12	1			3
							13	9									
10	775	N	751	-0-	-24	-0-	14	1	727	3	Y	9	10	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	758	N	758	-0-	-0-	-0-	26	1	726	3	Y	5	4	1			2
							6	9									
06	720	N	602	-0-	-118	-0-	17	1	574	3	Y	10	10	1			2
							11	9									
*07	744	N	744	-0-	-0-	-0-	21	1	706	3	Y	15	14	1			3
							17	9									
08	766	N	766	-0-	-0-	-0-	18	1	733	3	Y	14	14	1			3
							15	9									
09	644	N	644	-0-	-0-	-0-	13	1	620	3	Y	10	11	1			2
							11	9									
*10	648	N	648	-0-	-0-	-0-	12	1	624	3	Y	11	11	1			2
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	848	-0-	-330	-0-	29	1	813	3	Y	5	4	1			2
							6	9									
06	1170	N	1166	-0-	-4	-0-	33	1	1123	3	Y	9	9	1			2
							10	9									
*07	1275	N	1275	-0-	-0-	-0-	36	1	1222	3	Y	15	14	1			3
							17	9									
08	1229	N	1229	-0-	-0-	-0-	29	1	1185	3	Y	14	14	1			3
							15	9									
09	1174	N	1174	-0-	-0-	-0-	24	1	1129	3	Y	19	18	1			4
							21	9									
*10	1193	N	1193	-0-	-0-	-0-	23	1	1147	3	Y	21	21	1			4
							23	9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	382	-0-	-362	-0-	13	1	366	3	Y	3	3	1			1
							3	9									
06	732	N	732	-0-	-0-	-0-	20	1	702	3	Y	9	8	1			2
							10	9									
*07	835	N	835	-0-	-0-	-0-	23	1	795	3	Y	15	14	1			3
							17	9									
08	858	N	858	-0-	-0-	-0-	20	1	823	3	Y	14	14	1			3
							15	9									
09	792	N	792	-0-	-0-	-0-	16	1	763	3	Y	12	12	1			3
							13	9									
*10	794	N	794	-0-	-0-	-0-	15	1	766	3	Y	12	13	1			2
							13	9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	652	-0-	-681	-0-	22	1	627	3	Y	3	3	1			1
							3	9									
06	1516	N	1516	-0-	-0-	-0-	42	1	1464	3	Y	9	8	1			2
							10	9									
*07	1397	N	1397	-0-	-0-	-0-	39	1	1341	3	Y	15	14	1			3
							17	9									
08	1327	N	1327	-0-	-0-	-0-	31	1	1281	3	Y	14	14	1			3
							15	9									
09	1241	N	1241	-0-	-0-	-0-	25	1	1203	3	Y	12	12	1			3
							13	9									
*10	1261	N	1261	-0-	-0-	-0-	24	1	1226	3	Y	10	11	1			2
							11	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1066	N	1066	-0-	-0-	-0-	37	1	1023	3	Y	5	4	1			2
							6	9									
06	1020	N	1020	-0-	-0-	-0-	28	1	981	3	Y	10	10	1			2
							11	9									
*07	1054	N	1054	-0-	-0-	-0-	29	1	1008	3	Y	15	14	1			3
							17	9									
08	1062	N	1062	-0-	-0-	-0-	25	1	1022	3	Y	14	14	1			3
							15	9									
09	1019	N	1019	-0-	-0-	-0-	21	1	985	3	Y	12	12	1			3
							13	9									
*10	1868	N	1868	-0-	-0-	-0-	36	1	1821	3	Y	10	11	1			2
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1733	-0-		-3	-0-	60	1	1663	3	Y	9	8	1			4
								10	9									
06	1970	N	1970	-0-		-0-	-0-	55	1	1894	3	Y	19	19	1			4
								21	9									
*07	1912	N	1912	-0-		-0-	-0-	53	1	1826	3	Y	30	28	1			6
								33	9									
08	2004	N	2004	-0-		-0-	-0-	47	1	1926	3	Y	28	28	1			6
								31	9									
09	1994	N	1994	-0-		-0-	-0-	41	1	1928	3	Y	23	24	1			5
								25	9									
*10	1895	N	1895	-0-		-0-	-0-	37	1	1835	3	Y	21	22	1			4
								23	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1159	-0-		-50	-0-	40	1	1113	3	Y	5	4	1			2
								6	9									
06	1170	N	1163	-0-		-7	-0-	32	1	1120	3	Y	10	10	1			2
								11	9									
*07	1250	N	1250	-0-		-0-	-0-	35	1	1198	3	Y	15	14	1			3
								17	9									
08	1228	N	1228	-0-		-0-	-0-	29	1	1184	3	Y	14	14	1			3
								15	9									
09	1181	N	1181	-0-		-0-	-0-	24	1	1144	3	Y	12	12	1			3
								13	9									
*10	1191	N	1191	-0-		-0-	-0-	23	1	1157	3	Y	10	11	1			2
								11	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1563	N	1563	-0-		-0-	-0-	54	1	1503	3	Y	5	4	1			2
								6	9									
06	1564	N	1564	-0-		-0-	-0-	44	1	1509	3	Y	10	10	1			2
								11	9									
*07	1625	N	1625	-0-		-0-	-0-	46	1	1562	3	Y	15	14	1			3
								17	9									
08	1550	N	1540	-0-		-10	-0-	36	1	1489	3	Y	14	14	1			3
								15	9									
09	1530	N	1509	-0-		-21	-0-	31	1	1465	3	Y	12	12	1			3
								13	9									
10	1581	N	1344	-0-		-237	-0-	26	1	1300	3	Y	16	16	1			3
								18	9									

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1804	-0-		-87	-0-	62	1	1736	3	Y	5	4	1			2
								6	9									
06	1830	N	1411	-0-		-419	-0-	39	1	1361	3	Y	10	10	1			2
								11	9									
*07	1891	N	1825	-0-		-66	-0-	51	1	1757	3	Y	15	14	1			3
								17	9									
08	1843	N	1843	-0-		-0-	-0-	43	1	1785	3	Y	14	14	1			3
								15	9									
09	1749	N	1749	-0-		-0-	-0-	36	1	1700	3	Y	12	12	1			3
								13	9									
*10	1792	N	1792	-0-		-0-	-0-	35	1	1737	3	Y	18	18	1			3
								20	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	84	-0-	-722	-0-	3	1	78	3	Y	3	3	1			1
							3	9									
06	780	N	682	-0-	-98	-0-	19	1	646	3	Y	15	13	1			3
							17	9									
*07	897	N	897	-0-	-0-	-0-	25	1	839	3	Y	30	27	1			6
							33	9									
08	801	N	801	-0-	-0-	-0-	18	1	752	3	Y	28	28	1			6
							31	9									
09	854	N	854	-0-	-0-	-0-	17	1	812	3	Y	23	24	1			5
							25	9									
*10	845	N	845	-0-	-0-	-0-	16	1	806	3	Y	21	22	1			4
							23	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	735	-0-	-815	-0-	25	1	707	3	Y	3	3	1			1
							3	9									
06	1722	N	1722	-0-	-0-	-0-	48	1	1664	3	Y	9	8	1			2
							10	9									
*07	1699	N	1699	-0-	-0-	-0-	48	1	1634	3	Y	15	14	1			3
							17	9									
08	1642	N	1642	-0-	-0-	-0-	39	1	1588	3	Y	14	14	1			3
							15	9									
09	1539	N	1539	-0-	-0-	-0-	32	1	1494	3	Y	12	12	1			3
							13	9									
*10	1531	N	1531	-0-	-0-	-0-	30	1	1488	3	Y	12	13	1			2
							13	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	589	N	459	-0-	-130	-0-	459	2			N	-0-					-0-
08	713	N	329	-0-	-384	-0-	329	2			N	-0-					-0-
09	600	N	567	-0-	-33	-0-	567	2			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
06	270	N	192	-0-	-78	-0-	192	2			N	-0-					-0-
07	248	N	154	-0-	-94	-0-	154	2			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
09	720	N	585	-0-	-135	-0-	585	2			Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	191	-0-	-150	-0-	191	2			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2105	N	2105	-0-	-0-	-0-	2103	2	2	9	N	2	5	1			2
06	2426	N	2426	-0-	-0-	-0-	2424	2	2	9	N	2					4
07	1826	N	1826	-0-	-0-	-0-	1825	2	1	9	N	1					5
08	1333	N	1180	-0-	-153	-0-	1178	2	2	9	N	2	5	1			2
09	1290	N	965	-0-	-325	-0-	963	2	2	9	N	2					4
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					4

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
06	210	N	123	-0-	-87	-0-	123	2			Y	-0-					-0-
07	403	N	87	-0-	-316	-0-	87	2			Y	-0-					-0-
08	341	N	105	-0-	-236	-0-	105	2			Y	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
06	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
07	2046	N	1950	-0-	-96	-0-	1950	2			N	-0-					-0-
08	2232	N	2000	-0-	-232	-0-	2000	2			N	-0-					-0-
09	1920	N	1551	-0-	-369	-0-	1551	2			N	-0-					-0-
10	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1403	N	1403	-0-	-0-	-0-	1400	2	3	9	Y	3	8	1			3
06	1672	N	1672	-0-	-0-	-0-	1669	2	3	9	Y	3					6
07	1395	N	1364	-0-	-31	-0-	1362	2	2	9	Y	2					8
08	1531	N	1531	-0-	-0-	-0-	1528	2	3	9	Y	3	8	1			3
09	1350	N	1131	-0-	-219	-0-	1128	2	3	9	Y	3					6
10	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					6

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	772	2	3	9	Y	3	7	1			3
06	838	N	838	-0-	-0-	-0-	836	2	2	9	Y	2					5
07	843	N	843	-0-	-0-	-0-	840	2	3	9	Y	3					8
08	929	N	929	-0-	-0-	-0-	927	2	2	9	Y	2	7	1			3
*09	1041	N	1041	-0-	-0-	-0-	1039	2	2	9	Y	2					5
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					5

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1165	-0-	-106	-0-	1159	2	6	9	Y	5					12
06	1433	N	1433	-0-	-0-	-0-	1427	2	6	9	Y	5	14	1			3
07	1291	N	1291	-0-	-0-	-0-	1288	2	3	9	Y	3					6
08	1209	N	1209	-0-	-0-	-0-	1205	2	4	9	Y	4					10
*09	1590	N	1590	-0-	-0-	-0-	1584	2	6	9	Y	5					15
10	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					15

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1082	-0-	-96	-0-	1082	2			N	-0-					-0-
06	1350	N	1132	-0-	-218	-0-	1132	2			N	-0-					-0-
07	1147	N	935	-0-	-212	-0-	935	2			N	-0-					-0-
08	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					-0-
09	1140	N	955	-0-	-185	-0-	955	2			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	763	-0-	-74	-0-	763	2			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
09	840	N	757	-0-	-83	-0-	757	2			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	234	-0-	-45	-0-	224	2	10	9	N	9					20
06	390	N	318	-0-	-72	-0-	310	2	8	9	N	7	22	1			5
07	256	N	256	-0-	-0-	-0-	252	2	4	9	N	4					9
08	248	N	193	-0-	-55	-0-	185	2	8	9	N	7					16
09	330	N	194	-0-	-136	-0-	185	2	9	9	N	8					24
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					24

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1549	-0-	-156	-0-	1547	2	2	9	N	2	5	1			2
06	1907	N	1907	-0-	-0-	-0-	1905	2	2	9	N	2					4
07	1789	N	1789	-0-	-0-	-0-	1787	2	2	9	N	2					6
08	1891	N	1891	-0-	-0-	-0-	1890	2	1	9	N	1	5	1			2
09	1920	N	1365	-0-	-555	-0-	1363	2	2	9	N	2					4
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
06	720	N	701	-0-	-19	-0-	701	2			N	-0-					-0-
07	682	N	669	-0-	-13	-0-	669	2			N	-0-					-0-
08	806	N	677	-0-	-129	-0-	677	2			N	-0-					-0-
*09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

05	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-	1	1			-0-
06	3298	X	3298	-0-	-0-	-0-	3297	2	1	9	N	1					1
07	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					1
08	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-	1	1			-0-
*09	3178	X	3178	-0-	-0-	-0-	3177	2	1	9	N	1					1
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
06	810	N	778	-0-	-32	-0-	778	2			N	-0-					-0-
07	775	N	485	-0-	-290	-0-	485	2			N	-0-					-0-
08	961	N	212	-0-	-749	-0-	212	2			N	-0-					-0-
09	780	N	700	-0-	-80	-0-	700	2			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

05	1891	N	1543	-0-	-348	-0-	1540	2	3	9	N	3					6
06	1650	N	1417	-0-	-233	-0-	1416	2	1	9	N	1	6	1			1
07	1643	N	1525	-0-	-118	-0-	1523	2	2	9	N	2					3
08	2198	N	2198	-0-	-0-	-0-	2196	2	2	9	N	2					5
*09	1619	N	1619	-0-	-0-	-0-	1617	2	2	9	N	2					7
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					7

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

05	2074	N	2059	-0-	-15	-0-	2059	2			N	-0-					-0-
06	2430	N	2334	-0-	-96	-0-	2334	2			N	-0-					-0-
07	3007	X	2438	-0-	-569	-0-	2438	2			N	-0-					-0-
08	3007	X	2406	-0-	-601	-0-	2406	2			N	-0-					-0-
09	2910	X	1984	-0-	-926	-0-	1984	2			N	-0-					-0-
10	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

05	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
06	1290	N	1256	-0-	-34	-0-	1256	2			N	-0-					-0-
07	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
08	1674	N	1669	-0-	-5	-0-	1669	2			N	-0-					-0-
*09	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

05	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
06	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
07	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
08	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
*09	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1004	-0-	-794	-0-	58	1	946	3	N	-0-					182
06	2098	N	2098	-0-	-0-	-0-	121	1	1977	3	N	-0-					182
07	1798	N	1798	-0-	-0-	-0-	103	1	1695	3	N	-0-					182
08	1816	N	1816	-0-	-0-	-0-	104	1	1712	3	N	-0-					182
09	2100	N	1820	-0-	-280	-0-	105	1	1715	3	N	-0-					182
*10	1840	N	1840	-0-	-0-	-0-	106	1	1734	3	N	-0-					182

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	719	-0-	-614	-0-	41	1	678	3	N	-0-					-0-
06	1472	N	1472	-0-	-0-	-0-	85	1	1387	3	N	-0-					-0-
07	1298	N	1298	-0-	-0-	-0-	75	1	1223	3	N	-0-					-0-
08	1238	N	1238	-0-	-0-	-0-	71	1	1167	3	N	-0-					-0-
09	1470	N	1216	-0-	-254	-0-	70	1	1146	3	N	-0-					-0-
10	1302	N	1287	-0-	-15	-0-	74	1	1213	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	714	-0-	-216	-0-	41	1	673	3	N	-0-			-0-
06	1408	N	1408	-0-	-0-	-0-	81	1	1327	3	N	-0-			-0-
07	1269	N	1269	-0-	-0-	-0-	73	1	1196	3	N	-0-			-0-
08	1129	N	1129	-0-	-0-	-0-	65	1	1064	3	N	-0-			-0-
09	1410	N	1146	-0-	-264	-0-	66	1	1080	3	N	-0-			-0-
10	1271	N	1159	-0-	-112	-0-	67	1	1092	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	328	-0-	-261	-0-	19	1	309	3	N	-0-			-0-
06	681	N	681	-0-	-0-	-0-	39	1	642	3	N	-0-			-0-
07	594	N	594	-0-	-0-	-0-	34	1	560	3	N	-0-			-0-
08	531	N	531	-0-	-0-	-0-	31	1	500	3	N	-0-			-0-
09	690	N	556	-0-	-134	-0-	32	1	524	3	N	-0-			-0-
10	589	N	573	-0-	-16	-0-	33	1	540	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	992	N	436	-0-	-556	-0-	25	1	411	3	N	-0-			-0-
06	1359	N	1359	-0-	-0-	-0-	78	1	1281	3	N	-0-			-0-
07	1037	N	1037	-0-	-0-	-0-	60	1	977	3	N	-0-			-0-
08	659	N	659	-0-	-0-	-0-	38	1	621	3	N	-0-			-0-
*09	1350	N	798	-0-	-552	-0-	46	1	752	3	N	-0-			-0-
10	1023	N	664	-0-	-359	-0-	38	1	626	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1178	N	436	-0-	-742	-0-	25	1	411	3	N	-0-			-0-
06	1050	N	967	-0-	-83	-0-	56	1	911	3	N	-0-			-0-
07	966	N	966	-0-	-0-	-0-	56	1	910	3	N	-0-			-0-
08	919	N	919	-0-	-0-	-0-	53	1	866	3	N	-0-			-0-
09	960	N	906	-0-	-54	-0-	52	1	854	3	N	-0-			-0-
10	961	N	745	-0-	-216	-0-	43	1	702	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	516	-0-	-197	-0-	30	1	486	3	N	-0-			-0-
06	1102	N	1102	-0-	-0-	-0-	63	1	1039	3	N	-0-			-0-
07	1023	N	883	-0-	-140	-0-	51	1	832	3	N	-0-			-0-
08	863	N	863	-0-	-0-	-0-	50	1	813	3	N	-0-			-0-
09	1110	N	857	-0-	-253	-0-	49	1	808	3	N	-0-			-0-
10	868	N	841	-0-	-27	-0-	48	1	793	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2666	N	1501	-0-	-1165	-0-	86	1	1415	3	N	-0-			-0-
06	3000	N	3147	-0-	147	147	181	1	2966	3	N	-0-			-0-
07	2842	N	2695	-0-	-147	-0-	155	1	2540	3	N	-0-			-0-
08	2553	N	2553	-0-	-0-	-0-	147	1	2406	3	N	-0-			-0-
09	2580	X	2511	-0-	-69	-0-	144	1	2367	3	N	-0-			-0-
10	2666	X	2559	-0-	-107	-0-	147	1	2412	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1457	N	772	-0-	-685	-0-	44	1	728	3	N	-0-			-0-
06	1633	N	1633	-0-	-0-	-0-	94	1	1539	3	N	-0-			-0-
07	1404	N	1404	-0-	-0-	-0-	81	1	1323	3	N	-0-			-0-
08	1589	N	1589	-0-	-0-	-0-	91	1	1498	3	N	-0-			-0-
09	1620	N	1414	-0-	-206	-0-	81	1	1333	3	N	-0-			-0-
*10	1512	N	1512	-0-	-0-	-0-	87	1	1425	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

05	806	N	489	-0-	-317	-0-	27	1	441	3	N	19			60
							21	9							
06	1035	N	1035	-0-	-0-	-0-	59	1	975	3	N	1			61
							1	9							
07	845	N	845	-0-	-0-	-0-	49	1	796	3	N	-0-			61
08	810	N	810	-0-	-0-	-0-	47	1	763	3	N	-0-			61
09	1050	N	799	-0-	-251	-0-	46	1	753	3	N	-0-			61
10	837	N	811	-0-	-26	-0-	47	1	764	3	N	-0-			61

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

05	1023	N	754	-0-	-269	-0-	43	1	711	3	N	-0-			-0-
06	1561	N	1561	-0-	-0-	-0-	90	1	1471	3	N	-0-			-0-
07	1285	N	1285	-0-	-0-	-0-	74	1	1211	3	N	-0-			-0-
08	1215	N	1215	-0-	-0-	-0-	70	1	1145	3	N	-0-			-0-
09	1560	N	1225	-0-	-335	-0-	70	1	1155	3	N	-0-			-0-
10	1271	N	1216	-0-	-55	-0-	70	1	1146	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

05	1302	N	721	-0-	-581	-0-	41	1	680	3	N	-0-			-0-
06	1441	N	1441	-0-	-0-	-0-	83	1	1358	3	N	-0-			-0-
07	1305	N	1305	-0-	-0-	-0-	75	1	1230	3	N	-0-			-0-
08	1290	N	1290	-0-	-0-	-0-	74	1	1216	3	N	-0-			-0-
09	1440	N	1285	-0-	-155	-0-	74	1	1211	3	N	-0-			-0-
*10	1305	N	1305	-0-	-0-	-0-	75	1	1230	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

05	496	N	267	-0-	-229	-0-	15	1	252	3	N	-0-			-0-
06	539	N	539	-0-	-0-	-0-	31	1	508	3	N	-0-			-0-
07	483	N	483	-0-	-0-	-0-	28	1	455	3	N	-0-			-0-
08	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-			-0-
09	540	N	459	-0-	-81	-0-	26	1	433	3	N	-0-			-0-
10	496	N	475	-0-	-21	-0-	27	1	448	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

05	1891	N	1031	-0-	-860	-0-	59	1	972	3	N	-0-			-0-
06	2123	N	2123	-0-	-0-	-0-	122	1	2001	3	N	-0-			-0-
07	1982	N	1982	-0-	-0-	-0-	114	1	1868	3	N	-0-			-0-
08	1892	N	1892	-0-	-0-	-0-	109	1	1783	3	N	-0-			-0-
09	2130	N	1848	-0-	-282	-0-	106	1	1742	3	N	-0-			-0-
10	1984	N	1894	-0-	-90	-0-	109	1	1785	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1798	N	1005	-0-	-793	-0-	58	1	947	3	N	-0-			-0-
06	2068	N	2068	-0-	-0-	-0-	119	1	1949	3	N	-0-			-0-
07	1861	N	1861	-0-	-0-	-0-	107	1	1754	3	N	-0-			-0-
08	1780	N	1780	-0-	-0-	-0-	102	1	1678	3	N	-0-			-0-
09	2070	N	1784	-0-	-286	-0-	103	1	1681	3	N	-0-			-0-
10	1860	N	1828	-0-	-32	-0-	105	1	1723	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1798	N	1007	-0-	-791	-0-	58	1	949	3	N	-0-			-0-
06	2282	N	2282	-0-	-0-	-0-	131	1	2151	3	N	-0-			-0-
07	1902	N	1902	-0-	-0-	-0-	109	1	1793	3	N	-0-			-0-
08	1772	N	1772	-0-	-0-	-0-	102	1	1670	3	N	-0-			-0-
09	2040	N	1707	-0-	-333	-0-	98	1	1609	3	N	-0-			-0-
10	1891	N	1754	-0-	-137	-0-	101	1	1653	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1860	N	1004	-0-	-856	-0-	58	1	946	3	N	-0-			-0-
06	2145	N	2145	-0-	-0-	-0-	123	1	2022	3	N	-0-			-0-
07	1878	N	1878	-0-	-0-	-0-	108	1	1770	3	N	-0-			-0-
08	1806	N	1806	-0-	-0-	-0-	104	1	1702	3	N	-0-			-0-
09	2160	N	1805	-0-	-355	-0-	104	1	1701	3	N	-0-			-0-
10	1891	N	1833	-0-	-58	-0-	105	1	1728	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	176	-0-	-165	-0-	10	1	166	3	N	-0-			-0-
06	427	N	427	-0-	-0-	-0-	25	1	402	3	N	-0-			-0-
07	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-			-0-
08	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-			-0-
09	420	N	353	-0-	-67	-0-	20	1	333	3	N	-0-			-0-
*10	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	352	-0-	-175	-0-	20	1	332	3	N	-0-			-0-
06	743	N	743	-0-	-0-	-0-	43	1	700	3	N	-0-			-0-
07	591	N	591	-0-	-0-	-0-	34	1	557	3	N	-0-			-0-
08	547	N	547	-0-	-0-	-0-	31	1	516	3	N	-0-			-0-
09	750	N	577	-0-	-173	-0-	33	1	544	3	N	-0-			-0-
10	589	N	578	-0-	-11	-0-	33	1	545	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2356	N	1294	-0-	-1062	-0-	74	1	1220	3	N	-0-			-0-
06	2526	N	2526	-0-	-0-	-0-	145	1	2381	3	N	-0-			-0-
07	2405	N	2405	-0-	-0-	-0-	138	1	2267	3	N	-0-			-0-
08	2292	N	2292	-0-	-0-	-0-	132	1	2160	3	N	-0-			-0-
09	2430	N	2361	-0-	-69	-0-	136	1	2225	3	N	-0-			-0-
10	2418	N	2404	-0-	-14	-0-	138	1	2266	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

05	961	N	530	-0-	-431	-0-	30	1	500	3	N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	66	1	1074	3	N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	56	1	922	3	N	-0-					-0-
08	923	N	923	-0-	-0-	-0-	53	1	870	3	N	-0-					-0-
09	1140	N	915	-0-	-225	-0-	53	1	862	3	N	-0-					-0-
10	992	N	936	-0-	-56	-0-	54	1	882	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

05	620	N	318	-0-	-302	-0-	18	1	300	3	N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	40	1	661	3	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	34	1	558	3	N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	31	1	513	3	N	-0-					-0-
09	690	N	558	-0-	-132	-0-	32	1	526	3	N	-0-					-0-
10	589	N	561	-0-	-28	-0-	32	1	529	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

05	310	N	286	-0-	-24	-0-	16	1	270	3	N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	36	1	586	3	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	28	1	462	3	N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	31	1	505	3	N	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	31	1	513	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

05	403	N	233	-0-	-170	-0-	13	1	220	3	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	31	1	511	3	N	-0-					-0-
07	403	N	381	-0-	-22	-0-	22	1	359	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	21	1	344	3	N	-0-					-0-
09	540	N	316	-0-	-224	-0-	18	1	298	3	N	-0-					-0-
*10	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

*05	1488	X	1344	-0-	-144	-0-	1334	3	10	9	Y	9							170
06	2741	X	2741	-0-	-0-	-0-	2534	3	207	9	Y	188	191	1					167
*07	2799	X	2799	-0-	-0-	-0-	2543	3	256	9	Y	233	185	1					215
08	3059	X	3059	-0-	-0-	-0-	2836	3	223	9	Y	203	203	1					215
09	2730	X	2092	-0-	-638	-0-	1937	3	155	9	Y	141	186	1					170
*10	2914	X	2914	-0-	-0-	-0-	2643	3	271	9	Y	246	191	1					225

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. //CONT.// 148113
UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

05	3970	X	3970	-0-	-0-	-0-	3915	3	55	9	Y	50					176
06	4140	X	3694	-0-	-446	-0-	3642	3	52	9	Y	47					223
07	4278	X	3482	-0-	-796	-0-	3429	3	53	9	Y	48	150	1			121
08	4582	X	4582	-0-	-0-	-0-	4524	3	58	9	Y	53					174
09	4140	X	3593	-0-	-547	-0-	3550	3	43	9	Y	39					213
10	3968	X	3769	-0-	-199	-0-	3717	3	52	9	Y	47					260

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

05	3937	X	3444	-0-	-493	-0-	3383	3	61	9	Y	55	59	1			100
06	3810	X	3450	-0-	-360	-0-	3384	3	66	9	Y	60	53	1			107
07	3565	X	2819	-0-	-746	-0-	2755	3	64	9	Y	58	61	1			104
08	3565	X	2891	-0-	-674	-0-	2834	3	57	9	Y	52	57	1			99
09	3450	X	2857	-0-	-593	-0-	2793	3	64	9	Y	58	54	1			103
*10	4511	X	4511	-0-	-0-	-0-	4402	3	109	9	Y	99	65	1			137

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

05	7936	X	7672	-0-	-264	-0-	7353	3	319	9	N	290	389	1			163
06	7680	X	7649	-0-	-31	-0-	7350	3	299	9	N	272	189	1			246
07	8487	X	8487	-0-	-0-	-0-	8202	3	285	9	N	259	356	1			149
08	8161	X	8161	-0-	-0-	-0-	7880	3	281	9	N	255	191	1			213
09	7020	X	5955	-0-	-1065	-0-	5701	3	254	9	N	231	170	1			274
10	7254	X	6761	-0-	-493	-0-	6482	3	279	9	N	254	385	1			143

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2723	-0-	-315	-0-	2649	3	74	9	Y	67	94	1			139
06	2910	X	2118	-0-	-792	-0-	2060	3	58	9	Y	53	86	1			106
07	3007	X	2580	-0-	-427	-0-	2528	3	52	9	Y	47	87	1			66
08	3007	X	2506	-0-	-501	-0-	2459	3	47	9	Y	43					109
09	2910	X	2032	-0-	-878	-0-	1993	3	39	9	Y	35	70	1			74
10	2728	X	1685	-0-	-1043	-0-	1668	3	17	9	Y	15					89

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3333	-0-	-139	-0-	3315	3	18	9	N	16					262
06	3360	X	3117	-0-	-243	-0-	3110	3	7	9	N	6	171	1			97
07	3472	X	3083	-0-	-389	-0-	3076	3	7	9	N	6					103
08	3348	X	3207	-0-	-141	-0-	3193	3	14	9	N	13					116
09	3348	X	3348	-0-	-0-	-0-	3334	3	14	9	N	13					129
10	3348	X	2328	-0-	-1020	-0-	2321	3	7	9	N	6					135

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	1877	-0-	-975	-0-	1867	3	10	9	Y	9					181
06	2760	X	-0-	-0-	-2760	-0-					Y	-0-					181
07	2748	X	2748	-0-	-0-	-0-	2702	3	46	9	Y	42					223
08	3699	X	3699	-0-	-0-	-0-	3657	3	42	9	Y	38					261
09	2965	X	2965	-0-	-0-	-0-	2936	3	29	9	Y	26	172	1			115
*10	3127	X	3127	-0-	-0-	-0-	3113	3	14	9	Y	13					128

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	X	842	-0-	-1049	-0-	827	3	15	9	Y	14					176
06	2371	X	2371	-0-	-0-	-0-	2358	3	13	9	Y	12					188
07	1302	X	1105	-0-	-197	-0-	1087	3	18	9	Y	16					204
08	1518	X	1518	-0-	-0-	-0-	1499	3	19	9	Y	17					221
09	1515	N	1515	-0-	-0-	-0-	1495	3	20	9	Y	18					239
*10	1972	N	1972	-0-	-0-	-0-	1910	3	62	9	Y	56	199	1			96

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	3986	-0-	-292	-0-	3924	3	62	9	Y	56	80	1			115
06	4140	X	3422	-0-	-718	-0-	3356	3	66	9	Y	60	61	1			114
07	4092	X	2944	-0-	-1148	-0-	2880	3	64	9	Y	58	65	1			107
08	4092	X	3020	-0-	-1072	-0-	2962	3	58	9	Y	53	59	1			101
09	3960	X	2825	-0-	-1135	-0-	2793	3	32	9	Y	29	55	1			75
10	3999	X	3885	-0-	-114	-0-	3830	3	55	9	Y	50	48	1			77

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1352	-0-	-12	-0-	1339	3	13	9	N	12	171	1			108
06	1337	N	1337	-0-	-0-	-0-	1313	3	24	9	N	22					130
07	1402	N	1402	-0-	-0-	-0-	1373	3	29	9	N	26					156
08	1364	N	1304	-0-	-60	-0-	1286	3	18	9	N	16					172
09	1350	N	1248	-0-	-102	-0-	1235	3	13	9	N	12					184
*10	1375	N	1375	-0-	-0-	-0-	1355	3	20	9	N	18					202

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2121	-0-	-1103	-0-	2121	3			Y	-0-	181	1			106
06	2820	X	-0-	-0-	-2820	-0-					Y	-0-					106
07	3869	X	3869	-0-	-0-	-0-	3805	3	64	9	Y	58					164
08	3206	X	3206	-0-	-0-	-0-	3147	3	59	9	Y	54					218
09	3000	N	3318	-0-	318	318	3271	3	47	9	Y	43					261
*10	2801	N	2483	-0-	-318	-0-	2446	3	37	9	Y	34	173	1			122

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2626	-0-	-350	-0-	2575	3	51	9	Y	46	64	1			94
06	2850	X	2163	-0-	-687	-0-	2124	3	39	9	Y	35	58	1			71
07	2945	X	2529	-0-	-416	-0-	2478	3	51	9	Y	46	58	1			59
08	2945	X	2459	-0-	-486	-0-	2411	3	48	9	Y	44					103
09	2790	X	2040	-0-	-750	-0-	1993	3	47	9	Y	43	66	1			80
10	2635	X	1718	-0-	-917	-0-	1668	3	50	9	Y	45					125

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	4015	-0-	-294	-0-	3924	3	91	9	Y	83	74	1			139
06	4170	X	4009	-0-	-161	-0-	3944	3	65	9	Y	59	73	1			125
07	4309	X	3466	-0-	-843	-0-	3401	3	65	9	Y	59	72	1			112
08	4185	X	3585	-0-	-600	-0-	3498	3	87	9	Y	79	62	1			129
09	4020	X	2825	-0-	-1195	-0-	2793	3	32	9	Y	29	70	1			88
10	4154	X	3913	-0-	-241	-0-	3830	3	83	9	Y	75	56	1			107

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2450	-0-	-402	-0-	2426	3	24	9	Y	22	33	1			48
06	2730	X	2017	-0-	-713	-0-	1997	3	20	9	Y	18	30	1			36
07	2387	N	1777	-0-	-610	-0-	1752	3	25	9	Y	23	29	1			30
08	2449	N	1728	-0-	-721	-0-	1705	3	23	9	Y	21					51
09	2010	N	1005	-0-	-1005	-0-	985	3	20	9	Y	18	33	1			36
*10	841	N	841	-0-	-0-	-0-	824	3	17	9	Y	15					51

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3289	-0-	-59	-0-	3244	3	45	9	Y	41					251
06	5359	X	5359	-0-	-0-	-0-	5318	3	41	9	Y	37	170	1			118
07	4100	X	4100	-0-	-0-	-0-	4064	3	36	9	Y	33					151
08	3583	X	3583	-0-	-0-	-0-	3548	3	35	9	Y	32					183
09	4500	X	2736	-0-	-1764	-0-	2706	3	30	9	Y	27					210
10	4650	X	2933	-0-	-1717	-0-	2899	3	34	9	Y	31					241

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2627	N	2627	-0-	-0-	-0-	2604	3	23	9	N	21					274
06	1957	N	1957	-0-	-0-	-0-	1954	3	3	9	N	3					277
07	2457	N	2457	-0-	-0-	-0-	2443	3	14	9	N	13					290
08	2635	N	2357	-0-	-278	-0-	2357	3			N	-0-	170	1			120
09	1950	N	1893	-0-	-57	-0-	1892	3	1	9	N	1					121
*10	1955	N	1955	-0-	-0-	-0-	1945	3	10	9	N	9					130

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3144	-0-	-452	-0-	3060	3	84	9	N	76	167	1			120
06	3480	X	3020	-0-	-460	-0-	2937	3	83	9	N	75					195
07	3410	X	2194	-0-	-1216	-0-	2141	3	53	9	N	48					243
08	3410	X	3376	-0-	-34	-0-	3290	3	86	9	N	78	165	1			156
09	3150	X	3014	-0-	-136	-0-	2937	3	77	9	N	70					226
10	3131	X	3063	-0-	-68	-0-	2983	3	80	9	N	73	177	1			122

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4812	X	4812	-0-	-0-	-0-	4761	3	51	9	N	46	165	1			116
06	4410	X	2774	-0-	-1636	-0-	2767	3	7	9	N	6					122
07	4937	X	4937	-0-	-0-	-0-	4923	3	14	9	N	13					135
08	4805	X	4280	-0-	-525	-0-	4273	3	7	9	N	6					141
09	4650	X	3653	-0-	-997	-0-	3653	3			N	-0-					141
10	4805	X	3870	-0-	-935	-0-	3863	3	7	9	N	6					147

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	1231	-0-	-2210	-0-	1217	3	14	9	N	13					155
06	3330	X	-0-	-0-	-3330	-0-					N	-0-					155
07	3937	X	3413	-0-	-524	-0-	3361	3	52	9	N	47					202
08	3937	X	3238	-0-	-699	-0-	3186	3	52	9	N	47					249
09	3388	X	3388	-0-	-0-	-0-	3338	3	50	9	N	45	166	1			128
*10	3746	X	3746	-0-	-0-	-0-	3682	3	64	9	N	58					186

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

05	1147	N	419	-0-	-728	-0-	14	1	402	3	Y	3	3	1			1
							3	9									
06	1148	N	1148	-0-	-0-	-0-	32	1	1105	3	Y	10	9	1			2
							11	9									
*07	1277	R	1277	-0-	-0-	-0-	36	1	1224	3	Y	15	14	1			3
							17	9									
08	1162	R	1162	-0-	-0-	-0-	27	1	1107	3	Y	25	23	1			5
							28	9									
09	1140	#	1089	-0-	-51	-0-	22	1	1041	3	Y	24	24	1			5
							26	9									
10	1271	#	1113	-0-	-158	-0-	21	1	1069	3	Y	21	22	1			4
							23	9									

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

05	2883	N	1878	-0-	-1005	-0-	107	1	1729	3	Y	38	63	1			50
							42	9									
06	2430	N	2114	-0-	-316	-0-	127	1	1939	3	Y	44	60	1			34
							48	9									
07	3059	X	3059	-0-	-0-	-0-	148	1	2870	3	Y	37					71
							41	9									
08	2635	X	-0-	-0-	-2635	-0-					Y	49	58	1			62
09	2550	X	-0-	-0-	-2550	-0-					Y	36	60	1			38
10	3069	X	-0-	-0-	-3069	-0-					Y	38	49	1			27

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	5528	-0-	-21	-0-	322	1	5206	3	Y	-0-					388
06	5490	X	4775	-0-	-715	-0-	294	1	4481	3	Y	-0-					388
07	5983	X	4853	-0-	-1130	-0-	239	1	4614	3	Y	-0-					388
08	5983	X	4820	-0-	-1163	-0-	272	1	4548	3	Y	-0-					388
09	5790	X	4872	-0-	-918	-0-	320	1	4389	3	Y	148					536
							163	9									
10	5518	X	2531	-0-	-2987	-0-	138	1	2331	3	Y	56					592
							62	9									

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8866	X	5642	-0-	-3224	-0-	326	1	5285	3	Y	28	62	1			54
							31	9									
06	8280	X	7198	-0-	-1082	-0-	441	1	6717	3	Y	36					90
							40	9									
07	8556	X	7302	-0-	-1254	-0-	357	1	6893	3	Y	47	63	1			74
							52	9									
08	9437	X	9437	-0-	-0-	-0-	532	1	8903	3	Y	2					76
							2	9									
09	9074	X	9074	-0-	-0-	-0-	617	1	8450	3	Y	6					82
							7	9									
*10	7986	X	7986	-0-	-0-	-0-	445	1	7528	3	Y	12					94
							13	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11036	X	7958	-0-	-3078	-0-	461	1	7466	3	Y	28	62	1			54
							31	9									
06	8850	X	8259	-0-	-591	-0-	506	1	7713	3	Y	36					90
							40	9									
07	7749	X	7749	-0-	-0-	-0-	379	1	7318	3	Y	47	63	1			74
							52	9									
08	11099	X	11099	-0-	-0-	-0-	625	1	10472	3	Y	2					76
							2	9									
09	10266	X	10266	-0-	-0-	-0-	698	1	9561	3	Y	6					82
							7	9									
*10	7049	X	7049	-0-	-0-	-0-	392	1	6644	3	Y	12					94
							13	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	659	-0-	-54	-0-	38	1	621	3	Y	-0-					-0-
06	677	N	677	-0-	-0-	-0-	42	1	635	3	Y	-0-					-0-
07	750	N	750	-0-	-0-	-0-	37	1	713	3	Y	-0-					-0-
08	793	N	793	-0-	-0-	-0-	45	1	748	3	Y	-0-					-0-
09	739	N	739	-0-	-0-	-0-	50	1	689	3	Y	-0-					-0-
10	744	N	453	-0-	-291	-0-	25	1	428	3	Y	-0-					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	2624	-0-	-1003	-0-	153	1	2471	3	N	-0-					66
06	3840	X	2294	-0-	-1546	-0-	141	1	2153	3	N	-0-					66
07	3968	X	2134	-0-	-1834	-0-	105	1	2029	3	N	-0-					66
08	3968	X	2182	-0-	-1786	-0-	120	1	2008	3	N	49					115
							54	9									
09	3420	X	1932	-0-	-1488	-0-	131	1	1801	3	N	-0-					115
10	2604	X	1711	-0-	-893	-0-	95	1	1616	3	N	-0-					115

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4250	X	4250	-0-	-0-	-0-	247	1	4003	3	N	-0-					57
06	5280	X	3334	-0-	-1946	-0-	205	1	3129	3	N	-0-					57
07	5456	X	3691	-0-	-1765	-0-	182	1	3509	3	N	-0-					57
08	5456	X	3814	-0-	-1642	-0-	214	1	3582	3	N	16					73
							18	9									
09	6179	X	6179	-0-	-0-	-0-	414	1	5670	3	N	86					159
							95	9									
*10	4901	X	4901	-0-	-0-	-0-	273	1	4625	3	N	3					162
							3	9									

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7905	X	7132	-0-	-773	-0-	415	1	6717	3	N	-0-					66
06	7170	X	6901	-0-	-269	-0-	425	1	6476	3	N	-0-					66
07	7440	X	7430	-0-	-10	-0-	365	1	7065	3	N	-0-					66
08	8524	X	8524	-0-	-0-	-0-	470	1	7875	3	N	163					229
							179	9									
09	7256	X	7256	-0-	-0-	-0-	494	1	6762	3	N	-0-	178	1			51
10	7440	X	6921	-0-	-519	-0-	385	1	6518	3	N	16					67
							18	9									

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4322	X	4322	-0-	-0-	-0-	251	1	4071	3	N	-0-					77
06	4419	X	4419	-0-	-0-	-0-	259	1	3943	3	N	197	187	1			87
							217	9									
07	4396	X	4396	-0-	-0-	-0-	216	1	4180	3	N	-0-					87
08	4441	X	4441	-0-	-0-	-0-	248	1	4157	3	N	33					120
							36	9									
09	4410	X	4368	-0-	-42	-0-	296	1	4050	3	N	20					140
							22	9									
10	4557	X	4180	-0-	-377	-0-	231	1	3918	3	N	28					168
							31	9									

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4540	-0-	-482	-0-	264	1	4276	3	N	-0-					67
06	4860	X	3005	-0-	-1855	-0-	185	1	2820	3	N	-0-					67
07	5022	X	1982	-0-	-3040	-0-	97	1	1885	3	N	-0-					67
08	5022	X	3768	-0-	-1254	-0-	207	1	3474	3	N	79					146
							87	9									
09	6702	X	6702	-0-	-0-	-0-	455	1	6232	3	N	14					160
							15	9									
*10	5099	X	5099	-0-	-0-	-0-	283	1	4795	3	N	19					179
							21	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	X	3955	-0-	-1749	-0-	230	1	3725	3	N	-0-					114
06	3853	X	3853	-0-	-0-	-0-	237	1	3616	3	N	-0-					114
07	3472	X	3334	-0-	-138	-0-	164	1	3170	3	N	-0-					114
08	3937	X	3094	-0-	-843	-0-	170	1	2852	3	N	65					179
							72	9									
09	3840	X	2225	-0-	-1615	-0-	151	1	2072	3	N	2					181
							2	9									
10	3968	X	1660	-0-	-2308	-0-	93	1	1567	3	N	-0-					181

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

05	21979	X	21943	-0-	-36	-0-	1271	1	20566	3	N	96	188	1			148
							106	9									
06	21450	X	20664	-0-	-786	-0-	1266	1	19299	3	N	90					238
							99	9									
07	22178	X	22178	-0-	-0-	-0-	1086	1	20997	3	N	86	187	1			137
							95	9									
08	22165	X	21933	-0-	-232	-0-	1233	1	20642	3	N	53					190
							58	9									
09	21330	X	21200	-0-	-130	-0-	1437	1	19675	3	N	80	101	1			169
							88	9									
10	22165	X	21051	-0-	-1114	-0-	1169	1	19796	3	N	78					247
							86	9									

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

05	9308	X	9308	-0-	-0-	-0-	535	1	8661	3	N	102	178	1			145
							112	9									
06	8490	X	7830	-0-	-660	-0-	480	1	7313	3	N	34					179
							37	9									
07	9331	X	7028	-0-	-2303	-0-	344	1	6648	3	N	33					212
							36	9									
08	9331	X	8857	-0-	-474	-0-	491	1	8224	3	N	129					341
							142	9									
09	9030	X	8901	-0-	-129	-0-	599	1	8205	3	N	88	178	1			251
							97	9									
*10	9735	X	9735	-0-	-0-	-0-	530	1	8968	3	N	215					466
							237	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18478	X	18478	-0-	-0-	-0-	1075	1	17403	3	N	-0-					200
06	17400	X	15663	-0-	-1737	-0-	964	1	14699	3	N	-0-					200
07	17980	X	13244	-0-	-4736	-0-	651	1	12593	3	N	-0-					200
08	18445	X	17047	-0-	-1398	-0-	953	1	15954	3	N	127	184	1			143
							140	9									
09	17850	X	16064	-0-	-1786	-0-	1093	1	14965	3	N	5					148
							6	9									
10	18445	X	15748	-0-	-2697	-0-	878	1	14867	3	N	3					151
							3	9									

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7998	X	6888	-0-	-1110	-0-	399	1	6465	3	Y	22	47	1			41
							24	9									
06	7740	X	5386	-0-	-2354	-0-	330	1	5026	3	Y	27					68
							30	9									
07	7657	X	6153	-0-	-1504	-0-	301	1	5815	3	Y	34	47	1			55
							37	9									
08	7657	X	7486	-0-	-171	-0-	422	1	7062	3	Y	2					57
							2	9									
09	8866	X	8866	-0-	-0-	-0-	603	1	8253	3	Y	9					66
							10	9									
*10	7668	X	7668	-0-	-0-	-0-	427	1	7222	3	Y	17					83
							19	9									

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1029	N	1029	-0-	-0-	-0-	60	1	969	3	N	-0-					213
06	1050	N	925	-0-	-125	-0-	57	1	868	3	N	-0-					213
07	1147	N	880	-0-	-267	-0-	43	1	837	3	N	-0-					213
08	1203	N	1203	-0-	-0-	-0-	68	1	1135	3	N	-0-					213
09	1139	N	1139	-0-	-0-	-0-	74	1	1015	3	N	45					258
							50	9									
10	868	N	725	-0-	-143	-0-	40	1	685	3	N	-0-					258

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6422	X	6422	-0-	-0-	-0-	374	1	6048	3	N	-0-					133
06	5161	X	5161	-0-	-0-	-0-	318	1	4843	3	N	-0-					133
07	5208	X	3503	-0-	-1705	-0-	162	1	3133	3	N	189	187	1			135
							208	9									
08	5208	X	3863	-0-	-1345	-0-	218	1	3645	3	N	-0-					135
09	5040	X	1547	-0-	-3493	-0-	100	1	1375	3	N	65					200
							72	9									
10	5208	X	4375	-0-	-833	-0-	242	1	4097	3	N	33					233
							36	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

05	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					183
06	180	N	166	-0-	-14	-0-	10	1	156	3	N	-0-					183
07	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					183
08	155	N	24	-0-	-131	-0-	1	1	23	3	N	-0-					183
09	180	N	100	-0-	-80	-0-	7	1	93	3	N	-0-					183
10	155	N	118	-0-	-37	-0-	7	1	111	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

05	4543	X	4543	-0-	-0-	-0-	257	1	4157	3	Y	117					257
							129	9									
06	4248	X	4248	-0-	-0-	-0-	253	1	3859	3	Y	124	179	1			202
							136	9									
07	4712	X	4481	-0-	-231	-0-	216	1	4174	3	Y	83	178	1			107
							91	9									
08	4712	X	4689	-0-	-23	-0-	256	1	4289	3	Y	131					238
							144	9									
09	4560	X	4415	-0-	-145	-0-	292	1	4000	3	Y	112	176	1			174
							123	9									
10	4526	X	4357	-0-	-169	-0-	243	1	4114	3	Y	-0-					174

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

05	889	N	889	-0-	-0-	-0-	52	1	837	3	N	-0-					170
06	850	N	850	-0-	-0-	-0-	52	1	798	3	N	-0-					170
07	889	N	889	-0-	-0-	-0-	44	1	845	3	N	-0-					170
08	958	N	958	-0-	-0-	-0-	54	1	904	3	N	-0-					170
09	856	N	856	-0-	-0-	-0-	58	1	798	3	N	-0-					170
10	899	N	857	-0-	-42	-0-	48	1	809	3	N	-0-					170

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4474	X	4474	-0-	-0-	-0-	255	1	4133	3	Y	78	126	1			101
							86	9									
06	4184	X	4184	-0-	-0-	-0-	252	1	3837	3	Y	86	120	1			67
							95	9									
07	4743	X	4333	-0-	-410	-0-	209	1	4041	3	Y	75					142
							83	9									
08	4743	X	4421	-0-	-322	-0-	243	1	4070	3	Y	98	117	1			123
							108	9									
09	4410	X	4095	-0-	-315	-0-	273	1	3743	3	Y	72	119	1			76
							79	9									
10	4464	X	3696	-0-	-768	-0-	195	1	3293	3	Y	189	132	1			133
							208	9									

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12338	X	11672	-0-	-666	-0-	679	1	10993	3	N	-0-					191
06	11940	X	10919	-0-	-1021	-0-	661	1	10083	3	N	159	185	1			165
							175	9									
07	12338	X	11353	-0-	-985	-0-	558	1	10795	3	N	-0-					165
08	12214	X	12127	-0-	-87	-0-	672	1	11259	3	N	178					343
							196	9									
09	11820	X	11211	-0-	-609	-0-	761	1	10421	3	N	26	176	1			193
							29	9									
10	11656	X	10467	-0-	-1189	-0-	581	1	9831	3	N	50					243
							55	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19561	X	17665	-0-	-1896	-0-	1015	1	16428	3	N	202	185	1			188
							222	9									
06	18930	X	16160	-0-	-2770	-0-	995	1	15165	3	N	-0-					188
07	19406	X	17251	-0-	-2155	-0-	848	1	16403	3	N	-0-					188
08	18879	X	17230	-0-	-1649	-0-	963	1	16131	3	N	124	183	1			129
							136	9									
09	17640	X	16321	-0-	-1319	-0-	1108	1	15170	3	N	39					168
							43	9									
10	17639	X	15996	-0-	-1643	-0-	890	1	15070	3	N	33					201
							36	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1633	-0-	-723	-0-	94	1	1518	3	Y	19	93	1			34
							21	9									
06	2310	N	2087	-0-	-223	-0-	128	1	1958	3	Y	1					35
							1	9									
07	2187	N	2187	-0-	-0-	-0-	107	1	2060	3	Y	18					53
							20	9									
08	2536	N	2536	-0-	-0-	-0-	142	1	2375	3	Y	17					70
							19	9									
09	2471	N	2471	-0-	-0-	-0-	167	1	2284	3	Y	18					88
							20	9									
10	2201	N	2147	-0-	-54	-0-	119	1	2009	3	Y	17					105
							19	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					56
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					56
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					56
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					56
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					56
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					56

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2700	-0-	-183	-0-	156	1	2522	3	Y	20	93	1			34
							22	9									
06	2790	X	2499	-0-	-291	-0-	154	1	2344	3	Y	1					35
							1	9									
07	2790	N	2773	-0-	-17	-0-	135	1	2618	3	Y	18					53
							20	9									
08	2882	N	2882	-0-	-0-	-0-	161	1	2702	3	Y	17					70
							19	9									
09	2838	N	2838	-0-	-0-	-0-	192	1	2626	3	Y	18					88
							20	9									
*10	2873	N	2873	-0-	-0-	-0-	159	1	2695	3	Y	17					105
							19	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

05	2511	N	2429	-0-	-82	-0-	141	1	2280	3	Y	7	16	1			13
							8	9									
06	2400	N	2240	-0-	-160	-0-	137	1	2092	3	Y	10					23
							11	9									
07	2511	N	2435	-0-	-76	-0-	119	1	2304	3	Y	11	16	1			18
							12	9									
08	2513	N	2513	-0-	-0-	-0-	142	1	2370	3	Y	1					19
							1	9									
09	2356	N	2356	-0-	-0-	-0-	160	1	2193	3	Y	3					22
							3	9									
10	2449	N	1627	-0-	-822	-0-	90	1	1530	3	Y	6					28
							7	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	X	5760	-0-	-1215	-0-	333	1	5391	3	N	33					184
							36	9									
06	5700	X	5395	-0-	-305	-0-	330	1	5034	3	N	28					212
							31	9									
07	5890	X	5793	-0-	-97	-0-	283	1	5463	3	N	43	185	1			70
							47	9									
08	5890	X	5840	-0-	-50	-0-	327	1	5477	3	N	33					103
							36	9									
09	5670	X	5498	-0-	-172	-0-	371	1	5077	3	N	45					148
							50	9									
10	5797	X	5280	-0-	-517	-0-	292	1	4951	3	N	34					182
							37	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

05	15128	X	13525	-0-	-1603	-0-	787	1	12738	3	N	-0-					144
06	14640	X	12539	-0-	-2101	-0-	772	1	11767	3	N	-0-					144
07	15128	X	13336	-0-	-1792	-0-	656	1	12680	3	N	-0-					144
08	14415	X	13167	-0-	-1248	-0-	742	1	12425	3	N	-0-					144
09	13650	X	12633	-0-	-1017	-0-	849	1	11627	3	N	143					287
							157	9									
10	13485	X	12253	-0-	-1232	-0-	682	1	11550	3	N	19	182	1			124
							21	9									

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

05	5735	X	4901	-0-	-834	-0-	285	1	4616	3	N	-0-					89
06	5130	X	4111	-0-	-1019	-0-	253	1	3858	3	N	-0-					89
07	5301	X	4715	-0-	-586	-0-	232	1	4483	3	N	-0-					89
08	5893	X	5893	-0-	-0-	-0-	329	1	5514	3	N	45					134
							50	9									
09	5158	X	5158	-0-	-0-	-0-	349	1	4781	3	N	25					159
							28	9									
10	4898	X	4380	-0-	-518	-0-	243	1	4115	3	N	20					179
							22	9									

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

05	12400	X	12039	-0-	-361	-0-	698	1	11296	3	N	41					194
							45	9									
06	11970	X	11602	-0-	-368	-0-	712	1	10854	3	N	33					227
							36	9									
07	12369	X	11962	-0-	-407	-0-	587	1	11351	3	N	22					249
							24	9									
08	12369	X	11788	-0-	-581	-0-	663	1	11103	3	N	20					269
							22	9									
09	11910	X	11277	-0-	-633	-0-	752	1	10305	3	N	200	186	1			283
							220	9									
*10	13728	X	13728	-0-	-0-	-0-	764	1	12940	3	N	22					139
							24	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8618	X	7759	-0-	-859	-0-	450	1	7281	3	Y	25					290
							28	9									
06	7740	X	7045	-0-	-695	-0-	432	1	6593	3	Y	18	186	1			122
							20	9									
07	7998	X	7493	-0-	-505	-0-	368	1	7110	3	Y	14					136
							15	9									
08	7998	X	7645	-0-	-353	-0-	429	1	7191	3	Y	23					159
							25	9									
09	7740	X	7050	-0-	-690	-0-	478	1	6551	3	Y	19					178
							21	9									
10	7750	X	6932	-0-	-818	-0-	386	1	6539	3	Y	6					184
							7	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9207	X	9059	-0-	-148	-0-	527	1	8532	3	N	-0-					92
06	8970	X	8258	-0-	-712	-0-	508	1	7750	3	N	-0-					92
07	9424	X	8669	-0-	-755	-0-	426	1	8243	3	N	-0-					92
08	9424	X	8408	-0-	-1016	-0-	468	1	7840	3	N	91					183
							100	9									
09	9120	X	8002	-0-	-1118	-0-	544	1	7452	3	N	5					188
							6	9									
10	9052	X	6851	-0-	-2201	-0-	381	1	6455	3	N	14					202
							15	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10230	#	7017	-0-	-3213	-0-	408	1	6609	3	N	-0-					503
06	10860	#	8281	-0-	-2579	-0-	510	1	7771	3	N	-0-					503
07	DLQ G-10		11950	-0-	11950	11950	587	1	11354	3	N	8					511
							9	9									
08	11100		11009	-0-	-91	11859	620	1	10386	3	N	3					514
							3	9									
09	11100		9727	-0-	-1373	10486	661	1	9056	3	N	9					523
							10	9									
10	11470		9702	-0-	-1768	8718	541	1	9161	3	N	-0-					523

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	X	755	-0-	-20	-0-	234	1	521	3	N	-0-					-0-
06	750	X	720	-0-	-30	-0-	231	1	489	3	N	-0-					-0-
07	781	X	781	-0-	-0-	-0-	263	1	518	3	N	-0-					-0-
08	760	X	760	-0-	-0-	-0-	271	1	489	3	N	-0-					-0-
09	781	X	781	-0-	-0-	-0-	246	1	535	3	N	-0-					-0-
*10	802	X	802	-0-	-0-	-0-	251	1	551	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

05	930	X	549	-0-	-381	-0-	170	1	379	3	N	-0-					-0-
06	900	X	557	-0-	-343	-0-	179	1	378	3	N	-0-					-0-
07	568	X	568	-0-	-0-	-0-	191	1	377	3	N	-0-					-0-
08	558	X	449	-0-	-109	-0-	160	1	289	3	N	-0-					-0-
09	570	X	508	-0-	-62	-0-	160	1	348	3	N	-0-					-0-
10	589	X	469	-0-	-120	-0-	147	1	322	3	N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	217	N	131	-0-	-86	-0-	131	2			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

05	1132	N	1132	-0-	-0-	-0-	350	1	782	3	N	-0-					-0-
06	1211	N	1211	-0-	-0-	-0-	389	1	822	3	N	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	370	1	730	3	N	-0-					-0-
08	1175	N	1175	-0-	-0-	-0-	419	1	756	3	N	-0-					-0-
09	1270	N	1270	-0-	-0-	-0-	400	1	870	3	N	-0-					-0-
*10	1251	N	1251	-0-	-0-	-0-	392	1	859	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

05	892	N	892	-0-	-0-	-0-	276	1	616	3	N	-0-					-0-
06	1020	N	785	-0-	-235	-0-	252	1	533	3	N	-0-					-0-
07	930	N	888	-0-	-42	-0-	299	1	589	3	N	-0-					-0-
08	1141	N	1141	-0-	-0-	-0-	407	1	734	3	N	-0-					-0-
09	1343	N	1343	-0-	-0-	-0-	423	1	920	3	N	-0-					-0-
*10	1095	N	1095	-0-	-0-	-0-	343	1	752	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1028	N	1028	-0-	-0-	-0-	318	1	710	3	N	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	326	1	689	3	N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	358	1	707	3	N	-0-					-0-
08	1023	N	830	-0-	-193	-0-	296	1	534	3	N	-0-					-0-
09	1089	N	1089	-0-	-0-	-0-	343	1	746	3	N	-0-					-0-
*10	1095	N	1095	-0-	-0-	-0-	343	1	752	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	212	1	474	3	N	-0-					-0-
06	570	N	523	-0-	-47	-0-	168	1	355	3	N	-0-					-0-
07	620	N	603	-0-	-17	-0-	203	1	400	3	N	-0-					-0-
08	682	N	484	-0-	-198	-0-	173	1	311	3	N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	194	1	423	3	N	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	196	1	430	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	960	N	960	-0-	-0-	-0-	297	1	663	3	N	-0-					-0-
06	990	N	850	-0-	-140	-0-	273	1	577	3	N	-0-					-0-
07	1085	N	852	-0-	-233	-0-	287	1	565	3	N	-0-					-0-
08	961	N	726	-0-	-235	-0-	259	1	467	3	N	-0-					-0-
09	840	N	835	-0-	-5	-0-	263	1	572	3	N	-0-					-0-
*10	1095	N	1095	-0-	-0-	-0-	343	1	752	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1509	N	1509	-0-	-0-	-0-	467	1	1042	3	N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	421	1	888	3	N	-0-					-0-
07	1922	N	1278	-0-	-644	-0-	430	1	848	3	N	-0-					-0-
08	1728	N	1728	-0-	-0-	-0-	616	1	1112	3	N	-0-					-0-
09	2032	N	2032	-0-	-0-	-0-	640	1	1392	3	N	-0-					-0-
*10	2191	N	2191	-0-	-0-	-0-	687	1	1504	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1509	N	1509	-0-	-0-	-0-	467	1	1042	3	N	-0-					-0-
06	1440	N	1309	-0-	-131	-0-	421	1	888	3	N	-0-					-0-
07	1420	N	1420	-0-	-0-	-0-	478	1	942	3	N	-0-					-0-
08	1520	N	1520	-0-	-0-	-0-	542	1	978	3	N	-0-					-0-
09	1379	N	1379	-0-	-0-	-0-	434	1	945	3	N	-0-					-0-
*10	1330	N	1330	-0-	-0-	-0-	417	1	913	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1338	N	1338	-0-	-0-	-0-	414	1	924	3	N	-0-					-0-
06	1230	N	1145	-0-	-85	-0-	368	1	777	3	N	-0-					-0-
07	1207	N	1207	-0-	-0-	-0-	406	1	801	3	N	-0-					-0-
08	1333	N	1002	-0-	-331	-0-	357	1	645	3	N	-0-					-0-
09	1234	N	1234	-0-	-0-	-0-	389	1	845	3	N	-0-					-0-
*10	1369	N	1369	-0-	-0-	-0-	429	1	940	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1028	-0-	-57	-0-	318	1	710	3	N	-0-					-0-
06	1290	N	982	-0-	-308	-0-	316	1	666	3	N	-0-					-0-
07	1209	N	852	-0-	-357	-0-	287	1	565	3	N	-0-					-0-
08	1023	N	691	-0-	-332	-0-	246	1	445	3	N	-0-					-0-
09	990	N	943	-0-	-47	-0-	297	1	646	3	N	-0-					-0-
*10	1135	N	1135	-0-	-0-	-0-	356	1	779	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1338	N	1338	-0-	-0-	-0-	414	1	924	3	N	-0-					-0-
06	1380	N	1244	-0-	-136	-0-	400	1	844	3	N	-0-					-0-
07	1240	N	1207	-0-	-33	-0-	406	1	801	3	N	-0-					-0-
08	1333	N	1209	-0-	-124	-0-	431	1	778	3	N	-0-					-0-
09	1597	N	1597	-0-	-0-	-0-	503	1	1094	3	N	-0-					-0-
*10	1487	N	1487	-0-	-0-	-0-	466	1	1021	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	926	-0-	-810	-0-	287	1	639	3	N	-0-					-0-
06	1440	N	850	-0-	-590	-0-	273	1	577	3	N	-0-					-0-
07	1457	N	888	-0-	-569	-0-	299	1	589	3	N	-0-					-0-
08	930	N	691	-0-	-239	-0-	246	1	445	3	N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	297	1	646	3	N	-0-					-0-
*10	743	N	743	-0-	-0-	-0-	233	1	510	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1201	N	1201	-0-	-0-	-0-	372	1	829	3	N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	337	1	711	3	N	-0-					-0-
07	1209	N	1029	-0-	-180	-0-	346	1	683	3	N	-0-					-0-
08	1209	N	898	-0-	-311	-0-	320	1	578	3	N	-0-					-0-
09	1050	N	762	-0-	-288	-0-	240	1	522	3	N	-0-					-0-
*10	900	N	900	-0-	-0-	-0-	282	1	618	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0-	-0-	265	1	592	3	N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	295	1	622	3	N	-0-					-0-
07	992	N	817	-0-	-175	-0-	275	1	542	3	N	-0-					-0-
08	868	N	691	-0-	-177	-0-	246	1	445	3	N	-0-					-0-
09	1416	N	1416	-0-	-0-	-0-	446	1	970	3	N	-0-					-0-
*10	1095	N	1095	-0-	-0-	-0-	343	1	752	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	X	481	-0-	-0-	-0-	149	1	332	3	N	-0-					-0-
06	523	X	523	-0-	-0-	-0-	168	1	355	3	N	-0-					-0-
07	558	N	497	-0-	-61	-0-	167	1	330	3	N	-0-					-0-
08	496	N	484	-0-	-12	-0-	173	1	311	3	N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	183	1	398	3	N	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	147	1	322	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1338	N	1338	-0-	-0-	-0-	414	1	924	3	N	-0-					-0-
06	1230	N	1080	-0-	-150	-0-	347	1	733	3	N	-0-					-0-
07	1457	N	1100	-0-	-357	-0-	370	1	730	3	N	-0-					-0-
08	1382	N	1382	-0-	-0-	-0-	493	1	889	3	N	-0-					-0-
09	1343	N	1343	-0-	-0-	-0-	423	1	920	3	N	-0-					-0-
*10	1213	N	1213	-0-	-0-	-0-	380	1	833	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1201	N	1201	-0-	-0-	-0-	372	1	829	3	N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	337	1	711	3	N	-0-					-0-
07	1147	N	1065	-0-	-82	-0-	358	1	707	3	N	-0-					-0-
08	1209	N	968	-0-	-241	-0-	345	1	623	3	N	-0-					-0-
09	1052	N	1052	-0-	-0-	-0-	331	1	721	3	N	-0-					-0-
*10	1135	N	1135	-0-	-0-	-0-	356	1	779	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1509	N	1509	-0-	-0-	-0-	467	1	1042	3	N	-0-					-0-
06	1440	N	1440	-0-	-0-	-0-	463	1	977	3	N	-0-					-0-
07	1581	N	1562	-0-	-19	-0-	525	1	1037	3	N	-0-					-0-
08	1520	N	1520	-0-	-0-	-0-	542	1	978	3	N	-0-					-0-
09	1440	N	1125	-0-	-315	-0-	354	1	771	3	N	-0-					-0-
*10	1174	N	1174	-0-	-0-	-0-	368	1	806	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	789	N	789	-0-	-0-	-0-	244	1	545	3	N	-0-					-0-
06	690	N	654	-0-	-36	-0-	210	1	444	3	N	-0-					-0-
07	837	N	746	-0-	-91	-0-	251	1	495	3	N	-0-					-0-
08	1556	N	1556	-0-	-0-	-0-	555	1	1001	3	N	-0-					-0-
09	1597	N	1597	-0-	-0-	-0-	503	1	1094	3	N	-0-					-0-
*10	1408	N	1408	-0-	-0-	-0-	441	1	967	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1441	N	1441	-0-	-0-	-0-	446	1	995	3	N	-0-					-0-
06	1801	N	1801	-0-	-0-	-0-	579	1	1222	3	N	-0-					-0-
07	1953	N	1953	-0-	-0-	-0-	657	1	1296	3	N	-0-					-0-
08	1426	N	1348	-0-	-78	-0-	481	1	867	3	N	-0-					-0-
09	1800	N	1306	-0-	-494	-0-	411	1	895	3	N	-0-					-0-
*10	1408	N	1408	-0-	-0-	-0-	441	1	967	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1887	N	1887	-0-	-0-	-0-	584	1	1303	3	N	-0-					-0-
06	1833	N	1833	-0-	-0-	-0-	589	1	1244	3	N	-0-					-0-
07	1953	N	1953	-0-	-0-	-0-	657	1	1296	3	N	-0-					-0-
08	1901	N	1901	-0-	-0-	-0-	678	1	1223	3	N	-0-					-0-
09	1830	N	1814	-0-	-16	-0-	571	1	1243	3	N	-0-					-0-
*10	1722	N	1722	-0-	-0-	-0-	540	1	1182	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1509	-0-	-103	-0-	467	1	1042	3	N	-0-					-0-
06	1650	N	1440	-0-	-210	-0-	463	1	977	3	N	-0-					-0-
07	1829	N	1385	-0-	-444	-0-	466	1	919	3	N	-0-					-0-
08	1519	N	1348	-0-	-171	-0-	481	1	867	3	N	-0-					-0-
09	1451	N	1451	-0-	-0-	-0-	457	1	994	3	N	-0-					-0-
*10	1369	N	1369	-0-	-0-	-0-	429	1	940	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1544	N	1544	-0-	-0-	-0-	478	1	1066	3	N	-0-					-0-
06	1440	N	1440	-0-	-0-	-0-	463	1	977	3	N	-0-					-0-
07	1457	N	1207	-0-	-250	-0-	406	1	801	3	N	-0-					-0-
08	1550	N	1348	-0-	-202	-0-	481	1	867	3	N	-0-					-0-
09	1440	N	1416	-0-	-24	-0-	446	1	970	3	N	-0-					-0-
*10	1565	N	1565	-0-	-0-	-0-	491	1	1074	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	85	1	189	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	84	1	178	3	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	107	1	212	3	N	-0-					-0-
08	279	N	207	-0-	-72	-0-	74	1	133	3	N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	103	1	224	3	N	-0-					-0-
*10	508	N	508	-0-	-0-	-0-	159	1	349	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1509	N	1509	-0-	-0-	-0-	467	1	1042	3	N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	442	1	933	3	N	-0-					-0-
07	1457	N	1100	-0-	-357	-0-	370	1	730	3	N	-0-					-0-
08	1519	N	968	-0-	-551	-0-	345	1	623	3	N	-0-					-0-
09	1380	N	1162	-0-	-218	-0-	366	1	796	3	N	-0-					-0-
*10	1135	N	1135	-0-	-0-	-0-	356	1	779	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	21	1	47	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	32	1	67	3	N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	36	1	71	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	25	1	44	3	N	-0-					-0-
09	90	N	73	-0-	-17	-0-	23	1	50	3	N	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	25	1	54	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2058	N	2058	-0-	-0-	-0-	637	1	1421	3	N	-0-					-0-
06	1964	N	1964	-0-	-0-	-0-	631	1	1333	3	N	-0-					-0-
07	1829	N	1562	-0-	-267	-0-	525	1	1037	3	N	-0-					-0-
08	2046	N	1520	-0-	-526	-0-	542	1	978	3	N	-0-					-0-
09	1950	N	1125	-0-	-825	-0-	354	1	771	3	N	-0-					-0-
*10	1213	N	1213	-0-	-0-	-0-	380	1	833	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	170	1	379	3	N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	168	1	355	3	N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	191	1	377	3	N	-0-					-0-
08	558	N	345	-0-	-213	-0-	123	1	222	3	N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	183	1	398	3	N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	172	1	376	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	32	1	71	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	32	1	67	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	48	1	94	3	N	-0-					-0-
08	93	N	69	-0-	-24	-0-	25	1	44	3	N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	34	1	75	3	N	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	25	1	54	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1509	N	1509	-0-	-0-	-0-	467	1	1042	3	N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	421	1	888	3	N	-0-					-0-
07	1457	N	1420	-0-	-37	-0-	478	1	942	3	N	-0-					-0-
08	1519	N	1279	-0-	-240	-0-	456	1	823	3	N	-0-					-0-
09	1320	N	1125	-0-	-195	-0-	354	1	771	3	N	-0-					-0-
*10	1369	N	1369	-0-	-0-	-0-	429	1	940	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1372	N	1372	-0-	-0-	-0-	425	1	947	3	N	-0-					-0-
06	1440	N	1276	-0-	-164	-0-	410	1	866	3	N	-0-					-0-
07	1457	N	1349	-0-	-108	-0-	454	1	895	3	N	-0-					-0-
08	1364	N	760	-0-	-604	-0-	271	1	489	3	N	-0-					-0-
09	1290	N	871	-0-	-419	-0-	274	1	597	3	N	-0-					-0-
*10	1174	N	1174	-0-	-0-	-0-	368	1	806	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1920	N	1920	-0-	-0-	-0-	594	1	1326	3	N	-0-					-0-
06	1801	N	1801	-0-	-0-	-0-	579	1	1222	3	N	-0-					-0-
07	1984	N	1704	-0-	-280	-0-	573	1	1131	3	N	-0-					-0-
08	1922	N	1348	-0-	-574	-0-	481	1	867	3	N	-0-					-0-
09	1814	N	1814	-0-	-0-	-0-	571	1	1243	3	N	-0-					-0-
*10	2191	N	2191	-0-	-0-	-0-	687	1	1504	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	234	1	521	3	N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	231	1	489	3	N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	263	1	518	3	N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	271	1	489	3	N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	246	1	535	3	N	-0-					-0-
*10	802	N	802	-0-	-0-	-0-	251	1	551	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	995	N	995	-0-	-0-	-0-	308	1	687	3	N	-0-					-0-
06	1050	N	884	-0-	-166	-0-	284	1	600	3	N	-0-					-0-
07	1240	N	746	-0-	-494	-0-	251	1	495	3	N	-0-					-0-
08	992	N	794	-0-	-198	-0-	283	1	511	3	N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	297	1	646	3	N	-0-					-0-
*10	1095	N	1095	-0-	-0-	-0-	343	1	752	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	625	-0-	-274	-0-	597	4	28	9	Y	25	28	1			16
06	750	N	232	-0-	-518	-0-	188	4	44	9	Y	40	37	1			19
07	868	N	397	-0-	-471	-0-	343	4	54	9	Y	49	55	1			13
08	620	N	397	-0-	-223	-0-	385	4	12	9	Y	11	18	1			6
09	240	N	221	-0-	-19	-0-	213	4	8	9	Y	7	10	1			3
10	403	N	114	-0-	-289	-0-	101	4	13	9	Y	12	11	1			4

DOC BUDDY (ELLENBURGER) //CONT.// 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-	5493					N	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	5493					N	NO RPT					-0-
07	DLQ G-10	NO RPT	-0-	-0-	5493					N	NO RPT					-0-
08	DLQ G-10	NO RPT	-0-	-0-	5493					N	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	5493					N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	5493					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324 N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	330 N	218	-0-	-112	-0-	218	3			N	-0-					-0-
07	324 N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	383 N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	458 N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370 N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	390 N	250	-0-	-140	-0-	250	3			N	-0-					-0-
07	370 N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	438 N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	524 N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		60	-0-	60	366	60	3			Y	-0-					-0-
06	0		53	-0-	53	419	53	3			Y	-0-					-0-
07	0		54	-0-	54	473	54	3			Y	-0-					-0-
08	0		54	-0-	54	527	54	3			Y	-0-					-0-
09	0		42	-0-	42	569	42	3			Y	-0-					-0-
*10	614	R	45	-0-	-569	-0-	45	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	R	329	-0-	-0-	-0-	329	2			Y	-0-					48
06	319	R	319	-0-	-0-	-0-	319	2			Y	-0-					48
07	334	R	334	-0-	-0-	-0-	327	2	7	9	Y	6					54
08	226	R	226	-0-	-0-	-0-	226	2			Y	-0-					54
09	300	#	288	-0-	-12	-0-	286	2	2	9	Y	2					56
10	310	#	285	-0-	-25	-0-	285	2			Y	-0-					56

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	50	-0-	-12	-0-	50	3			N	-0-					9
06	60	#	50	-0-	-10	-0-	50	3			N	-0-					9
07	108	R	108	-0-	-0-	-0-	108	3			N	-0-					9
08	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					9
09	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					9
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP 495445

WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	375	-0-	-28	-0-	375	3			N	-0-					105
06	450	#	313	-0-	-137	-0-	313	3			N	-0-					105
07	465	#	411	-0-	-54	-0-	411	3			N	-0-					105
08	465	#	188	-0-	-277	-0-	188	3			N	-0-					105
09	360	#	111	-0-	-249	-0-	111	3			N	-0-					105
*10	547	R	547	-0-	-0-	-0-	547	3			N	-0-					105

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

05	403	#	337	-0-	-66	-0-	337	3			Y	-0-					11
06	420	#	281	-0-	-139	-0-	281	3			Y	-0-					11
07	434	#	370	-0-	-64	-0-	370	3			Y	-0-					11
08	434	#	169	-0-	-265	-0-	169	3			Y	-0-					11
09	330	#	89	-0-	-241	-0-	89	3			Y	-0-					11
*10	521	R	521	-0-	-0-	-0-	521	3			Y	-0-					11

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

05	45	R	45	-0-	-0-	-0-	45	3			N	-0-					36
06	41	R	41	-0-	-0-	-0-	41	3			N	-0-					36
07	43	R	43	-0-	-0-	-0-	43	3			N	-0-					36
08	35	R	35	-0-	-0-	-0-	35	3			N	-0-					36
09	35	R	35	-0-	-0-	-0-	35	3			N	-0-					36
*10	34	R	34	-0-	-0-	-0-	34	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

05	31	#	20	-0-	-11	-0-	19	3	1	9	Y	1					11
06	30	#	16	-0-	-14	-0-	16	3			Y	-0-					11
07	31	#	21	-0-	-10	-0-	21	3			Y	-0-					11
08	31	#	9	-0-	-22	-0-	9	3			Y	-0-					11
09	30	#	11	-0-	-19	-0-	11	3			Y	-0-					11
10	31	#	26	-0-	-5	-0-	26	3			Y	-0-					11

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

05	1088	R	1088	-0-	-0-	-0-	1067	3	21	9	N	19					220
06	990	#	833	-0-	-157	-0-	813	3	20	9	N	18	176	1			62
07	775	#	765	-0-	-10	-0-	752	3	13	9	N	12					74
08	1085	#	877	-0-	-208	-0-	859	3	18	9	N	16					90
09	1050	#	962	-0-	-88	-0-	945	3	17	9	N	15					105
*10	1198	R	1198	-0-	-0-	-0-	1176	3	22	9	N	20					125

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

05	186	#	150	-0-	-36	-0-	150	3			Y	-0-					80
06	240	#	125	-0-	-115	-0-	125	3			Y	-0-					80
07	248	#	103	-0-	-145	-0-	103	3			Y	-0-					80
08	248	#	38	-0-	-210	-0-	38	3			Y	-0-					80
09	150	#	33	-0-	-117	-0-	33	3			Y	-0-					80
10	155	#	78	-0-	-77	-0-	78	3			Y	-0-					80

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

05	31	#	19	-0-	-12	-0-	19	3			Y	-0-					5
06	30	#	16	-0-	-14	-0-	16	3			Y	-0-					5
07	31	#	21	-0-	-10	-0-	21	3			Y	-0-					5
08	31	#	9	-0-	-22	-0-	9	3			Y	-0-					5
09	30	#	11	-0-	-19	-0-	11	3			Y	-0-					5
10	31	#	26	-0-	-5	-0-	26	3			Y	-0-					5

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	562	-0-	-58	-0-	562	3			Y	-0-					45
06	720	#	469	-0-	-251	-0-	469	3			Y	-0-					45
07	744	#	616	-0-	-128	-0-	616	3			Y	-0-					45
08	744	#	292	-0-	-452	-0-	292	3			Y	-0-					45
09	540	#	344	-0-	-196	-0-	344	3			Y	-0-					45
*10	808	R	808	-0-	-0-	-0-	808	3			Y	-0-					45

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	#	113	-0-	-11	-0-	112	3	1	9	Y	1					6
06	150	#	94	-0-	-56	-0-	94	3			Y	-0-					6
07	155	#	123	-0-	-32	-0-	123	3			Y	-0-					6
08	155	#	56	-0-	-99	-0-	56	3			Y	-0-					6
09	120	#	67	-0-	-53	-0-	67	3			Y	-0-					6
*10	156	R	156	-0-	-0-	-0-	156	3			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	75	-0-	-18	-0-	75	3			Y	-0-					31
06	90	#	63	-0-	-27	-0-	63	3			Y	-0-					31
07	93	#	82	-0-	-11	-0-	82	3			Y	-0-					31
08	93	#	38	-0-	-55	-0-	38	3			Y	-0-					31
09	60	#	11	-0-	-49	-0-	11	3			Y	-0-					31
*10	104	R	104	-0-	-0-	-0-	104	3			Y	-0-					31

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	#	900	-0-	-92	-0-	900	3			Y	-0-					61
06	1110	#	751	-0-	-359	-0-	751	3			Y	-0-					61
07	1147	#	986	-0-	-161	-0-	986	3			Y	-0-					61
08	1147	#	470	-0-	-677	-0-	470	3			Y	-0-					61
09	870	#	554	-0-	-316	-0-	554	3			Y	-0-					61
*10	1303	R	1303	-0-	-0-	-0-	1303	3			Y	-0-					61

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	19	-0-	-12	-0-	19	3			Y	-0-					29
06	30	#	16	-0-	-14	-0-	16	3			Y	-0-					29
07	31	#	21	-0-	-10	-0-	21	3			Y	-0-					29
08	31	#	9	-0-	-22	-0-	9	3			Y	-0-					29
09	30	#	11	-0-	-19	-0-	11	3			Y	-0-					29
10	31	#	26	-0-	-5	-0-	26	3			Y	-0-					29

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	#	842	-0-	-26	-0-	842	2			N	-0-					60
06	820	R	820	-0-	-0-	-0-	820	2			N	-0-					60
07	868	#	848	-0-	-20	-0-	848	2			N	-0-					60
08	868	#	842	-0-	-26	-0-	842	2			N	-0-					60
09	840	#	810	-0-	-30	-0-	810	2			N	-0-					60
10	837	#	831	-0-	-6	-0-	831	2			N	-0-					60

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

05	1488	#	863	-0-	-625	-0-	155	1	708	2	Y	-0-					60
06	1440	#	1044	-0-	-396	-0-	150	1	894	2	Y	-0-					60
07	1116	#	902	-0-	-214	-0-	155	1	747	2	Y	-0-					60
08	1116	#	837	-0-	-279	-0-	150	1	687	2	Y	-0-					60
09	1517	R	1517	-0-	-0-	-0-	150	1	1367	2	Y	-0-					60
*10	1240	R	1240	-0-	-0-	-0-	154	1	1086	2	Y	-0-					60

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

05	155	#	152	-0-	-3	-0-	85	1	67	2	Y	-0-					30
06	331	R	331	-0-	-0-	-0-	105	1	226	2	Y	-0-					30
07	575	R	575	-0-	-0-	-0-	145	1	430	2	Y	-0-					30
08	475	R	475	-0-	-0-	-0-	125	1	350	2	Y	-0-					30
09	232	R	232	-0-	-0-	-0-	80	1	152	2	Y	-0-					30
10	527	#	157	-0-	-370	-0-	53	1	104	2	Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

05	310	#	244	-0-	-66	-0-	244	2			Y	-0-					12
06	300	#	264	-0-	-36	-0-	264	2			Y	-0-					12
07	310	#	208	-0-	-102	-0-	208	2			Y	-0-					12
08	310	#	245	-0-	-65	-0-	245	2			Y	-0-					12
09	517	R	517	-0-	-0-	-0-	517	2			Y	-0-					12
10	DLQ G-10		329	-0-	329	329	327	2	2	9	Y	2	2	8			12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

05	315	R	315	-0-	-0-	-0-	281	2	34	9	N	31					147
06	300	#	298	-0-	-2	-0-	268	2	30	9	N	27					174
07	352	R	352	-0-	-0-	-0-	331	2	21	9	N	19	173	1			20
08	538	R	538	-0-	-0-	-0-	516	2	22	9	N	20					40
09	338	R	338	-0-	-0-	-0-	304	2	34	9	N	31					71
10	341	#	314	-0-	-27	-0-	280	2	34	9	N	31					102

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

05	423	R	423	-0-	-0-	-0-	423	2			Y	-0-					12
06	300	#	280	-0-	-20	-0-	280	2			Y	-0-					12
07	319	R	319	-0-	-0-	-0-	319	2			Y	-0-					12
08	381	R	381	-0-	-0-	-0-	381	2			Y	-0-					12
09	382	R	382	-0-	-0-	-0-	382	2			Y	-0-					12
10	DLQ G-10		356	-0-	356	356	356	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	R	604	-0-	-0-	-0-	604	2			N	-0-					38
06	1080	#	686	-0-	-394	-0-	686	2			N	-0-					38
07	1116	#	722	-0-	-394	-0-	722	2			N	-0-					38
08	1116	#	749	-0-	-367	-0-	749	2			N	-0-					38
09	810	#	463	-0-	-347	-0-	463	2			N	-0-					38
10	713	#	-0-	-0-	-713	-0-					N	-0-					38

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	20	-0-	-11	-0-	19	3	1	9	Y	1					63
06	30	#	16	-0-	-14	-0-	16	3			Y	-0-					63
07	31	#	21	-0-	-10	-0-	21	3			Y	-0-					63
08	31	#	9	-0-	-22	-0-	9	3			Y	-0-					63
09	30	#	11	-0-	-19	-0-	11	3			Y	-0-					63
10	31	#	26	-0-	-5	-0-	26	3			Y	-0-					63

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	110	-0-	-45	-0-	110	2			N	-0-					-0-
06	120	#	68	-0-	-52	-0-	68	2			N	-0-					-0-
07	155	#	135	-0-	-20	-0-	135	2			N	-0-					-0-
08	177	R	177	-0-	-0-	-0-	177	2			N	-0-					-0-
09	165	R	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*10	195	R	195	-0-	-0-	-0-	195	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	90	#	81	-0-	-9	-0-	81	2			N	-0-					-0-
07	93	#	79	-0-	-14	-0-	79	2			N	-0-					-0-
08	97	R	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	90	#	74	-0-	-16	-0-	74	2			N	-0-					-0-
10	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	R	47	-0-	-0-	-0-	47	3			N	-0-					9
06	46	R	46	-0-	-0-	-0-	46	3			N	-0-					9
07	100	R	100	-0-	-0-	-0-	100	3			N	-0-					9
08	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					9
09	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					9
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					9

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	#	61	-0-	-29	-0-	61	3			N	-0-					-0-
07	117	R	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
09	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

05	62	#	24	-0-	-38	-0-	24	3			Y	-0-					-0-
06	30	#	15	-0-	-15	-0-	15	3			Y	-0-					-0-
07	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

05	248	#	90	-0-	-158	-0-	90	3			Y	-0-					-0-
06	150	#	56	-0-	-94	-0-	56	3			Y	-0-					-0-
07	235	R	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
08	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

05	310	#	256	-0-	-54	-0-	17	1	238	2	N	1	18	1			32
							1	9									
06	306	R	306	-0-	-0-	-0-	19	1	278	2	N	8					40
							9	9									
07	332	R	332	-0-	-0-	-0-	21	1	302	2	N	8	18	1			30
							9	9									
08	323	R	323	-0-	-0-	-0-	20	1	290	2	N	12					42
							13	9									
09	300	#	297	-0-	-3	-0-	19	1	270	2	N	7	17	1			32
							8	9									
10	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					32

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	#	341	-0-	-93	-0-	22	1	317	2	Y	2	36	1			64
							2	9									
06	414	R	414	-0-	-0-	-0-	26	1	370	2	Y	16					80
							18	9									
07	450	R	450	-0-	-0-	-0-	28	1	403	2	Y	17	36	1			61
							19	9									
08	438	R	438	-0-	-0-	-0-	27	1	387	2	Y	22					83
							24	9									
09	420	#	403	-0-	-17	-0-	25	1	361	2	Y	15	34	1			64
							17	9									
10	434	#	NO RPT	-0-	-434	-0-					Y	NO RPT					64

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

05	238	R	238	-0-	-0-	-0-	-0-	238	2		N	-0-					-0-
06	261	R	261	-0-	-0-	-0-	-0-	261	2		N	-0-					-0-
07	267	R	267	-0-	-0-	-0-	-0-	267	2		N	-0-					-0-
08	416	R	416	-0-	-0-	-0-	-0-	416	2		N	-0-					-0-
09	475	R	475	-0-	-0-	-0-	-0-	475	2		N	-0-					-0-
10	279	#	267	-0-	-12	-0-	-0-	267	2		N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

05	186	#	182	-0-	-4	-0-	-0-	182	2		Y	-0-					-0-
06	180	#	172	-0-	-8	-0-	-0-	172	2		Y	-0-					-0-
07	186	#	175	-0-	-11	-0-	-0-	175	2		Y	-0-					-0-
08	186	#	174	-0-	-12	-0-	-0-	174	2		Y	-0-					-0-
09	168	R	168	-0-	-0-	-0-	-0-	168	2		Y	-0-					-0-
*10	175	R	175	-0-	-0-	-0-	-0-	175	2		Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

05	403	#	394	-0-	-9	-0-	-0-	394	3		Y	-0-	1	1			25
06	480	#	328	-0-	-152	-0-	-0-	328	3		Y	-0-					25
07	496	#	431	-0-	-65	-0-	-0-	431	3		Y	-0-					25
08	496	#	216	-0-	-280	-0-	-0-	216	3		Y	-0-					25
09	390	#	222	-0-	-168	-0-	-0-	222	3		Y	-0-					25
*10	521	R	521	-0-	-0-	-0-	-0-	521	3		Y	-0-					25

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

05	372	#	337	-0-	-35	-0-	-0-	337	3		Y	-0-					12
06	450	#	266	-0-	-184	-0-	-0-	266	3		Y	-0-					12
07	465	#	349	-0-	-116	-0-	-0-	349	3		Y	-0-					12
08	465	#	179	-0-	-286	-0-	-0-	179	3		Y	-0-					12
09	330	#	211	-0-	-119	-0-	-0-	211	3		Y	-0-					12
*10	469	R	469	-0-	-0-	-0-	-0-	469	3		Y	-0-					12

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

05	206	R	206	-0-	-0-	-0-	-0-	206	3		Y	-0-	2	1			45
06	240	#	172	-0-	-68	-0-	-0-	172	3		Y	-0-					45
07	248	#	205	-0-	-43	-0-	-0-	205	3		Y	-0-					45
08	248	#	94	-0-	-154	-0-	-0-	94	3		Y	-0-					45
09	210	#	55	-0-	-155	-0-	-0-	55	3		Y	-0-					45
*10	287	R	287	-0-	-0-	-0-	-0-	287	3		Y	-0-					45

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	38	-0-	-24	-0-	38	3			Y	-0-					4
06	60	#	31	-0-	-29	-0-	31	3			Y	-0-					4
07	62	#	41	-0-	-21	-0-	41	3			Y	-0-					4
08	62	#	28	-0-	-34	-0-	28	3			Y	-0-					4
09	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					4
*10	78	R	78	-0-	-0-	-0-	78	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					1
06	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					1
07	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					1
08	31	#	19	-0-	-12	-0-	19	3			Y	-0-					1
09	30	#	22	-0-	-8	-0-	22	3			Y	-0-					1
*10	52	R	52	-0-	-0-	-0-	52	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	790	R	790	-0-	-0-	-0-	750	3	40	9	N	36					237
06	673	R	673	-0-	-0-	-0-	625	3	48	9	N	44					281
07	862	R	862	-0-	-0-	-0-	822	3	40	9	N	36					317
08	405	R	405	-0-	-0-	-0-	376	3	29	9	N	26	187	1			156
09	300	#	202	-0-	-98	-0-	166	3	36	9	N	33					189
*10	1345	R	1345	-0-	-0-	-0-	1303	3	42	9	N	38					227

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1071	R	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
06	1012	R	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
07	1061	R	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
08	1060	R	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
09	931	R	931	-0-	-0-	-0-	931	2			N	-0-					-0-
*10	951	R	951	-0-	-0-	-0-	951	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					25
06	0	#	-0-	-0-	-0-	-0-					N	-0-					25
07	0	#	-0-	-0-	-0-	-0-					N	-0-					25
08	0	#	-0-	-0-	-0-	-0-					N	-0-					25
09	0	#	-0-	-0-	-0-	-0-					N	-0-					25
10	0	#	-0-	-0-	-0-	-0-					N	-0-					25

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

05	3627	#	3067	-0-	-560	-0-	3067	2			N	-0-					52
06	3450	#	2952	-0-	-498	-0-	2952	2			N	-0-					52
07	3317	#	3027	-0-	-290	-0-	3027	2			N	-0-					52
08	3317	#	3286	-0-	-31	-0-	3286	2			N	-0-					52
09	2994	R	2994	-0-	-0-	-0-	2994	2			N	-0-					52
10	3069	#	3037	-0-	-32	-0-	3037	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

05	2108	#	2098	-0-	-10	-0-	2098	2			N	-0-					182
06	2040	#	1994	-0-	-46	-0-	1991	2	3	9	N	3	3	8			182
07	2148	R	2148	-0-	-0-	-0-	2148	2			N	-0-					182
08	2128	R	2128	-0-	-0-	-0-	2128	2			N	-0-					182
09	2040	#	1855	-0-	-185	-0-	1855	2			N	-0-					182
*10	2186	R	2186	-0-	-0-	-0-	2186	2			N	-0-					182

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

05	744	#	-0-	-0-	-744	-0-					N	-0-					39
06	660	#	-0-	-0-	-660	-0-					N	-0-					39
07	310	#	-0-	-0-	-310	-0-					N	-0-					39
08	0	#	-0-	-0-	-0-	-0-					N	-0-					39
09	0	#	-0-	-0-	-0-	-0-					N	-0-					39
10	0	#	-0-	-0-	-0-	-0-					N	-0-					39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC //CONT.// 166150
WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

05	899	N	880	-0-	-19	-0-	878	2	2	9	N	2					90
06	870	N	393	-0-	-477	-0-	392	2	1	9	N	1					91
07	904	N	904	-0-	-0-	-0-	903	2	1	9	N	1					92
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					92
09	856	N	856	-0-	-0-	-0-	856	2			N	-0-					92
10	899	N	864	-0-	-35	-0-	864	2			N	-0-					92

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

05	192	N	60	-0-	-132	-0-	60	3			Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

05	558	N	364	-0-	-194	-0-	364	2			N	-0-					37
06	540	N	371	-0-	-169	-0-	371	2			N	-0-					37
07	672	N	672	-0-	-0-	-0-	663	2	9	9	N	8					45
08	611	N	611	-0-	-0-	-0-	609	2	2	9	N	2					47
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					47
*10	682	N	554	-0-	-128	-0-	553	2	1	9	N	1					48

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

05	1085	N	1028	-0-	-57	-0-	1028	3			N	-0-					-0-
06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
07	1085	N	1064	-0-	-21	-0-	1064	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
09	1050	N	1012	-0-	-38	-0-	1012	3			N	-0-					-0-
10	1054	N	951	-0-	-103	-0-	951	3			N	-0-					-0-

DUDLEY (DEVONIAN) //CONT.// 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
06	510	N	281	-0-	-229	-0-	281	3			Y	-0-					-0-
07	465	N	421	-0-	-44	-0-	421	3			Y	-0-					-0-
08	465	N	275	-0-	-190	-0-	275	3			Y	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
*10	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	555	-0-	-158	-0-	555	2			N	-0-					-0-
06	450	N	414	-0-	-36	-0-	414	2			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
08	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
*09	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
*09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	530	-0-	-152	-0-	530	2			N	-0-					-0-
06	450	N	395	-0-	-55	-0-	395	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
*09	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	620	-0-	-186	-0-	620	2			N	-0-					-0-
06	510	N	462	-0-	-48	-0-	462	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	620	N	611	-0-	-9	-0-	611	2			N	-0-					-0-
*09	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	494	-0-	-126	-0-	494	2			N	-0-					-0-
06	420	N	368	-0-	-52	-0-	368	2			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
08	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
*09	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2580	X	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
06	2787	X	2787	-0-	-0-	-0-	2787	3			N	-0-					-0-
07	2771	N	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-
08	2772	N	2772	-0-	-0-	-0-	2772	3			N	-0-					-0-
09	2818	N	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-
*10	2750	N	2750	-0-	-0-	-0-	2750	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	270	N	172	-0-	-98	-0-	172	3			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
06	1020	N	864	-0-	-156	-0-	864	3			N	-0-					-0-
07	992	N	905	-0-	-87	-0-	905	3			N	-0-					-0-
08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*10	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
*09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
06	540	N	475	-0-	-65	-0-	475	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
08	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-
*09	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
*10	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1357	-0-	-472	-0-	31	1	1326	2	N	-0-					4
06	1740	N	1378	-0-	-362	-0-	30	1	1348	2	N	-0-					4
07	1519	N	1468	-0-	-51	-0-	31	1	1437	2	N	-0-					4
08	1464	N	1464	-0-	-0-	-0-	31	1	1433	2	N	-0-					4
09	1413	N	1413	-0-	-0-	-0-	30	1	1383	2	N	-0-					4
10	1457	N	1303	-0-	-154	-0-	31	1	1272	2	N	-0-					4

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5660	X	5660	-0-	-0-	-0-	31	1	5629	2	N	-0-					60
06	5910	X	5379	-0-	-531	-0-	30	1	5349	2	N	-0-	59	1			1
07	5642	X	5583	-0-	-59	-0-	31	1	5552	2	N	-0-					1
08	5642	X	5280	-0-	-362	-0-	31	1	5249	2	N	-0-					1
09	5460	X	5285	-0-	-175	-0-	30	1	5255	2	N	-0-					1
10	5642	X	5299	-0-	-343	-0-	31	1	5268	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6110	X	6110	-0-	-0-	-0-	31	1	6079	2	N	-0-					-0-
06	6063	X	6063	-0-	-0-	-0-	30	1	6033	2	N	-0-					-0-
07	6603	X	6347	-0-	-256	-0-	31	1	6316	2	N	-0-					-0-
08	6603	X	6445	-0-	-158	-0-	31	1	6414	2	N	-0-					-0-
09	6390	X	6281	-0-	-109	-0-	30	1	6251	2	N	-0-					-0-
*10	6450	X	6450	-0-	-0-	-0-	31	1	6419	2	N	-0-					-0-

RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
07	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-
08	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-
*10	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1449	-0-	-70	-0-	1449	2			N	-0-					-0-
06	1800	N	1397	-0-	-403	-0-	1397	2			N	-0-					-0-
07	1643	N	1483	-0-	-160	-0-	1483	2			N	-0-					-0-
08	1457	N	1445	-0-	-12	-0-	1445	2			N	-0-					-0-
09	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
10	1488	N	1478	-0-	-10	-0-	1478	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	909	-0-	-145	-0-	909	2			N	-0-					-0-
06	930	N	878	-0-	-52	-0-	878	2			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
08	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*10	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2717	-0-	-383	2814	2717	2			N	-0-					-0-
06	3000	N	2593	-0-	-407	2407	2593	2			N	-0-					-0-
07	3100	N	2630	-0-	-470	1937	2630	2			N	-0-					-0-
08	3100	N	2640	-0-	-460	1477	2640	2			N	-0-					-0-
09	3000	N	2530	-0-	-470	1007	2530	2			N	-0-					-0-
*10	3100	N	2664	-0-	-436	571	2664	2			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

05	1705	N	1579	-0-	-126	-0-	1579	2			N	-0-					-0-
06	1620	N	1588	-0-	-32	-0-	1588	2			N	-0-					-0-
07	1643	N	1573	-0-	-70	-0-	1573	2			N	-0-					-0-
08	1581	N	1565	-0-	-16	-0-	1565	2			N	-0-					-0-
09	1590	N	1513	-0-	-77	-0-	1513	2			N	-0-					-0-
10	1581	N	1569	-0-	-12	-0-	1569	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

05	2077	N	1872	-0-	-205	-0-	1872	2			N	-0-					-0-
06	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
07	1984	N	1876	-0-	-108	-0-	1876	2			N	-0-					-0-
08	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
09	1860	N	1764	-0-	-96	-0-	1764	2			N	-0-					-0-
10	1891	N	1770	-0-	-121	-0-	1770	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

05	1054	N	972	-0-	-82	-0-	972	2			N	-0-					-0-
06	1020	N	968	-0-	-52	-0-	968	2			N	-0-					-0-
07	1023	N	1000	-0-	-23	-0-	1000	2			N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
09	960	N	788	-0-	-172	-0-	788	2			N	-0-					-0-
*10	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

05	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					57
06	1140	N	983	-0-	-157	-0-	983	2			N	-0-					57
07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					57
08	1054	N	994	-0-	-60	-0-	994	2			N	-0-					57
09	990	N	956	-0-	-34	-0-	956	2			N	-0-					57
*10	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

05	744	N	730	-0-	-14	-0-	730	2			N	-0-					23
06	583	N	583	-0-	-0-	-0-	583	2			N	-0-					23
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					23
08	744	N	500	-0-	-244	-0-	500	2			N	-0-					23
09	570	N	445	-0-	-125	-0-	445	2			N	-0-					23
*10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	#	1911	-0-	-538	-0-	1911	2			N	-0-					-0-
06	2370	#	1427	-0-	-943	-0-	1427	2			N	-0-					-0-
07	2449	#	2109	-0-	-340	-0-	2109	2			N	-0-					-0-
08	1922	#	1885	-0-	-37	-0-	1885	2			N	-0-					-0-
*09	2640	R	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
10	2108	#	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

05	899	N	875	-0-	-24	B	-0-	875	2			N	-0-				-0-
06	900	N	881	-0-	-19	B	-0-	881	2			N	-0-				-0-
07	670	N	670	-0-	-0-	B	-0-	670	2			N	-0-				-0-
08	868	N	804	-0-	-64	B	-0-	804	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	737	-0-	-133	B	-0-	737	2			N	-0-				-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

05	496	N	415	-0-	-81		-0-	415	2			N	-0-				-0-
06	420	N	404	-0-	-16		-0-	404	2			N	-0-				-0-
07	464	N	464	-0-	-0-		-0-	464	2			N	-0-				-0-
08	425	N	425	-0-	-0-		-0-	425	2			N	-0-				-0-
09	392	N	392	-0-	-0-		-0-	392	2			N	-0-				-0-
10	465	N	NO RPT	-0-	-465		-0-					N	NO RPT				-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

05	248	N	182	-0-	-66		-0-	178	2	4	9	N	4				94
06	180	N	78	-0-	-102		-0-	78	2			N	-0-				94
07	193	N	193	-0-	-0-		-0-	192	2	1	9	N	1				95
08	186	N	184	-0-	-2		-0-	184	2			N	-0-				95
09	174	N	174	-0-	-0-		-0-	174	2			N	-0-				95
*10	186	N	172	-0-	-14		-0-	172	2			N	-0-				95

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

05	198	N	198	-0-	-0-		-0-	194	2	4	9	N	4	2	0		2
06	126	N	126	-0-	-0-		-0-	122	2	4	9	N	4	4	0		2
07	164	N	164	-0-	-0-		-0-	156	2	8	9	N	7				9
08	332	N	332	-0-	-0-		-0-	325	2	7	9	N	6	7	1		8
09	75	N	75	-0-	-0-		-0-	75	2			N	-0-	7	1		1
10	31	N	-0-	-0-	-31		-0-					N	-0-	1	1		-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	74	-0-	-174	-0-	35	1	39	2	N	-0-			120
06	240	N	-0-	-0-	-240	-0-					N	-0-			120
07	248	N	-0-	-0-	-248	-0-					N	-0-			120
08	62	N	-0-	-0-	-62	-0-					N	-0-			120
09	0	N	-0-	-0-	-0-	-0-					N	-0-			120
10	0	N	-0-	-0-	-0-	-0-					N	-0-			120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

05	561	N	561	-0-	-0-	-0-	155	1	406	2	N	-0-			98
06	610	N	610	-0-	-0-	-0-	150	1	460	2	N	-0-			98
07	616	N	616	-0-	-0-	-0-	155	1	461	2	N	-0-			98
08	599	N	599	-0-	-0-	-0-	155	1	444	2	N	-0-			98
09	600	N	429	-0-	-171	-0-	105	1	324	2	N	-0-			98
10	620	N	549	-0-	-71	-0-	150	1	399	2	N	-0-			98

ENCANA OIL & GAS(USA) INC. 251691
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

05	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-			-0-

PLUGGED AND ABANDONED_____ 03/09/2015 - PLUGGED 03/09/15

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-			65
06	0	N	-0-	-0-	-0-	-0-					N	-0-			65
07	0	N	-0-	-0-	-0-	-0-					N	-0-			65
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			65
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			65
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

05	0	N	-0-	-0-	-0-	-0-					N	-0-			214
06	0	N	-0-	-0-	-0-	-0-					N	-0-			214
07	0	N	-0-	-0-	-0-	-0-					N	-0-			214
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			214
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			214
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			214

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC 864047

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	281	1	19	3	N	-0-					62
06	323	N	323	-0-	-0-	-0-	271	1	19	3	N	30					92
							33	9									
07	286	N	286	-0-	-0-	-0-	281	1	5	3	N	-0-					92
08	310	N	284	-0-	-26	-0-	281	1	3	3	N	-0-					92
09	330	N	271	-0-	-59	-0-	271	1			N	-0-	6	7			86
10	279	N	6	-0-	-273	-0-	6	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1058	N	1058	-0-	-0-	-0-	281	1	747	3	Y	27					42
							30	9									
04	943	N	943	-0-	-0-	-0-	271	1	668	3	Y	4					46
							4	9									
05	879	N	879	-0-	-0-	-0-	281	1	597	3	Y	1					47
							1	9									
06	892	N	892	-0-	-0-	-0-	271	1	621	3	Y	-0-					47
07	1250	N	1250	-0-	-0-	-0-	281	1	968	3	Y	1					48
							1	9									
08	1412	N	1412	-0-	-0-	-0-	281	1	1129	3	Y	2					50
							2	9									
09	1212	N	1212	-0-	-0-	-0-	271	1	941	3	Y	-0-					50
10	992	N	851	-0-	-141	-0-	851	3			Y	-0-					50

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	668	-0-	-14	-0-	665	3	3	9	N	3					32
06	660	N	641	-0-	-19	-0-	635	3	6	9	N	5					37
07	682	N	649	-0-	-33	-0-	648	3	1	9	N	1					38
08	682	N	673	-0-	-9	-0-	664	3	9	9	N	8					46
09	645	N	645	-0-	-0-	-0-	639	3	6	9	N	5					51
*10	676	N	676	-0-	-0-	-0-	668	3	8	9	N	7					58

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	170	-0-	-171	-0-	170	3			N	-0-					177
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					177
07	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					177
08	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					177
09	948	N	948	-0-	-0-	-0-	948	3			N	-0-					177
10	1116	N	993	-0-	-123	-0-	993	3			N	-0-					177

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	32	3	1	9	N	1					43
06	33	N	33	-0-	-0-	-0-	31	3	2	9	N	2					45
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					45
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					45
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					45
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					45

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	695	-0-	-49	-0-	686	3	9	9	N	8					97
06	720	N	687	-0-	-33	-0-	681	3	6	9	N	5					102
07	744	N	720	-0-	-24	-0-	709	3	11	9	N	10					112
08	726	N	726	-0-	-0-	-0-	712	3	14	9	N	13					125
09	692	N	692	-0-	-0-	-0-	677	3	15	9	N	14					139
10	713	N	704	-0-	-9	-0-	695	3	9	9	N	8					147

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1437	N	1437	-0-	-0-	-0-	281	1	1156	3	Y	-0-					209
06	1301	N	1301	-0-	-0-	-0-	271	1	1029	3	Y	1	95	1			115
							1	9									
07	1362	N	1362	-0-	-0-	-0-	281	1	1058	3	Y	21					136
							23	9									
08	1523	N	1523	-0-	-0-	-0-	281	1	1242	3	Y	-0-					136
09	1437	N	1437	-0-	-0-	-0-	271	1	1166	3	Y	-0-	12	7			124
*10	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					124

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					14
06	11	N	-0-	-0-	-11	-0-					N	-0-					14
07	8	N	-0-	-0-	-8	-0-					N	-0-					14
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					14
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					14
*10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					14

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1443	N	1443	-0-	-0-	-0-	1437	3	6	9	N	5					159
06	1387	N	1387	-0-	-0-	-0-	1380	3	7	9	N	6					165
07	1413	N	1413	-0-	-0-	-0-	1403	3	10	9	N	9					174
08	1458	N	1458	-0-	-0-	-0-	1443	3	15	9	N	14					188
09	1398	N	1398	-0-	-0-	-0-	1390	3	8	9	N	7					195
10	1395	N	698	-0-	-697	-0-	691	3	7	9	N	6	179	1			22

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	7	-0-	-1	-0-	7	3			N	-0-					25
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					25
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					25
09	8	N	6	-0-	-2	-0-	6	3			N	-0-					25
10	9	N	5	-0-	-4	-0-	5	3			N	-0-					25

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2801	N	2801	-0-	-0-	-0-	281	1	2502	3	N	16					237
							18	9									
06	2724	N	2724	-0-	-0-	-0-	271	1	2434	3	N	17	179	1			75
							19	9									
07	3100	N	10633	-0-	7533	7533	281	1	10332	3	N	18					93
							20	9									
08	3100	N	18596	-0-	15496	23029	281	1	18314	3	N	1					94
							1	9									
09	3000	N	15185	-0-	12185	35214	271	1	14902	3	N	11					105
							12	9									
*10	52244	X	17030	-0-	-35214	-0-	17030	3			N	-0-					105

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1441	N	1441	-0-	-0-	-0-	281	1	1160	3	Y	-0-					7
04	1411	N	1411	-0-	-0-	-0-	271	1	1139	3	Y	1					8
							1	9									
05	1432	N	1432	-0-	-0-	-0-	281	1	1151	3	Y	-0-					8
06	1407	N	1407	-0-	-0-	-0-	271	1	1136	3	Y	-0-					8
07	1087	N	1087	-0-	-0-	-0-	281	1	805	3	Y	1					9
							1	9									
08	1426	N	346	-0-	-1080	-0-	281	1	63	3	Y	2					11
							2	9									
09	1380	N	271	-0-	-1109	-0-	271	1			Y	-0-					11
10	1085	N	-0-	-0-	-1085	-0-					Y	-0-					11

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	281	1	109	3	Y	-0-					129
06	406	N	406	-0-	-0-	-0-	271	1	134	3	Y	1	59	1			71
							1	9									
07	331	N	331	-0-	-0-	-0-	281	1	46	3	Y	4					75
							4	9									
08	281	N	281	-0-	-0-	-0-	281	1			Y	-0-					75
09	287	N	287	-0-	-0-	-0-	271	1	16	3	Y	-0-	6	7			69
10	155	N	30	-0-	-125	-0-	30	3			Y	-0-					69

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	812	N	812	-0-	-0-	-0-	281	1	508	3	Y	21					32
							23	9									
04	773	N	773	-0-	-0-	-0-	271	1	498	3	Y	4					36
							4	9									
05	796	N	796	-0-	-0-	-0-	281	1	514	3	Y	1					37
							1	9									
06	771	N	771	-0-	-0-	-0-	271	1	500	3	Y	-0-					37
07	778	N	778	-0-	-0-	-0-	281	1	497	3	Y	-0-					37
08	775	N	753	-0-	-22	-0-	281	1	469	3	Y	3					40
							3	9									
09	750	N	744	-0-	-6	-0-	271	1	473	3	Y	-0-					40
10	775	N	470	-0-	-305	-0-	470	3			Y	-0-					40

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	9	3	3	9	N	3					53
06	8	N	8	-0-	-0-	-0-	4	3	4	9	N	4					57
07	13	N	3	-0-	-10	-0-	2	3	1	9	N	1					58
08	12	N	9	-0-	-3	-0-	8	3	1	9	N	1					59
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					59
*10	14	N	14	-0-	-0-	-0-	8	3	6	9	N	5					64

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	60	3	1	9	N	1					49
06	75	N	75	-0-	-0-	-0-	74	3	1	9	N	1					50
07	71	N	71	-0-	-0-	-0-	64	3	7	9	N	6					56
08	62	N	48	-0-	-14	-0-	45	3	3	9	N	3					59
09	90	N	5	-0-	-85	-0-	5	3			N	-0-					59
10	62	N	24	-0-	-38	-0-	24	3			N	-0-					59

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2137	X	412	-0-	-1725	-0-	409	3	3	9	N	3					18
06	474	N	474	-0-	-0-	-0-	464	3	10	9	N	9					27
07	372	N	107	-0-	-265	-0-	107	3			N	-0-					27
08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					27
*09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					27
10	93	N	-0-	-0-	-93	-0-					N	-0-					27

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	16	-0-	-449	-0-	16	3			N	-0-					77
06	510	N	49	-0-	-461	-0-	49	3			N	-0-					77
07	651	N	215	-0-	-436	-0-	215	3			N	-0-					77
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					77
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					77
10	217	N	45	-0-	-172	-0-	45	3			N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0-	-0-	761	3	3	9	Y	3					15
06	780	N	748	-0-	-32	-0-	746	3	2	9	Y	2					17
07	834	N	834	-0-	-0-	-0-	833	3	1	9	Y	1					18
08	835	N	835	-0-	-0-	-0-	832	3	3	9	Y	3					21
09	784	N	784	-0-	-0-	-0-	781	3	3	9	Y	3					24
*10	807	N	807	-0-	-0-	-0-	803	3	4	9	Y	4					28

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	675	-0-	-7	-0-	673	3	2	9	Y	2					9
06	637	N	637	-0-	-0-	-0-	636	3	1	9	Y	1					10
07	682	N	573	-0-	-109	-0-	572	3	1	9	Y	1					11
08	698	N	698	-0-	-0-	-0-	696	3	2	9	Y	2					13
09	647	N	647	-0-	-0-	-0-	645	3	2	9	Y	2					15
*10	668	N	668	-0-	-0-	-0-	666	3	2	9	Y	2					17

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	740	-0-	-66	-0-	714	3	26	9	Y	24					70
06	720	N	655	-0-	-65	-0-	644	3	11	9	Y	10					80
07	744	N	663	-0-	-81	-0-	652	3	11	9	Y	10					90
08	713	N	470	-0-	-243	-0-	459	3	11	9	Y	10					100
09	660	N	547	-0-	-113	-0-	538	3	9	9	Y	8					108
*10	770	N	770	-0-	-0-	-0-	761	3	9	9	Y	8					116

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1010	N	1010	-0-	-0-	-0-	998	3	12	9	Y	11					53
06	948	N	948	-0-	-0-	-0-	946	3	2	9	Y	2					55
07	1023	N	987	-0-	-36	-0-	981	3	6	9	Y	5	51	1			9
08	1025	N	1025	-0-	-0-	-0-	1018	3	7	9	Y	6					15
09	973	N	973	-0-	-0-	-0-	967	3	6	9	Y	5					20
*10	1012	N	1012	-0-	-0-	-0-	1003	3	9	9	Y	8					28

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1677	N	1677	-0-	-0-	-0-	1665	3	12	9	Y	11					28
06	1530	N	1221	-0-	-309	-0-	1211	3	10	9	Y	9					37
07	1674	N	1639	-0-	-35	-0-	1632	3	7	9	Y	6					43
08	1718	N	1718	-0-	-0-	-0-	1712	3	6	9	Y	5					48
09	1572	N	1572	-0-	-0-	-0-	1568	3	4	9	Y	4					52
*10	1637	N	1637	-0-	-0-	-0-	1629	3	8	9	Y	7					59

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	349	-0-	-147	-0-	349	3			N	-0-					51
06	480	N	377	-0-	-103	-0-	377	3			N	-0-					51
07	496	N	403	-0-	-93	-0-	403	3			N	-0-					51
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					51
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					51
10	403	N	378	-0-	-25	-0-	378	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	572	-0-	-17	-0-	566	3	6	9	Y	5					26
06	570	N	534	-0-	-36	-0-	531	3	3	9	Y	3					29
07	663	N	663	-0-	-0-	-0-	661	3	2	9	Y	2					31
08	921	N	921	-0-	-0-	-0-	915	3	6	9	Y	5					36
09	698	N	698	-0-	-0-	-0-	692	3	6	9	Y	5					41
*10	853	N	853	-0-	-0-	-0-	845	3	8	9	Y	7					48

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	344	3	11	9	Y	10					23
06	340	N	340	-0-	-0-	-0-	331	3	9	9	Y	8					31
07	372	N	333	-0-	-39	-0-	329	3	4	9	Y	4					35
08	420	N	420	-0-	-0-	-0-	416	3	4	9	Y	4					39
09	353	N	353	-0-	-0-	-0-	349	3	4	9	Y	4					43
*10	358	N	358	-0-	-0-	-0-	351	3	7	9	Y	6					49

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	853	N	853	-0-	-0-	-0-	841	3	12	9	Y	11					27
06	738	N	738	-0-	-0-	-0-	727	3	11	9	Y	10					37
07	749	N	749	-0-	-0-	-0-	743	3	6	9	Y	5					42
08	772	N	772	-0-	-0-	-0-	765	3	7	9	Y	6					48
09	690	N	685	-0-	-5	-0-	681	3	4	9	Y	4					52
*10	778	N	778	-0-	-0-	-0-	771	3	7	9	Y	6					58

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	675	3	28	9	Y	25					113
06	660	N	432	-0-	-228	-0-	425	3	7	9	Y	6					119
07	620	N	264	-0-	-356	-0-	250	3	14	9	Y	13	116	1			16
08	620	N	571	-0-	-49	-0-	557	3	14	9	Y	13					29
09	555	N	555	-0-	-0-	-0-	543	3	12	9	Y	11					40
*10	704	N	704	-0-	-0-	-0-	685	3	19	9	Y	17					57

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	271	3	1	9	N	1					159
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					159
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					159
08	279	N	249	-0-	-30	-0-	249	3			N	-0-					159
09	270	N	241	-0-	-29	-0-	241	3			N	-0-					159
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					159

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					2
06	240	N	231	-0-	-9	-0-	231	3			Y	-0-					2
07	217	N	215	-0-	-2	-0-	215	3			Y	-0-					2
08	DLQ G-10		190	-0-	190	190	190	3			Y	-0-					2
09	DLQ G-10		207	-0-	207	397	207	3			Y	-0-					2
10	DLQ G-10		229	-0-	229	626	229	3			Y	-0-					2

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1076	N	1076	-0-	-0-	-0-	1076	3			Y	-0-					8
06	1458	N	1458	-0-	-0-	-0-	1458	3			Y	-0-					8
07	1023	N	968	-0-	-55	-0-	968	3			Y	-0-					8
08	DLQ G-10		855	-0-	855	855	855	3			Y	-0-					8
09	DLQ G-10		932	-0-	932	1787	932	3			Y	-0-					8
10	DLQ G-10		1031	-0-	1031	2818	1031	3			Y	-0-					8

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. //CONT.// 593077
NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					8
06	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					8
07	1023	N	968	-0-	-55	-0-	968	3			N	-0-					8
08	1085	N	855	-0-	-230	-0-	855	3			N	-0-					8
*09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					8
*10	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					8

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

05	35	X	35	-0-	-0-	-0-	35	2			N	-0-					1
06	11	X	11	-0-	-0-	-0-	11	2			N	-0-					1
07	6	X	6	-0-	-0-	-0-	6	2			N	-0-					1
08	14B2 EXT		6	-0-	6	6	6	2			N	-0-	1	0			-0-
*09	7	X	2	-0-	-5	1	1	2	1	9	N	1					1
10	14B2 EXT		13	-0-	13	14	13	2			N	-0-					1

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

05	62	N	5	-0-	-57	-0-	1	2	4	9	N	4					13
06	30	N	-0-	-0-	-30	-0-					N	3					16
07	14	N	-0-	-0-	-14	-0-					N	7	7	8			16
08	T. A.		-0-	-0-	-0-	-0-					N	3	3	8			16
09	T. A.		-0-	-0-	-0-	-0-					N	6	5	8			17
10	T. A.		-0-	-0-	-0-	-0-					N	2					19

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

05	93	N	73	-0-	-20	-0-	73	2			N	-0-					19
06	90	N	85	-0-	-5	-0-	84	2	1	9	N	1					20
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					20
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					20
*09	90	N	68	-0-	-22	-0-	64	2	4	9	N	4					24
10	93	N	62	-0-	-31	-0-	62	2			N	-0-					24

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

05	93	N	89	-0-	-4	-0-	86	2	3	9	Y	3					22
06	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					22
07	124	N	105	-0-	-19	-0-	105	2			Y	-0-					22
08	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					22
09	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					22
*10	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					22

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	437	2	1	9	N	1					11
06	377	N	377	-0-	-0-	-0-	376	2	1	9	N	1					12
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					12
08	446	N	446	-0-	-0-	-0-	446	2			N	-0-					12
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					12
10	434	N	429	-0-	-5	-0-	429	2			N	-0-					12

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

05	335	N	335	-0-	-0-	-0-	334	2	1	9	N	1					11
06	277	N	277	-0-	-0-	-0-	276	2	1	9	N	1					12
07	335	N	335	-0-	-0-	-0-	335	2			N	-0-					12
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					12
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					12
10	341	N	335	-0-	-6	-0-	335	2			N	-0-					12

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

05	938	N	938	-0-	-0-	-0-	937	2	1	9	N	1					19
06	896	N	896	-0-	-0-	-0-	895	2	1	9	N	1					20
07	914	N	914	-0-	-0-	-0-	914	2			N	-0-					20
08	901	N	901	-0-	-0-	-0-	901	2			N	-0-					20
09	900	N	827	-0-	-73	-0-	827	2			N	-0-					20
10	899	N	787	-0-	-112	-0-	787	2			N	-0-					20

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

05	155	N	124	-0-	-31	-0-	124	2			N	-0-					48
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					48
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					48
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					48
09	150	N	107	-0-	-43	-0-	107	2			N	-0-					48
*10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

05	0	N	-0-	-0-	-0-	-0-					N	4					40
06	0	N	-0-	-0-	-0-	-0-					N	2					42
07	0	N	-0-	-0-	-0-	-0-					N	1					43
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
09	T. A.		-0-	-0-	-0-	-0-					N	1					44
10	T. A.		-0-	-0-	-0-	-0-					N	2					46

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

05	186	N	147	-0-	-39	-0-	146	2	1	9	N	1					12
06	156	N	156	-0-	-0-	-0-	155	2	1	9	N	1					13
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					13
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					13
09	150	N	145	-0-	-5	-0-	145	2			N	-0-					13
*10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					13

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	328	2	1	9	N	1					12
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					12
07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					12
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					12
09	330	N	269	-0-	-61	-0-	269	2			N	-0-					12
10	341	N	335	-0-	-6	-0-	335	2			N	-0-					12

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	137	2	1	9	N	1					15
06	144	N	144	-0-	-0-	-0-	143	2	1	9	N	1					16
07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					16
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					16
09	150	N	145	-0-	-5	-0-	145	2			N	-0-					16
*10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					16

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	87	2	1	9	N	1					12
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					12
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					12
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					12
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					12
10	93	N	92	-0-	-1	-0-	89	2	3	9	N	3	3	8			12

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					8
06	277	N	277	-0-	-0-	-0-	276	2	1	9	N	1					9
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					9
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					9
09	320	N	320	-0-	-0-	-0-	320	2			N	-0-					9
10	341	N	331	-0-	-10	-0-	331	2			N	-0-					9

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	315	2	1	9	N	1					11
06	331	N	331	-0-	-0-	-0-	330	2	1	9	N	1					12
07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					12
08	460	N	460	-0-	-0-	-0-	460	2			N	-0-					12
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					12
*10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					12

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-
07	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-
*10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

05	0	N	-0-	-0-	-0-	-0-					Y	4					12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

05	2480	X	815	-0-	-1665	-0-	815	2			N	-0-					174
06	2400	X	794	-0-	-1606	-0-	794	2			N	-0-					174
07	2480	X	834	-0-	-1646	-0-	834	2			N	-0-					174
08	852	X	852	-0-	-0-	-0-	852	2			N	-0-					174
09	780	X	731	-0-	-49	-0-	731	2			N	-0-					174
10	837	X	713	-0-	-124	-0-	713	2			N	-0-					174

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

05	76	N	76	-0-	-0-	-0-	75	2	1	9	Y	1					9
06	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					9
07	93	N	82	-0-	-11	-0-	82	2			Y	-0-					9
08	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					9
09	90	N	67	-0-	-23	-0-	67	2			Y	-0-					9
10	93	N	64	-0-	-29	-0-	64	2			Y	-0-					9

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

05	638	N	638	-0-	-0-	-0-	635	2	3	9	N	3					157
06	621	N	621	-0-	-0-	-0-	614	2	7	9	N	6					163
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					163
08	651	N	555	-0-	-96	-0-	555	2			N	-0-					163
09	935	N	935	-0-	-0-	-0-	934	2	1	9	N	1					164
10	651	N	493	-0-	-158	-0-	493	2			N	-0-					164

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	45	2	1	9	N	1	1	8			-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	260	-0-	-81	-0-	260	2			N	-0-					29
06	300	N	257	-0-	-43	-0-	257	2			N	-0-					29
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					29
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					29
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					29
10	310	N	282	-0-	-28	-0-	282	2			N	-0-					29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
*10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
08	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

05	2356	X	569	-0-	-1787	-0-	569	2			N	-0-					-0-
06	2130	X	910	-0-	-1220	-0-	910	2			N	-0-					-0-
07	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
08	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
09	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
10	1333	N	1126	-0-	-207	-0-	1126	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

05	320	N	320	-0-	-0-	-0-	300	2	20	9	Y	18					77
06	240	N	222	-0-	-18	-0-	219	2	3	9	Y	3					80
07	248	N	132	-0-	-116	-0-	129	2	3	9	Y	3					83
08	186	N	126	-0-	-60	-0-	123	2	3	9	Y	3					86
09	180	N	170	-0-	-10	-0-	163	2	7	9	Y	6					92
*10	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					92

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

05	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
09	540	N	529	-0-	-11	-0-	529	2			N	-0-					-0-
10	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

05	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
10	465	N	442	-0-	-23	-0-	442	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

05	31	N	19	-0-	-12	-0-	19	2			N	-0-					17
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					17
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					17
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					17
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					17
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
06	570	N	110	-0-	-460	-0-	110	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
09	3000	N	3766	-0-	766	766	3766	2			N	-0-					-0-
*10	1248	N	482	-0-	-766	-0-	482	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	907	-0-	-1263	-0-	883	2	24	9	N	22					108
06	1050	N	989	-0-	-61	-0-	972	2	17	9	N	15					123
07	1039	N	1039	-0-	-0-	-0-	1029	2	10	9	N	9					132
08	1093	N	1093	-0-	-0-	-0-	1091	2	2	9	N	2					134
09	1176	N	1176	-0-	-0-	-0-	1173	2	3	9	N	3					137
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					137

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					25
06	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					25
07	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					25
08	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					25
09	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					25
10	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2649	X	484	-0-	-2165	-0-	484	2			Y	-0-					67
06	481	X	481	-0-	-0-	-0-	481	2			Y	-0-					67
07	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1					68
08	465	N	385	-0-	-80	-0-	355	2	30	9	Y	27					95
09	450	N	372	-0-	-78	-0-	360	2	12	9	Y	11					106
10	403	N	286	-0-	-117	-0-	286	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
10	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	357	-0-	-201	-0-	357	2			N	-0-					11
06	750	N	523	-0-	-227	-0-	523	2			N	-0-					11
07	682	N	571	-0-	-111	-0-	571	2			N	-0-					11
08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					11
09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					11
*10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

05	968	N	968	-0-	-0-	-0-	947	2	21	9	N	19					45
06	931	N	931	-0-	-0-	-0-	919	2	12	9	N	11					56
07	934	N	934	-0-	-0-	-0-	923	2	11	9	N	10					66
08	983	N	983	-0-	-0-	-0-	961	2	22	9	N	20					86
09	935	N	935	-0-	-0-	-0-	923	2	12	9	N	11					97
10	930	N	843	-0-	-87	-0-	843	2			N	-0-					97

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

05	620	N	501	-0-	-119	-0-	501	2			N	-0-					-0-
06	600	N	311	-0-	-289	-0-	311	2			N	-0-					-0-
07	527	N	358	-0-	-169	-0-	358	2			N	-0-					-0-
08	496	N	393	-0-	-103	-0-	393	2			N	-0-					-0-
09	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-
10	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
*10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

05	1116	N	1064	-0-	-52	-0-	1064	2			N	-0-					-0-
06	1080	N	1038	-0-	-42	-0-	1038	2			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
08	1054	N	1044	-0-	-10	-0-	1044	2			N	-0-					-0-
09	1050	N	991	-0-	-59	-0-	991	2			N	-0-					-0-
10	1054	N	994	-0-	-60	-0-	994	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

05	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
06	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
07	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
08	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
09	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
*10	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

05	837	N	566	-0-	-271	-0-	562	2	4	9	N	4					159
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					159
07	793	N	793	-0-	-0-	-0-	792	2	1	9	N	1					160
08	775	N	775	-0-	-0-	-0-	773	2	2	9	N	2					162
09	750	N	750	-0-	-0-	-0-	749	2	1	9	N	1					163
10	806	N	774	-0-	-32	-0-	773	2	1	9	N	1	127	0			37

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					81
06	10	N	-0-	-0-	-10	-0-					N	-0-					81
07	0	N	-0-	-0-	-0-	-0-					N	-0-					81
08	10	N	-0-	-0-	-10	-0-					N	-0-					81
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					81
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	984	N	984	-0-	-0-	-0-	983	2	1	9	N	1					137
06	1290	N	949	-0-	-341	-0-	948	2	1	9	N	1					138
07	1054	N	966	-0-	-88	-0-	966	2			N	-0-					138
08	992	N	941	-0-	-51	-0-	940	2	1	9	N	1					139
09	960	N	889	-0-	-71	-0-	868	2	21	9	N	19					158
10	961	N	862	-0-	-99	-0-	862	2			N	-0-					158

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	968	-0-	-272	-0-	968	2			N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1087	2	2	9	N	2	2	8			-0-
07	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
08	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
09	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
10	1271	N	1187	-0-	-84	-0-	1187	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	114	-0-	-134	-0-	112	2	2	9	N	2					98
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					98
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					98
08	225	N	225	-0-	-0-	-0-	217	2	8	9	N	7					105
09	201	N	201	-0-	-0-	-0-	199	2	2	9	N	2					107
10	124	N	80	-0-	-44	-0-	79	2	1	9	N	1					108

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	420	N	288	-0-	-132	-0-	288	2			N	-0-					-0-
07	372	N	238	-0-	-134	-0-	238	2			N	-0-					-0-
08	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-
09	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4446	-0-	1346	5348	4421	2	25	9	N	23	181	0			24
06	3000	N	4199	-0-	1199	6547	4187	2	12	9	N	11					35
07	3100	N	3625	-0-	525	7072	3618	2	7	9	N	6					41
08	10400	X	3328	-0-	-7072	-0-	3319	2	9	9	N	8					49
09	3066	X	3066	-0-	-0-	-0-	3062	2	4	9	N	4					53
*10	2697	X	2697	-0-	-0-	-0-	2691	2	6	9	N	5					58

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
09	570	N	533	-0-	-37	-0-	533	2			N	-0-					-0-
10	589	N	498	-0-	-91	-0-	498	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	701	-0-	-229	-0-	688	2	13	9	N	12					100
06	134	N	134	-0-	-0-	-0-	122	2	12	9	N	11					111
07	837	N	77	-0-	-760	-0-	67	2	10	9	N	9					120
08	818	N	818	-0-	-0-	-0-	809	2	9	9	N	8					128
*09	1050	N	1050	-0-	-0-	-0-	1042	2	8	9	N	7					135
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
06	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
07	1240	N	1109	-0-	-131	-0-	1109	2			N	-0-					-0-
08	1457	N	1045	-0-	-412	-0-	1045	2			N	-0-					-0-
09	1320	N	1066	-0-	-254	-0-	1066	2			N	-0-					-0-
10	1116	N	1087	-0-	-29	-0-	1087	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					51
06	240	N	118	-0-	-122	-0-	118	2			N	-0-					51
07	279	N	172	-0-	-107	-0-	172	2			N	-0-					51
08	173	N	173	-0-	-0-	-0-	160	2	13	9	N	12					63
09	120	N	86	-0-	-34	-0-	84	2	2	9	N	2					65
10	186	N	69	-0-	-117	-0-	69	2			N	-0-					65

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
06	1140	N	1029	-0-	-111	-0-	1029	2			N	-0-					-0-
07	1116	N	1037	-0-	-79	-0-	1037	2			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
09	1020	N	822	-0-	-198	-0-	822	2			N	-0-					-0-
10	1023	N	1020	-0-	-3	-0-	1020	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	487	-0-	-9	-0-	485	2	2	9	N	2					82
06	480	N	463	-0-	-17	-0-	463	2			N	-0-					82
07	496	N	469	-0-	-27	-0-	469	2			N	-0-					82
08	496	N	470	-0-	-26	-0-	468	2	2	9	N	2					84
09	450	N	447	-0-	-3	-0-	446	2	1	9	N	1					85
10	465	N	161	-0-	-304	-0-	161	2			N	-0-					85

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					120
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					120
07	496	N	447	-0-	-49	-0-	447	2			N	-0-					120
08	496	N	345	-0-	-151	-0-	334	2	11	9	N	10					130
09	450	N	277	-0-	-173	-0-	273	2	4	9	N	4					134
*10	491	N	491	-0-	-0-	-0-	482	2	9	9	N	8					142

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	178	-0-	-287	-0-	178	2			N	-0-					-0-
06	540	N	435	-0-	-105	-0-	435	2			N	-0-					-0-
07	217	N	132	-0-	-85	-0-	132	2			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
*10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
06	450	N	400	-0-	-50	-0-	400	3			N	-0-					-0-
07	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
08	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*10	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	1639	-0-	-345	-0-	1627	2	12	9	N	11					56
06	1920	X	1448	-0-	-472	-0-	1444	2	4	9	N	4					60
07	1984	X	1481	-0-	-503	-0-	1469	2	12	9	N	11					71
08	1736	X	1511	-0-	-225	-0-	1501	2	10	9	N	9					80
09	1680	X	1467	-0-	-213	-0-	1457	2	10	9	N	9					89
10	1643	X	1566	-0-	-77	-0-	1555	2	11	9	N	10					99

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
09	660	N	584	-0-	-76	-0-	584	2			N	-0-					-0-
10	682	N	628	-0-	-54	-0-	628	2			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	421	-0-	-354	-0-	421	2			N	-0-					-0-
06	450	N	182	-0-	-268	-0-	182	2			N	-0-					-0-
07	403	N	137	-0-	-266	-0-	137	2			N	-0-					-0-
08	434	N	199	-0-	-235	-0-	199	2			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

ELDORADO, E. (CANYON) 28279 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 2 RRCID -> 278059 COMPL. DATE 04/14/2015 TOTAL DEPTH 7035 PERF. 6104 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1192		3803	-0-	2611	6526	3803	2			N	-0-					-0-
06	4470		3298	-0-	-1172	5354	3298	2			N	-0-					-0-
07	4619		2378	-0-	-2241	3113	2378	2			N	-0-					-0-
08	4619		1473	-0-	-3146	-0-	1473	2			N	-0-					-0-
09	4470		1338	-0-	-3132	-0-	1338	2			N	-0-					-0-
10	4619		4	-0-	-4615	-0-	4	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2012	N	2012	-0-	-0-	-0-	1993	3	19	9	N	17	124	1			83
06	1946	N	1946	-0-	-0-	-0-	1945	3	1	9	N	1					84
07	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					84
08	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					84
09	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					84
*10	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					84

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3131	-0-	-93	-0-	3131	3			N	-0-					35
06	3120	X	3008	-0-	-112	-0-	3008	3			N	-0-					35
07	DLQ G-10		3080	-0-	3080	3080	3080	3			N	-0-					35
08	DLQ G-10		3093	-0-	3093	6173	3093	3			N	-0-					35
09	9213	X	3040	-0-	-6173	-0-	3040	3			N	-0-					35
*10	3136	X	3136	-0-	-0-	-0-	3136	3			N	-0-					35

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1327	N	1327	-0-	-0-	-0-	1320	3	7	9	N	6					23
06	1260	N	1219	-0-	-41	-0-	1213	3	6	9	N	5					28
07	1395	N	1154	-0-	-241	-0-	1144	3	10	9	N	9					37
08	1333	N	1188	-0-	-145	-0-	1181	3	7	9	N	6					43
09	1230	N	1173	-0-	-57	-0-	1166	3	7	9	N	6					49
*10	1291	N	1291	-0-	-0-	-0-	1284	3	7	9	N	6					55

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					-0-
07	DLQ G-10		1566	-0-	1566	1566	1566	3			Y	-0-					-0-
08	DLQ G-10		1452	-0-	1452	3018	1452	3			Y	-0-					-0-
09	1800	N	1535	-0-	-265	2753	1535	3			Y	-0-					-0-
*10	3100	N	1568	-0-	-1532	1221	1568	3			Y	-0-					-0-

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	652	3	10	9	N	9					9
06	780	N	613	-0-	-167	-0-	610	3	3	9	N	3					12
07	682	N	84	-0-	-598	-0-	81	3	3	9	N	3					15
08	651	N	164	-0-	-487	-0-	164	3			N	-0-					15
09	600	N	-0-	-0-	-600	-0-					N	-0-					15
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					15

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
06	300	N	230	-0-	-70	-0-	230	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	277	-0-	-374	-0-	277	3			N	-0-					-0-
06	720	N	501	-0-	-219	-0-	501	3			N	-0-					-0-
07	651	N	449	-0-	-202	-0-	449	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	510	N	390	-0-	-120	-0-	390	3			N	-0-					-0-
*10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	223	-0-	-56	-0-	223	3			N	-0-					178
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					178
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					178
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					178
09	240	N	195	-0-	-45	-0-	195	3			N	-0-					178
10	248	N	193	-0-	-55	-0-	193	3			N	-0-					178

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

05	1085	N	950	-0-	-135	-0-	950	2			N	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
07	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					-0-
08	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
09	1080	N	985	-0-	-95	-0-	985	2			N	-0-					-0-
10	1054	N	994	-0-	-60	-0-	994	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					61
06	210	N	199	-0-	-11	-0-	199	2			N	-0-					61
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					61
08	217	N	180	-0-	-37	-0-	180	2			N	-0-					61
09	210	N	164	-0-	-46	-0-	164	2			N	-0-					61
*10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

05	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	2			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*08	74	X	74	-0-	-0-	-0-	74	2			N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
08	713	N	679	-0-	-34	-0-	679	2			N	-0-					-0-
09	690	N	652	-0-	-38	-0-	652	2			N	-0-					-0-
10	713	N	576	-0-	-137	-0-	576	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

05	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
09	240	N	164	-0-	-76	-0-	164	2			N	-0-					-0-
10	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

05	2511	N	2428	-0-	-83	-0-	2422	2	6	9	N	5					71
06	2430	N	2354	-0-	-76	-0-	2350	2	4	9	N	4					75
07	2531	N	2531	-0-	-0-	-0-	2516	2	15	9	N	14					89
08	2551	N	2551	-0-	-0-	-0-	2539	2	12	9	N	11					100
09	2340	N	2154	-0-	-186	-0-	2150	2	4	9	N	4					104
10	2542	N	47	-0-	-2495	-0-	47	2			N	-0-					104

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

05	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
06	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
07	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
08	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
09	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
10	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112

ELDORADO, N. (CANYON B) //CONT.// 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	217	N	1	-0-	-216	-0-	1	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	309	1			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	1			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	1			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	1			N	-0-					-0-
09	300	N	298	-0-	-2	-0-	298	1			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
*10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
09	3000	N	3217	-0-	217	217	3217	3			N	-0-					-0-
*10	1130	N	913	-0-	-217	-0-	913	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					125
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					125
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					125
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					125
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					125
*10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					125

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	932	-0-	-29	-0-	932	3			N	-0-	160	1			10
06	840	N	807	-0-	-33	-0-	807	3			N	-0-					10
07	899	N	879	-0-	-20	-0-	879	3			N	-0-					10
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					10
09	918	N	918	-0-	-0-	-0-	918	3			N	-0-					10
*10	993	N	993	-0-	-0-	-0-	993	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					3
06	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					3
*07	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					3
*08	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					3
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	610	-0-	-41	-0-	610	3			Y	-0-					7
06	720	N	647	-0-	-73	-0-	647	3			Y	-0-					7
*07	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					7
*08	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					7
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	999	N	999	-0-	-0-	-0-	997	3	2	9	Y	2	2	8			4
06	990	N	938	-0-	-52	-0-	938	3			Y	-0-					4
07	1023	N	989	-0-	-34	-0-	988	3	1	9	Y	1	1	8			4
*08	1024	N	1024	-0-	-0-	-0-	1023	3	1	9	Y	1	1	8			4
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					2
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					2
07	31	N	26	-0-	-5	-0-	26	3			Y	-0-					2
08	31	N	15	-0-	-16	-0-	15	3			Y	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

05	22258	X	21061	-0-	-1197	-0-	20987	2	74	9	N	67	162	1	2	8	24
06	20570	X	20570	-0-	-0-	-0-	20509	2	61	9	N	55					79
07	19549	X	19549	-0-	-0-	-0-	19496	2	53	9	N	48					127
08	20987	X	17262	-0-	-3725	-0-	17220	2	42	9	N	38					165
09	20310	X	15350	-0-	-4960	-0-	15309	2	41	9	N	37	165	1			37
10	20987	X	20320	-0-	-667	-0-	20258	2	62	9	N	56					93

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/13/2015 - PLUGGED 10/13/15

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

05	392	N	392	-0-	-0-	-0-	23	1	369	2	N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	10	1	157	2	N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	37	1	587	2	N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	28	1	440	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

05	120	N	120	-0-	-0-	-0-	7	1	113	2	N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	15	1	72	2	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	4	1	75	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

05	186	N	186	-0-	-0-	-0-	11	1	175	2	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	6	1	64	2	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	13	1	210	2	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	9	1	140	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

05	1302	N	1249	-0-	-53	-0-	1247	2	2	9	N	2					107
06	1290	N	1238	-0-	-52	-0-	1238	2			N	-0-					107
07	1426	N	1213	-0-	-213	-0-	1213	2			N	-0-					107
08	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					107
09	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					107
*10	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

05	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
06	420	#	-0-	-0-	-420	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

05	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	#	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	46	R	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

05	2356	#	1934	-0-	-422	-0-	1921	3	13	9	N	12					114
06	2280	#	2261	-0-	-19	-0-	2250	3	11	9	N	10					124
07	2325	#	1977	-0-	-348	-0-	1969	3	8	9	N	7					131
08	2325	#	2035	-0-	-290	-0-	2029	3	6	9	N	5					136
09	2253	R	2253	-0-	-0-	-0-	2245	3	8	9	N	7					143
10	2325	#	2289	-0-	-36	-0-	2286	3	3	9	N	3					146

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

05	713	N	139	-0-	-574	-0-	9	1	130	3	N	-0-					-0-
06	930	N	115	-0-	-815	-0-	7	1	108	3	N	-0-					-0-
*07	372	N	85	-0-	-287	-0-	5	1	80	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

05	575	N	575	-0-	-0-	-0-	60	1	515	3	Y	-0-					-0-
06	540	N	535	-0-	-5	-0-	55	1	480	3	Y	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	59	1	510	3	Y	-0-					-0-
08	589	N	470	-0-	-119	-0-	57	1	413	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
06	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-			-0-
*07	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
08	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-			-0-
06	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-			-0-
*07	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-			-0-
08	124	N	116	-0-	-8	-0-	9	1	107	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	63	1	540	3	Y	-0-			-0-
06	660	N	600	-0-	-60	-0-	62	1	538	3	Y	-0-			-0-
*07	620	N	575	-0-	-45	-0-	60	1	515	3	Y	-0-			-0-
08	589	N	556	-0-	-33	-0-	67	1	489	3	Y	-0-			-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT			-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-			-0-
06	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-			-0-
*07	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-			-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT			-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
06	11	N	-0-	-0-	-11	-0-					Y	-0-			-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	9	1	94	3	N	1					1
							1	9									
*08	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	24	1	207	3	N	-0-			-0-
06	251	N	251	-0-	-0-	-0-	26	1	225	3	N	-0-			-0-
*07	261	N	261	-0-	-0-	-0-	27	1	234	3	N	-0-			-0-
*08	271	N	271	-0-	-0-	-0-	33	1	238	3	N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-			-0-
06	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-			-0-
*07	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-			-0-
08	155	N	54	-0-	-101	-0-	9	1	45	3	N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	14	1	219	3	N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	13	1	201	3	N	202					202
							222	9									
08	217	N	167	-0-	-50	-0-	14	1	73	3	N	73	158	1			117
							80	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					117
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					117

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					20
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					20
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		659	-0-	659	1300	37	1	622	3	N	-0-					-0-
06	T. A.		643	-0-	643	1943	36	1	607	3	N	-0-					-0-
*07	2591	X	648	-0-	-1943	-0-	42	1	606	3	N	-0-					-0-
08	651	N	597	-0-	-54	-0-	40	1	557	3	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		250	-0-	250	250	16	1	234	3	N	-0-					-0-
06	T. A.		104	-0-	104	354	6	1	98	3	N	-0-					-0-
*07	T. A.		205	-0-	205	559	1	1	11	3	N	175					175
							193	9									
*08	559	X	-0-	-0-	-559	-0-					N	-0-					175
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					175
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					175

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		315	-0-	315	9124	97	1	218	3	N	-0-					25
06	SWR 10		332	-0-	332	9456	103	1	229	3	N	-0-					25
07	SWR 10		481	-0-	481	9937	123	1	220	3	N	125					150
							138	9									
08	SWR 10		208	-0-	208	10145	14	1	194	3	N	-0-					150
09	SWR 10		NO RPT	-0-	-0-	10145					N	NO RPT					150
10	SWR 10		NO RPT	-0-	-0-	10145					N	NO RPT					150

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

05	746	N	746	-0-	-0-	-0-	52	1	694	2	N	-0-					3
06	709	N	709	-0-	-0-	-0-	54	1	655	2	N	-0-					3
07	806	N	577	-0-	-229	-0-	42	1	535	2	N	-0-					3
08	744	N	691	-0-	-53	-0-	45	1	646	2	N	-0-					3
*09	545	N	545	-0-	-0-	-0-	33	1	512	2	N	-0-					3
*10	678	N	678	-0-	-0-	-0-	52	1	626	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
08	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
10	806	N	625	-0-	-181	-0-	625	2			N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

05	1736	X	1040	-0-	-696	-0-	1034	3	6	9	N	5					89
06	1440	X	946	-0-	-494	-0-	935	3	11	9	N	10					99
07	1426	X	924	-0-	-502	-0-	914	3	10	9	N	9					108
08	1395	X	865	-0-	-530	-0-	858	3	7	9	N	6					114
09	1200	X	714	-0-	-486	-0-	710	3	4	9	N	4					118
10	1054	X	557	-0-	-497	-0-	554	3	3	9	N	3					121

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

05	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
06	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-
07	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
08	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

05	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	#	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	#	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	30	#	8	-0-	-22	-0-	8	3			N	-0-					-0-
10	31	#	10	-0-	-21	-0-	10	3			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

05	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

05	2710	R	2710	-0-	-0-	-0-	27	1	2683	2	N	-0-					28
06	2670	#	2645	-0-	-25	-0-	26	1	2619	2	N	-0-					28
07	T. A.		2590	-0-	2590	2590	26	1	2564	2	N	-0-					28
08	T. A.		2513	-0-	2513	5103	25	1	2488	2	N	-0-					28
09	T. A.		2581	-0-	2581	7684	26	1	2555	2	N	-0-					28
*10	2491		2491	-0-	-0-	7684	25	1	2466	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

05	1436	N	1436	-0-	-0-	B	-0-	1436	3		N	-0-					-0-
06	1382	N	1382	-0-	-0-	B	-0-	1382	3		N	-0-					-0-
07	1447	N	1447	-0-	-0-	B	-0-	1447	3		N	-0-					-0-
08	1438	N	1438	-0-	-0-	B	-0-	1438	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1401	N	1401	-0-	-0-	B	-0-	1401	3		N	-0-					-0-
*10	1450	N	1450	-0-	-0-	B	-0-	1450	3		N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

05	1023	N	721	-0-	-302	B	-0-	720	2	1 9	N	1					56
06	780	N	719	-0-	-61	B	-0-	717	2	2 9	N	2					58
07	820	N	820	-0-	-0-	B	-0-	820	2		N	-0-					58
08	851	N	851	-0-	-0-	B	-0-	849	2	2 9	N	2					60
09/01 BALANCING DATE STATUS -> -0-																	
09	818	N	818	-0-	-0-	B	-0-	818	2		N	-0-					60
*10	878	N	878	-0-	-0-	B	-0-	875	2	3 9	N	3					63

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
J & J WELL SERVICE, INC. //CONT.// 427433
BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					44
06	341	N	341	-0-	-0-	-0-	340	2	1	9	Y	1					45
07	341	N	335	-0-	-6	-0-	332	2	3	9	Y	3					48
08	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					48
*09	330	N	314	-0-	-16	-0-	312	2	2	9	Y	2					50
*10	P&A	COND	327	-0-	327	327	325	2	2	9	Y	2	20	1			32

RECLASSIFIED TO OIL DIST. 09 LEASE 19114 10/01/2015

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	31	-0-	-31	-0-	31	2			Y	-0-					72
06	60	N	37	-0-	-23	-0-	36	2	1	9	Y	1					73
07	31	N	-0-	-0-	-31	-0-					Y	2					75
08	31	N	-0-	-0-	-31	-0-					Y	-0-					75
*09	30	N	-0-	-0-	-30	-0-					Y	-0-					75
*10	0	N	-0-	-0-	-0-	-0-					Y	1					76

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
MCGREGOR SX -3- WELL #: 6 RRCID -> 270682 COMPL. DATE 12/19/2006 TOTAL DEPTH 4274 PERF. 4089 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	28	-0-	-270	-0-	28	2			Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

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MCGREGOR SX -3- WELL #: 7 RRCID -> 272223 COMPL. DATE 05/01/2007 TOTAL DEPTH 4322 PERF. 4056 - 4154

05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 19114 11/12/2015

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

05	217	N	167	-0-	-50	-0-	130	2	37	9	Y	34					78
06	180	N	64	-0-	-116	-0-	64	2			Y	-0-					78
07	124	N	-0-	-0-	-124	-0-					Y	-0-					78
08	155	N	-0-	-0-	-155	-0-					Y	396	435	1			39
09	60	N	-0-	-0-	-60	-0-					Y	171	191	1			19
10	0	N	-0-	-0-	-0-	-0-					Y	177	176	1			20

FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

05	705	X	705	-0-	-0-	-0-	671	2	34	9	N	31					146
06	691	X	691	-0-	-0-	-0-	657	2	34	9	N	31					177
07	723	X	723	-0-	-0-	-0-	695	2	28	9	N	25	170	1			32
08	714	X	714	-0-	-0-	-0-	680	2	34	9	N	31					63
09	690	X	685	-0-	-5	-0-	655	2	30	9	N	27					90
10	713	X	690	-0-	-23	-0-	657	2	33	9	N	30					120

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	47	1	131	2	N	-0-					42
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					42
07	36	N	36	-0-	-0-	-0-	5	1	31	2	N	-0-					42
08	21	N	21	-0-	-0-	-0-	8	1	13	2	N	-0-					42
09	150	N	100	-0-	-50	-0-	20	1	80	2	N	-0-					42
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	920	-0-	-103	-0-	908	2	12	9	N	11					123
06	960	N	819	-0-	-141	-0-	812	2	7	9	N	6					129
07	868	N	785	-0-	-83	-0-	777	2	8	9	N	7					136
08	930	N	815	-0-	-115	-0-	809	2	6	9	N	5					141
09	950	N	950	-0-	-0-	-0-	942	2	8	9	N	7					148
*10	929	N	929	-0-	-0-	-0-	922	2	7	9	N	6					154

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	36614					N	NO RPT					-0-
06	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
07	PRTL PLG		NO RPT	-0-	-0-	36614					N	NO RPT					-0-
08	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	36614					N	NO RPT					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	197	-0-	-1353	-0-	133	2	64	9	N	58					169
06	2718	N	2718	-0-	-0-	-0-	2671	2	47	9	N	43	177	1			35
07	2808	N	2808	-0-	-0-	-0-	2707	2	101	9	N	92					127
08	2703	N	2703	-0-	-0-	-0-	2594	2	109	9	N	99					226
09	1566	N	1566	-0-	-0-	-0-	1556	2	10	9	N	9					235
*10	2592	N	2592	-0-	-0-	-0-	2591	2	1	9	N	1	109	1			127

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	518	N	518	-0-	-0-	-0-	518	2			N	-0-					40
08	542	N	542	-0-	-0-	-0-	540	2	2	9	N	2					42
09	767	N	767	-0-	-0-	-0-	750	2	17	9	N	15					57
*10	642	N	642	-0-	-0-	-0-	587	2	55	9	N	50					107

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	#	520	-0-	-751	-0-	520	3			Y	-0-					-0-
06	840	#	640	-0-	-200	-0-	640	3			Y	-0-					-0-
07	620	#	601	-0-	-19	-0-	600	3	1	9	Y	1	1	1			-0-
08	1470	R	1470	-0-	-0-	-0-	1450	3	20	9	Y	18	13	1			5
09	2393	R	2393	-0-	-0-	-0-	2359	3	34	9	Y	31	19	1			17
*10	1710	R	1710	-0-	-0-	-0-	1680	3	30	9	Y	27	23	1			21

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
SBJ OIL & GAS, LLC 884395
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-	177	4			-0-
06	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
07	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
08	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
09	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
*10	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	321	-0-	-20		-0-	321	3			N	-0-					-0-
06	330	N	-0-	-0-	-330		-0-					N	-0-					-0-
07	341	N	304	-0-	-37		-0-	304	3			N	-0-					-0-
08	310	N	281	-0-	-29		-0-	281	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	533	-0-	-56	B	-0-	533	2			N	-0-					-0-
06	510	N	451	-0-	-59	B	-0-	451	2			N	-0-					-0-
07	589	N	559	-0-	-30	B	-0-	559	2			N	-0-					-0-
08	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
09	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
10	558	N	539	-0-	-19	B	-0-	538	2	1	9	N	1	1	8			-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
06	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-
07	837	N	570	-0-	-267	B	-0-	570	2			N	-0-					-0-
08	866	N	866	-0-	-0-	B	-0-	866	2			N	-0-					-0-
09	630	N	415	-0-	-215	B	-0-	415	2			N	-0-					-0-
10	558	N	517	-0-	-41	B	-0-	517	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	B	-0-	367	2	19	9	N	17					169
06	300	N	257	-0-	-43	B	-0-	229	2	28	9	N	25					194
07	310	N	263	-0-	-47	B	-0-	263	2			N	-0-					194
08	372	N	257	-0-	-115	B	-0-	223	2	34	9	N	31	169	1			56
09	270	N	242	-0-	-28	B	-0-	242	2			N	-0-					56
*10	285	N	285	-0-	-0-	B	-0-	237	2	48	9	N	44	2	8			98

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1356	N	1356	-0-	-0-	B	-0-	1356	2			N	-0-					-0-
06	1170	N	977	-0-	-193	B	-0-	977	2			N	-0-					-0-
07	1412	N	1412	-0-	-0-	B	-0-	1412	2			N	-0-					-0-
08	1364	N	1116	-0-	-248	B	-0-	1116	2			N	-0-					-0-
09	1249	N	1249	-0-	-0-	B	-0-	1249	2			N	-0-					-0-
10	1426	N	1113	-0-	-313	B	-0-	1113	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1142	-0-	-191	B	-0-	1142	3			N	-0-					73
06	1110	N	833	-0-	-277	B	-0-	833	3			N	-0-					73
07	1147	N	1140	-0-	-7	B	-0-	1140	3			N	-0-					73
08	1147	N	857	-0-	-290	B	-0-	857	3			N	-0-					73
09	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					73
10	1147	N	863	-0-	-284	B	-0-	863	3			N	-0-					73

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	598	-0-	-22 B	-0-	598	2			N	-0-					-0-
06	600	N	491	-0-	-109 B	-0-	491	2			N	-0-					-0-
07	837	N	797	-0-	-40 B	-0-	797	2			N	-0-					-0-
08	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
09	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
10	806	N	720	-0-	-86 B	-0-	720	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1228	-0-	-136 B	-0-	1228	2			N	-0-					-0-
06	1200	N	1133	-0-	-67 B	-0-	1133	2			N	-0-					-0-
07	1333	N	1325	-0-	-8 B	-0-	1325	2			N	-0-					-0-
08	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
09	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
10	1333	N	1283	-0-	-50 B	-0-	1283	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					-0-
06	149	N	149	-0-	-0- B	-0-	148	2	1	9	Y	1	1	8			-0-
07	131	N	131	-0-	-0- B	-0-	130	2	1	9	Y	1	1	8			-0-
08	114	N	114	-0-	-0- B	-0-	114	2			Y	-0-					-0-
09	150	N	115	-0-	-35 B	-0-	114	2	1	9	Y	1	1	8			-0-
10	124	N	112	-0-	-12 B	-0-	112	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1510	N	1510	-0-	-0- B	-0-	1510	2			N	-0-					133
*12	1954	N	1954	-0-	-0- B	-0-	1954	2			N	-0-					133
*01	1826	N	1826	-0-	-0- B	-0-	1826	2			N	-0-					133
*02	2145	N	2145	-0-	-0- B	-0-	2145	2			N	-0-					133
*03	2094	N	2094	-0-	-0- B	-0-	2094	2			N	-0-					133
*04	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					133
*05	2139	N	1916	-0-	-223 B	-0-	1916	2			N	-0-					133
*06	2040	N	1459	-0-	-581 B	-0-	1458	2	1	9	N	1	1	8			133
*07	2108	N	1848	-0-	-260 B	-0-	1848	2			N	-0-					133
*08	1922	N	1866	-0-	-56 B	-0-	1866	2			N	-0-					133
*09	1823	N	1823	-0-	-0- B	-0-	1822	2	1	9	N	1	1	8			133
*10	1892	N	1892	-0-	-0- B	-0-	1892	2			N	-0-					133

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2068	N	2068	-0-	-0- B	-0-	2068	2			Y	-0-					-0-
06	1800	N	959	-0-	-841 B	-0-	959	2			Y	-0-					-0-
07	2403	N	2403	-0-	-0- B	-0-	2403	2			Y	-0-					-0-
08	2278	N	2278	-0-	-0- B	-0-	2278	2			Y	-0-					-0-
09	2245	N	2245	-0-	-0- B	-0-	2245	2			Y	-0-					-0-
10	2418	N	2243	-0-	-175 B	-0-	2243	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	786	-0-	-20 B	-0-	786	2			N	-0-					-0-
06	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
07	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
08	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
09	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
10	806	N	775	-0-	-31 B	-0-	775	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					-0-
06	360	N	345	-0-	-15 B	-0-	345	2			N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
09	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
10	434	N	392	-0-	-42 B	-0-	391	2	1	9	N	1	1	8			-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1370	-0-	-118 B	-0-	1348	2	22	9	N	20					145
06	1290	N	1045	-0-	-245 B	-0-	1034	2	11	9	N	10					155
07	1519	N	1513	-0-	-6 B	-0-	1496	2	17	9	N	15					170
08	1381	N	1381	-0-	-0- B	-0-	1356	2	25	9	N	23					193
09	1483	N	1483	-0-	-0- B	-0-	1453	2	30	9	N	27					220
10	1519	N	1451	-0-	-68 B	-0-	1437	2	14	9	N	13					233

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
06	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
08	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
09	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
10	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2103	-0-	-656 B	-0-	372	1	1731	2	N	-0-					-0-
06	2119	N	2119	-0-	-0- B	-0-	312	1	1807	2	N	-0-					-0-
07	2759	N	2306	-0-	-453 B	-0-	372	1	1934	2	N	-0-					-0-
08	2108	N	2108	-0-	-0- B	-0-	372	1	1736	2	N	-0-					-0-
09	2232	N	2232	-0-	-0- B	-0-	360	1	1872	2	N	-0-					-0-
10	2294	N	1925	-0-	-369 B	-0-	372	1	1552	2	N	1	1	8			-0-
							1	9									

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	967	N	967	-0-	-0- B	-0-	965	2	2	9	N	2					189
06	665	N	665	-0-	-0- B	-0-	643	2	22	9	N	20					209
07	1395	N	1019	-0-	-376 B	-0-	1016	2	3	9	N	3					212
08	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					212
09	660	N	545	-0-	-115 B	-0-	539	2	6	9	N	5					217
10	1023	N	828	-0-	-195 B	-0-	827	2	1	9	N	1	174	1			44

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-
06	1740	N	1686	-0-	-54 B	-0-	1686	2			N	-0-					-0-
07	2058	N	2058	-0-	-0- B	-0-	2058	2			N	-0-					-0-
08	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					-0-
09	2028	N	2028	-0-	-0- B	-0-	2028	2			N	-0-					-0-
10	2046	N	2041	-0-	-5 B	-0-	2041	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2441	N	2441	-0-	-0- B	-0-	2441	2			N	-0-					202
*12	2587	N	2587	-0-	-0- B	-0-	2587	2			N	-0-					202
*01	2542	N	2248	-0-	-294 B	-0-	2248	2			N	-0-					202
*02	2467	N	2467	-0-	-0- B	-0-	2467	2			N	-0-					202
*03	2573	N	2198	-0-	-375 B	-0-	2198	2			N	-0-					202
*04	2978	N	2978	-0-	-0- B	-0-	2978	2			N	-0-					202
*05	2728	N	2234	-0-	-494 B	-0-	2234	2			N	-0-					202
*06	2130	N	1949	-0-	-181 B	-0-	1949	2			N	-0-					202
*07	2821	N	2716	-0-	-105 B	-0-	2716	2			N	-0-					202
*08	2413	N	2413	-0-	-0- B	-0-	2413	2			N	-0-					202
*09	2839	N	2839	-0-	-0- B	-0-	2839	2			N	-0-					202
10	2728	N	2442	-0-	-286 B	-0-	2442	2			N	-0-					202

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	918	-0-	-12 B	-0-	918	2			N	-0-					-0-
06	870	N	815	-0-	-55 B	-0-	814	2	1	9	N	1	1	8			-0-
07	991	N	991	-0-	-0- B	-0-	990	2	1	9	N	1	1	8			-0-
08	930	N	891	-0-	-39 B	-0-	891	2			N	-0-					-0-
09	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
10	992	N	915	-0-	-77 B	-0-	915	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1118	N	1118	-0-	-0- B	-0-	139	1	979	2	N	-0-					-0-
06	1080	N	907	-0-	-173 B	-0-	117	1	790	2	N	-0-					-0-
07	1240	N	1159	-0-	-81 B	-0-	139	1	1020	2	N	-0-					-0-
08	1070	N	1070	-0-	-0- B	-0-	139	1	931	2	N	-0-					-0-
09	1055	N	1055	-0-	-0- B	-0-	135	1	920	2	N	-0-					-0-
10	1147	N	1052	-0-	-95 B	-0-	139	1	912	2	N	1	1	8			-0-
							1	9									

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2658	N	2658	-0-	-0- B	-0-	2658	2			N	-0-					-0-
06	1877	N	1877	-0-	-0- B	-0-	1877	2			N	-0-					-0-
07	2015	N	1970	-0-	-45 B	-0-	1970	2			N	-0-					-0-
08	2819	N	2819	-0-	-0- B	-0-	2819	2			N	-0-					-0-
09	2250	N	2250	-0-	-0- B	-0-	2250	2			N	-0-					-0-
*10	2248	N	2248	-0-	-0- B	-0-	2248	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					17
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					17
07	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					17
08	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					17
09	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					17
10	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1479	-0-	-195 B	-0-	1478	2	1	9	N	1					88
06	1650	N	1599	-0-	-51 B	-0-	1598	2	1	9	N	1					89
07	2052	N	2052	-0-	-0- B	-0-	2052	2			N	-0-					89
08	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					89
09	2035	N	2035	-0-	-0- B	-0-	2035	2			N	-0-					89
*10	2089	N	2089	-0-	-0- B	-0-	2088	2	1	9	N	1	1	8			89

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	416	-0-	-49 B	-0-	416	2			N	-0-					-0-
06	390	N	147	-0-	-243 B	-0-	146	2	1	9	N	1	1	8			-0-
07	310	N	237	-0-	-73 B	-0-	236	2	1	9	N	1	1	8			-0-
08	403	N	60	-0-	-343 B	-0-	60	2			N	-0-					-0-
09	150	N	33	-0-	-117 B	-0-	32	2	1	9	N	1	1	8			-0-
*10	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	730	-0-	-14 B	-0-	730	2			N	-0-					-0-
06	690	N	608	-0-	-82 B	-0-	608	2			N	-0-					-0-
07	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
08	744	N	697	-0-	-47 B	-0-	697	2			N	-0-					-0-
09	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
10	775	N	747	-0-	-28 B	-0-	746	2	1	9	N	1	1	8			-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1402	-0-	-365 B	-0-	1402	2			N	-0-					-0-
06	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
07	1643	N	1241	-0-	-402 B	-0-	1241	2			N	-0-					-0-
08	1512	N	1512	-0-	-0- B	-0-	1512	2			N	-0-					-0-
09	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
*10	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1407	-0-	-391 B	-0-	1407	2			N	-0-					-0-
06	1170	N	855	-0-	-315 B	-0-	854	2	1	9	N	1	1	8			-0-
07	1705	N	1691	-0-	-14 B	-0-	1690	2	1	9	N	1	1	8			-0-
08	1395	N	1381	-0-	-14 B	-0-	1381	2			N	-0-					-0-
09	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-
10	1705	N	1419	-0-	-286 B	-0-	1419	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1244	-0-	-368 B	-0-	1244	2			N	-0-					-0-
06	1110	N	825	-0-	-285 B	-0-	825	2			N	-0-					-0-
07	1643	N	1365	-0-	-278 B	-0-	1365	2			N	-0-					-0-
08	1448	N	1448	-0-	-0- B	-0-	1448	2			N	-0-					-0-
09	1460	N	1460	-0-	-0- B	-0-	1459	2	1	9	N	1	1	8			-0-
*10	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
06	1410	N	1221	-0-	-189 B	-0-	1221	2			N	-0-					-0-
07	1643	N	1633	-0-	-10 B	-0-	1633	2			N	-0-					-0-
08	1817	N	1817	-0-	-0- B	-0-	1817	2			N	-0-					-0-
09	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					-0-
*10	1717	N	1717	-0-	-0- B	-0-	1717	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
06	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
08	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
10	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1128	-0-	-50 B	-0-	1128	2			N	-0-					-0-
06	1110	N	941	-0-	-169 B	-0-	941	2			N	-0-					-0-
07	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
08	1116	N	1091	-0-	-25 B	-0-	1091	2			N	-0-					-0-
09	1096	N	1096	-0-	-0- B	-0-	1095	2	1	9	N	1	1	8			-0-
10	1178	N	1133	-0-	-45 B	-0-	1133	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
06	1560	N	1154	-0-	-406 B	-0-	1154	2			N	-0-					-0-
07	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-
08	1519	N	1396	-0-	-123 B	-0-	1396	2			N	-0-					-0-
09	1366	N	1366	-0-	-0- B	-0-	1366	2			N	-0-					-0-
10	1550	N	1341	-0-	-209 B	-0-	1340	2	1	9	N	1	1	8			-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1749	-0-	-142 B	-0-	1749	2			N	-0-					-0-
06	1740	N	1560	-0-	-180 B	-0-	1560	2			N	-0-					-0-
07	1896	N	1896	-0-	-0- B	-0-	1896	2			N	-0-					-0-
08	1783	N	1783	-0-	-0- B	-0-	1783	2			N	-0-					-0-
09	1754	N	1754	-0-	-0- B	-0-	1754	2			N	-0-					-0-
10	1891	N	1776	-0-	-115 B	-0-	1776	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
06	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
07	403	N	110	-0-	-293 B	-0-	110	2			N	-0-					-0-
08	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
09	510	N	369	-0-	-141 B	-0-	369	2			N	-0-					-0-
*10	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					99
06	1770	N	1622	-0-	-148 B	-0-	1622	2			N	-0-					99
07	1922	N	1687	-0-	-235 B	-0-	1687	2			N	-0-					99
08	1798	N	1648	-0-	-150 B	-0-	1648	2			N	-0-					99
09	1646	N	1646	-0-	-0- B	-0-	1646	2			N	-0-					99
10	1674	N	1541	-0-	-133 B	-0-	1541	2			N	-0-					99

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
06	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
07	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
08	527	N	494	-0-	-33	B	-0-	494	2			N	-0-					-0-
09	480	N	478	-0-	-2	B	-0-	478	2			N	-0-					-0-
10	558	N	485	-0-	-73	B	-0-	485	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

05	465	N	445	-0-	-20	B	-0-	445	2			N	-0-					-0-
06	450	N	387	-0-	-63	B	-0-	387	2			N	-0-					-0-
07	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
08	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
09	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
10	496	N	465	-0-	-31	B	-0-	465	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

05	372	N	368	-0-	-4	B	-0-	368	2			N	-0-					-0-
06	360	N	347	-0-	-13	B	-0-	347	2			N	-0-					-0-
07	389	N	389	-0-	-0-	B	-0-	388	2	1	9	N	1	1	8			-0-
08	372	N	366	-0-	-6	B	-0-	366	2			N	-0-					-0-
09	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
10	403	N	370	-0-	-33	B	-0-	370	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

05	1383	N	1383	-0-	-0-	B	-0-	1383	2			N	-0-					-0-
06	1166	N	1166	-0-	-0-	B	-0-	1166	2			N	-0-					-0-
07	1459	N	1459	-0-	-0-	B	-0-	1458	2	1	9	N	1	1	8			-0-
08	1276	N	1276	-0-	-0-	B	-0-	1276	2			N	-0-					-0-
09	1361	N	1361	-0-	-0-	B	-0-	1361	2			N	-0-					-0-
*10	1361	N	1361	-0-	-0-	B	-0-	1361	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

05	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-
06	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
07	620	N	613	-0-	-7	B	-0-	613	2			N	-0-					-0-
08	620	N	577	-0-	-43	B	-0-	577	2			N	-0-					-0-
09	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
10	620	N	617	-0-	-3	B	-0-	617	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

05	1147	N	998	-0-	-149	B	-0-	998	2			N	-0-					-0-
06	1050	N	938	-0-	-112	B	-0-	938	2			N	-0-					-0-
07	1180	N	1180	-0-	-0-	B	-0-	1180	2			N	-0-					-0-
08	1087	N	1087	-0-	-0-	B	-0-	1087	2			N	-0-					-0-
09	1117	N	1117	-0-	-0-	B	-0-	1117	2			N	-0-					-0-
10	1178	N	1097	-0-	-81	B	-0-	1097	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

05	868	N	581	-0-	-287	B	-0-	581	2			N	-0-					-0-
06	780	N	611	-0-	-169	B	-0-	610	2	1	9	N	1	1	8			-0-
07	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
08	745	N	745	-0-	-0-	B	-0-	745	2			N	-0-					-0-
09	714	N	714	-0-	-0-	B	-0-	714	2			N	-0-					-0-
10	837	N	713	-0-	-124	B	-0-	713	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
06	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
07	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
08	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
09	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
*10	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

05	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
06	450	N	231	-0-	-219	B	-0-	231	2			N	-0-					-0-
07	403	N	296	-0-	-107	B	-0-	296	2			N	-0-					-0-
08	341	N	215	-0-	-126	B	-0-	215	2			N	-0-					-0-
09	240	N	141	-0-	-99	B	-0-	141	2			N	-0-					-0-
*10	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

05	899	N	700	-0-	-199	B	-0-	700	2			N	-0-					-0-
06	750	N	721	-0-	-29	B	-0-	721	2			N	-0-					-0-
07	837	N	731	-0-	-106	B	-0-	731	2			N	-0-					-0-
08	715	N	715	-0-	-0-	B	-0-	715	2			N	-0-					-0-
09	736	N	736	-0-	-0-	B	-0-	736	2			N	-0-					-0-
*10	765	N	765	-0-	-0-	B	-0-	765	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

05	1550	N	1289	-0-	-261	B	-0-	1289	2			N	-0-					-0-
06	1290	N	1060	-0-	-230	B	-0-	1060	2			N	-0-					-0-
07	1398	N	1398	-0-	-0-	B	-0-	1398	2			N	-0-					-0-
08	1302	N	1245	-0-	-57	B	-0-	1245	2			N	-0-					-0-
09	1188	N	1188	-0-	-0-	B	-0-	1188	2			N	-0-					-0-
10	1395	N	1191	-0-	-204	B	-0-	1191	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

05	1457	N	1342	-0-	-115	B	-0-	1342	2			N	-0-					-0-
06	1200	N	1135	-0-	-65	B	-0-	1135	2			N	-0-					-0-
07	1437	N	1437	-0-	-0-	B	-0-	1437	2			N	-0-					-0-
08	1342	N	1342	-0-	-0-	B	-0-	1342	2			N	-0-					-0-
09	1406	N	1406	-0-	-0-	B	-0-	1406	2			N	-0-					-0-
10	1426	N	1375	-0-	-51	B	-0-	1375	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	1	1	8			-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

05	2201	N	2077	-0-	-124	B	-0-	2077	2			N	-0-					-0-
06	2010	N	1893	-0-	-117	B	-0-	1893	2			N	-0-					-0-
07	2170	N	2121	-0-	-49	B	-0-	2121	2			N	-0-					-0-
08	2091	N	2091	-0-	-0-	B	-0-	2091	2			N	-0-					-0-
09	2045	N	2045	-0-	-0-	B	-0-	2045	2			N	-0-					-0-
10	2108	N	2011	-0-	-97	B	-0-	2011	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
06	120	N	73	-0-	-47 B	-0-	73	2			N	-0-					-0-
07	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
10	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3351	-0-	-152 B	-0-	3351	2			N	-0-					44
06	3390	X	2942	-0-	-448 B	-0-	2942	2			N	-0-					44
07	3503	X	3429	-0-	-74 B	-0-	3429	2			N	-0-					44
08	3503	X	3411	-0-	-92 B	-0-	3411	2			N	-0-					44
09	3300	X	3261	-0-	-39 B	-0-	3261	2			N	-0-					44
*10	3529	X	3529	-0-	-0- B	-0-	3529	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
06	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
07	589	N	524	-0-	-65 B	-0-	524	2			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
09	420	N	419	-0-	-1 B	-0-	419	2			N	-0-					-0-
10	527	N	423	-0-	-104 B	-0-	423	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2474	N	2474	-0-	-0- B	-0-	2474	2			N	-0-					-0-
06	2079	N	2079	-0-	-0- B	-0-	2079	2			N	-0-					-0-
07	2304	N	2304	-0-	-0- B	-0-	2304	2			N	-0-					-0-
08	2320	N	2320	-0-	-0- B	-0-	2320	2			N	-0-					-0-
09	2344	N	2344	-0-	-0- B	-0-	2344	2			N	-0-					-0-
*10	2047	N	2047	-0-	-0- B	-0-	2047	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	685	-0-	-245 B	-0-	685	2			N	-0-					-0-
06	810	N	787	-0-	-23 B	-0-	787	2			N	-0-					-0-
07	1536	N	1536	-0-	-0- B	-0-	1536	2			N	-0-					-0-
08	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
09	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
10	1550	N	1336	-0-	-214 B	-0-	1336	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
06	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					-0-
07	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
08	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
*10	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	539	-0-	-19 B	-0-	539	2			N	-0-					-0-
06	510	N	500	-0-	-10 B	-0-	499	2	1	9	N	1	1	8			-0-
07	618	N	618	-0-	-0- B	-0-	617	2	1	9	N	1	1	8			-0-
08	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
09	555	N	555	-0-	-0- B	-0-	554	2	1	9	N	1	1	8			-0-
10	620	N	541	-0-	-79 B	-0-	541	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1227	-0-	-44 B	-0-	1227	2			N	-0-					-0-
06	1200	N	996	-0-	-204 B	-0-	996	2			N	-0-					-0-
07	1302	N	1300	-0-	-2 B	-0-	1300	2			N	-0-					-0-
08	1240	N	1239	-0-	-1 B	-0-	1239	2			N	-0-					-0-
09	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
10	1302	N	1195	-0-	-107 B	-0-	1195	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	728	-0-	-109 B	-0-	728	2			N	-0-					-0-
06	690	N	517	-0-	-173 B	-0-	517	2			N	-0-					-0-
07	868	N	748	-0-	-120 B	-0-	748	2			N	-0-					-0-
08	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
09	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
10	744	N	645	-0-	-99 B	-0-	645	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	769	-0-	-192 B	-0-	769	3			N	-0-					-0-
06	720	N	530	-0-	-190 B	-0-	530	3			N	-0-					-0-
07	930	N	823	-0-	-107 B	-0-	823	3			N	-0-					-0-
08	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
09	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
10	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1379	-0-	-47 B	-0-	1379	2			N	-0-					-0-
06	1380	N	1158	-0-	-222 B	-0-	1156	2	2	9	N	2	2	8			-0-
07	1541	N	1541	-0-	-0- B	-0-	1540	2	1	9	N	1	1	8			-0-
08	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
09	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-
10	1550	N	1380	-0-	-170 B	-0-	1379	2	1	9	N	1	1	8			-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
09	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	734	-0-	-134 B	-0-	734	2			N	-0-					-0-
06	720	N	555	-0-	-165 B	-0-	555	2			N	-0-					-0-
07	806	N	710	-0-	-96 B	-0-	710	2			N	-0-					-0-
08	744	N	685	-0-	-59 B	-0-	685	2			N	-0-					-0-
09	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
*10	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	458	-0-	-131 B	-0-	458	3			N	-0-					-0-
06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
07	527	N	403	-0-	-124 B	-0-	403	3			N	-0-					-0-
08	465	N	354	-0-	-111 B	-0-	354	3			N	-0-					-0-
09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*10	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2176	N	2176	-0-	-0- B	-0-	2176	2			N	-0-					29
06	1650	N	1354	-0-	-296 B	-0-	1353	2	1	9	N	1	1	8			29
07	2310	N	2310	-0-	-0- B	-0-	2310	2			N	-0-					29
08	2338	N	2338	-0-	-0- B	-0-	2338	2			N	-0-					29
09	2167	N	2167	-0-	-0- B	-0-	2167	2			N	-0-					29
*10	2343	N	2343	-0-	-0- B	-0-	2342	2	1	9	N	1	1	8			29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1368	-0-	-120 B	-0-	1368	2			N	-0-					-0-
06	1290	N	1180	-0-	-110 B	-0-	1180	2			N	-0-					-0-
07	1483	N	1483	-0-	-0- B	-0-	1483	2			N	-0-					-0-
08	1364	N	1333	-0-	-31 B	-0-	1333	2			N	-0-					-0-
09	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
*10	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	954	-0-	-38 B	-0-	22	1	932	2	N	-0-					-0-
06	900	N	760	-0-	-140 B	-0-	22	1	738	2	N	-0-					-0-
07	1076	N	1076	-0-	-0- B	-0-	22	1	1054	2	N	-0-					-0-
08	946	N	946	-0-	-0- B	-0-	22	1	924	2	N	-0-					-0-
09	990	N	990	-0-	-0- B	-0-	22	1	968	2	N	-0-					-0-
10	1085	N	970	-0-	-115 B	-0-	22	1	947	2	N	1	1	8			-0-
							1	9									

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	166	-0-	-51 B	-0-	166	3			N	-0-					-0-
06	180	N	124	-0-	-56 B	-0-	124	3			N	-0-					-0-
07	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
08	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*10	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1766	N	1766	-0-	-0- B	-0-	1766	2			N	-0-					30
06	1650	N	1345	-0-	-305 B	-0-	1345	2			N	-0-					30
07	1953	N	1727	-0-	-226 B	-0-	1727	2			N	-0-					30
08	1767	N	1618	-0-	-149 B	-0-	1618	2			N	-0-					30
09	1693	N	1693	-0-	-0- B	-0-	1693	2			N	-0-					30
10	1736	N	1724	-0-	-12 B	-0-	1724	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
09	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
10	186	N	133	-0-	-53 B	-0-	133	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2328	-0-	-338 B	-0-	2328	2			N	-0-					-0-
06	2250	N	1852	-0-	-398 B	-0-	1852	2			N	-0-					-0-
07	2641	N	2641	-0-	-0- B	-0-	2641	2			N	-0-					-0-
08	2325	N	2321	-0-	-4 B	-0-	2321	2			N	-0-					-0-
09	2375	N	2375	-0-	-0- B	-0-	2375	2			N	-0-					-0-
10	2635	N	2354	-0-	-281 B	-0-	2354	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

05	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	337	2	1	9	N	1	1	8			-0-
07	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
08	351	N	351	-0-	-0- B	-0-	342	2	9	9	N	8	8	8			-0-
09	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
10	341	N	336	-0-	-5 B	-0-	335	2	1	9	N	1	1	8			-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

05	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
06	390	N	336	-0-	-54 B	-0-	335	2	1	9	N	1	1	8			-0-
07	403	N	403	-0-	-0- B	-0-	401	2	2	9	N	2	2	8			-0-
08	403	N	339	-0-	-64 B	-0-	339	2			N	-0-					-0-
09	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
10	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

05	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
06	750	N	718	-0-	-32 B	-0-	718	2			N	-0-					-0-
07	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
08	775	N	744	-0-	-31 B	-0-	744	2			N	-0-					-0-
09	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
10	775	N	739	-0-	-36 B	-0-	739	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

05	775	N	798	-0-	23 B	-65746	798	2			N	-0-					-0-
06	810	N	789	-0-	-21 B	-65746	789	2			N	-0-					-0-
07	806	N	839	-0-	33 B	-65713	839	2			N	-0-					-0-
08	806	N	778	-0-	-28 B	-65713	778	2			N	-0-					-0-
09	780	N	782	-0-	2 B	-65711	782	2			N	-0-					-0-
10	837	N	762	-0-	-75 B	-65711	762	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

05	589	N	226	-0-	-363 B	-0-	226	2			N	-0-					-0-
06	240	N	181	-0-	-59 B	-0-	181	2			N	-0-					-0-
07	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
09	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
*10	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

05	2480	N	2209	-0-	-271 B	-0-	2209	2			N	-0-					64
06	1920	N	1793	-0-	-127 B	-0-	1793	2			N	-0-					64
07	2425	N	2425	-0-	-0- B	-0-	2425	2			N	-0-					64
08	2224	N	2224	-0-	-0- B	-0-	2224	2			N	-0-					64
09	2285	N	2285	-0-	-0- B	-0-	2285	2			N	-0-					64
10	2418	N	2306	-0-	-112 B	-0-	2306	2			N	-0-					64

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					50
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					50
07	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					50
08	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					50
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					50
10	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					50

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

05	1209	N	1065	-0-	-144 B	-0-	1065	2			N	-0-					-0-
06	930	N	751	-0-	-179 B	-0-	750	2	1	9	N	1	1	8			-0-
07	1240	N	1185	-0-	-55 B	-0-	1185	2			N	-0-					-0-
08	1054	N	1044	-0-	-10 B	-0-	1044	2			N	-0-					-0-
09	1202	N	1202	-0-	-0- B	-0-	1202	2			N	-0-					-0-
10	1178	N	1025	-0-	-153 B	-0-	1025	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

05	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
06	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
07	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
08	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
09	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
10	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

05	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
06	810	N	690	-0-	-120 B	-0-	690	2			N	-0-					-0-
07	1054	N	879	-0-	-175 B	-0-	879	2			N	-0-					-0-
08	899	N	836	-0-	-63 B	-0-	836	2			N	-0-					-0-
09	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
10	868	N	735	-0-	-133 B	-0-	735	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

05	1116	N	893	-0-	-223 B	-0-	882	2	11	9	N	10	187	1			90
06	840	N	704	-0-	-136 B	-0-	658	2	46	9	N	42	2	8			130
07	961	N	958	-0-	-3 B	-0-	930	2	28	9	N	25	1	8			154
08	899	N	786	-0-	-113 B	-0-	757	2	29	9	N	26	11	8			169
09	890	N	890	-0-	-0- B	-0-	877	2	13	9	N	12					181
10	961	N	891	-0-	-70 B	-0-	883	2	8	9	N	7	1	8			187

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

05	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
06	360	N	94	-0-	-266 B	-0-	94	2			N	-0-					-0-
07	310	N	56	-0-	-254 B	-0-	56	2			N	-0-					-0-
08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
09	163	N	163	-0-	-0- B	-0-	162	2	1	9	N	1	1	8			-0-
*10	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

05	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
06	240	N	176	-0-	-64 B	-0-	176	2			N	-0-					-0-
07	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
08	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
10	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2925	-0-	-175 B	-0-	2925	2			N	-0-					-0-
06	3000	X	2492	-0-	-508 B	-0-	2492	2			N	-0-					-0-
07	3127	X	3127	-0-	-0- B	-0-	3127	2			N	-0-					-0-
08	3038	X	2965	-0-	-73 B	-0-	2965	2			N	-0-					-0-
09	2940	X	2841	-0-	-99 B	-0-	2841	2			N	-0-					-0-
10	3100	X	2900	-0-	-200 B	-0-	2900	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					52
06	240	N	227	-0-	-13 B	-0-	226	2	1	9	N	1	1	8			52
07	252	N	252	-0-	-0- B	-0-	250	2	2	9	N	2	2	8			52
08	248	N	235	-0-	-13 B	-0-	227	2	8	9	N	7	7	8			52
09	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					52
10	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1602	-0-	-382 B	-0-	1602	2			N	-0-					-0-
06	1590	N	1109	-0-	-481 B	-0-	1109	2			N	-0-					-0-
07	1860	N	1751	-0-	-109 B	-0-	1751	2			N	-0-					-0-
08	1612	N	1516	-0-	-96 B	-0-	1516	2			N	-0-					-0-
09	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
10	1736	N	1403	-0-	-333 B	-0-	1403	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1936	-0-	-110 B	-0-	1936	2			N	-0-					104
06	1920	N	1715	-0-	-205 B	-0-	1715	2			N	-0-					104
07	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					104
08	1922	N	1664	-0-	-258 B	-0-	1661	2	3	9	N	3	3	8			104
09	1961	N	1961	-0-	-0- B	-0-	1961	2			N	-0-					104
10	2077	N	1897	-0-	-180 B	-0-	1897	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2032	-0-	-138 B	-0-	2032	2			N	-0-					-0-
06	1950	N	1734	-0-	-216 B	-0-	1732	2	2	9	N	2	2	8			-0-
07	2300	N	2300	-0-	-0- B	-0-	2298	2	2	9	N	2	2	8			-0-
08	2046	N	1979	-0-	-67 B	-0-	1979	2			N	-0-					-0-
09	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
10	2294	N	2013	-0-	-281 B	-0-	2013	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	920	-0-	-258 B	-0-	920	2			N	-0-					-0-
06	690	N	672	-0-	-18 B	-0-	672	2			N	-0-					-0-
07	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
08	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
09	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
10	1147	N	989	-0-	-158 B	-0-	988	2	1	9	N	1	1	8			-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
06	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
08	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
09	570	N	297	-0-	-273 B	-0-	297	2			N	-0-					-0-
10	341	N	270	-0-	-71 B	-0-	270	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	667	-0-	-263 B	-0-	667	2			N	-0-					84
06	990	N	448	-0-	-542 B	-0-	448	2			N	-0-					84
07	1023	N	769	-0-	-254 B	-0-	769	2			N	-0-					84
08	682	N	673	-0-	-9 B	-0-	673	2			N	-0-					84
09	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					84
10	775	N	597	-0-	-178 B	-0-	596	2	1	9	N	1	1	8			84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2213	-0-	-577 B	-0-	2213	2			N	-0-					-0-
06	2370	N	2150	-0-	-220 B	-0-	2150	2			N	-0-					-0-
07	2739	N	2739	-0-	-0- B	-0-	2738	2	1	9	N	1	1	8			-0-
08	2566	N	2566	-0-	-0- B	-0-	2555	2	11	9	N	10	10	8			-0-
09	2332	N	2332	-0-	-0- B	-0-	2332	2			N	-0-					-0-
10	2728	N	2606	-0-	-122 B	-0-	2606	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1471	-0-	-327 B	-0-	1471	2			N	-0-					-0-
06	1680	N	1552	-0-	-128 B	-0-	1552	2			N	-0-					-0-
07	1736	N	1624	-0-	-112 B	-0-	1624	2			N	-0-					-0-
08	1685	N	1685	-0-	-0- B	-0-	1683	2	2	9	N	2	2	8			-0-
09	1666	N	1666	-0-	-0- B	-0-	1666	2			N	-0-					-0-
*10	1660	N	1660	-0-	-0- B	-0-	1660	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1180	-0-	-60 B	-0-	1180	2			N	-0-					-0-
06	1140	N	1013	-0-	-127 B	-0-	1012	2	1	9	N	1	1	8			-0-
07	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
08	1178	N	1157	-0-	-21 B	-0-	1157	2			N	-0-					-0-
09	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
10	1240	N	1164	-0-	-76 B	-0-	1164	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	N	2885	-0-	-91 B	-0-	2885	2			N	-0-					-0-
06	2730	N	2261	-0-	-469 B	-0-	2261	2			N	-0-					-0-
07	2976	N	2958	-0-	-18 B	-0-	2958	2			N	-0-					-0-
08	2883	N	2715	-0-	-168 B	-0-	2715	2			N	-0-					-0-
09	2841	N	2841	-0-	-0- B	-0-	2841	2			N	-0-					-0-
10	2945	N	2774	-0-	-171 B	-0-	2774	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1551	-0-	-495 B	-0-	22	1	1529	2	N	-0-					-0-
06	1530	N	1225	-0-	-305 B	-0-	22	1	1203	2	N	-0-					-0-
07	1612	N	1445	-0-	-167 B	-0-	22	1	1423	2	N	-0-					-0-
08	1519	N	1261	-0-	-258 B	-0-	22	1	1239	2	N	-0-					-0-
09	1281	N	1281	-0-	-0- B	-0-	22	1	1259	2	N	-0-					-0-
10	1457	N	1235	-0-	-222 B	-0-	22	1	1211	2	N	2	2	8			-0-
							2	9									

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3262	-0-	-148 B	-0-	3262	2			N	-0-					164
06	3300	X	2468	-0-	-832 B	-0-	2383	2	85	9	N	77					241
07	3410	X	3257	-0-	-153 B	-0-	3257	2			N	-0-					241
08	3348	X	2995	-0-	-353 B	-0-	2995	2			N	-0-					241
09	3079	X	3079	-0-	-0- B	-0-	3079	2			N	-0-					241
10	3100	X	3042	-0-	-58 B	-0-	3041	2	1	9	N	1	1	8			241

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
06	450	N	425	-0-	-25 B	-0-	425	2			N	-0-					-0-
07	527	N	505	-0-	-22 B	-0-	505	2			N	-0-					-0-
08	465	N	447	-0-	-18 B	-0-	447	2			N	-0-					-0-
09	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
10	496	N	449	-0-	-47 B	-0-	449	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1678	N	1678	-0-	-0- B	-0-	1678	2			N	-0-					-0-
06	1680	N	1438	-0-	-242 B	-0-	1438	2			N	-0-					-0-
07	1736	N	1732	-0-	-4 B	-0-	1732	2			N	-0-					-0-
08	1674	N	1571	-0-	-103 B	-0-	1571	2			N	-0-					-0-
09	1580	N	1580	-0-	-0- B	-0-	1580	2			N	-0-					-0-
10	1736	N	1614	-0-	-122 B	-0-	1614	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	2011	-0-	-4 B	-0-	2011	2			N	-0-					-0-
06	1830	N	1790	-0-	-40 B	-0-	1790	2			N	-0-					-0-
07	2058	N	2058	-0-	-0- B	-0-	2058	2			N	-0-					-0-
08	2015	N	1968	-0-	-47 B	-0-	1968	2			N	-0-					-0-
09	1800	N	1656	-0-	-144 B	-0-	1656	2			N	-0-					-0-
10	2046	N	1967	-0-	-79 B	-0-	1967	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1221	N	1221	-0-	-0-	B	-0-	1221	2			N	-0-					-0-
06	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
07	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
08	1209	N	318	-0-	-891	B	-0-	318	2			N	-0-					-0-
09	724	N	724	-0-	-0-	B	-0-	724	2			N	-0-					-0-
10	837	N	567	-0-	-270	B	-0-	567	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
06	300	N	281	-0-	-19	B	-0-	281	2			N	-0-					-0-
07	341	N	313	-0-	-28	B	-0-	313	2			N	-0-					-0-
08	341	N	304	-0-	-37	B	-0-	304	2			N	-0-					-0-
09	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
10	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
06	369	N	369	-0-	-0-	B	-0-	367	2	2	9	N	2	2	8			-0-
07	458	N	458	-0-	-0-	B	-0-	457	2	1	9	N	1	1	8			-0-
08	403	N	397	-0-	-6	B	-0-	397	2			N	-0-					-0-
09	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
10	465	N	347	-0-	-118	B	-0-	347	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					44
06	240	N	184	-0-	-56	B	-0-	184	3			N	-0-					44
07	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					44
08	279	N	248	-0-	-31	B	-0-	248	3			N	-0-					44
09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					44
10	310	N	183	-0-	-127	B	-0-	183	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1256	-0-	-108	B	-0-	1256	2			N	-0-					-0-
06	1230	N	1052	-0-	-178	B	-0-	1052	2			N	-0-					-0-
07	1430	N	1430	-0-	-0-	B	-0-	1430	2			N	-0-					-0-
08	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
09	1270	N	1270	-0-	-0-	B	-0-	1270	2			N	-0-					-0-
10	1426	N	1264	-0-	-162	B	-0-	1264	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
06	330	N	167	-0-	-163	B	-0-	166	2	1	9	N	1	1	8			-0-
07	310	N	184	-0-	-126	B	-0-	182	2	2	9	N	2	2	8			-0-
08	217	N	169	-0-	-48	B	-0-	169	2			N	-0-					-0-
09	180	N	172	-0-	-8	B	-0-	172	2			N	-0-					-0-
10	186	N	168	-0-	-18	B	-0-	168	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1420	N	1420	-0-	-0-	B	-0-	1420	2			N	-0-					52
06	1211	N	1211	-0-	-0-	B	-0-	1211	2			N	-0-					52
07	1488	N	1449	-0-	-39	B	-0-	1449	2			N	-0-					52
08	1426	N	1351	-0-	-75	B	-0-	1349	2	2	9	N	2	2	8			52
09	1375	N	1375	-0-	-0-	B	-0-	1375	2			N	-0-					52
10	1457	N	1375	-0-	-82	B	-0-	1375	2			N	-0-					52

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2579	-0-	-211 B	-0-	2579	2			N	-0-					-0-
06	2700	N	2276	-0-	-424 B	-0-	2276	2			N	-0-					-0-
07	3049	N	3049	-0-	-0- B	-0-	3049	2			N	-0-					-0-
08	3223	X	3223	-0-	-0- B	-0-	3223	2			N	-0-					-0-
09	3106	X	3106	-0-	-0- B	-0-	3106	2			N	-0-					-0-
*10	3122	X	3122	-0-	-0- B	-0-	3121	2	1	9	N	1	1	8			-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
06	90	N	38	-0-	-52 B	-0-	38	2			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
08	93	N	41	-0-	-52 B	-0-	41	2			N	-0-					-0-
09	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
10	93	N	55	-0-	-38 B	-0-	55	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
06	390	N	340	-0-	-50 B	-0-	340	2			N	-0-					-0-
07	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
08	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
09	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
*10	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
06	840	N	618	-0-	-222 B	-0-	618	2			N	-0-					-0-
07	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
08	806	N	741	-0-	-65 B	-0-	741	2			N	-0-					-0-
09	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
10	806	N	765	-0-	-41 B	-0-	765	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1194	-0-	-201 B	-0-	1194	2			N	-0-					-0-
06	1170	N	1006	-0-	-164 B	-0-	1006	2			N	-0-					-0-
07	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
08	1209	N	1162	-0-	-47 B	-0-	1162	2			N	-0-					-0-
09	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-
10	1302	N	1207	-0-	-95 B	-0-	1206	2	1	9	N	1	1	8			-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3473	X	3473	-0-	-0- B	-0-	3473	2			N	-0-					-0-
06	3009	X	3009	-0-	-0- B	-0-	3008	2	1	9	N	1	1	8			-0-
07	3341	X	3341	-0-	-0- B	-0-	3341	2			N	-0-					-0-
08	3389	X	3389	-0-	-0- B	-0-	3389	2			N	-0-					-0-
09	2871	X	2871	-0-	-0- B	-0-	2871	2			N	-0-					-0-
*10	3526	X	3526	-0-	-0- B	-0-	3526	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2938	X	2938	-0-	-0- B	-0-	2938	2			N	-0-					-0-
06	2356	X	2356	-0-	-0- B	-0-	2356	2			N	-0-					-0-
07	2859	X	2859	-0-	-0- B	-0-	2859	2			N	-0-					-0-
08	2963	X	2963	-0-	-0- B	-0-	2963	2			N	-0-					-0-
09	2982	X	2982	-0-	-0- B	-0-	2982	2			N	-0-					-0-
*10	2962	X	2962	-0-	-0- B	-0-	2962	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3113	X	3113	-0-	-0- B	-0-	3113	2			N	-0-					-0-
06	2595	X	2595	-0-	-0- B	-0-	2594	2	1	9	N	1	1	8			-0-
07	3691	X	3691	-0-	-0- B	-0-	3691	2			N	-0-					-0-
08	4346	X	4346	-0-	-0- B	-0-	4346	2			N	-0-					-0-
09	4131	X	4131	-0-	-0- B	-0-	4131	2			N	-0-					-0-
*10	3435	X	3435	-0-	-0- B	-0-	3435	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

05	2201	N	2181	-0-	-20 B	-0-	2181	2			N	-0-					-0-
06	2100	N	1958	-0-	-142 B	-0-	1958	2			N	-0-					-0-
07	2249	N	2249	-0-	-0- B	-0-	2248	2	1	9	N	1	1	8			-0-
08	2170	N	2146	-0-	-24 B	-0-	2146	2			N	-0-					-0-
09	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-
10	2263	N	2188	-0-	-75 B	-0-	2188	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

05	899	N	699	-0-	-200 B	-0-	699	2			N	-0-					-0-
06	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
07	744	N	673	-0-	-71 B	-0-	672	2	1	9	N	1	1	8			-0-
08	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
09	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
*10	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

05	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
09	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

05	899	N	874	-0-	-25 B	-0-	874	2			N	-0-					-0-
06	840	N	818	-0-	-22 B	-0-	818	2			N	-0-					-0-
07	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
08	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
09	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
10	961	N	894	-0-	-67 B	-0-	894	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

05	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
06	510	N	479	-0-	-31 B	-0-	479	2			N	-0-					-0-
07	558	N	541	-0-	-17 B	-0-	541	2			N	-0-					-0-
08	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
09	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
*10	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

05	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
06	480	N	400	-0-	-80 B	-0-	400	2			N	-0-					-0-
07	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
08	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
09	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
10	527	N	414	-0-	-113 B	-0-	413	2	1	9	N	1	1	8			-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1318	-0-	-46 B	-0-	1318	2			N	-0-					-0-
06	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
07	1612	N	1252	-0-	-360 B	-0-	1252	2			N	-0-					-0-
08	1333	N	1218	-0-	-115 B	-0-	1218	2			N	-0-					-0-
09	1200	N	1179	-0-	-21 B	-0-	1179	2			N	-0-					-0-
10	1240	N	1186	-0-	-54 B	-0-	1186	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1772	N	1772	-0-	-0- B	-0-	1772	2			N	-0-					-0-
06	1500	N	1460	-0-	-40 B	-0-	1460	2			N	-0-					-0-
07	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-
08	1767	N	1708	-0-	-59 B	-0-	1708	2			N	-0-					-0-
09	1784	N	1784	-0-	-0- B	-0-	1784	2			N	-0-					-0-
10	1829	N	1680	-0-	-149 B	-0-	1679	2	1	9	N	1	1	8			-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
06	480	N	426	-0-	-54 B	-0-	426	2			N	-0-					-0-
07	496	N	477	-0-	-19 B	-0-	476	2	1	9	N	1	1	8			-0-
08	496	N	417	-0-	-79 B	-0-	417	2			N	-0-					-0-
09	476	N	476	-0-	-0- B	-0-	475	2	1	9	N	1	1	8			-0-
*10	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3759	X	3759	-0-	-0- B	-0-	3759	2			N	-0-					-0-
06	3630	X	3125	-0-	-505 B	-0-	3125	2			N	-0-					-0-
07	3901	X	3901	-0-	-0- B	-0-	3901	2			N	-0-					-0-
08	3844	X	3573	-0-	-271 B	-0-	3573	2			N	-0-					-0-
09	3628	X	3628	-0-	-0- B	-0-	3628	2			N	-0-					-0-
*10	3660	X	3660	-0-	-0- B	-0-	3660	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-
06	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
07	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
08	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
09	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
*10	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	313	-0-	-59 B	-0-	313	2			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
07	403	N	371	-0-	-32 B	-0-	371	2			N	-0-					-0-
08	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
09	390	N	237	-0-	-153 B	-0-	237	2			N	-0-					-0-
10	372	N	176	-0-	-196 B	-0-	176	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1453	-0-	-35 B	-0-	1453	2			N	-0-					-0-
06	1440	N	1332	-0-	-108 B	-0-	1332	2			N	-0-					-0-
07	1512	N	1512	-0-	-0- B	-0-	1511	2	1	9	N	1	1	8			-0-
08	1457	N	1441	-0-	-16 B	-0-	1441	2			N	-0-					-0-
09	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-
10	1519	N	1479	-0-	-40 B	-0-	1479	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1572	-0-	-195 B	-0-	1572	2			N	-0-					-0-
06	1560	N	1252	-0-	-308 B	-0-	1252	2			N	-0-					-0-
07	1612	N	1535	-0-	-77 B	-0-	1534	2	1	9	N	1	1	8			-0-
08	1581	N	1540	-0-	-41 B	-0-	1540	2			N	-0-					-0-
09	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
10	1550	N	1496	-0-	-54 B	-0-	1496	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
06	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
07	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
08	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
09	450	N	429	-0-	-21 B	-0-	429	2			N	-0-					-0-
10	465	N	428	-0-	-37 B	-0-	427	2	1	9	N	1	1	8			-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2032	-0-	-200 B	-0-	2032	2			N	-0-					-0-
06	1950	N	1684	-0-	-266 B	-0-	1684	2			N	-0-					-0-
07	2232	N	2052	-0-	-180 B	-0-	2052	2			N	-0-					-0-
08	2046	N	1906	-0-	-140 B	-0-	1906	2			N	-0-					-0-
09	2031	N	2031	-0-	-0- B	-0-	2031	2			N	-0-					-0-
10	2046	N	2036	-0-	-10 B	-0-	2036	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	4770	-0-	-345 B	-0-	4770	2			N	-0-					-0-
06	4950	X	4713	-0-	-237 B	-0-	4711	2	2	9	N	2	2	8			-0-
07	5115	X	4590	-0-	-525 B	-0-	4590	2			N	-0-					-0-
08	4774	X	4571	-0-	-203 B	-0-	4571	2			N	-0-					-0-
09	4502	X	4502	-0-	-0- B	-0-	4502	2			N	-0-					-0-
10	4650	X	4592	-0-	-58 B	-0-	4592	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1924	N	1924	-0-	-0- B	-0-	1924	2			N	-0-					-0-
06	2520	N	1815	-0-	-705 B	-0-	1815	2			N	-0-					-0-
07	2046	N	1931	-0-	-115 B	-0-	1931	2			N	-0-					-0-
08	1922	N	1834	-0-	-88 B	-0-	1834	2			N	-0-					-0-
09	1830	N	1755	-0-	-75 B	-0-	1755	2			N	-0-					-0-
10	1922	N	1703	-0-	-219 B	-0-	1703	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1012	-0-	-135 B	-0-	1012	2			N	-0-					-0-
06	960	N	899	-0-	-61 B	-0-	899	2			N	-0-					-0-
07	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
08	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
09	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
10	1116	N	1048	-0-	-68 B	-0-	1048	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
06	780	N	740	-0-	-40 B	-0-	739	2	1	9	N	1	1	8			-0-
07	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
08	775	N	728	-0-	-47 B	-0-	728	2			N	-0-					-0-
09	750	N	735	-0-	-15 B	-0-	735	2			N	-0-					-0-
10	806	N	731	-0-	-75 B	-0-	731	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1133	-0-	-14 B	-0-	1133	2			N	-0-					-0-
06	1110	N	1057	-0-	-53 B	-0-	1057	2			N	-0-					-0-
07	1147	N	1125	-0-	-22 B	-0-	1123	2	2	9	N	2	2	8			-0-
08	1147	N	1078	-0-	-69 B	-0-	1078	2			N	-0-					-0-
09	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
10	1116	N	1082	-0-	-34 B	-0-	1082	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	521	-0-	-99 B	-0-	521	2			N	-0-					-0-
06	480	N	427	-0-	-53 B	-0-	427	2			N	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
08	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
09	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
10	589	N	501	-0-	-88 B	-0-	501	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-
06	960	N	878	-0-	-82 B	-0-	878	2			N	-0-					-0-
07	992	N	914	-0-	-78 B	-0-	914	2			N	-0-					-0-
08	1023	N	871	-0-	-152 B	-0-	871	2			N	-0-					-0-
09	870	N	860	-0-	-10 B	-0-	860	2			N	-0-					-0-
10	899	N	865	-0-	-34 B	-0-	865	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-
06	1761	N	1761	-0-	-0- B	-0-	1761	2			N	-0-					-0-
07	1613	N	1613	-0-	-0- B	-0-	1613	2			N	-0-					-0-
08	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
09	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
*10	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
06	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-
07	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
08	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
09	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
10	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1281	-0-	-114 B	-0-	1281	2			N	-0-					-0-
06	1500	N	1311	-0-	-189 B	-0-	1311	2			N	-0-					-0-
07	1426	N	1363	-0-	-63 B	-0-	1363	2			N	-0-					-0-
08	1381	N	1381	-0-	-0- B	-0-	1381	2			N	-0-					-0-
09	1320	N	1275	-0-	-45 B	-0-	1275	2			N	-0-					-0-
10	1364	N	1211	-0-	-153 B	-0-	1211	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1061	-0-	-86 B	-0-	1061	2			N	-0-					-0-
06	1050	N	918	-0-	-132 B	-0-	918	2			N	-0-					-0-
07	1116	N	1036	-0-	-80 B	-0-	1036	2			N	-0-					-0-
08	1054	N	951	-0-	-103 B	-0-	951	2			N	-0-					-0-
09	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
10	1023	N	981	-0-	-42 B	-0-	981	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	142	-0-	-385 B	-0-	142	2			N	-0-					-0-
06	540	N	125	-0-	-415 B	-0-	125	2			N	-0-					-0-
07	248	N	133	-0-	-115 B	-0-	133	2			N	-0-					-0-
08	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*10	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
06	240	N	190	-0-	-50 B	-0-	190	2			N	-0-					-0-
07	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
08	248	N	195	-0-	-53 B	-0-	195	2			N	-0-					-0-
09	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
10	248	N	204	-0-	-44 B	-0-	203	2	1	9	N	1	1	8			-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1169	-0-	-71 B	-0-	1169	2			N	-0-					-0-
06	1140	N	959	-0-	-181 B	-0-	959	2			N	-0-					-0-
07	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
08	1178	N	1091	-0-	-87 B	-0-	1091	2			N	-0-					-0-
09	1132	N	1132	-0-	-0- B	-0-	1132	2			N	-0-					-0-
10	1240	N	1124	-0-	-116 B	-0-	1124	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3918	-0-	-81 B	-0-	3918	2			N	-0-					-0-
06	3870	X	3066	-0-	-804 B	-0-	3066	2			N	-0-					-0-
07	4149	X	4149	-0-	-0- B	-0-	4146	2	3	9	N	3	3	8			-0-
08	3906	X	3572	-0-	-334 B	-0-	3562	2	10	9	N	9	9	8			-0-
09	3780	X	3760	-0-	-20 B	-0-	3759	2	1	9	N	1	1	8			-0-
10	4154	X	3722	-0-	-432 B	-0-	3722	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	555	-0-	-3 B	-0-	555	2			N	-0-					-0-
06	570	N	496	-0-	-74 B	-0-	496	2			N	-0-					-0-
07	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
08	558	N	524	-0-	-34 B	-0-	524	2			N	-0-					-0-
09	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
10	589	N	529	-0-	-60 B	-0-	529	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1202	-0-	-38 B	-0-	1202	2			N	-0-					-0-
06	1050	N	911	-0-	-139 B	-0-	904	2	7	9	N	6	6	8			-0-
07	1240	N	1218	-0-	-22 B	-0-	1215	2	3	9	N	3	3	8			-0-
08	1209	N	1083	-0-	-126 B	-0-	1077	2	6	9	N	5	5	8			-0-
09	1174	N	1174	-0-	-0- B	-0-	1173	2	1	9	N	1	1	8			-0-
*10	1220	N	1220	-0-	-0- B	-0-	1220	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	257	-0-	-84 B	-0-	257	2			N	-0-					-0-
06	240	N	214	-0-	-26 B	-0-	213	2	1	9	N	1	1	8			-0-
07	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
08	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
09	233	N	233	-0-	-0- B	-0-	232	2	1	9	N	1	1	8			-0-
10	310	N	228	-0-	-82 B	-0-	228	2			N	-0-					-0-
	BROWN NE "184"				WELL #: 76	RRCID -> 244419	COMPL. DATE 05/15/2008				TOTAL DEPTH 5612		PERF. 5764 - 6437				
05	1829	N	1762	-0-	-67 B	-0-	22	1	1740	2	N	-0-					-0-
06	1710	N	1610	-0-	-100 B	-0-	1610	2			N	-0-					-0-
07	1736	N	1734	-0-	-2 B	-0-	22	1	1712	2	N	-0-					-0-
08	1767	N	1620	-0-	-147 B	-0-	22	1	1598	2	N	-0-					-0-
09	1620	N	1562	-0-	-58 B	-0-	22	1	1540	2	N	-0-					-0-
10	1736	N	1536	-0-	-200 B	-0-	22	1	1514	2	N	-0-					-0-
	BROWN SW "212"				WELL #: 29	RRCID -> 247443	COMPL. DATE 02/13/2008				TOTAL DEPTH 7722		PERF. 6708 - 7449				
05	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
06	360	N	323	-0-	-37 B	-0-	322	2	1	9	N	1	1	8			-0-
07	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
08	372	N	329	-0-	-43 B	-0-	329	2			N	-0-					-0-
09	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
10	372	N	325	-0-	-47 B	-0-	325	2			N	-0-					-0-
	BROWN SE "185"				WELL #: 77	RRCID -> 249788	COMPL. DATE 07/03/2008				TOTAL DEPTH 6404		PERF. 5270 - 6014				
05	586	N	586	-0-	-0- B	-0-	573	2	13	9	N	12					89
06	540	N	509	-0-	-31 B	-0-	503	2	6	9	N	5					94
07	646	N	646	-0-	-0- B	-0-	629	2	17	9	N	15					109
08	605	N	605	-0-	-0- B	-0-	592	2	13	9	N	12					121
09	565	N	565	-0-	-0- B	-0-	563	2	2	9	N	2					123
10	651	N	527	-0-	-124 B	-0-	521	2	6	9	N	5	1	8			127
	BROWN NW "185"				WELL #: 90	RRCID -> 256604	COMPL. DATE 05/25/2010				TOTAL DEPTH 7000		PERF. 5392 - 6780				
05	961	N	700	-0-	-261 B	-0-	700	2			N	-0-					-0-
06	810	N	643	-0-	-167 B	-0-	643	2			N	-0-					-0-
07	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
08	713	N	671	-0-	-42 B	-0-	671	2			N	-0-					-0-
09	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
10	682	N	604	-0-	-78 B	-0-	604	2			N	-0-					-0-
	BROWN SE "201"				WELL #: 91	RRCID -> 259360	COMPL. DATE 11/12/2010				TOTAL DEPTH 7656		PERF. 4840 - 7480				
05	930	N	851	-0-	-79 B	-0-	851	2			N	-0-					-0-
06	870	N	807	-0-	-63 B	-0-	807	2			N	-0-					-0-
07	899	N	783	-0-	-116 B	-0-	783	2			N	-0-					-0-
08	837	N	782	-0-	-55 B	-0-	782	2			N	-0-					-0-
09	810	N	792	-0-	-18 B	-0-	792	2			N	-0-					-0-
10	775	N	750	-0-	-25 B	-0-	750	2			N	-0-					-0-
	BROWN SW '225'				WELL #: 95	RRCID -> 277527	COMPL. DATE 10/16/2014				TOTAL DEPTH 6871		PERF. 3393 - 6421				
05	27001	X	8211	-0-	-18790 B	-0-	8211	2			N	-0-					-0-
06	26130	X	6003	-0-	-20127 B	-0-	6003	2			N	-0-					-0-
07	27001	X	6702	-0-	-20299 B	-0-	6702	2			N	-0-					-0-
08	27001	X	5922	-0-	-21079 B	-0-	5922	2			N	-0-					-0-
09	26130	X	5767	-0-	-20363 B	-0-	5767	2			N	-0-					-0-
10	8215	X	5412	-0-	-2803 B	-0-	5404	2	8	9	N	7	7	8			-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

05	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1486						N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

05	1626	R	1626	-0-	-0-	-0-	68	1	1328	3	N	209	321	1			56
							230	9									
06	1584	R	1584	-0-	-0-	-0-	66	1	1268	3	N	227	165	1			118
							250	9									
07	2296	R	2296	-0-	-0-	-0-	68	1	1923	3	N	277	325	1			70
							305	9									
08	2139	#	1444	-0-	-695	-0-	68	1	1230	3	N	133	164	1			39
							146	9									
09	2289	R	2289	-0-	-0-	-0-	66	1	1971	3	N	229	164	1			104
							252	9									
*10	2461	R	2461	-0-	-0-	-0-	68	1	2120	3	N	248	164	1			188
							273	9									

PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

05	T. A.		-0-	-0-	-0-	8171					N	-0-					175
06	T. A.		-0-	-0-	-0-	8171					N	-0-					175
07	T. A.		-0-	-0-	-0-	8171					N	-0-					175
08	T. A.		-0-	-0-	-0-	8171					N	-0-					175
09	T. A.	NO RPT	-0-	-0-	-0-	8171					N	NO RPT					175
10	14B2 EXT	NO RPT	-0-	-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					58
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					58
07	310	N	141	-0-	-169	-0-	141	2			N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	1					59
09	0	N	-0-	-0-	-0-	-0-					N	1					60
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					60

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
*07	310	N	308	-0-	-2	-0-	307	3	1	9	N	1	1	8			-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3093		3093	-0-	-0-	551	92	1	2909	2	Y	84					297
							92	9									
06	2400		2702	-0-	302	853	87	1	2534	2	Y	74	189	1			182
							81	9									
*07	5236	X	2534	-0-	-2702	-0-	76	1	2400	2	Y	53					235
							58	9									
08	1988		1988	-0-	-0-	-0-	1911	2	77	9	Y	70					305
09	1466		1466	-0-	-0-	-0-	1401	2	65	9	Y	59					364
*10	1876		1876	-0-	-0-	-0-	1763	2	113	9	Y	103					467

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
AMERICAN ENERGY-PERM BASIN, LLC 017996
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					254
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					254
07	14B2 EXT		-0-	-0-	-0-	-0-					N	9					263
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					263

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6974	X	6974	-0-	-0-	-0-	199	1	6284	2	Y	446	565	1			347
							491	9									
06	6000	X	5882	-0-	-118	-0-	186	1	5386	2	Y	282	308	1			321
							310	9									
07	7723	X	7723	-0-	-0-	-0-	223	1	7035	2	Y	423	496	1			248
							465	9									
08	6291	X	6291	-0-	-0-	-0-	5991	2	300	9	Y	273	213	1			308
09	5284	X	5284	-0-	-0-	-0-	4953	2	331	9	Y	301	205	1			404
*10	6838	X	6838	-0-	-0-	-0-	6494	2	344	9	Y	313	411	1			306

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1138	N	1138	-0-	-0-	-0-	57	1	1052	2	Y	26	25	1			172
							29	9									
06	1016	N	1016	-0-	-0-	-0-	50	1	958	2	Y	7	16	1			163
							8	9									
07	1178	N	780	-0-	-398	-0-	31	1	739	2	Y	9	7	1			165
							10	9									
08	511	N	511	-0-	-0-	-0-	22	1	483	2	Y	5	6	1			164
							6	9									
09	1020	N	482	-0-	-538	-0-	20	1	451	2	Y	10	10	1			164
							11	9									
10	775	N	670	-0-	-105	-0-	28	1	631	2	Y	10	11	1			163
							11	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	974	N	974	-0-	-0-	-0-	29	1	909	2	Y	33					181
							36	9									
06	866	N	866	-0-	-0-	-0-	27	1	798	2	Y	37	177	1			41
							41	9									
07	775	N	774	-0-	-1	-0-	21	1	670	2	Y	75					116
							83	9									
08	775	N	580	-0-	-195	-0-	526	2	54	9	Y	49					165
09	750	N	395	-0-	-355	-0-	358	2	37	9	Y	34	180	1			19
10	775	N	328	-0-	-447	-0-	326	2	2	9	Y	2					21

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	9	1	168	2	Y	4	4	1			2
							4	9									
06	167	N	167	-0-	-0-	-0-	8	1	157	2	Y	2	3	1			1
							2	9									
07	186	N	117	-0-	-69	-0-	5	1	111	2	Y	1	1	1			1
							1	9									
08	60	N	60	-0-	-0-	-0-	3	1	56	2	Y	1	1	1			1
							1	9									
09	180	N	58	-0-	-122	-0-	2	1	55	2	Y	1	1	1			1
							1	9									
*10	136	N	136	-0-	-0-	-0-	6	1	128	2	Y	2	2	1			1
							2	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6877	X	6877	-0-	-0-	-0-	207	1	6546	2	Y	113	176	1			119
							124	9									
06	6026	X	6026	-0-	-0-	-0-	196	1	5698	2	Y	120	160	1			79
							132	9									
07	5300	X	5300	-0-	-0-	-0-	158	1	4996	2	Y	133					212
							146	9									
08	5018	X	5018	-0-	-0-	-0-	4877	2	141	9	Y	128	180	1			160
09	4434	X	4434	-0-	-0-	-0-	4313	2	121	9	Y	110	179	1			91
*10	6154	X	6154	-0-	-0-	-0-	5950	2	204	9	Y	185	166	1			110

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6335	X	6335	-0-	-0-	-0-	191	1	6024	2	Y	109	148	1			85
							120	9									
06	5580	X	5361	-0-	-219	-0-	176	1	5117	2	Y	62	75	1			72
							68	9									
07	6998	X	6998	-0-	-0-	-0-	212	1	6683	2	Y	94	111	1			55
							103	9									
08	5758	X	5758	-0-	-0-	-0-	5692	2	66	9	Y	60	47	1			68
09	4747	X	4747	-0-	-0-	-0-	4672	2	75	9	Y	68	46	1			90
*10	6245	X	6245	-0-	-0-	-0-	6169	2	76	9	Y	69	91	1			68

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5016	X	5016	-0-	-0-	-0-	150	1	4756	2	Y	100	135	1			78
							110	9									
06	4500	X	4459	-0-	-41	-0-	146	1	4243	2	Y	64	69	1			73
							70	9									
07	5546	X	5546	-0-	-0-	-0-	167	1	5276	2	Y	94	112	1			55
							103	9									
08	4559	X	4559	-0-	-0-	-0-	4493	2	66	9	Y	60	47	1			68
09	3763	X	3763	-0-	-0-	-0-	3688	2	75	9	Y	68	46	1			90
*10	4946	X	4946	-0-	-0-	-0-	4870	2	76	9	Y	69	91	1			68

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	17	1	316	2	Y	8	8	1			33
							9	9									
06	308	N	308	-0-	-0-	-0-	15	1	290	2	Y	3	5	1			31
							3	9									
07	372	N	209	-0-	-163	-0-	8	1	199	2	Y	2	2	1			31
							2	9									
08	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-	1	1			30
09	300	N	122	-0-	-178	-0-	5	1	115	2	Y	2	2	1			30
							2	9									
10	217	N	177	-0-	-40	-0-	7	1	167	2	Y	3	3	1			30
							3	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6816	X	6816	-0-	-0-	-0-	339	1	6310	2	N	152	128	1			98
							167	9									
06	6407	X	6407	-0-	-0-	-0-	296	1	5649	2	N	420	470	1			48
							462	9									
07	7451	X	7451	-0-	-0-	-0-	290	1	6846	2	N	286	230	1			104
							315	9									
08	6619	X	6619	-0-	-0-	-0-	277	1	6088	2	N	231	231	1			104
							254	9									
09	5571	X	5571	-0-	-0-	-0-	231	1	5211	2	N	117	118	1			103
							129	9									
*10	8080	X	8080	-0-	-0-	-0-	327	1	7397	2	N	324	129	1			298
							356	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5893	X	5893	-0-	-0-	-0-	292	1	5427	2	N	158	316	1			146
							174	9									
06	5796	X	5796	-0-	-0-	-0-	286	1	5462	2	N	44	87	1			103
							48	9									
07	2948	X	2948	-0-	-0-	-0-	118	1	2795	2	N	32	32	1			103
							35	9									
08	1231	X	1231	-0-	-0-	-0-	53	1	1166	2	N	11	20	1			94
							12	9									
09	1181	X	1181	-0-	-0-	-0-	49	1	1104	2	N	25	27	1			92
							28	9									
*10	1535	X	1535	-0-	-0-	-0-	64	1	1446	2	N	23	26	1			89
							25	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	34	1	631	2	N	18	15	1			28
							20	9									
06	605	N	605	-0-	-0-	-0-	30	1	568	2	N	6	10	1			24
							7	9									
07	2181	N	2181	-0-	-0-	-0-	87	1	2063	2	N	28	19	1			33
							31	9									
08	2064	N	2064	-0-	-0-	-0-	89	1	1954	2	N	19	16	1			36
							21	9									
09	1735	N	1735	-0-	-0-	-0-	72	1	1622	2	N	37	37	1			36
							41	9									
*10	2187	N	2187	-0-	-0-	-0-	91	1	2059	2	N	34	38	1			32
							37	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5071	X	5071	-0-	-0-	-0-	150	1	4756	2	Y	150	203	1			117
							165	9									
06	4500	X	4495	-0-	-5	-0-	146	1	4243	2	Y	96	104	1			109
							106	9									
07	5599	X	5599	-0-	-0-	-0-	167	1	5276	2	Y	142	168	1			83
							156	9									
08	4593	X	4593	-0-	-0-	-0-	4493	2	100	9	Y	91	71	1			103
09	3825	X	3825	-0-	-0-	-0-	3715	2	110	9	Y	100	68	1			135
*10	4984	X	4984	-0-	-0-	-0-	4870	2	114	9	Y	104	137	1			102

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8917	X	8917	-0-	-0-	-0-	441	1	8203	2	N	248	183	1			516
							273	9									
06	7933	X	7933	-0-	-0-	-0-	390	1	7441	2	N	93	127	1			482
							102	9									
07	9543	X	9543	-0-	-0-	-0-	381	1	9005	2	N	143	256	1			369
							157	9									
08	8199	X	8199	-0-	-0-	-0-	353	1	7763	2	N	75	71	1			373
							83	9									
09	6670	X	6670	-0-	-0-	-0-	276	1	6239	2	N	141	146	1			368
							155	9									
*10	9780	X	9780	-0-	-0-	-0-	407	1	9208	2	N	150	158	1			360
							165	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	28 45	1 9	526	2	N	41	13	1			173
06	510	N	510	-0-	-0-	-0-	25 4	1 9	481	2	N	4	8	1			169
07	645	N	645	-0-	-0-	-0-	26 8	1 9	611	2	N	7	5	1			171
08	818	N	818	-0-	-0-	-0-	35 9	1 9	774	2	N	8	6	1			173
09	736	N	736	-0-	-0-	-0-	30 29	1 9	677	2	N	26	145	1			54
*10	974	N	974	-0-	-0-	-0-	40 17	1 9	917	2	N	15	16	1			53

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

05	996	N	996	-0-	-0-	-0-	29 58	1 9	909	2	Y	53					165
06	844	N	844	-0-	-0-	-0-	27 34	1 9	783	2	Y	31	177	1			19
07	819	N	819	-0-	-0-	-0-	25	1	794	2	Y	-0-					19
08	775	N	638	-0-	-137	-0-	638	2			Y	-0-					19
09	848	N	848	-0-	-0-	-0-	772	2	76	9	Y	69					88
*10	966	N	966	-0-	-0-	-0-	849	2	117	9	Y	106					194

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

05	4306	X	4306	-0-	-0-	-0-	4066	2	240	9	N	218	183	1			337
06	3952	X	3952	-0-	-0-	-0-	3821	2	131	9	N	119	185	1			271
07	4066	X	4066	-0-	-0-	-0-	3902	2	164	9	N	149	186	1			234
08	3750	X	3750	-0-	-0-	-0-	3594	2	156	9	N	142	188	1			188
09	4343	X	4343	-0-	-0-	-0-	4138	2	205	9	N	186	186	1			188
*10	4110	X	4110	-0-	-0-	-0-	3930	2	180	9	N	164	192	1			160

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

05	465	N	435	-0-	-30	-0-	431	3	4	9	Y	4					11
06	360	N	305	-0-	-55	-0-	303	3	2	9	Y	2					13
07	465	N	402	-0-	-63	-0-	400	3	2	9	Y	2					15
08	434	N	402	-0-	-32	-0-	402	3			Y	-0-					15
09	399	N	399	-0-	-0-	-0-	397	3	2	9	Y	2					17
10	403	N	389	-0-	-14	-0-	388	3	1	9	Y	1					18

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	627	3	6	9	Y	5					75
06	240	N	84	-0-	-156	-0-	83	3	1	9	Y	1	60	1			16
07	341	N	212	-0-	-129	-0-	210	3	2	9	Y	2					18
08	357	N	357	-0-	-0-	-0-	354	3	3	9	Y	3					21
09	491	N	491	-0-	-0-	-0-	489	3	2	9	Y	2					23
*10	469	N	469	-0-	-0-	-0-	466	3	3	9	Y	3					26

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

05	558	N	106	-0-	-452	-0-	106	3			N	-0-					118
06	1020	N	313	-0-	-707	-0-	313	3			N	-0-					118
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					118
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					118
09	525	N	525	-0-	-0-	-0-	516	3	9	9	N	8					126
10	496	N	443	-0-	-53	-0-	437	3	6	9	N	5					131

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

05	346	N	346	-0-	-0-	-0-	334	3	12	9	Y	11					124
06	157	N	157	-0-	-0-	-0-	155	3	2	9	Y	2	119	1			7
07	323	N	323	-0-	-0-	-0-	319	3	4	9	Y	4					11
08	350	N	350	-0-	-0-	-0-	344	3	6	9	Y	5					16
09	259	N	259	-0-	-0-	-0-	253	3	6	9	Y	5					21
10	310	N	255	-0-	-55	-0-	249	3	6	9	Y	5					26

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

05	546	N	546	-0-	-0-	-0-	542	3	4	9	Y	4					21
06	941	N	941	-0-	-0-	-0-	938	3	3	9	Y	3					24
07	606	N	606	-0-	-0-	-0-	603	3	3	9	Y	3					27
08	558	N	371	-0-	-187	-0-	370	3	1	9	Y	1					28
09	660	N	283	-0-	-377	-0-	281	3	2	9	Y	2					30
10	620	N	396	-0-	-224	-0-	395	3	1	9	Y	1					31

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					48
06	360	N	345	-0-	-15	-0-	345	2			N	-0-					48
07	403	N	276	-0-	-127	-0-	276	2			N	-0-					48
08	434	N	366	-0-	-68	-0-	366	2			N	-0-					48
09	360	N	326	-0-	-34	-0-	326	2			N	-0-					48
*10	326	N	326	-0-	-0-	-0-	326	2			N	-0-					48

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					86
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					86
07	124	N	29	-0-	-95	-0-	29	2			N	-0-					86
08	124	N	58	-0-	-66	-0-	58	2			N	-0-					86
*09	120	N	46	-0-	-74	-0-	46	2			N	-0-					86
*10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					6

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					5
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					5
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					5
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					5
*09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					5
*10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

05	496	X	495	-0-	-1	-0-	495	2			N	-0-					-0-
06	480	X	479	-0-	-1	-0-	479	2			N	-0-					-0-
07	496	X	463	-0-	-33	-0-	463	2			N	-0-					-0-
08	496	X	468	-0-	-28	-0-	468	2			N	-0-					-0-
09	480	X	397	-0-	-83	-0-	397	2			N	-0-					-0-
*10	573	X	573	-0-	-0-	-0-	573	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

05	868	X	818	-0-	-50	-0-	818	2			N	-0-					-0-
06	840	X	724	-0-	-116	-0-	724	2			N	-0-					-0-
07	868	X	674	-0-	-194	-0-	674	2			N	-0-					-0-
08	868	X	673	-0-	-195	-0-	673	2			N	-0-					-0-
09	780	X	533	-0-	-247	-0-	533	2			N	-0-					-0-
10	806	X	601	-0-	-205	-0-	601	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

05	341	X	319	-0-	-22	-0-	319	2			N	-0-					60
06	330	X	280	-0-	-50	-0-	280	2			N	-0-					60
07	341	X	281	-0-	-60	-0-	281	2			N	-0-					60
08	341	X	284	-0-	-57	-0-	284	2			N	-0-					60
09	330	X	260	-0-	-70	-0-	260	2			N	-0-					60
*10	350	X	350	-0-	-0-	-0-	349	2	1	9	N	1					61

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	23	-0-	-8	-0-	19	2	4	9	Y	4					87
06	34	R	34	-0-	-0-	-0-	31	2	3	9	Y	3					90
07	31	#	21	-0-	-10	-0-	15	2	6	9	Y	5					95
08	31	#	-0-	-0-	-31	-0-					Y	2					97
09	30	#	-0-	-0-	-30	-0-					Y	4					101
*10	17	R	17	-0-	-0-	-0-	16	2	1	9	Y	1					102

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) //CONT.// 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	702	N	702	-0-	-0-	-0-	77	1	625	3	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	74	1	589	3	N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

05	393	N	393	-0-	-0-	-0-	373	2	20	9	N	18					28
06	686	N	686	-0-	-0-	-0-	675	2	11	9	N	10					38
07	403	N	234	-0-	-169	-0-	221	2	13	9	N	12					50
08	484	N	484	-0-	-0-	-0-	478	2	6	9	N	5					55
09	735	N	735	-0-	-0-	-0-	735	2			N	-0-					55
10	248	N	146	-0-	-102	-0-	146	2			N	-0-					55

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

05	1860	#	668	-0-	-1192	-0-	668	3			N	-0-					-0-
06	1800	#	635	-0-	-1165	-0-	635	3			N	-0-					-0-
07	1860	#	614	-0-	-1246	-0-	614	3			N	-0-					-0-
08	1344	R	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
09	690	#	97	-0-	-593	-0-	97	3			N	-0-					-0-
10	682	#	488	-0-	-194	-0-	488	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

05	620	N	387	-0-	-233	-0-	83	1	304	2	N	-0-					-0-
06	450	N	391	-0-	-59	-0-	83	1	308	2	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	80	1	299	2	N	3	3	8			-0-
							3	9									
08	372	N	361	-0-	-11	-0-	76	1	285	2	N	-0-					-0-
09	390	N	381	-0-	-9	-0-	91	1	288	2	N	2	2	8			-0-
							2	9									
10	372	N	360	-0-	-12	-0-	78	1	282	2	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

05	372	N	306	-0-	-66	-0-	45	1	261	2	N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	38	1	301	2	N	-0-					-0-
07	403	N	393	-0-	-10	-0-	74	1	319	2	N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	73	1	317	2	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	99	1	293	2	N	-0-					-0-
10	403	N	347	-0-	-56	-0-	74	1	273	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
06	900	N	844	-0-	-56	-0-	844	2			N	-0-					-0-
07	930	N	854	-0-	-76	-0-	854	2			N	-0-					-0-
08	961	N	847	-0-	-114	-0-	847	2			N	-0-					-0-
09	840	N	820	-0-	-20	-0-	820	2			N	-0-					-0-
*10	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1025	N	1025	-0-	-0-	-0-	35	1	990	3	Y	-0-					-0-
06	1005	N	1005	-0-	-0-	-0-	28	1	977	3	Y	-0-					-0-
*07	1015	N	1015	-0-	-0-	-0-	29	1	986	3	Y	-0-					-0-
08	989	N	989	-0-	-0-	-0-	23	1	960	3	Y	5	4	1			1
							6	9									
09	960	N	947	-0-	-13	-0-	19	1	915	3	Y	12	10	1			3
							13	9									
10	992	N	976	-0-	-16	-0-	19	1	946	3	Y	10	11	1			2
							11	9									

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	12	1	328	3	Y	-0-					-0-
06	240	N	239	-0-	-1	-0-	7	1	232	3	Y	-0-					-0-
*07	248	N	243	-0-	-5	-0-	7	1	236	3	Y	-0-					-0-
08	379	N	379	-0-	-0-	-0-	9	1	370	3	Y	-0-					-0-
09	306	N	306	-0-	-0-	-0-	6	1	300	3	Y	-0-					-0-
*10	365	N	365	-0-	-0-	-0-	7	1	358	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	14	1	401	3	Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	11	1	395	3	Y	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	12	1	404	3	Y	-0-					-0-
08	395	N	395	-0-	-0-	-0-	9	1	386	3	Y	-0-					-0-
09	390	N	351	-0-	-39	-0-	7	1	344	3	Y	-0-					-0-
10	403	N	383	-0-	-20	-0-	7	1	369	3	Y	6	5	1			1
							7	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	330	-0-	-104	-0-	11	1	319	3	Y	-0-					-0-
06	420	N	330	-0-	-90	-0-	9	1	321	3	Y	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	13	1	433	3	Y	-0-					-0-
08	420	N	420	-0-	-0-	-0-	10	1	410	3	Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	8	1	394	3	Y	-0-					-0-
*10	416	N	416	-0-	-0-	-0-	8	1	408	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	676	-0-		-68	-0-	23	1	647	3	Y	5	4	1			2
								6	9									
06	720	N	677	-0-		-43	-0-	19	1	647	3	Y	10	10	1			2
								11	9									
*07	713	N	707	-0-		-6	-0-	20	1	670	3	Y	15	14	1			3
								17	9									
08	688	N	688	-0-		-0-	-0-	16	1	657	3	Y	14	14	1			3
								15	9									
09	666	N	666	-0-		-0-	-0-	14	1	639	3	Y	12	12	1			3
								13	9									
*10	667	N	667	-0-		-0-	-0-	13	1	643	3	Y	10	11	1			2
								11	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	273	-0-		-68	-0-	9	1	258	3	Y	5	4	1			2
								6	9									
06	300	N	230	-0-		-70	-0-	6	1	214	3	Y	9	9	1			2
								10	9									
*07	310	N	231	-0-		-79	-0-	6	1	212	3	Y	12	11	1			3
								13	9									
08	279	N	219	-0-		-60	-0-	5	1	202	3	Y	11	12	1			2
								12	9									
09	248	N	248	-0-		-0-	-0-	5	1	229	3	Y	13	12	1			3
								14	9									
*10	255	N	255	-0-		-0-	-0-	5	1	239	3	Y	10	11	1			2
								11	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	760	N	760	-0-		-0-	-0-	26	1	734	3	Y	-0-					-0-
06	717	N	717	-0-		-0-	-0-	20	1	697	3	Y	-0-					-0-
*07	739	N	739	-0-		-0-	-0-	21	1	718	3	Y	-0-					-0-
08	718	N	718	-0-		-0-	-0-	17	1	701	3	Y	-0-					-0-
09	690	N	593	-0-		-97	-0-	12	1	581	3	Y	-0-					-0-
10	713	N	608	-0-		-105	-0-	12	1	587	3	Y	8	7	1			1
								9	9									

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2117	-0-		-115	-0-	73	1	2038	3	Y	5	4	1			2
								6	9									
06	2100	N	2051	-0-		-49	-0-	57	1	1983	3	Y	10	10	1			2
								11	9									
*07	2139	N	2098	-0-		-41	-0-	59	1	2022	3	Y	15	14	1			3
								17	9									
08	2108	N	2099	-0-		-9	-0-	49	1	2033	3	Y	15	15	1			3
								17	9									
09	2017	N	2017	-0-		-0-	-0-	41	1	1950	3	Y	24	22	1			5
								26	9									
*10	2090	N	2090	-0-		-0-	-0-	40	1	2027	3	Y	21	22	1			4
								23	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	946	N	946	-0-	-0-	-0-	33	1	913	3	Y	-0-	1	1			-0-
06	970	N	970	-0-	-0-	-0-	27	1	943	3	Y	-0-					-0-
*07	1075	N	1075	-0-	-0-	-0-	30	1	1045	3	Y	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	25	1	1048	3	Y	-0-					-0-
09	1020	N	1020	-0-	-0-	-0-	21	1	999	3	Y	-0-					-0-
*10	1074	N	1074	-0-	-0-	-0-	21	1	1043	3	Y	9	7	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

05	589	N	466	-0-	-123	-0-	16	1	450	3	Y	-0-					-0-
06	510	N	447	-0-	-63	-0-	13	1	434	3	Y	-0-					-0-
*07	465	N	460	-0-	-5	-0-	13	1	447	3	Y	-0-					-0-
08	465	N	451	-0-	-14	-0-	11	1	440	3	Y	-0-					-0-
09	450	N	441	-0-	-9	-0-	9	1	432	3	Y	-0-					-0-
10	465	N	442	-0-	-23	-0-	9	1	433	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

05	712	N	712	-0-	-0-	-0-	25	1	687	3	Y	-0-					-0-
06	678	N	678	-0-	-0-	-0-	19	1	659	3	Y	-0-					-0-
*07	703	N	703	-0-	-0-	-0-	20	1	683	3	Y	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	30	1	1219	3	Y	-0-					-0-
09	1437	N	1437	-0-	-0-	-0-	30	1	1407	3	Y	-0-					-0-
*10	1055	N	1055	-0-	-0-	-0-	21	1	1034	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

05	837	N	760	-0-	-77	-0-	26	1	734	3	Y	-0-					-0-
06	840	N	756	-0-	-84	-0-	21	1	735	3	Y	-0-					-0-
*07	837	N	739	-0-	-98	-0-	21	1	718	3	Y	-0-					-0-
08	818	N	818	-0-	-0-	-0-	19	1	793	3	Y	5	4	1			1
							6	9									
09	759	N	759	-0-	-0-	-0-	15	1	731	3	Y	12	10	1			3
							13	9									
*10	772	N	772	-0-	-0-	-0-	15	1	746	3	Y	10	11	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

05	940	N	940	-0-	-0-	-0-	32	1	902	3	Y	5	4	1			2
							6	9									
06	1044	N	1044	-0-	-0-	-0-	29	1	1004	3	Y	10	10	1			2
							11	9									
*07	1026	N	1026	-0-	-0-	-0-	29	1	980	3	Y	15	14	1			3
							17	9									
08	1072	N	1072	-0-	-0-	-0-	25	1	1032	3	Y	14	14	1			3
							15	9									
09	1025	N	1025	-0-	-0-	-0-	21	1	991	3	Y	12	12	1			3
							13	9									
*10	976	N	976	-0-	-0-	-0-	19	1	946	3	Y	10	11	1			2
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	585	-0-	-4	-0-	20	1	565	3	Y	-0-					-0-
06	570	N	555	-0-	-15	-0-	16	1	539	3	Y	-0-					-0-
*07	589	N	565	-0-	-24	-0-	16	1	549	3	Y	-0-					-0-
08	618	N	618	-0-	-0-	-0-	15	1	603	3	Y	-0-					-0-
09	760	N	760	-0-	-0-	-0-	16	1	744	3	Y	-0-					-0-
*10	1002	N	1002	-0-	-0-	-0-	19	1	974	3	Y	8	7	1			1
							9	9									

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

05	1054	N	159	-0-	-895	-0-	5	1	152	3	Y	2	2	1			1
							2	9									
06	1050	N	27	-0-	-1023	-0-	1	1	26	3	Y	-0-	1	1			-0-
*07	1085	N	674	-0-	-411	-0-	19	1	638	3	Y	15	12	1			3
							17	9									
08	523	N	523	-0-	-0-	-0-	12	1	496	3	Y	14	14	1			3
							15	9									
09	523	N	523	-0-	-0-	-0-	11	1	499	3	Y	12	12	1			3
							13	9									
10	682	N	541	-0-	-141	-0-	10	1	520	3	Y	10	11	1			2
							11	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

05	310	N	224	-0-	-86	-0-	8	1	216	3	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	9	1	325	3	Y	-0-					-0-
*07	279	N	251	-0-	-28	-0-	7	1	244	3	Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	6	1	246	3	Y	-0-					-0-
09	270	N	230	-0-	-40	-0-	5	1	225	3	Y	-0-					-0-
10	248	N	227	-0-	-21	-0-	4	1	223	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

05	310	N	272	-0-	-38	-0-	9	1	263	3	Y	-0-					-0-
06	300	N	266	-0-	-34	-0-	7	1	259	3	Y	-0-					-0-
*07	279	N	276	-0-	-3	-0-	8	1	268	3	Y	-0-					-0-
08	279	N	268	-0-	-11	-0-	6	1	262	3	Y	-0-					-0-
09	270	N	257	-0-	-13	-0-	5	1	252	3	Y	-0-					-0-
10	279	N	266	-0-	-13	-0-	5	1	261	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

05	589	N	578	-0-	-11	-0-	20	1	552	3	Y	5	4	1			2
							6	9									
06	578	N	578	-0-	-0-	-0-	16	1	551	3	Y	10	10	1			2
							11	9									
*07	598	N	598	-0-	-0-	-0-	16	1	565	3	Y	15	14	1			3
							17	9									
08	589	N	572	-0-	-17	-0-	13	1	546	3	Y	12	13	1			2
							13	9									
09	551	N	551	-0-	-0-	-0-	11	1	540	3	Y	-0-	2	1			-0-
10	558	N	529	-0-	-29	-0-	10	1	519	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1268	N	1268	-0-	-0-	-0-	44	1	1218	3	Y	5	4	1			2
							6	9									
06	1309	N	1309	-0-	-0-	-0-	37	1	1261	3	Y	10	10	1			2
							11	9									
*07	1211	N	1211	-0-	-0-	-0-	34	1	1160	3	Y	15	14	1			3
							17	9									
08	1147	N	1130	-0-	-17	-0-	26	1	1089	3	Y	14	14	1			3
							15	9									
09	1140	N	1066	-0-	-74	-0-	22	1	1031	3	Y	12	12	1			3
							13	9									
10	1178	N	1129	-0-	-49	-0-	22	1	1096	3	Y	10	11	1			2
							11	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

05	600	N	600	-0-	-0-	-0-	21	1	579	3	Y	-0-					-0-
06	586	N	586	-0-	-0-	-0-	16	1	570	3	Y	-0-					-0-
*07	651	N	651	-0-	-0-	-0-	18	1	633	3	Y	-0-					-0-
08	527	N	383	-0-	-144	-0-	9	1	374	3	Y	-0-					-0-
09	600	N	293	-0-	-307	-0-	6	1	287	3	Y	-0-					-0-
10	620	N	316	-0-	-304	-0-	6	1	310	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

05	620	N	556	-0-	-64	-0-	19	1	537	3	Y	-0-					-0-
06	600	N	518	-0-	-82	-0-	15	1	503	3	Y	-0-					-0-
*07	620	N	558	-0-	-62	-0-	16	1	542	3	Y	-0-					-0-
08	596	N	596	-0-	-0-	-0-	14	1	573	3	Y	8	6	1			2
							9	9									
09	576	N	576	-0-	-0-	-0-	12	1	551	3	Y	12	11	1			3
							13	9									
*10	577	N	577	-0-	-0-	-0-	11	1	555	3	Y	10	11	1			2
							11	9									

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

05	465	N	392	-0-	-73	-0-	13	1	373	3	Y	5	4	1			2
							6	9									
06	450	N	403	-0-	-47	-0-	11	1	381	3	Y	10	10	1			2
							11	9									
*07	465	N	415	-0-	-50	-0-	11	1	387	3	Y	15	14	1			3
							17	9									
08	410	N	410	-0-	-0-	-0-	9	1	386	3	Y	14	14	1			3
							15	9									
09	392	N	392	-0-	-0-	-0-	8	1	371	3	Y	12	12	1			3
							13	9									
*10	410	N	410	-0-	-0-	-0-	8	1	391	3	Y	10	11	1			2
							11	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

05	341	N	325	-0-	-16	-0-	11	1	314	3	Y	-0-					-0-
06	330	N	320	-0-	-10	-0-	9	1	311	3	Y	-0-					-0-
*07	341	N	330	-0-	-11	-0-	9	1	321	3	Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	8	1	329	3	Y	-0-					-0-
09	329	N	329	-0-	-0-	-0-	7	1	322	3	Y	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	7	1	338	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	756	-0-	-81	-0-	26	1	730	3	Y	-0-	1	1			-0-
06	780	N	758	-0-	-22	-0-	21	1	737	3	Y	-0-					-0-
*07	784	N	784	-0-	-0-	-0-	22	1	762	3	Y	-0-					-0-
08	753	N	753	-0-	-0-	-0-	18	1	735	3	Y	-0-					-0-
09	764	N	764	-0-	-0-	-0-	16	1	748	3	Y	-0-					-0-
*10	787	N	787	-0-	-0-	-0-	15	1	763	3	Y	8	7	1			1
							9	9									

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1666	N	1666	-0-	-0-	-0-	58	1	1608	3	Y	-0-					-0-
06	1447	N	1447	-0-	-0-	-0-	40	1	1396	3	Y	10	8	1			2
							11	9									
*07	1418	N	1418	-0-	-0-	-0-	40	1	1361	3	Y	15	14	1			3
							17	9									
08	1340	N	1340	-0-	-0-	-0-	31	1	1294	3	Y	14	14	1			3
							15	9									
09	1440	N	1280	-0-	-160	-0-	26	1	1241	3	Y	12	12	1			3
							13	9									
10	1426	N	1216	-0-	-210	-0-	23	1	1173	3	Y	18	18	1			3
							20	9									

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1185	N	1185	-0-	-0-	-0-	41	1	1144	3	Y	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	31	1	1085	3	Y	-0-					-0-
*07	1230	N	1230	-0-	-0-	-0-	35	1	1195	3	Y	-0-					-0-
08	1191	N	1191	-0-	-0-	-0-	28	1	1157	3	Y	5	4	1			1
							6	9									
09	1124	N	1124	-0-	-0-	-0-	23	1	1088	3	Y	12	10	1			3
							13	9									
*10	1157	N	1157	-0-	-0-	-0-	22	1	1124	3	Y	10	11	1			2
							11	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1183	N	1183	-0-	-0-	-0-	41	1	1136	3	Y	5	4	1			2
							6	9									
06	1272	N	1272	-0-	-0-	-0-	36	1	1227	3	Y	8	8	1			2
							9	9									
*07	1610	N	1610	-0-	-0-	-0-	45	1	1548	3	Y	15	14	1			3
							17	9									
08	1220	N	1220	-0-	-0-	-0-	29	1	1179	3	Y	11	12	1			2
							12	9									
09	1374	N	1374	-0-	-0-	-0-	28	1	1333	3	Y	12	11	1			3
							13	9									
*10	1314	N	1314	-0-	-0-	-0-	25	1	1278	3	Y	10	11	1			2
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	754	-0-	-21	-0-	26	1	722	3	Y	5	4	1			2
							6	9									
06	686	N	686	-0-	-0-	-0-	19	1	656	3	Y	10	10	1			2
							11	9									
*07	806	N	726	-0-	-80	-0-	20	1	689	3	Y	15	14	1			3
							17	9									
08	744	N	636	-0-	-108	-0-	15	1	606	3	Y	14	14	1			3
							15	9									
09	720	N	720	-0-	-0-	-0-	15	1	692	3	Y	12	12	1			3
							13	9									
*10	737	N	737	-0-	-0-	-0-	14	1	712	3	Y	10	11	1			2
							11	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	7	1	194	3	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	6	1	214	3	Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	5	1	186	3	Y	-0-					-0-
08	238	N	238	-0-	-0-	-0-	6	1	232	3	Y	-0-					-0-
09	263	N	263	-0-	-0-	-0-	5	1	258	3	Y	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	5	1	258	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	667	-0-	-46	-0-	23	1	644	3	Y	-0-					-0-
06	690	N	653	-0-	-37	-0-	18	1	635	3	Y	-0-					-0-
*07	682	N	668	-0-	-14	-0-	19	1	649	3	Y	-0-					-0-
08	682	N	671	-0-	-11	-0-	16	1	655	3	Y	-0-					-0-
09	648	N	648	-0-	-0-	-0-	13	1	635	3	Y	-0-					-0-
*10	677	N	677	-0-	-0-	-0-	13	1	664	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1438	N	1438	-0-	-0-	-0-	50	1	1382	3	Y	5	4	1			2
							6	9									
06	1397	N	1397	-0-	-0-	-0-	39	1	1347	3	Y	10	10	1			2
							11	9									
*07	1418	N	1418	-0-	-0-	-0-	40	1	1361	3	Y	15	14	1			3
							17	9									
08	1553	N	1553	-0-	-0-	-0-	36	1	1502	3	Y	14	14	1			3
							15	9									
09	1467	N	1467	-0-	-0-	-0-	30	1	1424	3	Y	12	12	1			3
							13	9									
*10	1503	N	1503	-0-	-0-	-0-	29	1	1463	3	Y	10	11	1			2
							11	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	352	-0-	-82	-0-	12	1	340	3	Y	-0-					-0-
06	390	N	377	-0-	-13	-0-	11	1	366	3	Y	-0-					-0-
*07	403	N	377	-0-	-26	-0-	11	1	366	3	Y	-0-					-0-
08	341	N	321	-0-	-20	-0-	8	1	313	3	Y	-0-					-0-
09	360	N	322	-0-	-38	-0-	7	1	311	3	Y	4	3	1			1
							4	9									
10	372	N	216	-0-	-156	-0-	4	1	200	3	Y	11	10	1			2
							12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1307	N	1307	-0-	-0-	-0-	45	1	1256	3	Y	5	4	1			2
							6	9									
06	1320	N	1227	-0-	-93	-0-	34	1	1182	3	Y	10	10	1			2
							11	9									
*07	1333	N	1333	-0-	-0-	-0-	37	1	1266	3	Y	27	23	1			6
							30	9									
08	1302	N	1224	-0-	-78	-0-	28	1	1171	3	Y	23	24	1			5
							25	9									
09	1690	N	1690	-0-	-0-	-0-	35	1	1630	3	Y	23	23	1			5
							25	9									
*10	1503	N	1503	-0-	-0-	-0-	29	1	1451	3	Y	21	22	1			4
							23	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1095	N	1095	-0-	-0-	-0-	38	1	1051	3	Y	5	4	1			2
							6	9									
06	1080	N	1071	-0-	-9	-0-	30	1	1030	3	Y	10	10	1			2
							11	9									
*07	1116	N	1080	-0-	-36	-0-	30	1	1033	3	Y	15	14	1			3
							17	9									
08	1085	N	1039	-0-	-46	-0-	24	1	1000	3	Y	14	14	1			3
							15	9									
09	1020	N	1015	-0-	-5	-0-	21	1	981	3	Y	12	12	1			3
							13	9									
10	1054	N	1052	-0-	-2	-0-	20	1	1021	3	Y	10	11	1			2
							11	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	678	-0-	-593	-0-	23	1	651	3	Y	4	3	1			2
							4	9									
06	1200	N	703	-0-	-497	-0-	20	1	675	3	Y	7	7	1			2
							8	9									
*07	1294	N	1294	-0-	-0-	-0-	36	1	1241	3	Y	15	14	1			3
							17	9									
08	1282	N	1282	-0-	-0-	-0-	30	1	1237	3	Y	14	14	1			3
							15	9									
09	1246	N	1246	-0-	-0-	-0-	26	1	1207	3	Y	12	12	1			3
							13	9									
*10	1281	N	1281	-0-	-0-	-0-	25	1	1245	3	Y	10	11	1			2
							11	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1072	-0-	-106	-0-	37	1	1033	3	Y	2	1	1			1
							2	9									
06	1140	N	1087	-0-	-53	-0-	30	1	1046	3	Y	10	9	1			2
							11	9									
*07	1122	N	1122	-0-	-0-	-0-	31	1	1074	3	Y	15	14	1			3
							17	9									
08	1085	N	1056	-0-	-29	-0-	25	1	1016	3	Y	14	14	1			3
							15	9									
09	1005	N	1005	-0-	-0-	-0-	21	1	971	3	Y	12	12	1			3
							13	9									
*10	1036	N	1036	-0-	-0-	-0-	20	1	1005	3	Y	10	11	1			2
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1573	N	1573	-0-		-0-	-0-	54	1	1513	3	Y	5	4	1			2
								6	9									
06	1490	N	1490	-0-		-0-	-0-	42	1	1437	3	Y	10	10	1			2
								11	9									
*07	1753	N	1753	-0-		-0-	-0-	49	1	1687	3	Y	15	14	1			3
								17	9									
08	1581	N	1330	-0-		-251	-0-	31	1	1284	3	Y	14	14	1			3
								15	9									
09	1470	N	883	-0-		-587	-0-	18	1	854	3	Y	10	11	1			2
								11	9									
*10	1594	N	1594	-0-		-0-	-0-	31	1	1551	3	Y	11	11	1			2
								12	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	662	-0-		-113	-0-	23	1	639	3	Y	-0-					-0-
06	750	N	645	-0-		-105	-0-	18	1	627	3	Y	-0-					-0-
*07	744	N	658	-0-		-86	-0-	19	1	639	3	Y	-0-					-0-
08	691	N	691	-0-		-0-	-0-	16	1	669	3	Y	5	4	1			1
								6	9									
09	686	N	686	-0-		-0-	-0-	14	1	659	3	Y	12	10	1			3
								13	9									
*10	697	N	697	-0-		-0-	-0-	13	1	673	3	Y	10	11	1			2
								11	9									

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	771	-0-		-35	-0-	27	1	744	3	Y	-0-					-0-
06	862	N	862	-0-		-0-	-0-	24	1	838	3	Y	-0-					-0-
*07	496	N	460	-0-		-36	-0-	13	1	447	3	Y	-0-					-0-
08	913	N	913	-0-		-0-	-0-	22	1	885	3	Y	5	4	1			1
								6	9									
09	751	N	751	-0-		-0-	-0-	15	1	724	3	Y	11	10	1			2
								12	9									
*10	768	N	768	-0-		-0-	-0-	15	1	742	3	Y	10	10	1			2
								11	9									

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1160	-0-		-80	-0-	40	1	1114	3	Y	5	4	1			2
								6	9									
06	1170	N	872	-0-		-298	-0-	24	1	838	3	Y	9	9	1			2
								10	9									
*07	1178	N	1089	-0-		-89	-0-	30	1	1042	3	Y	15	14	1			3
								17	9									
08	1147	N	1015	-0-		-132	-0-	24	1	974	3	Y	15	15	1			3
								17	9									
09	1308	N	1308	-0-		-0-	-0-	27	1	1256	3	Y	23	21	1			5
								25	9									
*10	1266	N	1266	-0-		-0-	-0-	24	1	1219	3	Y	21	22	1			4
								23	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	574	-0-		-201	-0-	20	1	554	3	Y	-0-					-0-
06	690	N	584	-0-		-106	-0-	16	1	568	3	Y	-0-					-0-
*07	651	N	605	-0-		-46	-0-	17	1	588	3	Y	-0-					-0-
08	593	N	593	-0-		-0-	-0-	14	1	579	3	Y	-0-					-0-
09	570	N	528	-0-		-42	-0-	11	1	517	3	Y	-0-					-0-
*10	593	N	593	-0-		-0-	-0-	12	1	581	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	992	-0-	-62	-0-	34	1	952	3	Y	5	4	1			2
							6	9									
06	1020	N	918	-0-	-102	-0-	26	1	881	3	Y	10	10	1			2
							11	9									
*07	1054	N	953	-0-	-101	-0-	27	1	909	3	Y	15	14	1			3
							17	9									
08	992	N	933	-0-	-59	-0-	22	1	896	3	Y	14	14	1			3
							15	9									
09	930	N	862	-0-	-68	-0-	18	1	832	3	Y	11	12	1			2
							12	9									
*10	1058	N	1058	-0-	-0-	-0-	20	1	1026	3	Y	11	11	1			2
							12	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

05	744	N	377	-0-	-367	-0-	13	1	364	3	Y	-0-					-0-
06	722	N	722	-0-	-0-	-0-	20	1	702	3	Y	-0-					-0-
*07	651	N	622	-0-	-29	-0-	18	1	604	3	Y	-0-					-0-
08	529	N	529	-0-	-0-	-0-	13	1	516	3	Y	-0-					-0-
09	638	N	638	-0-	-0-	-0-	13	1	625	3	Y	-0-					-0-
*10	656	N	656	-0-	-0-	-0-	13	1	643	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

05	682	N	611	-0-	-71	-0-	21	1	584	3	Y	5	4	1			2
							6	9									
06	660	N	651	-0-	-9	-0-	18	1	622	3	Y	10	10	1			2
							11	9									
*07	689	N	689	-0-	-0-	-0-	19	1	653	3	Y	15	14	1			3
							17	9									
08	672	N	672	-0-	-0-	-0-	16	1	641	3	Y	14	14	1			3
							15	9									
09	562	N	562	-0-	-0-	-0-	11	1	538	3	Y	12	12	1			3
							13	9									
10	558	N	493	-0-	-65	-0-	9	1	473	3	Y	10	11	1			2
							11	9									

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

05	1169	N	1169	-0-	-0-	-0-	40	1	1129	3	Y	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	33	1	1143	3	Y	-0-					-0-
*07	1207	N	1207	-0-	-0-	-0-	34	1	1173	3	Y	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	29	1	1187	3	Y	-0-					-0-
09	1170	N	1144	-0-	-26	-0-	24	1	1120	3	Y	-0-					-0-
10	1209	N	1196	-0-	-13	-0-	23	1	1164	3	Y	8	7	1			1
							9	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

05	592	N	592	-0-	-0-	-0-	20	1	566	3	Y	5	4	1			2
							6	9									
06	584	N	584	-0-	-0-	-0-	16	1	557	3	Y	10	10	1			2
							11	9									
*07	616	N	616	-0-	-0-	-0-	17	1	582	3	Y	15	14	1			3
							17	9									
08	611	N	611	-0-	-0-	-0-	14	1	582	3	Y	14	14	1			3
							15	9									
09	578	N	578	-0-	-0-	-0-	12	1	553	3	Y	12	12	1			3
							13	9									
*10	602	N	602	-0-	-0-	-0-	12	1	579	3	Y	10	11	1			2
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	10	1	272	3	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	7	1	259	3	Y	-0-					-0-
*07	279	N	249	-0-	-30	-0-	7	1	242	3	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	7	1	277	3	Y	-0-					-0-
09	270	N	263	-0-	-7	-0-	5	1	258	3	Y	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	5	1	246	3	Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	169	-0-	-482	-0-	21	1	148	3	Y	-0-					-0-
06	450	N	362	-0-	-88	-0-	37	1	325	3	Y	-0-					-0-
07	372	N	307	-0-	-65	-0-	31	1	276	3	Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	24	1	223	3	Y	-0-					-0-
09	360	N	246	-0-	-114	-0-	25	1	221	3	Y	-0-					-0-
*10	397	N	397	-0-	-0-	-0-	45	1	352	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	214	-0-	-344	-0-	26	1	185	3	Y	3	6	1			-0-
							3	9									
06	839	N	839	-0-	-0-	-0-	83	1	744	3	Y	11	9	1			2
							12	9									
07	484	N	484	-0-	-0-	-0-	48	1	430	3	Y	5	5	1			2
							6	9									
08	447	N	447	-0-	-0-	-0-	42	1	392	3	Y	12	9	1			5
							13	9									
09	840	N	111	-0-	-729	-0-	10	1	93	3	Y	7	6	1			6
							8	9									
10	496	N	418	-0-	-78	-0-	46	1	363	3	Y	8	10	1			4
							9	9									

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	31	1	222	3	Y	1	2	1			-0-
							1	9									
06	552	N	552	-0-	-0-	-0-	55	1	494	3	Y	3	2	1			1
							3	9									
07	279	N	272	-0-	-7	-0-	27	1	244	3	Y	1	1	1			1
							1	9									
08	248	N	186	-0-	-62	-0-	18	1	166	3	Y	2	2	1			1
							2	9									
09	367	N	367	-0-	-0-	-0-	37	1	329	3	Y	1	1	1			1
							1	9									
10	279	N	124	-0-	-155	-0-	14	1	107	3	Y	3	3	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	14	1	96	3	Y	1	2	1			-0-
							1	9									
06	260	N	260	-0-	-0-	-0-	26	1	230	3	Y	4	3	1			1
							4	9									
07	186	N	186	-0-	-0-	-0-	19	1	165	3	Y	2	2	1			1
							2	9									
08	174	N	174	-0-	-0-	-0-	17	1	154	3	Y	3	3	1			1
							3	9									
09	240	N	174	-0-	-66	-0-	17	1	154	3	Y	3	2	1			2
							3	9									
10	186	N	162	-0-	-24	-0-	18	1	142	3	Y	2	3	1			1
							2	9									

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	26	1	185	3	Y	-0-					-0-
06	716	N	716	-0-	-0-	-0-	72	1	644	3	Y	-0-					-0-
07	632	N	632	-0-	-0-	-0-	64	1	568	3	Y	-0-					-0-
08	825	N	825	-0-	-0-	-0-	80	1	745	3	Y	-0-					-0-
09	720	N	715	-0-	-5	-0-	71	1	644	3	Y	-0-					-0-
*10	2138	N	2138	-0-	-0-	-0-	242	1	1896	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					Y	1	2	1			-0-
06	471	N	471	-0-	-0-	-0-	47	1	421	3	Y	3	2	1			1
							3	9									
07	389	N	389	-0-	-0-	-0-	39	1	349	3	Y	1	1	1			1
							1	9									
08	319	N	319	-0-	-0-	-0-	31	1	286	3	Y	2	2	1			1
							2	9									
09	300	N	270	-0-	-30	-0-	27	1	241	3	Y	2	1	1			2
							2	9									
10	310	N	276	-0-	-34	-0-	31	1	243	3	Y	2	3	1			1
							2	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	80	-0-	-292	-0-	10	1	70	3	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	17	1	153	3	Y	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	29	1	266	3	Y	-0-					-0-
09	410	N	410	-0-	-0-	-0-	41	1	369	3	Y	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	30	1	234	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	418	-0-	-202	-0-	50	1	357	3	Y	10	14	1			1
							11	9									
06	690	N	554	-0-	-136	-0-	54	1	480	3	Y	18	15	1			4
							20	9									
07	775	N	728	-0-	-47	-0-	72	1	645	3	Y	10	10	1			4
							11	9									
08	811	N	811	-0-	-0-	-0-	77	1	715	3	Y	17	14	1			7
							19	9									
09	878	N	878	-0-	-0-	-0-	86	1	777	3	Y	14	10	1			11
							15	9									
10	713	N	534	-0-	-179	-0-	59	1	460	3	Y	14	19	1			6
							15	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	232	-0-	-605	-0-	29	1	202	3	Y	1	2	1			-0-
							1	9									
06	690	N	636	-0-	-54	-0-	64	1	568	3	Y	4	3	1			1
							4	9									
07	727	N	727	-0-	-0-	-0-	73	1	652	3	Y	2	2	1			1
							2	9									
08	744	N	744	-0-	-0-	-0-	72	1	669	3	Y	3	3	1			1
							3	9									
09	691	N	691	-0-	-0-	-0-	69	1	619	3	Y	3	2	1			2
							3	9									
10	651	N	499	-0-	-152	-0-	56	1	441	3	Y	2	3	1			1
							2	9									

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	147	-0-	-566	-0-	18	1	127	3	Y	2	3	1			-0-
							2	9									
06	639	N	639	-0-	-0-	-0-	64	1	571	3	Y	4	4	1			-0-
							4	9									
07	570	N	570	-0-	-0-	-0-	57	1	510	3	Y	3	2	1			1
							3	9									
08	702	N	702	-0-	-0-	-0-	68	1	630	3	Y	4	3	1			2
							4	9									
09	636	N	636	-0-	-0-	-0-	63	1	570	3	Y	3	2	1			3
							3	9									
*10	641	N	641	-0-	-0-	-0-	72	1	566	3	Y	3	5	1			1
							3	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	5	1	38	3	Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	7	1	64	3	Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	15	1	130	3	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	12	1	113	3	Y	-0-					-0-
09	406	N	406	-0-	-0-	-0-	41	1	365	3	Y	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	396	-0-	-317	-0-	48	1	342	3	Y	5	7	1			-0-
							6	9									
06	740	N	740	-0-	-0-	-0-	74	1	655	3	Y	10	8	1			2
							11	9									
07	651	N	428	-0-	-223	-0-	43	1	379	3	Y	5	5	1			2
							6	9									
08	615	N	615	-0-	-0-	-0-	59	1	546	3	Y	9	7	1			4
							10	9									
09	750	N	292	-0-	-458	-0-	28	1	256	3	Y	7	5	1			6
							8	9									
10	434	N	96	-0-	-338	-0-	10	1	80	3	Y	5	7	1			4
							6	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21	-0-	43	1	308	3	Y	-0-					-0-
06	480	N	416	-0-	-64	-0-	42	1	374	3	Y	-0-					-0-
07	496	N	157	-0-	-339	-0-	16	1	141	3	Y	-0-					-0-
08	362	N	362	-0-	-0-	-0-	35	1	327	3	Y	-0-					-0-
09	210	N	60	-0-	-150	-0-	6	1	54	3	Y	-0-					-0-
10	155	N	147	-0-	-8	-0-	17	1	130	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	509	-0-	-452	-0-	61	1	435	3	Y	12	16	1			1
							13	9									
06	1011	N	1011	-0-	-0-	-0-	100	1	889	3	Y	20	17	1			4
							22	9									
07	919	N	919	-0-	-0-	-0-	92	1	815	3	Y	11	11	1			4
							12	9									
08	608	N	608	-0-	-0-	-0-	57	1	529	3	Y	20	16	1			8
							22	9									
09	1020	N	604	-0-	-416	-0-	59	1	533	3	Y	11	10	1			9
							12	9									
*10	1103	N	1103	-0-	-0-	-0-	123	1	962	3	Y	16	21	1			4
							18	9									

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1277	N	1277	-0-	-0-	-0-	157	1	1113	3	Y	6	9	1			-0-
							7	9									
06	840	N	-0-	-0-	-840	-0-					Y	11	9	1			2
07	868	N	-0-	-0-	-868	-0-					Y	6	6	1			2
08	868	N	-0-	-0-	-868	-0-					Y	11	9	1			4
09	0	N	-0-	-0-	-0-	-0-					Y	9	6	1			7
*10	1075	N	1075	-0-	-0-	-0-	121	1	944	3	Y	9	12	1			4
							10	9									

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	1	2	1			-0-
06	300	N	-0-	-0-	-300	-0-					Y	4	3	1			1
07	248	N	-0-	-0-	-248	-0-					Y	2	2	1			1
08	4	N	4	-0-	-0-	-0-	1	3	3	9	Y	3	3	1			1
09	0	N	-0-	-0-	-0-	-0-					Y	3	2	1			2
*10	10	N	10	-0-	-0-	-0-	1	1	7	3	Y	2	3	1			1
							2	9									

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	486	-0-	-227	-0-	59	1	420	3	Y	6	9	1			-0-
							7	9									
06	690	N	568	-0-	-122	-0-	56	1	500	3	Y	11	9	1			2
							12	9									
07	1636	N	1636	-0-	-0-	-0-	165	1	1464	3	Y	6	6	1			2
							7	9									
08	1485	N	1485	-0-	-0-	-0-	144	1	1329	3	Y	11	9	1			4
							12	9									
09	858	N	858	-0-	-0-	-0-	85	1	763	3	Y	9	6	1			7
							10	9									
*10	1790	N	1790	-0-	-0-	-0-	202	1	1578	3	Y	9	12	1			4
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	227	-0-	-517	-0-	27	1	193	3	Y	6	9	1			-0-
							7	9									
06	840	N	490	-0-	-350	-0-	48	1	430	3	Y	11	9	1			2
							12	9									
07	620	N	588	-0-	-32	-0-	59	1	522	3	Y	6	6	1			2
							7	9									
08	217	N	15	-0-	-202	-0-	3	3	12	9	Y	11	9	1			4
09	603	N	603	-0-	-0-	-0-	59	1	536	3	Y	7	6	1			5
							8	9									
10	589	N	369	-0-	-220	-0-	41	1	318	3	Y	9	12	1			2
							10	9									

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	430	-0-	-97	-0-	53	1	374	3	Y	3	5	1			-0-
							3	9									
06	278	N	278	-0-	-0-	-0-	27	1	244	3	Y	6	5	1			1
							7	9									
07	2086	N	2086	-0-	-0-	-0-	210	1	1873	3	Y	3	3	1			1
							3	9									
08	1775	N	1775	-0-	-0-	-0-	172	1	1596	3	Y	6	5	1			2
							7	9									
09	1357	N	1357	-0-	-0-	-0-	135	1	1216	3	Y	5	3	1			4
							6	9									
*10	1224	N	1224	-0-	-0-	-0-	138	1	1082	3	Y	4	6	1			2
							4	9									

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	305	-0-	-67	-0-	37	1	264	3	Y	4	5	1			-0-
							4	9									
06	420	N	420	-0-	-0-	-0-	42	1	371	3	Y	6	5	1			1
							7	9									
07	508	N	508	-0-	-0-	-0-	51	1	454	3	Y	3	3	1			1
							3	9									
08	437	N	437	-0-	-0-	-0-	42	1	388	3	Y	6	5	1			2
							7	9									
09	420	N	372	-0-	-48	-0-	37	1	329	3	Y	5	3	1			4
							6	9									
10	434	N	383	-0-	-51	-0-	43	1	336	3	Y	4	6	1			2
							4	9									

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	129	-0-	-274	-0-	16	1	112	3	Y	1	1	1			-0-
							1	9									
06	450	N	200	-0-	-250	-0-	20	1	179	3	Y	1	1	1			-0-
							1	9									
07	480	N	480	-0-	-0-	-0-	48	1	431	3	Y	1	1	1			-0-
							1	9									
08	419	N	419	-0-	-0-	-0-	41	1	376	3	Y	2	1	1			1
							2	9									
09	379	N	379	-0-	-0-	-0-	38	1	340	3	Y	1	1	1			1
							1	9									
*10	615	N	615	-0-	-0-	-0-	70	1	545	3	Y	-0-	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	204	-0-	-106	-0-	25	1 9	178	3	Y	1	2	1			-0-
06	420	N	307	-0-	-113	-0-	31	1 9	272	3	Y	4	3	1			1
07	547	N	547	-0-	-0-	-0-	55	1 9	490	3	Y	2	2	1			1
08	266	N	266	-0-	-0-	-0-	26	1 9	237	3	Y	3	3	1			1
09	439	N	439	-0-	-0-	-0-	44	1 9	392	3	Y	3	2	1			2
*10	719	N	719	-0-	-0-	-0-	81	1 9	636	3	Y	2	3	1			1

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	250	-0-	-711	-0-	31	1 9	216	3	Y	3	5	1			-0-
06	898	N	898	-0-	-0-	-0-	90	1 9	801	3	Y	6	5	1			1
07	651	N	621	-0-	-30	-0-	62	1 9	556	3	Y	3	3	1			1
08	601	N	601	-0-	-0-	-0-	58	1 9	536	3	Y	6	5	1			2
09	900	N	492	-0-	-408	-0-	49	1 9	437	3	Y	5	3	1			4
*10	674	N	674	-0-	-0-	-0-	76	1 9	594	3	Y	4	6	1			2

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	32	1	223	3	Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	45	1	401	3	Y	-0-					-0-
07	465	N	276	-0-	-189	-0-	28	1	248	3	Y	-0-					-0-
08	273	N	273	-0-	-0-	-0-	27	1	246	3	Y	-0-					-0-
09	450	N	304	-0-	-146	-0-	30	1	274	3	Y	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	45	1	349	3	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0-	-0-	90	1 9	638	3	Y	1	1	1			-0-
06	1120	N	1120	-0-	-0-	-0-	113	1 9	1006	3	Y	1	1	1			-0-
07	1094	N	1094	-0-	-0-	-0-	111	1 9	982	3	Y	1	1	1			-0-
08	1077	N	1077	-0-	-0-	-0-	105	1 9	970	3	Y	2	1	1			1
09	991	N	991	-0-	-0-	-0-	99	1 9	891	3	Y	1	1	1			1
*10	1032	N	1032	-0-	-0-	-0-	117	1	915	3	Y	-0-	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	163	-0-		-116	-0-	20	1	140	3	Y	3	4	1			-0-
								3	9									
06	415	N	415	-0-		-0-	-0-	41	1	368	3	Y	5	4	1			1
								6	9									
07	361	N	361	-0-		-0-	-0-	36	1	322	3	Y	3	3	1			1
								3	9									
08	214	N	214	-0-		-0-	-0-	20	1	188	3	Y	5	4	1			2
								6	9									
09	390	N	222	-0-		-168	-0-	22	1	196	3	Y	4	3	1			3
								4	9									
10	372	N	345	-0-		-27	-0-	39	1	302	3	Y	4	5	1			2
								4	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	532	-0-		-212	-0-	66	1	466	3	Y	-0-					-0-
06	720	N	617	-0-		-103	-0-	62	1	555	3	Y	-0-					-0-
07	1315	N	1315	-0-		-0-	-0-	133	1	1182	3	Y	-0-					-0-
08	1268	N	1268	-0-		-0-	-0-	124	1	1144	3	Y	-0-					-0-
09	1319	N	1319	-0-		-0-	-0-	132	1	1187	3	Y	-0-					-0-
*10	916	N	916	-0-		-0-	-0-	104	1	812	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	959	-0-		-64	-0-	118	1	838	3	Y	3	4	1			-0-
								3	9									
06	1050	N	144	-0-		-906	-0-	14	1	124	3	Y	5	4	1			1
								6	9									
07	1085	N	190	-0-		-895	-0-	19	1	168	3	Y	3	3	1			1
								3	9									
08	961	N	211	-0-		-750	-0-	20	1	188	3	Y	3	3	1			1
								3	9									
09	150	N	107	-0-		-43	-0-	10	1	93	3	Y	4	2	1			3
								4	9									
*10	205	N	205	-0-		-0-	-0-	23	1	181	3	Y	1	2	1			2
								1	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	342	-0-		-247	-0-	42	1	299	3	Y	1	2	1			-0-
								1	9									
06	1793	N	1793	-0-		-0-	-0-	181	1	1609	3	Y	3	2	1			1
								3	9									
07	589	N	182	-0-		-407	-0-	18	1	162	3	Y	2	2	1			1
								2	9									
08	451	N	451	-0-		-0-	-0-	44	1	404	3	Y	3	3	1			1
								3	9									
09	630	N	372	-0-		-258	-0-	37	1	332	3	Y	3	2	1			2
								3	9									
*10	251	N	251	-0-		-0-	-0-	28	1	221	3	Y	2	3	1			1
								2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	340	-0-	-590	-0-	42	1	297	3	Y	1	2	1			-0-
							1	9									
06	1133	N	1133	-0-	-0-	-0-	114	1	1015	3	Y	4	3	1			1
							4	9									
07	930	N	930	-0-	-0-	-0-	94	1	834	3	Y	2	2	1			1
							2	9									
08	1096	N	1096	-0-	-0-	-0-	107	1	986	3	Y	3	3	1			1
							3	9									
09	774	N	774	-0-	-0-	-0-	77	1	694	3	Y	3	2	1			2
							3	9									
*10	804	N	804	-0-	-0-	-0-	91	1	711	3	Y	2	3	1			1
							2	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	232	-0-	-233	-0-	28	1	196	3	Y	7	10	1			-0-
							8	9									
06	543	N	543	-0-	-0-	-0-	53	1	476	3	Y	13	10	1			3
							14	9									
07	511	N	511	-0-	-0-	-0-	51	1	452	3	Y	7	7	1			3
							8	9									
08	591	N	591	-0-	-0-	-0-	56	1	522	3	Y	12	10	1			5
							13	9									
09	480	N	432	-0-	-48	-0-	42	1	380	3	Y	9	7	1			7
							10	9									
*10	733	N	733	-0-	-0-	-0-	82	1	640	3	Y	10	13	1			4
							11	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	360	N	4	-0-	-356	-0-	4	3			Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-
08	541	N	541	-0-	-0-	-0-	53	1	488	3	Y	-0-					-0-
09	575	N	575	-0-	-0-	-0-	57	1	518	3	Y	-0-					-0-
*10	802	N	802	-0-	-0-	-0-	91	1	711	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	24	-0-	-38	-0-	3	1	21	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	345	-0-	-151	-0-	42	1	300	3	Y	3	5	1			-0-
							3	9									
06	1057	N	1057	-0-	-0-	-0-	106	1	944	3	Y	6	5	1			1
							7	9									
07	848	N	848	-0-	-0-	-0-	85	1	760	3	Y	3	3	1			1
							3	9									
08	686	N	686	-0-	-0-	-0-	66	1	613	3	Y	6	5	1			2
							7	9									
09	755	N	755	-0-	-0-	-0-	75	1	674	3	Y	5	3	1			4
							6	9									
*10	752	N	752	-0-	-0-	-0-	85	1	663	3	Y	4	6	1			2
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	550	-0-	-504	-0-	67	1	474	3	Y	8	10	1			1
							9	9									
06	1628	N	1628	-0-	-0-	-0-	163	1	1452	3	Y	12	10	1			3
							13	9									
07	1451	N	1451	-0-	-0-	-0-	146	1	1297	3	Y	7	7	1			3
							8	9									
08	1495	N	1495	-0-	-0-	-0-	144	1	1338	3	Y	12	10	1			5
							13	9									
09	1374	N	1374	-0-	-0-	-0-	136	1	1228	3	Y	9	7	1			7
							10	9									
*10	1589	N	1589	-0-	-0-	-0-	179	1	1399	3	Y	10	13	1			4
							11	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

05	992	N	402	-0-	-590	-0-	50	1	352	3	Y	-0-					-0-
06	1315	N	1315	-0-	-0-	-0-	133	1	1182	3	Y	-0-					-0-
07	1199	N	1199	-0-	-0-	-0-	121	1	1078	3	Y	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	115	1	1063	3	Y	-0-					-0-
09	964	N	964	-0-	-0-	-0-	96	1	868	3	Y	-0-					-0-
*10	1025	N	1025	-0-	-0-	-0-	116	1	909	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

05	837	N	778	-0-	-59	-0-	96	1	678	3	Y	4	5	1			-0-
							4	9									
06	1110	N	396	-0-	-714	-0-	39	1	350	3	Y	6	5	1			1
							7	9									
07	1054	N	1014	-0-	-40	-0-	102	1	909	3	Y	3	3	1			1
							3	9									
08	1004	N	1004	-0-	-0-	-0-	97	1	900	3	Y	6	5	1			2
							7	9									
09	939	N	939	-0-	-0-	-0-	93	1	840	3	Y	5	3	1			4
							6	9									
10	992	N	727	-0-	-265	-0-	82	1	641	3	Y	4	6	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

05	473	N	473	-0-	-0-	-0-	59	1	414	3	Y	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	177	1	1576	3	Y	-0-					-0-
07	1723	N	1723	-0-	-0-	-0-	174	1	1549	3	Y	-0-					-0-
08	1703	N	1703	-0-	-0-	-0-	166	1	1537	3	Y	-0-					-0-
09	T. A.		1454	-0-	1454	1454	145	1	1309	3	Y	-0-					-0-
10	T. A.		1461	-0-	1461	2915	165	1	1296	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	235	N	235	-0-	-0-	-0-	23	1	212	3	Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	18	1	162	3	Y	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	18	1	142	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	232	-0-	-78	-0-	29	1	203	3	Y	-0-					-0-
06	997	N	997	-0-	-0-	-0-	101	1	896	3	Y	-0-					-0-
07	310	N	166	-0-	-144	-0-	17	1	149	3	Y	-0-					-0-
08	324	N	324	-0-	-0-	-0-	32	1	292	3	Y	-0-					-0-
09	645	N	645	-0-	-0-	-0-	64	1	581	3	Y	-0-					-0-
*10	613	N	613	-0-	-0-	-0-	69	1	544	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	211	-0-	-595	-0-	26	1	182	3	Y	3	4	1			-0-
							3	9									
06	870	N	-0-	-0-	-870	-0-					Y	6	5	1			1
07	682	N	544	-0-	-138	-0-	55	1	486	3	Y	3	3	1			1
							3	9									
08	774	N	774	-0-	-0-	-0-	75	1	692	3	Y	6	5	1			2
							7	9									
09	827	N	827	-0-	-0-	-0-	82	1	741	3	Y	4	3	1			3
							4	9									
*10	932	N	932	-0-	-0-	-0-	105	1	821	3	Y	5	6	1			2
							6	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	21	1	189	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	14	1	96	3	Y	1	2	1			-0-
							1	9									
06	429	N	429	-0-	-0-	-0-	43	1	382	3	Y	4	3	1			1
							4	9									
07	177	N	177	-0-	-0-	-0-	18	1	157	3	Y	2	2	1			1
							2	9									
08	289	N	289	-0-	-0-	-0-	28	1	258	3	Y	3	3	1			1
							3	9									
09	360	N	273	-0-	-87	-0-	27	1	243	3	Y	3	2	1			2
							3	9									
*10	262	N	262	-0-	-0-	-0-	29	1	231	3	Y	2	3	1			1
							2	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	418	N	418	-0-	-0-	-0-	42	1	376	3	Y	-0-					-0-
07	154	N	154	-0-	-0-	-0-	16	1	138	3	Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

05	527	N	153	-0-	-374	-0-	19	1	134	3	Y	-0-					-0-
06	690	N	559	-0-	-131	-0-	56	1	503	3	Y	-0-					-0-
07	866	N	866	-0-	-0-	-0-	88	1	778	3	Y	-0-					-0-
08	169	N	169	-0-	-0-	-0-	16	1	153	3	Y	-0-					-0-
09	570	N	173	-0-	-397	-0-	17	1	156	3	Y	-0-					-0-
10	620	N	165	-0-	-455	-0-	19	1	146	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

05	434	N	393	-0-	-41	-0-	48	1	342	3	Y	3	4	1			-0-
							3	9									
06	420	N	380	-0-	-40	-0-	38	1	335	3	Y	6	5	1			1
							7	9									
07	434	N	356	-0-	-78	-0-	36	1	317	3	Y	3	3	1			1
							3	9									
08	403	N	388	-0-	-15	-0-	37	1	344	3	Y	6	5	1			2
							7	9									
09	390	N	254	-0-	-136	-0-	25	1	225	3	Y	4	3	1			3
							4	9									
*10	457	N	457	-0-	-0-	-0-	51	1	400	3	Y	5	6	1			2
							6	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

05	1333	N	381	-0-	-952	-0-	47	1	334	3	Y	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	152	1	1351	3	Y	-0-					-0-
07	2311	N	2311	-0-	-0-	-0-	234	1	2077	3	Y	-0-					-0-
08	372	N	349	-0-	-23	-0-	34	1	315	3	Y	-0-					-0-
09	1889	N	1889	-0-	-0-	-0-	189	1	1700	3	Y	-0-					-0-
10	1612	N	1062	-0-	-550	-0-	120	1	942	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

05	493	N	493	-0-	-0-	-0-	61	1	432	3	Y	-0-					-0-
06	1226	N	1226	-0-	-0-	-0-	124	1	1101	3	Y	1	1	1			-0-
							1	9									
07	930	N	906	-0-	-24	-0-	92	1	814	3	Y	-0-					-0-
08	812	N	812	-0-	-0-	-0-	79	1	733	3	Y	-0-					-0-
09	900	N	722	-0-	-178	-0-	72	1	650	3	Y	-0-					-0-
*10	1051	N	1051	-0-	-0-	-0-	119	1	931	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

05	547	N	547	-0-	-0-	-0-	68	1	479	3	Y	-0-					-0-
06	859	N	859	-0-	-0-	-0-	87	1	772	3	Y	-0-					-0-
07	625	N	625	-0-	-0-	-0-	63	1	562	3	Y	-0-					-0-
08	826	N	826	-0-	-0-	-0-	81	1	745	3	Y	-0-					-0-
09	890	N	890	-0-	-0-	-0-	89	1	801	3	Y	-0-					-0-
*10	926	N	926	-0-	-0-	-0-	105	1	821	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	33	1	231	3	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	24	1	210	3	Y	-0-					-0-
07	328	N	328	-0-	-0-	-0-	33	1	295	3	Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	648	N	648	-0-	-0-	-0-	65	1	583	3	Y	-0-					-0-
*10	501	N	501	-0-	-0-	-0-	57	1	444	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

05	607	N	607	-0-	-0-	-0-	74	1	525	3	Y	7	10	1			-0-
							8	9									
06	14	N	14	-0-	-0-	-0-	1	3	13	9	Y	12	10	1			2
07	1498	N	1498	-0-	-0-	-0-	151	1	1339	3	Y	7	6	1			3
							8	9									
08	951	N	951	-0-	-0-	-0-	92	1	847	3	Y	11	9	1			5
							12	9									
09	912	N	912	-0-	-0-	-0-	90	1	813	3	Y	8	6	1			7
							9	9									
10	868	N	763	-0-	-105	-0-	85	1	668	3	Y	9	12	1			4
							10	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

05	341	N	68	-0-	-273	-0-	8	1	59	3	Y	1	2	1			-0-
							1	9									
06	724	N	724	-0-	-0-	-0-	73	1	647	3	Y	4	3	1			1
							4	9									
07	2411	N	2411	-0-	-0-	-0-	244	1	2165	3	Y	2	2	1			1
							2	9									
08	412	N	412	-0-	-0-	-0-	40	1	370	3	Y	2	2	1			1
							2	9									
09	443	N	443	-0-	-0-	-0-	44	1	397	3	Y	2	1	1			2
							2	9									
*10	1196	N	1196	-0-	-0-	-0-	135	1	1060	3	Y	1	2	1			1
							1	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

05	558	N	270	-0-	-288	-0-	33	1	231	3	Y	5	7	1			-0-
							6	9									
06	776	N	776	-0-	-0-	-0-	77	1	689	3	Y	9	7	1			2
							10	9									
07	969	N	969	-0-	-0-	-0-	97	1	866	3	Y	5	5	1			2
							6	9									
08	980	N	980	-0-	-0-	-0-	95	1	876	3	Y	8	7	1			3
							9	9									
09	750	N	740	-0-	-10	-0-	73	1	659	3	Y	7	5	1			5
							8	9									
10	775	N	766	-0-	-9	-0-	86	1	672	3	Y	7	9	1			3
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	720	-0-	-86	-0-	88	1	625	3	Y	6	8	1			-0-
							7	9									
06	1292	N	1292	-0-	-0-	-0-	129	1	1152	3	Y	10	8	1			2
							11	9									
07	902	N	902	-0-	-0-	-0-	91	1	805	3	Y	5	5	1			2
							6	9									
08	1139	N	1139	-0-	-0-	-0-	110	1	1018	3	Y	10	8	1			4
							11	9									
09	926	N	926	-0-	-0-	-0-	92	1	826	3	Y	7	5	1			6
							8	9									
10	806	N	633	-0-	-173	-0-	71	1	554	3	Y	7	10	1			3
							8	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		89	-0-	89	89	9	1	80	3	Y	-0-					-0-
07	DLQ G-10		91	-0-	91	180	9	1	82	3	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	180					Y	-0-					-0-
09	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-
*10	255	X	255	-0-	-0-	-0-	29	1	226	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	168	-0-	-328	-0-	21	1	147	3	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	46	1	413	3	Y	-0-					-0-
07	516	N	516	-0-	-0-	-0-	52	1	464	3	Y	-0-					-0-
08	736	N	736	-0-	-0-	-0-	72	1	664	3	Y	-0-					-0-
09	1047	N	1047	-0-	-0-	-0-	105	1	942	3	Y	-0-					-0-
*10	771	N	771	-0-	-0-	-0-	87	1	684	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	358	-0-	-169	-0-	44	1	314	3	Y	-0-					-0-
06	968	N	968	-0-	-0-	-0-	98	1	870	3	Y	-0-					-0-
07	724	N	724	-0-	-0-	-0-	73	1	651	3	Y	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	120	1	1086	3	Y	-0-					-0-
10	558	N	394	-0-	-164	-0-	45	1	349	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	1	2	1			-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	595	-0-	-118	-0-	74	1	521	3	Y	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	128	1	1142	3	Y	-0-					-0-
07	1054	N	887	-0-	-167	-0-	90	1	797	3	Y	-0-					-0-
08	589	N	510	-0-	-79	-0-	50	1	460	3	Y	-0-					-0-
09	948	N	948	-0-	-0-	-0-	95	1	853	3	Y	-0-					-0-
*10	775	N	775	-0-	-0-	-0-	88	1	687	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	312	-0-	-959	-0-	39	1	273	3	Y	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	110	1	983	3	Y	1	1	1			-0-
							1	9									
07	1918	N	1918	-0-	-0-	-0-	194	1	1723	3	Y	1	1	1			-0-
							1	9									
08	1591	N	1591	-0-	-0-	-0-	155	1	1434	3	Y	2	1	1			1
							2	9									
09	1928	N	1928	-0-	-0-	-0-	192	1	1735	3	Y	1	1	1			1
							1	9									
*10	1435	N	1435	-0-	-0-	-0-	162	1	1273	3	Y	-0-	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	298	-0-	-384	-0-	37	1	261	3	Y	-0-					-0-
06	733	N	733	-0-	-0-	-0-	74	1	659	3	Y	-0-					-0-
07	907	N	907	-0-	-0-	-0-	92	1	815	3	Y	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
09	714	N	714	-0-	-0-	-0-	71	1	643	3	Y	-0-					-0-
*10	1114	N	1114	-0-	-0-	-0-	126	1	988	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		348	-0-	348	2189	42	1	299	3	Y	6	9	1			-0-
							7	9									
06	DLQ G-10		833	-0-	833	3022	83	1	737	3	Y	12	10	1			2
							13	9									
07	DLQ G-10		727	-0-	727	3749	73	1	646	3	Y	7	6	1			3
							8	9									
08	3000	N	822	-0-	-2178	1571	79	1	731	3	Y	11	9	1			5
							12	9									
09	2288	N	717	-0-	-1571	-0-	71	1	636	3	Y	9	7	1			7
							10	9									
10	713	N	675	-0-	-38	-0-	75	1	590	3	Y	9	12	1			4
							10	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	159	-0-	-213	-0-	20	1	139	3	Y	-0-					-0-
06	549	N	549	-0-	-0-	-0-	55	1	494	3	Y	-0-					-0-
07	509	N	509	-0-	-0-	-0-	51	1	458	3	Y	-0-					-0-
08	864	N	864	-0-	-0-	-0-	84	1	780	3	Y	-0-					-0-
09	480	N	430	-0-	-50	-0-	43	1	387	3	Y	-0-					-0-
*10	522	N	522	-0-	-0-	-0-	59	1	463	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	191	-0-	-212	-0-	23	1	162	3	Y	5	7	1			-0-
							6	9									
06	484	N	484	-0-	-0-	-0-	48	1	425	3	Y	10	8	1			2
							11	9									
07	556	N	556	-0-	-0-	-0-	56	1	494	3	Y	5	5	1			2
							6	9									
08	520	N	520	-0-	-0-	-0-	50	1	460	3	Y	9	7	1			4
							10	9									
09	757	N	757	-0-	-0-	-0-	75	1	674	3	Y	7	5	1			6
							8	9									
10	558	N	449	-0-	-109	-0-	50	1	391	3	Y	7	10	1			3
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	75	-0-	-80	-0-	9	1	66	3	Y	-0-			-0-
06	237	N	237	-0-	-0-	-0-	24	1	213	3	Y	-0-			-0-
07	188	N	188	-0-	-0-	-0-	19	1	169	3	Y	-0-			-0-
08	186	N	186	-0-	-0-	-0-	18	1	168	3	Y	-0-			-0-
09	210	N	201	-0-	-9	-0-	20	1	181	3	Y	-0-			-0-
*10	309	N	309	-0-	-0-	-0-	35	1	274	3	Y	-0-			-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	197	-0-	-361	-0-	24	1	173	3	Y	-0-			-0-
06	1050	N	638	-0-	-412	-0-	64	1	574	3	Y	-0-			-0-
07	564	N	564	-0-	-0-	-0-	57	1	507	3	Y	-0-			-0-
08	537	N	537	-0-	-0-	-0-	52	1	485	3	Y	-0-			-0-
09	630	N	610	-0-	-20	-0-	61	1	549	3	Y	-0-			-0-
*10	636	N	636	-0-	-0-	-0-	72	1	564	3	Y	-0-			-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
06	388	N	388	-0-	-0-	-0-	39	1	349	3	Y	-0-			-0-
07	273	N	273	-0-	-0-	-0-	28	1	245	3	Y	-0-			-0-
08	337	N	337	-0-	-0-	-0-	33	1	304	3	Y	-0-			-0-
09	301	N	301	-0-	-0-	-0-	30	1	271	3	Y	-0-			-0-
*10	627	N	627	-0-	-0-	-0-	71	1	556	3	Y	-0-			-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	416	-0-	-390	-0-	51	1	364	3	Y	1	2	1	-0-
							1	9							
06	1164	N	1164	-0-	-0-	-0-	117	1	1043	3	Y	4	3	1	1
							4	9							
07	971	N	971	-0-	-0-	-0-	98	1	871	3	Y	2	2	1	1
							2	9							
08	961	N	961	-0-	-0-	-0-	93	1	865	3	Y	3	3	1	1
							3	9							
09	1174	N	1174	-0-	-0-	-0-	117	1	1054	3	Y	3	2	1	2
							3	9							
*10	1065	N	1065	-0-	-0-	-0-	120	1	943	3	Y	2	3	1	1
							2	9							

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	230	-0-	-297	-0-	28	1	202	3	Y	-0-			-0-
06	724	N	724	-0-	-0-	-0-	73	1	651	3	Y	-0-			-0-
07	608	N	608	-0-	-0-	-0-	61	1	547	3	Y	-0-			-0-
08	570	N	570	-0-	-0-	-0-	56	1	514	3	Y	-0-			-0-
09	660	N	558	-0-	-102	-0-	56	1	502	3	Y	-0-			-0-
10	620	N	503	-0-	-117	-0-	57	1	446	3	Y	-0-			-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	549	N	549	-0-	-0-	-0-	55	1	494	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	16	1	151	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	355	-0-	-48	-0-	44	1	311	3	Y	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	101	1	899	3	Y	-0-					-0-
07	995	N	995	-0-	-0-	-0-	101	1	894	3	Y	-0-					-0-
08	711	N	711	-0-	-0-	-0-	69	1	642	3	Y	-0-					-0-
09	560	N	560	-0-	-0-	-0-	56	1	504	3	Y	-0-					-0-
*10	494	N	494	-0-	-0-	-0-	56	1	438	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	645	-0-	-595	-0-	79	1	560	3	Y	5	7	1			-0-
							6	9									
06	1592	N	1592	-0-	-0-	-0-	160	1	1421	3	Y	10	8	1			2
							11	9									
07	961	N	705	-0-	-256	-0-	71	1	628	3	Y	5	5	1			2
							6	9									
08	651	N	285	-0-	-366	-0-	27	1	248	3	Y	9	7	1			4
							10	9									
09	390	N	356	-0-	-34	-0-	35	1	313	3	Y	7	5	1			6
							8	9									
*10	417	N	417	-0-	-0-	-0-	46	1	363	3	Y	7	10	1			3
							8	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	1	2	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	4	3	1			1
07	726	N	726	-0-	-0-	-0-	73	1	651	3	Y	2	2	1			1
							2	9									
08	584	N	584	-0-	-0-	-0-	57	1	524	3	Y	3	3	1			1
							3	9									
09	684	N	684	-0-	-0-	-0-	68	1	613	3	Y	3	2	1			2
							3	9									
*10	454	N	454	-0-	-0-	-0-	51	1	402	3	Y	1	2	1			1
							1	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	85	-0-	-39	-0-	11	1	74	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	15	1	134	3	Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	12	1	109	3	Y	-0-					-0-
09	150	N	111	-0-	-39	-0-	11	1	100	3	Y	-0-					-0-
10	155	N	104	-0-	-51	-0-	12	1	92	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	1	-0-	-371	-0-	1	3			Y	-0-					1
06	270	N	-0-	-0-	-270	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	1	N	-0-	-0-	-1	-0-					Y	-0-					1
09	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-					1
*10	198	N	198	-0-	-0-	-0-	22	1	176	3	Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	302	-0-	-318	-0-	37	1	264	3	Y	1	1	1			-0-
							1	9									
06	600	X	-0-	-0-	-600	-0-					Y	-0-					-0-
07	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
08	1933	X	1933	-0-	-0-	-0-	189	1	1744	3	Y	-0-					-0-
09	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-
10	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

05	279	N	259	-0-	-20	-0-	32	1	227	3	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	48	1	426	3	Y	-0-					-0-
07	436	N	436	-0-	-0-	-0-	44	1	392	3	Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	44	1	406	3	Y	-0-					-0-
09	536	N	536	-0-	-0-	-0-	54	1	482	3	Y	-0-					-0-
10	434	N	355	-0-	-79	-0-	40	1	315	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

05	586	N	586	-0-	-0-	-0-	73	1	513	3	Y	-0-					-0-
06	453	N	453	-0-	-0-	-0-	46	1	407	3	Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	19	1	173	3	Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	24	1	219	3	Y	-0-					-0-
09	330	N	203	-0-	-127	-0-	20	1	183	3	Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	20	1	158	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

05	1550	N	606	-0-	-944	-0-	75	1	531	3	Y	-0-					-0-
06	1729	N	1729	-0-	-0-	-0-	175	1	1554	3	Y	-0-					-0-
07	1956	N	1956	-0-	-0-	-0-	198	1	1758	3	Y	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	131	1	1211	3	Y	-0-					-0-
09	1470	N	1435	-0-	-35	-0-	144	1	1291	3	Y	-0-					-0-
10	1519	N	1253	-0-	-266	-0-	142	1	1111	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	347	-0-	-211	-0-	42 10	1 9	295	3	Y	9	11	1			1
06	1361	N	1361	-0-	-0-	-0-	136 14	1 9	1211	3	Y	13	11	1			3
07	1007	N	1007	-0-	-0-	-0-	101 8	1 9	898	3	Y	7	7	1			3
08	1012	N	1012	-0-	-0-	-0-	97 14	1 9	901	3	Y	13	11	1			5
09	869	N	869	-0-	-0-	-0-	86 11	1 9	772	3	Y	10	7	1			8
*10	878	N	878	-0-	-0-	-0-	98 11	1 9	769	3	Y	10	14	1			4

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	203	-0-	-76	-0-	25	1	174	3	N	4	6	1			-0-
							4	9									
06	646	N	646	-0-	-0-	-0-	64	1	574	3	N	7	6	1			1
							8	9									
07	908	N	908	-0-	-0-	-0-	91	1	813	3	N	4	4	1			1
							4	9									
08	932	N	932	-0-	-0-	-0-	90	1	834	3	N	7	5	1			3
							8	9									
09	660	N	363	-0-	-297	-0-	36	1	321	3	N	5	4	1			4
							6	9									
10	899	N	-0-	-0-	-899	-0-					N	5	7	1			2

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

05	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	9	1	80	3	N	-0-					-0-
08	93	N	60	-0-	-33	-0-	6	1	54	3	N	-0-					-0-
09	90	N	58	-0-	-32	-0-	6	1	52	3	N	-0-					-0-
10	93	N	60	-0-	-33	-0-	7	1	53	3	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

05	124	N	78	-0-	-46	-0-	10	1	68	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	8	1	73	3	N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

05	226	N	226	-0-	-0-	-0-	28	1	198	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	19	1	166	3	N	-0-					-0-
07	527	N	435	-0-	-92	-0-	44	1	391	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	23	1	214	3	N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	46	1	413	3	N	-0-					-0-
10	434	N	85	-0-	-349	-0-	10	1	75	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

05	651	N	275	-0-	-376	-0-	34	1	239	3	N	2	3	1			-0-
							2	9									
06	638	N	638	-0-	-0-	-0-	64	1	568	3	N	5	4	1			1
							6	9									
07	495	N	495	-0-	-0-	-0-	50	1	441	3	N	4	3	1			2
							4	9									
08	570	N	570	-0-	-0-	-0-	55	1	506	3	N	8	7	1			3
							9	9									
09	630	N	581	-0-	-49	-0-	57	1	517	3	N	6	4	1			5
							7	9									
*10	535	N	535	-0-	-0-	-0-	60	1	468	3	N	6	8	1			3
							7	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	793	-0-	-261	-0-	96 18	1 9	679	3	N	16	21	1			1
06	1227	N	1227	-0-	-0-	-0-	121 28	1 9	1078	3	N	25	21	1			5
07	1243	N	1243	-0-	-0-	-0-	124 17	1 9	1102	3	N	15	14	1			6
08	1182	N	1182	-0-	-0-	-0-	113 28	1 9	1041	3	N	25	21	1			10
09	1250	N	1250	-0-	-0-	-0-	123 22	1 9	1105	3	N	20	14	1			16
*10	1264	N	1264	-0-	-0-	-0-	141 21	1 9	1102	3	N	19	27	1			8

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	221	-0-	-58	-0-	27	1	194	3	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	49 1	1 9	436	3	N	1	1	1			-0-
07	341	N	295	-0-	-46	-0-	30	1	265	3	N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	29 1	1 9	268	3	N	1	1	1			-0-
09	480	N	233	-0-	-247	-0-	23	1	210	3	N	-0-					-0-
10	310	N	256	-0-	-54	-0-	29	1	227	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	227	-0-	-207	-0-	28	1	197	3	N	2	3	1			-0-
							2	9									
06	662	N	662	-0-	-0-	-0-	66	1	590	3	N	5	4	1			1
							6	9									
07	341	N	299	-0-	-42	-0-	30	1	267	3	N	2	2	1			1
							2	9									
08	270	N	270	-0-	-0-	-0-	26	1	240	3	N	4	3	1			2
							4	9									
09	660	N	556	-0-	-104	-0-	55	1	498	3	N	3	2	1			3
							3	9									
*10	434	N	434	-0-	-0-	-0-	49	1	382	3	N	3	5	1			1
							3	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

05	123	N	123	-0-	-0-	-0-	15	1	108	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

05	1736	N	843	-0-	-893	-0-	102	1	724	3	N	15	20	1			1
							17	9									
06	2356	N	2356	-0-	-0-	-0-	235	1	2093	3	N	25	21	1			5
							28	9									
07	1672	N	1672	-0-	-0-	-0-	168	1	1490	3	N	13	13	1			5
							14	9									
08	1659	N	1659	-0-	-0-	-0-	159	1	1472	3	N	25	20	1			10
							28	9									
09	2070	N	1383	-0-	-687	-0-	136	1	1226	3	N	19	14	1			15
							21	9									
10	1674	N	1217	-0-	-457	-0-	135	1	1061	3	N	19	26	1			8
							21	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

05	592	N	592	-0-	-0-	-0-	73	1	519	3	N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	78	1	695	3	N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	80	1	711	3	N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	64	1	589	3	N	-0-					-0-
09	780	N	705	-0-	-75	-0-	70	1	635	3	N	-0-					-0-
10	806	N	724	-0-	-82	-0-	82	1	642	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

05	527	N	214	-0-	-313	-0-	26	1	182	3	N	5	8	1			-0-
							6	9									
06	540	N	501	-0-	-39	-0-	49	1	440	3	N	11	9	1			2
							12	9									
07	465	N	415	-0-	-50	-0-	41	1	367	3	N	6	6	1			2
							7	9									
08	601	N	601	-0-	-0-	-0-	58	1	532	3	N	10	8	1			4
							11	9									
09	510	N	480	-0-	-30	-0-	47	1	424	3	N	8	6	1			6
							9	9									
10	403	N	389	-0-	-14	-0-	43	1	337	3	N	8	11	1			3
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	609	-0-	-290	-0-	75	1	528	3	N	5	7	1			-0-
							6	9									
06	822	N	822	-0-	-0-	-0-	82	1	729	3	N	10	8	1			2
							11	9									
07	992	N	914	-0-	-78	-0-	92	1	816	3	N	5	5	1			2
							6	9									
08	768	N	768	-0-	-0-	-0-	74	1	684	3	N	9	7	1			4
							10	9									
09	810	N	705	-0-	-105	-0-	70	1	627	3	N	7	5	1			6
							8	9									
10	899	N	738	-0-	-161	-0-	82	1	648	3	N	7	10	1			3
							8	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

05	140	N	140	-0-	-0-	-0-	17	1	123	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	16	1	146	3	N	-0-					-0-
07	124	N	96	-0-	-28	-0-	10	1	86	3	N	-0-					-0-
08	124	N	18	-0-	-106	-0-	2	1	16	3	N	-0-					-0-
09	120	N	79	-0-	-41	-0-	8	1	71	3	N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	25	1	196	3	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

05	93	N	44	-0-	-49	-0-	5	1	39	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	24	1	213	3	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	26	1	237	3	N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	24	1	214	3	N	-0-					-0-
10	248	N	195	-0-	-53	-0-	22	1	173	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	344	-0-	-307	-0-	42	1	299	3	N	3	5	1			-0-
							3	9									
06	640	N	640	-0-	-0-	-0-	64	1	569	3	N	6	5	1			1
							7	9									
07	899	N	743	-0-	-156	-0-	75	1	665	3	N	3	3	1			1
							3	9									
08	650	N	650	-0-	-0-	-0-	63	1	580	3	N	6	5	1			2
							7	9									
09	630	N	614	-0-	-16	-0-	61	1	547	3	N	5	3	1			4
							6	9									
10	744	N	655	-0-	-89	-0-	74	1	577	3	N	4	6	1			2
							4	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

05	556	N	556	-0-	-0-	-0-	69	1	486	3	N	1	1	1			-0-
							1	9									
06	632	N	632	-0-	-0-	-0-	64	1	567	3	N	1	1	1			-0-
							1	9									
07	806	N	701	-0-	-105	-0-	71	1	629	3	N	1	1	1			-0-
							1	9									
08	558	N	544	-0-	-14	-0-	53	1	489	3	N	2	1	1			1
							2	9									
09	630	N	577	-0-	-53	-0-	58	1	518	3	N	1	1	1			1
							1	9									
10	713	N	601	-0-	-112	-0-	68	1	533	3	N	-0-	1	1			-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

05	3131	X	2160	-0-	-971	-0-	265	1	1877	3	N	16	22	1			1
							18	9									
06	3030	X	2957	-0-	-73	-0-	295	1	2632	3	N	27	22	1			6
							30	9									
07	3131	X	2944	-0-	-187	-0-	296	1	2633	3	N	14	14	1			6
							15	9									
08	3131	X	2761	-0-	-370	-0-	267	1	2468	3	N	24	20	1			10
							26	9									
09	3300	X	2834	-0-	-466	-0-	281	1	2531	3	N	20	14	1			16
							22	9									
10	3069	X	2791	-0-	-278	-0-	313	1	2455	3	N	21	28	1			9
							23	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	340	-0-	-125	-0-	42	1	297	3	N	1	1	1			-0-
							1	9									
06	635	N	635	-0-	-0-	-0-	64	1	569	3	N	2	2	1			-0-
							2	9									
07	692	N	692	-0-	-0-	-0-	70	1	621	3	N	1	1	1			-0-
							1	9									
08	525	N	525	-0-	-0-	-0-	51	1	471	3	N	3	2	1			1
							3	9									
09	630	N	488	-0-	-142	-0-	49	1	438	3	N	1	1	1			1
							1	9									
10	682	N	544	-0-	-138	-0-	61	1	481	3	N	2	2	1			1
							2	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

05	527	N	414	-0-	-113	-0-	51	1	360	3	N	3	4	1			-0-
							3	9									
06	562	N	562	-0-	-0-	-0-	56	1	500	3	N	5	4	1			1
							6	9									
07	578	N	578	-0-	-0-	-0-	58	1	517	3	N	3	3	1			1
							3	9									
08	547	N	547	-0-	-0-	-0-	53	1	488	3	N	5	4	1			2
							6	9									
09	570	N	562	-0-	-8	-0-	56	1	502	3	N	4	3	1			3
							4	9									
10	589	N	493	-0-	-96	-0-	55	1	434	3	N	4	5	1			2
							4	9									

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

05	744	N	592	-0-	-152	-0-	72	1	512	3	N	7	10	1			-0-
							8	9									
06	840	N	674	-0-	-166	-0-	67	1	596	3	N	10	8	1			2
							11	9									
07	776	N	776	-0-	-0-	-0-	78	1	690	3	N	7	6	1			3
							8	9									
08	708	N	708	-0-	-0-	-0-	68	1	627	3	N	12	10	1			5
							13	9									
09	713	N	713	-0-	-0-	-0-	70	1	633	3	N	9	7	1			7
							10	9									
*10	803	N	803	-0-	-0-	-0-	90	1	703	3	N	9	12	1			4
							10	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	25	1	179	3	N	4	5	1			-0-
							4	9									
06	233	N	233	-0-	-0-	-0-	23	1	203	3	N	6	5	1			1
							7	9									
07	249	N	249	-0-	-0-	-0-	25	1	218	3	N	5	4	1			2
							6	9									
08	217	N	217	-0-	-0-	-0-	20	1	186	3	N	10	8	1			4
							11	9									
09	240	N	216	-0-	-24	-0-	21	1	187	3	N	7	5	1			6
							8	9									
10	248	N	226	-0-	-22	-0-	25	1	193	3	N	7	10	1			3
							8	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	2958	-0-	-793	-0-	364	1	2576	3	N	16	22	1			1
							18	9									
06	4378	X	4378	-0-	-0-	-0-	439	1	3908	3	N	28	23	1			6
							31	9									
07	4098	X	4098	-0-	-0-	-0-	413	1	3668	3	N	15	15	1			6
							17	9									
08	3880	X	3880	-0-	-0-	-0-	376	1	3474	3	N	27	22	1			11
							30	9									
09	3758	X	3758	-0-	-0-	-0-	373	1	3362	3	N	21	15	1			17
							23	9									
*10	3945	X	3945	-0-	-0-	-0-	444	1	3478	3	N	21	29	1			9
							23	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	520	-0-	-379	-0-	509	3	11	9	N	10					154
06	1086	N	1086	-0-	-0-	-0-	1082	3	4	9	N	4					158
07	982	N	982	-0-	-0-	-0-	981	3	1	9	N	1					159
08	822	N	822	-0-	-0-	-0-	819	3	3	9	N	3					162
09	1080	N	827	-0-	-253	-0-	827	3			N	-0-					162
10	992	N	902	-0-	-90	-0-	900	3	2	9	N	2					164

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	18	1	127	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	32	1	283	3	N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	25	1	226	3	N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					-0-
09	330	N	213	-0-	-117	-0-	21	1	192	3	N	-0-					-0-
10	248	N	214	-0-	-34	-0-	24	1	190	3	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

05	14B2	EXT	265	-0-	265	1203	265	3			N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1203					N	-0-					-0-
*07	1210	X	7	-0-	-1203	-0-	7	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	-0-	45	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	-0-	180	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-	-0-					N	NO RPT					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-	-0-					N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	-0-	169	3			N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	-0-	52	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-	-0-					N	NO RPT					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	-0-	77	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	-0-	88	3			N	-0-					-0-
*07	93	N	88	-0-	-5	-0-	-0-	88	3			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	-0-	78	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-	-0-					N	NO RPT					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	-0-	13	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	-0-	22	3			N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	-0-	507	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-		118					N	-0-					-0-
06	14B2 EXT		15	-0-	15		133	15	3			N	-0-					-0-
*07	133	X	-0-	-0-	-133	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-	-0-					N	1	1	8			-0-
09	30	N	NO RPT	-0-	-30	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
*07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	335	3	2	9	N	2					95
06	330	N	329	-0-	-1	-0-	327	3	2	9	N	2					97
07	341	N	336	-0-	-5	-0-	333	3	3	9	N	3					100
08	341	N	302	-0-	-39	-0-	299	3	3	9	N	3					103
09	335	N	335	-0-	-0-	-0-	331	3	4	9	N	4					107
*10	347	N	347	-0-	-0-	-0-	344	3	3	9	N	3					110

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	360	N	203	-0-	-157	-0-	203	2			N	-0-					-0-
07	248	N	117	-0-	-131	-0-	117	2			N	-0-					-0-
08	248	N	14	-0-	-234	-0-	14	2			N	-0-					-0-
09	210	N	29	-0-	-181	-0-	29	2			N	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					14
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					14
07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					14
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					14
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					14
*10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	206	-0-	-42	-0-	206	2			N	-0-					30
06	210	N	147	-0-	-63	-0-	147	2			N	-0-					30
07	217	N	122	-0-	-95	-0-	122	2			N	-0-					30
08	217	N	136	-0-	-81	-0-	136	2			N	-0-					30
09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					30
*10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					133
06	0	N	-0-	-0-	-0-	-0-					N	-0-					133
07	0	N	-0-	-0-	-0-	-0-					N	-0-					133
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					133
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					133
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

05	0	X	-0-	-0-	-0-	-0-					N	-0-					26
06	46	X	46	-0-	-0-	-0-	43	3	3	9	N	3	2	8			27
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					27
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					27
09	60	N	-0-	-0-	-60	-0-					N	-0-					27
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					27

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

05	248	N	233	-0-	-15	-0-	233	3			N	-0-					19
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					19
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					19
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					19
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					19
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

05	31	N	-0-	-0-	-31	-0-					N	-0-					30
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					30
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					30
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					30
09	60	N	-0-	-0-	-60	-0-					N	-0-					30
*10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2658	X	1171	-0-	-1487	-0-	1171	3			Y	-0-					25
06	785	X	785	-0-	-0-	-0-	785	3			Y	-0-					25
07	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					25
08	620	N	408	-0-	-212	-0-	408	3			Y	-0-					25
09	600	N	290	-0-	-310	-0-	290	3			Y	-0-					25
10	558	N	280	-0-	-278	-0-	280	3			Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1044	N	1044	-0-	-0-	-0-	1019	3	25	9	N	23					104
06	1104	N	1104	-0-	-0-	-0-	1085	3	19	9	N	17	84	1			37
07	1032	N	1032	-0-	-0-	-0-	1018	3	14	9	N	13					50
08	1054	N	1000	-0-	-54	-0-	993	3	7	9	N	6					56
09	1110	N	916	-0-	-194	-0-	909	3	7	9	N	6					62
10	1023	N	972	-0-	-51	-0-	965	3	7	9	N	6					68

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
06	180	N	134	-0-	-46	-0-	134	3			Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		112	-0-	112	248	112	3			Y	-0-					-0-
06	T. A.		94	-0-	94	342	94	3			Y	-0-					-0-
07	433	N	91	-0-	-342	-0-	91	3			Y	-0-					-0-
08	124	N	82	-0-	-42	-0-	82	3			Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1770	-0-	-28	-0-	1654	3	116	9	N	105	97	1			88
06	1740	N	1601	-0-	-139	-0-	1524	3	77	9	N	70	92	1	1	8	65
07	1705	N	1648	-0-	-57	-0-	1551	3	97	9	N	88					153
08	1767	N	1748	-0-	-19	-0-	1701	3	47	9	N	43	151	1			45
09	1630	N	1630	-0-	-0-	-0-	1522	3	108	9	N	98	102	1			41
*10	1650	N	1650	-0-	-0-	-0-	1561	3	89	9	N	81	71	1	1	8	50

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					44
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					44
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					44
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					44
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					44
10	124	N	80	-0-	-44	-0-	80	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	294	-0-	-47	-0-	294	3			Y	-0-					43
06	330	N	278	-0-	-52	-0-	278	3			Y	-0-					43
07	310	N	281	-0-	-29	-0-	281	3			Y	-0-					43
08	279	N	260	-0-	-19	-0-	260	3			Y	-0-					43
09	270	N	234	-0-	-36	-0-	234	3			Y	-0-					43
10	279	N	225	-0-	-54	-0-	225	3			Y	-0-					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1338	-0-	-57	-0-	1293	3	45	9	Y	41	45	1			10
06	1410	N	1283	-0-	-127	-0-	1227	3	56	9	Y	51	55	1			6
07	1481	N	1481	-0-	-0-	-0-	1413	3	68	9	Y	62	59	1			9
08	2207	N	2207	-0-	-0-	-0-	2134	3	73	9	Y	66	61	1			14
09	1455	N	1455	-0-	-0-	-0-	1371	3	84	9	Y	76	78	1			12
*10	1699	N	1699	-0-	-0-	-0-	1611	3	88	9	Y	80	75	1			17

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	903	N	903	-0-	-0-	-0-	897	3	6	9	N	5					33
06	879	N	879	-0-	-0-	-0-	834	3	45	9	N	41	44	1	2	8	28
07	881	N	881	-0-	-0-	-0-	862	3	19	9	N	17					45
08	968	N	968	-0-	-0-	-0-	940	3	28	9	N	25					70
09	892	N	892	-0-	-0-	-0-	856	3	36	9	N	33	73	1			30
*10	920	N	920	-0-	-0-	-0-	890	3	30	9	N	27					57

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2465	-0-	-46	-0-	2391	3	74	9	Y	67					132
06	2460	N	2399	-0-	-61	-0-	2301	3	98	9	Y	89	168	1			53
07	2480	N	2419	-0-	-61	-0-	2321	3	98	9	Y	89					142
08	2567	N	2567	-0-	-0-	-0-	2473	3	94	9	Y	85	159	1			68
09	2400	N	2346	-0-	-54	-0-	2243	3	103	9	Y	94	54	1			108
10	2418	N	2295	-0-	-123	-0-	2212	3	83	9	Y	75	124	1			59

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					40
06	210	N	120	-0-	-90	-0-	120	3			N	-0-					40
07	279	N	5	-0-	-274	-0-	5	3			N	-0-					40
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					40
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					40
*10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					40

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	-0-	886	3	25	9	N	23	76	1			25
06	900	N	792	-0-	-108	-0-	792	3			N	-0-					25
07	966	N	966	-0-	-0-	-0-	903	3	63	9	N	57					82
08	971	N	971	-0-	-0-	-0-	936	3	35	9	N	32					114
09	886	N	886	-0-	-0-	-0-	844	3	42	9	N	38					152
10	961	N	902	-0-	-59	-0-	876	3	26	9	N	24	143	1			33

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	286	-0-	-55	-0-	286	3			N	-0-					32
06	540	X	95	-0-	-445	-0-	95	3			N	-0-					32
07	1891	X	-0-	-0-	-1891	-0-					N	-0-					32
08	1891	X	2	-0-	-1889	-0-	2	3			N	-0-					32
09	1830	X	-0-	-0-	-1830	-0-					N	-0-					32
10	279	X	1	-0-	-278	-0-	1	3			N	-0-					32

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	343	-0-	-29	-0-	343	3			Y	-0-					-0-
06	360	N	281	-0-	-79	-0-	281	3			Y	-0-					-0-
07	341	N	86	-0-	-255	-0-	86	3			Y	-0-					-0-
08	341	N	293	-0-	-48	-0-	293	3			Y	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			Y	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1095	N	1095	-0-	-0-	-0-	1006	3	89	9	N	81					99
06	960	N	927	-0-	-33	-0-	857	3	70	9	N	64	125	1			38
07	975	N	975	-0-	-0-	-0-	919	3	56	9	N	51					89
08	1085	N	1050	-0-	-35	-0-	964	3	86	9	N	78	127	1			40
09	930	N	899	-0-	-31	-0-	858	3	41	9	N	37					77
10	961	N	881	-0-	-80	-0-	841	3	40	9	N	36	55	1			58

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3468	-0-	368	1233	3350	3	118	9	Y	107	110	1			27
06	4478	X	3245	-0-	-1233	-0-	3125	3	120	9	Y	109	123	1			13
07	3658	X	3239	-0-	-419	-0-	3105	3	134	9	Y	122	118	1			17
08	3658	X	3546	-0-	-112	-0-	3399	3	147	9	Y	134	123	1			28
09	3540	X	3064	-0-	-476	-0-	2947	3	117	9	Y	106	117	1			17
10	3472	X	3020	-0-	-452	-0-	2900	3	120	9	Y	109	103	1			23

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10137	X	10097	-0-	-40	-0-	10061	3	36	9	Y	33	40	1			8
06	10170	X	9757	-0-	-413	-0-	9720	3	37	9	Y	34	38	1			4
07	11038	X	11038	-0-	-0-	-0-	10987	3	51	9	Y	46	44	1			6
08	11324	X	11324	-0-	-0-	-0-	11269	3	55	9	Y	50	46	1			10
09	10095	X	10095	-0-	-0-	-0-	9967	3	128	9	Y	116	107	1			19
10	11036	X	10282	-0-	-754	-0-	10151	3	131	9	Y	119	113	1			25

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1588	N	1588	-0-	-0-	-0-	1523	3	65	9	N	59	60	1	1	8	75
06	1440	N	1411	-0-	-29	-0-	1369	3	42	9	N	38	74	1	1	8	38
07	1524	N	1524	-0-	-0-	-0-	1476	3	48	9	N	44					82
08	1581	N	1532	-0-	-49	-0-	1493	3	39	9	N	35	50	1			67
09	1410	N	1396	-0-	-14	-0-	1364	3	32	9	N	29	58	1			38
10	1519	N	1435	-0-	-84	-0-	1385	3	50	9	N	45	55	1			28

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	495	-0-	-1	-0-	475	3	20	9	N	18					81
06	510	N	460	-0-	-50	-0-	431	3	29	9	N	26	95	1			12
07	527	N	498	-0-	-29	-0-	476	3	22	9	N	20					32
08	557	N	557	-0-	-0-	-0-	537	3	20	9	N	18					50
09	649	N	649	-0-	-0-	-0-	604	3	45	9	N	41	64	1			27
*10	662	N	662	-0-	-0-	-0-	631	3	31	9	N	28					55

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	779	N	779	-0-	-0-	-0-	753	3	26	9	N	24	69	1			27
06	720	N	708	-0-	-12	-0-	701	3	7	9	N	6					33
07	806	N	543	-0-	-263	-0-	532	3	11	9	N	10					43
08	775	N	622	-0-	-153	-0-	592	3	30	9	N	27					70
09	720	N	695	-0-	-25	-0-	661	3	34	9	N	31	91	1			10
*10	610	N	610	-0-	-0-	-0-	602	3	8	9	N	7					17

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3048	-0-	-424	-0-	2855	3	193	9	Y	175	164	1			44
06	3000	X	2943	-0-	-57	-0-	2745	3	198	9	Y	180	202	1			22
07	3188	X	3188	-0-	-0-	-0-	3009	3	179	9	Y	163	162	1			23
08	3745	X	3745	-0-	-0-	-0-	3550	3	195	9	Y	177	163	1			37
09	3545	X	3545	-0-	-0-	-0-	3376	3	169	9	Y	154	166	1			25
10	3193	X	3103	-0-	-90	-0-	2929	3	174	9	Y	158	150	1			33

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

05	961	N	767	-0-	-194	-0-	749	3	18	9	N	16					69
06	788	N	788	-0-	-0-	-0-	764	3	24	9	N	22	74	1	1	8	16
07	953	N	953	-0-	-0-	-0-	907	3	46	9	N	42					58
08	1012	N	1012	-0-	-0-	-0-	977	3	35	9	N	32					90
09	861	N	861	-0-	-0-	-0-	830	3	31	9	N	28	81	1			37
10	961	N	876	-0-	-85	-0-	843	3	33	9	N	30					67

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

05	868	N	632	-0-	-236	-0-	632	3			N	-0-					27
06	720	N	508	-0-	-212	-0-	508	3			N	-0-					27
07	651	N	364	-0-	-287	-0-	351	3	13	9	N	12					39
08	620	N	-0-	-0-	-620	-0-					N	3					42
09	510	N	-0-	-0-	-510	-0-					N	3					45
10	372	N	-0-	-0-	-372	-0-					N	2					47

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

05	1147	N	1089	-0-	-58	-0-	1053	3	36	9	N	33					90
06	1165	N	1165	-0-	-0-	-0-	1046	3	119	9	N	108	150	1			48
07	1101	N	1101	-0-	-0-	-0-	1058	3	43	9	N	39					87
08	1135	N	1135	-0-	-0-	-0-	1063	3	72	9	N	65	125	1			27
09	1170	N	1088	-0-	-82	-0-	1009	3	79	9	N	72					99
*10	1124	N	1124	-0-	-0-	-0-	1048	3	76	9	N	69	118	1			50

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

05	868	N	598	-0-	-270	-0-	598	3			Y	-0-					28
06	750	N	289	-0-	-461	-0-	289	3			Y	-0-					28
07	651	N	7	-0-	-644	-0-	7	3			Y	-0-					28
08	589	N	3	-0-	-586	-0-	3	3			Y	-0-					28
09	300	N	-0-	-0-	-300	-0-					Y	-0-					28
10	7	N	5	-0-	-2	-0-	5	3			Y	-0-					28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

05	961	N	875	-0-	-86	-0-	875	3			Y	-0-					22
06	870	N	696	-0-	-174	-0-	615	3	81	9	Y	74	74	1			22
07	806	N	351	-0-	-455	-0-	344	3	7	9	Y	6					28
08	868	N	272	-0-	-596	-0-	252	3	20	9	Y	18					46
09	690	N	192	-0-	-498	-0-	172	3	20	9	Y	18					64
10	341	N	213	-0-	-128	-0-	188	3	25	9	Y	23					87

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1724	X	1724	-0-	-0-	-0-	1705	3	19	9	Y	17	15	1	1	8	4
06	1367	X	1367	-0-	-0-	-0-	1348	3	19	9	Y	17	19	1			2
07	1422	N	1422	-0-	-0-	-0-	1405	3	17	9	Y	15	15	1			2
08	1736	N	1450	-0-	-286	-0-	1432	3	18	9	Y	16	15	1			3
09	1380	N	1327	-0-	-53	-0-	1305	3	22	9	Y	20	20	1			3
10	1426	N	1341	-0-	-85	-0-	1319	3	22	9	Y	20	19	1			4

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	297	-0-	-44	-0-	297	3			Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-
09	270	N	211	-0-	-59	-0-	211	3			Y	-0-					-0-
*10	450	N	450	-0-	-0-	-0-	397	3	53	9	Y	48	38	1			10

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1604	N	1604	-0-	-0-	-0-	1569	3	35	9	Y	32	30	1			8
06	1530	N	1530	-0-	-0-	-0-	1502	3	28	9	Y	25	30	1			3
07	1550	N	1523	-0-	-27	-0-	1499	3	24	9	Y	22	22	1			3
08	1671	N	1671	-0-	-0-	-0-	1643	3	28	9	Y	25	23	1			5
09	1530	N	1460	-0-	-70	-0-	1428	3	32	9	Y	29	29	1			5
10	1519	N	1500	-0-	-19	-0-	1467	3	33	9	Y	30	28	1	1	8	6

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					28
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					28
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					28
08	248	N	8	-0-	-240	-0-	8	3			N	-0-					28
09	90	N	1	-0-	-89	-0-	1	3			N	-0-					28
*10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					28

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					39
07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					39
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					39
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					39
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1171	-0-	-38	-0-	1153	3	18	9	Y	16	15	1			4
06	1200	N	1127	-0-	-73	-0-	1099	3	28	9	Y	25	26	1			3
07	1256	N	1256	-0-	-0-	-0-	1232	3	24	9	Y	22	22	1			3
08	1253	N	1253	-0-	-0-	-0-	1227	3	26	9	Y	24	22	1			5
09	1140	N	1098	-0-	-42	-0-	1066	3	32	9	Y	29	29	1			5
10	1271	N	1117	-0-	-154	-0-	1086	3	31	9	Y	28	27	1			6

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1013	N	1013	-0-	-0-	-0-	959	3	54	9	Y	49	44	1	1	8	12
06	986	N	986	-0-	-0-	-0-	932	3	54	9	Y	49	55	1			6
07	1023	N	1005	-0-	-18	-0-	957	3	48	9	Y	44	44	1			6
08	1049	N	1049	-0-	-0-	-0-	995	3	54	9	Y	49	45	1			10
09	1009	N	1009	-0-	-0-	-0-	947	3	62	9	Y	56	57	1			9
*10	1006	N	1006	-0-	-0-	-0-	942	3	64	9	Y	58	55	1			12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	202	3	98	9	Y	89	73	1			22
06	293	N	293	-0-	-0-	-0-	199	3	94	9	Y	85	97	1			10
07	212	N	212	-0-	-0-	-0-	178	3	34	9	Y	31	37	1			4
08	310	N	230	-0-	-80	-0-	197	3	33	9	Y	30	28	1			6
09	300	N	148	-0-	-152	-0-	108	3	40	9	Y	36	36	1			6
10	217	N	211	-0-	-6	-0-	168	3	43	9	Y	39	37	1			8

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

05	3193	X	2288	-0-	-905	-0-	2179	3	109	9	Y	99	91	1			25
06	3000	X	2227	-0-	-773	-0-	2116	3	111	9	Y	101	114	1			12
07	3100	X	2516	-0-	-584	-0-	2474	3	42	9	Y	38	45	1			5
08	2883	X	2348	-0-	-535	-0-	2296	3	52	9	Y	47	42	1			10
09	2490	X	2185	-0-	-305	-0-	2126	3	59	9	Y	54	55	1			9
10	2511	X	2040	-0-	-471	-0-	1979	3	61	9	Y	55	52	1			12

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

05	1054	N	959	-0-	-95	-0-	852	3	107	9	Y	97	80	1	1	8	24
06	968	N	968	-0-	-0-	-0-	859	3	109	9	Y	99	111	1			12
07	988	N	988	-0-	-0-	-0-	889	3	99	9	Y	90	89	1			13
08	1036	N	1036	-0-	-0-	-0-	929	3	107	9	Y	97	90	1			20
09	960	N	949	-0-	-11	-0-	825	3	124	9	Y	113	115	1			18
*10	995	N	995	-0-	-0-	-0-	867	3	128	9	Y	116	110	1			24

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

05	372	N	146	-0-	-226	-0-	144	3	2	9	N	2					17
06	360	N	151	-0-	-209	-0-	151	3			N	-0-					17
07	372	N	74	-0-	-298	-0-	74	3			N	-0-					17
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					17
09	150	N	148	-0-	-2	-0-	147	3	1	9	N	1	1	8			17
*10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					17

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

05	1482	N	1482	-0-	-0-	-0-	1453	3	29	9	N	26					53
06	1214	N	1214	-0-	-0-	-0-	1206	3	8	9	N	7					60
07	1569	N	1569	-0-	-0-	-0-	1543	3	26	9	N	24					84
08	1585	N	1585	-0-	-0-	-0-	1563	3	22	9	N	20					104
09	1426	N	1426	-0-	-0-	-0-	1416	3	10	9	N	9	46	1			67
10	1581	N	1475	-0-	-106	-0-	1455	3	20	9	N	18					85

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

05	1976	N	1976	-0-	-0-	-0-	1869	3	107	9	Y	97	84	1	1	8	24
06	1895	N	1895	-0-	-0-	-0-	1786	3	109	9	Y	99	111	1			12
07	1960	N	1960	-0-	-0-	-0-	1861	3	99	9	Y	90	89	1			13
08	2018	N	2018	-0-	-0-	-0-	1911	3	107	9	Y	97	90	1			20
09	1890	N	1861	-0-	-29	-0-	1737	3	124	9	Y	113	115	1			18
10	1953	N	1877	-0-	-76	-0-	1749	3	128	9	Y	116	110	1			24

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

05	806	N	751	-0-	-55	-0-	665	3	86	9	N	78	100	1	1	8	27
06	792	N	792	-0-	-0-	-0-	693	3	99	9	N	90	78	1	1	8	38
07	813	N	813	-0-	-0-	-0-	728	3	85	9	N	77					115
08	744	N	695	-0-	-49	-0-	629	3	66	9	N	60					175
09	780	N	584	-0-	-196	-0-	519	3	65	9	N	59	161	1			73
10	806	N	530	-0-	-276	-0-	468	3	62	9	N	56	106	1			23

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	2	8			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

05	2976	X	2713	-0-	-263	-0-	2601	3	112	9	N	102	77	1	1	8	81
06	2640	X	2429	-0-	-211	-0-	2342	3	87	9	N	79	122	1			38
07	2728	X	2533	-0-	-195	-0-	2432	3	101	9	N	92					130
08	2728	X	2465	-0-	-263	-0-	2408	3	57	9	N	52	142	1			40
09	2640	X	2387	-0-	-253	-0-	2265	3	122	9	N	111	84	1			67
10	2728	X	2393	-0-	-335	-0-	2309	3	84	9	N	76	103	1			40

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

05	186	X	36	-0-	-150	-0-	36	3			N	-0-					14
06	223	X	223	-0-	-0-	-0-	223	3			N	-0-					14
07	186	X	170	-0-	-16	-0-	170	3			N	-0-					14
08	155	X	-0-	-0-	-155	-0-					N	-0-					14
09	210	X	62	-0-	-148	-0-	62	3			N	-0-					14
10	217	X	-0-	-0-	-217	-0-					N	-0-					14

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

05	341	N	216	-0-	-125	-0-	183	3	33	9	N	30	3	8			67
06	1080	N	943	-0-	-137	-0-	908	3	35	9	N	32	71	1	1	8	27
07	124	N	1	-0-	-123	-0-	1	3			N	-0-					27
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					27
09	930	N	501	-0-	-429	-0-	501	3			N	-0-					27
*10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					27

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

05	2657	N	2657	-0-	-0-	-0-	2559	3	98	9	Y	89					104
06	2640	N	2485	-0-	-155	-0-	2400	3	85	9	Y	77	92	1			89
07	2542	N	2502	-0-	-40	-0-	2422	3	80	9	Y	73	159	1			3
08	3045	N	3045	-0-	-0-	-0-	2906	3	139	9	Y	126					129
09	2931	N	2931	-0-	-0-	-0-	2823	3	108	9	Y	98	215	1	1	8	11
*10	2884	N	2884	-0-	-0-	-0-	2793	3	91	9	Y	83					94

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

05	558	N	529	-0-	-29	-0-	522	3	7	9	N	6	58	1			36
06	540	N	497	-0-	-43	-0-	497	3			N	-0-					36
07	527	N	523	-0-	-4	-0-	488	3	35	9	N	32					68
08	542	N	542	-0-	-0-	-0-	523	3	19	9	N	17					85
09	535	N	535	-0-	-0-	-0-	522	3	13	9	N	12					97
10	527	N	519	-0-	-8	-0-	498	3	21	9	N	19	81	1			35

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

05	502	N	502	-0-	-0-	-0-	474	3	28	9	N	25					41
06	451	N	451	-0-	-0-	-0-	443	3	8	9	N	7					48
07	590	N	590	-0-	-0-	-0-	542	3	48	9	N	44					92
08	533	N	533	-0-	-0-	-0-	498	3	35	9	N	32					124
09	528	N	528	-0-	-0-	-0-	497	3	31	9	N	28	128	1			24
10	589	N	483	-0-	-106	-0-	453	3	30	9	N	27					51

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	188	-0-	-339	-0-	188	3	Y	-0-					32
06	270	N	245	-0-	-25	-0-	245	3	Y	-0-					32
07	426	N	426	-0-	-0-	-0-	426	3	Y	-0-					32
08	186	N	167	-0-	-19	-0-	167	3	Y	-0-					32
09	240	N	154	-0-	-86	-0-	154	3	Y	-0-					32
10	434	N	167	-0-	-267	-0-	166	3 1 9	Y	1	1	1			32

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	58	3 2 9	Y	2	2	8			-0-
07	62	N	10	-0-	-52	-0-	10	3	Y	-0-					-0-
08	196	N	196	-0-	-0-	-0-	45	3 151 9	Y	137					137
09	302	N	302	-0-	-0-	-0-	170	3 132 9	Y	120	237	1			20
*10	181	N	181	-0-	-0-	-0-	129	3 52 9	Y	47					67

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	543	-0-	-46	-0-	543	3	N	-0-					19
06	783	N	783	-0-	-0-	-0-	783	3	N	-0-					19
07	625	N	625	-0-	-0-	-0-	625	3	N	-0-					19
08	616	N	616	-0-	-0-	-0-	616	3	N	-0-					19
09	780	N	463	-0-	-317	-0-	463	3	N	-0-					19
10	620	N	486	-0-	-134	-0-	486	3	N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	2281	-0-	-1904	-0-	2249	3 32 9	Y	29	30	1			7
06	3990	X	426	-0-	-3564	-0-	416	3 10 9	Y	9	15	1			1
07	5114	X	5114	-0-	-0-	-0-	5063	3 51 9	Y	46	41	1			6
08	4970	X	4970	-0-	-0-	-0-	4896	3 74 9	Y	67	59	1			14
09	4239	X	4239	-0-	-0-	-0-	4111	3 128 9	Y	116	111	1			19
10	5084	X	4261	-0-	-823	-0-	4130	3 131 9	Y	119	113	1			25

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	675	3 50 9	N	45					72
06	587	N	587	-0-	-0-	-0-	554	3 33 9	N	30	82	1			20
07	812	N	812	-0-	-0-	-0-	751	3 61 9	N	55					75
08	799	N	799	-0-	-0-	-0-	770	3 29 9	N	26	59	1			42
09	760	N	760	-0-	-0-	-0-	713	3 47 9	N	43					85
10	806	N	768	-0-	-38	-0-	725	3 43 9	N	39					124

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1188	N	1188	-0-	-0-	-0-	1149	3 39 9	N	35	2	8			61
06	1093	N	1093	-0-	-0-	-0-	1062	3 31 9	N	28	65	1	2	8	22
07	1271	N	1125	-0-	-146	-0-	1099	3 26 9	N	24					46
08	1178	N	1159	-0-	-19	-0-	1134	3 25 9	N	23					69
09	1080	N	1059	-0-	-21	-0-	1036	3 23 9	N	21	77	1			13
10	1116	N	1047	-0-	-69	-0-	1032	3 15 9	N	14					27

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	X	16	-0-	-66	-0-	16	3	N	-0-					53
06	29	X	29	-0-	-0-	-0-	29	3	N	-0-					53
07	31	N	19	-0-	-12	-0-	19	3	N	-0-					53
08	31	N	-0-	-0-	-31	-0-			N	-0-					53
09	30	N	-0-	-0-	-30	-0-			N	-0-					53
10	31	N	-0-	-0-	-31	-0-			N	-0-					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	523	-0-	-748	-0-	492	3	31	9	Y	28					78
06	690	N	556	-0-	-134	-0-	538	3	18	9	Y	16	81	1	1	8	12
07	714	N	714	-0-	-0-	-0-	668	3	46	9	Y	42					54
08	577	N	577	-0-	-0-	-0-	546	3	31	9	Y	28					82
09	570	N	448	-0-	-122	-0-	423	3	25	9	Y	23					105
10	713	N	479	-0-	-234	-0-	466	3	13	9	Y	12	87	1	1	8	29

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1496	N	1496	-0-	-0-	-0-	1460	3	36	9	Y	33	33	1			8
06	1349	N	1349	-0-	-0-	-0-	1321	3	28	9	Y	25	30	1			3
07	1643	N	1476	-0-	-167	-0-	1452	3	24	9	Y	22	22	1			3
08	1594	N	1594	-0-	-0-	-0-	1568	3	26	9	Y	24	22	1			5
09	1452	N	1452	-0-	-0-	-0-	1420	3	32	9	Y	29	29	1			5
10	1488	N	1440	-0-	-48	-0-	1409	3	31	9	Y	28	27	1			6

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	709	-0-	-35	-0-	655	3	54	9	Y	49	39	1	1	8	12
06	540	N	445	-0-	-95	-0-	391	3	54	9	Y	49	55	1			6
07	599	N	599	-0-	-0-	-0-	575	3	24	9	Y	22	25	1			3
08	821	N	821	-0-	-0-	-0-	795	3	26	9	Y	24	22	1			5
09	720	N	720	-0-	-0-	-0-	688	3	32	9	Y	29	29	1			5
*10	697	N	697	-0-	-0-	-0-	666	3	31	9	Y	28	27	1			6

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	545	-0-	-13	-0-	491	3	54	9	Y	49	44	1	1	8	12
06	540	N	538	-0-	-2	-0-	510	3	28	9	Y	25	34	1			3
07	559	N	559	-0-	-0-	-0-	535	3	24	9	Y	22	22	1			3
08	625	N	625	-0-	-0-	-0-	599	3	26	9	Y	24	22	1			5
09	540	N	534	-0-	-6	-0-	502	3	32	9	Y	29	29	1			5
*10	572	N	572	-0-	-0-	-0-	540	3	32	9	Y	29	27	1	1	8	6

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	70	-0-	-302	-0-	70	3			N	-0-					8
06	210	N	77	-0-	-133	-0-	77	3			N	-0-					8
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					8
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					8
09	90	N	45	-0-	-45	-0-	45	3			N	-0-					8
*10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					8

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	704	3	79	9	N	72	97	1			35
06	810	N	654	-0-	-156	-0-	604	3	50	9	N	45	57	1			23
07	775	N	632	-0-	-143	-0-	575	3	57	9	N	52					75
08	853	N	853	-0-	-0-	-0-	779	3	74	9	N	67	74	1			68
09	664	N	664	-0-	-0-	-0-	600	3	64	9	N	58	103	1			23
*10	689	N	689	-0-	-0-	-0-	637	3	52	9	N	47					70

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	72	-0-	-176	-0-	72	3			N	-0-					97
06	240	X	121	-0-	-119	-0-	121	3			N	-0-					97
07	248	X	-0-	-0-	-248	-0-					N	-0-					97
08	155	X	44	-0-	-111	-0-	44	3			N	-0-					97
09	120	X	1	-0-	-119	-0-	1	3			N	-0-					97
10	124	X	87	-0-	-37	-0-	87	3			N	-0-					97

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					37
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					37
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					37
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					37
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					37
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					18
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					18
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					18
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					18
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					18
*10	222	N	222	-0-	-0-	-0-	181	3	41	9	N	37					55

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1184	N	1184	-0-	-0-	-0-	1160	3	24	9	N	22					73
06	1110	N	954	-0-	-156	-0-	935	3	19	9	N	17	70	1	1	8	19
07	1116	N	1031	-0-	-85	-0-	1025	3	6	9	N	5					24
08	1178	N	1153	-0-	-25	-0-	1139	3	14	9	N	13					37
09	1025	N	1025	-0-	-0-	-0-	1002	3	23	9	N	21					58
10	1023	N	1017	-0-	-6	-0-	993	3	24	9	N	22					80

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					28
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					28
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					28
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					28
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					28
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					28

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1202	-0-	-69	-0-	1202	3			N	-0-					21
06	1170	N	1151	-0-	-19	-0-	1151	3			N	-0-					21
07	1209	N	1186	-0-	-23	-0-	1186	3			N	-0-					21
08	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					21
09	1140	N	1095	-0-	-45	-0-	1095	3			N	-0-					21
10	1178	N	1085	-0-	-93	-0-	1085	3			N	-0-					21

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
08	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-					-0-
09	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
*10	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1745	-0-	-239	-0-	1733	3	12	9	N	11					81
06	1932	N	1932	-0-	-0-	-0-	1925	3	7	9	N	6	61	1			26
07	1908	N	1908	-0-	-0-	-0-	1872	3	36	9	N	33					59
08	1915	N	1915	-0-	-0-	-0-	1882	3	33	9	N	30					89
09	1920	N	1719	-0-	-201	-0-	1684	3	35	9	N	32	105	1			16
10	1922	N	1800	-0-	-122	-0-	1753	3	47	9	N	43					59

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	4423	-0-	-72	-0-	4280	3	143	9	Y	130	150	1			25
06	4350	X	4269	-0-	-81	-0-	4119	3	150	9	Y	136	108	1	1	8	52
07	4932	X	4932	-0-	-0-	-0-	4781	3	151	9	Y	137	169	1			20
08	4815	X	4815	-0-	-0-	-0-	4676	3	139	9	Y	126					146
09	4290	X	4232	-0-	-58	-0-	4109	3	123	9	Y	112	242	1			16
10	4805	X	4463	-0-	-342	-0-	4344	3	119	9	Y	108					124

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1131	N	1131	-0-	-0-	-0-	1096	3	35	9	Y	32	27	1			8
06	1121	N	1121	-0-	-0-	-0-	1040	3	81	9	Y	74	73	1			9
07	1147	N	1147	-0-	-0-	-0-	1073	3	74	9	Y	67	67	1			9
08	1217	N	1217	-0-	-0-	-0-	1137	3	80	9	Y	73	67	1			15
09	1114	N	1114	-0-	-0-	-0-	1020	3	94	9	Y	85	86	1			14
10	1147	N	1123	-0-	-24	-0-	1028	3	95	9	Y	86	82	1			18

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					30
06	1244	N	1244	-0-	-0-	-0-	1072	3	172	9	Y	156	174	1	1	8	11
07	1246	N	1246	-0-	-0-	-0-	1229	3	17	9	Y	15					26
08	1849	N	1849	-0-	-0-	-0-	1688	3	161	9	Y	146	128	1			44
09	2776	N	2776	-0-	-0-	-0-	2369	3	407	9	Y	370	390	1	1	8	23
*10	2030	N	2030	-0-	-0-	-0-	1911	3	119	9	Y	108	94	1	1	8	36

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6113	X	6113	-0-	-0-	-0-	6033	3	80	9	Y	73	70	1	1	8	18
06	5796	X	5796	-0-	-0-	-0-	5687	3	109	9	Y	99	105	1			12
07	6307	X	6307	-0-	-0-	-0-	6208	3	99	9	Y	90	89	1			13
08	6107	X	6063	-0-	-44	-0-	5956	3	107	9	Y	97	90	1			20
09	5910	X	5891	-0-	-19	-0-	5767	3	124	9	Y	113	115	1			18
10	6293	X	5989	-0-	-304	-0-	5861	3	128	9	Y	116	110	1			24

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	568	-0-	-145	-0-	568	3			N	-0-					87
06	630	N	523	-0-	-107	-0-	523	3			N	-0-					87
07	620	N	563	-0-	-57	-0-	563	3			N	-0-					87
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					87
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					87
10	558	N	507	-0-	-51	-0-	507	3			N	-0-					87

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	657	-0-	-180	-0-	612	3	45	9	N	41					66
06	780	N	476	-0-	-304	-0-	475	3	1	9	N	1	46	1	1	8	20
07	806	N	703	-0-	-103	-0-	700	3	3	9	N	3					23
08	651	N	632	-0-	-19	-0-	632	3			N	-0-					23
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					23
10	713	N	489	-0-	-224	-0-	489	3			N	-0-					23

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	2013	-0-	-188	-0-	1959	3	54	9	N	49	68	1	3	8	58
06	2190	X	1950	-0-	-240	-0-	1908	3	42	9	N	38	74	1	1	8	21
07	2263	X	1814	-0-	-449	-0-	1785	3	29	9	N	26					47
08	2263	X	1837	-0-	-426	-0-	1814	3	23	9	N	21					68
09	2130	X	1913	-0-	-217	-0-	1871	3	42	9	N	38	71	1			35
10	2015	X	1945	-0-	-70	-0-	1890	3	55	9	N	50					85

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4163	-0-	-425	-0-	4154	3	9	9	Y	8	6	1			2
06	4410	X	4218	-0-	-192	-0-	4209	3	9	9	Y	8	9	1			1
07	4557	X	3824	-0-	-733	-0-	3815	3	9	9	Y	8	8	1			1
08	4557	X	3879	-0-	-678	-0-	3869	3	10	9	Y	9	8	1			2
09	4230	X	3591	-0-	-639	-0-	3580	3	11	9	Y	10	10	1			2
10	4371	X	3425	-0-	-946	-0-	3415	3	10	9	Y	9	9	1			2

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	14B2 EXT		5	-0-	5	5	5	3			Y	-0-					-0-
*09	19	X	14	-0-	-5	-0-	14	3			Y	-0-					-0-
10	14B2 EXT		2	-0-	2	2	2	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					18
06	15	N	-0-	-0-	-15	-0-					Y	-0-					18
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					18
08	15	N	15	-0-	-0-	-0-	8	3	7	9	Y	6					24
09	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					24
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					24

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3878	X	3878	-0-	-0-	-0-	3869	3	9	9	Y	8					43
06	3461	X	3461	-0-	-0-	-0-	3446	3	15	9	Y	14	49	1			8
07	3999	X	3217	-0-	-782	-0-	3217	3			Y	-0-					8
08	3999	X	3325	-0-	-674	-0-	3325	3			Y	-0-					8
09	3870	X	3100	-0-	-770	-0-	3100	3			Y	-0-					8
10	3875	X	2876	-0-	-999	-0-	2876	3			Y	-0-					8

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	303	-0-	-69	-0-	303	3			N	-0-					69
06	330	N	261	-0-	-69	-0-	261	3			N	-0-	54	1	1	5	14
07	310	N	271	-0-	-39	-0-	271	3			N	-0-					14
08	310	N	268	-0-	-42	-0-	268	3			N	-0-					14
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					14
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					14

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	948	N	948	-0-	-0-	-0-	887	3	61	9	N	55					80
06	930	N	872	-0-	-58	-0-	824	3	48	9	N	44	90	1	1	8	33
07	1006	N	1006	-0-	-0-	-0-	941	3	65	9	N	59					92
08	991	N	991	-0-	-0-	-0-	930	3	61	9	N	55					147
09	870	N	870	-0-	-0-	-0-	819	3	51	9	N	46	151	1			42
10	992	N	931	-0-	-61	-0-	876	3	55	9	N	50					92

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	148	-0-	-100	-0-	148	3			N	-0-					13
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					13
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					13
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					13
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					13
*10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					13

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	875	N	875	-0-	-0-	-0-	857	3	18	9	N	16					48
06	720	N	662	-0-	-58	-0-	652	3	10	9	N	9	33	1	2	8	22
07	1085	N	594	-0-	-491	-0-	594	3			N	-0-					22
08	868	N	623	-0-	-245	-0-	623	3			N	-0-					22
09	660	N	542	-0-	-118	-0-	542	3			N	-0-					22
10	589	N	510	-0-	-79	-0-	510	3			N	-0-					22

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1659	N	1659	-0-	-0-	-0-	1613	3	46	9	Y	42	48	1	1	8	10
06	1502	N	1502	-0-	-0-	-0-	1456	3	46	9	Y	42	47	1			5
07	1944	N	1944	-0-	-0-	-0-	1911	3	33	9	Y	30	31	1			4
08	1791	N	1791	-0-	-0-	-0-	1754	3	37	9	Y	34	31	1			7
09	1500	N	1492	-0-	-8	-0-	1450	3	42	9	Y	38	39	1			6
10	1953	N	1744	-0-	-209	-0-	1700	3	44	9	Y	40	38	1			8

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3508	-0-	-522	-0-	3436	3	72	9	Y	65	66	1			16
06	3292	X	3292	-0-	-0-	-0-	3217	3	75	9	Y	68	76	1			8
07	2976	X	2446	-0-	-530	-0-	2372	3	74	9	Y	67	66	1			9
08	3503	X	2297	-0-	-1206	-0-	2240	3	57	9	Y	52	50	1			11
09	3390	X	2497	-0-	-893	-0-	2413	3	84	9	Y	76	75	1			12
10	3503	X	2620	-0-	-883	-0-	2532	3	88	9	Y	80	75	1			17

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	335	-0-	-37	-0-	333	3	2	9	Y	2					62
06	360	N	328	-0-	-32	-0-	321	3	7	9	Y	6	46	1			22
07	341	N	340	-0-	-1	-0-	327	3	13	9	Y	12					34
08	346	N	346	-0-	-0-	-0-	329	3	17	9	Y	15					49
09	330	N	317	-0-	-13	-0-	299	3	18	9	Y	16					65
10	341	N	324	-0-	-17	-0-	306	3	18	9	Y	16					81

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	817	-0-	-330	-0-	788	3	29	9	N	26					78
06	870	N	747	-0-	-123	-0-	688	3	59	9	N	54	95	1			37
07	862	N	862	-0-	-0-	-0-	817	3	45	9	N	41					78
08	915	N	915	-0-	-0-	-0-	853	3	62	9	N	56					134
09	813	N	813	-0-	-0-	-0-	747	3	66	9	N	60	151	1	1	8	42
10	868	N	803	-0-	-65	-0-	763	3	40	9	N	36					78

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	650	-0-	-125	-0-	650	3			Y	-0-					64
06	690	N	492	-0-	-198	-0-	492	3			Y	-0-	51	1			13
07	682	N	457	-0-	-225	-0-	457	3			Y	-0-					13
08	651	N	483	-0-	-168	-0-	483	3			Y	-0-					13
09	525	N	525	-0-	-0-	-0-	480	3	45	9	Y	41					54
*10	600	N	600	-0-	-0-	-0-	537	3	63	9	Y	57					111

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	X	45	-0-	-34	-0-	44	3	1	9	Y	1	1	1			-0-
06	43	X	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2161	N	2161	-0-	-0-	-0-	2093	3	68	9	N	62					99
06	1913	N	1913	-0-	-0-	-0-	1868	3	45	9	N	41	115	1			25
07	1953	N	1720	-0-	-233	-0-	1692	3	28	9	N	25					50
08	2170	N	1782	-0-	-388	-0-	1728	3	54	9	N	49					99
09	1920	N	1588	-0-	-332	-0-	1545	3	43	9	N	39	114	1	1	8	23
10	1705	N	1596	-0-	-109	-0-	1550	3	46	9	N	42					65

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1267	-0-	-4	-0-	1239	3	28	9	N	25	72	1			17
06	1290	N	1217	-0-	-73	-0-	1191	3	26	9	N	24	1	8			40
07	1295	N	1295	-0-	-0-	-0-	1267	3	28	9	N	25					65
08	1296	N	1296	-0-	-0-	-0-	1271	3	25	9	N	23					88
09	1230	N	1196	-0-	-34	-0-	1172	3	24	9	N	22	90	1			20
10	1302	N	1203	-0-	-99	-0-	1181	3	22	9	N	20					40

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1014	-0-	-567	-0-	1014	3			N	-0-					13
06	1560	N	885	-0-	-675	-0-	885	3			N	-0-					13
07	1147	N	809	-0-	-338	-0-	809	3			N	-0-					13
08	1023	N	721	-0-	-302	-0-	721	3			N	-0-					13
09	900	N	552	-0-	-348	-0-	552	3			N	-0-					13
10	806	N	501	-0-	-305	-0-	501	3			N	-0-					13

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	358	3	62	9	N	56					94
06	390	N	378	-0-	-12	-0-	342	3	36	9	N	33	89	1			38
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					38
08	434	N	418	-0-	-16	-0-	418	3			N	-0-					38
09	390	N	359	-0-	-31	-0-	359	3			N	-0-					38
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					38

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2089	-0-	-112	-0-	1909	3	180	9	Y	164	157	1			41
06	1920	N	1920	-0-	-0-	-0-	1771	3	149	9	Y	135	160	1			16
07	2139	N	1807	-0-	-332	-0-	1708	3	99	9	Y	90	93	1			13
08	2077	N	1974	-0-	-103	-0-	1918	3	56	9	Y	51	53	1			11
09	1920	N	1831	-0-	-89	-0-	1747	3	84	9	Y	76	75	1			12
10	1798	N	1780	-0-	-18	-0-	1692	3	88	9	Y	80	75	1			17

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	902	-0-	-90	-0-	65	3	837	9	Y	761	681	1			254
06	1200	X	636	-0-	-564	-0-	28	3	608	9	Y	553	770	1			37
07	560	N	560	-0-	-0-	-0-	67	3	493	9	Y	448	341	1			144
08	478	N	478	-0-	-0-	-0-	19	3	459	9	Y	417	497	1			64
09	436	N	436	-0-	-0-	-0-	4	3	432	9	Y	393	427	1			30
*10	563	N	563	-0-	-0-	-0-	147	3	416	9	Y	378	258	1			150

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					46
06	60	N	37	-0-	-23	-0-	37	3			Y	-0-					46
07	62	N	29	-0-	-33	-0-	29	3			Y	-0-					46
08	62	N	33	-0-	-29	-0-	33	3			Y	-0-					46
09	1200	N	1200	-0-	-0-	-0-	919	3	281	9	Y	255	188	1			113
*10	435	N	435	-0-	-0-	-0-	323	3	112	9	Y	102	92	1			123

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2072	N	2072	-0-	-0-	-0-	1993	3	79	9	Y	72	62	1			18
06	2100	N	2063	-0-	-37	-0-	1982	3	81	9	Y	74	83	1			9
07	2108	N	1938	-0-	-170	-0-	1864	3	74	9	Y	67	67	1			9
08	2403	N	2403	-0-	-0-	-0-	2323	3	80	9	Y	73	67	1			15
09	2070	N	2067	-0-	-3	-0-	1973	3	94	9	Y	85	86	1			14
10	1953	N	1609	-0-	-344	-0-	1609	3			Y	-0-	14	1			-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	X	76	-0-	-0-	-0-	62	3	14	9	N	13					140
06	60	X	30	-0-	-30	-0-	29	3	1	9	N	1	119	1	1	5	20
													1	8			
07	155	X	32	-0-	-123	-0-	32	3			N	-0-					20
08	155	X	48	-0-	-107	-0-	48	3			N	-0-					20
09	150	X	29	-0-	-121	-0-	29	3			N	-0-					20
10	62	X	30	-0-	-32	-0-	30	3			N	-0-					20

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	987	-0-	-129	-0-	961	3	26	9	Y	24					69
06	1020	N	990	-0-	-30	-0-	962	3	28	9	Y	25	66	1	1	8	27
07	1029	N	1029	-0-	-0-	-0-	1011	3	18	9	Y	16					43
08	1041	N	1041	-0-	-0-	-0-	1018	3	23	9	Y	21					64
09	990	N	926	-0-	-64	-0-	904	3	22	9	Y	20					84
10	1023	N	953	-0-	-70	-0-	936	3	17	9	Y	15	74	1			25

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1402	N	1402	-0-	-0-	-0-	1370	3	32	9	N	29					56
06	1560	N	1280	-0-	-280	-0-	1260	3	20	9	N	18	58	1			16
07	1488	N	1381	-0-	-107	-0-	1352	3	29	9	N	26					42
08	1497	N	1497	-0-	-0-	-0-	1466	3	31	9	N	28					70
09	1381	N	1381	-0-	-0-	-0-	1336	3	45	9	N	41	91	1			20
10	1395	N	1352	-0-	-43	-0-	1328	3	24	9	N	22					42

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	267	-0-	-229	-0-	249	3	18	9	N	16					44
06	480	N	40	-0-	-440	-0-	40	3			N	-0-					44
07	372	N	39	-0-	-333	-0-	39	3			N	-0-					44
08	279	N	131	-0-	-148	-0-	131	3			N	-0-					44
09	848	N	848	-0-	-0-	-0-	757	3	91	9	N	83	92	1			35
*10	776	N	776	-0-	-0-	-0-	706	3	70	9	N	64	88	1	3	8	8

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1292	-0-	-10	-0-	1228	3	64	9	N	58					84
06	1260	N	1208	-0-	-52	-0-	1164	3	44	9	N	40	102	1	1	8	21
07	1271	N	1226	-0-	-45	-0-	1189	3	37	9	N	34					55
08	1302	N	1220	-0-	-82	-0-	1181	3	39	9	N	35					90
09	1200	N	1164	-0-	-36	-0-	1123	3	41	9	N	37	89	1			38
10	1240	N	1123	-0-	-117	-0-	1080	3	43	9	N	39	55	1			22

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	307	3	11	9	N	10					50
06	360	N	345	-0-	-15	-0-	308	3	37	9	N	34	59	1	3	8	22
07	335	N	335	-0-	-0-	-0-	324	3	11	9	N	10					32
08	378	N	378	-0-	-0-	-0-	353	3	25	9	N	23					55
09	360	N	325	-0-	-35	-0-	318	3	7	9	N	6	1	8			60
10	341	N	333	-0-	-8	-0-	308	3	25	9	N	23	71	1			12

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	613	-0-	-255	-0-	613	3			N	-0-					28
06	655	N	655	-0-	-0-	-0-	624	3	31	9	N	28	43	1	1	8	12
07	503	N	503	-0-	-0-	-0-	481	3	22	9	N	20					32
08	639	N	639	-0-	-0-	-0-	603	3	36	9	N	33					65
09	660	N	515	-0-	-145	-0-	483	3	32	9	N	29					94
*10	532	N	532	-0-	-0-	-0-	501	3	31	9	N	28	76	1	1	8	45

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	861	-0-	-286	-0-	861	3			N	-0-					79
06	990	N	809	-0-	-181	-0-	809	3			N	-0-					79
07	930	N	768	-0-	-162	-0-	768	3			N	-0-					79
08	868	N	723	-0-	-145	-0-	723	3			N	-0-					79
09	810	N	621	-0-	-189	-0-	621	3			N	-0-					79
10	775	N	605	-0-	-170	-0-	605	3			N	-0-					79

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	665	-0-	-420	-0-	665	3			N	-0-					38
06	870	N	571	-0-	-299	-0-	571	3			N	-0-					38
07	775	N	580	-0-	-195	-0-	580	3			N	-0-					38
08	651	N	581	-0-	-70	-0-	581	3			N	-0-					38
09	570	N	486	-0-	-84	-0-	486	3			N	-0-					38
10	589	N	483	-0-	-106	-0-	483	3			N	-0-					38

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	606	-0-	-14	-0-	596	3	10	9	N	9					47
06	696	N	696	-0-	-0-	-0-	679	3	17	9	N	15	39	1	1	8	22
07	827	N	827	-0-	-0-	-0-	796	3	31	9	N	28					50
08	785	N	785	-0-	-0-	-0-	750	3	35	9	N	32					82
09	695	N	695	-0-	-0-	-0-	673	3	22	9	N	20	82	1			20
10	837	N	740	-0-	-97	-0-	710	3	30	9	N	27					47

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1706	-0-	-30	-0-	1653	3	53	9	Y	48	44	1			12
06	1710	N	1624	-0-	-86	-0-	1570	3	54	9	Y	49	55	1			6
07	1643	N	1576	-0-	-67	-0-	1528	3	48	9	Y	44	44	1			6
08	1705	N	1655	-0-	-50	-0-	1601	3	54	9	Y	49	45	1			10
09	1620	N	1505	-0-	-115	-0-	1443	3	62	9	Y	56	57	1			9
10	1581	N	1504	-0-	-77	-0-	1440	3	64	9	Y	58	55	1			12

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1400	N	1400	-0-	-0-	-0-	1347	3	53	9	Y	48	44	1			12
06	1350	N	1272	-0-	-78	-0-	1261	3	11	9	Y	10	21	1			1
07	1335	N	1335	-0-	-0-	-0-	1325	3	10	9	Y	9	9	1			1
08	1522	N	1522	-0-	-0-	-0-	1511	3	11	9	Y	10	9	1			2
09	1399	N	1399	-0-	-0-	-0-	1386	3	13	9	Y	12	12	1			2
*10	1412	N	1412	-0-	-0-	-0-	1400	3	12	9	Y	11	11	1			2

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1706	N	1706	-0-	-0-	-0-	1611	3	95	9	N	86	103	1	3	8	35
06	1740	N	1542	-0-	-198	-0-	1464	3	78	9	N	71	70	1	1	8	35
07	1705	N	1700	-0-	-5	-0-	1619	3	81	9	N	74					109
08	1754	N	1754	-0-	-0-	-0-	1671	3	83	9	N	75	147	1			37
09	1574	N	1574	-0-	-0-	-0-	1493	3	81	9	N	74	89	1			22
10	1705	N	1567	-0-	-138	-0-	1506	3	61	9	N	55					77

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1314	N	1314	-0-	-0-	-0-	1289	3	25	9	N	23					85
06	1050	N	493	-0-	-557	-0-	432	3	61	9	N	55	104	1			36
07	1085	N	419	-0-	-666	-0-	389	3	30	9	N	27					63
08	1085	N	504	-0-	-581	-0-	478	3	26	9	N	24					87
09	480	N	464	-0-	-16	-0-	435	3	29	9	N	26	83	1			30
*10	456	N	456	-0-	-0-	-0-	437	3	19	9	N	17					47

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	595	-0-	-25	-0-	580	3	15	9	N	14	64	1			20
06	900	N	619	-0-	-281	-0-	616	3	3	9	N	3					23
07	675	N	675	-0-	-0-	-0-	662	3	13	9	N	12					35
08	698	N	698	-0-	-0-	-0-	684	3	14	9	N	13					48
09	709	N	709	-0-	-0-	-0-	699	3	10	9	N	9					57
*10	739	N	739	-0-	-0-	-0-	696	3	43	9	N	39	71	1			25

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1118	-0-	-29	-0-	1068	3	50	9	N	45					116
06	1110	N	1085	-0-	-25	-0-	1030	3	55	9	N	50	106	1	1	8	59
07	1244	N	1244	-0-	-0-	-0-	1192	3	52	9	N	47					106
08	1171	N	1171	-0-	-0-	-0-	1129	3	42	9	N	38					144
09	1124	N	1124	-0-	-0-	-0-	1070	3	54	9	N	49	109	1			84
10	1240	N	1150	-0-	-90	-0-	1082	3	68	9	N	62	67	1			79

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	38	-0-	-365	-0-	38	3			Y	-0-					67
06	360	N	35	-0-	-325	-0-	35	3			Y	-0-					67
07	341	N	59	-0-	-282	-0-	59	3			Y	-0-					67
08	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					67
09	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					67
*10	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					67

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	-0-	-0-	-496	-0-					N	-0-					24
06	450	X	123	-0-	-327	-0-	123	3			N	-0-					24
07	465	X	5	-0-	-460	-0-	5	3			N	-0-					24
08	434	X	133	-0-	-301	-0-	133	3			N	-0-					24
09	180	X	17	-0-	-163	-0-	17	3			N	-0-					24
10	124	X	50	-0-	-74	-0-	50	3			N	-0-					24

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	244	-0-	-97	-0-	244	3			Y	-0-					32
06	330	N	229	-0-	-101	-0-	229	3			Y	-0-					32
07	248	N	205	-0-	-43	-0-	205	3			Y	-0-					32
08	248	N	219	-0-	-29	-0-	219	3			Y	-0-					32
09	240	N	207	-0-	-33	-0-	207	3			Y	-0-					32
10	217	N	198	-0-	-19	-0-	198	3			Y	-0-					32

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
07	30	X	30	-0-	-0-	-0-	30	3			Y	-0-					30
*08	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					30
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
10	T. A.		1	-0-	1	1	1	3			Y	-0-					30

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					63
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					63
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					63
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					63
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					63
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

05	0	W	229	-0-	229	458	229	3			N	-0-					15
06	0	W	216	-0-	216	674	216	3			N	-0-					15
07	0	W	222	-0-	222	896	222	3			N	-0-					15
08	0	W	255	-0-	255	1151	255	3			N	-0-					15
09	0	W	151	-0-	151	1302	151	3			N	-0-					15
10	0	W	37	-0-	37	1339	37	3			N	-0-					15

BAKER "B" WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

05	0	W	721	-0-	721	7569	721	2			N	-0-					-0-
06	0	W	621	-0-	621	8190	621	2			N	-0-					-0-
07	0	W	596	-0-	596	8786	596	2			N	-0-					-0-
08	0	W	611	-0-	611	9397	611	2			N	-0-					-0-
*09	9983	X	586	-0-	-9397	-0-	586	2			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2298	X	2298	-0-	-0-	-0-	2267	2	31	9	N	28					28
*10	8282	X	8282	-0-	-0-	-0-	8184	2	98	9	N	89					117

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

05	775	N	526	-0-	-249	-0-	525	3	1	9	N	1					46
06	660	N	477	-0-	-183	-0-	477	3			N	-0-					46
07	527	N	480	-0-	-47	-0-	480	3			N	-0-					46
08	527	N	507	-0-	-20	-0-	507	3			N	-0-					46
09	519	N	519	-0-	-0-	-0-	518	3	1	9	N	1					47
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					47

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					64
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					64
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					64
08	248	N	111	-0-	-137	-0-	111	3			N	-0-					64
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					64
*10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					64

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

05	186	N	186	-0-	-0-	-0-	177	3	9	9	N	8					124
06	210	N	138	-0-	-72	-0-	132	3	6	9	N	5					129
07	189	N	189	-0-	-0-	-0-	183	3	6	9	N	5					134
08	186	N	120	-0-	-66	-0-	116	3	4	9	N	4					138
09	150	N	45	-0-	-105	-0-	45	3			N	-0-					138
10	186	N	102	-0-	-84	-0-	102	3			N	-0-					138

WHITING OIL AND GAS CORPORATION 920478
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

05	637	X	637	-0-	-0-	-0-	31	1	606	2	N	-0-					2
06	2030	X	2030	-0-	-0-	-0-	2030	2			N	-0-					2
07	1623	X	1623	-0-	-0-	-0-	12	1	1611	2	N	-0-					2
08	1377	X	1377	-0-	-0-	-0-	50	1	1327	2	N	-0-					2
09	2040	X	1790	-0-	-250	-0-	33	1	1757	2	N	-0-					2
10	2108	X	1501	-0-	-607	-0-	44	1	1457	2	N	-0-					2

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WHITING OIL AND GAS CORPORATION //CONT.// 920478
PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5710	X	5710	-0-	-0-	-0-	1158	1	4489	2	N	57	17	8			48
							63	9									
*01	4890	X	4890	-0-	-0-	-0-	168	1	4615	2	N	97	27	8			118
							107	9									
*02	2417	X	2417	-0-	-0-	-0-	122	1	2274	2	N	19	4	8			133
							21	9									
*03	2898	X	2898	-0-	-0-	-0-	132	1	2766	2	N	-0-					133
*04	2704	X	2704	-0-	-0-	-0-	124	1	2580	2	N	-0-					133
*05	1818	X	1818	-0-	-0-	-0-	67	1	1751	2	N	-0-					133
*06	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					133
*07	2873	X	2873	-0-	-0-	-0-	167	1	2687	2	N	17	17	8			133
							19	9									
*08	4227	X	4227	-0-	-0-	-0-	174	1	4050	2	N	3	3	8			133
							3	9									
*09	1804	X	1804	-0-	-0-	-0-	110	1	1691	2	N	3	3	8			133
							3	9									
*10	2731	X	2731	-0-	-0-	-0-	119	1	2612	2	N	-0-	56	1			76

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

05	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					122
06	224	N	224	-0-	-0-	-0-	223	2	1	9	Y	1					123
07	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					123
08	279	N	220	-0-	-59	-0-	219	2	1	9	Y	1					124
09	210	N	209	-0-	-1	-0-	209	2			Y	-0-					124
*10	223	N	223	-0-	-0-	-0-	221	2	2	9	Y	2					126

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

05	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					40
06	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					40
07	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					40
08	93	N	81	-0-	-12	-0-	81	2			Y	-0-					40
09	90	N	78	-0-	-12	-0-	78	2			Y	-0-					40
10	93	N	82	-0-	-11	-0-	82	2			Y	-0-					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

05	868	N	843	-0-	-25	-0-	843	2			N	-0-					27
06	810	N	728	-0-	-82	-0-	728	2			N	-0-					27
07	868	N	661	-0-	-207	-0-	657	2	4	9	N	4	4	8			27
08	837	N	549	-0-	-288	-0-	549	2			N	-0-					27
09	720	N	561	-0-	-159	-0-	561	2			N	-0-					27
10	651	N	359	-0-	-292	-0-	359	2			N	-0-					27

SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

05	409	N	409	-0-	-0-	-0-	407	2	2	9	N	2					148
06	510	N	359	-0-	-151	-0-	357	2	2	9	N	2					150
07	403	N	352	-0-	-51	-0-	349	2	3	9	N	3					153
08	403	N	342	-0-	-61	-0-	340	2	2	9	N	2					155
*09	360	N	343	-0-	-17	-0-	341	2	2	9	N	2					157
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
SUNDOWN ENERGY LP //CONT.// 829482
TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	538	-0-	-423	-0-	526	2	12	9	N	11	326	1			49
06	978	N	978	-0-	-0-	-0-	969	2	9	9	N	8					57
07	961	N	907	-0-	-54	-0-	899	2	8	9	N	7					64
08	707	N	707	-0-	-0-	-0-	700	2	7	9	N	6					70
*09	865	N	865	-0-	-0-	-0-	862	2	3	9	N	3					73
*10	917	N	917	-0-	-0-	-0-	913	2	4	9	N	4					83

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	680	-0-	-2	-0-	659	2	21	9	N	19	184	1			36
06	644	N	644	-0-	-0-	-0-	634	2	10	9	N	9					45
07	682	N	658	-0-	-24	-0-	645	2	13	9	N	12					57
08	682	N	318	-0-	-364	-0-	309	2	9	9	N	8					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-	-0-	-0-	893	2	32	9	N	29	372	1			391
06	780	N	688	-0-	-92	-0-	673	2	15	9	N	14					405
07	1116	N	1034	-0-	-82	-0-	1020	2	14	9	N	13					418
*08	930	N	251	-0-	-679	-0-	237	2	14	9	N	13					431
*09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	425	-0-	-195	-0-	58	1	355	2	N	11					154
							12	9									
06	530	N	530	-0-	-0-	-0-	72	1	444	2	N	13					167
							14	9									
07	445	N	445	-0-	-0-	-0-	61	1	373	2	N	10	118	1			59
							11	9									
08	662	N	662	-0-	-0-	-0-	92	1	563	2	N	6					65
							7	9									
09	540	N	468	-0-	-72	-0-	64	1	393	2	N	10					75
							11	9									
*10	687	N	687	-0-	-0-	-0-	94	1	578	2	N	14					89
							15	9									

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	834	N	834	-0-	-0-	-0-	116	1	714	2	N	4					51
							4	9									
06	630	N	616	-0-	-14	-0-	85	1	525	2	N	5					56
							6	9									
07	671	N	671	-0-	-0-	-0-	93	1	574	2	N	4	40	1			20
							4	9									
08	651	N	639	-0-	-12	-0-	89	1	548	2	N	2					22
							2	9									
09	690	N	690	-0-	-0-	-0-	96	1	591	2	N	3					25
							3	9									
10	651	N	605	-0-	-46	-0-	84	1	517	2	N	4					29
							4	9									

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	#	3008	-0-	-588	-0-	3008	2			Y	-0-					13
06	3480	#	3013	-0-	-467	-0-	3012	2	1	9	Y	1					14
07	3035		3035	-0-	-0-	-0-	3034	2	1	9	Y	1					15
08	3769		3769	-0-	-0-	-0-	3768	2	1	9	Y	1					16
09	3194		3194	-0-	-0-	-0-	3194	2			Y	-0-					16
*10	3783		3783	-0-	-0-	-0-	3783	2			Y	-0-					16

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					6
06	30	N	6	-0-	-24	-0-	6	2			Y	-0-					6
07	31	N	9	-0-	-22	-0-	9	2			Y	-0-					6
08	31	N	2	-0-	-29	-0-	2	2			Y	-0-					6
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					6
10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

05	31	N	24	-0-	-7	B	-0-	24	2		N	-0-					-0-
06	80	N	80	-0-	-0-	B	-0-	80	2		N	-0-					-0-
07	151	N	151	-0-	-0-	B	-0-	151	2		N	-0-					-0-
08	154	N	154	-0-	-0-	B	-0-	154	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0-	B	-0-	146	2		N	-0-					-0-
10	155	N	41	-0-	-114	B	-0-	41	2		N	-0-					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

05	124	N	113	-0-	-11	B	-0-	113	2		N	-0-					-0-
06	380	N	380	-0-	-0-	B	-0-	380	2		N	-0-					-0-
07	717	N	717	-0-	-0-	B	-0-	717	2		N	-0-					-0-
08	732	N	732	-0-	-0-	B	-0-	732	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0-	B	-0-	695	2		N	-0-					-0-
10	713	N	196	-0-	-517	B	-0-	196	2		N	-0-					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

05	62	N	61	-0-	-1	B	-0-	61	2		N	-0-					-0-
06	207	N	207	-0-	-0-	B	-0-	207	2		N	-0-					-0-
07	390	N	390	-0-	-0-	B	-0-	390	2		N	-0-					-0-
08	398	N	398	-0-	-0-	B	-0-	398	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0-	B	-0-	378	2		N	-0-					-0-
10	403	N	106	-0-	-297	B	-0-	106	2		N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

05	62	N	43	-0-	-19	B	-0-	43	2		N	-0-					-0-
06	60	N	39	-0-	-21	B	-0-	39	2		N	-0-					-0-
07	62	N	48	-0-	-14	B	-0-	48	2		N	-0-					-0-
08	207	N	207	-0-	-0-	B	-0-	207	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-					-0-
*10	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
06	480	N	233	-0-	-247 B	-0-	233	2			N	-0-					-0-
07	434	N	269	-0-	-165 B	-0-	269	2			N	-0-					-0-
08	279	N	226	-0-	-53 B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
10	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
*10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
*10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					-0-
06	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
07	93	N	2	-0-	-91 B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57 B	-0-	3	2			N	-0-					-0-
*10	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
08	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
*10	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
08	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
*10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
*10	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
06	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
07	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
08	11	N	9	-0-	-2	B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
*10	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
08	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
*10	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

05	496	N	387	-0-	-109	B	-0-	387	2			N	-0-					-0-
06	600	N	476	-0-	-124	B	-0-	476	2			N	-0-					-0-
07	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
08	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
*10	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

05	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
06	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
07	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-
08	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4	N	3	-0-	-1	B	-0-	3	2			N	-0-					-0-
10	7	N	1	-0-	-6	B	-0-	1	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
10	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

05	62	N	3	-0-	-59	B	-0-	3	2			N	-0-					-0-
06	15	N	1	-0-	-14	B	-0-	1	2			N	-0-					-0-
07	93	N	2	-0-	-91	B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
*10	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220

TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-
06	510	N	431	-0-	-79 B	-0-	431	2			N	-0-					-0-
07	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-
08	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
*10	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
06	240	N	168	-0-	-72 B	-0-	168	2			N	-0-					-0-
07	341	N	184	-0-	-157 B	-0-	184	2			N	-0-					-0-
08	186	N	49	-0-	-137 B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	134	-0-	-46 B	-0-	134	2			N	-0-					-0-
10	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
06	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
07	124	N	70	-0-	-54 B	-0-	70	2			N	-0-					-0-
08	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*10	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
*10	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	3	-0-	-8 B	-0-	3	2			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	51	-0-	-166 B	-0-	51	2			N	-0-					-0-
06	240	N	36	-0-	-204 B	-0-	36	2			N	-0-					-0-
07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
08	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
10	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	3	-0-	-27	B	-0-	3	2			N	-0-					-0-
10	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
06	90	N	50	-0-	-40	B	-0-	50	2			N	-0-					-0-
07	124	N	49	-0-	-75	B	-0-	49	2			N	-0-					-0-
08	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
*10	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
10	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	1	-0-	-278	B	-0-	1	2			N	-0-					-0-
06	330	N	170	-0-	-160	B	-0-	170	2			N	-0-					-0-
07	434	N	239	-0-	-195	B	-0-	239	2			N	-0-					-0-
08	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
*10	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
10	5	N	1	-0-	-4	B	-0-	1	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0- B	-0-	277	2	6	9	N	5	5	8			-0-
06	246	N	246	-0-	-0- B	-0-	245	2	1	9	N	1	1	8			-0-
07	589	N	139	-0-	-450 B	-0-	139	2			N	-0-					-0-
08	279	N	146	-0-	-133 B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
10	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
06	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
07	155	N	117	-0-	-38 B	-0-	117	2			N	-0-					-0-
08	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
*10	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
06	240	N	195	-0-	-45 B	-0-	195	2			N	-0-					-0-
07	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
10	248	N	169	-0-	-79 B	-0-	169	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	574	-0-	-325 B	-0-	574	2			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
07	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
08	589	N	299	-0-	-290 B	-0-	299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
*10	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	532	-0-	-26	-0-	524	3	8	9	N	7					141
06	723	N	723	-0-	-0-	-0-	711	3	12	9	N	11					152
07	615	N	615	-0-	-0-	-0-	613	3	2	9	N	2					154
08	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1					155
09	720	N	488	-0-	-232	-0-	488	3			N	-0-					155
10	620	N	329	-0-	-291	-0-	329	3			N	-0-					155

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1264	-0-	-131	-0-	1256	3	8	9	N	7					96
06	1263	N	1263	-0-	-0-	-0-	1255	3	8	9	N	7					103
07	1333	N	1026	-0-	-307	-0-	1023	3	3	9	N	3					106
08	1271	N	1063	-0-	-208	-0-	1059	3	4	9	N	4					110
09	1260	N	1057	-0-	-203	-0-	1038	3	19	9	N	17					127
*10	1144	N	1144	-0-	-0-	-0-	1141	3	3	9	N	3					130

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					47
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					47
07	357	N	357	-0-	-0-	-0-	354	3	3	9	N	3					50
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					50
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					50
10	310	N	231	-0-	-79	-0-	231	3			N	-0-					50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	326	-0-	-480	-0-	323	3	3	9	N	3					82
06	897	N	897	-0-	-0-	-0-	886	3	11	9	N	10					92
07	589	N	568	-0-	-21	-0-	568	3			N	-0-					92
08	720	N	720	-0-	-0-	-0-	717	3	3	9	N	3					95
09	900	N	676	-0-	-224	-0-	648	3	28	9	N	25					120
*10	784	N	784	-0-	-0-	-0-	772	3	12	9	N	11					131

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	940	-0-	-83	-0-	940	3			N	-0-					173
06	840	N	299	-0-	-541	-0-	295	3	4	9	N	4					177
07	434	N	154	-0-	-280	-0-	154	3			N	-0-					177
08	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					177
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					177
10	155	N	118	-0-	-37	-0-	118	3			N	-0-					177

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	2788	-0-	-715	-0-	2788	3			N	-0-					148
06	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					148
07	3766	X	3766	-0-	-0-	-0-	3766	3			N	-0-					148
08	3892	X	3892	-0-	-0-	-0-	3892	3			N	-0-					148
09	3400	X	3400	-0-	-0-	-0-	3400	3			N	-0-					148
*10	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					148

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3185	X	3185	-0-	-0-	-0-	3171	3	14	9	N	13					54
06	2826	X	2826	-0-	-0-	-0-	2824	3	2	9	N	2					56
07	3394	X	3394	-0-	-0-	-0-	3386	3	8	9	N	7					63
08	3760	X	3760	-0-	-0-	-0-	3758	3	2	9	N	2					65
09	3275	X	3275	-0-	-0-	-0-	3257	3	18	9	N	16					81
*10	3754	X	3754	-0-	-0-	-0-	3748	3	6	9	N	5					86

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					75
06	368	N	368	-0-	-0-	-0-	364	3	4	9	N	4					79
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					79
08	310	N	232	-0-	-78	-0-	232	3			N	-0-					79
09	360	N	69	-0-	-291	-0-	69	3			N	-0-					79
*10	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	X	511	-0-	-853	-0-	502	3	9	9	N	8					110
06	840	N	713	-0-	-127	-0-	703	3	10	9	N	9					119
07	680	N	680	-0-	-0-	-0-	674	3	6	9	N	5					124
08	710	N	710	-0-	-0-	-0-	706	3	4	9	N	4					128
09	720	N	632	-0-	-88	-0-	625	3	7	9	N	6					134
*10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					134

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	20	1	462	2	Y	13					27
							14	9									
06	630	N	459	-0-	-171	-0-	22	1	422	2	Y	14					41
							15	9									
07	542	N	542	-0-	-0-	-0-	23	1	510	2	Y	8	40	1			9
							9	9									
08	618	N	618	-0-	-0-	-0-	29	1	579	2	Y	9					18
							10	9									
*09	583	N	583	-0-	-0-	-0-	25	1	549	2	Y	8					26
							9	9									
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					26

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	11	1	273	2	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	11	1	297	2	Y	-0-					-0-
07	295	N	295	-0-	-0-	-0-	12	1	283	2	Y	-0-					-0-
08	348	N	348	-0-	-0-	-0-	13	1	335	2	Y	-0-					-0-
*09	356	N	356	-0-	-0-	-0-	14	1	342	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0-	-0-	34	1	825	2	Y	1	8	1			2
							1	9									
06	969	N	969	-0-	-0-	-0-	36	1	931	2	Y	2					4
							2	9									
07	961	N	855	-0-	-106	-0-	35	1	818	2	Y	2					6
							2	9									
08	868	N	800	-0-	-68	-0-	31	1	767	2	Y	2					8
							2	9									
09	960	N	915	-0-	-45	-0-	35	1	879	2	Y	1					9
							1	9									
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					9

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	18	1	444	2	Y	2	10	1			2
							2	9									
06	496	N	496	-0-	-0-	-0-	18	1	476	2	Y	2					4
							2	9									
07	532	N	532	-0-	-0-	-0-	22	1	507	2	Y	3					7
							3	9									
08	671	N	671	-0-	-0-	-0-	26	1	643	2	Y	2					9
							2	9									
*09	811	N	811	-0-	-0-	-0-	31	1	778	2	Y	2					11
							2	9									
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					11

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
06	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1					2
07	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1	2	1			1
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
09	2	N	1	-0-	-1	-0-	1	2			Y	-0-					1
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					1

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	20	1 3 9	480	2	Y	3	15	1			4
06	427	N	427	-0-	-0-	-0-	16	1 3 9	408	2	Y	3					7
07	460	N	460	-0-	-0-	-0-	19	1 4 9	437	2	Y	4					11
08	585	N	585	-0-	-0-	-0-	22	1 3 9	560	2	Y	3					14
*09	532	N	532	-0-	-0-	-0-	20	1 3 9	509	2	Y	3					17
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					17

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1217	N	1217	-0-	-0-	-0-	66	1 1 9	1150	2	Y	1	3	1			2
06	1351	N	1351	-0-	-0-	-0-	73	1 1 9	1277	2	Y	1					3
07	1260	N	1260	-0-	-0-	-0-	71	1	1189	2	Y	-0-					3
08	1126	N	1126	-0-	-0-	-0-	22	1 1 9	1103	2	Y	1					4
*09	1101	N	1101	-0-	-0-	-0-	35	1 1 9	1065	2	Y	1					5
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					5

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	948	N	948	-0-	-0-	-0-	38	1 8 9	902	2	Y	7					14
06	849	N	849	-0-	-0-	-0-	41	1 8 9	800	2	Y	7					21
07	1128	N	1128	-0-	-0-	-0-	48	1 6 9	1074	2	Y	5	21	1			5
08	1155	N	1155	-0-	-0-	-0-	55	1 6 9	1094	2	Y	5					10
*09	1022	N	1022	-0-	-0-	-0-	45	1 4 9	973	2	Y	4					14
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					14

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0-	-0-	30	1 2 9	732	2	Y	2	11	1			3
06	847	N	847	-0-	-0-	-0-	31	1 2 9	814	2	Y	2					5
07	682	N	639	-0-	-43	-0-	26	1 3 9	610	2	Y	3					8
08	775	N	744	-0-	-31	-0-	28	1 2 9	714	2	Y	2					10
09	750	N	690	-0-	-60	-0-	26	1 3 9	661	2	Y	3					13
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					13

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	8	1	139	2	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
08	92	N	92	-0-	-0-	-0-	2	1	90	2	Y	-0-					-0-
*09	86	N	86	-0-	-0-	-0-	3	1	83	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1060	N	1060	-0-	-0-	-0-	42	1	1017	2	Y	1	3	1			1
							1	9									
06	1176	N	1176	-0-	-0-	-0-	44	1	1132	2	Y	-0-					1
07	1184	N	1184	-0-	-0-	-0-	49	1	1134	2	Y	1					2
							1	9									
08	1309	N	1309	-0-	-0-	-0-	50	1	1259	2	Y	-0-					2
*09	1321	N	1321	-0-	-0-	-0-	50	1	1270	2	Y	1					3
							1	9									
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					3

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0-	-0-	25	1	580	2	Y	6					11
							7	9									
06	600	N	581	-0-	-19	-0-	28	1	547	2	Y	5					16
							6	9									
07	715	N	715	-0-	-0-	-0-	31	1	680	2	Y	4	16	1			4
							4	9									
08	849	N	849	-0-	-0-	-0-	41	1	805	2	Y	3					7
							3	9									
*09	867	N	867	-0-	-0-	-0-	38	1	826	2	Y	3					10
							3	9									
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					10

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	86	-0-	-441	-0-	3	1	83	2	Y	-0-	5	1			1
06	510	N	433	-0-	-77	-0-	16	1	415	2	Y	2					3
							2	9									
07	802	N	802	-0-	-0-	-0-	33	1	768	2	Y	1					4
							1	9									
08	777	N	777	-0-	-0-	-0-	30	1	746	2	Y	1					5
							1	9									
09	420	N	235	-0-	-185	-0-	9	1	225	2	Y	1					6
							1	9									
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					6

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0-	-0-	36	1	883	2	Y	2	12	1			3
							2	9									
06	960	N	887	-0-	-73	-0-	33	1	851	2	Y	3					6
							3	9									
07	1023	N	877	-0-	-146	-0-	36	1	839	2	Y	2					8
							2	9									
08	1046	N	1046	-0-	-0-	-0-	40	1	1003	2	Y	3					11
							3	9									
09	900	N	734	-0-	-166	-0-	28	1	703	2	Y	3					14
							3	9									
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					14

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	545	-0-	-230	-0-	21	1	522	2	Y	2	10	1			2
							2	9									
06	780	N	467	-0-	-313	-0-	17	1	448	2	Y	2					4
							2	9									
07	496	N	191	-0-	-305	-0-	8	1	180	2	Y	3					7
							3	9									
08	558	N	200	-0-	-358	-0-	8	1	190	2	Y	2					9
							2	9									
09	480	N	205	-0-	-275	-0-	8	1	195	2	Y	2					11
							2	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					11

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1033	-0-	-21	-0-	42	1	979	2	Y	11					24
							12	9									
06	1230	N	1037	-0-	-193	-0-	50	1	973	2	Y	13					37
							14	9									
07	1147	N	1011	-0-	-136	-0-	43	1	958	2	Y	9	37	1			9
							10	9									
08	1023	N	729	-0-	-294	-0-	35	1	685	2	Y	8					17
							9	9									
09	1050	N	638	-0-	-412	-0-	28	1	602	2	Y	7					24
							8	9									
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					24

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1390	N	1390	-0-	-0-	-0-	75	1	1315	2	Y	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	58	1	1021	2	Y	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	72	1	1207	2	Y	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	22	1	1087	2	Y	-0-					-0-
*09	1029	N	1029	-0-	-0-	-0-	33	1	996	2	Y	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	410	-0-	-24	-0-	22	1	388	2	Y	-0-					-0-
06	760	N	760	-0-	-0-	-0-	41	1	719	2	Y	-0-					-0-
07	839	N	839	-0-	-0-	-0-	47	1	792	2	Y	-0-					-0-
08	799	N	799	-0-	-0-	-0-	16	1	783	2	Y	-0-					-0-
*09	708	N	708	-0-	-0-	-0-	23	1	685	2	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	12	1	217	2	Y	2	9	1			5
							2	9									
06	180	N	167	-0-	-13	-0-	9	1	156	2	Y	2					7
							2	9									
07	279	N	234	-0-	-45	-0-	13	1	219	2	Y	2					9
							2	9									
08	245	N	245	-0-	-0-	-0-	5	1	238	2	Y	2					11
							2	9									
*09	195	N	195	-0-	-0-	-0-	6	1	187	2	Y	2					13
							2	9									
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					13

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	10	-0-	-83	-0-	10	2			Y	-0-					-0-
06	120	N	9	-0-	-111	-0-	9	2			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
08	10	N	1	-0-	-9	-0-	1	2			Y	-0-					-0-
09	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	617	N	617	-0-	-0-	-0-	24	1	593	2	Y	-0-	1	1			-0-
06	647	N	647	-0-	-0-	-0-	24	1	623	2	Y	-0-					-0-
07	527	N	482	-0-	-45	-0-	20	1	461	2	Y	1					1
							1	9									
08	527	N	348	-0-	-179	-0-	13	1	335	2	Y	-0-					1
09	510	N	392	-0-	-118	-0-	15	1	377	2	Y	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	13	1	318	2	Y	1	5	1			1
							1	9									
06	180	N	136	-0-	-44	-0-	5	1	130	2	Y	1					2
							1	9									
07	93	N	49	-0-	-44	-0-	2	1	45	2	Y	2					4
							2	9									
08	93	N	3	-0-	-90	-0-	2	2	1	9	Y	1					5
09	90	N	11	-0-	-79	-0-	10	2	1	9	Y	1					6
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					6

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1096	N	1096	-0-	-0-	-0-	44	1	1037	2	Y	14					28
							15	9									
06	915	N	915	-0-	-0-	-0-	44	1	854	2	Y	15					43
							17	9									
07	963	N	963	-0-	-0-	-0-	41	1	911	2	Y	10	43	1			10
							11	9									
08	990	N	990	-0-	-0-	-0-	47	1	933	2	Y	9					19
							10	9									
*09	1117	N	1117	-0-	-0-	-0-	49	1	1059	2	Y	8					27
							9	9									
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					27

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	14	1	327	2	Y	1					2
							1	9									
06	106	N	106	-0-	-0-	-0-	5	1	100	2	Y	1					3
							1	9									
07	126	N	126	-0-	-0-	-0-	5	1	120	2	Y	1	3	1			1
							1	9									
08	341	N	144	-0-	-197	-0-	7	1	137	2	Y	-0-					1
*09	127	N	127	-0-	-0-	-0-	6	1	120	2	Y	1					2
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	440	-0-	-335	-0-	17	1	423	2	Y	-0-					-0-
06	720	N	398	-0-	-322	-0-	15	1	383	2	Y	-0-					-0-
07	899	N	514	-0-	-385	-0-	21	1	493	2	Y	-0-					-0-
08	532	N	532	-0-	-0-	-0-	20	1	512	2	Y	-0-					-0-
09	390	N	232	-0-	-158	-0-	9	1	223	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	1	1	36	2	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
*09	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	6 4	1 9	152	2	Y	4	21	1			5
06	170	N	170	-0-	-0-	-0-	6 6	1 9	158	2	Y	5					10
07	162	N	162	-0-	-0-	-0-	6 6	1 9	150	2	Y	5					15
08	187	N	187	-0-	-0-	-0-	7 4	1 9	176	2	Y	4					19
*09	182	N	182	-0-	-0-	-0-	7 6	1 9	169	2	Y	5					24
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					24

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	N	881	-0-	-0-	-0-	35 1	1 9	845	2	Y	1	8	1			2
06	1035	N	1035	-0-	-0-	-0-	38 2	1 9	995	2	Y	2					4
07	992	X	854	-0-	-138	-0-	35 2	1 9	817	2	Y	2					6
08	992	X	978	-0-	-14	-0-	37 2	1 9	939	2	Y	2					8
09	1050	X	893	-0-	-157	-0-	34 1	1 9	858	2	Y	1					9
10	1085	X	NO RPT	-0-	-1085	-0-					Y	NO RPT					9

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	29 2	1 9	705	2	Y	2	13	1			3
06	776	N	776	-0-	-0-	-0-	29 3	1 9	744	2	Y	3					6
07	744	N	674	-0-	-70	-0-	28 3	1 9	643	2	Y	3					9
08	755	N	755	-0-	-0-	-0-	29 3	1 9	723	2	Y	3					12
*09	782	N	782	-0-	-0-	-0-	30 3	1 9	749	2	Y	3					15
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					15

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	632	-0-	-267	-0-	24	1	596	2	Y	11	52	1			12
							12	9									
06	980	N	980	-0-	-0-	-0-	36	1	931	2	Y	12					24
							13	9									
07	1078	N	1078	-0-	-0-	-0-	44	1	1022	2	Y	11					35
							12	9									
08	1079	N	1079	-0-	-0-	-0-	41	1	1025	2	Y	12					47
							13	9									
*09	1217	N	1217	-0-	-0-	-0-	46	1	1159	2	Y	11					58
							12	9									
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					58

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1651	N	1651	-0-	-0-	-0-	89	1	1562	2	Y	-0-	2	1			1
06	1785	N	1785	-0-	-0-	-0-	96	1	1688	2	Y	1					2
							1	9									
07	1877	N	1877	-0-	-0-	-0-	106	1	1771	2	Y	-0-					2
08	1867	N	1867	-0-	-0-	-0-	37	1	1829	2	Y	1					3
							1	9									
*09	1696	N	1696	-0-	-0-	-0-	55	1	1641	2	Y	-0-					3
10	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					3

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1596	N	1596	-0-	-0-	-0-	86	1	1503	2	Y	6	25	1			14
							7	9									
06	1536	N	1536	-0-	-0-	-0-	82	1	1447	2	Y	6					20
							7	9									
07	1772	N	1772	-0-	-0-	-0-	100	1	1666	2	Y	5					25
							6	9									
08	1606	N	1606	-0-	-0-	-0-	31	1	1568	2	Y	6					31
							7	9									
*09	1631	N	1631	-0-	-0-	-0-	52	1	1573	2	Y	5					36
							6	9									
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					36

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	20	1	461	2	Y	7					15
							8	9									
06	380	N	380	-0-	-0-	-0-	18	1	353	2	Y	8					23
							9	9									
07	660	N	660	-0-	-0-	-0-	28	1	626	2	Y	5	23	1			5
							6	9									
08	310	N	28	-0-	-282	-0-	1	1	21	2	Y	5					10
							6	9									
09	300	N	128	-0-	-172	-0-	5	1	117	2	Y	5					15
							6	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					15

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	973	N	973	-0-	-0-	-0-	38	1	933	2	N	2	9	1			2
							2	9									
06	1060	N	1060	-0-	-0-	-0-	39	1	1019	2	N	2					4
							2	9									
07	1005	N	1005	-0-	-0-	-0-	41	1	962	2	N	2					6
							2	9									
08	961	N	815	-0-	-146	-0-	31	1	782	2	N	2					8
							2	9									
09	1050	N	841	-0-	-209	-0-	32	1	807	2	N	2					10
							2	9									
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					10

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

05	2339	N	2339	-0-	-0-	-0-	127	1	2211	2	N	1	3	1			2
							1	9									
06	2175	N	2175	-0-	-0-	-0-	117	1	2058	2	N	-0-					2
07	2182	N	2182	-0-	-0-	-0-	123	1	2058	2	N	1					3
							1	9									
08	2170	N	2135	-0-	-35	-0-	42	1	2092	2	N	1					4
							1	9									
09	2100	N	1985	-0-	-115	-0-	64	1	1921	2	N	-0-					4
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					4

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

05	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			Y	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	81	3	4	9	Y	4	4	8			-0-
10	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

05	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					168
06	1350	N	1327	-0-	-23	-0-	1327	2			Y	-0-					168
07	1395	N	1329	-0-	-66	-0-	1296	2	33	9	Y	30	168	1	5	8	25
08	1674	N	1674	-0-	-0-	-0-	1670	2	4	9	Y	4					29
09	1320	N	1266	-0-	-54	-0-	1264	2	2	9	Y	2					31
*10	1594	N	1594	-0-	-0-	-0-	1577	2	17	9	Y	15					46

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					2
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					2
07	31	N	27	-0-	-4	-0-	27	2			Y	-0-	2	1			-0-
08	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

05	1490	N	1490	-0-	-0-	-0-	81	1	1407	2	Y	2	11	1			6
							2	9									
06	2037	N	2037	-0-	-0-	-0-	109	1	1925	2	Y	3					9
							3	9									
07	1590	N	1590	-0-	-0-	-0-	90	1	1498	2	Y	2					11
							2	9									
08	2031	N	2031	-0-	-0-	-0-	40	1	1988	2	Y	3					14
							3	9									
*09	1455	N	1455	-0-	-0-	-0-	47	1	1406	2	Y	2					16
							2	9									
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					16

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	15	1	588	2	Y	-0-	1	1			-0-
06	568	N	568	-0-	-0-	-0-	15	1	552	2	Y	1					1
							1	9									
07	645	N	645	-0-	-0-	-0-	14	1	631	2	Y	-0-					1
08	1051	N	1051	-0-	-0-	-0-	10	1	1041	2	Y	-0-					1
*09	1102	N	1102	-0-	-0-	-0-	18	1	1084	2	Y	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	953	-0-	-8	-0-	51	1	883	2	Y	17	67	1			37
							19	9									
06	976	N	976	-0-	-0-	-0-	52	1	906	2	Y	16					53
							18	9									
07	1078	N	1078	-0-	-0-	-0-	60	1	1001	2	Y	15					68
							17	9									
08	961	N	921	-0-	-40	-0-	18	1	888	2	Y	14					82
							15	9									
09	990	N	647	-0-	-343	-0-	20	1	613	2	Y	13					95
							14	9									
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					95

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1981	N	1981	-0-	-0-	-0-	48	1	1933	2	Y	-0-					-0-
06	1815	N	1815	-0-	-0-	-0-	46	1	1769	2	Y	-0-					-0-
07	1683	N	1683	-0-	-0-	-0-	36	1	1647	2	Y	-0-					-0-
08	1924	N	1924	-0-	-0-	-0-	19	1	1905	2	Y	-0-					-0-
*09	1687	N	1687	-0-	-0-	-0-	28	1	1659	2	Y	-0-					-0-
10	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	6	1	237	2	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	6	1	223	2	Y	-0-					-0-
07	248	N	240	-0-	-8	-0-	5	1	235	2	Y	-0-					-0-
08	304	N	304	-0-	-0-	-0-	3	1	301	2	Y	-0-					-0-
09	240	N	183	-0-	-57	-0-	3	1	180	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1347	N	1347	-0-	-0-	-0-	73	1	1274	2	Y	-0-					-0-
06	1312	N	1312	-0-	-0-	-0-	71	1	1241	2	Y	-0-					-0-
07	1493	N	1493	-0-	-0-	-0-	84	1	1409	2	Y	-0-					-0-
08	1218	N	1218	-0-	-0-	-0-	24	1	1194	2	Y	-0-					-0-
*09	1057	N	1057	-0-	-0-	-0-	34	1	1023	2	Y	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1787	N	1787	-0-	-0-	-0-	97	1	1690	2	Y	-0-					-0-
06	1727	N	1727	-0-	-0-	-0-	93	1	1634	2	Y	-0-					-0-
07	1594	N	1594	-0-	-0-	-0-	90	1	1504	2	Y	-0-					-0-
08	1807	N	1807	-0-	-0-	-0-	35	1	1772	2	Y	-0-					-0-
*09	1515	N	1515	-0-	-0-	-0-	49	1	1466	2	Y	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1418	N	1418	-0-	-0-	-0-	77	1	1341	2	N	-0-					-0-
06	1373	N	1373	-0-	-0-	-0-	74	1	1299	2	N	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	69	1	1150	2	N	-0-					-0-
08	1308	N	1308	-0-	-0-	-0-	26	1	1282	2	N	-0-					-0-
*09	1140	N	1140	-0-	-0-	-0-	37	1	1103	2	N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2118	N	2118	-0-	-0-	-0-	53	1	2063	2	Y	2	7	1			4
							2	9									
06	1874	N	1874	-0-	-0-	-0-	49	1	1824	2	Y	1					5
							1	9									
07	1917	N	1917	-0-	-0-	-0-	42	1	1873	2	Y	2					7
							2	9									
08	1967	N	1967	-0-	-0-	-0-	20	1	1946	2	Y	1					8
							1	9									
*09	1946	N	1946	-0-	-0-	-0-	33	1	1911	2	Y	2					10
							2	9									
10	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					10

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2561	X	2561	-0-	-0-	-0-	59	1	2499	2	Y	3	11	1			6
							3	9									
06	2670	X	2437	-0-	-233	-0-	59	1	2376	2	Y	2					8
							2	9									
07	2612	N	2612	-0-	-0-	-0-	52	1	2557	2	Y	3					11
							3	9									
08	2573	N	2406	-0-	-167	-0-	23	1	2381	2	Y	2					13
							2	9									
09	2430	N	2285	-0-	-145	-0-	36	1	2247	2	Y	2					15
							2	9									
10	2604	N	NO RPT	-0-	-2604	-0-					Y	NO RPT					15

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	110	-0-	-45	-0-	3	1	107	2	N	-0-					-0-
06	120	N	81	-0-	-39	-0-	2	1	79	2	N	-0-					-0-
07	155	N	35	-0-	-120	-0-	1	1	34	2	N	-0-					-0-
08	124	N	11	-0-	-113	-0-	11	2			N	-0-					-0-
09	90	N	38	-0-	-52	-0-	1	1	37	2	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	546	-0-	-74	-0-	30	1	516	2	N	-0-					-0-
06	540	N	505	-0-	-35	-0-	27	1	478	2	N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	35	1	589	2	N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	13	1	626	2	N	-0-					-0-
*09	607	N	607	-0-	-0-	-0-	20	1	587	2	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

05	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
06	60	N	26	-0-	-34	-0-	1	1	25	2	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
*09	54	N	54	-0-	-0-	-0-	2	1	52	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

05	837	N	807	-0-	-30	-0-	44	1	763	2	Y	-0-					-0-
06	870	N	766	-0-	-104	-0-	41	1	725	2	Y	-0-					-0-
07	868	N	802	-0-	-66	-0-	45	1	757	2	Y	-0-					-0-
08	806	N	691	-0-	-115	-0-	14	1	677	2	Y	-0-					-0-
*09	802	N	802	-0-	-0-	-0-	26	1	776	2	Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

05	963	N	963	-0-	-0-	-0-	52	1	909	2	Y	2	7	1			4
							2	9									
06	1113	N	1113	-0-	-0-	-0-	60	1	1052	2	Y	1					5
							1	9									
07	1209	N	1209	-0-	-0-	-0-	68	1	1139	2	Y	2					7
							2	9									
08	1082	N	1082	-0-	-0-	-0-	21	1	1060	2	Y	1					8
							1	9									
*09	1067	N	1067	-0-	-0-	-0-	34	1	1031	2	Y	2					10
							2	9									
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					10

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

05	1599	N	1599	-0-	-0-	-0-	86	1	1505	2	Y	7	26	1			14
							8	9									
06	1660	N	1660	-0-	-0-	-0-	89	1	1564	2	Y	6					20
							7	9									
07	1829	N	1710	-0-	-119	-0-	96	1	1607	2	Y	6					26
							7	9									
08	1636	N	1636	-0-	-0-	-0-	32	1	1598	2	Y	5					31
							6	9									
09	1650	N	1477	-0-	-173	-0-	47	1	1424	2	Y	5					36
							6	9									
10	1705	N	NO RPT	-0-	-1705	-0-					Y	NO RPT					36

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1517	N	1517	-0-	-0-	-0-	82	1	1429	2	Y	5	20	1			11
							6	9									
06	1523	N	1523	-0-	-0-	-0-	82	1	1435	2	Y	5					16
							6	9									
07	1545	N	1545	-0-	-0-	-0-	87	1	1454	2	Y	4					20
							4	9									
08	1445	N	1445	-0-	-0-	-0-	28	1	1413	2	Y	4					24
							4	9									
*09	1391	N	1391	-0-	-0-	-0-	45	1	1342	2	Y	4					28
							4	9									
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					28

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1563	-0-	-111	-0-	85	1	1478	2	N	-0-					-0-
06	1650	N	1528	-0-	-122	-0-	82	1	1446	2	N	-0-					-0-
07	1767	N	1320	-0-	-447	-0-	75	1	1245	2	N	-0-					-0-
08	1568	N	1568	-0-	-0-	-0-	31	1	1537	2	N	-0-					-0-
*09	1592	N	1592	-0-	-0-	-0-	51	1	1541	2	N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5533	X	5533	-0-	-0-	-0-	5533	2			N	-0-					-0-
06	5326	X	5326	-0-	-0-	-0-	5326	2			N	-0-					-0-
07	5530	X	5530	-0-	-0-	-0-	5530	2			N	-0-					-0-
08	5701	X	5701	-0-	-0-	-0-	5701	2			N	-0-					-0-
09	5443	X	5443	-0-	-0-	-0-	5443	2			N	-0-					-0-
*10	5342	X	5342	-0-	-0-	-0-	5342	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
06	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
07	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
08	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
09	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
10	2170	N	2111	-0-	-59	-0-	2111	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-	178	1			31
06	90	N	35	-0-	-55	-0-	35	2			N	-0-					31
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					31
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					31
*09	30	N	21	-0-	-9	-0-	21	2			N	-0-					31
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					153
06	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					153
07	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					153
08	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					153
09	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					153
*10	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					153

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
06	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
07	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
08	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
09	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
*10	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
06	1500	N	1476	-0-	-24	-0-	1476	2			N	-0-					-0-
07	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
08	1550	N	1067	-0-	-483	-0-	1067	2			N	-0-					-0-
09	1470	N	1108	-0-	-362	-0-	1108	2			N	-0-					-0-
*10	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	479	-0-	-203	-0-	479	2			N	-0-					-0-
06	690	N	431	-0-	-259	-0-	431	2			N	-0-					-0-
07	589	N	388	-0-	-201	-0-	388	2			N	-0-					-0-
08	465	N	203	-0-	-262	-0-	203	2			N	-0-					-0-
09	420	N	270	-0-	-150	-0-	270	2			N	-0-					-0-
*10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	608	-0-	-663	-0-	608	3			N	-0-					-0-
06	990	N	879	-0-	-111	-0-	879	3			N	-0-					-0-
07	930	N	540	-0-	-390	-0-	540	3			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
09	870	N	509	-0-	-361	-0-	509	3			N	-0-					-0-
*10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
06	210	N	105	-0-	-105	-0-	105	3			Y	-0-					-0-
07	310	N	114	-0-	-196	-0-	114	3			Y	-0-					-0-
08	217	N	168	-0-	-49	-0-	168	3			Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3906	-0-	-0-	-0-	3885	3	21	9	N	19					21
06	3395	X	3395	-0-	-0-	-0-	3395	3			N	-0-					21
07	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					21
08	2763	X	2763	-0-	-0-	-0-	2763	3			N	-0-					21
09	2279	X	2279	-0-	-0-	-0-	2279	3			N	-0-					21
*10	2416	X	2416	-0-	-0-	-0-	2415	3	1	9	N	1					22

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
08	806	N	674	-0-	-132	-0-	674	2			N	-0-					-0-
09	720	N	681	-0-	-39	-0-	681	2			N	-0-					-0-
10	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

05	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					-0-
06	1470	N	1430	-0-	-40	-0-	1430	2			Y	-0-					-0-
07	1488	N	1427	-0-	-61	-0-	1427	2			Y	-0-					-0-
08	1457	N	1432	-0-	-25	-0-	1432	2			Y	-0-					-0-
09	1440	N	1388	-0-	-52	-0-	1388	2			Y	-0-					-0-
*10	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	157	1	22	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	155	1	12	3	N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	186	N	56	-0-	-130	-0-	56	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	42	1	157	3	N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
06	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
06	450	N	314	-0-	-136	-0-	314	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	210	N	142	-0-	-68	-0-	142	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
06	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	248	N	143	-0-	-105	-0-	143	2			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	DLQ G-10		202	-0-	202	202	202	2			N	-0-					-0-
08	DLQ G-10		299	-0-	299	501	299	2			N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	501					N	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	501					N	NO RPT					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	163	-0-	-147	-0-	163	2			N	-0-					-0-
06	270	N	126	-0-	-144	-0-	126	2			N	-0-					-0-
07	372	N	128	-0-	-244	-0-	128	2			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-
08	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
08	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
06	390	N	377	-0-	-13	-0-	377	2			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
07	713	N	656	-0-	-57	-0-	656	2			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. //CONT.// 867579
TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

05	744	N	658	-0-	-86	-0-	658	3			N	-0-					-0-
06	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
07	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
08	651	N	86	-0-	-565	-0-	86	3			N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
10	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

05	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
09	600	N	493	-0-	-107	-0-	493	3			N	-0-					-0-
10	651	N	505	-0-	-146	-0-	505	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
06	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
07	1736	N	1505	-0-	-231	-0-	1505	3			N	-0-					-0-
08	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
09	1680	N	1642	-0-	-38	-0-	1642	3			N	-0-					-0-
*10	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2208	-0-	-24	-0-	2208	3			N	-0-					-0-
06	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
07	2232	X	2146	-0-	-86	-0-	2146	3			N	-0-					-0-
08	2201	X	2112	-0-	-89	-0-	2112	3			N	-0-					-0-
09	2130	X	2082	-0-	-48	-0-	2082	3			N	-0-					-0-
10	2201	X	2155	-0-	-46	-0-	2155	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
09	750	N	711	-0-	-39	-0-	711	2			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
08	465	N	428	-0-	-37	-0-	428	2			N	-0-					-0-
09	450	N	410	-0-	-40	-0-	410	2			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
08	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
*09	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
06	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
07	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
08	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
09	1470	N	1330	-0-	-140	-0-	1330	2			N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
06	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
07	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
08	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
*09	2611	N	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
09	720	N	719	-0-	-1	-0-	719	2			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*09	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
06	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
07	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
08	1705	N	1603	-0-	-102	-0-	1603	2			N	-0-					-0-
*09	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
06	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
08	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
09	1050	N	1046	-0-	-4	-0-	1046	2			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
06	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
07	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
08	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
*09	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
08	961	N	706	-0-	-255	-0-	706	2			N	-0-					-0-
09	990	N	806	-0-	-184	-0-	806	2			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
06	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
07	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
08	1953	N	1648	-0-	-305	-0-	1648	2			N	-0-					-0-
09	1920	N	1302	-0-	-618	-0-	1302	2			N	-0-					-0-
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	1757	-0-	-506	-0-	1757	2			N	-0-					-0-
06	2190	X	1822	-0-	-368	-0-	1822	2			N	-0-					-0-
07	2263	X	1825	-0-	-438	-0-	1825	2			N	-0-					-0-
08	2263	X	1445	-0-	-818	-0-	1445	2			N	-0-					-0-
09	1980	X	1629	-0-	-351	-0-	1629	2			N	-0-					-0-
10	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	X	27	-0-	-0-	376	27	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
*08	22	X	22	-0-	-0-	376	22	2			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	376					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
06	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
07	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
08	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
*09	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
06	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
07	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
08	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
09	1290	N	1265	-0-	-25	-0-	1265	2			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
*09	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2245	-0-	-452	-0-	2245	2			N	-0-					-0-
06	2610	X	2301	-0-	-309	-0-	2301	2			N	-0-					-0-
07	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
08	2511	X	2484	-0-	-27	-0-	2484	2			N	-0-					-0-
09	2430	X	2217	-0-	-213	-0-	2217	2			N	-0-					-0-
10	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
07	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
09	1200	N	1183	-0-	-17	-0-	1183	2			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
09	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
07	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
08	868	N	841	-0-	-27	-0-	841	2			N	-0-					-0-
09	840	N	807	-0-	-33	-0-	807	2			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
06	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
08	1240	N	1026	-0-	-214	-0-	1026	2			N	-0-					-0-
09	1140	N	956	-0-	-184	-0-	956	2			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
*09	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
06	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
07	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
08	1550	N	1533	-0-	-17	-0-	1533	2			N	-0-					-0-
09	1500	N	1482	-0-	-18	-0-	1482	2			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
08	744	N	698	-0-	-46	-0-	698	2			N	-0-					-0-
09	720	N	672	-0-	-48	-0-	672	2			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
07	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
08	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
09	1350	N	1316	-0-	-34	-0-	1316	2			N	-0-					-0-
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
07	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
08	1302	N	1161	-0-	-141	-0-	1161	2			N	-0-					-0-
*09	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
06	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
07	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
08	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
*09	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
06	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
07	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
08	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
09	1890	N	1545	-0-	-345	-0-	1545	2			N	-0-					-0-
10	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
09	480	N	358	-0-	-122	-0-	358	2			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
07	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
08	1271	N	1262	-0-	-9	-0-	1262	2			N	-0-					-0-
09	1260	N	1219	-0-	-41	-0-	1219	2			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
08	744	N	720	-0-	-24	-0-	720	2			N	-0-					-0-
09	750	N	685	-0-	-65	-0-	685	2			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
07	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
08	1488	N	1087	-0-	-401	-0-	1087	2			N	-0-					-0-
09	1500	N	1048	-0-	-452	-0-	1048	2			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
06	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
07	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
08	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
*09	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
*09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
08	1364	N	1144	-0-	-220	-0-	1144	2			N	-0-					-0-
09	1290	N	1130	-0-	-160	-0-	1130	2			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
08	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
09	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	217	N	80	-0-	-137	-0-	80	2			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
06	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
07	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
08	1581	N	1434	-0-	-147	-0-	1434	2			N	-0-					-0-
09	1530	N	1398	-0-	-132	-0-	1398	2			N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
*09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
08	1147	N	1136	-0-	-11	-0-	1136	2			N	-0-					-0-
*09	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
*09	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
09	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
06	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
07	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
08	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
09	1920	N	1862	-0-	-58	-0-	1862	2			N	-0-					-0-
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*09	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

05	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*09	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

05	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
06	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
08	1085	N	1081	-0-	-4	-0-	1081	2			N	-0-					-0-
09	1050	N	1037	-0-	-13	-0-	1037	2			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
08	992	N	953	-0-	-39	-0-	953	2			N	-0-					-0-
09	960	N	887	-0-	-73	-0-	887	2			N	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

05	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
07	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
08	1643	N	1581	-0-	-62	-0-	1581	2			N	-0-					-0-
09	1710	N	1488	-0-	-222	-0-	1488	2			N	-0-					-0-
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

05	2127	N	558	-0-	-1569	-0-	558	2			Y	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					-0-
09	1260	N	990	-0-	-270	-0-	990	2			Y	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1288	N	468	-0-	-820	-0-	468	2			Y	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
07	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					-0-
08	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					-0-
09	990	N	759	-0-	-231	-0-	759	2			Y	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
08	1302	N	1291	-0-	-11	-0-	1291	2			N	-0-					-0-
09	1260	N	1211	-0-	-49	-0-	1211	2			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
07	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
09	1410	N	1176	-0-	-234	-0-	1176	2			N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
09	660	N	535	-0-	-125	-0-	535	2			Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	600	N	535	-0-	-65	-0-	535	2			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	705	-0-	-2395	484	705	2			Y	-0-					-0-
06	2102	N	1618	-0-	-484	-0-	1618	2			Y	-0-					-0-
07	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-
08	1542	N	1542	-0-	-0-	-0-	1542	2			Y	-0-					-0-
09	1590	N	1226	-0-	-364	-0-	1226	2			Y	-0-					-0-
10	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
08	806	N	790	-0-	-16	-0-	790	2			N	-0-					-0-
09	780	N	706	-0-	-74	-0-	706	2			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	1813	-0-	-1101	-0-	1813	2			Y	-0-					-0-
06	3161	X	3161	-0-	-0-	-0-	3161	2			Y	-0-					-0-
07	2852	X	2553	-0-	-299	-0-	2553	2			Y	-0-					-0-
08	2852	X	2671	-0-	-181	-0-	2671	2			Y	-0-					-0-
09	3150	X	2558	-0-	-592	-0-	2558	2			Y	-0-					-0-
10	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	790	-0-	-2310	578	790	2			Y	-0-					-0-
06	2237	N	1659	-0-	-578	-0-	1659	2			Y	-0-					-0-
07	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					-0-
08	1518	N	1518	-0-	-0-	-0-	1518	2			Y	-0-					-0-
09	1650	N	1287	-0-	-363	-0-	1287	2			Y	-0-					-0-
10	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
09	900	N	834	-0-	-66	-0-	834	2			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
09	330	N	253	-0-	-77	-0-	253	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
08	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
08	651	N	533	-0-	-118	-0-	533	2			N	-0-					-0-
09	600	N	549	-0-	-51	-0-	549	2			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

05	3379	X	2754	-0-	-625	-0-	2754	2			N	-0-					-0-
06	3270	X	2658	-0-	-612	-0-	2658	2			N	-0-					-0-
07	3162	X	2585	-0-	-577	-0-	2585	2			N	-0-					-0-
08	3069	X	2555	-0-	-514	-0-	2555	2			N	-0-					-0-
09	2670	X	2640	-0-	-30	-0-	2640	2			N	-0-					-0-
10	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

05	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
06	630	N	531	-0-	-99	-0-	531	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*09	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
06	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
07	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
08	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
*09	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
*09	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	X	803	-0-	-4901	-0-	803	2			Y	-0-					-0-
06	5520	X	2306	-0-	-3214	-0-	2306	2			Y	-0-					-0-
07	6014	X	1115	-0-	-4899	-0-	1115	2			Y	-0-					-0-
08	6014	X	916	-0-	-5098	-0-	916	2			Y	-0-					-0-
09	2310	X	987	-0-	-1323	-0-	987	2			Y	-0-					-0-
10	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	589	N	459	-0-	-130	-0-	459	2			N	-0-					-0-
08	682	N	329	-0-	-353	-0-	329	2			N	-0-					-0-
09	600	N	567	-0-	-33	-0-	567	2			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
09	630	N	507	-0-	-123	-0-	507	2			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	565	-0-	-551	-0-	565	2			Y	-0-					-0-
06	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
07	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-
08	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-
09	930	N	829	-0-	-101	-0-	829	2			Y	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	580	-0-	-567	-0-	579	2	1	9	Y	1					3
06	2695	N	2695	-0-	-0-	-0-	2695	2			Y	-0-					3
07	T. A.		1511	-0-	1511	1511	1511	2			Y	-0-	3	1			-0-
08	T. A.		1404	-0-	1404	2915	1404	2			Y	-0-					-0-
09	T. A.		988	-0-	988	3903	987	2	1	9	Y	1					1
10	0	X	NO RPT	-0-	-0-	3903					Y	NO RPT					1

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	591	-0-	-587	-0-	589	2	2	9	Y	2					13
06	1149	N	1149	-0-	-0-	-0-	1148	2	1	9	Y	1					14
07	992	N	916	-0-	-76	-0-	915	2	1	9	Y	1	14	1			1
08	1008	N	1008	-0-	-0-	-0-	1007	2	1	9	Y	1					2
09	1140	N	1001	-0-	-139	-0-	1000	2	1	9	Y	1					3
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					3

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					1
06	354	N	354	-0-	-0-	-0-	354	2			N	-0-	1	1			-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	291	2	1	9	N	1					1
09	360	N	251	-0-	-109	-0-	251	2			N	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
08	465	N	388	-0-	-77	-0-	388	2			N	-0-					-0-
*09	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
07	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
08	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
*09	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
06	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
07	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
08	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
*09	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

05	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
07	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
08	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
*09	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

05	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

05	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
07	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
08	1550	N	1345	-0-	-205	-0-	1345	2			N	-0-					-0-
09	1560	N	1551	-0-	-9	-0-	1551	2			N	-0-					-0-
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

05	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
06	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
07	1302	N	1074	-0-	-228	-0-	1074	2			N	-0-					-0-
08	1302	N	1215	-0-	-87	-0-	1215	2			N	-0-					-0-
09	1260	N	1251	-0-	-9	-0-	1251	2			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
06	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
07	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
08	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
*09	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
*09	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
06	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
07	2170	N	2134	-0-	-36	-0-	2134	2			N	-0-					-0-
08	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-
*09	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
10	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
06	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
07	2201	N	1992	-0-	-209	-0-	1992	2			N	-0-					-0-
08	2201	N	1567	-0-	-634	-0-	1567	2			N	-0-					-0-
*09	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
08	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
*09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
07	403	N	319	-0-	-84	-0-	319	2			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
09	360	N	334	-0-	-26	-0-	334	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	2142	-0-	-1733	-0-	2139	2	3	9	Y	3					34
06	3948	X	3948	-0-	-0-	-0-	3944	2	4	9	Y	4					38
07	2800	X	2800	-0-	-0-	-0-	2797	2	3	9	Y	3	37	1			4
08	3844	X	3196	-0-	-648	-0-	3194	2	2	9	Y	2					6
09	3960	X	3332	-0-	-628	-0-	3329	2	3	9	Y	3					9
10	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					9

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1920	N	1920	-0-	-0-	-0-	1916	2	4	9	Y	4	13	1			5
06	2112	N	2112	-0-	-0-	-0-	2106	2	6	9	Y	5					10
07	1665	N	1665	-0-	-0-	-0-	1661	2	4	9	Y	4					14
08	1922	N	1633	-0-	-289	-0-	1629	2	4	9	Y	4	13	1			5
09	2100	N	1880	-0-	-220	-0-	1874	2	6	9	Y	5					10
10	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					10

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1340	N	1340	-0-	-0-	-0-	1338	2	2	9	Y	2	4	1			2
06	1461	N	1461	-0-	-0-	-0-	1460	2	1	9	Y	1					3
07	1181	N	1181	-0-	-0-	-0-	1180	2	1	9	Y	1					4
08	1333	N	1151	-0-	-182	-0-	1149	2	2	9	Y	2	4	1			2
09	1470	N	1444	-0-	-26	-0-	1443	2	1	9	Y	1					3
10	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					3

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2314	N	2314	-0-	-0-	-0-	2313	2	1	9	N	1	3	1			1
06	2129	N	2129	-0-	-0-	-0-	2128	2	1	9	N	1					2
07	2015	N	1678	-0-	-337	-0-	1677	2	1	9	N	1					3
08	2294	N	1566	-0-	-728	-0-	1565	2	1	9	N	1	3	1			1
09	2130	N	1996	-0-	-134	-0-	1995	2	1	9	N	1					2
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1430	N	1430	-0-	-0-	-0-	1429	2	1	9	Y	1	2	1			1
06	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					1
07	1365	N	1365	-0-	-0-	-0-	1364	2	1	9	Y	1					2
08	1426	N	1241	-0-	-185	-0-	1240	2	1	9	Y	1	2	1			1
09	1470	N	1378	-0-	-92	-0-	1378	2			Y	-0-					1
10	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	729	-0-	-356	-0-	729	2			Y	-0-					4
06	1624	N	1624	-0-	-0-	-0-	1623	2	1	9	Y	1					5
07	1122	N	1122	-0-	-0-	-0-	1121	2	1	9	Y	1	5	1			1
08	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					1
09	1290	N	1100	-0-	-190	-0-	1100	2			Y	-0-					1
10	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					1

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
06	2790	X	2508	-0-	-282	-0-	2508	2			N	-0-					-0-
07	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					-0-
08	2883	X	2535	-0-	-348	-0-	2535	2			N	-0-					-0-
09	2790	X	2690	-0-	-100	-0-	2690	2			N	-0-					-0-
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	2389	-0-	-2943	-0-	2389	2			N	-0-					-0-
06	5181	X	5181	-0-	-0-	-0-	5181	2			N	-0-					-0-
07	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
08	4991	X	4172	-0-	-819	-0-	4172	2			N	-0-					-0-
09	4860	X	3562	-0-	-1298	-0-	3562	2			N	-0-					-0-
10	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	503	-0-	-644	-0-	503	2			N	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
07	992	N	763	-0-	-229	-0-	763	2			N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
09	1200	N	731	-0-	-469	-0-	731	2			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	1056	2	2	9	N	2	6	1			2
06	997	N	997	-0-	-0-	-0-	994	2	3	9	N	3					5
07	1023	N	898	-0-	-125	-0-	897	2	1	9	N	1					6
08	1054	N	948	-0-	-106	-0-	946	2	2	9	N	2	6	1			2
*09	1046	N	1046	-0-	-0-	-0-	1044	2	2	9	N	2					4
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					4

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1975	N	1975	-0-	-0-	-0-	1974	2	1	9	N	1	4	1			1
06	2092	N	2092	-0-	-0-	-0-	2090	2	2	9	N	2					3
07	2337	N	2337	-0-	-0-	-0-	2336	2	1	9	N	1					4
08	2577	N	2577	-0-	-0-	-0-	2576	2	1	9	N	1	4	1			1
*09	1844	N	1844	-0-	-0-	-0-	1842	2	2	9	N	2					3
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					3

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	1810	-0-	-825	-0-	1800	2	10	9	N	9					102
06	3686	X	3686	-0-	-0-	-0-	3672	2	14	9	N	13					115
07	2797	X	2797	-0-	-0-	-0-	2788	2	9	9	N	8	111	1			12
08	2750	X	2750	-0-	-0-	-0-	2743	2	7	9	N	6					18
*09	2961	X	2961	-0-	-0-	-0-	2950	2	11	9	N	10					28
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					28

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	234	-0-	-262	-0-	233	2	1	9	Y	1					5
06	480	N	273	-0-	-207	-0-	272	2	1	9	Y	1					6
07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-	5	1			1
08	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					1
*09	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
06	1170	N	1126	-0-	-44	-0-	1126	2			N	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
08	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
*09	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2490	X	1796	-0-	-694	-0-	1796	2			N	-0-					-0-
06	2092	X	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
07	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
08	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
*09	2248	X	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
10	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	370	-0-	-622	-0-	370	2			N	-0-					-0-
06	810	N	757	-0-	-53	-0-	757	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
*09	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9114	X	4226	-0-	-4888	-0-	4226	2			N	-0-					-0-
06	9067	X	9067	-0-	-0-	-0-	9067	2			N	-0-					-0-
07	7391	X	7391	-0-	-0-	-0-	7391	2			N	-0-					-0-
08	8339	X	8048	-0-	-291	-0-	8048	2			N	-0-					-0-
*09	9070	X	9070	-0-	-0-	-0-	9070	2			N	-0-					-0-
10	8711	X	NO RPT	-0-	-8711	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
07	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
10	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1211	-0-	-277	-0-	1211	2			N	-0-					-0-
06	1350	N	1271	-0-	-79	-0-	1271	2			N	-0-					-0-
07	1395	N	1277	-0-	-118	-0-	1277	2			N	-0-					-0-
08	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
09	1260	N	1211	-0-	-49	-0-	1211	2			N	-0-					-0-
10	1271	N	1118	-0-	-153	-0-	1118	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-
06	2885	X	2885	-0-	-0-	-0-	2885	2			N	-0-					-0-
07	DLQ G-10		2729	-0-	2729	2729	2729	2			N	-0-					-0-
08	DLQ G-10		2969	-0-	2969	5698	2969	2			N	-0-					-0-
09	1600	N	2782	-0-	1182	6880	2782	2			N	-0-					-0-
*10	3100	N	2786	-0-	-314	6566	2786	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	4382	-0-	-144	-0-	4382	2			N	-0-					-0-
06	4890	X	4267	-0-	-623	-0-	4267	2			N	-0-					-0-
07	DLQ G-10		4494	-0-	4494	4494	4494	2			N	-0-					-0-
08	DLQ G-10		4313	-0-	4313	8807	4313	2			N	-0-					-0-
09	13114	X	4307	-0-	-8807	-0-	4307	2			N	-0-					-0-
*10	4434	X	4434	-0-	-0-	-0-	4434	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

05	1333	N	677	-0-	-656	-0-	41	1	636	2	N	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	44	1	1152	2	N	-0-					-0-
07	1207	N	1207	-0-	-0-	-0-	46	1	1161	2	N	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	44	1	1140	2	N	-0-					-0-
09	1200	N	1128	-0-	-72	-0-	49	1	1079	2	N	-0-					-0-
10	1209	N	1144	-0-	-65	-0-	60	1	1084	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

05	496	N	260	-0-	-236	-0-	16	1	244	2	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	19	1	498	2	N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	17	1	433	2	N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	16	1	417	2	N	-0-					-0-
09	510	N	433	-0-	-77	-0-	19	1	414	2	N	-0-					-0-
10	465	N	431	-0-	-34	-0-	23	1	408	2	N	-0-					-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

05	837	N	734	-0-	-103	-0-	734	2			N	-0-					-0-
06	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-
07	744	N	716	-0-	-28	-0-	716	2			N	-0-					-0-
08	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-
09	690	N	668	-0-	-22	-0-	668	2			N	-0-					-0-
10	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

05	1705	N	1620	-0-	-85	-0-	1620	2			N	-0-					-0-
06	1590	N	1566	-0-	-24	-0-	1566	2			N	-0-					-0-
07	1612	N	1570	-0-	-42	-0-	1570	2			N	-0-					-0-
08	1612	N	1602	-0-	-10	-0-	1602	2			N	-0-					-0-
09	1560	N	1527	-0-	-33	-0-	1527	2			N	-0-					-0-
*10	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

05	1860	N	1746	-0-	-114	-0-	1746	2			N	-0-					-0-
06	1830	N	1683	-0-	-147	-0-	1683	2			N	-0-					-0-
07	1767	N	1633	-0-	-134	-0-	1633	2			N	-0-					-0-
08	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
09	1680	N	1449	-0-	-231	-0-	1449	2			N	-0-					-0-
10	1643	N	1598	-0-	-45	-0-	1598	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	195	-0-	-456	-0-	12	1	183	2	N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	26	1	692	2	N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	20	1	498	2	N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	13	1	339	2	N	-0-					-0-
09	720	N	566	-0-	-154	-0-	24	1	542	2	N	-0-					-0-
10	527	N	381	-0-	-146	-0-	20	1	361	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2258	-0-	-36	-0-	1	1	2257	2	Y	-0-					-0-
06	2220	N	2175	-0-	-45	-0-	2175	2			Y	-0-					-0-
07	2201	N	2168	-0-	-33	-0-	1	1	2167	2	Y	-0-					-0-
08	2263	N	2234	-0-	-29	-0-	1	1	2233	2	Y	-0-					-0-
09	2190	N	2168	-0-	-22	-0-	1	1	2167	2	Y	-0-					-0-
*10	2235	N	2235	-0-	-0-	-0-	2235	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2593	N	2593	-0-	-0-	-0-	2590	2	3	9	Y	3					35
06	2537	N	2537	-0-	-0-	-0-	2536	2	1	9	Y	1	30	1			6
07	2640	N	2640	-0-	-0-	-0-	2638	2	2	9	Y	2					8
08	2643	N	2643	-0-	-0-	-0-	2641	2	2	9	Y	2					10
09	2528	N	2528	-0-	-0-	-0-	2525	2	3	9	Y	3					13
*10	2608	N	2608	-0-	-0-	-0-	2604	2	4	9	Y	4					17

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1041	-0-	-106	-0-	1041	2			N	-0-					-0-
06	1020	N	985	-0-	-35	-0-	985	2			N	-0-					-0-
07	1054	N	1035	-0-	-19	-0-	1035	2			N	-0-					-0-
08	1054	N	1036	-0-	-18	-0-	1036	2			N	-0-					-0-
09	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	513	-0-	-355	-0-	31	1	482	2	N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	36	1	944	2	N	-0-					-0-
07	899	N	878	-0-	-21	-0-	33	1	845	2	N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	32	1	819	2	N	-0-					-0-
09	990	N	823	-0-	-167	-0-	36	1	787	2	N	-0-					-0-
10	868	N	831	-0-	-37	-0-	44	1	787	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1066	-0-	-205	-0-	1066	2			N	-0-					-0-
06	1110	N	1002	-0-	-108	-0-	1002	2			N	-0-					-0-
07	1116	N	1059	-0-	-57	-0-	1059	2			N	-0-					-0-
08	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-					-0-
09	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
10	1054	N	1043	-0-	-11	-0-	1043	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1705	-0-	-248	-0-	1705	2			N	-0-					-0-
06	1710	N	1097	-0-	-613	-0-	1097	2			N	-0-					-0-
07	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
08	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
09	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
10	2015	N	1660	-0-	-355	-0-	1660	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	840	-0-	-59	-0-	840	2			N	-0-					-0-
06	840	N	821	-0-	-19	-0-	821	2			N	-0-					-0-
07	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
10	899	N	828	-0-	-71	-0-	828	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

05	4464	X	4117	-0-	-347	-0-	4117	2			Y	-0-					-0-
06	4320	X	4040	-0-	-280	-0-	4040	2			Y	-0-					-0-
07	4743	X	4440	-0-	-303	-0-	4440	2			Y	-0-					-0-
08	4650	X	4320	-0-	-330	-0-	4320	2			Y	-0-					-0-
09	4170	X	3993	-0-	-177	-0-	3993	2			Y	-0-					-0-
10	4433	X	4086	-0-	-347	-0-	4086	2			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

05	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					-0-
06	1260	N	1172	-0-	-88	-0-	1172	2			Y	-0-					-0-
07	1240	N	1217	-0-	-23	-0-	1217	2			Y	-0-					-0-
08	1395	N	1295	-0-	-100	-0-	1295	2			Y	-0-					-0-
09	1170	N	1074	-0-	-96	-0-	1074	2			Y	-0-					-0-
*10	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

05	1116	N	614	-0-	-502	-0-	38	1	576	2	N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	40	1	1070	2	N	-0-					-0-
07	1054	N	1040	-0-	-14	-0-	39	1	1001	2	N	-0-					-0-
08	1011	N	1011	-0-	-0-	-0-	38	1	973	2	N	-0-					-0-
09	1110	N	968	-0-	-142	-0-	42	1	926	2	N	-0-					-0-
10	1054	N	1007	-0-	-47	-0-	53	1	954	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

05	744	N	740	-0-	-4	-0-	740	2			Y	-0-					-0-
06	720	N	648	-0-	-72	-0-	648	2			Y	-0-					-0-
07	744	N	617	-0-	-127	-0-	617	2			Y	-0-					-0-
08	744	N	586	-0-	-158	-0-	586	2			Y	-0-					-0-
09	660	N	568	-0-	-92	-0-	568	2			Y	-0-					-0-
*10	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

05	1984	N	1608	-0-	-376	-0-	1607	2	1	9	Y	1					17
06	1860	N	1516	-0-	-344	-0-	1515	2	1	9	Y	1	15	1			3
07	2142	N	2142	-0-	-0-	-0-	2141	2	1	9	Y	1					4
08	1753	N	1753	-0-	-0-	-0-	1752	2	1	9	Y	1					5
09	1561	N	1561	-0-	-0-	-0-	1559	2	2	9	Y	2					7
10	1860	N	1518	-0-	-342	-0-	1515	2	3	9	Y	3					10

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

05	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-
06	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
07	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					-0-
08	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					-0-
09	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					-0-
*10	1191	N	1191	-0-	-0-	-0-	1191	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	15	1	231	2	N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	19	1	516	2	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	17	1	420	2	N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	14	1	368	2	N	-0-					-0-
09	420	N	378	-0-	-42	-0-	16	1	362	2	N	-0-					-0-
10	434	N	388	-0-	-46	-0-	20	1	368	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

05	1953	N	1581	-0-	-372	-0-	1575	2	6	9	Y	5					45
06	1740	N	1558	-0-	-182	-0-	1555	2	3	9	Y	3	39	1			9
07	1705	N	1582	-0-	-123	-0-	1580	2	2	9	Y	2					11
08	1581	N	1545	-0-	-36	-0-	1542	2	3	9	Y	3					14
09	1560	N	1485	-0-	-75	-0-	1482	2	3	9	Y	3					17
*10	1706	N	1706	-0-	-0-	-0-	1700	2	6	9	Y	5					22

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

05	1519	N	1372	-0-	-147	-0-	1366	2	6	9	Y	5					44
06	1380	N	1314	-0-	-66	-0-	1311	2	3	9	Y	3	38	1			9
07	1395	N	1335	-0-	-60	-0-	1333	2	2	9	Y	2					11
08	1364	N	1351	-0-	-13	-0-	1348	2	3	9	Y	3					14
09	1320	N	1287	-0-	-33	-0-	1284	2	3	9	Y	3					17
*10	1335	N	1335	-0-	-0-	-0-	1329	2	6	9	Y	5					22

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

05	992	N	879	-0-	-113	-0-	876	2	3	9	Y	3					26
06	900	N	857	-0-	-43	-0-	855	2	2	9	Y	2	23	1			5
07	907	N	907	-0-	-0-	-0-	905	2	2	9	Y	2					7
08	1023	N	1023	-0-	-0-	-0-	1020	2	3	9	Y	3					10
09	971	N	971	-0-	-0-	-0-	968	2	3	9	Y	3					13
*10	959	N	959	-0-	-0-	-0-	953	2	6	9	Y	5					18

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

05	527	N	391	-0-	-136	-0-	24	1	367	2	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	22	1	571	2	N	-0-					-0-
07	644	N	644	-0-	-0-	-0-	24	1	620	2	N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	24	1	603	2	N	-0-					-0-
09	600	N	569	-0-	-31	-0-	24	1	545	2	N	-0-					-0-
10	651	N	597	-0-	-54	-0-	31	1	566	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

05	1116	N	1029	-0-	-87	-0-	1029	2			Y	-0-					-0-
06	1020	N	978	-0-	-42	-0-	978	2			Y	-0-					-0-
07	1023	N	1009	-0-	-14	-0-	1009	2			Y	-0-					-0-
08	1023	N	1003	-0-	-20	-0-	1003	2			Y	-0-					-0-
09	990	N	957	-0-	-33	-0-	957	2			Y	-0-					-0-
10	1023	N	996	-0-	-27	-0-	996	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

05	2914	N	2628	-0-	-286	-0-	2625	2	3	9	Y	3					34
06	2610	N	2446	-0-	-164	-0-	2444	2	2	9	Y	2	30	1			6
07	2697	N	2495	-0-	-202	-0-	2493	2	2	9	Y	2					8
08	2801	N	2801	-0-	-0-	-0-	2798	2	3	9	Y	3					11
09	2619	N	2619	-0-	-0-	-0-	2616	2	3	9	Y	3					14
*10	2536	N	2536	-0-	-0-	-0-	2532	2	4	9	Y	4					18

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3544	-0-	-331	-0-	3544	2			Y	-0-					-0-
06	3750	X	3468	-0-	-282	-0-	3468	2			Y	-0-					-0-
07	3553	X	3553	-0-	-0-	-0-	3553	2			Y	-0-					-0-
08	3557	X	3557	-0-	-0-	-0-	3557	2			Y	-0-					-0-
09	3389	X	3389	-0-	-0-	-0-	3389	2			Y	-0-					-0-
10	3410	X	3334	-0-	-76	-0-	3334	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	522	-0-	-36	-0-	522	2			N	-0-					-0-
06	510	N	486	-0-	-24	-0-	486	2			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
08	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2920	-0-	-149	-0-	2920	2			Y	-0-					-0-
06	2970	X	2800	-0-	-170	-0-	2800	2			Y	-0-					-0-
07	2914	X	2868	-0-	-46	-0-	2868	2			Y	-0-					-0-
08	2932	X	2932	-0-	-0-	-0-	2932	2			Y	-0-					-0-
09	2820	X	2812	-0-	-8	-0-	2812	2			Y	-0-					-0-
10	2914	X	2890	-0-	-24	-0-	2890	2			Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	628	-0-	-984	-0-	628	2			N	-0-					-0-
06	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
07	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
09	1560	N	1390	-0-	-170	-0-	1390	2			N	-0-					-0-
10	1488	N	1348	-0-	-140	-0-	1348	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

05	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
06	1110	N	1062	-0-	-48	-0-	1062	3			N	-0-					-0-
07	1116	N	1084	-0-	-32	-0-	1084	3			N	-0-					-0-
08	1116	N	980	-0-	-136	-0-	980	3			N	-0-					-0-
09	1050	N	858	-0-	-192	-0-	858	3			N	-0-					-0-
10	1085	N	890	-0-	-195	-0-	890	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248 N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	215 N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	217 N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	248 N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	210 N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217 N	206	-0-	-11	-0-	206	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372 N	369	-0-	-3	-0-	369	3			N	-0-					-0-
06	371 N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372 N	371	-0-	-1	-0-	371	3			N	-0-					-0-
08	381 N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	372 N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*10	380 N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220 N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	210 N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	209 N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	217 N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	210 N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217 N	195	-0-	-22	-0-	195	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64 N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	61 N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62 N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62 N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60 N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62 N	54	-0-	-8	-0-	54	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
10	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

05	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	780	N	754	-0-	-26	-0-	754	3			N	-0-					-0-
07	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-
08	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
09	750	N	704	-0-	-46	-0-	704	3			N	-0-					-0-
10	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

05	3462	X	3462	-0-	-0-	-0-	3462	3			N	-0-					-0-
06	4134	X	4134	-0-	-0-	-0-	4134	3			N	-0-					-0-
07	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-					-0-
08	3912	X	3912	-0-	-0-	-0-	3912	3			N	-0-					-0-
09	3642	X	3642	-0-	-0-	-0-	3642	3			N	-0-					-0-
*10	3878	X	3878	-0-	-0-	-0-	3878	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

05	345	N	345	-0-	-0-	-0-	345	3			N	-0-			-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-			-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-			-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-			-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-			-0-
*10	336	N	336	-0-	-0-	-0-	336	3			N	-0-			-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

05	8	N	1	-0-	-7	-0-	1	3			N	-0-			-0-
06	9	N	1	-0-	-8	-0-	1	3			N	-0-			-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-			-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

05	93	N	75	-0-	-18	-0-	75	3			N	-0-			-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-			-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-			-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

05	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
*10	165	N	165	-0-	-0-	-0-	165	3			N	-0-			-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

05	3410	X	3212	-0-	-198	-0-	3212	3			N	-0-			-0-
06	3300	X	3066	-0-	-234	-0-	3066	3			N	-0-			-0-
07	3379	X	3117	-0-	-262	-0-	3117	3			N	-0-			-0-
08	3348	X	3040	-0-	-308	-0-	3040	3			N	-0-			-0-
09	3150	X	2947	-0-	-203	-0-	2947	3			N	-0-			-0-
10	3224	X	3042	-0-	-182	-0-	3042	3			N	-0-			-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

05	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-			-0-
06	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-			-0-
07	1643	N	1611	-0-	-32	-0-	1611	3			N	-0-			-0-
08	1612	N	1608	-0-	-4	-0-	1608	3			N	-0-			-0-
09	1560	N	1528	-0-	-32	-0-	1528	3			N	-0-			-0-
10	1612	N	1595	-0-	-17	-0-	1595	3			N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

05	5558	X	5558	-0-	-0-	-0-	5558	3			N	-0-					-0-
06	5419	X	5419	-0-	-0-	-0-	5419	3			N	-0-					-0-
07	5827	X	5827	-0-	-0-	-0-	5827	3			N	-0-					-0-
08	6347	X	6347	-0-	-0-	-0-	6347	3			N	-0-					-0-
09	5965	X	5965	-0-	-0-	-0-	5965	3			N	-0-					-0-
*10	6164	X	6164	-0-	-0-	-0-	6164	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

05	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
06	1680	N	1588	-0-	-92	-0-	1588	3			N	-0-					-0-
07	1643	N	1612	-0-	-31	-0-	1612	3			N	-0-					-0-
08	1674	N	1655	-0-	-19	-0-	1655	3			N	-0-					-0-
09	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
10	1612	N	1589	-0-	-23	-0-	1589	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

05	2108	N	2018	-0-	-90	-0-	2018	3			N	-0-					-0-
06	1950	N	1929	-0-	-21	-0-	1929	3			N	-0-					-0-
07	2077	N	1982	-0-	-95	-0-	1982	3			N	-0-					-0-
08	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
09	1920	N	1846	-0-	-74	-0-	1846	3			N	-0-					-0-
10	1984	N	1887	-0-	-97	-0-	1887	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

05	279	N	94	-0-	-185	-0-	94	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

05	372	N	266	-0-	-106	-0-	266	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
08	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-
09	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
*10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	436	-0-	-246	-0-	436	3			N	-0-					-0-
06	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
07	682	N	317	-0-	-365	-0-	317	3			N	-0-					-0-
08	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
*10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

05	1271	N	888	-0-	-383	-0-	888	3			N	-0-					-0-
06	1200	N	1146	-0-	-54	-0-	1146	3			N	-0-					-0-
07	1178	N	426	-0-	-752	-0-	426	3			N	-0-					-0-
08	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
09	1140	N	1088	-0-	-52	-0-	1088	3			N	-0-					-0-
*10	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

05	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*10	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

05	2356	X	2182	-0-	-174	-0-	2182	3			N	-0-					-0-
06	2340	X	2163	-0-	-177	-0-	2163	3			N	-0-					-0-
07	2418	X	2050	-0-	-368	-0-	2050	3			N	-0-					-0-
08	2418	X	2169	-0-	-249	-0-	2169	3			N	-0-					-0-
09	2250	X	1972	-0-	-278	-0-	1972	3			N	-0-					-0-
10	2232	X	1875	-0-	-357	-0-	1875	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

05	2883	X	2747	-0-	-136	-0-	2747	3			N	-0-					-0-
06	2790	X	2628	-0-	-162	-0-	2628	3			N	-0-					-0-
07	2883	X	2691	-0-	-192	-0-	2691	3			N	-0-					-0-
08	2883	X	2694	-0-	-189	-0-	2694	3			N	-0-					-0-
09	2700	X	2573	-0-	-127	-0-	2573	3			N	-0-					-0-
10	2759	X	2667	-0-	-92	-0-	2667	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

05	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-
06	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-
07	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
08	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
09	780	N	756	-0-	-24	-0-	756	3			N	-0-					-0-
10	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

05	1302	N	1261	-0-	-41	-0-	1261	3			N	-0-					-0-
06	1260	N	1231	-0-	-29	-0-	1231	3			N	-0-					-0-
07	1302	N	1214	-0-	-88	-0-	1214	3			N	-0-					-0-
08	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
09	1230	N	1201	-0-	-29	-0-	1201	3			N	-0-					-0-
*10	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

05	3255	X	3138	-0-	-117	-0-	3138	3			N	-0-					-0-
06	3090	X	2842	-0-	-248	-0-	2842	3			N	-0-					-0-
07	3100	X	3017	-0-	-83	-0-	3017	3			N	-0-					-0-
08	4284	X	4284	-0-	-0-	-0-	4284	3			N	-0-					-0-
09	4230	X	4230	-0-	-0-	-0-	4230	3			N	-0-					-0-
*10	3857	X	3857	-0-	-0-	-0-	3857	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

05	1147	N	233	-0-	-914	-0-	233	3			N	-0-					-0-
06	1110	N	472	-0-	-638	-0-	472	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

05	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
06	360	N	238	-0-	-122	-0-	238	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	310	N	203	-0-	-107	-0-	203	3			N	-0-					-0-
09	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-
10	248	N	65	-0-	-183	-0-	65	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

05	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-
06	2260	N	2260	-0-	-0-	-0-	2260	3			N	-0-					-0-
07	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
08	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-
09	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
*10	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2170	X	1906	-0-	-264	-0-	1906	3		N	-0-			-0-
06	2040	X	1493	-0-	-547	-0-	1493	3		N	-0-			-0-
07	1860	X	1637	-0-	-223	-0-	1637	3		N	-0-			-0-
08	1891	X	1654	-0-	-237	-0-	1654	3		N	-0-			-0-
09	1830	X	1678	-0-	-152	-0-	1678	3		N	-0-			-0-
10	1891	X	1853	-0-	-38	-0-	1853	3		N	-0-			-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2728	X	2620	-0-	-108	-0-	2620	3		N	-0-			-0-
06	2430	X	1947	-0-	-483	-0-	1947	3		N	-0-			-0-
07	2728	X	1508	-0-	-1220	-0-	1508	3		N	-0-			-0-
08	2728	X	2285	-0-	-443	-0-	2285	3		N	-0-			-0-
09	2640	X	2385	-0-	-255	-0-	2385	3		N	-0-			-0-
10	2635	X	2269	-0-	-366	-0-	2269	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	840	N	840	-0-	-0-	-0-	840	3		N	-0-			-0-
06	870	N	847	-0-	-23	-0-	847	3		N	-0-			-0-
07	883	N	883	-0-	-0-	-0-	883	3		N	-0-			-0-
08	878	N	878	-0-	-0-	-0-	878	3		N	-0-			-0-
09	840	N	826	-0-	-14	-0-	826	3		N	-0-			-0-
10	868	N	847	-0-	-21	-0-	847	3		N	-0-			-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	694	3		N	-0-			-0-
06	564	N	564	-0-	-0-	-0-	564	3		N	-0-			-0-
07	522	N	522	-0-	-0-	-0-	522	3		N	-0-			-0-
08	648	N	648	-0-	-0-	-0-	648	3		N	-0-			-0-
09	559	N	559	-0-	-0-	-0-	559	3		N	-0-			-0-
*10	552	N	552	-0-	-0-	-0-	552	3		N	-0-			-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3131	X	2817	-0-	-314	-0-	2817	3		N	-0-			-0-
06	3030	X	2550	-0-	-480	-0-	2550	3		N	-0-			-0-
07	3131	X	2634	-0-	-497	-0-	2634	3		N	-0-			-0-
08	2945	X	2598	-0-	-347	-0-	2598	3		N	-0-			-0-
09	2815	X	2815	-0-	-0-	-0-	2815	3		N	-0-			-0-
*10	2831	X	2831	-0-	-0-	-0-	2831	3		N	-0-			-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
06	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
07	558	N	403	-0-	-155	-0-	403	3			N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	961	-0-	-31	-0-	961	2			N	-0-					-0-
06	960	N	930	-0-	-30	-0-	930	2			N	-0-					-0-
07	992	N	956	-0-	-36	-0-	956	2			N	-0-					-0-
08	961	N	924	-0-	-37	-0-	924	2			N	-0-					-0-
09	930	N	912	-0-	-18	-0-	912	2			N	-0-					-0-
10	961	N	931	-0-	-30	-0-	931	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

05	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
06	2954	N	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-
07	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
08	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
09	2700	N	2146	-0-	-554	-0-	2146	2			N	-0-					-0-
10	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	617	2	7	9	Y	6	18	1			7
06	337	N	337	-0-	-0-	-0-	329	2	8	9	Y	7					14
07	429	N	429	-0-	-0-	-0-	422	2	7	9	Y	6					20
08	504	N	504	-0-	-0-	-0-	498	2	6	9	Y	5	18	1			7
*09	512	N	512	-0-	-0-	-0-	504	2	8	9	Y	7					14
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					14

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1264	-0-	-38	-0-	1264	3			N	-0-					-0-
06	1260	N	1255	-0-	-5	-0-	1255	3			N	-0-					-0-
07	1302	N	1204	-0-	-98	-0-	1204	3			N	-0-					-0-
08	1271	N	1166	-0-	-105	-0-	1166	3			N	-0-					-0-
09	1260	N	1100	-0-	-160	-0-	1100	3			N	-0-					-0-
10	1209	N	1160	-0-	-49	-0-	1160	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
06	990	N	989	-0-	-1	-0-	989	3			N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
08	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
09	990	N	941	-0-	-49	-0-	941	3			N	-0-					-0-
10	992	N	975	-0-	-17	-0-	975	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1049	-0-	-67	-0-	1049	3			N	-0-					-0-
06	1230	N	1023	-0-	-207	-0-	1023	3			N	-0-					-0-
07	1240	N	1037	-0-	-203	-0-	1037	3			N	-0-					-0-
08	1054	N	942	-0-	-112	-0-	942	3			N	-0-					-0-
09	1020	N	888	-0-	-132	-0-	888	3			N	-0-					-0-
10	1023	N	874	-0-	-149	-0-	874	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	630	N	570	-0-	-60	-0-	570	3			N	-0-					-0-
07	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
08	589	N	453	-0-	-136	-0-	453	3			N	-0-					-0-
09	570	N	470	-0-	-100	-0-	470	3			N	-0-					-0-
10	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	969	-0-	-674	-0-	56	1	913	3	N	-0-					-0-
06	2149	N	2149	-0-	-0-	-0-	124	1	2025	3	N	-0-					-0-
07	1656	N	1656	-0-	-0-	-0-	95	1	1561	3	N	-0-					-0-
08	1412	N	1412	-0-	-0-	-0-	81	1	1331	3	N	-0-					-0-
09	1740	N	1659	-0-	-81	-0-	95	1	1564	3	N	-0-					-0-
*10	1692	N	1692	-0-	-0-	-0-	97	1	1595	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	654	-0-	-400	-0-	38	1	616	3	N	-0-					-0-
06	1402	N	1402	-0-	-0-	-0-	81	1	1321	3	N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	68	1	1109	3	N	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	60	1	988	3	N	-0-					-0-
09	1410	N	1072	-0-	-338	-0-	62	1	1010	3	N	-0-					-0-
10	1178	N	1092	-0-	-86	-0-	63	1	1029	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3120	X	3120	-0-	-0-	-0-	179	1	2941	3	N	-0-					-0-
06	6114	X	6114	-0-	-0-	-0-	352	1	5762	3	N	-0-					-0-
07	6082	X	6082	-0-	-0-	-0-	350	1	5732	3	N	-0-					-0-
08	5487	X	5262	-0-	-225	-0-	303	1	4959	3	N	-0-					-0-
09	5700	X	5658	-0-	-42	-0-	325	1	5333	3	N	-0-					-0-
10	5890	X	5538	-0-	-352	-0-	318	1	5220	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	X	1891	-0-	-0-	-0-	109	1	1782	3	N	-0-					-0-
06	4147	X	4147	-0-	-0-	-0-	238	1	3909	3	N	-0-					-0-
07	3553	X	3553	-0-	-0-	-0-	204	1	3349	3	N	-0-					-0-
08	3503	X	3304	-0-	-199	-0-	190	1	3114	3	N	-0-					-0-
09	3540	X	3394	-0-	-146	-0-	195	1	3199	3	N	-0-					-0-
10	3658	X	3392	-0-	-266	-0-	195	1	3197	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	969	-0-	-54	-0-	969	2			N	-0-					-0-
06	870	N	644	-0-	-226	-0-	644	2			N	-0-					-0-
07	868	N	622	-0-	-246	-0-	622	2			N	-0-					-0-
08	961	N	699	-0-	-262	-0-	699	2			N	-0-					-0-
09	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

05	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
06	690	N	593	-0-	-97	-0-	593	2			N	-0-					-0-
07	806	N	785	-0-	-21	-0-	785	2			N	-0-					-0-
08	806	N	651	-0-	-155	-0-	651	2			N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
10	775	N	523	-0-	-252	-0-	523	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

05	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
06	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					-0-
07	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					-0-
08	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					-0-
09	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					-0-
*10	1342	N	1342	-0-	-0-	-0-	1342	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

05	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					6
06	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					6
07	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					6
08	13	N	10	-0-	-3	-0-	10	2			Y	-0-					6
09	90	N	61	-0-	-29	-0-	61	2			Y	-0-					6
*10	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

05	930	N	354	-0-	-576	-0-	354	2			Y	-0-					7
06	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					7
07	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					7
08	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					7
09	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					7
*10	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

05	651	N	536	-0-	-115	-0-	536	2			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
09	600	N	587	-0-	-13	-0-	587	2			N	-0-					-0-
10	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					14
06	180	N	15	-0-	-165	-0-	11	2	4	9	N	4	4	8			14
07	186	N	3	-0-	-183	-0-	3	2			N	-0-					14
08	217	N	12	-0-	-205	-0-	12	2			N	-0-					14
09	30	N	-0-	-0-	-30	-0-					N	-0-					14
10	3	N	-0-	-0-	-3	-0-					N	-0-					14

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1469	-0-	-19	-0-	1469	2			N	-0-					-0-
06	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
07	1581	N	1115	-0-	-466	-0-	1115	2			N	-0-					-0-
08	1457	N	1315	-0-	-142	-0-	1315	2			N	-0-					-0-
09	1500	N	1485	-0-	-15	-0-	1485	2			N	-0-					-0-
*10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	689	-0-	-334	-0-	689	2			Y	-0-					6
06	1524	N	1524	-0-	-0-	-0-	1524	2			Y	-0-					6
07	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					6
08	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					6
09	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					6
*10	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
09	750	N	575	-0-	-175	-0-	575	2			N	-0-					-0-
10	775	N	733	-0-	-42	-0-	733	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1245	-0-	-119	-0-	1245	2			N	-0-					-0-
06	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
07	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
08	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
09	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
10	1426	N	1422	-0-	-4	-0-	1422	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
06	330	N	239	-0-	-91	-0-	239	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
08	341	N	170	-0-	-171	-0-	170	2			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
06	630	N	551	-0-	-79	-0-	551	2			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
07	1643	N	1593	-0-	-50	-0-	1593	2			N	-0-					-0-
08	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
09	1500	N	1483	-0-	-17	-0-	1483	2			N	-0-					-0-
*10	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	379	-0-	-148	-0-	379	2			N	-0-					-0-
06	600	N	241	-0-	-359	-0-	241	2			N	-0-					-0-
07	558	N	359	-0-	-199	-0-	359	2			N	-0-					-0-
08	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
07	1209	N	1140	-0-	-69	-0-	1140	2			N	-0-					-0-
08	1302	N	1200	-0-	-102	-0-	1200	2			N	-0-					-0-
09	1200	N	1121	-0-	-79	-0-	1121	2			N	-0-					-0-
10	1147	N	1140	-0-	-7	-0-	1140	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	267	-0-	-136	-0-	267	2			Y	-0-					8
06	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					8
07	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					8
08	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					8
09	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					8
10	558	N	543	-0-	-15	-0-	543	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
08	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
*10	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
08	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-
09	330	N	299	-0-	-31	-0-	299	2			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	912	-0-	-142	-0-	912	2			N	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
07	1085	N	1067	-0-	-18	-0-	1067	2			N	-0-					-0-
08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
09	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
10	1054	N	846	-0-	-208	-0-	846	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3840	-0-	-314	-0-	3840	3			N	-0-					-0-
06	4436	X	4436	-0-	-0-	-0-	4436	3			N	-0-					-0-
07	4216	X	3904	-0-	-312	-0-	3900	3	4	9	N	4	2	1			2
08	4216	X	3550	-0-	-666	-0-	3540	3	10	9	N	9	2	1	6	8	3
09	4110	X	3041	-0-	-1069	-0-	3037	3	4	9	N	4	5	1			2
10	4247	X	3649	-0-	-598	-0-	3643	3	6	9	N	5	5	1			2

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	360	N	259	-0-	-101	-0-	259	2			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	184	1	634	2	N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	172	1	592	2	N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	174	1	626	2	N	-0-					-0-
08	826	N	826	-0-	-0-	-0-	186	1	640	2	N	-0-					-0-
09	750	N	452	-0-	-298	-0-	81	1	371	2	N	-0-					-0-
*10	968	N	968	-0-	-0-	-0-	207	1	761	2	N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1547	-0-	-127	-0-	1547	2			N	-0-					-0-
06	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
07	1457	N	1411	-0-	-46	-0-	1411	2			N	-0-					-0-
08	1550	N	1391	-0-	-159	-0-	1391	2			N	-0-					-0-
09	1560	N	1459	-0-	-101	-0-	1459	2			N	-0-					-0-
10	1426	N	1332	-0-	-94	-0-	1332	2			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	888	-0-	-197	-0-	888	3			N	-0-					-0-
06	960	N	811	-0-	-149	-0-	811	2			N	-0-					-0-
07	930	N	809	-0-	-121	-0-	809	2			N	-0-					-0-
08	899	N	773	-0-	-126	-0-	773	2			N	-0-					-0-
09	810	N	722	-0-	-88	-0-	722	2			N	-0-					-0-
*10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	641	-0-	-320	-0-	641	3			N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
07	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
09	870	N	776	-0-	-94	-0-	776	3			N	-0-					-0-
*10	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUPPLER (ELLENBURGER) //CONT.// 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1610	N	1610	-0-	-0-	-0-	1610	3			Y	-0-					-0-
06	1552	N	1552	-0-	-0-	-0-	1552	3			Y	-0-					-0-
07	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					-0-
08	1668	N	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-
09	1603	N	1603	-0-	-0-	-0-	1603	3			Y	-0-					-0-
10	1612	N	1610	-0-	-2	-0-	1610	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	853	-0-	-15	-0-	853	3			Y	-0-					-0-
06	840	N	807	-0-	-33	-0-	807	3			Y	-0-					-0-
07	868	N	830	-0-	-38	-0-	830	3			Y	-0-					-0-
08	868	N	833	-0-	-35	-0-	833	3			Y	-0-					-0-
09	810	N	800	-0-	-10	-0-	800	3			Y	-0-					-0-
10	837	N	819	-0-	-18	-0-	819	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1830	N	1830	-0-	-0-	-0-	1830	3			Y	-0-					-0-
06	1770	N	1758	-0-	-12	-0-	1758	3			Y	-0-					-0-
07	1829	N	1778	-0-	-51	-0-	1778	3			Y	-0-					-0-
08	1829	N	1745	-0-	-84	-0-	1745	3			Y	-0-					-0-
09	1770	N	1647	-0-	-123	-0-	1647	3			Y	-0-					-0-
10	1767	N	1737	-0-	-30	-0-	1737	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2861	-0-	-239	1143	2861	3			Y	-0-					-0-
06	3000	N	2614	-0-	-386	757	2614	3			Y	-0-					-0-
07	3100	N	2501	-0-	-599	158	2501	3			Y	-0-					-0-
08	2852	N	2344	-0-	-508	-0-	2344	3			Y	-0-					-0-
09	3000	N	3077	-0-	77	77	3077	3			Y	-0-					-0-
*10	3086	N	3009	-0-	-77	-0-	3009	3			Y	-0-					-0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	224	-0-	-148	-0-	224	2			N	-0-					54
06	240	X	198	-0-	-42	-0-	198	2			N	-0-					54
07	257	X	257	-0-	-0-	-0-	257	2			N	-0-					54
08	298	X	298	-0-	-0-	-0-	298	2			N	-0-					54
*09	244	X	244	-0-	-0-	-0-	244	2			N	-0-					54
10	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					54

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
06	870	N	804	-0-	-66	-0-	804	2			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
08	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
*10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	570	-0-	-112	-0-	570	2			Y	-0-					3
06	690	N	571	-0-	-119	-0-	571	2			Y	-0-					3
07	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					3
08	558	N	514	-0-	-44	-0-	514	2			Y	-0-					3
09	570	N	520	-0-	-50	-0-	520	2			Y	-0-					3
*10	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					9
06	1500	N	1477	-0-	-23	-0-	1477	2			Y	-0-					9
07	1645	N	1645	-0-	-0-	-0-	1645	2			Y	-0-					9
08	1687	N	1687	-0-	-0-	-0-	1687	2			Y	-0-					9
09	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-					9
*10	1644	N	1644	-0-	-0-	-0-	1644	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	1487	-0-	-1	-0-	1487	2			N	-0-					196
06	1500	X	1451	-0-	-49	-0-	1451	2			N	-0-					196
07	1550	X	1502	-0-	-48	-0-	1502	2			N	-0-					196
08	1550	X	1444	-0-	-106	-0-	1444	2			N	-0-					196
09	1440	X	1338	-0-	-102	-0-	1338	2			N	-0-					196
10	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	X	716	-0-	-0-	-0-	716	2			N	-0-					44
06	660	X	638	-0-	-22	-0-	638	2			N	-0-					44
07	710	X	710	-0-	-0-	-0-	710	2			N	-0-					44
08	713	X	667	-0-	-46	-0-	667	2			N	-0-					44
09	690	X	649	-0-	-41	-0-	649	2			N	-0-					44
10	713	X	602	-0-	-111	-0-	602	2			N	-0-					44

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
07	620	N	405	-0-	-215	-0-	405	2			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
09	570	N	289	-0-	-281	-0-	289	2			N	-0-					-0-
*10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	393	-0-	-134	-0-	393	2			N	-0-					-0-
06	510	N	176	-0-	-334	-0-	176	2			N	-0-					-0-
07	837	N	258	-0-	-579	-0-	258	2			N	-0-					-0-
08	403	N	295	-0-	-108	-0-	295	2			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1305	-0-	-648	-0-	1305	2			N	-0-					-0-
06	1890	X	1004	-0-	-886	-0-	1004	2			N	-0-					-0-
07	1953	X	1074	-0-	-879	-0-	1074	2			N	-0-					-0-
08	1922	X	1230	-0-	-692	-0-	1230	2			N	-0-					-0-
09	1620	X	1150	-0-	-470	-0-	1150	2			N	-0-					-0-
*10	2648	X	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
09	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
*10	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					14
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					14
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					14
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					14
*09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					14
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	581	-0-	-8	-0-	581	2			N	-0-					18
06	750	N	570	-0-	-180	-0-	570	2			N	-0-					18
07	651	N	537	-0-	-114	-0-	537	2			N	-0-					18
08	589	N	411	-0-	-178	-0-	411	2			N	-0-					18
09	570	N	439	-0-	-131	-0-	439	2			N	-0-					18
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					17
06	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					17
07	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					17
08	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					17
*09	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					17
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
09	300	N	38	-0-	-262	-0-	38	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	120	N	38	-0-	-82	-0-	38	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
08	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
*10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
06	1200	N	1126	-0-	-74	-0-	1126	2			N	-0-					-0-
07	1209	N	1143	-0-	-66	-0-	1143	2			N	-0-					-0-
08	1209	N	1132	-0-	-77	-0-	1132	2			N	-0-					-0-
09	1140	N	1120	-0-	-20	-0-	1120	2			N	-0-					-0-
*10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
06	1860	N	1852	-0-	-8	-0-	1852	2			N	-0-					-0-
07	1922	N	1880	-0-	-42	-0-	1880	2			N	-0-					-0-
08	1922	N	1873	-0-	-49	-0-	1873	2			N	-0-					-0-
09	1860	N	1817	-0-	-43	-0-	1817	2			N	-0-					-0-
*10	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
06	2280	N	2233	-0-	-47	-0-	2233	2			N	-0-					-0-
07	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
08	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
09	2220	N	2196	-0-	-24	-0-	2196	2			N	-0-					-0-
*10	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
06	660	N	600	-0-	-60	-0-	600	2			N	-0-					-0-
07	682	N	579	-0-	-103	-0-	579	2			N	-0-					-0-
08	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	380	-0-	-85	-0-	380	2			Y	-0-					3
06	450	N	381	-0-	-69	-0-	381	2			Y	-0-					3
07	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					3
08	372	N	342	-0-	-30	-0-	342	2			Y	-0-					3
09	390	N	346	-0-	-44	-0-	346	2			Y	-0-					3
*10	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1070	N	1070	-0-	-0-	-0-	26	1	1044	3	N	-0-					20
06	1427	N	1427	-0-	-0-	-0-	33	1	1394	3	N	-0-					20
07	1430	N	1430	-0-	-0-	-0-	33	1	1397	3	N	-0-					20
08	1547	N	1547	-0-	-0-	-0-	34	1	1513	3	N	-0-					20
09	1670	N	1670	-0-	-0-	-0-	37	1	1633	3	N	-0-					20
10	1426	N	1365	-0-	-61	-0-	32	1	1333	3	N	-0-					20

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1541 N	1541	-0-	-0-	-0-	1541	2			N	-0-					75
06	1480 N	1480	-0-	-0-	-0-	1480	2			N	-0-					75
07	1550 N	1460	-0-	-90	-0-	1460	2			N	-0-					75
08	1550 N	1465	-0-	-85	-0-	1465	2			N	-0-					75
09	1470 N	1445	-0-	-25	-0-	1445	2			N	-0-					75
*10	1564 N	1564	-0-	-0-	-0-	1564	2			N	-0-					75

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2266 N	2266	-0-	-0-	-0-	2266	2			N	-0-					35
06	2238 N	2238	-0-	-0-	-0-	2238	2			N	-0-					35
07	2294 N	2217	-0-	-77	-0-	2217	2			N	-0-					35
08	2337 N	2337	-0-	-0-	-0-	2337	2			N	-0-					35
09	2257 N	2257	-0-	-0-	-0-	2257	2			N	-0-					35
*10	2264 N	2264	-0-	-0-	-0-	2264	3			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89 N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
06	60 N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
07	62 N	60	-0-	-2	-0-	57	3	3	9	Y	3	3	8			-0-
08	93 N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
09	64 N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*10	64 N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173 N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
06	123 N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
07	102 N	102	-0-	-0-	-0-	101	3	1	9	Y	1					1
08	186 N	147	-0-	-39	-0-	141	3	6	9	Y	5	2	8			4
09	153 N	153	-0-	-0-	-0-	151	3	2	9	Y	2					6
*10	139 N	139	-0-	-0-	-0-	137	3	2	9	Y	2					8

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	227	3	11	9	Y	10	4	8			155
06	210	N	147	-0-	-63	-0-	137	3	10	9	Y	9	7	8			157
07	248	N	111	-0-	-137	-0-	110	3	1	9	Y	1					158
08	248	N	128	-0-	-120	-0-	128	3			Y	-0-					158
09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					158
10	124	N	118	-0-	-6	-0-	116	3	2	9	Y	2	2	8			158

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					156
06	660	N	603	-0-	-57	-0-	603	3			N	-0-					156
07	0	N	-0-	-0-	-0-	-0-					N	-0-					156
08	651	N	-0-	-0-	-651	-0-					N	-0-					156
09	600	N	-0-	-0-	-600	-0-					N	-0-					156
10	0	N	-0-	-0-	-0-	-0-					N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					40
06	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-					40
07	2604	X	-0-	-0-	-2604	-0-					N	-0-					40
08	2604	X	-0-	-0-	-2604	-0-					N	-0-					40
09	2520	X	-0-	-0-	-2520	-0-					N	-0-					40
10	2604	X	-0-	-0-	-2604	-0-					N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
07	496	N	45	-0-	-451	-0-	45	2			N	-0-					-0-
08	589	N	104	-0-	-485	-0-	104	2			N	-0-					-0-
09	210	N	118	-0-	-92	-0-	118	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	349	-0-	-1046	-0-	349	2			N	-0-					-0-
06	1350	N	253	-0-	-1097	-0-	253	2			N	-0-					-0-
07	465	N	296	-0-	-169	-0-	296	2			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*10	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

05	1333	N	805	-0-	-528	-0-	805	2			N	-0-					-0-
06	1260	N	560	-0-	-700	-0-	560	2			N	-0-					-0-
07	1116	N	530	-0-	-586	-0-	530	2			N	-0-					-0-
08	806	N	607	-0-	-199	-0-	607	2			N	-0-					-0-
09	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
*10	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

05	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
*10	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

05	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
06	120	N	25	-0-	-95	-0-	25	2			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

05	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					2
06	480	N	383	-0-	-97	-0-	383	3			Y	-0-					2
07	558	N	480	-0-	-78	-0-	480	3			Y	-0-					2
08	465	N	440	-0-	-25	-0-	440	3			Y	-0-					2
09	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					2
*10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					2

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
06	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
07	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	30	-0-	-60 B	-0-	30	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
06	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	16	-0-	-44 B	-0-	16	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
06	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
07	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
08	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
06	150	N	149	-0-	-1	B	-0-	149	2			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
08	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	46	-0-	-104	B	-0-	46	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
06	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
07	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
08	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	20	-0-	-40	B	-0-	20	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
06	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
07	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
08	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	68	-0-	-142	B	-0-	68	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
06	210	N	204	-0-	-6	B	-0-	204	2			N	-0-					-0-
07	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
08	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	63	-0-	-147	B	-0-	63	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
06	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
07	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
08	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	70	-0-	-170	B	-0-	70	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
06	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-
07	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
08	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	24	-0-	-66	B	-0-	24	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
06	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-
07	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
08	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	35	-0-	-85	B	-0-	35	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
06	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
07	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
08	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	20	-0-	-40	B	-0-	20	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
06	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
07	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
08	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	88	-0-	-182	B	-0-	88	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
06	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
07	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
08	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	106	-0-	-224	B	-0-	106	2			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
06	60	N	53	-0-	-7	B	-0-	53	2			N	-0-					-0-
07	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
08	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	17	-0-	-43	B	-0-	17	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	24	-0-	-66 B	-0-	24	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
08	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	96	-0-	-204 B	-0-	96	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
08	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	35	-0-	-85 B	-0-	35	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
06	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
07	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
08	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	58	-0-	-122 B	-0-	58	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
08	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
07	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
08	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	20	-0-	-40 B	-0-	20	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
07	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	23	-0-	-37 B	-0-	23	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	61	-0-	-149 B	-0-	61	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
06	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	62	-0-	-148 B	-0-	62	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
06	120	N	105	-0-	-15 B	-0-	105	2			N	-0-					-0-
07	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
08	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
*10	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	175	-0-	-42 B	-0-	175	2			N	-0-					-0-
06	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	482	-0-	-138 B	-0-	482	2			N	-0-					-0-
06	450	N	328	-0-	-122 B	-0-	328	2			N	-0-					-0-
07	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
08	496	N	333	-0-	-163 B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
10	527	N	474	-0-	-53 B	-0-	474	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	B	-0-	651	2			N	-0-					-0-
06	600	N	442	-0-	-158	B	-0-	442	2			N	-0-					-0-
07	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
08	651	N	470	-0-	-181	B	-0-	470	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
10	558	N	481	-0-	-77	B	-0-	481	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

05	186	N	84	-0-	-102	B	-0-	84	2			N	-0-					-0-
06	150	N	73	-0-	-77	B	-0-	73	2			N	-0-					-0-
07	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
08	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
10	186	N	127	-0-	-59	B	-0-	127	2			N	-0-					-0-

SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

05	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/27/2015 - PLUGGED 05/27/15

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

05	186	N	98	-0-	-88	B	-0-	98	2			N	-0-					-0-
06	150	N	77	-0-	-73	B	-0-	77	2			N	-0-					-0-
07	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
08	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
10	186	N	126	-0-	-60	B	-0-	126	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

05	155	N	92	-0-	-63	B	-0-	92	2			N	-0-					-0-
06	120	N	71	-0-	-49	B	-0-	71	2			N	-0-					-0-
07	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
08	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
10	186	N	119	-0-	-67	B	-0-	119	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
08	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
08	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
10	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
06	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
10	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
08	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
08	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
07	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
08	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
*10	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
06	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-
07	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
08	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
10	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
06	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
07	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
08	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
*10	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
06	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
07	124	N	123	-0-	-1	B	-0-	123	2			N	-0-					-0-
08	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-
10	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
08	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
*10	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
06	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
07	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
08	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
*10	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
06	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
07	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
08	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
10	93	N	69	-0-	-24	B	-0-	69	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

05	124	N	85	-0-	-39	B	-0-	85	2			N	-0-					-0-
06	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
07	124	N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-
08	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	39	-0-	-81	B	-0-	39	2			N	-0-					-0-
10	124	N	39	-0-	-85	B	-0-	39	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

05	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
06	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
07	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
08	124	N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	73	-0-	-77	B	-0-	73	2			N	-0-					-0-
10	155	N	73	-0-	-82	B	-0-	73	2			N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

05	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
08	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
*10	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

05	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
06	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
07	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
08	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
10	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

05	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
06	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
07	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
08	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
10	93	N	81	-0-	-12	B	-0-	81	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
08	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
*10	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
08	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
*10	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	208	-0-	-40	B	-0-	208	2			N	-0-					-0-
06	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
07	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
08	217	N	63	-0-	-154	B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	30	-0-	-240	B	-0-	30	2			N	-0-					-0-
10	279	N	31	-0-	-248	B	-0-	31	2			N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
06	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
07	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
08	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
*10	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
06	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
07	374	N	374	-0-	-0-	B	-0-	374	2			N	-0-					-0-
08	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
*10	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
08	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
*10	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
08	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
06	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
07	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
10	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	77	-0-	-78 B	-0-	77	2			N	-0-					-0-
06	120	N	61	-0-	-59 B	-0-	61	2			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
08	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
10	155	N	100	-0-	-55 B	-0-	100	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	#	2569	-0-	-252	-0-	2568	2	1	9	N	1					141
06	2882	R	2882	-0-	-0-	-0-	2876	2	6	9	N	5					146
07	2905	R	2905	-0-	-0-	-0-	2905	2			N	-0-					146
08	2994	R	2994	-0-	-0-	-0-	2991	2	3	9	N	3					149
09	2880	#	2615	-0-	-265	-0-	2614	2	1	9	N	1					150
10	2976	#	2126	-0-	-850	-0-	2126	2			N	-0-					150

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519 #	1436	-0-	-83	-0-	1436	2			N	-0-					7
06	1410 #	1374	-0-	-36	-0-	1372	2	2	9	N	2	2	8			7
07	1469 R	1469	-0-	-0-	-0-	1469	2			N	-0-					7
08	1492 R	1492	-0-	-0-	-0-	1492	2			N	-0-					7
09	1410 #	1389	-0-	-21	-0-	1389	2			N	-0-					7
10	1457 #	NO RPT	-0-	-1457	-0-					N	NO RPT					7

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

05	717	R	717	-0-	-0-	-0-	704	2	13	9	N	12	1	8			133
06	808	R	808	-0-	-0-	-0-	644	2	164	9	N	149	139	8			143
07	679	R	679	-0-	-0-	-0-	668	2	11	9	N	10					153
08	620	R	620	-0-	-0-	-0-	612	2	8	9	N	7					160
*09	678	R	678	-0-	-0-	-0-	666	2	12	9	N	11					171
10	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					171

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					22
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					22
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					22
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					22
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					22
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

05	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
10	14B2	EXT	NO RPT	-0-	-0-	1095					N	NO RPT					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF. 10209 - 10515

05	589	#	454	-0-	-135	-0-	20	1	434	3	N	-0-					-0-
06	510	#	434	-0-	-76	-0-	19	1	415	3	N	-0-					-0-
07	496	#	460	-0-	-36	-0-	20	1	440	3	N	-0-					-0-
08	496	#	459	-0-	-37	-0-	20	1	439	3	N	-0-					-0-
09	480	#	431	-0-	-49	-0-	18	1	413	3	N	-0-					-0-
*10	473	R	473	-0-	-0-	-0-	20	1	453	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

05	448	R	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
06	438	R	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
07	476	R	476	-0-	-0-	-0-	21	1	455	3	N	-0-					-0-
08	465	#	460	-0-	-5	-0-	20	1	440	3	N	-0-					-0-
09	450	#	342	-0-	-108	-0-	14	1	328	3	N	-0-					-0-
10	465	#	328	-0-	-137	-0-	14	1	314	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

05	217	#	155	-0-	-62	-0-	155	2			N	-0-					-0-
06	210	#	145	-0-	-65	-0-	145	2			N	-0-					-0-
07	217	#	196	-0-	-21	-0-	196	2			N	-0-					-0-
08	201	R	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

05	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
06	2610	N	1654	-0-	-956	-0-	1654	2			N	-0-					-0-
07	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
08	2201	N	1999	-0-	-202	-0-	1999	2			N	-0-					-0-
09	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
*10	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

05	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
06	2400	N	1524	-0-	-876	-0-	1524	2			N	-0-					-0-
07	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
08	2015	N	1841	-0-	-174	-0-	1841	2			N	-0-					-0-
09	1530	N	1520	-0-	-10	-0-	1520	2			N	-0-					-0-
*10	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	660	N	423	-0-	-237	-0-	423	2			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
08	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

05	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
06	2520	N	1587	-0-	-933	-0-	1587	2			N	-0-					-0-
07	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
08	2108	N	1918	-0-	-190	-0-	1918	2			N	-0-					-0-
09	1590	N	1583	-0-	-7	-0-	1583	2			N	-0-					-0-
*10	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
06	2670	N	1683	-0-	-987	-0-	1683	2			N	-0-					-0-
07	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
08	2232	N	2034	-0-	-198	-0-	2034	2			N	-0-					-0-
09	1680	N	1678	-0-	-2	-0-	1678	2			N	-0-					-0-
*10	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

05	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	372	N	81	-0-	-291	-0-	81	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

05	9393	X	7425	-0-	-1968	-0-	7425	2			N	-0-					-0-
06	9090	X	5760	-0-	-3330	-0-	5760	2			N	-0-					-0-
07	DLQ G-10		10897	-0-	10897	10897	10897	2			N	-0-					-0-
08	18037	X	7140	-0-	-10897	-0-	7140	2			N	-0-					-0-
09	10824	X	10824	-0-	-0-	-0-	10824	2			N	-0-					-0-
10	10912	X	9703	-0-	-1209	-0-	9703	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

05	29761	X	29761	-0-	-0-	-0-	29761	2			N	-0-					-0-
06	36801	X	36801	-0-	-0-	-0-	36801	2			N	-0-					-0-
07	38531	X	38531	-0-	-0-	-0-	38531	2			N	-0-					-0-
08	38254	X	29134	-0-	-9120	-0-	29134	2			N	-0-					-0-
09	36980	X	36980	-0-	-0-	-0-	36980	2			N	-0-					-0-
10	38254	X	29452	-0-	-8802	-0-	29452	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86459	X	85325	-0-	-1134	-0-	85325	2			N	-0-					-0-
06	83670	X	83181	-0-	-489	-0-	83181	2			N	-0-					-0-
07	86521	X	85323	-0-	-1198	-0-	85323	2			N	-0-					-0-
08	85653	X	83724	-0-	-1929	-0-	83724	2			N	-0-					-0-
09	84060	X	84060	-0-	-0-	-0-	84060	2			N	-0-					-0-
10	85963	X	70199	-0-	-15764	-0-	70199	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

05	32922	X	32351	-0-	-571	-0-	32351	2			N	-0-					-0-
06	32405	X	32405	-0-	-0-	-0-	32405	2			N	-0-					-0-
07	33011	X	33011	-0-	-0-	-0-	33011	2			N	-0-					-0-
08	32440	X	32440	-0-	-0-	-0-	32440	2			N	-0-					-0-
09	31997	X	31997	-0-	-0-	-0-	31997	2			N	-0-					-0-
10	32395	X	29306	-0-	-3089	-0-	29306	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

05	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
06	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
07	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
08	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
09	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
10	1860	N	1686	-0-	-174	-0-	1686	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

05	10075	X	8405	-0-	-1670	-0-	8405	2			N	-0-					-0-
06	9750	X	8924	-0-	-826	-0-	8924	2			N	-0-					-0-
07	8959	X	8471	-0-	-488	-0-	8471	2			N	-0-					-0-
08	9168	X	9168	-0-	-0-	-0-	9168	2			N	-0-					-0-
09	9647	X	9647	-0-	-0-	-0-	9647	2			N	-0-					-0-
10	9207	X	9188	-0-	-19	-0-	9188	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

05	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
06	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
07	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
08	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
09	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
*10	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

05	20772	X	20772	-0-	-0-	-0-	20772	2			N	-0-					-0-
06	20139	X	20139	-0-	-0-	-0-	20139	2			N	-0-					-0-
07	20828	X	20828	-0-	-0-	-0-	20828	2			N	-0-					-0-
08	20693	X	20693	-0-	-0-	-0-	20693	2			N	-0-					-0-
09	20019	X	20019	-0-	-0-	-0-	20019	2			N	-0-					-0-
10	20336	X	18232	-0-	-2104	-0-	18232	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

05	60360	X	60360	-0-	-0-	-0-	60360	2			N	-0-					-0-
06	61439	X	61439	-0-	-0-	-0-	61439	2			N	-0-					-0-
07	65181	X	65181	-0-	-0-	-0-	65181	2			N	-0-					-0-
08	60357	X	57156	-0-	-3201	-0-	57156	2			N	-0-					-0-
09	60030	X	58717	-0-	-1313	-0-	58717	2			N	-0-					-0-
10	62031	X	50245	-0-	-11786	-0-	50245	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	639	2	4	9	N	4	4	8			-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	806	N	510	-0-	-296	-0-	510	2			N	-0-					-0-
08	651	N	518	-0-	-133	-0-	518	2			N	-0-					-0-
09	540	N	423	-0-	-117	-0-	423	2			N	-0-					-0-
10	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
08	775	N	751	-0-	-24	-0-	751	2			N	-0-					-0-
09	750	N	585	-0-	-165	-0-	585	2			N	-0-					-0-
10	775	N	552	-0-	-223	-0-	552	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

05	32116	X	31823	-0-	-293	-0-	31823	2			N	-0-					-0-
06	31080	X	30952	-0-	-128	-0-	30952	2			N	-0-					-0-
07	32023	X	31954	-0-	-69	-0-	31954	2			N	-0-					-0-
08	31992	X	31694	-0-	-298	-0-	31694	2			N	-0-					-0-
09	30960	X	30838	-0-	-122	-0-	30838	2			N	-0-					-0-
10	31992	X	28981	-0-	-3011	-0-	28981	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

05	6882	X	5474	-0-	-1408	-0-	5474	2			N	-0-					-0-
06	7479	X	7479	-0-	-0-	-0-	7479	2			N	-0-					-0-
07	7134	X	7134	-0-	-0-	-0-	7134	2			N	-0-					-0-
08	6264	X	6264	-0-	-0-	-0-	6264	2			N	-0-					-0-
09	6205	X	6205	-0-	-0-	-0-	6205	2			N	-0-					-0-
*10	6853	X	6853	-0-	-0-	-0-	6853	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

05	2232	N	2131	-0-	-101	-0-	2131	2			N	-0-					-0-
06	2130	N	2078	-0-	-52	-0-	2078	2			N	-0-					-0-
07	2201	N	2108	-0-	-93	-0-	2108	2			N	-0-					-0-
08	2139	N	2110	-0-	-29	-0-	2110	2			N	-0-					-0-
09	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
*10	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

05	7347	X	7146	-0-	-201	-0-	7146	2			N	-0-					-0-
06	6990	X	6929	-0-	-61	-0-	6929	2			N	-0-					-0-
07	7223	X	7143	-0-	-80	-0-	7143	2			N	-0-					-0-
08	7278	X	7278	-0-	-0-	-0-	7278	2			N	-0-					-0-
09	6960	X	6947	-0-	-13	-0-	6947	2			N	-0-					-0-
10	7161	X	6685	-0-	-476	-0-	6685	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

05	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					-0-
06	2760	X	2560	-0-	-200	-0-	2560	2			N	-0-					-0-
07	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					-0-
08	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-
09	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					-0-
*10	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	567	-0-	-177	-0-	567	2			N	-0-					-0-
06	720	N	544	-0-	-176	-0-	544	2			N	-0-					-0-
07	713	N	513	-0-	-200	-0-	513	2			N	-0-					-0-
08	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
09	540	N	463	-0-	-77	-0-	463	2			N	-0-					-0-
*10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

05	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
06	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
07	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
08	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
09	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
*10	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

05	41838	X	41838	-0-	-0-	-0-	41838	2			N	-0-					-0-
06	40805	X	40805	-0-	-0-	-0-	40805	2			N	-0-					-0-
07	41837	X	41837	-0-	-0-	-0-	41837	2			N	-0-					-0-
08	41695	X	40753	-0-	-942	-0-	40753	2			N	-0-					-0-
09	40463	X	40463	-0-	-0-	-0-	40463	2			N	-0-					-0-
10	41695	X	39355	-0-	-2340	-0-	39355	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

05	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					-0-
06	4173	X	4173	-0-	-0-	-0-	4173	2			N	-0-					-0-
07	5260	X	5260	-0-	-0-	-0-	5260	2			N	-0-					-0-
08	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					-0-
09	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-
*10	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

05	24709	X	24709	-0-	-0-	-0-	24709	2			N	-0-					-0-
06	23100	X	21343	-0-	-1757	-0-	21343	2			N	-0-					-0-
07	25185	X	25185	-0-	-0-	-0-	25185	2			N	-0-					-0-
08	25193	X	25193	-0-	-0-	-0-	25193	2			N	-0-					-0-
09	24182	X	24182	-0-	-0-	-0-	24182	2			N	-0-					-0-
10	24800	X	20158	-0-	-4642	-0-	20158	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

05	39411	X	39411	-0-	-0-	-0-	39411	2			N	-0-					-0-
06	38253	X	38253	-0-	-0-	-0-	38253	2			N	-0-					-0-
07	39370	X	39254	-0-	-116	-0-	39254	2			N	-0-					-0-
08	40196	X	40196	-0-	-0-	-0-	40196	2			N	-0-					-0-
09	38812	X	38812	-0-	-0-	-0-	38812	2			N	-0-					-0-
10	39370	X	37657	-0-	-1713	-0-	37657	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
08	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
*10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
06	1290	N	1281	-0-	-9	-0-	1281	2			N	-0-					-0-
07	1333	N	1216	-0-	-117	-0-	1216	2			N	-0-					-0-
08	1364	N	1266	-0-	-98	-0-	1266	2			N	-0-					-0-
09	1290	N	1251	-0-	-39	-0-	1251	2			N	-0-					-0-
10	1209	N	1041	-0-	-168	-0-	1041	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1171	-0-	-224	-0-	1171	2			N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
08	1178	N	986	-0-	-192	-0-	986	2			N	-0-					-0-
09	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
*10	3100	N	3120	-0-	20	20	3120	2			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22475	X	16684	-0-	-5791	-0-	16684	3			N	-0-					-0-
06	21750	X	18153	-0-	-3597	-0-	18153	3			N	-0-					-0-
07	24155	X	24155	-0-	-0-	-0-	24155	3			N	-0-					-0-
08	23088	X	23088	-0-	-0-	-0-	23088	3			N	-0-					-0-
09	23336	X	23336	-0-	-0-	-0-	23336	3			N	-0-					-0-
10	22754	X	18857	-0-	-3897	-0-	18857	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27714	X	20612	-0-	-7102	-0-	20612	3			N	-0-					-0-
06	26820	X	21159	-0-	-5661	-0-	21159	3			N	-0-					-0-
07	29398	X	29398	-0-	-0-	-0-	29398	3			N	-0-					-0-
08	28030	X	28030	-0-	-0-	-0-	28030	3			N	-0-					-0-
09	27228	X	27228	-0-	-0-	-0-	27228	3			N	-0-					-0-
10	28148	X	16406	-0-	-11742	-0-	16406	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35278	X	34963	-0-	-315	-0-	34963	3			N	-0-					-0-
06	34140	X	33963	-0-	-177	-0-	33963	3			N	-0-					-0-
07	35304	X	35304	-0-	-0-	-0-	35304	3			N	-0-					-0-
08	35278	X	35240	-0-	-38	-0-	35240	3			N	-0-					-0-
09	34458	X	34458	-0-	-0-	-0-	34458	3			N	-0-					-0-
10	35309	X	25912	-0-	-9397	-0-	25912	3			N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26691	X	25695	-0-	-996	-0-	25695	2			N	-0-					-0-
06	25320	X	25213	-0-	-107	-0-	25213	2			N	-0-					-0-
07	26113	X	26113	-0-	-0-	-0-	26113	2			N	-0-					-0-
08	26144	X	26144	-0-	-0-	-0-	26144	2			N	-0-					-0-
09	25566	X	25566	-0-	-0-	-0-	25566	2			N	-0-					-0-
10	26040	X	24281	-0-	-1759	-0-	24281	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6851	X	6843	-0-	-8	-0-	6843	2			N	-0-					-0-
06	6630	X	6428	-0-	-202	-0-	6428	2			N	-0-					-0-
07	7750	X	6246	-0-	-1504	-0-	6246	2			N	-0-					-0-
08	7750	X	6531	-0-	-1219	-0-	6531	2			N	-0-					-0-
09	7500	X	6169	-0-	-1331	-0-	6169	2			N	-0-					-0-
10	6851	X	5980	-0-	-871	-0-	5980	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3561	-0-	-438	-0-	3561	2			N	-0-					-0-
06	3870	X	3422	-0-	-448	-0-	3420	2	2	9	N	2	2	8			-0-
07	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					-0-
08	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-
09	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
10	3999	X	3456	-0-	-543	-0-	3456	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
06	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
07	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
08	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
09	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
*10	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

05	1945	N	1945	-0-	-0-	-0-	1941	3	4	9	N	4					130
06	1823	N	1823	-0-	-0-	-0-	1814	3	9	9	N	8					138
07	2077	N	1838	-0-	-239	-0-	1832	3	6	9	N	5					143
08	1953	N	1788	-0-	-165	-0-	1780	3	8	9	N	7					150
09	1830	N	1736	-0-	-94	-0-	1736	3			N	-0-					150
10	1829	N	939	-0-	-890	-0-	933	3	6	9	N	5	126	1			29

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

05	821	N	821	-0-	-0-	-0-	812	3	9	9	N	8					142
06	660	N	359	-0-	-301	-0-	355	3	4	9	N	4					146
07	682	N	373	-0-	-309	-0-	373	3			N	-0-					146
08	682	N	373	-0-	-309	-0-	373	3			N	-0-					146
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					146
*10	516	N	516	-0-	-0-	-0-	516	3			N	-0-	86	1			60

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

05	3247	X	3247	-0-	-0-	-0-	3247	3			N	-0-					101
06	3344	X	3344	-0-	-0-	-0-	3344	3			N	-0-					101
07	3528	X	3528	-0-	-0-	-0-	3485	3	43	9	N	39	2	8			138
08	3471	X	3471	-0-	-0-	-0-	3421	3	50	9	N	45	1	8			182
09	3275	X	3275	-0-	-0-	-0-	3228	3	47	9	N	43	167	1			58
*10	3303	X	3303	-0-	-0-	-0-	3275	3	28	9	N	25					83

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

05	312	R	312	-0-	-0-	-0-	309	3	3	9	N	3					194
06	248	R	248	-0-	-0-	-0-	246	3	2	9	N	2					196
07	151	R	151	-0-	-0-	-0-	151	3			N	-0-					196
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					196
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					196
10	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					196

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

05	128	R	128	-0-	-0-	-0-	128	3			N	-0-					119
06	135	R	135	-0-	-0-	-0-	135	3			N	-0-					119
07	124	#	97	-0-	-27	-0-	97	3			N	-0-					119
08	137	R	137	-0-	-0-	-0-	137	3			N	-0-					119
09	150	#	134	-0-	-16	-0-	132	3	2	9	N	2					121
10	155	#	145	-0-	-10	-0-	132	3	13	9	N	12	12	8			121

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

05	310	#	223	-0-	-87	-0-	184	3	39	9	N	35	5	8			199
06	300	#	262	-0-	-38	-0-	231	3	31	9	N	28	186	1			41
07	279	#	269	-0-	-10	-0-	232	3	37	9	N	34					75
08	310	R	310	-0-	-0-	-0-	258	3	52	9	N	47					122
09	297	R	297	-0-	-0-	-0-	255	3	42	9	N	38					160
10	279	#	272	-0-	-7	-0-	224	3	48	9	N	44	176	1			28

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	47	-0-	47	320	47	3			Y	-0-					-0-
06	DLQ	G-10	45	-0-	45	365	45	3			Y	-0-					-0-
07	DLQ	G-10	47	-0-	47	412	47	3			Y	-0-					-0-
08	DLQ	G-10	47	-0-	47	459	47	3			Y	-0-					-0-
09	DLQ	G-10	45	-0-	45	504	45	3			Y	-0-					-0-
10	DLQ	G-10	47	-0-	47	551	47	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	R	131	-0-	-0-	-0-	118	3	13	9	N	12					57
06	120	#	115	-0-	-5	-0-	112	3	3	9	N	3					60
07	124	#	106	-0-	-18	-0-	103	3	3	9	N	3					63
08	124	#	98	-0-	-26	-0-	94	3	4	9	N	4					67
09	120	#	89	-0-	-31	-0-	86	3	3	9	N	3					70
10	124	#	66	-0-	-58	-0-	63	3	3	9	N	3					73

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	360	-0-	-12	-0-	337	3	23	9	N	21					126
06	360	#	351	-0-	-9	-0-	330	3	21	9	N	19					145
07	372	#	363	-0-	-9	-0-	346	3	17	9	N	15	123	1			37
08	372	#	366	-0-	-6	-0-	345	3	21	9	N	19					56
09	360	#	358	-0-	-2	-0-	338	3	20	9	N	18					74
10	372	#	357	-0-	-15	-0-	334	3	23	9	N	21					95

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	R	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	572	R	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	583	R	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	559	R	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	568	R	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*10	578	R	578	-0-	-0-	-0-	578	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	R	334	-0-	-0-	-0-	330	3	4	9	N	4					128
06	330	#	316	-0-	-14	-0-	310	3	6	9	N	5	103	1	4	8	26
07	341	#	332	-0-	-9	-0-	328	3	4	9	N	4					30
08	341	#	336	-0-	-5	-0-	332	3	4	9	N	4					34
09	336	R	336	-0-	-0-	-0-	332	3	4	9	N	4					38
*10	385	R	385	-0-	-0-	-0-	381	3	4	9	N	4					42

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	R	207	-0-	-0-	-0-	190	3	17	9	N	15					65
06	199	R	199	-0-	-0-	-0-	188	3	11	9	N	10					75
07	204	R	204	-0-	-0-	-0-	193	3	11	9	N	10					85
08	217	#	197	-0-	-20	-0-	194	3	3	9	N	3	69	1			19
09	210	#	185	-0-	-25	-0-	178	3	7	9	N	6					25
10	217	#	131	-0-	-86	-0-	130	3	1	9	N	1					26

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

05	DLQ	G-10	557	-0-	557	3141	540	3	17	9	Y	15					145
06	DLQ	G-10	542	-0-	542	3683	523	3	19	9	Y	17	112	1			50
07	DLQ	G-10	551	-0-	551	4234	542	3	9	9	Y	8					58
08	DLQ	G-10	526	-0-	526	4760	516	3	10	9	Y	9					67
09	DLQ	G-10	464	-0-	464	5224	455	3	9	9	Y	8					75
10	DLQ	G-10	381	-0-	381	5605	373	3	8	9	Y	7					82

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

05	110	R	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	120	#	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	#	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	#	110	-0-	-14	-0-	110	3			N	-0-					-0-
09	120	#	110	-0-	-10	-0-	110	3			N	-0-					-0-
*10	125	R	125	-0-	-0-	-0-	125	3			N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

*02	255	R	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*03	282	R	282	-0-	-0-	-0-	281	3	1	9	N	1					1
*04	273	R	273	-0-	-0-	-0-	272	3	1	9	N	1					2
*05	260	R	260	-0-	-0-	-0-	259	3	1	9	N	1					3
*06	242	R	242	-0-	-0-	-0-	242	3			N	-0-					3
*07	261	R	261	-0-	-0-	-0-	259	3	2	9	N	2					5
*08	248	#	245	-0-	-3	-0-	245	3			N	-0-					5
*09	240	#	239	-0-	-1	-0-	237	3	2	9	N	2					7
10	248	#	242	-0-	-6	-0-	241	3	1	9	N	1					8

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/28/2015 - PLUGGED 08/28/2015

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					95
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					95
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					95
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					95
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					95
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27	-0-	4	2			Y	-0-					166
06	30	N	-0-	-0-	-30	-0-					Y	-0-					166
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					166
08	4	N	-0-	-0-	-4	-0-					Y	-0-					166
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					166
10	6	N	-0-	-0-	-6	-0-					Y	-0-					166

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	3	-0-	-28	-0-	3	2			N	-0-					49
06	30	X	3	-0-	-27	-0-	3	2			N	-0-					49
07	31	X	-0-	-0-	-31	-0-					N	-0-					49
08	31	X	-0-	-0-	-31	-0-					N	-0-					49
09	5	X	-0-	-0-	-5	-0-					N	-0-					49
*10	9	X	9	-0-	-0-	-0-	9	2			N	-0-					49
	TISDALE ESTATE				WELL #: 3	RRCID -> 074785	COMPL. DATE 01/05/1978				TOTAL DEPTH 577		PERF. N/A				
05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	670	-0-	-43	-0-	3	1	667	3	N	-0-					45
06	665	N	665	-0-	-0-	-0-	3	1	662	3	N	-0-					45
07	713	N	713	-0-	-0-	-0-	3	1	710	3	N	-0-					45
08	707	N	707	-0-	-0-	-0-	3	1	704	3	N	-0-					45
09	682	N	682	-0-	-0-	-0-	3	1	679	3	N	-0-					45
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2295	-0-	-154	-0-	2295	2			N	-0-					68
06	2280	N	1802	-0-	-478	-0-	1802	2			N	-0-					68
07	2325	N	1828	-0-	-497	-0-	1828	2			N	-0-					68
08	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					68
09	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					68
*10	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					68
	BAUGH-SPENCE				WELL #: 1001	RRCID -> 084394	COMPL. DATE 09/13/1979				TOTAL DEPTH 5350		PERF. 5009 - 5049				
05	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					89
06	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					89
07	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					89
08	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					89
09	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					89
*10	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					89

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1649	-0-	-304	-0-	1649	2			N	-0-					152
06	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					152
07	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					152
08	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					152
09	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					152
10	1922	N	1918	-0-	-4	-0-	1918	2			N	-0-					152

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2072	-0-	-98	-0-	2072	2			N	-0-					120
06	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					120
07	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					120
08	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					120
09	3000	N	8989	-0-	5989	5989	8989	2			N	-0-					120
*10	3100	N	3276	-0-	176	6165	3276	2			N	-0-					120

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
06	420	N	230	-0-	-190	-0-	230	2			N	-0-					-0-
07	434	N	198	-0-	-236	-0-	198	2			N	-0-					-0-
08	279	N	175	-0-	-104	-0-	175	2			N	-0-					-0-
09	240	N	162	-0-	-78	-0-	162	2			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	2			N	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	90	N	7	-0-	-83	-0-	7	2			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

05	1147	N	994	-0-	-153	-0-	994	2			N	-0-					-0-
06	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
*07	1147	N	1115	-0-	-32	-0-	1115	2			N	-0-					-0-
*08	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

05	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
08	403	N	253	-0-	-150	-0-	253	2			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

05	806	N	563	-0-	-243	-0-	563	2			N	-0-					-0-
06	660	N	545	-0-	-115	-0-	545	2			N	-0-					-0-
*07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*08	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

05	1395	N	1309	-0-	-86	-0-	1309	2			N	-0-					-0-
06	1320	N	1224	-0-	-96	-0-	1224	2			N	-0-					-0-
*07	1364	N	1295	-0-	-69	-0-	1295	2			N	-0-					-0-
*08	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

05	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

05	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
*07	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
08	248	N	117	-0-	-131	-0-	117	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	300	N	1	-0-	-299	-0-	1	2			N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	643	-0-	-845	-0-	643	2			N	-0-					-0-
06	960	N	620	-0-	-340	-0-	620	2			N	-0-					-0-
*07	868	N	827	-0-	-41	-0-	827	2			N	-0-					-0-
*08	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1096	-0-	-361	-0-	1095	2	1	9	N	1	1	8			-0-
06	1050	N	1015	-0-	-35	-0-	1015	2			N	-0-					-0-
*07	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
*08	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	875	-0-	-520	-0-	875	3			N	-0-					-0-
06	1350	N	1122	-0-	-228	-0-	1122	3			N	-0-					-0-
07	1364	N	842	-0-	-522	-0-	842	3			N	-0-					-0-
08	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
09	1110	N	1051	-0-	-59	-0-	1051	3			N	-0-					-0-
*10	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
06	1290	N	1215	-0-	-75	-0-	1215	3			N	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
08	1488	N	1144	-0-	-344	-0-	1144	3			N	-0-					-0-
09	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
10	1488	N	1266	-0-	-222	-0-	1266	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	217	N	113	-0-	-104	-0-	113	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	990	N	793	-0-	-197	-0-	793	3			N	-0-					-0-
07	1085	N	756	-0-	-329	-0-	756	3			N	-0-					-0-
08	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

05	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
08	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*10	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
07	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-
08	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
09	360	N	224	-0-	-136	-0-	224	3			N	-0-					-0-
10	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
08	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
09	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

05 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
06 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
07 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
08 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
09 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19
10 P&A COND	NO RPT		-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	6	28	1	6	8	-0-
06	912	N	912	-0-	-0-	-0-	43	1	571	2	Y	271	187	1	3	8	81
							298	9									
07	T. A.		3929	-0-	3929	3929	220	1	2284	2	Y	1295	1005	1			371
							1425	9									
08	T. A.		3872	-0-	3872	7801	142	1	2380	2	Y	1227	1435	1			163
							1350	9									
09	T. A.		5869	-0-	5869	13670	291	1	3744	2	Y	1667	1769	1			61
							1834	9									
10	T. A.		NO RPT	-0-	-0-	13670					Y	NO RPT					61

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10075	X	9445	-0-	-630	-0-	632	1	8780	2	Y	30	18	1			59
							33	9									
06	9750	X	9303	-0-	-447	-0-	644	1	8649	2	Y	9	29	1			39
							10	9									
07	9827	X	6693	-0-	-3134	-0-	587	1	6087	2	Y	17	29	1			27
							19	9									
08	9455	X	7459	-0-	-1996	-0-	418	1	7019	2	Y	20	22	1			25
							22	9									
09	9300	X	7862	-0-	-1438	-0-	565	1	7282	2	Y	14					39
							15	9									
10	9610	X	NO RPT	-0-	-9610	-0-					Y	NO RPT					39

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7936	X	7600	-0-	-336	-0-	510	1	7076	2	Y	13	18	1			43
							14	9									
06	7680	X	7564	-0-	-116	-0-	524	1	7031	2	Y	8	21	1			30
							9	9									
07	7967	X	5965	-0-	-2002	-0-	523	1	5423	2	Y	17	23	1			24
							19	9									
08	7781	X	7469	-0-	-312	-0-	419	1	7024	2	Y	24	20	1			28
							26	9									
09	7560	X	7246	-0-	-314	-0-	520	1	6701	2	Y	23					51
							25	9									
10	7812	X	NO RPT	-0-	-7812	-0-					Y	NO RPT					51

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3359	-0-	-888	-0-	225	1	3125	2	N	8					93
							9	9									
06	4110	X	2690	-0-	-1420	-0-	186	1	2504	2	N	-0-					93
07	3565	X	1864	-0-	-1701	-0-	164	1	1700	2	N	-0-					93
08	3565	X	-0-	-0-	-3565	-0-					N	-0-					93
09	3240	X	-0-	-0-	-3240	-0-					N	-0-					93
10	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					93

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	4117	-0-	-254	-0-	274	1	3800	2	Y	39	56	1			129
							43	9									
06	4170	X	3909	-0-	-261	-0-	270	1	3629	2	Y	9	64	1			74
							10	9									
07	4216	X	3802	-0-	-414	-0-	333	1	3450	2	Y	17	56	1			35
							19	9									
08	4216	X	3719	-0-	-497	-0-	208	1	3485	2	Y	24	29	1			30
							26	9									
09	4080	X	3715	-0-	-365	-0-	265	1	3417	2	Y	30					60
							33	9									
10	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					60

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3329	-0-	-887	-0-	223	1	3092	2	N	13					55
							14	9									
06	3930	X	2468	-0-	-1462	-0-	171	1	2291	2	N	5	32	1			28
							6	9									
07	3751	X	2127	-0-	-1624	-0-	186	1	1931	2	N	9					37
							10	9									
08	3658	X	2104	-0-	-1554	-0-	118	1	1986	2	N	-0-					37
09	3540	X	2046	-0-	-1494	-0-	147	1	1899	2	N	-0-					37
10	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					37

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7487	X	7487	-0-	-0-	-0-	500	1	6948	2	Y	35					90
							39	9									
06	6568	X	6568	-0-	-0-	-0-	454	1	6100	2	Y	13	70	1			33
							14	9									
07	7719	X	6177	-0-	-1542	-0-	540	1	5604	2	Y	30					63
							33	9									
08	7595	X	7557	-0-	-38	-0-	421	1	7056	2	Y	73	96	1			40
							80	9									
09	7260	X	6392	-0-	-868	-0-	459	1	5916	2	Y	15					55
							17	9									
10	7502	X	NO RPT	-0-	-7502	-0-					Y	NO RPT					55

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110019	X	106088	-0-	-3931	-0-	106088	2			N	-0-					-0-
06	104460	X	101831	-0-	-2629	-0-	101831	2			N	-0-					-0-
07	107446	X	103110	-0-	-4336	-0-	103110	2			N	-0-					-0-
08	107446	X	102393	-0-	-5053	-0-	102393	2			N	-0-					-0-
09	103980	X	94836	-0-	-9144	-0-	94836	2			N	-0-					-0-
10	106082	X	-0-	-0-	-106082	-0-					N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	587	N	587	-0-	-0-	-0-	27 1 1 9		559	2	Y	1	1	1			11
06	576	N	576	-0-	-0-	-0-	26 1 2 9		548	2	Y	2	1	1			12
07	603	N	603	-0-	-0-	-0-	28 1 1 9		574	2	Y	1	1	1			12
08	578	N	578	-0-	-0-	-0-	27 1 1 9		550	2	Y	1	1	1			12
09	617	N	617	-0-	-0-	-0-	29 1 1 9		587	2	Y	1	11	0	1	1	1
*10	846	N	846	-0-	-0-	-0-	40 1 1 9		805	2	Y	1	1	1			1

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

05	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

05	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					35
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					35
07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					35
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					35
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					35
10	217	N	210	-0-	-7	-0-	210	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					6
08	7	N	7	-0-	-0-	-0-	5	2	2	9	N	2					8
09	18	N	18	-0-	-0-	-0-	16	2	2	9	N	2					10
*10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					4
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					4
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					4
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					4
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					4
*10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
06	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
07	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
08	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
09	0	W	-0-	-0-	-0-	4996					N	-0-					-0-
10	0	W	-0-	-0-	-0-	4996					N	-0-					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	420	-0-	-2680	1636	420	2			N	-0-					29
06	2023	N	387	-0-	-1636	-0-	387	2			N	-0-					29
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					29
08	0	N	-0-	-0-	-0-	-0-					N	2					31
09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					31
*10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					31

7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

05	0	N	-0-	-0-	-0-	-0-					N	7					333
06	0	N	-0-	-0-	-0-	-0-					N	8					341
07	0	N	-0-	-0-	-0-	-0-					N	-0-					341
08	0	N	-0-	-0-	-0-	-0-					N	8					349
09	0	N	-0-	-0-	-0-	-0-					N	29					378
10	0	N	-0-	-0-	-0-	-0-					N	18					396

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

05	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

05	3100	N	21	-0-	-3079	70806	21	2			N	-0-					2
06	3000	N	450	-0-	-2550	68256	450	2			N	-0-					2
07	3100	N	763	-0-	-2337	65919	763	2			N	-0-					2
08	3100	N	190	-0-	-2910	63009	187	2	3	9	N	3					5
09	3000	N	605	-0-	-2395	60614	605	2			N	-0-					5
*10	3100	N	-0-	-0-	-3100	57514					N	-0-					5

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	2245	-0-	-1475	-0-	389	1	1808	3	Y	44	79	1			63
							48	9									
06	3600	X	2729	-0-	-871	-0-	356	1	2315	3	Y	53					116
							58	9									
*07	3720	X	2372	-0-	-1348	-0-	322	1	1976	3	Y	67	146	1			37
							74	9									
08	3720	X	1795	-0-	-1925	-0-	1754	3	41	9	Y	37					74
09	3270	X	NO RPT	-0-	-3270	-0-					Y	NO RPT					74
*10	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					74

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

05	189	N	189	-0-	-0-	-0-	188	3	1	9	Y	1					50
06	109	N	109	-0-	-0-	-0-	74	3	35	9	Y	32					82
07	257	N	257	-0-	-0-	-0-	217	3	40	9	Y	36	60	1			58
08	186	N	152	-0-	-34	-0-	140	3	12	9	Y	11					69
09	120	N	30	-0-	-90	-0-	30	3			Y	-0-					69
10	217	N	28	-0-	-189	-0-	28	3			Y	-0-					69

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

05	668	N	668	-0-	-0-	-0-	657	3	11	9	N	10					99
06	690	N	629	-0-	-61	-0-	629	3			N	-0-					99
07	1291	N	1291	-0-	-0-	-0-	1284	3	7	9	N	6					105
08	928	N	928	-0-	-0-	-0-	927	3	1	9	N	1					106
09	642	N	642	-0-	-0-	-0-	636	3	6	9	N	5					111
10	1302	N	544	-0-	-758	-0-	537	3	7	9	N	6					117

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	246	1	684	2	N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	133	1	772	2	N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	348	1	586	2	N	-0-					-0-
*09	888	N	888	-0-	-0-	-0-	178	1	710	2	N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	275	-0-	-35	-0-	275	2			N	-0-					-0-
06	300	#	197	-0-	-103	-0-	197	2			N	-0-					-0-
07	341	R	341	-0-	-0-	-0-	341	2			N	-0-					-0-
08	279	#	186	-0-	-93	-0-	186	2			N	-0-					-0-
09	270	#	228	-0-	-42	-0-	228	2			N	-0-					-0-
10	341	#	207	-0-	-134	-0-	207	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

05	0	N	-0-	-0-	-0-	-0-					Y	1					78
06	0	N	-0-	-0-	-0-	-0-					Y	1					79
07	T. A.		-0-	-0-	-0-	-0-					Y	1					80
*08	12	X	12	-0-	-0-	-0-	11	2	1	9	Y	1					81
09	T. A.		-0-	-0-	-0-	-0-					Y	1					82
10	T. A.		-0-	-0-	-0-	-0-					Y	4	4	8			82

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING MOUNTAIN, N. (CISCO) //CONT.// 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
06	180	N	35	-0-	-145	-0-	35	3			Y	-0-					-0-
07	341	N	5	-0-	-336	-0-	5	3			Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	21	21	8			200
06	60	N	-0-	-0-	-60	-0-					N	2	150	1	2	8	50
07	31	N	-0-	-0-	-31	-0-					N	1	1	8			50
08	0	N	-0-	-0-	-0-	-0-					N	1	1	8			50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	426	-0-	-101	-0-	406	2	20	9	N	18					110
06	720	N	397	-0-	-323	-0-	386	2	11	9	N	10					120
07	496	N	328	-0-	-168	-0-	315	2	13	9	N	12					132
08	434	N	392	-0-	-42	-0-	381	2	11	9	N	10					142
*09	459	N	459	-0-	-0-	-0-	448	2	11	9	N	10					152
*10	470	N	470	-0-	-0-	-0-	456	2	14	9	N	13					165

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	68	-0-	-304	B -0-	68	3			N	-0-					-0-
06	390	N	367	-0-	-23	B -0-	367	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	B -0-	409	3			N	-0-					-0-
*08	454	N	454	-0-	-0-	B -0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	NO RPT	-0-	-358	B -0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B -0-					N	NO RPT					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10 SI MULT			NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

KLATT (CANYON) //CONT.// 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					86
06	630	N	360	-0-	-270 B	-0-	360	3			N	-0-					86
*07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					86
08	496	N	247	-0-	-249 B	-0-	247	3			N	-0-					86
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					86
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					86

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

05	31	N	29	-0-	-2	-0-	28	3	1	9	N	1							41
06	30	N	20	-0-	-10	-0-	16	3	4	9	N	4	3	8					42
07	62	N	23	-0-	-39	-0-	22	3	1	9	N	1							43
08	31	N	-0-	-0-	-31	-0-					N	-0-							43
09	88	N	88	-0-	-0-	-0-	85	3	3	9	N	3	3	8					43
*10	217	N	217	-0-	-0-	-0-	215	3	2	9	N	2	2	8					43

KURLAND BOW TYE (STRAWN SAND) //CONT.// 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. //CONT.// 489783
HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					72
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					72
07	372	N	321	-0-	-51	-0-	321	3			N	-0-					72
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					72
09	360	N	326	-0-	-34	-0-	326	3			N	-0-					72
*10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
06	1140	N	1096	-0-	-44	-0-	1096	2			N	-0-					-0-
07	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					-0-
08	1147	N	1144	-0-	-3	-0-	1144	2			N	-0-					-0-
09	1110	N	1088	-0-	-22	-0-	1088	2			N	-0-					-0-
*10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		44	-0-	44	970	44	2			Y	-0-					-0-
06	DLQ G-10		38	-0-	38	1008	38	2			Y	-0-					-0-
07	DLQ G-10		2	-0-	2	1010	2	2			Y	-0-					-0-
08	DLQ G-10		19	-0-	19	1029	19	2			Y	-0-					-0-
09	DLQ G-10		18	-0-	18	1047	18	2			Y	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	1047					Y	NO RPT					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		202	-0-	202	4439	202	2			Y	-0-					-0-
06	DLQ G-10		171	-0-	171	4610	171	2			Y	-0-					-0-
07	DLQ G-10		13	-0-	13	4623	13	2			Y	-0-					-0-
08	DLQ G-10		88	-0-	88	4711	88	2			Y	-0-					-0-
09	DLQ G-10		82	-0-	82	4793	82	2			Y	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	4793					Y	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2344	-0-	-12	-0-	31	1	2313	2	N	-0-					119
06	2280	N	2214	-0-	-66	-0-	30	1	2094	2	N	82	172	1	2	8	27
							90	9									
07	2383	N	2383	-0-	-0-	-0-	31	1	2346	2	N	5					32
							6	9									
08	2356	N	2079	-0-	-277	-0-	31	1	2042	2	N	5					37
							6	9									
09	2220	N	2156	-0-	-64	-0-	30	1	2125	2	N	1					38
							1	9									
10	2356	N	2141	-0-	-215	-0-	31	1	2110	2	N	-0-					38

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	545	-0-	-13	-0-	545	2			N	-0-					109
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					109
07	558	N	546	-0-	-12	-0-	546	2			N	-0-					109
08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					109
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					109
*10	589	N	589	-0-	-0-	-0-	589	2			N	-0-					109

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					37
06	120	N	88	-0-	-32	-0-	88	2			N	-0-					37
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					37
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					37
09	90	N	53	-0-	-37	-0-	53	2			N	-0-					37
10	93	N	61	-0-	-32	-0-	61	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
AMERICAN ENERGY-PERM BASIN, LLC 017996
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					108
06	0	N	-0-	-0-	-0-	-0-					N	-0-					108
07	186	N	-0-	-0-	-186	-0-					N	-0-					108
08	0	N	-0-	-0-	-0-	-0-					N	-0-					108
09	0	N	-0-	-0-	-0-	-0-					N	-0-					108
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					108

BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	372	-0-	-31	-0-	372	2			N	-0-					88
06	390	N	355	-0-	-35	-0-	355	2			N	-0-					88
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					88
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					88
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					88
*10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					66
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					66
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					66
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					66
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					66
10	217	N	204	-0-	-13	-0-	204	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	893	-0-	-99	-0-	776	2	117	9	N	106	172	1			129
06	1157	N	1157	-0-	-0-	-0-	1081	2	76	9	N	69					198
07	711	N	711	-0-	-0-	-0-	650	2	61	9	N	55	171	1			82
08	899	N	92	-0-	-807	-0-	74	2	18	9	N	16					98
09	1170	N	27	-0-	-1143	-0-	13	2	14	9	N	13					111
10	713	N	114	-0-	-599	-0-	56	2	58	9	N	53	144	1			20

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	440	3	2	9	N	2					141
06	440	N	440	-0-	-0-	-0-	439	3	1	9	N	1					142
07	457	N	457	-0-	-0-	-0-	454	3	3	9	N	3					145
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		62	-0-	62	190	62	2			Y	-0-					24
06	DLQ G-10		60	-0-	60	250	60	2			Y	-0-					24
07	DLQ G-10		69	-0-	69	319	69	2			Y	-0-					24
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		140	-0-	140	430	140	2			Y	-0-					30
06	DLQ G-10		136	-0-	136	566	136	2			Y	-0-					30
07	DLQ G-10		155	-0-	155	721	155	2			Y	-0-					30
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		45	-0-	45	137	45	2			Y	-0-					13
06	DLQ G-10		43	-0-	43	180	43	2			Y	-0-					13
07	DLQ G-10		50	-0-	50	230	50	2			Y	-0-					13
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		111	-0-	111	341	111	2			Y	-0-					41
06	DLQ G-10		108	-0-	108	449	108	2			Y	-0-					41
07	DLQ G-10		123	-0-	123	572	123	2			Y	-0-					41
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		173	-0-	173	531	173	2			Y	-0-					79
06	DLQ G-10		168	-0-	168	699	168	2			Y	-0-					79
07	DLQ G-10		191	-0-	191	890	191	2			Y	-0-					79
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		230	-0-	230	706	230	2			Y	-0-					134
06	DLQ G-10		223	-0-	223	929	223	2			Y	-0-					134
07	DLQ G-10		254	-0-	254	1183	254	2			Y	-0-					134
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					65
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					65
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	644	N	644	-0-	-0-	-0-	640	3	4	9	N	4					43
06	605	N	605	-0-	-0-	-0-	601	3	4	9	N	4					47
07	633	N	633	-0-	-0-	-0-	631	3	2	9	N	2					49
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	14	3	1	9	N	1					63
06	12	N	12	-0-	-0-	-0-	11	3	1	9	N	1					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-		-0-	-0-	4	3	1	9	N	1					26
06	5	N	5	-0-		-0-	-0-	4	3	1	9	N	1					27
07	0	N	-0-	-0-		-0-	-0-					N	-0-					27
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					27
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					27
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					27

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

05	0	N	-0-	-0-		-0-	-0-					N	-0-					73
06	0	N	-0-	-0-		-0-	-0-					N	-0-					73
07	0	N	-0-	-0-		-0-	-0-					N	-0-					73
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					73
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					73
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					4
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					4
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					4
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

05	0	N	-0-	-0-		-0-	-0-					N	-0-					54
06	0	N	-0-	-0-		-0-	-0-					N	-0-					54
07	0	N	-0-	-0-		-0-	-0-					N	-0-					54
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					54
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					54
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					16
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					16
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					16
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

05	DLQ G-10		691	-0-		691	1961	690	3	1	9	Y	1					32
06	DLQ G-10		581	-0-		581	2542	580	3	1	9	Y	1					33
07	DLQ G-10		16	-0-		16	2558	16	3			Y	-0-					33
08	DLQ G-10		NO RPT	-0-		-0-	-0-					Y	NO RPT					33
09		0 N	NO RPT	-0-		-0-	-0-					Y	NO RPT					33
10		0 N	NO RPT	-0-		-0-	-0-					Y	NO RPT					33

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1337	-0-	-554	-0-	1337	3			N	-0-					39
06	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					39
07	1333	N	1315	-0-	-18	-0-	1315	3			N	-0-					39
08	1333	N	1236	-0-	-97	-0-	1236	3			N	-0-					39
09	1320	N	1293	-0-	-27	-0-	1293	3			N	-0-					39
*10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					39

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

05	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

05	341	N	151	-0-	-190	-0-	149	3	2	9	N	2					140
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					140
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					140
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					140
09	720	N	499	-0-	-221	-0-	499	3			N	-0-					140
10	527	N	346	-0-	-181	-0-	346	3			N	-0-	92	1			48

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

05	0	N	-0-	-0-	-0-	-0-					N	-0-					127
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					128
06	29	N	29	-0-	-0-	-0-	28	2	1	9	N	1					129
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					129
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	X	320	-0-	-0-	-0-	317	2	3	9	N	3					59
06	7897	X	7897	-0-	-0-	-0-	7896	2	1	9	N	1					60
07	9350	X	9350	-0-	-0-	-0-	9348	2	2	9	N	2					62
08	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					62
09	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					62
10	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					62

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	103	2	1	9	N	1					83
06	139	N	139	-0-	-0-	-0-	138	2	1	9	N	1					84
07	150	N	150	-0-	-0-	-0-	149	2	1	9	N	1					85
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	N	881	-0-	-0-	-0-	878	2	3	9	Y	3	7	1			49
06	864	N	864	-0-	-0-	-0-	855	2	9	9	Y	8	11	1			46
07	899	N	899	-0-	-0-	-0-	890	2	9	9	Y	8	11	1			43
08	898	N	898	-0-	-0-	-0-	892	2	6	9	Y	5	22	1			26
09	933	N	933	-0-	-0-	-0-	910	2	23	9	Y	21	22	1			25
*10	991	N	991	-0-	-0-	-0-	980	2	11	9	Y	10	22	1			13

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	430	2	2	9	Y	2	7	1			29
06	450	N	450	-0-	-0-	-0-	419	2	31	9	Y	28	11	1			46
07	445	N	445	-0-	-0-	-0-	436	2	9	9	Y	8	11	1			43
08	443	N	443	-0-	-0-	-0-	437	2	6	9	Y	5	22	1			26
09	469	N	469	-0-	-0-	-0-	446	2	23	9	Y	21	22	1			25
*10	490	N	490	-0-	-0-	-0-	480	2	10	9	Y	9	21	1			13

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	274	-0-	-129	-0-	274	2			N	-0-					21
06	360	N	270	-0-	-90	-0-	270	2			N	-0-					21
07	341	N	269	-0-	-72	-0-	269	2			N	-0-					21
08	279	N	252	-0-	-27	-0-	252	2			N	-0-					21
09	270	N	235	-0-	-35	-0-	235	2			N	-0-					21
10	279	N	148	-0-	-131	-0-	148	2			N	-0-					21

LINDA ROBERTS (CROSS CUT) //CONT.// 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	450	N	402	-0-	-48	-0-	402	2			N	-0-					-0-
07	465	N	365	-0-	-100	-0-	365	2			N	-0-					-0-
08	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	2			N	-0-					-0-
10	372	N	95	-0-	-277	-0-	95	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
07	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
08	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-
09	990	N	909	-0-	-81	-0-	909	3			N	-0-					-0-
*10	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	682	N	521	-0-	-161	-0-	521	3			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
09	840	N	547	-0-	-293	-0-	547	3			N	-0-					-0-
*10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
07	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	217	N	44	-0-	-173	-0-	44	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	619	-0-	-249	-0-	619	3			N	-0-					-0-
06	810	N	767	-0-	-43	-0-	767	3			N	-0-					-0-
07	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
09	780	N	717	-0-	-63	-0-	717	3			N	-0-					-0-
10	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	165	-0-	-52	-0-	161	2	4	9	N	4	4	8			-0-
06	210	N	125	-0-	-85	-0-	125	2			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1	1	8			-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	93	2	1	9	N	1	1	8			-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
06	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

05	31	N	30	-0-	-1	-0-	30	3			N	-0-					2
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					2
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					2
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					2
09	30	N	-0-	-0-	-30	-0-					N	-0-					2
10	62	N	13	-0-	-49	-0-	13	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
09	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
10	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	733	-0-	-11	-0-	733	2			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1969	-0-	-170	-0-	1969	2			N	-0-					-0-
06	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
07	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
08	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
09	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
*10	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

05	744	N	611	-0-	-133	-0-	611	2			N	-0-					-0-
06	600	N	583	-0-	-17	-0-	583	2			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

05	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1433	N	1433	-0-	-0-	-0-	58	1	1375	2	N	-0-					-0-
06	1384	N	1384	-0-	-0-	-0-	54	1	1330	2	N	-0-					-0-
07	1457	X	1418	-0-	-39	-0-	56	1	1362	2	N	-0-					-0-
08	1457	X	1403	-0-	-54	-0-	56	1	1347	2	N	-0-					-0-
09	1410	X	1337	-0-	-73	-0-	54	1	1283	2	N	-0-					-0-
10	1426	X	1353	-0-	-73	-0-	57	1	1296	2	N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2447	-0-	-64	-0-	100	1	2347	2	N	-0-					-0-
06	2453	X	2453	-0-	-0-	-0-	95	1	2358	2	N	-0-					-0-
07	2511	N	2511	-0-	-0-	-0-	99	1	2412	2	N	-0-					-0-
08	2498	N	2498	-0-	-0-	-0-	99	1	2399	2	N	-0-					-0-
09	2444	N	2444	-0-	-0-	-0-	99	1	2345	2	N	-0-					-0-
*10	2478	N	2478	-0-	-0-	-0-	104	1	2374	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

05	1178	N	1059	-0-	-119	-0-	1059	2			N	-0-					-0-
06	1080	N	1033	-0-	-47	-0-	1033	2			N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
*10	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

05	2449	X	2158	-0-	-291	-0-	2158	2			N	-0-					-0-
06	2580	X	1962	-0-	-618	-0-	1962	2			N	-0-					-0-
07	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
08	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
09	1860	N	1851	-0-	-9	-0-	1851	2			N	-0-					-0-
10	1922	N	1846	-0-	-76	-0-	1846	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	532	-0-	-88	-0-	18	1	514	3	Y	-0-					-0-
06	600	N	583	-0-	-17	-0-	16	1	567	3	Y	-0-					-0-
*07	626	N	626	-0-	-0-	-0-	18	1	608	3	Y	-0-					-0-
08	617	N	617	-0-	-0-	-0-	14	1	594	3	Y	8	6	1			2
							9	9									
09	593	N	593	-0-	-0-	-0-	12	1	568	3	Y	12	11	1			3
							13	9									
*10	609	N	609	-0-	-0-	-0-	12	1	586	3	Y	10	11	1			2
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	772	2	4	9	N	4					10
06	933	N	933	-0-	-0-	-0-	930	2	3	9	N	3	11	1			2
07	847	N	847	-0-	-0-	-0-	844	2	3	9	N	3					5
08	775	N	718	-0-	-57	-0-	715	2	3	9	N	3					8
09	930	N	664	-0-	-266	-0-	660	2	4	9	N	4					12
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					12

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	1875	-0-	-729	-0-	1863	2	12	9	Y	11					26
06	2470	X	2470	-0-	-0-	-0-	2461	2	9	9	Y	8	28	1			6
07	2135	X	2135	-0-	-0-	-0-	2128	2	7	9	Y	6					12
08	2542	X	2293	-0-	-249	-0-	2283	2	10	9	Y	9					21
*09	2624	X	2624	-0-	-0-	-0-	2614	2	10	9	Y	9					30
10	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					30

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	1717	-0-	-1104	-0-	1711	2	6	9	Y	5					11
06	2730	X	1833	-0-	-897	-0-	1829	2	4	9	Y	4	12	1			3
07	2144	X	2144	-0-	-0-	-0-	2142	2	2	9	Y	2					5
08	2427	X	2427	-0-	-0-	-0-	2423	2	4	9	Y	4					9
*09	2611	X	2611	-0-	-0-	-0-	2607	2	4	9	Y	4					13
10	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					13

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2706	-0-	-704	-0-	2685	2	21	9	Y	19					43
06	3570	X	3149	-0-	-421	-0-	3132	2	17	9	Y	15	47	1			11
07	2606	X	2606	-0-	-0-	-0-	2596	2	10	9	Y	9					20
08	3689	X	3038	-0-	-651	-0-	3021	2	17	9	Y	15					35
09	3150	X	2724	-0-	-426	-0-	2707	2	17	9	Y	15					50
10	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					50

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	1938	-0-	-1193	-0-	1937	2	1	9	Y	1					2
06	3030	X	2417	-0-	-613	-0-	2416	2	1	9	Y	1	2	1			1
07	2128	X	2128	-0-	-0-	-0-	2128	2			Y	-0-					1
08	2666	X	2480	-0-	-186	-0-	2479	2	1	9	Y	1					2
*09	2744	X	2744	-0-	-0-	-0-	2744	2			Y	-0-					2
10	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					2

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2018	N	2018	-0-	-0-	-0-	2016	2	2	9	Y	2	14	1			2
06	1079	N	1079	-0-	-0-	-0-	1078	2	1	9	Y	1					3
07	1329	N	1329	-0-	-0-	-0-	1328	2	1	9	Y	1					4
08	2015	N	1623	-0-	-392	-0-	1622	2	1	9	Y	1					5
*09	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					5
10	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					5

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2718	N	2718	-0-	-0-	-0-	2716	2	2	9	Y	2	17	1			2
06	2271	N	2271	-0-	-0-	-0-	2270	2	1	9	Y	1					3
07	3048	N	3048	-0-	-0-	-0-	3047	2	1	9	Y	1					4
08	2877	N	2877	-0-	-0-	-0-	2875	2	2	9	Y	2					6
*09	2266	N	2266	-0-	-0-	-0-	2266	2			Y	-0-					6
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					6

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	858	-0-	-103	-0-	856	2	2	9	Y	2	22	1			3
06	1170	N	735	-0-	-435	-0-	734	2	1	9	Y	1					4
07	1077	N	1077	-0-	-0-	-0-	1075	2	2	9	Y	2					6
08	978	N	978	-0-	-0-	-0-	976	2	2	9	Y	2					8
*09	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					8
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					8

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2624	N	2462	-0-	-162	-0-	2449	2	13	9	Y	12	133	1			16
06	2310	X	2310	-0-	-0-	-0-	2301	2	9	9	Y	8					24
07	2255	X	2255	-0-	-0-	-0-	2243	2	12	9	Y	11					35
08	2730	X	2730	-0-	-0-	-0-	2716	2	14	9	Y	13					48
*09	2056	X	2056	-0-	-0-	-0-	2056	2			Y	-0-					48
10	1581	X	NO RPT	-0-	-1581	-0-					Y	NO RPT					48

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	2054	-0-	-333	-0-	2054	2			N	-0-					-0-
06	2310	X	2083	-0-	-227	-0-	2083	2			N	-0-					-0-
07	2356	X	1926	-0-	-430	-0-	1926	2			N	-0-					-0-
08	2356	X	1626	-0-	-730	-0-	1626	2			N	-0-					-0-
09	2070	X	1948	-0-	-122	-0-	1948	2			N	-0-					-0-
10	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	795	-0-	-11	-0-	795	2			N	-0-	3	1			1
06	690	N	639	-0-	-51	-0-	637	2	2	9	N	2					3
07	868	N	667	-0-	-201	-0-	666	2	1	9	N	1					4
08	806	N	617	-0-	-189	-0-	617	2			N	-0-	3	1			1
*09	754	N	754	-0-	-0-	-0-	752	2	2	9	N	2					3
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	907	-0-	-85	-0-	907	2			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
08	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
*09	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2806	-0-	-201	-0-	2806	2			N	-0-					-0-
06	3240	X	2394	-0-	-846	-0-	2394	2			N	-0-					-0-
07	3348	X	2747	-0-	-601	-0-	2747	2			N	-0-					-0-
08	3348	X	2381	-0-	-967	-0-	2381	2			N	-0-					-0-
09	2970	X	2516	-0-	-454	-0-	2516	2			N	-0-					-0-
10	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1993	N	1993	-0-	-0-	-0-	1989	2	4	9	N	4	14	1			5
06	2400	N	1452	-0-	-948	-0-	1445	2	7	9	N	6					11
07	2170	N	1995	-0-	-175	-0-	1991	2	4	9	N	4					15
08	2542	N	2542	-0-	-0-	-0-	2538	2	4	9	N	4	14	1			5
*09	2119	N	2119	-0-	-0-	-0-	2113	2	6	9	N	5					10
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					10

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
06	2040	N	1928	-0-	-112	-0-	1928	2			N	-0-					-0-
07	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
08	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
*09	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
10	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2183	-0-	-266	-0-	2176	2	7	9	Y	6	18	1			7
06	2370	X	1831	-0-	-539	-0-	1823	2	8	9	Y	7					14
07	2240	N	2240	-0-	-0-	-0-	2233	2	7	9	Y	6					20
08	2170	N	2037	-0-	-133	-0-	2030	2	7	9	Y	6	19	1			7
*09	1969	N	1969	-0-	-0-	-0-	1961	2	8	9	Y	7					14
10	2232	N	NO RPT	-0-	-2232	-0-					Y	NO RPT					14

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2135	-0-	-562	-0-	2135	2			Y	-0-	1	1			-0-
06	2610	X	1757	-0-	-853	-0-	1756	2	1	9	Y	1					1
07	2158	N	2158	-0-	-0-	-0-	2158	2			Y	-0-					1
08	2077	N	1884	-0-	-193	-0-	1884	2			Y	-0-	1	1			-0-
09	1770	N	1680	-0-	-90	-0-	1679	2	1	9	Y	1					1
10	2077	N	NO RPT	-0-	-2077	-0-					Y	NO RPT					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	X	2139	-0-	-0-	-0-	2137	2	2	9	Y	2	7	1			3
06	2148	X	2148	-0-	-0-	-0-	2145	2	3	9	Y	3					6
07	1757	N	1757	-0-	-0-	-0-	1755	2	2	9	Y	2					8
08	2388	N	2388	-0-	-0-	-0-	2386	2	2	9	Y	2	7	1			3
*09	2115	N	2115	-0-	-0-	-0-	2113	2	2	9	Y	2					5
10	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					5

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3203	-0-	103	103	3192	2	11	9	Y	10	33	1			13
06	3000	N	3063	-0-	63	166	3049	2	14	9	Y	13					26
07	3070	N	2904	-0-	-166	-0-	2893	2	11	9	Y	10					36
08	2976	X	2849	-0-	-127	-0-	2837	2	12	9	Y	11	34	1			13
09	2880	X	2692	-0-	-188	-0-	2679	2	13	9	Y	12					25
10	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					25

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2138	X	2138	-0-	-0-	-0-	2137	2	1	9	Y	1	5	1			2
06	1950	X	1945	-0-	-5	-0-	1943	2	2	9	Y	2					4
07	1882	N	1882	-0-	-0-	-0-	1880	2	2	9	Y	2					6
08	2139	N	1773	-0-	-366	-0-	1772	2	1	9	Y	1	5	1			2
*09	2165	N	2165	-0-	-0-	-0-	2163	2	2	9	Y	2					4
10	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					4

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4083	X	4083	-0-	-0-	-0-	4083	2			N	-0-					-0-
06	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-
07	2015	X	1489	-0-	-526	-0-	1489	2			N	-0-					-0-
08	2015	X	1502	-0-	-513	-0-	1502	2			N	-0-					-0-
09	1950	X	1335	-0-	-615	-0-	1335	2			N	-0-					-0-
10	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2612	-0-	-240	-0-	2612	2			N	-0-					-0-
06	2760	X	2280	-0-	-480	-0-	2280	2			N	-0-					-0-
07	2852	X	2520	-0-	-332	-0-	2520	2			N	-0-					-0-
08	2728	X	2326	-0-	-402	-0-	2326	2			N	-0-					-0-
09	2640	X	2192	-0-	-448	-0-	2192	2			N	-0-					-0-
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	2370	-0-	-1226	-0-	2370	2			N	-0-					-0-
06	3480	X	2542	-0-	-938	-0-	2542	2			N	-0-					-0-
07	3534	X	3236	-0-	-298	-0-	3236	2			N	-0-					-0-
08	3534	X	2531	-0-	-1003	-0-	2531	2			N	-0-					-0-
09	2550	X	2374	-0-	-176	-0-	2374	2			N	-0-					-0-
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311

HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	X	475	-0-	-424	-0-	27	1	448	3	N	-0-			-0-
06	884	X	884	-0-	-0-	-0-	51	1	833	3	N	-0-			-0-
07	840	X	840	-0-	-0-	-0-	48	1	792	3	N	-0-			-0-
08	837	X	828	-0-	-9	-0-	48	1	780	3	N	-0-			-0-
09	870	X	796	-0-	-74	-0-	46	1	750	3	N	-0-			-0-
10	899	X	793	-0-	-106	-0-	46	1	747	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	X	702	-0-	-724	-0-	40	1	662	3	N	-0-					-0-
06	1373	X	1373	-0-	-0-	-0-	79	1	1294	3	N	-0-					-0-
07	1271	X	1241	-0-	-30	-0-	71	1	1170	3	N	-0-					-0-
08	1240	X	1190	-0-	-50	-0-	68	1	1122	3	N	-0-					-0-
09	1380	X	1110	-0-	-270	-0-	64	1	1046	3	N	-0-					-0-
10	1426	X	1115	-0-	-311	-0-	64	1	1051	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

05	7750	1517	-0-	-6233	44733	9	1	1478	3	Y	27	246	1			178
						30	9									
06	7500	3588	-0-	-3912	40821	3573	3	15	9	Y	14					192
07	7750	4354	-0-	-3396	37425	4314	3	40	9	Y	36	2	8			226
08	7750	4557	-0-	-3193	34232	30	1	4498	3	Y	26					252
						29	9									
09	7500	4163	-0-	-3337	30895	4161	3	2	9	Y	2	113	1			141
*10	7750	4389	-0-	-3361	27534	30	1	4330	3	Y	26					167
						29	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

05	2015 X	1475	-0-	-540	-0-	1475	2			N	-0-					35
06	1950 X	1478	-0-	-472	-0-	1478	2			N	-0-					35
07	2015 X	1511	-0-	-504	-0-	1511	2			N	-0-					35
08	2015 X	1792	-0-	-223	-0-	1792	2			N	-0-					35
09	1950 X	1218	-0-	-732	-0-	1218	2			N	-0-					35
*10	2314 X	2314	-0-	-0-	-0-	2314	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

05	11377 X	4726	-0-	-6651	-0-	4726	2			Y	-0-					112
06	11010 X	4351	-0-	-6659	-0-	4351	2			Y	-0-					112
07	9269 X	3591	-0-	-5678	-0-	3591	2			Y	-0-					112
08	6758 X	4963	-0-	-1795	-0-	4963	2			Y	-0-					112
09	6540 X	1840	-0-	-4700	-0-	1840	2			Y	-0-					112
*10	5494 X	5494	-0-	-0-	-0-	5494	2			Y	-0-					112

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	1166	-0-	-1314	-0-	1166	2			Y	-0-					74
06	1770	X	1336	-0-	-434	-0-	1336	2			Y	-0-					74
07	1395	N	1107	-0-	-288	-0-	1107	2			Y	-0-					74
08	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					74
09	1350	N	891	-0-	-459	-0-	891	2			Y	-0-					74
*10	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	686	-0-	-833	-0-	686	2			Y	-0-					9
06	1230	X	391	-0-	-839	-0-	391	2			Y	-0-					9
07	620	N	384	-0-	-236	-0-	384	2			Y	-0-					9
08	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					9
09	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					9
*10	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1961	X	1961	-0-	-0-	-0-	1961	2			Y	-0-					28
06	2152	X	2152	-0-	-0-	-0-	2152	2			Y	-0-					28
07	2263	X	1852	-0-	-411	-0-	1852	2			Y	-0-					28
08	2263	X	2064	-0-	-199	-0-	2064	2			Y	-0-					28
09	2190	X	1569	-0-	-621	-0-	1569	2			Y	-0-					28
10	2232	X	2208	-0-	-24	-0-	2208	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10819	X	5344	-0-	-5475	-0-	5344	2			Y	-0-					4
06	10470	X	5761	-0-	-4709	-0-	5761	2			Y	-0-					4
07	9207	X	4625	-0-	-4582	-0-	4625	2			Y	-0-					4
08	7192	X	5760	-0-	-1432	-0-	5760	2			Y	-0-					4
09	6960	X	2407	-0-	-4553	-0-	2407	2			Y	-0-					4
*10	6117	X	6117	-0-	-0-	-0-	6117	2			Y	-0-					4

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					80
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					80
07	279	N	150	-0-	-129	-0-	150	3			N	-0-					80
08	248	N	151	-0-	-97	-0-	151	3			N	-0-					80
09	270	N	135	-0-	-135	-0-	135	3			N	-0-					80
*10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					80

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					174
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					174
07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					174
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					174
*09	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					174
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	107	-0-	-48	-0-	107	3			Y	-0-					25
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					25
07	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					25
08	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					25
*09	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	219	1	206	3	N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	195	1	293	3	N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	225	1	293	3	N	-0-					-0-
*08	998	N	998	-0-	-0-	-0-	709	1	289	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	804	-0-	-33	-0-	47	1	757	2	N	-0-					-0-
06	780	N	731	-0-	-49	-0-	43	1	688	2	N	-0-					-0-
*07	806	N	729	-0-	-77	-0-	44	1	662	2	N	21					21
							23	9									
08	806	N	730	-0-	-76	-0-	51	1	676	2	N	3	15	1			9
							3	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					9
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					9

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	3	1	40	2	N	1					1
							1	9									
*08	57	N	57	-0-	-0-	-0-	4	1	53	2	N	-0-	1	1			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	338	-0-	-3	-0-	20	1	318	2	N	-0-					-0-
06	330	N	308	-0-	-22	-0-	18	1	290	2	N	-0-					-0-
*07	341	N	314	-0-	-27	-0-	19	1	285	2	N	9					9
							10	9									
08	341	N	310	-0-	-31	-0-	22	1	287	2	N	1	6	1			4
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					4
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					4

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	253	-0-	-26	-0-	15	1	238	2	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	14	1	218	2	N	-0-					-0-
*07	248	N	225	-0-	-23	-0-	13	1	202	2	N	9					9
							10	9									
08	248	N	209	-0-	-39	-0-	15	1	193	2	N	1	5	1			5
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					5
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					5

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	35	1	563	2	N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	35	1	554	2	N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	35	1	528	2	N	16					16
							18	9									
*08	609	N	609	-0-	-0-	-0-	43	1	564	2	N	2	13	1			5
							2	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					5
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					5

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	414	-0-	-51	-0-	24	1	390	2	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	23	1	370	2	N	-0-					-0-
*07	403	N	400	-0-	-3	-0-	24	1	364	2	N	11					11
							12	9									
08	403	N	398	-0-	-5	-0-	28	1	369	2	N	1	8	1			4
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					4
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	7	1	107	2	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	5	1	82	2	N	-0-					-0-
*07	62	N	52	-0-	-10	-0-	3	1	47	2	N	2					2
							2	9									
08	124	N	43	-0-	-81	-0-	3	1	40	2	N	-0-	1	1			1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1366	N	1366	-0-	-0-	-0-	79	1	1287	2	N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	77	1	1213	2	N	-0-					-0-
*07	1343	N	1343	-0-	-0-	-0-	81	1	1222	2	N	36					36
							40	9									
08	1364	N	1338	-0-	-26	-0-	94	1	1240	2	N	4	26	1			14
							4	9									
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					14
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					14

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					102
06	900	N	833	-0-	-67	-0-	833	3			N	-0-					102
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					102
08	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					102
09	840	N	811	-0-	-29	-0-	811	3			N	-0-					102
10	1116	N	692	-0-	-424	-0-	692	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

05	155	N	148	-0-	-7	-0-	148	3			N	-0-					99
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					99
07	155	N	75	-0-	-80	-0-	75	3			N	-0-					99
08	155	N	29	-0-	-126	-0-	29	3			N	-0-					99
09	120	N	20	-0-	-100	-0-	20	3			N	-0-					99
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

05	825	N	825	-0-	-0-	-0-	822	3	3	9	Y	3					164
06	810	N	763	-0-	-47	-0-	763	3			Y	-0-					164
07	1106	N	1106	-0-	-0-	-0-	1106	3			Y	-0-					164
08	837	N	745	-0-	-92	-0-	745	3			Y	-0-					164
09	750	N	440	-0-	-310	-0-	440	3			Y	-0-					164
10	1054	N	517	-0-	-537	-0-	517	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

M. P. I. (STRAWN) //CONT.// 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/18/2015 - PLUGGED 09/18/15

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	263	3	64	9	N	58					186
06	210	N	187	-0-	-23	-0-	165	3	22	9	N	20	172	1			34
07	249	N	249	-0-	-0-	-0-	203	3	46	9	N	42					76
08	341	N	281	-0-	-60	-0-	187	3	94	9	N	85					161
09	273	N	273	-0-	-0-	-0-	182	3	91	9	N	83	167	1			77
*10	351	N	351	-0-	-0-	-0-	230	3	121	9	N	110	1	8			186

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	#	389	-0-	-2246	-0-	389	3			N	-0-					-0-
06	2040	#	473	-0-	-1567	-0-	473	3			N	-0-					-0-
07	DLQ G-10		456	-0-	456	456	456	3			N	-0-					-0-
08	DLQ G-10		440	-0-	440	896	440	3			N	-0-					-0-
09	DLQ G-10		405	-0-	405	1301	405	3			N	-0-					-0-
10	DLQ G-10		390	-0-	390	1691	390	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		192	-0-	192	391	10	1	182	3	N	-0-					-0-
06	T. A.		187	-0-	187	578	9	1	178	3	N	-0-					-0-
*07	756		178	-0-	-578	-0-	8	1	168	3	N	2	1	1			1
							2	9									
08	186	N	173	-0-	-13	-0-	8	1	164	3	N	1					2
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

05	1264	X	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
06	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
07	1953	X	1201	-0-	-752	-0-	1201	3			N	-0-					-0-
08	1953	X	698	-0-	-1255	-0-	698	3			N	-0-					-0-
09	1890	X	435	-0-	-1455	-0-	435	3			N	-0-					-0-
*10	1271	X	500	-0-	-771	-0-	500	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

05	2356	X	471	-0-	-1885	-0-	471	3			N	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
07	651	N	352	-0-	-299	-0-	352	3			N	-0-					-0-
08	465	N	353	-0-	-112	-0-	353	3			N	-0-					-0-
09	390	N	263	-0-	-127	-0-	263	3			N	-0-					-0-
*10	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

05	88	X	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	90	X	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	124	X	93	-0-	-31	-0-	93	3			N	-0-					-0-
08	124	X	85	-0-	-39	-0-	85	3			N	-0-					-0-
09	120	X	89	-0-	-31	-0-	89	3			N	-0-					-0-
*10	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	620	N	392	-0-	-228	-0-	392	3			N	-0-					-0-
08	465	N	311	-0-	-154	-0-	311	3			N	-0-					-0-
09	420	N	231	-0-	-189	-0-	231	3			N	-0-					-0-
*10	403	N	283	-0-	-120	-0-	283	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

05	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*10	403	X	282	-0-	-121	-0-	282	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2126	X	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
06	2248	X	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
07	3007	X	2206	-0-	-801	-0-	2206	3			N	-0-					-0-
08	3007	X	2196	-0-	-811	-0-	2196	3			N	-0-					-0-
09	2910	X	2121	-0-	-789	-0-	2121	3			N	-0-					-0-
*10	2325	X	2324	-0-	-1	-0-	2324	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

05	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	744	X	519	-0-	-225	-0-	519	3			N	-0-					-0-
08	744	X	567	-0-	-177	-0-	567	3			N	-0-					-0-
09	720	X	606	-0-	-114	-0-	606	3			N	-0-					-0-
*10	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
*10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

05	186	X	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	X	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	279	X	157	-0-	-122	-0-	157	3			N	-0-					-0-
08	279	X	179	-0-	-100	-0-	179	3			N	-0-					-0-
09	270	X	209	-0-	-61	-0-	209	3			N	-0-					-0-
*10	200	X	200	-0-	-0-	-0-	200	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

05	844	N	844	-0-	-0-	-0-	57	1	787	3	N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	48	1	763	3	N	-0-					-0-
*07	841	N	841	-0-	-0-	-0-	50	1	783	3	N	7	4	1			3
							8	9									
*08	843	N	843	-0-	-0-	-0-	52	1	788	3	N	3	2	1			4
							3	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					4
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					4

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

05	686	N	686	-0-	-0-	-0-	34	1	652	3	N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	38	1	768	3	N	-0-					-0-
*07	799	N	799	-0-	-0-	-0-	36	1	755	3	N	7	2	1			5
							8	9									
*08	740	N	740	-0-	-0-	-0-	35	1	704	3	N	1					6
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					6
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					6

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	350	-0-	-22	-0-	350	2			N	-0-					4
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					4
07	372	N	334	-0-	-38	-0-	334	2			N	-0-					4
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					4
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					4
10	341	N	256	-0-	-85	-0-	256	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	X	1619	-0-	-210	-0-	1619	2			N	-0-					-0-
06	1590	X	1347	-0-	-243	-0-	1347	2			N	-0-					-0-
07	1674	X	1529	-0-	-145	-0-	1529	2			N	-0-					-0-
08	1718	X	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
09	1620	X	1562	-0-	-58	-0-	1562	2			N	-0-					-0-
10	1612	X	1605	-0-	-7	-0-	1605	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					8
06	180	N	174	-0-	-6	-0-	174	2			N	-0-					8
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					8
08	186	N	174	-0-	-12	-0-	174	2			N	-0-					8
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					8
10	186	N	170	-0-	-16	-0-	170	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	678	-0-	-66	-0-	678	2			N	-0-					40
06	750	N	522	-0-	-228	-0-	522	2			N	-0-					40
07	713	N	683	-0-	-30	-0-	683	2			N	-0-					40
08	715	N	715	-0-	-0-	-0-	715	2			N	-0-					40
09	510	N	167	-0-	-343	-0-	167	2			N	-0-					40
10	682	N	670	-0-	-12	-0-	670	2			N	-0-					40

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-
10	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	240	X	135	-0-	-105	-0-	135	2			N	-0-					-0-
07	248	X	136	-0-	-112	-0-	136	2			N	-0-					-0-
08	248	X	119	-0-	-129	-0-	119	2			N	-0-					-0-
09	180	X	58	-0-	-122	-0-	58	2			N	-0-					-0-
10	155	X	136	-0-	-19	-0-	136	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	240	N	133	-0-	-107	-0-	133	2			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
09	120	N	57	-0-	-63	-0-	57	2			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	210	N	124	-0-	-86	-0-	124	2			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	120	N	53	-0-	-67	-0-	53	2			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	240	N	135	-0-	-105	-0-	135	2			N	-0-					-0-
07	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
09	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	180	N	97	-0-	-83	-0-	97	2			N	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	660	N	123	-0-	-537	-0-	123	2			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
09	120	N	52	-0-	-68	-0-	52	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	2			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	N	38	-0-	-52	-0-	38	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	270	N	151	-0-	-119	-0-	151	2			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
09	150	N	64	-0-	-86	-0-	64	2			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	450	N	250	-0-	-200	-0-	250	2			N	-0-					-0-
07	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
08	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-
09	240	N	107	-0-	-133	-0-	107	2			N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	210	N	124	-0-	-86	-0-	124	2			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	120	N	53	-0-	-67	-0-	53	2			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	270	N	141	-0-	-129	-0-	141	2			N	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
09	150	N	60	-0-	-90	-0-	60	2			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	180	N	92	-0-	-88	-0-	92	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
09	90	N	39	-0-	-51	-0-	39	2			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	210	N	116	-0-	-94	-0-	116	2			N	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
09	120	N	50	-0-	-70	-0-	50	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
06	210	N	124	-0-	-86	-0-	124	2			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	120	N	53	-0-	-67	-0-	53	2			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					6
06	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					6
07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					6
08	92	N	92	-0-	-0-	-0-	92	3			Y	-0-	6	1			-0-
09	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	10	1	213	3	N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	11	1	214	3	N	107	2	1			105
							118	9									
08	248	N	232	-0-	-16	-0-	12	1	220	3	N	-0-	42	1			6
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					6
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					6

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH, NORTH (CANYON) //CONT.// 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	20	1	410	3	N	6	4	1			2
							7	9									
*08	537	N	537	-0-	-0-	-0-	27	1	507	3	N	3	2	1			3
							3	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

05	961	N	6	-0-	-955	-0-	6	3			Y	-0-					-0-
06	210	N	4	-0-	-206	-0-	4	3			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
08	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

05	155	N	1	-0-	-154	-0-	1	3			Y	-0-					10
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					10
07	3	N	1	-0-	-2	-0-	1	3			Y	-0-					10
08	1	N	-0-	-0-	-1	-0-					Y	-0-					10
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					10
10	1	N	-0-	-0-	-1	-0-					Y	-0-					10

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

05	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-
06	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
08	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
09	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

05	341	N	1	-0-	-340	-0-	1	3			Y	-0-					8
06	60	N	2	-0-	-58	-0-	2	3			Y	-0-					8
07	6	N	1	-0-	-5	-0-	1	3			Y	-0-					8
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					8
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					8
10	1	N	-0-	-0-	-1	-0-					Y	-0-					8

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958

MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1001	R	1001	-0-	-0-	-0-	1000	3	1	9	N	1	1	8			-0-
06	1550	R	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
07	1437	R	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
08	1705	#	1060	-0-	-645	-0-	61	1	999	2	N	-0-					-0-
09	1650	#	405	-0-	-1245	-0-	22	1	383	2	N	-0-					-0-
10	1612	#	1267	-0-	-345	-0-	61	1	1206	2	N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1155	R	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
06	1371	R	1371	-0-	-0-	-0-	1371	3			Y	-0-					-0-
07	1630	R	1630	-0-	-0-	-0-	1630	3			Y	-0-					-0-
08	1044	R	1044	-0-	-0-	-0-	60	1	984	2	Y	-0-					-0-
09	1110	#	728	-0-	-382	-0-	39	1	689	2	Y	-0-					-0-
*10	1316	R	1316	-0-	-0-	-0-	63	1	1253	2	Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	#	3521	-0-	-354	-0-	3521	3			Y	-0-					-0-
06	5360	R	5360	-0-	-0-	-0-	5360	2			Y	-0-					-0-
07	5667	R	5667	-0-	-0-	-0-	5667	3			Y	-0-					-0-
08	3806	R	3806	-0-	-0-	-0-	218	1	3588	2	Y	-0-					-0-
09	4140	#	2252	-0-	-1888	-0-	120	1	2132	2	Y	-0-					-0-
10	4278	#	1553	-0-	-2725	-0-	75	1	1478	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	#	977	-0-	-2712	-0-	977	3			Y	-0-					-0-
06	1680	#	1414	-0-	-266	-0-	1414	3			Y	-0-					-0-
07	1488	#	1400	-0-	-88	-0-	1400	3			Y	-0-					-0-
08	1488	#	1047	-0-	-441	-0-	60	1	987	2	Y	-0-					-0-
09	930	#	824	-0-	-106	-0-	44	1	780	2	Y	-0-					-0-
*10	1312	R	1312	-0-	-0-	-0-	63	1	1249	2	Y	-0-					-0-

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		1439	-0-	1439	1439	69	1	1370	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		73	-0-	73	73	4	1	69	2	N	-0-					-0-
09	14B2 EXT		535	-0-	535	608	28	1	507	2	N	-0-					-0-
10	14B2 EXT		1142	-0-	1142	1750	55	1	1087	2	N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	699	R	699	-0-	-0-	-0-	699	3			N	-0-					-0-
06	1425	R	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
07	1374	R	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
08	1116	#	1015	-0-	-101	-0-	58	1	957	2	N	-0-					-0-
09	1080	#	675	-0-	-405	-0-	36	1	639	2	N	-0-					-0-
*10	1258	R	1258	-0-	-0-	-0-	61	1	1197	2	N	-0-					-0-

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/05/2015 - PLUGGED 08/05/2015

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

05	372	#	314	-0-	-58	-0-	314	3			N	-0-					129
06	360	#	240	-0-	-120	-0-	240	3			N	-0-					129
07	310	#	248	-0-	-62	-0-	248	3			N	-0-					129
08	310	#	248	-0-	-62	-0-	248	3			N	-0-					129
09	300	#	240	-0-	-60	-0-	240	3			N	-0-					129
10	310	#	248	-0-	-62	-0-	248	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

05	PRTL PLG	NO RPT	-0-	-0-	3021						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	3021						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	3021						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	3021						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	3021						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	3021						N	NO RPT					-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

05	899	#	880	-0-	-19	-0-	862	2	18	9	Y	16	10	1							11
06	885	R	885	-0-	-0-	-0-	871	2	14	9	Y	13	13	1							11
07	914	R	914	-0-	-0-	-0-	899	2	15	9	Y	14	20	1							5
08	901	R	901	-0-	-0-	-0-	888	2	13	9	Y	12	9	1							8
*09	915	R	915	-0-	-0-	-0-	901	2	14	9	Y	13	15	1							6
*10	926	R	926	-0-	-0-	-0-	911	2	15	9	Y	14	16	1							4

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. //CONT.// 501545
NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	#	-0-	-0-	-992	-0-					N	-0-					15
06	930	#	-0-	-0-	-930	-0-					N	-0-					15
07	961	#	-0-	-0-	-961	-0-					N	-0-					15
08	12	#	-0-	-0-	-12	-0-					N	-0-					15
*09	1	R	1	-0-	-0-	-0-	1	2			N	-0-					15
10	0	#	-0-	-0-	-0-	-0-					N	-0-					15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

05	868	#	822	-0-	-46	-0-	804	2	18	9	Y	16	10	1			11
06	846	R	846	-0-	-0-	-0-	831	2	15	9	Y	14	13	1			12
07	868	#	836	-0-	-32	-0-	821	2	15	9	Y	14	20	1			6
08	884	R	884	-0-	-0-	-0-	871	2	13	9	Y	12	9	1			9
*09	892	R	892	-0-	-0-	-0-	878	2	14	9	Y	13	14	1			8
*10	916	R	916	-0-	-0-	-0-	902	2	14	9	Y	13	16	1			5

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

05	1713	R	1713	-0-	-0-	-0-	1692	2	21	9	Y	19					95
06	1608	R	1608	-0-	-0-	-0-	1584	2	24	9	Y	22					117
07	1652	R	1652	-0-	-0-	-0-	1637	2	15	9	Y	14					131
08	1691	R	1691	-0-	-0-	-0-	1651	2	40	9	Y	36	96	1			71
09	DLQ G-10		1634	-0-	1634	1634	1611	2	23	9	Y	21					92
*10	3263	R	1629	-0-	-1634	-0-	1604	2	25	9	Y	23					115

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

05	868	#	790	-0-	-78	-0-	772	2	18	9	Y	16					87
06	840	#	772	-0-	-68	-0-	750	2	22	9	Y	20					107
07	868	#	751	-0-	-117	-0-	737	2	14	9	Y	13					120
08	846	R	846	-0-	-0-	-0-	811	2	35	9	Y	32	88	1			64
09	DLQ G-10		790	-0-	790	790	770	2	20	9	Y	18					82
*10	1623	R	833	-0-	-790	-0-	810	2	23	9	Y	21					103

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	341	N	279	-0-	-62	-0-	279	2			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					23
06	4	N	4	-0-	-0-	-0-	3	2	1	9	N	1					24
07	3	N	1	-0-	-2	-0-	1	2			N	-0-					24
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					24
09	4	N	1	-0-	-3	-0-	1	2			N	-0-					24
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					24

MESA GRANDE (DEVONIAN) //CONT.// 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					9
06	180	N	128	-0-	-52	-0-	128	2			N	-0-					9
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					9
08	186	N	182	-0-	-4	-0-	182	2			N	-0-					9
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					9
10	186	N	161	-0-	-25	-0-	161	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	863	N	863	-0-	-0-	-0-	75	1	788	2	N	-0-					-0-
06	810	N	670	-0-	-140	-0-	53	1	617	2	N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	68	1	770	2	N	-0-					-0-
08	935	N	935	-0-	-0-	-0-	65	1	870	2	N	-0-					-0-
09	914	N	914	-0-	-0-	-0-	65	1	849	2	N	-0-					-0-
10	837	N	488	-0-	-349	-0-	67	1	421	2	N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1165	-0-	-261	-0-	1165	2			N	-0-					80
06	1260	N	941	-0-	-319	-0-	941	2			N	-0-					80
07	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					80
08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					80
09	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					80
10	1457	N	1077	-0-	-380	-0-	1077	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1882	-0-	-40	-0-	1882	2			Y	-0-					41
06	1950	N	1749	-0-	-201	-0-	1749	2			Y	-0-					41
07	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					41
08	1891	N	1879	-0-	-12	-0-	1879	2			Y	-0-					41
*09	1813	N	1813	-0-	-0-	-0-	1813	2			Y	-0-					41
10	1922	N	1845	-0-	-77	-0-	1845	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

05	310	N	-0-	-0-	-310	-0-					N	-0-					105
06	270	N	-0-	-0-	-270	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

05	3218		3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
06	3134		3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
07	3247		3247	-0-	-0-	-0-	3247	2			N	-0-					-0-
08	3196		3196	-0-	-0-	-0-	3196	2			N	-0-					-0-
09	2269		2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
*10	2802		2802	-0-	-0-	-0-	2802	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

05	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
06	300	N	181	-0-	-119	-0-	181	2			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

05	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
08	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
09	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
10	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	221	-0-	-58	-0-	221	2			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	240	N	152	-0-	-88	-0-	152	2			N	-0-					-0-
10	248	N	92	-0-	-156	-0-	92	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	648	-0-	-65	-0-	648	2			N	-0-					-0-
06	720	N	713	-0-	-7	-0-	713	2			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
10	806	N	737	-0-	-69	-0-	737	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	155	N	47	-0-	-108	-0-	47	2			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

05	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

05	868	N	819	-0-	-49	-0-	819	3			N	-0-					-0-
06	990	N	887	-0-	-103	-0-	887	3			N	-0-					-0-
07	1116	N	937	-0-	-179	-0-	937	3			N	-0-					-0-
08	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
*10	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

05	1333	N	1125	-0-	-208	-0-	1125	2			N	-0-					-0-
06	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
*10	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

05	1519	N	1468	-0-	-51	-0-	1468	2			N	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
07	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
08	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
09	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
*10	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

05	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*10	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	382	-0-	-83	-0-	382	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
06	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
07	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
08	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
*09	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

05	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-				-0-
06	120	N	88	-0-	-32	B	-0-	88	2			N	-0-				-0-
07	124	N	108	-0-	-16	B	-0-	108	2			N	-0-				-0-
08	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-				-0-
10	93	N	75	-0-	-18	B	-0-	75	2			N	-0-				-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

05	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-				-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
*10	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-				-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

05	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-				-0-
06	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-				-0-
07	155	N	130	-0-	-25	B	-0-	130	2			N	-0-				-0-
08	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-				-0-
10	124	N	91	-0-	-33	B	-0-	91	2			N	-0-				-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

05	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-				-0-
06	150	N	140	-0-	-10	B	-0-	140	2			N	-0-				-0-
07	155	N	135	-0-	-20	B	-0-	135	2			N	-0-				-0-
08	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-				-0-
10	124	N	95	-0-	-29	B	-0-	95	2			N	-0-				-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

05	248	N	193	-0-	-55	B	-0-	193	2			N	-0-				-0-
06	240	N	181	-0-	-59	B	-0-	181	2			N	-0-				-0-
07	217	N	185	-0-	-32	B	-0-	185	2			N	-0-				-0-
08	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-				-0-
10	186	N	113	-0-	-73	B	-0-	113	2			N	-0-				-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
06	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
07	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
08	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
06	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
08	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
10	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
08	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
10	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
06	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	2			N	-0-					-0-
08	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
10	155	N	104	-0-	-51 B	-0-	104	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
10	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	X	5001	-0-	-610	-0-	5001	2			N	-0-					-0-
06	5280	X	4749	-0-	-531	-0-	4749	2			N	-0-					-0-
07	5518	X	4042	-0-	-1476	-0-	4042	2			N	-0-					-0-
08	5518	X	539	-0-	-4979	-0-	539	2			N	-0-					-0-
09	4950	X	-0-	-0-	-4950	-0-					N	-0-					-0-
10	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	4849	-0-	-483	-0-	4849	2			N	-0-					-0-
06	5100	X	4559	-0-	-541	-0-	4559	2			N	-0-					-0-
07	5270	X	3811	-0-	-1459	-0-	3811	2			N	-0-					-0-
08	4960	X	81	-0-	-4879	-0-	81	2			N	-0-					-0-
09	4680	X	-0-	-0-	-4680	-0-					N	-0-					-0-
10	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					-0-
06	3720	X	3426	-0-	-294	-0-	3426	2			N	-0-					-0-
07	3844	X	2518	-0-	-1326	-0-	2518	2			N	-0-					-0-
08	3968	X	121	-0-	-3847	-0-	121	2			N	-0-					-0-
09	3840	X	-0-	-0-	-3840	-0-					N	-0-					-0-
10	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	4224	-0-	-2131	-0-	4224	2			N	-0-					-0-
06	6150	X	4174	-0-	-1976	-0-	4174	2			N	-0-					-0-
07	DLQ G-10		4685	-0-	4685	4685	4685	2			N	-0-					-0-
08	DLQ G-10		107	-0-	107	4792	107	2			N	-0-					-0-
*09	4792	X	-0-	-0-	-4792	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10327	X	10327	-0-	-0-	-0-	374	1	9953	2	N	-0-					-0-
06	8640	X	7974	-0-	-666	-0-	362	1	7612	2	N	-0-					-0-
07	8928	X	5510	-0-	-3418	-0-	374	1	5136	2	N	-0-					-0-
08	8928	X	232	-0-	-8696	-0-	232	2			N	-0-					-0-
09	8640	X	-0-	-0-	-8640	-0-					N	-0-					-0-
10	8928	X	379	-0-	-8549	-0-	374	1	5	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
08	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1516	-0-	-96	-0-	1516	3			N	-0-					-0-
06	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
07	1891	N	1579	-0-	-312	-0-	1579	3			N	-0-					-0-
08	1519	N	39	-0-	-1480	-0-	39	3			N	-0-					-0-
09	2190	N	-0-	-0-	-2190	-0-					N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	-0-	-0-	-93 B	-30082					N	-0-					-0-
06	90	#	-0-	-0-	-90 B	-30172					N	-0-					-0-
07	0	#	-0-	-0-	-0- B	-30172					N	-0-					-0-
08	0	#	-0-	-0-	-0- B	-30172					N	-0-					-0-
09	0	#	-0-	-0-	-0- B	-30172					N	-0-					-0-
10	0	#	-0-	-0-	-0- B	-30172					N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	517	-0-	114 B	-34808	517	2			N	-0-					-0-
06	420	#	422	-0-	2 B	-34806	422	2			N	-0-					-0-
07	496	#	349	-0-	-147 B	-34953	349	2			N	-0-					-0-
08	527	#	216	-0-	-311 B	-35264	216	2			N	-0-					-0-
09	510	#	181	-0-	-329 B	-35593	181	2			N	-0-					-0-
10	527	#	154	-0-	-373 B	-35966	154	2			N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
06	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
07	310	N	228	-0-	-82 B	-0-	228	2			N	-0-					-0-
08	341	N	141	-0-	-200 B	-0-	141	2			N	-0-					-0-
09	270	N	119	-0-	-151 B	-0-	119	2			N	-0-					-0-
10	217	N	100	-0-	-117 B	-0-	100	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	#	140	-0-	16 B	-18239	140	2			N	-0-					19
06	120	#	115	-0-	-5 B	-18244	115	2			N	-0-					19
07	124	#	95	-0-	-29 B	-18273	95	2			N	-0-					19
08	155	#	59	-0-	-96 B	-18369	59	2			N	-0-					19
09	150	#	49	-0-	-101 B	-18470	49	2			N	-0-					19
10	155	#	42	-0-	-113 B	-18583	42	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	56	-0-	25 B	-207	56	2			N	-0-					-0-
06	60	N	45	-0-	-15 B	-207	45	2			N	-0-					-0-
07	62	N	38	-0-	-24 B	-207	38	2			N	-0-					-0-
08	62	N	23	-0-	-39 B	-207	23	2			N	-0-					-0-
09	60	N	20	-0-	-40 B	-207	20	2			N	-0-					-0-
10	31	N	17	-0-	-14 B	-207	17	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		51	-0-	51	164	51	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	164					N	-0-					-0-
07	14B2 EXT		23	-0-	23	187	23	2			N	-0-					-0-
08	14B2 EXT		26	-0-	26	213	26	2			N	-0-					-0-
*09	258	X	45	-0-	-213	-0-	45	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
07	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
*09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1561	X	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
06	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
07	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-
08	868	X	285	-0-	-583	-0-	285	2			N	-0-					-0-
09	1500	X	290	-0-	-1210	-0-	290	2			N	-0-					-0-
10	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*07	DLQ G-10		1	-0-	1	1	1	2			Y	-0-					-0-
08	DLQ G-10		1	-0-	1	2	1	2			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	3	1	2			Y	-0-					-0-
10	DLQ G-10		8	-0-	8	11	8	2			Y	-0-					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
*07	DLQ G-10		782	-0-	782	782	782	2			Y	-0-					-0-
08	DLQ G-10		628	-0-	628	1410	628	2			Y	-0-					-0-
09	DLQ G-10		544	-0-	544	1954	544	2			Y	-0-					-0-
10	DLQ G-10		502	-0-	502	2456	502	2			Y	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*07	DLQ G-10		430	-0-	430	430	430	2			N	-0-					-0-
08	DLQ G-10		346	-0-	346	776	346	2			N	-0-					-0-
09	DLQ G-10		473	-0-	473	1249	473	2			N	-0-					-0-
10	DLQ G-10		280	-0-	280	1529	280	2			N	-0-					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*07	DLQ G-10		430	-0-	430	430	430	2			N	-0-					-0-
08	DLQ G-10		360	-0-	360	790	360	2			N	-0-					-0-
09	DLQ G-10		512	-0-	512	1302	512	2			N	-0-					-0-
10	DLQ G-10		402	-0-	402	1704	402	2			N	-0-					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	411	2	1	9	Y	1					127
06	156	N	156	-0-	-0-	-0-	155	2	1	9	Y	1					128
*07	DLQ G-10		501	-0-	501	501	501	2			Y	-0-					-0-
08	DLQ G-10		418	-0-	418	919	418	2			Y	-0-					129
09	DLQ G-10		411	-0-	411	1330	410	2	1	9	Y	1					130
10	DLQ G-10		356	-0-	356	1686	355	2	1	9	Y	1					131

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	X	1	-0-	-237	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					2
06	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					2
07	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					2
08	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					2
*09	425	N	425	-0-	-0-	-0-	413	2	12	9	Y	11					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					3
06	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					3
07	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					3
08	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					3
*09	222	N	222	-0-	-0-	-0-	209	2	13	9	Y	12					15
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					5
06	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					5
07	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					5
08	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					5
*09	464	N	464	-0-	-0-	-0-	450	2	14	9	Y	13					18
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					8
06	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					8
07	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					8
08	1420	N	1420	-0-	-0-	-0-	1420	2			Y	-0-					8
*09	1417	N	1417	-0-	-0-	-0-	1408	2	9	9	Y	8					16
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
06	219	X	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	419	X	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*09	425	X	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	X	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	1380	X	565	-0-	-815	-0-	565	2			N	-0-					-0-
07	1426	X	862	-0-	-564	-0-	862	2			N	-0-					-0-
08	992	X	492	-0-	-500	-0-	492	2			N	-0-					-0-
09	960	X	505	-0-	-455	-0-	505	2			N	-0-					-0-
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
06	966	X	966	-0-	-0-	-0-	966	2			N	-0-					-0-
07	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
08	1274	X	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
*09	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
10	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	65	3	1	9	Y	1					7
06	264	N	264	-0-	-0-	-0-	263	3	1	9	Y	1					8
07	DLQ G-10		256	-0-	256	256	254	3	2	9	Y	2	10	1			-0-
08	DLQ G-10		242	-0-	242	498	241	3	1	9	Y	1					1
09	DLQ G-10		275	-0-	275	773	274	3	1	9	Y	1					2
10	DLQ G-10		264	-0-	264	1037	254	3	10	9	Y	9	11	1			-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					50
06	193	N	193	-0-	-0-	-0-	193	2			N	-0-					50
07	217	N	186	-0-	-31	-0-	186	2			N	-0-					50
08	217	N	155	-0-	-62	-0-	155	2			N	-0-					50
09	180	N	140	-0-	-40	-0-	140	2			N	-0-					50
10	186	N	160	-0-	-26	-0-	160	2			N	-0-					50

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-
06	900	N	853	-0-	-47	-0-	853	2			Y	-0-					-0-
07	930	N	796	-0-	-134	-0-	796	2			Y	-0-					-0-
08	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
09	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					-0-
*10	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1795	N	1795	-0-	-0-	-0-	1795	2			Y	-0-					-0-
06	1727	N	1727	-0-	-0-	-0-	1727	2			Y	-0-					-0-
07	1798	N	1785	-0-	-13	-0-	1785	2			Y	-0-					-0-
08	1811	N	1811	-0-	-0-	-0-	1811	2			Y	-0-					-0-
09	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					-0-
10	1798	N	1773	-0-	-25	-0-	1773	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	X	431	-0-	-127	-0-	431	2			N	-0-					-0-
06	523	X	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
08	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
09	510	X	482	-0-	-28	-0-	482	2			N	-0-					-0-
10	527	X	434	-0-	-93	-0-	434	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	718	-0-	-212	-0-	718	3			N	-0-					-0-
06	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-
07	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
08	806	X	797	-0-	-9	-0-	797	3			N	-0-					-0-
09	870	X	802	-0-	-68	-0-	802	3			N	-0-					-0-
10	899	X	723	-0-	-176	-0-	723	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	6	1	64	3	N	-0-			-0-
06	120	N	35	-0-	-85	-0-	3	1	32	3	N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	6	1	64	3	N	-0-			-0-
06	120	N	35	-0-	-85	-0-	3	1	32	3	N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	12	1	128	3	N	-0-			-0-
06	210	N	70	-0-	-140	-0-	5	1	65	3	N	-0-			-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	13	1	153	3	N	-0-			-0-
06	270	N	80	-0-	-190	-0-	6	1	74	3	N	-0-			-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	191	-0-	-26	-0-	14	1	177	3	N	-0-			-0-
06	300	N	94	-0-	-206	-0-	8	1	86	3	N	-0-			-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP 030817
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	948	N	948	-0-	-0-	-0-	948	3			N	-0-			-0-
06	1350	N	853	-0-	-497	-0-	853	3			N	-0-			-0-
07	1054	N	892	-0-	-162	-0-	892	3			N	-0-			-0-
08	895	N	895	-0-	-0-	-0-	895	3			N	-0-			-0-
09	840	N	790	-0-	-50	-0-	790	3			N	-0-			-0-
10	899	N	868	-0-	-31	-0-	868	3			N	-0-			-0-

MORRISON (WOLFCAMP 3600) //CONT.// 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP //CONT.// 030817
ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1138	R	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
06	1140	#	1089	-0-	-51	-0-	1089	3			N	-0-					-0-
07	1209	#	1047	-0-	-162	-0-	1047	3			N	-0-					-0-
08	1209	#	1142	-0-	-67	-0-	1142	3			N	-0-					-0-
09	1170	#	1071	-0-	-99	-0-	1071	3			N	-0-					-0-
10	1147	#	1034	-0-	-113	-0-	1034	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	10	1	182	2	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	8	1	168	2	N	-0-					-0-
*07	186	N	23	-0-	-163	-0-	1	1	21	2	N	1	1	1			-0-
							1	9									
08	186	N	154	-0-	-32	-0-	7	1	147	2	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	#	1439	-0-	-204	-0-	124	1	1312	3	N	3					155
							3	9									
06	1590	#	1287	-0-	-303	-0-	120	1	1167	3	N	-0-					155
07	1736	#	1307	-0-	-429	-0-	124	1	1183	3	N	-0-					155
08	1736	#	1386	-0-	-350	-0-	124	1	1262	3	N	-0-					155
09	1680	#	1346	-0-	-334	-0-	120	1	1226	3	N	-0-					155
10	1426	#	1228	-0-	-198	-0-	124	1	1104	3	N	-0-					155

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	R	178	-0-	-0-	-0-	124	1	54	3	N	-0-					11
06	171	R	171	-0-	-0-	-0-	120	1	51	3	N	-0-					11
07	178	R	178	-0-	-0-	-0-	124	1	54	3	N	-0-					11
08	186	#	182	-0-	-4	-0-	124	1	58	3	N	-0-					11
09	191	R	191	-0-	-0-	-0-	120	1	71	3	N	-0-					70
*10	193	R	193	-0-	-0-	-0-	124	1	69	3	N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	42	1	873	2	Y	14	11	1			10
							15	9									
06	1197		1197	-0-	-0-	-0-	53	1	1131	2	Y	12	12	1			10
							13	9									
07	1573		1573	-0-	-0-	-0-	72	1	1484	2	Y	15	7	1			18
							17	9									
08	3019		3019	-0-	-0-	-0-	139	1	2865	2	Y	14	11	1			21
							15	9									
09	2887		2887	-0-	-0-	-0-	134	1	2741	2	Y	11	12	1			20
							12	9									
*10	2203		2203	-0-	-0-	-0-	103	1	2088	2	Y	11	11	1			20
							12	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

05	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
06	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
07	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
08	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
09	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5
10	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
07	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

05	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					82
06	570	N	38	-0-	-532	-0-	38	2			N	-0-					82
07	589	N	433	-0-	-156	-0-	433	2			N	-0-					82
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					82
09	700	N	700	-0-	-0-	-0-	700	2			N	-0-					82
*10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

05	164	N	164	-0-	-0-	B	-0-	164	2		N	-0-					-0-
06	176	N	176	-0-	-0-	B	-0-	176	2		N	-0-					-0-
07	196	N	196	-0-	-0-	B	-0-	196	2		N	-0-					-0-
08	163	N	163	-0-	-0-	B	-0-	163	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4	B	-0-	176	2		N	-0-					-0-
10	186	N	184	-0-	-2	B	-0-	184	2		N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

05	310	N	305	-0-	-5	B	-0-	305	2		N	-0-					-0-
06	330	N	301	-0-	-29	B	-0-	301	2		N	-0-					-0-
07	335	N	335	-0-	-0-	B	-0-	335	2		N	-0-					-0-
08	339	N	339	-0-	-0-	B	-0-	339	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0-	B	-0-	394	2		N	-0-					-0-
*10	420	N	420	-0-	-0-	B	-0-	420	2		N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	23	-0-	-105 B	-0-	23	2			Y	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	2			Y	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	2			Y	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	20	2			Y	-0-					-0-
10	31	N	24	-0-	-7 B	-0-	24	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	23	-0-	-105 B	-0-	23	2			Y	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	2			Y	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	2			Y	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	20	2			Y	-0-					-0-
10	31	N	24	-0-	-7 B	-0-	24	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	23	-0-	-105 B	-0-	23	2			Y	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	2			Y	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	2			Y	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	20	2			Y	-0-					-0-
10	31	N	24	-0-	-7 B	-0-	24	2			Y	-0-					-0-

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	248	N	201	-0-	-47 B	-0-	201	3			N	-0-					-0-
08	217	N	113	-0-	-104 B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	88	-0-	-122 B	-0-	88	3			N	-0-					-0-
10	186	N	138	-0-	-48 B	-0-	138	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	N	770	-0-	-0-	-0-	751	2	19	9	N	17					167
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					167
07	744	N	744	-0-	-0-	-0-	671	2	73	9	N	66					233
08	934	N	934	-0-	-0-	-0-	914	2	20	9	N	18	176	1			75
09	862	N	862	-0-	-0-	-0-	843	2	19	9	N	17					92
*10	866	N	866	-0-	-0-	-0-	854	2	12	9	N	11					103

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	604	-0-	-2396	654	604	2			N	-0-					198
06	937	N	283	-0-	-654	-0-	283	2			N	-0-					198
07	744	N	258	-0-	-486	-0-	258	2			N	-0-					198
08	589	N	239	-0-	-350	-0-	239	2			N	-0-					198
09	613	N	613	-0-	-0-	-0-	611	2	2	9	N	2	167	1			33
*10	1013	N	1013	-0-	-0-	-0-	1012	2	1	9	N	1					34

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	#	535	-0-	-23	-0-	535	3			N	-0-					119
06	540	#	405	-0-	-135	-0-	405	3			N	-0-					119
07	558	#	407	-0-	-151	-0-	407	3			N	-0-					119
08	558	#	430	-0-	-128	-0-	430	3			N	-0-					119
09	510	#	405	-0-	-105	-0-	405	3			N	-0-					119
10	527	#	302	-0-	-225	-0-	302	3			N	-0-					119

OHARROW (STRAWN SAND) 66878 777 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SWARTZ OIL COMPANY 833090
O'HARROW 69 WELL #: 1 RRCID -> 273578 COMPL. DATE 07/26/2014 TOTAL DEPTH 5436 PERF. 4900 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					11
06	1260	N	727	-0-	-533	-0-	727	3			N	-0-					11
07	1209	N	864	-0-	-345	-0-	864	3			N	-0-					11
08	1085	N	641	-0-	-444	-0-	641	3			N	-0-					11
09	720	N	466	-0-	-254	-0-	466	3			N	-0-					11
10	868	N	-0-	-0-	-868	-0-					N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	1			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	30	-0-	30	30	30	1			N	-0-					-0-
07		14B2 EXT	22	-0-	22	52	22	1			N	-0-					-0-
08		14B2 EXT	25	-0-	25	77	25	1			N	-0-					-0-
09		14B2 EXT	42	-0-	42	119	42	1			N	-0-					-0-
10		14B2 EXT	45	-0-	45	164	45	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	126	-0-	-29	-0-	126	1			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	1			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	1			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	1			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	58	R	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	56	R	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	93	#	22	-0-	-71	-0-	22	3			N	-0-					-0-
09	90	#	19	-0-	-71	-0-	19	3			N	-0-					-0-
10	62	#	18	-0-	-44	-0-	18	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2458	R	2458	-0-	-0-	-0-	2443	2	15	9	N	14					82
06	2505	R	2505	-0-	-0-	-0-	2491	2	14	9	N	13					95
07	2572	R	2572	-0-	-0-	-0-	2551	2	21	9	N	19					114
08	3817		3817	-0-	-0-	-0-	3810	2	7	9	N	6					120
09	4219		4219	-0-	-0-	-0-	4198	2	21	9	N	19					139
*10	4270		4270	-0-	-0-	-0-	4258	2	12	9	N	11					150

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	540	N	417	-0-	-123	-0-	417	3			N	-0-					-0-
07	527	N	157	-0-	-370	-0-	157	3			N	-0-					-0-
08	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
09	420	N	132	-0-	-288	-0-	132	3			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

05	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

05	372	N	195	-0-	-177	-0-	195	3			N	-0-					-0-
06	330	N	236	-0-	-94	-0-	236	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

05	744	N	411	-0-	-333	-0-	411	3			N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
08	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
09	1080	N	669	-0-	-411	-0-	669	3			N	-0-					-0-
10	899	N	687	-0-	-212	-0-	687	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

05	434	N	300	-0-	-134	-0-	300	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	600	N	346	-0-	-254	-0-	346	3			N	-0-					-0-
10	527	N	343	-0-	-184	-0-	343	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
08	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	171	-0-	-294	-0-	171	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	510	N	328	-0-	-182	-0-	328	3			N	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

05	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

05	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	630	N	563	-0-	-67	-0-	563	3			N	-0-					-0-
10	589	N	490	-0-	-99	-0-	490	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

05	899	N	503	-0-	-396	-0-	503	3			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
09	990	N	924	-0-	-66	-0-	924	3			N	-0-					-0-
*10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	480	N	217	-0-	-263	-0-	217	3			N	-0-					-0-
*10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

05	341	N	181	-0-	-160	-0-	181	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	420	N	301	-0-	-119	-0-	301	3			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

05	279	N	132	-0-	-147	-0-	132	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

05	806	N	463	-0-	-343	-0-	463	3			N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
09	900	N	703	-0-	-197	-0-	703	3			N	-0-					-0-
*10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

05	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-
06	420	N	284	-0-	-136	-0-	284	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1459	-0-	-29	-0-	1459	3			N	-0-					-0-
06	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
07	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
08	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
09	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
*10	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	85	-0-	-101	-0-	85	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	436	-0-	-215	-0-	436	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	660	N	609	-0-	-51	-0-	609	3			N	-0-					-0-
*10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	682	-0-	-248	-0-	682	3			N	-0-					-0-
06	990	N	885	-0-	-105	-0-	885	3			N	-0-					-0-
07	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
10	1085	N	939	-0-	-146	-0-	939	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	690	N	668	-0-	-22	-0-	668	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
10	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	248	N	57	-0-	-191	-0-	57	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

05	403	N	234	-0-	-169	-0-	234	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-
10	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

05	1209	N	727	-0-	-482	-0-	727	3			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
07	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
09	1200	N	1078	-0-	-122	-0-	1078	3			N	-0-					-0-
10	1240	N	1105	-0-	-135	-0-	1105	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

05	217	N	136	-0-	-81	-0-	136	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	458	-0-	-193	-0-	458	3			N	-0-					-0-
06	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
09	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-
10	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

05	775	N	569	-0-	-206	-0-	569	3			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	900	N	815	-0-	-85	-0-	815	3			N	-0-					-0-
10	806	N	724	-0-	-82	-0-	724	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

05	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
09	1020	N	828	-0-	-192	-0-	828	3			N	-0-					-0-
10	930	N	616	-0-	-314	-0-	616	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

05	930	N	570	-0-	-360	-0-	570	3			N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
09	960	N	923	-0-	-37	-0-	923	3			N	-0-					-0-
*10	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

05	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
06	180	N	4	-0-	-176	-0-	4	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

05	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

05	744	N	551	-0-	-193	-0-	551	3			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
09	870	N	781	-0-	-89	-0-	781	3			N	-0-					-0-
10	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
09	780	N	736	-0-	-44	-0-	736	3			N	-0-					-0-
10	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

05	868	N	566	-0-	-302	-0-	566	3			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
09	1050	N	905	-0-	-145	-0-	905	3			N	-0-					-0-
10	1054	N	967	-0-	-87	-0-	967	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

05	992	N	748	-0-	-244	-0-	748	3			N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
08	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
09	1110	N	879	-0-	-231	-0-	879	3			N	-0-					-0-
10	1085	N	961	-0-	-124	-0-	961	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

05	372	N	184	-0-	-188	-0-	184	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	300	N	207	-0-	-93	-0-	207	3			N	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
10	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	589	N	499	-0-	-90	-0-	499	3			N	-0-					-0-
08	713	N	288	-0-	-425	-0-	288	3			N	-0-					-0-
09	630	N	428	-0-	-202	-0-	428	3			N	-0-					-0-
*10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	276	-0-	-251	-0-	276	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	540	N	476	-0-	-64	-0-	476	3			N	-0-					-0-
10	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
09	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
10	403	N	270	-0-	-133	-0-	270	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
08	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
09	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
*10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
09	570	N	294	-0-	-276	-0-	294	3			N	-0-					-0-
10	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	217	N	29	-0-	-188	-0-	29	3			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

05	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*10	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	279	N	189	-0-	-90	-0-	189	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	244	-0-	-56	-0-	244	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	240	N	71	-0-	-169	-0-	71	3			N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	360	N	69	-0-	-291	-0-	69	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-
09	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
10	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

05	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
07	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
08	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

05	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

05	465	N	265	-0-	-200	-0-	265	3			Y	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
07	403	N	366	-0-	-37	-0-	366	3			Y	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			Y	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

05	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
10	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

05	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

05	527	N	394	-0-	-133	-0-	394	3			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
*10	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
*10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	330	N	259	-0-	-71	-0-	259	3			N	-0-					-0-
10	341	N	259	-0-	-82	-0-	259	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-
08	465	N	167	-0-	-298	-0-	167	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	295	-0-	-108	-0-	295	3			N	-0-					-0-
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
07	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	360	N	261	-0-	-99	-0-	261	3			N	-0-					-0-
10	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	305	-0-	-191	-0-	305	3			N	-0-					-0-
06	420	N	289	-0-	-131	-0-	289	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	589	N	465	-0-	-124	-0-	465	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	270	N	187	-0-	-83	-0-	187	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	552	-0-	-223	-0-	552	3			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	750	N	711	-0-	-39	-0-	711	3			N	-0-					-0-
*10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	690	N	630	-0-	-60	-0-	630	3			N	-0-					-0-
07	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
08	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
09	630	N	571	-0-	-59	-0-	571	3			N	-0-					-0-
10	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
09	300	N	242	-0-	-58	-0-	242	3			N	-0-					-0-
10	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1290	-0-	-43	-0-	1290	3			N	-0-					-0-
06	1260	N	1247	-0-	-13	-0-	1247	3			N	-0-					-0-
07	1302	N	1277	-0-	-25	-0-	1277	3			N	-0-					-0-
08	1302	N	1170	-0-	-132	-0-	1170	3			N	-0-					-0-
09	1260	N	1249	-0-	-11	-0-	1249	3			N	-0-					-0-
10	1271	N	1075	-0-	-196	-0-	1075	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	55	-0-	-193	-0-	55	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	217	N	94	-0-	-123	-0-	94	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
09	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
07	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
08	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
09	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
10	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

05	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

05	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
08	744	N	548	-0-	-196	-0-	548	3			N	-0-					-0-
09	720	N	473	-0-	-247	-0-	473	3			N	-0-					-0-
10	713	N	380	-0-	-333	-0-	380	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-
07	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
08	186	N	6	-0-	-180	-0-	6	3			N	-0-					-0-
09	240	N	3	-0-	-237	-0-	3	3			N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	589	N	420	-0-	-169	-0-	420	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
08	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
09	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
10	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	279	N	24	-0-	-255	-0-	24	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
08	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
06	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
08	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	319	-0-	-84	-0-	319	3			N	-0-					-0-
06	390	X	293	-0-	-97	-0-	293	3			N	-0-					-0-
07	403	X	290	-0-	-113	-0-	290	3			N	-0-					-0-
08	341	X	254	-0-	-87	-0-	254	3			N	-0-					-0-
09	330	X	252	-0-	-78	-0-	252	3			N	-0-					-0-
10	310	X	274	-0-	-36	-0-	274	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

05	403	N	243	-0-	-160	-0-	243	3			N	-0-					-0-
06	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
07	682	N	608	-0-	-74	-0-	608	3			N	-0-					-0-
08	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
09	660	N	554	-0-	-106	-0-	554	3			N	-0-					-0-
10	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
07	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-
08	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
09	240	N	108	-0-	-132	-0-	108	3			N	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

05	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
06	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
09	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-
*10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

05	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

05	1271	X	753	-0-	-518	-0-	753	3			N	-0-					-0-
06	1528	X	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
07	1488	X	1481	-0-	-7	-0-	1481	3			N	-0-					-0-
08	1488	X	1357	-0-	-131	-0-	1357	3			N	-0-					-0-
09	1530	X	1266	-0-	-264	-0-	1266	3			N	-0-					-0-
10	1581	X	1361	-0-	-220	-0-	1361	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	720	-0-	-706	-0-	720	3			N	-0-					-0-
06	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
07	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
08	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
09	1620	N	1258	-0-	-362	-0-	1258	3			N	-0-					-0-
10	1364	N	1263	-0-	-101	-0-	1263	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

05	899	N	499	-0-	-400	-0-	499	3			N	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
08	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
09	1110	N	891	-0-	-219	-0-	891	3			N	-0-					-0-
10	899	N	829	-0-	-70	-0-	829	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

05	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	630	N	524	-0-	-106	-0-	524	3			N	-0-					-0-
07	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
08	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-
09	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
10	589	N	483	-0-	-106	-0-	483	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
09	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-
06	600	N	510	-0-	-90	-0-	510	3			N	-0-					-0-
07	558	N	271	-0-	-287	-0-	271	3			N	-0-					-0-
08	465	N	224	-0-	-241	-0-	224	3			N	-0-					-0-
09	510	N	231	-0-	-279	-0-	231	3			N	-0-					-0-
10	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
06	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-
07	744	N	650	-0-	-94	-0-	650	3			N	-0-					-0-
08	713	N	488	-0-	-225	-0-	488	3			N	-0-					-0-
09	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
07	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
*10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

05	713	X	533	-0-	-180	-0-	533	3			N	-0-					-0-
06	690	X	488	-0-	-202	-0-	488	3			N	-0-					-0-
07	713	X	495	-0-	-218	-0-	495	3			N	-0-					-0-
08	589	X	469	-0-	-120	-0-	469	3			N	-0-					-0-
09	540	X	435	-0-	-105	-0-	435	3			N	-0-					-0-
10	527	X	428	-0-	-99	-0-	428	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	651	N	475	-0-	-176	-0-	475	3			N	-0-					-0-
09	600	N	498	-0-	-102	-0-	498	3			N	-0-					-0-
10	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

05	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	558	N	415	-0-	-143	-0-	415	3			N	-0-					-0-
08	527	N	401	-0-	-126	-0-	401	3			N	-0-					-0-
09	540	N	389	-0-	-151	-0-	389	3			N	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
10	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	368	-0-	-97	-0-	368	3			N	-0-					-0-
06	360	N	269	-0-	-91	-0-	269	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	465	N	368	-0-	-97	-0-	368	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	558	N	431	-0-	-127	-0-	431	3			N	-0-					-0-
09	570	N	487	-0-	-83	-0-	487	3			N	-0-					-0-
10	558	N	493	-0-	-65	-0-	493	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	441	-0-	-86	-0-	441	3			N	-0-					-0-
08	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
09	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
*10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	480	N	336	-0-	-144	-0-	336	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	558	N	475	-0-	-83	-0-	475	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	589	N	383	-0-	-206	-0-	383	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	139	-0-	-221	-0-	139	3			N	-0-					-0-
07	372	N	223	-0-	-149	-0-	223	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
09	270	N	181	-0-	-89	-0-	181	3			N	-0-					-0-
10	279	N	154	-0-	-125	-0-	154	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
09	450	N	365	-0-	-85	-0-	365	3			N	-0-					-0-
10	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
07	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
09	630	N	590	-0-	-40	-0-	590	3			N	-0-					-0-
10	651	N	530	-0-	-121	-0-	530	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	270	N	211	-0-	-59	-0-	211	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	279	N	199	-0-	-80	-0-	199	3			N	-0-					-0-
08	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
09	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	248	N	160	-0-	-88	-0-	160	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-
10	186	N	89	-0-	-97	-0-	89	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
09	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
10	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
09	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-
10	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/11/2015 - P/A 05/11/15

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
10	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

05	620	N	540	-0-	-80	-0-	540	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
*10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	480	N	341	-0-	-139	-0-	341	3			N	-0-					-0-
07	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
08	465	N	285	-0-	-180	-0-	285	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
10	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

05	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
06	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
07	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

05	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
08	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
09	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	210	N	146	-0-	-64	-0-	146	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
09	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
10	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	109	3		N	-0-			-0-
06	100	N	100	-0-	-0-	-0-	100	3		N	-0-			-0-
07	124	N	98	-0-	-26	-0-	98	3		N	-0-			-0-
08	124	N	75	-0-	-49	-0-	75	3		N	-0-			-0-
09	90	N	49	-0-	-41	-0-	49	3		N	-0-			-0-
*10	128	N	128	-0-	-0-	-0-	128	3		N	-0-			-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	3		N	-0-			-0-
06	60	N	44	-0-	-16	-0-	44	3		N	-0-			-0-
07	50	N	50	-0-	-0-	-0-	50	3		N	-0-			-0-
08	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
09	61	N	61	-0-	-0-	-0-	61	3		N	-0-			-0-
*10	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
06	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
07	137	N	137	-0-	-0-	-0-	137	3		N	-0-			-0-
08	141	N	141	-0-	-0-	-0-	141	3		N	-0-			-0-
09	93	N	93	-0-	-0-	-0-	93	3		N	-0-			-0-
*10	184	N	184	-0-	-0-	-0-	184	3		N	-0-			-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	3		N	-0-			-0-
06	60	N	43	-0-	-17	-0-	43	3		N	-0-			-0-
07	62	N	47	-0-	-15	-0-	47	3		N	-0-			-0-
08	146	N	146	-0-	-0-	-0-	146	3		N	-0-			-0-
09	250	N	250	-0-	-0-	-0-	250	3		N	-0-			-0-
*10	139	N	139	-0-	-0-	-0-	139	3		N	-0-			-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	618	3		N	-0-			-0-
06	610	N	610	-0-	-0-	-0-	610	3		N	-0-			-0-
07	627	N	627	-0-	-0-	-0-	627	3		N	-0-			-0-
08	620	N	389	-0-	-231	-0-	389	3		N	-0-			-0-
09	650	N	650	-0-	-0-	-0-	650	3		N	-0-			-0-
10	620	N	548	-0-	-72	-0-	548	3		N	-0-			-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	304	-0-	-37	-0-	304	3		N	-0-			-0-
06	270	N	251	-0-	-19	-0-	251	3		N	-0-			-0-
07	279	N	270	-0-	-9	-0-	270	3		N	-0-			-0-
08	310	N	259	-0-	-51	-0-	259	3		N	-0-			-0-
09	240	N	217	-0-	-23	-0-	217	3		N	-0-			-0-
*10	280	N	280	-0-	-0-	-0-	280	3		N	-0-			-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	3		N	-0-			-0-
06	180	N	161	-0-	-19	-0-	161	3		N	-0-			-0-
07	158	N	158	-0-	-0-	-0-	158	3		N	-0-			-0-
08	186	N	112	-0-	-74	-0-	112	3		N	-0-			-0-
09	196	N	196	-0-	-0-	-0-	196	3		N	-0-			-0-
*10	178	N	178	-0-	-0-	-0-	178	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-
06	600	N	547	-0-	-53	-0-	547	3			N	-0-					-0-
07	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
08	589	N	449	-0-	-140	-0-	449	3			N	-0-					-0-
09	540	N	413	-0-	-127	-0-	413	3			N	-0-					-0-
10	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
10	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

05	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*10	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
06	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
10	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
09	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	41	-0-	-139	-0-	41	3			N	-0-					-0-
*10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
10	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	70	-0-	-116	-0-	70	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
07	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
08	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

05	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	600	X	598	-0-	-2	-0-	598	3			N	-0-					-0-
07	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	620	X	580	-0-	-40	-0-	580	3			N	-0-					-0-
09	600	X	596	-0-	-4	-0-	596	3			N	-0-					-0-
10	620	X	603	-0-	-17	-0-	603	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
09	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

05	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
08	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
09	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
10	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
08	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
10	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	156	-0-	-123	-0-	156	3			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
07	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
08	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
06	420	N	339	-0-	-81	-0-	339	3			N	-0-					-0-
07	465	N	139	-0-	-326	-0-	139	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	330	N	162	-0-	-168	-0-	162	3			N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
07	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
08	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	8	-0-	-85	-0-	8	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
06	690	N	608	-0-	-82	-0-	608	3			N	-0-					-0-
07	651	N	426	-0-	-225	-0-	426	3			N	-0-					-0-
08	744	N	504	-0-	-240	-0-	504	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	690	N	469	-0-	-221	-0-	469	3			N	-0-					-0-
07	682	N	212	-0-	-470	-0-	212	3			N	-0-					-0-
08	620	N	255	-0-	-365	-0-	255	3			N	-0-					-0-
09	480	N	247	-0-	-233	-0-	247	3			N	-0-					-0-
10	217	N	92	-0-	-125	-0-	92	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	310	N	204	-0-	-106	-0-	204	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
10	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	112	-0-	-260	-0-	112	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	540	N	452	-0-	-88	-0-	452	3			N	-0-					-0-
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	487	-0-	-164	-0-	487	3			N	-0-					-0-
06	630	N	467	-0-	-163	-0-	467	3			N	-0-					-0-
07	465	N	281	-0-	-184	-0-	281	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	600	N	292	-0-	-308	-0-	292	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	620	N	447	-0-	-173	-0-	447	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	651	N	396	-0-	-255	-0-	396	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	600	N	455	-0-	-145	-0-	455	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-
09	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
08	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
08	434	N	272	-0-	-162	-0-	272	3			N	-0-					-0-
09	420	N	276	-0-	-144	-0-	276	3			N	-0-					-0-
10	434	N	288	-0-	-146	-0-	288	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
07	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
08	248	N	51	-0-	-197	-0-	51	3			N	-0-					-0-
09	210	N	24	-0-	-186	-0-	24	3			N	-0-					-0-
10	186	N	9	-0-	-177	-0-	9	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
*10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
10	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	510	N	442	-0-	-68	-0-	442	3			N	-0-					-0-
07	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
08	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
10	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	434	N	301	-0-	-133	-0-	301	3			N	-0-					-0-
08	496	N	340	-0-	-156	-0-	340	3			N	-0-					-0-
09	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
08	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
10	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*10	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
06	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
08	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	165	-0-	-145	-0-	165	3			N	-0-					-0-
08	310	N	2	-0-	-308	-0-	2	3			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
06	150	N	37	-0-	-113	-0-	37	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

05	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
07	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

05	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

05	775	N	522	-0-	-253	-0-	522	3			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

05	465	N	239	-0-	-226	-0-	239	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

05	310	N	156	-0-	-154	-0-	156	3			N	-0-					-0-
06	300	N	110	-0-	-190	-0-	110	3			N	-0-					-0-
07	248	N	91	-0-	-157	-0-	91	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

05	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	883	-0-	-636	-0-	883	3			N	-0-					-0-
06	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
07	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
08	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
09	1590	N	1238	-0-	-352	-0-	1238	3			N	-0-					-0-
*10	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	184	-0-	-219	-0-	184	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	480	N	323	-0-	-157	-0-	323	3			N	-0-					-0-
10	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	112	-0-	-105	-0-	112	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	217	N	136	-0-	-81	-0-	136	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

05	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

05	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	124	N	47	-0-	-77	-0-	47	3			N	-0-					-0-
09	240	N	105	-0-	-135	-0-	105	3			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

05	155	N	79	-0-	-76	-0-	79	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	180	N	116	-0-	-64	-0-	116	3			N	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	540	N	390	-0-	-150	-0-	390	3			N	-0-					-0-
07	620	N	395	-0-	-225	-0-	395	3			N	-0-					-0-
08	496	N	394	-0-	-102	-0-	394	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	386	-0-	-203	-0-	386	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	750	N	613	-0-	-137	-0-	613	3			N	-0-					-0-
10	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
08	744	N	667	-0-	-77	-0-	667	3			N	-0-					-0-
09	720	N	647	-0-	-73	-0-	647	3			N	-0-					-0-
10	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	186	N	38	-0-	-148	-0-	38	3			N	-0-					-0-
08	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	270	N	73	-0-	-197	-0-	73	3			N	-0-					-0-
07	310	N	44	-0-	-266	-0-	44	3			N	-0-					-0-
08	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	434	N	178	-0-	-256	-0-	178	3			N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
07	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
08	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
09	630	N	611	-0-	-19	-0-	611	3			N	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
08	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-
09	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
10	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	541	-0-	-265	-0-	541	3			N	-0-					-0-
06	720	N	413	-0-	-307	-0-	413	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*10	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
08	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

05	217	N	121	-0-	-96	-0-	121	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

05	372	N	228	-0-	-144	-0-	228	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	124	N	33	-0-	-91	-0-	33	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	364	3		N	-0-			-0-
06	390	N	300	-0-	-90	-0-	300	3		N	-0-			-0-
07	374	N	374	-0-	-0-	-0-	374	3		N	-0-			-0-
08	372	N	317	-0-	-55	-0-	317	3		N	-0-			-0-
09	501	N	501	-0-	-0-	-0-	501	3		N	-0-			-0-
*10	382	N	382	-0-	-0-	-0-	382	3		N	-0-			-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

05	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
06	90	N	75	-0-	-15	-0-	75	3		N	-0-			-0-
07	93	N	73	-0-	-20	-0-	73	3		N	-0-			-0-
08	67	N	67	-0-	-0-	-0-	67	3		N	-0-			-0-
09	90	N	50	-0-	-40	-0-	50	3		N	-0-			-0-
*10	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

05	217	N	197	-0-	-20	-0-	197	3		N	-0-			-0-
06	208	N	208	-0-	-0-	-0-	208	3		N	-0-			-0-
07	206	N	206	-0-	-0-	-0-	206	3		N	-0-			-0-
08	186	N	117	-0-	-69	-0-	117	3		N	-0-			-0-
09	210	N	99	-0-	-111	-0-	99	3		N	-0-			-0-
10	217	N	113	-0-	-104	-0-	113	3		N	-0-			-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

05	1497	N	1497	-0-	-0-	-0-	1497	3		N	-0-			-0-
06	1467	N	1467	-0-	-0-	-0-	1467	3		N	-0-			-0-
07	1521	N	1521	-0-	-0-	-0-	1521	3		N	-0-			-0-
08	1105	N	1105	-0-	-0-	-0-	1105	3		N	-0-			-0-
09	1117	N	1117	-0-	-0-	-0-	1117	3		N	-0-			-0-
10	527	N	316	-0-	-211	-0-	316	3		N	-0-			-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

05	707	N	707	-0-	-0-	-0-	707	3		N	-0-			-0-
06	635	N	635	-0-	-0-	-0-	635	3		N	-0-			-0-
07	649	N	649	-0-	-0-	-0-	649	3		N	-0-			-0-
08	713	N	591	-0-	-122	-0-	591	3		N	-0-			-0-
09	630	N	563	-0-	-67	-0-	563	3		N	-0-			-0-
10	651	N	570	-0-	-81	-0-	570	3		N	-0-			-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

05	310	N	161	-0-	-149	-0-	161	3		N	-0-			-0-
06	270	N	159	-0-	-111	-0-	159	3		N	-0-			-0-
07	217	N	108	-0-	-109	-0-	108	3		N	-0-			-0-
08	155	N	120	-0-	-35	-0-	120	3		N	-0-			-0-
09	150	N	92	-0-	-58	-0-	92	3		N	-0-			-0-
*10	178	N	178	-0-	-0-	-0-	178	3		N	-0-			-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

05	397	N	397	-0-	-0-	-0-	397	3		N	-0-			-0-
06	393	N	393	-0-	-0-	-0-	393	3		N	-0-			-0-
07	403	N	394	-0-	-9	-0-	394	3		N	-0-			-0-
08	403	N	272	-0-	-131	-0-	272	3		N	-0-			-0-
09	500	N	500	-0-	-0-	-0-	500	3		N	-0-			-0-
10	403	N	387	-0-	-16	-0-	387	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	442	-0-	-178	-0-	442	3			N	-0-					-0-
06	600	N	526	-0-	-74	-0-	526	3			N	-0-					-0-
07	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	540	N	445	-0-	-95	-0-	445	3			N	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	12	-0-	-143	-0-	12	3			N	-0-					-0-
06	150	N	34	-0-	-116	-0-	34	3			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	508	-0-	-143	-0-	508	3			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-
10	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

05	775	N	585	-0-	-190	-0-	585	3			N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	810	N	691	-0-	-119	-0-	691	3			N	-0-					-0-
10	744	N	611	-0-	-133	-0-	611	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

05	3503	X	1920	-0-	-1583	-0-	1920	3			N	-0-					-0-
06	3390	X	3007	-0-	-383	-0-	3007	3			N	-0-					-0-
07	3255	X	2762	-0-	-493	-0-	2762	3			N	-0-					-0-
08	2883	X	2642	-0-	-241	-0-	2642	3			N	-0-					-0-
09	3000	X	2222	-0-	-778	-0-	2222	3			N	-0-					-0-
10	3100	X	2316	-0-	-784	-0-	2316	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

05	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
06	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
07	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
08	1767	N	1575	-0-	-192	-0-	1575	3			N	-0-					-0-
09	1710	N	1665	-0-	-45	-0-	1665	3			N	-0-					-0-
*10	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

05	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
06	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
07	1705	N	1371	-0-	-334	-0-	1371	3			N	-0-					-0-
08	1612	N	1194	-0-	-418	-0-	1194	3			N	-0-					-0-
09	1380	N	1220	-0-	-160	-0-	1220	3			N	-0-					-0-
10	1364	N	1201	-0-	-163	-0-	1201	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

05	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
08	837	N	545	-0-	-292	-0-	545	3			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

05	558	N	529	-0-	-29	-0-	529	3			Y	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	3			Y	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
*10	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
07	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
07	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
08	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	804	-0-	-684	-0-	804	3			N	-0-					-0-
06	1290	N	1084	-0-	-206	-0-	1084	3			N	-0-					-0-
07	1116	N	1062	-0-	-54	-0-	1062	3			N	-0-					-0-
08	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
09	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
*10	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-

UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

*05	0	%	1257	-0-	1257	4083	1159	3	98	9	N	89					251
*06	0	%	1499	-0-	1499	5582	1491	3	8	9	N	7	1	8			257
*07	0	%	1380	-0-	1380	6962	1378	3	2	9	N	2					259
*08	0	%	1097	-0-	1097	8059	1097	3			N	-0-					259
*09	0	%	1722	-0-	1722	9781	1547	3	175	9	N	159					259
*10	P&A COND		NO RPT	-0-	-0-	9781					N	NO RPT					259

RECLASSIFIED TO OIL DIST. 09 LEASE 19110 02/19/2015

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

05	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
06	870	X	-0-	-0-	-870	-0-					N	-0-					-0-
07	899	X	89	-0-	-810	-0-	89	3			N	-0-					-0-
08	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	X	2	-0-	-91	-0-	2	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

05	496	N	350	-0-	-146	-0-	350	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
10	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	341	N	204	-0-	-137	-0-	204	3			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
10	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

05	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

05	434	N	220	-0-	-214	-0-	220	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	240	N	94	-0-	-146	-0-	94	3			N	-0-					-0-
*10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
08	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
09	180	N	129	-0-	-51	-0-	129	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
06	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
07	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
08	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
08	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
09	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
*10	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	682	N	534	-0-	-148	-0-	534	3			N	-0-					-0-
09	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-
10	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	180	N	21	-0-	-159	-0-	21	3			N	-0-					-0-
10	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
10	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
06	210	N	53	-0-	-157	-0-	53	3			N	-0-					-0-
07	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	54	-0-	-473	-0-	54	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1008	-0-	-77	-0-	1008	3			N	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
07	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
08	1023	N	981	-0-	-42	-0-	981	3			N	-0-					-0-
09	1050	N	1024	-0-	-26	-0-	1024	3			N	-0-					-0-
10	1085	N	919	-0-	-166	-0-	919	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
10	434	N	235	-0-	-199	-0-	235	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	215	-0-	-95	-0-	215	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
08	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
09	660	N	524	-0-	-136	-0-	524	3			N	-0-					-0-
10	961	N	791	-0-	-170	-0-	791	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	427	-0-	-441	-0-	427	3			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
09	750	N	651	-0-	-99	-0-	651	3			N	-0-					-0-
10	744	N	661	-0-	-83	-0-	661	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*10	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	916	-0-	-696	-0-	916	3			N	-0-					-0-
06	1500	N	754	-0-	-746	-0-	754	3			N	-0-					-0-
07	1302	N	1216	-0-	-86	-0-	1216	3			N	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
09	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
10	1209	N	1056	-0-	-153	-0-	1056	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
06	390	N	247	-0-	-143	-0-	247	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	403	-0-	-155	-0-	403	3			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
08	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
09	810	N	766	-0-	-44	-0-	766	3			N	-0-					-0-
*10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
09	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	184	-0-	-126	-0-	184	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
09	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-
08	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
09	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1442	-0-	-46	-0-	1442	3			N	-0-					-0-
06	1410	N	1371	-0-	-39	-0-	1371	3			N	-0-					-0-
07	1426	N	1406	-0-	-20	-0-	1406	3			N	-0-					-0-
08	1457	N	1306	-0-	-151	-0-	1306	3			N	-0-					-0-
09	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
10	1395	N	1331	-0-	-64	-0-	1331	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
09	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
09	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	540	N	418	-0-	-122	-0-	418	3			N	-0-					-0-
*10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-
10	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	496	N	76	-0-	-420	-0-	76	3			N	-0-					-0-
09	480	N	60	-0-	-420	-0-	60	3			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	450	N	374	-0-	-76	-0-	374	3			N	-0-					-0-
*10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
10	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

05	868	N	671	-0-	-197	-0-	671	3			N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
09	1020	N	865	-0-	-155	-0-	865	3			N	-0-					-0-
10	961	N	849	-0-	-112	-0-	849	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
06	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
07	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
08	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

05	217	X	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	210	X	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	210	X	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	X	170	-0-	-47	-0-	170	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	248	N	164	-0-	-84	-0-	164	3			N	-0-					-0-
09	240	N	166	-0-	-74	-0-	166	3			N	-0-					-0-
10	248	N	158	-0-	-90	-0-	158	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

05	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-
06	240	N	163	-0-	-77	-0-	163	3			N	-0-					-0-
07	186	N	67	-0-	-119	-0-	67	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	360	N	289	-0-	-71	-0-	289	3			N	-0-					-0-
07	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
08	403	N	289	-0-	-114	-0-	289	3			N	-0-					-0-
09	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	660	N	576	-0-	-84	-0-	576	3			N	-0-					-0-
07	682	N	612	-0-	-70	-0-	612	3			N	-0-					-0-
08	713	N	609	-0-	-104	-0-	609	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
06	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
08	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
06	420	N	161	-0-	-259	-0-	161	3			N	-0-					-0-
07	434	N	67	-0-	-367	-0-	67	3			N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-
06	840	N	783	-0-	-57	-0-	783	3			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
08	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-
09	780	N	732	-0-	-48	-0-	732	3			N	-0-					-0-
*10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
08	403	N	270	-0-	-133	-0-	270	3			N	-0-					-0-
09	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-
10	372	N	224	-0-	-148	-0-	224	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
09	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
10	527	N	163	-0-	-364	-0-	163	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	833	-0-	-128	-0-	833	3			N	-0-					-0-
06	840	N	783	-0-	-57	-0-	783	3			N	-0-					-0-
07	930	N	773	-0-	-157	-0-	773	3			N	-0-					-0-
08	837	N	727	-0-	-110	-0-	727	3			N	-0-					-0-
09	780	N	728	-0-	-52	-0-	728	3			N	-0-					-0-
10	775	N	700	-0-	-75	-0-	700	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
06	780	N	611	-0-	-169	-0-	611	3			N	-0-					-0-
07	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
08	744	N	653	-0-	-91	-0-	653	3			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	330	N	221	-0-	-109	-0-	221	3			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	421	-0-	-168	-0-	421	3			N	-0-					-0-
06	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-
07	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
08	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
10	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
09	1230	N	623	-0-	-607	-0-	623	3			N	-0-					-0-
10	775	N	597	-0-	-178	-0-	597	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

05	527	N	356	-0-	-171	-0-	356	3			N	-0-					-0-
06	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
07	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	210	N	63	-0-	-147	-0-	63	3			N	-0-					-0-
10	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

05	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

05	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
06	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
07	744	N	743	-0-	-1	-0-	743	3			N	-0-					-0-
08	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
10	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
08	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

05	217	N	42	-0-	-175	-0-	42	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

05	372	N	190	-0-	-182	-0-	190	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	270	N	197	-0-	-73	-0-	197	3			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

05	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
07	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	X	955	-0-	-316	-0-	955	3			N	-0-					-0-
06	1230	X	972	-0-	-258	-0-	972	3			N	-0-					-0-
07	1271	X	1060	-0-	-211	-0-	1060	3			N	-0-					-0-
08	1391	X	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
09	1110	X	941	-0-	-169	-0-	941	3			N	-0-					-0-
10	1054	X	970	-0-	-84	-0-	970	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	450	-0-	-604	-0-	450	3			N	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
08	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
09	1260	N	745	-0-	-515	-0-	745	3			N	-0-					-0-
10	1023	N	825	-0-	-198	-0-	825	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	145	-0-	-134	-0-	145	3			N	-0-					-0-
08	310	N	88	-0-	-222	-0-	88	3			N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
09	330	N	164	-0-	-166	-0-	164	3			N	-0-					-0-
10	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	363	-0-	-71	-0-	363	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	150	N	4	-0-	-146	-0-	4	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

05	837	N	582	-0-	-255	-0-	582	3			N	-0-					-0-
06	810	N	679	-0-	-131	-0-	679	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

05	372	N	92	-0-	-280	-0-	92	3			N	-0-					-0-
06	270	N	111	-0-	-159	-0-	111	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
09	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
10	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
10	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1475	X	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
06	1922	X	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
07	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
08	1595	X	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
09	1920	X	1418	-0-	-502	-0-	1418	3			N	-0-					-0-
10	1984	X	1477	-0-	-507	-0-	1477	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
09	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
08	93	N	8	-0-	-85	-0-	8	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
07	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
08	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
09	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
10	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					59
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					59
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					59
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					59
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					59
*10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					59

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
08	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

05	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
06	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
07	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
08	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
09	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	540	N	308	-0-	-232	-0-	308	3			N	-0-					-0-
10	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	155	N	44	-0-	-111	-0-	44	3			N	-0-					-0-
09	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
*10	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
09	960	N	488	-0-	-472	-0-	488	3			N	-0-					-0-
10	992	N	402	-0-	-590	-0-	402	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

05	1488	N	1466	-0-	-22	-0-	1466	3			N	-0-					-0-
06	1440	N	1405	-0-	-35	-0-	1405	3			N	-0-					-0-
07	1457	N	1444	-0-	-13	-0-	1444	3			N	-0-					-0-
08	1457	N	1236	-0-	-221	-0-	1236	3			N	-0-					-0-
09	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
10	1457	N	1419	-0-	-38	-0-	1419	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

05	279	N	130	-0-	-149	-0-	130	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*10	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
08	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
09	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
10	713	N	611	-0-	-102	-0-	611	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	310	N	172	-0-	-138	-0-	172	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/06/2015 - P/A 05/06/15

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
07	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

05	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
07	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
08	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-
09	870	N	866	-0-	-4	-0-	866	3			N	-0-					-0-
10	837	N	605	-0-	-232	-0-	605	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

05	310	N	163	-0-	-147	-0-	163	3			N	-0-					-0-
06	270	N	207	-0-	-63	-0-	207	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

05	310	N	211	-0-	-99	-0-	211	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
08	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

05	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
06	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
10	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
08	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
09	240	N	149	-0-	-91	-0-	149	3			N	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

05	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
06	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

05	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	120	N	79	-0-	-41	-0-	79	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
06	300	N	131	-0-	-169	-0-	131	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

05	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	496	X	166	-0-	-330	-0-	166	3			N	-0-					-0-
08	496	X	164	-0-	-332	-0-	164	3			N	-0-					-0-
09	480	X	105	-0-	-375	-0-	105	3			N	-0-					-0-
10	465	X	103	-0-	-362	-0-	103	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
08	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
09	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
10	403	N	188	-0-	-215	-0-	188	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

05	527	N	417	-0-	-110	-0-	417	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
09	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
10	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1258	-0-	-261	-0-	1258	3			N	-0-					-0-
06	1290	N	1208	-0-	-82	-0-	1208	3			N	-0-					-0-
07	1271	N	1238	-0-	-33	-0-	1238	3			N	-0-					-0-
08	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
09	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
10	1240	N	1190	-0-	-50	-0-	1190	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	238	-0-	-134	-0-	238	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	463	-0-	-157	-0-	463	3			N	-0-					-0-
06	630	N	525	-0-	-105	-0-	525	3			N	-0-					-0-
07	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	540	N	437	-0-	-103	-0-	437	3			N	-0-					-0-
10	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
10	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
08	496	N	393	-0-	-103	-0-	393	3			N	-0-					-0-
09	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-
10	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
06	870	N	838	-0-	-32	-0-	838	3			N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
08	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
09	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-
10	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
09	1230	N	945	-0-	-285	-0-	945	3			N	-0-					-0-
10	1147	N	786	-0-	-361	-0-	786	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	480	N	361	-0-	-119	-0-	361	3			N	-0-					-0-
10	496	N	316	-0-	-180	-0-	316	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
08	279	N	119	-0-	-160	-0-	119	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*10	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

05	186	N	95	-0-	-91	-0-	95	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	92	-0-	-125	-0-	92	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1270	-0-	-156	-0-	1270	3			N	-0-					-0-
06	1320	N	1213	-0-	-107	-0-	1213	3			N	-0-					-0-
07	1271	N	1246	-0-	-25	-0-	1246	3			N	-0-					-0-
08	1271	N	1179	-0-	-92	-0-	1179	3			N	-0-					-0-
09	1200	N	1194	-0-	-6	-0-	1194	3			N	-0-					-0-
10	1240	N	1217	-0-	-23	-0-	1217	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
09	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
*10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	225	-0-	-116	-0-	225	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
09	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
10	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	544	-0-	-541	-0-	544	3			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
07	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
09	1230	N	962	-0-	-268	-0-	962	3			N	-0-					-0-
10	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
10	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
07	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
09	150	N	57	-0-	-93	-0-	57	3			N	-0-					-0-
10	248	N	36	-0-	-212	-0-	36	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	558	N	458	-0-	-100	-0-	458	3			N	-0-					-0-
09	540	N	435	-0-	-105	-0-	435	3			N	-0-					-0-
10	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-		-0-	-0-	145	3			N	-0-					-0-
06	111	N	111	-0-		-0-	-0-	111	3			N	-0-					-0-
07	109	N	109	-0-		-0-	-0-	109	3			N	-0-					-0-
08	155	N	109	-0-		-46	-0-	109	3			N	-0-					-0-
09	120	N	106	-0-		-14	-0-	106	3			N	-0-					-0-
10	124	N	108	-0-		-16	-0-	108	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-		-4	-0-	244	3			N	-0-					-0-
06	240	N	233	-0-		-7	-0-	233	3			N	-0-					-0-
07	248	N	211	-0-		-37	-0-	211	3			N	-0-					-0-
08	248	N	32	-0-		-216	-0-	32	3			N	-0-					-0-
09	240	N	159	-0-		-81	-0-	159	3			N	-0-					-0-
*10	223	N	223	-0-		-0-	-0-	223	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-		-0-	-0-	342	3			N	-0-					-0-
06	336	N	336	-0-		-0-	-0-	336	3			N	-0-					-0-
07	345	N	345	-0-		-0-	-0-	345	3			N	-0-					-0-
08	341	N	324	-0-		-17	-0-	324	3			N	-0-					-0-
09	330	N	323	-0-		-7	-0-	323	3			N	-0-					-0-
*10	343	N	343	-0-		-0-	-0-	343	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-		-0-	-0-	222	3			N	-0-					-0-
06	270	N	236	-0-		-34	-0-	236	3			N	-0-					-0-
07	248	N	214	-0-		-34	-0-	214	3			N	-0-					-0-
08	402	N	402	-0-		-0-	-0-	402	3			N	-0-					-0-
09	1047	N	1047	-0-		-0-	-0-	1047	3			N	-0-					-0-
*10	791	N	791	-0-		-0-	-0-	791	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	280	-0-		-154	-0-	280	3			N	-0-					-0-
06	378	N	378	-0-		-0-	-0-	378	3			N	-0-					-0-
07	375	N	375	-0-		-0-	-0-	375	3			N	-0-					-0-
08	386	N	386	-0-		-0-	-0-	386	3			N	-0-					-0-
09	390	N	379	-0-		-11	-0-	379	3			N	-0-					-0-
*10	393	N	393	-0-		-0-	-0-	393	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-		-6	-0-	149	3			N	-0-					-0-
06	150	N	139	-0-		-11	-0-	139	3			N	-0-					-0-
07	155	N	137	-0-		-18	-0-	137	3			N	-0-					-0-
08	155	N	114	-0-		-41	-0-	114	3			N	-0-					-0-
09	150	N	112	-0-		-38	-0-	112	3			N	-0-					-0-
10	124	N	97	-0-		-27	-0-	97	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-		-0-	-0-	260	3			N	-0-					-0-
06	252	N	252	-0-		-0-	-0-	252	3			N	-0-					-0-
07	256	N	256	-0-		-0-	-0-	256	3			N	-0-					-0-
08	248	N	232	-0-		-16	-0-	232	3			N	-0-					-0-
09	243	N	243	-0-		-0-	-0-	243	3			N	-0-					-0-
10	248	N	241	-0-		-7	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-
06	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
07	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
*10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

05	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
06	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-
07	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
08	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
10	403	N	310	-0-	-93	-0-	310	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

05	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
06	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
07	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
*10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

05	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
06	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
07	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
09	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
10	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
06	630	N	504	-0-	-126	-0-	504	3			N	-0-					-0-
07	620	N	470	-0-	-150	-0-	470	3			N	-0-					-0-
08	620	N	464	-0-	-156	-0-	464	3			N	-0-					-0-
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
10	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	369	-0-	-65	-0-	369	3			N	-0-					-0-
06	390	N	243	-0-	-147	-0-	243	3			N	-0-					-0-
07	403	N	18	-0-	-385	-0-	18	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	765	-0-	-41	-0-	765	3			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*10	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
07	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
08	465	N	280	-0-	-185	-0-	280	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
08	620	N	532	-0-	-88	-0-	532	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	558	N	385	-0-	-173	-0-	385	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
08	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
08	279	N	85	-0-	-194	-0-	85	3			N	-0-					-0-
09	420	N	30	-0-	-390	-0-	30	3			N	-0-					-0-
10	372	N	30	-0-	-342	-0-	30	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
10	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
06	870	N	823	-0-	-47	-0-	823	3			N	-0-					-0-
07	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
08	868	N	768	-0-	-100	-0-	768	3			N	-0-					-0-
09	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	527	N	384	-0-	-143	-0-	384	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*10	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	672	-0-	-382	-0-	672	3			N	-0-					-0-
06	929	X	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	899	X	731	-0-	-168	-0-	731	3			N	-0-					-0-
09	930	X	771	-0-	-159	-0-	771	3			N	-0-					-0-
10	961	X	455	-0-	-506	-0-	455	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

05	620	N	478	-0-	-142	-0-	478	3			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	690	N	590	-0-	-100	-0-	590	3			N	-0-					-0-
10	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

05	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
06	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
07	1178	N	1068	-0-	-110	-0-	1068	3			N	-0-					-0-
08	1147	N	1034	-0-	-113	-0-	1034	3			N	-0-					-0-
09	1080	N	1043	-0-	-37	-0-	1043	3			N	-0-					-0-
10	1054	N	991	-0-	-63	-0-	991	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
07	992	N	919	-0-	-73	-0-	919	3			N	-0-					-0-
08	961	N	838	-0-	-123	-0-	838	3			N	-0-					-0-
09	900	N	859	-0-	-41	-0-	859	3			N	-0-					-0-
10	930	N	809	-0-	-121	-0-	809	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-
07	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
08	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	527	N	21	-0-	-506	-0-	21	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
09	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
10	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
06	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
08	465	N	367	-0-	-98	-0-	367	3			N	-0-					-0-
09	450	N	342	-0-	-108	-0-	342	3			N	-0-					-0-
10	465	N	338	-0-	-127	-0-	338	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
06	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
08	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
09	390	N	256	-0-	-134	-0-	256	3			N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
07	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
08	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	544	-0-	-107	-0-	544	3			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
09	720	N	642	-0-	-78	-0-	642	3			N	-0-					-0-
10	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	843	-0-	-87	-0-	843	3			N	-0-					-0-
06	870	N	806	-0-	-64	-0-	806	3			N	-0-					-0-
07	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-
08	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
09	810	N	736	-0-	-74	-0-	736	3			N	-0-					-0-
10	837	N	747	-0-	-90	-0-	747	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
07	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*10	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

05	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
07	527	N	413	-0-	-114	-0-	413	3			N	-0-					-0-
08	527	N	425	-0-	-102	-0-	425	3			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
*10	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

05	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
06	600	N	552	-0-	-48	-0-	552	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

05	744	N	668	-0-	-76	-0-	668	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
08	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
09	720	N	688	-0-	-32	-0-	688	3			N	-0-					-0-
*10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

05	701	X	701	-0-	-0-	-0-	701	3			N	-0-					-0-
06	660	X	612	-0-	-48	-0-	612	3			N	-0-					-0-
07	713	X	598	-0-	-115	-0-	598	3			N	-0-					-0-
08	713	X	266	-0-	-447	-0-	266	3			N	-0-					-0-
09	690	X	44	-0-	-646	-0-	44	3			N	-0-					-0-
10	713	X	8	-0-	-705	-0-	8	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	990	N	464	-0-	-526	-0-	464	3			N	-0-					-0-
07	558	N	457	-0-	-101	-0-	457	3			N	-0-					-0-
08	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
10	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	568	-0-	-145	-0-	568	3			N	-0-					-0-
06	690	N	529	-0-	-161	-0-	529	3			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
08	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
10	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

05	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-
06	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
07	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
09	690	N	629	-0-	-61	-0-	629	3			N	-0-					-0-
10	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

05	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
06	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
08	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
10	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	372	N	242	-0-	-130	-0-	242	3			N	-0-					-0-
08	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
09	360	N	273	-0-	-87	-0-	273	3			N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

05	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
06	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	310	N	205	-0-	-105	-0-	205	3			N	-0-					-0-
08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

05	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
06	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	775	N	683	-0-	-92	-0-	683	3			N	-0-					-0-
09	690	N	685	-0-	-5	-0-	685	3			N	-0-					-0-
10	713	N	708	-0-	-5	-0-	708	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

05	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
06	750	N	724	-0-	-26	-0-	724	3			N	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
08	837	N	713	-0-	-124	-0-	713	3			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	330	N	266	-0-	-64	-0-	266	3			N	-0-					-0-
10	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
08	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
09	2300	N	2300	-0-	-0-	-0-	2248	3	52	9	N	47					47
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					47

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

05	682	N	390	-0-	-292	-0-	390	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	750	N	636	-0-	-114	-0-	636	3			N	-0-					-0-
10	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

05	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

05	620	N	546	-0-	-74	-0-	546	3			N	-0-					-0-
06	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
08	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
09	540	N	434	-0-	-106	-0-	434	3			N	-0-					-0-
10	589	N	408	-0-	-181	-0-	408	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	360	N	228	-0-	-132	-0-	228	3			N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	465	N	312	-0-	-153	-0-	312	3			N	-0-					-0-
09	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
10	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

05	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
07	682	N	600	-0-	-82	-0-	600	3			N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
09	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
10	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	630	N	520	-0-	-110	-0-	520	3			N	-0-					-0-
07	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
08	682	N	546	-0-	-136	-0-	546	3			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	775	N	664	-0-	-111	-0-	664	3			N	-0-					-0-
08	682	N	426	-0-	-256	-0-	426	3			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*10	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
10	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
06	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
10	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	248	N	152	-0-	-96	-0-	152	3			N	-0-					-0-
09	300	N	149	-0-	-151	-0-	149	3			N	-0-					-0-
10	279	N	146	-0-	-133	-0-	146	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
*10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
06	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-
07	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
08	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
09	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
*10	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					80
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					80

WORKED OVER ANOTHER ZONE.. 01/11/2015 - TO 7C 19034

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
06	720	N	595	-0-	-125	-0-	595	3			N	-0-					-0-
07	775	N	552	-0-	-223	-0-	552	3			N	-0-					-0-
08	775	N	523	-0-	-252	-0-	523	3			N	-0-					-0-
09	600	N	516	-0-	-84	-0-	516	3			N	-0-					-0-
10	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

05	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
10	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

05	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
06	750	N	748	-0-	-2	-0-	748	3			N	-0-					-0-
07	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
08	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
09	750	N	620	-0-	-130	-0-	620	3			N	-0-					-0-
*10	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	X	503	-0-	-86	-0-	503	3			N	-0-					-0-
06	570	X	539	-0-	-31	-0-	539	3			N	-0-					-0-
07	589	X	536	-0-	-53	-0-	536	3			N	-0-					-0-
08	558	X	511	-0-	-47	-0-	511	3			N	-0-					-0-
09	540	X	484	-0-	-56	-0-	484	3			N	-0-					-0-
10	558	X	487	-0-	-71	-0-	487	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1362	-0-	-2	-0-	1362	3			N	-0-					-0-
06	1350	N	1308	-0-	-42	-0-	1308	3			N	-0-					-0-
07	1364	N	1344	-0-	-20	-0-	1344	3			N	-0-					-0-
08	1364	N	1311	-0-	-53	-0-	1311	3			N	-0-					-0-
09	1320	N	1287	-0-	-33	-0-	1287	3			N	-0-					-0-
10	1333	N	1326	-0-	-7	-0-	1326	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	210	N	153	-0-	-57	-0-	153	3			N	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
06	360	N	265	-0-	-95	-0-	265	3			N	-0-					-0-
07	372	N	65	-0-	-307	-0-	65	3			N	-0-					-0-
08	310	N	15	-0-	-295	-0-	15	3			N	-0-					-0-
09	270	N	89	-0-	-181	-0-	89	3			N	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
08	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
09	570	N	423	-0-	-147	-0-	423	3			N	-0-					-0-
10	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-
09	90	N	27	-0-	-63	-0-	27	3			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

05	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	837	X	513	-0-	-324	-0-	513	3			N	-0-					-0-
08	837	X	483	-0-	-354	-0-	483	3			N	-0-					-0-
09	810	X	479	-0-	-331	-0-	479	3			N	-0-					-0-
10	558	X	458	-0-	-100	-0-	458	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
07	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	330	N	207	-0-	-123	-0-	207	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

05	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
08	868	N	759	-0-	-109	-0-	759	3			N	-0-					-0-
09	750	N	619	-0-	-131	-0-	619	3			N	-0-					-0-
10	713	N	590	-0-	-123	-0-	590	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
09	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
10	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

05	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-
06	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
10	558	N	495	-0-	-63	-0-	495	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

05	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
06	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
09	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
10	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

05	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
06	990	N	907	-0-	-83	-0-	907	3			N	-0-					-0-
07	1023	N	746	-0-	-277	-0-	746	3			N	-0-					-0-
08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
09	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
*10	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	240	N	181	-0-	-59	-0-	181	3			N	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
08	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
09	390	N	267	-0-	-123	-0-	267	3			N	-0-					-0-
10	403	N	243	-0-	-160	-0-	243	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	477	-0-	-205	-0-	477	3			N	-0-					-0-
06	660	X	456	-0-	-204	-0-	456	3			N	-0-					-0-
07	682	X	438	-0-	-244	-0-	438	3			N	-0-					-0-
08	527	X	487	-0-	-40	-0-	487	3			N	-0-					-0-
09	480	X	435	-0-	-45	-0-	435	3			N	-0-					-0-
*10	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
08	403	N	312	-0-	-91	-0-	312	3			N	-0-					-0-
09	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
10	341	N	227	-0-	-114	-0-	227	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	403	N	320	-0-	-83	-0-	320	3			N	-0-					-0-
08	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
09	480	N	382	-0-	-98	-0-	382	3			N	-0-					-0-
10	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	600	N	528	-0-	-72	-0-	528	3			N	-0-					-0-
10	651	N	534	-0-	-117	-0-	534	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	X	525	-0-	-64	-0-	525	3			N	-0-					-0-
06	570	X	482	-0-	-88	-0-	482	3			N	-0-					-0-
07	527	X	464	-0-	-63	-0-	464	3			N	-0-					-0-
08	527	X	455	-0-	-72	-0-	455	3			N	-0-					-0-
09	510	X	473	-0-	-37	-0-	473	3			N	-0-					-0-
10	527	X	476	-0-	-51	-0-	476	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
*10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	182	-0-	-159	-0-	182	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	589	N	383	-0-	-206	-0-	383	3			N	-0-					-0-
08	558	N	433	-0-	-125	-0-	433	3			N	-0-					-0-
09	540	N	441	-0-	-99	-0-	441	3			N	-0-					-0-
*10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
07	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

05	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
06	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
07	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

05	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
06	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
08	558	N	490	-0-	-68	-0-	490	3			N	-0-					-0-
09	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
10	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

05	527	X	465	-0-	-62	-0-	465	3			N	-0-					-0-
06	510	X	427	-0-	-83	-0-	427	3			N	-0-					-0-
07	527	X	464	-0-	-63	-0-	464	3			N	-0-					-0-
08	496	X	418	-0-	-78	-0-	418	3			N	-0-					-0-
09	480	X	373	-0-	-107	-0-	373	3			N	-0-					-0-
10	465	X	316	-0-	-149	-0-	316	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	287	-0-	-178	-0-	287	3			N	-0-					-0-
06	450	N	290	-0-	-160	-0-	290	3			N	-0-					-0-
07	403	N	242	-0-	-161	-0-	242	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
*10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
07	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
08	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
*10	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
06	780	N	748	-0-	-32	-0-	748	3			N	-0-					-0-
07	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-
08	775	N	617	-0-	-158	-0-	617	3			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

05	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-
06	690	N	580	-0-	-110	-0-	580	3			N	-0-					-0-
07	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*10	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

05	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	1080	X	4	-0-	-1076	-0-	4	3			N	-0-					-0-
07	1116	X	2	-0-	-1114	-0-	2	3			N	-0-					-0-
08	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
09	990	X	-0-	-0-	-990	-0-					N	-0-					-0-
10	372	X	-0-	-0-	-372	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
08	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
09	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

05	837	N	797	-0-	-40	-0-	797	3			N	-0-					-0-
06	810	N	740	-0-	-70	-0-	740	3			N	-0-					-0-
07	806	N	679	-0-	-127	-0-	679	3			N	-0-					-0-
08	806	N	681	-0-	-125	-0-	681	3			N	-0-					-0-
09	750	N	625	-0-	-125	-0-	625	3			N	-0-					-0-
10	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

05	186	N	64	-0-	-122	-0-	64	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

05	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	310	N	82	-0-	-228	-0-	82	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
08	372	N	259	-0-	-113	-0-	259	3			N	-0-					-0-
09	360	N	264	-0-	-96	-0-	264	3			N	-0-					-0-
10	372	N	263	-0-	-109	-0-	263	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	161	-0-	-149	-0-	161	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	330	N	285	-0-	-45	-0-	285	3			N	-0-					-0-
10	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	909	-0-	-83	-0-	909	3			N	-0-					-0-
06	930	X	900	-0-	-30	-0-	900	3			N	-0-					-0-
07	961	X	922	-0-	-39	-0-	922	3			N	-0-					-0-
08	961	X	721	-0-	-240	-0-	721	3			N	-0-					-0-
09	900	X	720	-0-	-180	-0-	720	3			N	-0-					-0-
10	930	X	747	-0-	-183	-0-	747	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	310	N	142	-0-	-168	-0-	142	3			N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
08	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
09	330	N	265	-0-	-65	-0-	265	3			N	-0-					-0-
10	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1051	-0-	-127	-0-	1051	3			N	-0-					-0-
06	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
07	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
08	1054	N	982	-0-	-72	-0-	982	3			N	-0-					-0-
09	1170	N	918	-0-	-252	-0-	918	3			N	-0-					-0-
10	1271	N	945	-0-	-326	-0-	945	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	1481	-0-	-38	-0-	1481	3			N	-0-					-0-
06	1470	X	1098	-0-	-372	-0-	1098	3			N	-0-					-0-
07	1519	X	1045	-0-	-474	-0-	1045	3			N	-0-					-0-
08	1519	X	1409	-0-	-110	-0-	1409	3			N	-0-					-0-
09	1470	X	1432	-0-	-38	-0-	1432	3			N	-0-					-0-
10	1488	X	1167	-0-	-321	-0-	1167	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-
07	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
08	651	N	593	-0-	-58	-0-	593	3			N	-0-					-0-
09	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
10	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
*10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
08	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	682	N	403	-0-	-279	-0-	403	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	789	-0-	-79	-0-	789	3			N	-0-					-0-
06	780	N	629	-0-	-151	-0-	629	3			N	-0-					-0-
07	837	N	447	-0-	-390	-0-	447	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	326	-0-	-170	-0-	326	3			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
09	780	N	385	-0-	-395	-0-	385	3			N	-0-					-0-
10	620	N	403	-0-	-217	-0-	403	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
10	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	100	-0-	-148	-0-	100	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	240	N	182	-0-	-58	-0-	182	3			N	-0-					-0-
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
10	186	N	39	-0-	-147	-0-	39	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	527	N	281	-0-	-246	-0-	281	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
08	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
09	600	N	436	-0-	-164	-0-	436	3			N	-0-					-0-
10	682	N	320	-0-	-362	-0-	320	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
08	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	682	N	524	-0-	-158	-0-	524	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	540	N	342	-0-	-198	-0-	342	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	527	N	376	-0-	-151	-0-	376	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
09	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
10	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
06	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
09	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
10	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
10	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
06	780	N	722	-0-	-58	-0-	722	3			N	-0-					-0-
07	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
08	775	N	703	-0-	-72	-0-	703	3			N	-0-					-0-
09	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
10	744	N	636	-0-	-108	-0-	636	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	510	N	402	-0-	-108	-0-	402	3			N	-0-					-0-
07	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
06	840	N	795	-0-	-45	-0-	795	3			N	-0-					-0-
07	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
08	837	N	710	-0-	-127	-0-	710	3			N	-0-					-0-
09	810	N	731	-0-	-79	-0-	731	3			N	-0-					-0-
10	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	600	N	408	-0-	-192	-0-	408	3			N	-0-					-0-
07	620	N	406	-0-	-214	-0-	406	3			N	-0-					-0-
08	620	N	364	-0-	-256	-0-	364	3			N	-0-					-0-
09	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
*10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	510	N	435	-0-	-75	-0-	435	3			N	-0-					-0-
10	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	622	-0-	-184	-0-	622	3			N	-0-					-0-
06	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
07	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	612	-0-	-194	-0-	612	3			N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
09	840	N	757	-0-	-83	-0-	757	3			N	-0-					-0-
10	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	861	-0-	-379	-0-	861	3			N	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
07	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
08	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
09	1350	N	1220	-0-	-130	-0-	1220	3			N	-0-					-0-
10	1240	N	1238	-0-	-2	-0-	1238	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	159	-0-	-182	-0-	159	3			N	-0-					-0-
06	330	N	270	-0-	-60	-0-	270	3			N	-0-					-0-
07	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	450	N	385	-0-	-65	-0-	385	3			N	-0-					-0-
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	234	-0-	-448	-0-	234	3			N	-0-					-0-
06	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	868	N	694	-0-	-174	-0-	694	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-
10	527	N	429	-0-	-98	-0-	429	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	440	-0-	-118	-0-	440	3			N	-0-					-0-
06	510	N	401	-0-	-109	-0-	401	3			N	-0-					-0-
07	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
08	434	N	298	-0-	-136	-0-	298	3			N	-0-					-0-
09	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
08	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

05	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
06	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
08	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
09	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
*10	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

05	775	X	711	-0-	-64	-0-	711	3			N	-0-					-0-
06	660	X	655	-0-	-5	-0-	655	3			N	-0-					-0-
07	744	X	350	-0-	-394	-0-	350	3			N	-0-					-0-
08	744	X	437	-0-	-307	-0-	437	3			N	-0-					-0-
09	738	X	738	-0-	-0-	-0-	738	3			N	-0-					-0-
10	713	X	564	-0-	-149	-0-	564	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

05	589	N	293	-0-	-296	-0-	293	3			N	-0-					-0-
06	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
08	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

05	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
08	1302	N	766	-0-	-536	-0-	766	3			N	-0-					-0-
09	1200	N	816	-0-	-384	-0-	816	3			N	-0-					-0-
10	1116	N	808	-0-	-308	-0-	808	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

05	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	775	N	625	-0-	-150	-0-	625	3			N	-0-					-0-
09	720	N	439	-0-	-281	-0-	439	3			N	-0-					-0-
10	775	N	579	-0-	-196	-0-	579	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

05	465	N	280	-0-	-185	-0-	280	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	589	N	266	-0-	-323	-0-	266	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

05	465	N	357	-0-	-108	-0-	357	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
06	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
10	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	240	N	144	-0-	-96	-0-	144	3			N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	372	N	161	-0-	-211	-0-	161	3			N	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	299	-0-	-166	-0-	299	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
07	465	N	333	-0-	-132	-0-	333	3			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

05	589	N	189	-0-	-400	-0-	189	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	600	N	370	-0-	-230	-0-	370	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

05	992	N	354	-0-	-638	-0-	354	3			N	-0-					-0-
06	930	N	722	-0-	-208	-0-	722	3			N	-0-					-0-
07	775	N	580	-0-	-195	-0-	580	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	589	N	399	-0-	-190	-0-	399	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

05	1209	X	1124	-0-	-85	-0-	1124	3			N	-0-					-0-
06	1140	X	1080	-0-	-60	-0-	1080	3			N	-0-					-0-
07	1178	X	1109	-0-	-69	-0-	1109	3			N	-0-					-0-
08	1178	X	925	-0-	-253	-0-	925	3			N	-0-					-0-
09	1110	X	923	-0-	-187	-0-	923	3			N	-0-					-0-
10	1116	X	979	-0-	-137	-0-	979	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
06	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
07	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
08	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
09	900	N	730	-0-	-170	-0-	730	3			N	-0-					-0-
10	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	516	-0-	-11	-0-	516	3			N	-0-					-0-
06	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	496	X	338	-0-	-158	-0-	338	3			N	-0-					-0-
08	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
09	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
10	651	X	-0-	-0-	-651	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	570	N	414	-0-	-156	-0-	414	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
08	620	N	562	-0-	-58	-0-	562	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
08	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
09	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
*10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
07	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
08	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
10	899	N	849	-0-	-50	-0-	849	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	634	-0-	-172	-0-	634	3			N	-0-					-0-
06	780	N	481	-0-	-299	-0-	481	3			N	-0-					-0-
07	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
08	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	682	N	631	-0-	-51	-0-	631	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
06	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1628	-0-	-108	-0-	1628	3			N	-0-					-0-
06	1650	N	1437	-0-	-213	-0-	1437	3			N	-0-					-0-
07	1643	N	1432	-0-	-211	-0-	1432	3			N	-0-					-0-
08	1643	N	1369	-0-	-274	-0-	1369	3			N	-0-					-0-
09	1440	N	1394	-0-	-46	-0-	1394	3			N	-0-					-0-
10	1426	N	1241	-0-	-185	-0-	1241	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	583	-0-	-130	-0-	583	3			N	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
09	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
10	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	180	N	82	-0-	-98	-0-	82	3			N	-0-					-0-
10	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
07	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
08	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
09	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
10	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
09	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	519	-0-	-132	-0-	519	3			N	-0-					-0-
06	600	X	556	-0-	-44	-0-	556	3			N	-0-					-0-
07	620	X	557	-0-	-63	-0-	557	3			N	-0-					-0-
08	620	X	495	-0-	-125	-0-	495	3			N	-0-					-0-
09	600	X	512	-0-	-88	-0-	512	3			N	-0-					-0-
10	589	X	534	-0-	-55	-0-	534	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-
09	330	N	266	-0-	-64	-0-	266	3			N	-0-					-0-
10	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	608	-0-	-105	-0-	608	3			N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
07	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
09	960	N	766	-0-	-194	-0-	766	3			N	-0-					-0-
10	899	N	730	-0-	-169	-0-	730	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
06	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
07	1054	N	994	-0-	-60	-0-	994	3			N	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
09	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*10	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	836	-0-	-32	-0-	836	3			N	-0-					-0-
06	840	N	648	-0-	-192	-0-	648	3			N	-0-					-0-
07	837	N	665	-0-	-172	-0-	665	3			N	-0-					-0-
08	837	N	573	-0-	-264	-0-	573	3			N	-0-					-0-
09	660	N	599	-0-	-61	-0-	599	3			N	-0-					-0-
10	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	330	N	265	-0-	-65	-0-	265	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
10	341	N	196	-0-	-145	-0-	196	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
08	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
09	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	774	-0-	-156	-0-	774	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
09	1080	N	989	-0-	-91	-0-	989	3			N	-0-					-0-
10	1054	N	986	-0-	-68	-0-	986	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	891	-0-	-8	-0-	891	3			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
08	899	N	811	-0-	-88	-0-	811	3			N	-0-					-0-
09	870	N	865	-0-	-5	-0-	865	3			N	-0-					-0-
10	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	331	-0-	-351	-0-	331	3			N	-0-					-0-
06	783	X	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	651	X	610	-0-	-41	-0-	610	3			N	-0-					-0-
08	720	X	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	780	X	600	-0-	-180	-0-	600	3			N	-0-					-0-
10	806	X	609	-0-	-197	-0-	609	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	367	-0-	-439	-0-	367	3			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	780	N	740	-0-	-40	-0-	740	3			N	-0-					-0-
*10	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
06	690	N	614	-0-	-76	-0-	614	3			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	682	N	599	-0-	-83	-0-	599	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

05	1085	N	962	-0-	-123	-0-	962	3			N	-0-					-0-
06	1080	N	892	-0-	-188	-0-	892	3			N	-0-					-0-
07	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
08	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
10	1054	N	1035	-0-	-19	-0-	1035	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

05	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
09	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
10	682	N	604	-0-	-78	-0-	604	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
06	960	N	785	-0-	-175	-0-	785	3			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
08	1054	N	803	-0-	-251	-0-	803	3			N	-0-					-0-
09	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
10	837	N	776	-0-	-61	-0-	776	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
08	744	N	685	-0-	-59	-0-	685	3			N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*10	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
09	510	N	407	-0-	-103	-0-	407	3			N	-0-					-0-
10	496	N	356	-0-	-140	-0-	356	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
08	558	N	486	-0-	-72	-0-	486	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
08	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
09	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-
10	899	N	882	-0-	-17	-0-	882	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
06	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
09	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
10	651	N	590	-0-	-61	-0-	590	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
06	630	N	488	-0-	-142	-0-	488	3			N	-0-					-0-
07	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
08	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
09	480	N	360	-0-	-120	-0-	360	3			N	-0-					-0-
*10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	574	-0-	-542	-0-	574	3			N	-0-					-0-
06	1415	X	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
07	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
08	1116	X	1041	-0-	-75	-0-	1041	3			N	-0-					-0-
09	1410	X	960	-0-	-450	-0-	960	3			N	-0-					-0-
10	1457	X	912	-0-	-545	-0-	912	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
06	630	N	619	-0-	-11	-0-	619	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
09	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
08	713	N	617	-0-	-96	-0-	617	3			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*10	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
06	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-
07	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
08	806	N	571	-0-	-235	-0-	571	3			N	-0-					-0-
09	720	N	640	-0-	-80	-0-	640	3			N	-0-					-0-
10	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	510	N	444	-0-	-66	-0-	444	3			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	866	-0-	-250	-0-	866	3			N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
08	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
09	1170	N	1144	-0-	-26	-0-	1144	3			N	-0-					-0-
10	1209	N	1121	-0-	-88	-0-	1121	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	270	N	179	-0-	-91	-0-	179	3			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
07	961	N	798	-0-	-163	-0-	798	3			N	-0-					-0-
08	930	N	661	-0-	-269	-0-	661	3			N	-0-					-0-
09	810	N	414	-0-	-396	-0-	414	3			N	-0-					-0-
10	806	N	554	-0-	-252	-0-	554	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

05	2046	N	1030	-0-	-1016	-0-	1030	3			N	-0-					-0-
06	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-
07	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
08	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
09	2310	N	2024	-0-	-286	-0-	2024	3			N	-0-					-0-
10	2108	N	2085	-0-	-23	-0-	2085	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

05	930	X	154	-0-	-776	-0-	154	3			N	-0-					-0-
06	900	X	831	-0-	-69	-0-	831	3			N	-0-					-0-
07	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
08	775	X	741	-0-	-34	-0-	741	3			N	-0-					-0-
09	840	X	666	-0-	-174	-0-	666	3			N	-0-					-0-
10	961	X	701	-0-	-260	-0-	701	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

05	837	N	605	-0-	-232	-0-	605	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
*10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

05	372	N	237	-0-	-135	-0-	237	3			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
10	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

05	1054	N	585	-0-	-469	-0-	585	3			N	-0-					-0-
06	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
07	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
09	1230	N	1062	-0-	-168	-0-	1062	3			N	-0-					-0-
10	1147	N	1060	-0-	-87	-0-	1060	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	270	N	168	-0-	-102	-0-	168	3			N	-0-					-0-
10	217	N	114	-0-	-103	-0-	114	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

05	899	N	567	-0-	-332	-0-	567	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
09	990	N	873	-0-	-117	-0-	873	3			N	-0-					-0-
10	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

05	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
07	1705	N	1638	-0-	-67	-0-	1638	3			N	-0-					-0-
08	1674	N	1509	-0-	-165	-0-	1509	3			N	-0-					-0-
09	1560	N	1555	-0-	-5	-0-	1555	3			N	-0-					-0-
10	1643	N	1457	-0-	-186	-0-	1457	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

05	1798	N	1425	-0-	-373	-0-	1425	3			N	-0-					-0-
06	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
07	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
08	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
09	1890	N	1713	-0-	-177	-0-	1713	3			N	-0-					-0-
10	1860	N	1678	-0-	-182	-0-	1678	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

05	682	N	654	-0-	-28	-0-	654	2			N	-0-					196
06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					196
07	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					196
08	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					196
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					196
10	930	N	673	-0-	-257	-0-	673	2			N	-0-					196

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	660	N	465	-0-	-195	-0-	465	3			N	-0-					-0-
10	620	N	492	-0-	-128	-0-	492	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
06	1110	N	1055	-0-	-55	-0-	1055	3			N	-0-					-0-
07	1147	N	1089	-0-	-58	-0-	1089	3			N	-0-					-0-
08	1147	N	984	-0-	-163	-0-	984	3			N	-0-					-0-
09	1050	N	1044	-0-	-6	-0-	1044	3			N	-0-					-0-
10	1085	N	963	-0-	-122	-0-	963	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	376	-0-	-120	-0-	376	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
06	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
07	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
08	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
09	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
*10	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1136	-0-	-11	-0-	1136	3			N	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
08	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
09	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*10	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	395	-0-	-256	-0-	395	3			N	-0-					-0-
06	780	N	659	-0-	-121	-0-	659	3			N	-0-					-0-
07	744	N	578	-0-	-166	-0-	578	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	660	N	501	-0-	-159	-0-	501	3			N	-0-					-0-
*10	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1873	-0-	-452	-0-	1873	3			N	-0-					-0-
06	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-
07	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					-0-
08	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
09	2550	N	2008	-0-	-542	-0-	2008	3			N	-0-					-0-
10	2325	N	2016	-0-	-309	-0-	2016	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	367	-0-	-284	-0-	367	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
09	720	N	719	-0-	-1	-0-	719	3			N	-0-					-0-
*10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	472	-0-	-117	-0-	472	3			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	660	N	578	-0-	-82	-0-	578	3			N	-0-					-0-
10	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

05	806	N	678	-0-	-128	-0-	678	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	960	N	828	-0-	-132	-0-	828	3			N	-0-					-0-
10	899	N	817	-0-	-82	-0-	817	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

05	713	N	408	-0-	-305	-0-	408	3			N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	840	N	667	-0-	-173	-0-	667	3			N	-0-					-0-
10	837	N	600	-0-	-237	-0-	600	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

05	2914	N	2188	-0-	-726	-0-	2188	3			N	-0-					-0-
06	3000	N	3071	-0-	71	71	3071	3			N	-0-					-0-
07	2756	N	2685	-0-	-71	-0-	2685	3			N	-0-					-0-
08	2201	N	2155	-0-	-46	-0-	2155	3			N	-0-					-0-
09	3000	X	2059	-0-	-941	-0-	2059	3			N	-0-					-0-
10	3100	X	2189	-0-	-911	-0-	2189	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

05	2139	N	1620	-0-	-519	-0-	1620	3			N	-0-					-0-
06	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
07	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
08	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-
09	2310	N	2019	-0-	-291	-0-	2019	3			N	-0-					-0-
10	2108	N	2036	-0-	-72	-0-	2036	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

05	899	N	718	-0-	-181	-0-	718	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
09	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-
10	899	N	865	-0-	-34	-0-	865	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

05	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
09	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
10	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	720	N	652	-0-	-68	-0-	652	3			N	-0-					-0-
10	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-

UNION PACIFIC 'A" WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

05	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
09	1020	N	918	-0-	-102	-0-	918	3			N	-0-					-0-
10	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

05	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	120	N	23	-0-	-97	-0-	23	3			N	-0-					-0-
10	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

UNION PACIFIC 'C" WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

05	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	360	N	270	-0-	-90	-0-	270	3			N	-0-					-0-
10	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

05	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					192
06	240	N	217	-0-	-23	-0-	217	2			N	-0-					192
07	217	N	203	-0-	-14	-0-	203	2			N	-0-					192
08	217	N	193	-0-	-24	-0-	193	2			N	-0-					192
09	210	N	203	-0-	-7	-0-	203	2			N	-0-					192
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					192

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					36
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					36
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					36
08	62	N	13	-0-	-49	-0-	13	2			N	-0-					36
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					36
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					36

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					233
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					233
07	794	N	794	-0-	-0-	-0-	794	2			N	-0-					233
08	620	N	462	-0-	-158	-0-	462	2			N	-0-					233
09	480	N	260	-0-	-220	-0-	260	2			N	-0-					233
10	806	N	441	-0-	-365	-0-	441	2			N	-0-					233

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	868	-0-	-248	-0-	868	3			N	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
09	1170	N	1080	-0-	-90	-0-	1080	3			N	-0-					-0-
10	1116	N	1107	-0-	-9	-0-	1107	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	691	-0-	-580	-0-	691	3			N	-0-					-0-
06	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
07	1271	N	1214	-0-	-57	-0-	1214	3			N	-0-					-0-
08	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
09	1590	N	1292	-0-	-298	-0-	1292	3			N	-0-					-0-
10	1209	N	766	-0-	-443	-0-	766	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
08	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
09	810	N	537	-0-	-273	-0-	537	3			N	-0-					-0-
10	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	481	-0-	-139	-0-	481	3			N	-0-					-0-
06	600	N	524	-0-	-76	-0-	524	3			N	-0-					-0-
07	589	N	493	-0-	-96	-0-	493	3			N	-0-					-0-
08	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
07	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
08	744	N	551	-0-	-193	-0-	551	3			N	-0-					-0-
09	720	N	550	-0-	-170	-0-	550	3			N	-0-					-0-
10	744	N	562	-0-	-182	-0-	562	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

05	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
06	810	N	694	-0-	-116	-0-	694	3			N	-0-					-0-
07	930	N	743	-0-	-187	-0-	743	3			N	-0-					-0-
08	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
09	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
10	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-
08	775	N	629	-0-	-146	-0-	629	3			N	-0-					-0-
09	750	N	659	-0-	-91	-0-	659	3			N	-0-					-0-
10	775	N	671	-0-	-104	-0-	671	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
09	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
10	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

05	868	N	505	-0-	-363	-0-	505	3			N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
09	1080	N	825	-0-	-255	-0-	825	3			N	-0-					-0-
10	992	N	876	-0-	-116	-0-	876	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

05	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
06	870	N	806	-0-	-64	-0-	806	3			N	-0-					-0-
07	899	N	794	-0-	-105	-0-	794	3			N	-0-					-0-
08	868	N	791	-0-	-77	-0-	791	3			N	-0-					-0-
09	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
*10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
07	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
08	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	403	N	278	-0-	-125	-0-	278	3			N	-0-					-0-
08	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
09	450	N	267	-0-	-183	-0-	267	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
08	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-
09	750	N	741	-0-	-9	-0-	741	3			N	-0-					-0-
*10	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					15
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					15
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					15
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					15
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					15
10	62	N	13	-0-	-49	-0-	13	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	758	-0-	-203	-0-	758	3			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
08	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
09	990	N	875	-0-	-115	-0-	875	3			N	-0-					-0-
10	992	N	887	-0-	-105	-0-	887	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1138	-0-	-40	-0-	1138	3			N	-0-					-0-
06	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
07	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
09	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
*10	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

05	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
06	840	N	775	-0-	-65	-0-	775	3			N	-0-					-0-
07	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
08	837	N	690	-0-	-147	-0-	690	3			N	-0-					-0-
09	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
*10	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

05	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
06	1380	N	1344	-0-	-36	-0-	1344	3			N	-0-					-0-
07	1426	N	1236	-0-	-190	-0-	1236	3			N	-0-					-0-
08	1395	N	1179	-0-	-216	-0-	1179	3			N	-0-					-0-
09	1350	N	1144	-0-	-206	-0-	1144	3			N	-0-					-0-
10	1240	N	1059	-0-	-181	-0-	1059	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

05	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
06	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
07	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
08	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
09	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
*10	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
07	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
08	589	N	479	-0-	-110	-0-	479	3			N	-0-					-0-
09	510	N	384	-0-	-126	-0-	384	3			N	-0-					-0-
10	527	N	361	-0-	-166	-0-	361	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
09	510	N	361	-0-	-149	-0-	361	3			N	-0-					-0-
10	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	540	N	423	-0-	-117	-0-	423	3			N	-0-					-0-
07	558	N	402	-0-	-156	-0-	402	3			N	-0-					-0-
08	558	N	390	-0-	-168	-0-	390	3			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
06	540	N	434	-0-	-106	-0-	434	3			N	-0-					-0-
07	558	N	462	-0-	-96	-0-	462	3			N	-0-					-0-
08	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
*10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
07	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
08	868	N	331	-0-	-537	-0-	331	3			N	-0-					-0-
09	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
10	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
08	496	N	390	-0-	-106	-0-	390	3			N	-0-					-0-
09	510	N	382	-0-	-128	-0-	382	3			N	-0-					-0-
10	527	N	429	-0-	-98	-0-	429	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	819	-0-	-204	-0-	819	3			N	-0-					-0-
06	840	N	788	-0-	-52	-0-	788	3			N	-0-					-0-
07	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
08	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-
09	780	N	771	-0-	-9	-0-	771	3			N	-0-					-0-
10	806	N	650	-0-	-156	-0-	650	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	549	2	8	9	N	7	1	8			106
06	540	N	519	-0-	-21	-0-	519	2			N	-0-					106
07	558	N	540	-0-	-18	-0-	534	2	6	9	N	5	1	8			110
08	558	N	513	-0-	-45	-0-	503	2	10	9	N	9					119
09	513	N	513	-0-	-0-	-0-	507	2	6	9	N	5					124
10	527	N	519	-0-	-8	-0-	512	2	7	9	N	6					130

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
08	744	N	472	-0-	-272	-0-	472	3			N	-0-					-0-
09	570	N	417	-0-	-153	-0-	417	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	496	N	391	-0-	-105	-0-	391	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
10	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
07	403	N	312	-0-	-91	-0-	312	3			N	-0-					-0-
08	403	N	283	-0-	-120	-0-	283	3			N	-0-					-0-
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
10	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
06	870	N	850	-0-	-20	-0-	850	3			N	-0-					-0-
07	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
08	930	N	789	-0-	-141	-0-	789	3			N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
10	899	N	871	-0-	-28	-0-	871	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

05	3689	X	2371	-0-	-1318	-0-	2371	3			N	-0-					-0-
06	3570	X	3230	-0-	-340	-0-	3230	3			N	-0-					-0-
07	4076	X	4076	-0-	-0-	-0-	4076	3			N	-0-					-0-
08	3833	X	3833	-0-	-0-	-0-	3833	3			N	-0-					-0-
09	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
10	4030	X	3753	-0-	-277	-0-	3753	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-
08	372	N	252	-0-	-120	-0-	252	3			N	-0-					-0-
09	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
10	279	N	186	-0-	-93	-0-	186	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	713	N	609	-0-	-104	-0-	609	3			N	-0-					-0-
09	660	N	572	-0-	-88	-0-	572	3			N	-0-					-0-
10	682	N	475	-0-	-207	-0-	475	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	527	N	364	-0-	-163	-0-	364	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
10	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

05	620	N	512	-0-	-108	-0-	512	3			N	-0-					-0-
06	540	N	471	-0-	-69	-0-	471	3			N	-0-					-0-
07	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-
08	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-
09	480	N	425	-0-	-55	-0-	425	3			N	-0-					-0-
10	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

05	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
06	930	N	709	-0-	-221	-0-	709	3			N	-0-					-0-
07	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
08	930	N	718	-0-	-212	-0-	718	3			N	-0-					-0-
09	720	N	675	-0-	-45	-0-	675	3			N	-0-					-0-
10	899	N	630	-0-	-269	-0-	630	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1097	-0-	-50	-0-	1097	3			N	-0-					-0-
06	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
08	1085	N	1022	-0-	-63	-0-	1022	3			N	-0-					-0-
09	1050	N	1025	-0-	-25	-0-	1025	3			N	-0-					-0-
10	1085	N	889	-0-	-196	-0-	889	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
06	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	540	N	443	-0-	-97	-0-	443	3			N	-0-					-0-
10	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
06	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
07	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
08	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*10	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	677	-0-	-67	-0-	677	3			N	-0-					-0-
06	720	N	668	-0-	-52	-0-	668	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
07	713	N	604	-0-	-109	-0-	604	3			N	-0-					-0-
08	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
09	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
10	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	691	-0-	-84	-0-	691	3			N	-0-					-0-
06	780	N	635	-0-	-145	-0-	635	3			N	-0-					-0-
07	682	N	595	-0-	-87	-0-	595	3			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*10	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

05	992	N	875	-0-	-117	-0-	875	3			N	-0-					-0-
06	990	N	883	-0-	-107	-0-	883	3			N	-0-					-0-
07	961	N	805	-0-	-156	-0-	805	3			N	-0-					-0-
08	868	N	809	-0-	-59	-0-	809	3			N	-0-					-0-
09	870	N	757	-0-	-113	-0-	757	3			N	-0-					-0-
10	806	N	673	-0-	-133	-0-	673	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

05	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	930	N	599	-0-	-331	-0-	599	3			N	-0-					-0-
07	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
08	806	N	565	-0-	-241	-0-	565	3			N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	806	N	602	-0-	-204	-0-	602	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

05	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
06	540	N	231	-0-	-309	-0-	231	3			N	-0-					-0-
07	558	N	368	-0-	-190	-0-	368	3			N	-0-					-0-
08	527	N	362	-0-	-165	-0-	362	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
06	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
07	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
08	558	N	423	-0-	-135	-0-	423	3			N	-0-					-0-
09	510	N	396	-0-	-114	-0-	396	3			N	-0-					-0-
10	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

05	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
08	744	N	520	-0-	-224	-0-	520	3			N	-0-					-0-
09	720	N	633	-0-	-87	-0-	633	3			N	-0-					-0-
10	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

05	1023	N	935	-0-	-88	-0-	935	3			N	-0-					-0-
06	990	N	825	-0-	-165	-0-	825	3			N	-0-					-0-
07	961	N	797	-0-	-164	-0-	797	3			N	-0-					-0-
08	930	N	614	-0-	-316	-0-	614	3			N	-0-					-0-
09	840	N	648	-0-	-192	-0-	648	3			N	-0-					-0-
10	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

05	992	X	986	-0-	-6	-0-	986	3			N	-0-					-0-
06	967	X	967	-0-	-0-	-0-	967	3			N	-0-					-0-
07	992	X	924	-0-	-68	-0-	924	3			N	-0-					-0-
08	992	X	786	-0-	-206	-0-	786	3			N	-0-					-0-
09	960	X	705	-0-	-255	-0-	705	3			N	-0-					-0-
10	992	X	733	-0-	-259	-0-	733	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

05	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
06	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*10	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

05	682	N	441	-0-	-241	-0-	441	3			N	-0-					-0-
06	510	N	291	-0-	-219	-0-	291	3			N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	558	N	398	-0-	-160	-0-	398	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

05	899	N	830	-0-	-69	-0-	830	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
08	837	N	598	-0-	-239	-0-	598	3			N	-0-					-0-
09	780	N	654	-0-	-126	-0-	654	3			N	-0-					-0-
10	806	N	600	-0-	-206	-0-	600	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
06	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
08	1333	N	1062	-0-	-271	-0-	1062	3			N	-0-					-0-
09	1320	N	1081	-0-	-239	-0-	1081	3			N	-0-					-0-
10	1302	N	1110	-0-	-192	-0-	1110	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	832	-0-	-98	-0-	832	3			N	-0-					-0-
06	870	X	736	-0-	-134	-0-	736	3			N	-0-					-0-
07	775	X	691	-0-	-84	-0-	691	3			N	-0-					-0-
08	837	X	623	-0-	-214	-0-	623	3			N	-0-					-0-
09	810	X	703	-0-	-107	-0-	703	3			N	-0-					-0-
10	837	X	745	-0-	-92	-0-	745	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	X	635	-0-	-233	-0-	635	3			N	-0-					-0-
06	840	X	443	-0-	-397	-0-	443	3			N	-0-					-0-
07	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
08	868	X	701	-0-	-167	-0-	701	3			N	-0-					-0-
09	840	X	457	-0-	-383	-0-	457	3			N	-0-					-0-
10	899	X	770	-0-	-129	-0-	770	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-
06	810	N	802	-0-	-8	-0-	802	3			N	-0-					-0-
07	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*10	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	965	-0-	-27	-0-	965	3			N	-0-					-0-
06	870	N	778	-0-	-92	-0-	778	3			N	-0-					-0-
07	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
08	961	N	801	-0-	-160	-0-	801	3			N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
08	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-
09	990	N	790	-0-	-200	-0-	790	3			N	-0-					-0-
10	961	N	824	-0-	-137	-0-	824	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
07	837	N	797	-0-	-40	-0-	797	3			N	-0-					-0-
08	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
09	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*10	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	744	N	405	-0-	-339	-0-	405	3			N	-0-					-0-
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
10	744	N	668	-0-	-76	-0-	668	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

05	1240	N	1211	-0-	-29	-0-	1211	3			N	-0-					-0-
06	1200	N	1103	-0-	-97	-0-	1103	3			N	-0-					-0-
07	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
08	1209	N	917	-0-	-292	-0-	917	3			N	-0-					-0-
09	1110	N	929	-0-	-181	-0-	929	3			N	-0-					-0-
10	1209	N	948	-0-	-261	-0-	948	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	620	N	522	-0-	-98	-0-	522	3			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

05	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
08	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	837	N	607	-0-	-230	-0-	607	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

05	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
06	720	N	672	-0-	-48	-0-	672	3			N	-0-					-0-
07	806	N	724	-0-	-82	-0-	724	3			N	-0-					-0-
08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*10	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
08	713	N	515	-0-	-198	-0-	515	3			N	-0-					-0-
09	690	N	545	-0-	-145	-0-	545	3			N	-0-					-0-
10	806	N	553	-0-	-253	-0-	553	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

05	1519	X	1410	-0-	-109	-0-	1410	3			N	-0-					-0-
06	1470	X	1106	-0-	-364	-0-	1106	3			N	-0-					-0-
07	1488	X	1136	-0-	-352	-0-	1136	3			N	-0-					-0-
08	1426	X	1251	-0-	-175	-0-	1251	3			N	-0-					-0-
09	1380	X	1170	-0-	-210	-0-	1170	3			N	-0-					-0-
*10	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
07	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

05	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
06	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
08	713	N	634	-0-	-79	-0-	634	3			N	-0-					-0-
09	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
*10	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

05	651	N	559	-0-	-92	-0-	559	3			N	-0-					-0-
06	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
07	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
09	420	N	339	-0-	-81	-0-	339	3			N	-0-					-0-
10	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
06	630	N	588	-0-	-42	-0-	588	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	651	N	594	-0-	-57	-0-	594	3			N	-0-					-0-
09	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
10	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

05	744	N	359	-0-	-385	-0-	359	3			N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	780	N	604	-0-	-176	-0-	604	3			N	-0-					-0-
10	713	N	611	-0-	-102	-0-	611	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

05	930	X	824	-0-	-106	-0-	824	3			N	-0-					-0-
06	870	X	731	-0-	-139	-0-	731	3			N	-0-					-0-
07	899	X	761	-0-	-138	-0-	761	3			N	-0-					-0-
08	899	X	710	-0-	-189	-0-	710	3			N	-0-					-0-
09	870	X	638	-0-	-232	-0-	638	3			N	-0-					-0-
10	837	X	369	-0-	-468	-0-	369	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

05	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
08	837	N	757	-0-	-80	-0-	757	3			N	-0-					-0-
09	750	N	741	-0-	-9	-0-	741	3			N	-0-					-0-
10	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

05	4154	X	2851	-0-	-1303	-0-	2851	3			N	-0-					-0-
06	4273	X	4273	-0-	-0-	-0-	4273	3			N	-0-					-0-
07	4123	X	3978	-0-	-145	-0-	3978	3			N	-0-					-0-
08	4061	X	3938	-0-	-123	-0-	3938	3			N	-0-					-0-
09	4050	X	3823	-0-	-227	-0-	3823	3			N	-0-					-0-
10	4185	X	3929	-0-	-256	-0-	3929	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

05	1736	N	1692	-0-	-44	-0-	1692	3			N	-0-					-0-
06	1650	N	1605	-0-	-45	-0-	1605	3			N	-0-					-0-
07	1705	N	1649	-0-	-56	-0-	1649	3			N	-0-					-0-
08	1705	N	1511	-0-	-194	-0-	1511	3			N	-0-					-0-
09	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
10	1643	N	1572	-0-	-71	-0-	1572	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	2623	-0-	-1097	-0-	2623	3			N	-0-					-0-
06	3737	X	3737	-0-	-0-	-0-	3737	3			N	-0-					-0-
07	3627	X	3358	-0-	-269	-0-	3358	3			N	-0-					-0-
08	3596	X	3584	-0-	-12	-0-	3584	3			N	-0-					-0-
09	3750	X	3398	-0-	-352	-0-	3398	3			N	-0-					-0-
10	3875	X	2963	-0-	-912	-0-	2963	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	301	-0-	-288	-0-	301	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	558	N	495	-0-	-63	-0-	495	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	630	N	444	-0-	-186	-0-	444	3			N	-0-					-0-
10	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
06	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
07	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
08	1736	N	1677	-0-	-59	-0-	1677	3			N	-0-					-0-
09	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
*10	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	580	-0-	-195	-0-	580	3			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
09	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
10	744	N	708	-0-	-36	-0-	708	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

05	1519	N	1504	-0-	-15	-0-	1504	3			N	-0-					-0-
06	1500	N	1454	-0-	-46	-0-	1454	3			N	-0-					-0-
07	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					-0-
08	1519	N	1311	-0-	-208	-0-	1311	3			N	-0-					-0-
09	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
*10	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

05	992	N	559	-0-	-433	-0-	559	3			N	-0-					-0-
06	1080	N	512	-0-	-568	-0-	512	3			N	-0-					-0-
07	775	N	685	-0-	-90	-0-	685	3			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
08	372	N	278	-0-	-94	-0-	278	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

05	992	X	971	-0-	-21	-0-	971	3			N	-0-					-0-
06	960	X	941	-0-	-19	-0-	941	3			N	-0-					-0-
07	992	X	990	-0-	-2	-0-	990	3			N	-0-					-0-
08	992	X	921	-0-	-71	-0-	921	3			N	-0-					-0-
09	960	X	877	-0-	-83	-0-	877	3			N	-0-					-0-
*10	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

05	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
06	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
09	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-
*10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
08	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
09	480	N	429	-0-	-51	-0-	429	3			N	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

05	1178	X	955	-0-	-223	-0-	955	3			N	-0-					-0-
06	1020	X	817	-0-	-203	-0-	817	3			N	-0-					-0-
07	1054	X	799	-0-	-255	-0-	799	3			N	-0-					-0-
08	1054	X	704	-0-	-350	-0-	704	3			N	-0-					-0-
09	1020	X	702	-0-	-318	-0-	702	3			N	-0-					-0-
10	961	X	623	-0-	-338	-0-	623	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

05	1364	X	1313	-0-	-51	-0-	1313	3			N	-0-					-0-
06	1320	X	1184	-0-	-136	-0-	1184	3			N	-0-					-0-
07	1364	X	1179	-0-	-185	-0-	1179	3			N	-0-					-0-
08	1364	X	1027	-0-	-337	-0-	1027	3			N	-0-					-0-
09	1320	X	1053	-0-	-267	-0-	1053	3			N	-0-					-0-
10	1302	X	1079	-0-	-223	-0-	1079	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

05	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					188
06	1108	N	1108	-0-	-0-	-0-	1107	3	1	9	N	1	1	8			188
07	1098	N	1098	-0-	-0-	-0-	1096	3	2	9	N	2	2	8			188
08	1302	N	1053	-0-	-249	-0-	1053	3			N	-0-					188
09	1110	N	1058	-0-	-52	-0-	1057	3	1	9	N	1	1	8			188
*10	1252	N	1252	-0-	-0-	-0-	1068	3	184	9	N	167	167	1			188

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

05	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
06	870	N	850	-0-	-20	-0-	850	3			N	-0-					-0-
07	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
08	899	N	799	-0-	-100	-0-	799	3			N	-0-					-0-
09	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-
10	868	N	802	-0-	-66	-0-	802	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

05	465	X	446	-0-	-19	-0-	446	3			N	-0-					-0-
06	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	465	X	448	-0-	-17	-0-	448	3			N	-0-					-0-
09	480	X	435	-0-	-45	-0-	435	3			N	-0-					-0-
10	496	X	422	-0-	-74	-0-	422	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1403	-0-	-23	-0-	1403	3			N	-0-					-0-
06	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
07	1488	N	1407	-0-	-81	-0-	1407	3			N	-0-					-0-
08	1395	N	1323	-0-	-72	-0-	1323	3			N	-0-					-0-
09	1350	N	1210	-0-	-140	-0-	1210	3			N	-0-					-0-
*10	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
06	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
08	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
09	1050	N	1023	-0-	-27	-0-	1023	3			N	-0-					-0-
*10	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	450	N	367	-0-	-83	-0-	367	3			N	-0-					-0-
10	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	757	-0-	-328	-0-	757	3			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
07	1085	N	1069	-0-	-16	-0-	1069	3			N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
09	1050	N	963	-0-	-87	-0-	963	3			N	-0-					-0-
10	1054	N	1025	-0-	-29	-0-	1025	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	773	-0-	-374	-0-	773	3			N	-0-					-0-
06	1110	N	1106	-0-	-4	-0-	1106	3			N	-0-					-0-
07	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
08	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
09	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
10	1209	N	1116	-0-	-93	-0-	1116	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1026	-0-	-369	-0-	1026	3			N	-0-					-0-
06	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
07	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
08	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
09	1590	N	1301	-0-	-289	-0-	1301	3			N	-0-					-0-
10	1581	N	1246	-0-	-335	-0-	1246	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	582	-0-	-255	-0-	582	3			N	-0-					-0-
06	630	N	570	-0-	-60	-0-	570	3			N	-0-					-0-
07	713	N	632	-0-	-81	-0-	632	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
10	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	210	N	158	-0-	-52	-0-	158	3			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	X	512	-0-	-263	-0-	512	3			N	-0-					-0-
06	750	X	349	-0-	-401	-0-	349	3			N	-0-					-0-
07	775	X	727	-0-	-48	-0-	727	3			N	-0-					-0-
08	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	713	X	560	-0-	-153	-0-	560	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	658	-0-	-458	-0-	658	3			N	-0-					-0-
06	1110	N	1060	-0-	-50	-0-	1060	3			N	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
09	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
10	1147	N	1080	-0-	-67	-0-	1080	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	1570	-0-	-11	-0-	1570	3			N	-0-					-0-
06	1560	X	1188	-0-	-372	-0-	1188	3			N	-0-					-0-
07	1612	X	1077	-0-	-535	-0-	1077	3			N	-0-					-0-
08	1612	X	1111	-0-	-501	-0-	1111	3			N	-0-					-0-
09	1530	X	1226	-0-	-304	-0-	1226	3			N	-0-					-0-
10	1581	X	1405	-0-	-176	-0-	1405	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1052	-0-	-250	-0-	1052	3			N	-0-					-0-
06	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
07	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
08	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
09	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
*10	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1172	-0-	-6	-0-	1172	3			N	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
07	1178	N	1154	-0-	-24	-0-	1154	3			N	-0-					-0-
08	1178	N	1086	-0-	-92	-0-	1086	3			N	-0-					-0-
09	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
*10	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

05	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
08	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
09	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
10	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

05	2976	X	1548	-0-	-1428	-0-	1548	3			N	-0-					-0-
06	3457	X	3457	-0-	-0-	-0-	3457	3			N	-0-					-0-
07	2940	X	2940	-0-	-0-	-0-	2940	3			N	-0-					-0-
08	2893	X	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
09	3450	X	1992	-0-	-1458	-0-	1992	3			N	-0-					-0-
10	3565	X	2044	-0-	-1521	-0-	2044	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

05	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
07	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
08	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	600	N	550	-0-	-50	-0-	550	3			N	-0-					-0-
07	651	N	450	-0-	-201	-0-	450	3			N	-0-					-0-
08	651	N	467	-0-	-184	-0-	467	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

05	744	N	682	-0-	-62	-0-	681	3	1	9	N	1	1	8			179
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					179
07	1130	N	1130	-0-	-0-	-0-	1129	3	1	9	N	1	1	8			179
08	682	N	436	-0-	-246	-0-	436	3			N	-0-					179
09	690	N	407	-0-	-283	-0-	407	3			N	-0-					179
10	837	N	355	-0-	-482	-0-	342	3	13	9	N	12	173	1			18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	248	N	116	-0-	-132	-0-	116	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
06	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
08	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
09	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
*10	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
06	990	N	875	-0-	-115	-0-	875	3			N	-0-					-0-
07	992	N	929	-0-	-63	-0-	929	3			N	-0-					-0-
08	992	N	872	-0-	-120	-0-	872	3			N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
10	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
06	2160	N	1957	-0-	-203	-0-	1957	3			N	-0-					-0-
07	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
08	2170	N	2084	-0-	-86	-0-	2084	3			N	-0-					-0-
09	1950	N	1933	-0-	-17	-0-	1933	3			N	-0-					-0-
10	2232	N	2070	-0-	-162	-0-	2070	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
06	2190	N	2119	-0-	-71	-0-	2119	3			N	-0-					-0-
07	2232	N	2164	-0-	-68	-0-	2164	3			N	-0-					-0-
08	2201	N	2035	-0-	-166	-0-	2035	3			N	-0-					-0-
09	2130	N	2008	-0-	-122	-0-	2008	3			N	-0-					-0-
10	2170	N	2056	-0-	-114	-0-	2056	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
06	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
07	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
08	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

05	SWR 10		1482	-0-	1482	12872	1482	3			N	-0-					-0-
06	SWR 10		1514	-0-	1514	14386	1514	3			N	-0-					-0-
07	SWR 10		1494	-0-	1494	15880	1494	3			N	-0-					-0-
08	SWR 10		1448	-0-	1448	17328	1448	3			N	-0-					-0-
09	SWR 10		1498	-0-	1498	18826	1498	3			N	-0-					-0-
10	SWR 10		1502	-0-	1502	20328	1502	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

05	465	N	372	-0-	-93	-0-	372	2			N	-0-					-0-
06	450	N	276	-0-	-174	-0-	276	2			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

05	713	N	684	-0-	-29	-0-	684	2			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	713	N	666	-0-	-47	-0-	666	2			N	-0-					-0-
08	682	N	617	-0-	-65	-0-	617	2			N	-0-					-0-
09	690	N	612	-0-	-78	-0-	612	2			N	-0-					-0-
*10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
08	620	N	525	-0-	-95	-0-	525	2			N	-0-					-0-
09	540	N	463	-0-	-77	-0-	463	2			N	-0-					-0-
10	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	390	N	160	-0-	-230	-0-	160	2			N	-0-					-0-
10	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	248	N	116	-0-	-132	-0-	116	2			N	-0-					-0-
08	186	N	104	-0-	-82	-0-	104	2			N	-0-					-0-
09	150	N	98	-0-	-52	-0-	98	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-

AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

05	DLQ G-10		389	-0-	389	2621	389	3			N	-0-					-0-
06	DLQ G-10		332	-0-	332	2953	332	3			N	-0-					-0-
07	DLQ G-10		326	-0-	326	3279	326	3			N	-0-					-0-
08	DLQ G-10		164	-0-	164	3443	164	3			N	-0-					-0-
09	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

05	DLQ G-10		10	-0-	10	80	10	3			N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	80					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	80					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	80					N	-0-					-0-
09	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

05	1953	X	16	-0-	-1937	-0-	16	3			N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-		-0-	-0-	375	3			N	-0-					-0-
06	332	N	332	-0-		-0-	-0-	332	3			N	-0-					-0-
*07	333	N	333	-0-		-0-	-0-	333	3			N	-0-					-0-
*08	165	N	165	-0-		-0-	-0-	165	3			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-		-0-	-0-	217	3			N	-0-					-0-
06	142	N	142	-0-		-0-	-0-	142	3			N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-		-0-	-0-	244	3			N	-0-					-0-
06	226	N	226	-0-		-0-	-0-	226	3			N	-0-					-0-
*07	238	N	238	-0-		-0-	-0-	238	3			N	-0-					-0-
*08	122	N	122	-0-		-0-	-0-	122	3			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-		-0-	-0-	308	3	1	9	N	1	1	0			-0-
06	633	N	633	-0-		-0-	-0-	631	3	2	9	N	2	2	0			-0-
*07	703	N	703	-0-		-0-	-0-	700	3	3	9	N	3	3	0			-0-
*08	633	N	633	-0-		-0-	-0-	631	3	2	9	N	2	2	0			-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-		-0-	2					N	-0-					-0-
06	T. A.		-0-	-0-		-0-	2					N	-0-					-0-
07	T. A.		-0-	-0-		-0-	2					N	-0-					-0-
08	T. A.		-0-	-0-		-0-	2					N	-0-					-0-
09	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-		-0-	-0-	806	3			N	-0-					-0-
06	516	N	516	-0-		-0-	-0-	516	3			N	-0-					-0-
*07	350	N	350	-0-		-0-	-0-	350	3			N	-0-					-0-
*08	173	N	173	-0-		-0-	-0-	173	3			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-		-0-	-0-	475	3			N	-0-					-0-
06	308	N	308	-0-		-0-	-0-	308	3			N	-0-					-0-
*07	276	N	276	-0-		-0-	-0-	276	3			N	-0-					-0-
*08	162	N	162	-0-		-0-	-0-	162	3			N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		302	-0-	302	1419	302	3			N	-0-					-0-
06	DLQ G-10		176	-0-	176	1595	176	3			N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	1595					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	1595					N	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2218	N	2218	-0-	-0-	-0-	2217	2	1	9	Y	1					23
06	2460	N	2114	-0-	-346	-0-	2113	2	1	9	Y	1					24
07	2239	N	2239	-0-	-0-	-0-	2238	2	1	9	Y	1					25
08	1984	N	1310	-0-	-674	-0-	1309	2	1	9	Y	1					26
09	1920	N	1735	-0-	-185	-0-	1734	2	1	9	Y	1					27
10	1984	N	1362	-0-	-622	-0-	1362	2			Y	-0-					27

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		72	-0-	72	682	72	2			Y	-0-					-0-
06	DLQ G-10		71	-0-	71	753	71	2			Y	-0-					-0-
07	DLQ G-10		71	-0-	71	824	71	2			Y	-0-					-0-
08	902	N	78	-0-	-824	-0-	78	2			Y	-0-					-0-
*09	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	448	2			N	-0-					77
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					77
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					77
08	434	N	316	-0-	-118	-0-	316	2			N	-0-					77
09	360	N	277	-0-	-83	-0-	277	2			N	-0-					77
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		3	-0-	3	117	3	2			N	-0-					-0-
06	DLQ G-10		10	-0-	10	127	10	2			N	-0-					-0-
07	DLQ G-10		238	-0-	238	365	238	2			N	-0-					-0-
08	DLQ G-10		76	-0-	76	441	76	2			N	-0-					-0-
09	DLQ G-10		27	-0-	27	468	27	2			N	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	468					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		88	-0-	88	839	88	2			Y	-0-					-0-
06	DLQ G-10		88	-0-	88	927	88	2			Y	-0-					-0-
07	DLQ G-10		87	-0-	87	1014	87	2			Y	-0-					-0-
08	1110	N	96	-0-	-1014	-0-	96	2			Y	-0-					-0-
*09	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		440	-0-	440	5695	440	2			Y	-0-					107
06	DLQ G-10		710	-0-	710	6405	710	2			Y	-0-					107
07	DLQ G-10		632	-0-	632	7037	632	2			Y	-0-					107
08	DLQ G-10		694	-0-	694	7731	694	2			Y	-0-					107
09	DLQ G-10		701	-0-	701	8432	701	2			Y	-0-					107
10	DLQ G-10		NO RPT	-0-	-0-	8432					Y	NO RPT					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		424	-0-	424	4022	424	2			Y	-0-					-0-
06	DLQ G-10		422	-0-	422	4444	422	2			Y	-0-					-0-
07	DLQ G-10		418	-0-	418	4862	418	2			Y	-0-					-0-
08	3000	N	462	-0-	-2538	2324	462	2			Y	-0-					-0-
*09	2846	N	522	-0-	-2324	-0-	522	2			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		318	-0-	318	4085	318	2			Y	-0-					80
06	DLQ G-10		514	-0-	514	4599	514	2			Y	-0-					80
07	DLQ G-10		457	-0-	457	5056	457	2			Y	-0-					80
08	DLQ G-10		503	-0-	503	5559	503	2			Y	-0-					80
09	DLQ G-10		508	-0-	508	6067	508	2			Y	-0-					80
10	DLQ G-10		NO RPT	-0-	-0-	6067					Y	NO RPT					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
07	14B2 EXT		405	-0-	405	554	405	2			Y	-0-					-0-
08	14B2 EXT		451	-0-	451	1005	451	2			Y	-0-					-0-
09	14B2 EXT		509	-0-	509	1514	509	2			Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1514					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
07	14B2	EXT	445	-0-	445	625	445	2			Y	-0-					-0-
08	14B2	EXT	489	-0-	489	1114	489	2			Y	-0-					-0-
09	14B2	EXT	552	-0-	552	1666	552	2			Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1666					Y	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BOAZ ENERGY II OPERATING, LLC 078032
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
07	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
08	558	N	524	-0-	-34	-0-	524	2			N	-0-					-0-
09	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-
*10	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
06	840	N	809	-0-	-31	-0-	809	2			N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
08	868	N	822	-0-	-46	-0-	822	2			N	-0-					-0-
09	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
10	868	N	861	-0-	-7	-0-	861	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
06	240	N	199	-0-	-41	-0-	199	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	85	-0-	-132	-0-	85	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-
10	217	N	76	-0-	-141	-0-	76	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

05	2139	N	1222	-0-	-917	-0-	1212	2	10	9	N	9					104
06	2487	N	2487	-0-	-0-	-0-	2475	2	12	9	N	11					115
07	2179	N	2179	-0-	-0-	-0-	2092	2	87	9	N	79	172	1			22
08	2159	N	2159	-0-	-0-	-0-	2147	2	12	9	N	11					33
09	2340	N	2073	-0-	-267	-0-	2056	2	17	9	N	15					48
10	2170	N	2116	-0-	-54	-0-	2099	2	17	9	N	15					63

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

05	2635	N	2277	-0-	-358	-0-	2269	2	8	9	N	7					70
06	2928	N	2928	-0-	-0-	-0-	2917	2	11	9	N	10					80
07	2622	N	2622	-0-	-0-	-0-	2614	2	8	9	N	7					87
08	2263	N	2140	-0-	-123	-0-	2133	2	7	9	N	6					93
09	2790	N	2531	-0-	-259	-0-	2523	2	8	9	N	7					100
10	2635	N	2544	-0-	-91	-0-	2535	2	9	9	N	8					108

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

05	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	961	N	671	-0-	-290	-0-	671	3			N	-0-					-0-
08	899	N	587	-0-	-312	-0-	587	3			N	-0-					-0-
09	690	N	579	-0-	-111	-0-	579	2			N	-0-					-0-
10	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	10	N	1	-0-	-9	-0-	1	2			N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
10	930	N	590	-0-	-340	-0-	590	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

05	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	744	N	556	-0-	-188	-0-	556	3			N	-0-					-0-
08	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
10	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	434	N	311	-0-	-123	-0-	311	3			N	-0-					-0-
08	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

05	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
*06	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
07	1736	N	1409	-0-	-327	-0-	1409	3			N	-0-					-0-
08	1178	N	1170	-0-	-8	-0-	1170	3			N	-0-					-0-
09	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
10	1395	N	1086	-0-	-309	-0-	1086	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

05	434	N	238	-0-	-196	-0-	238	2			N	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	480	N	424	-0-	-56	-0-	424	2			N	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

05	589	N	381	-0-	-208	-0-	381	2			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

05	992	N	361	-0-	-631	-0-	361	2			N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
07	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
09	960	N	886	-0-	-74	-0-	886	2			N	-0-					-0-
*10	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

05	465	N	278	-0-	-187	-0-	278	2			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
09	540	N	468	-0-	-72	-0-	468	2			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

05	589	N	367	-0-	-222	-0-	367	2			N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
09	750	N	596	-0-	-154	-0-	596	2			N	-0-					-0-
10	682	N	542	-0-	-140	-0-	542	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

05	372	N	208	-0-	-164	-0-	208	2			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
09	420	N	338	-0-	-82	-0-	338	2			N	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

05	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	268	-0-	-166	-0-	268	2			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
09	540	N	448	-0-	-92	-0-	448	2			N	-0-					-0-
10	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	56	-0-	-502	-0-	56	2			N	-0-					-0-
06	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
09	1170	N	828	-0-	-342	-0-	828	2			N	-0-					-0-
10	1209	N	953	-0-	-256	-0-	953	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					89
06	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					89
07	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					89
08	992	N	929	-0-	-63	-0-	929	2			Y	-0-					89
09	930	N	882	-0-	-48	-0-	882	2			Y	-0-					89
10	992	N	927	-0-	-65	-0-	927	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					61
06	180	N	170	-0-	-10	-0-	170	2			N	-0-					61
07	217	N	122	-0-	-95	-0-	122	2			N	-0-					61
08	186	N	-0-	-0-	-186	-0-					N	-0-					61
09	180	N	-0-	-0-	-180	-0-					N	-0-					61
10	124	N	-0-	-0-	-124	-0-					N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					133
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					133
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					133
08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					133
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					133
*10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
06	720	N	677	-0-	-43	-0-	677	2			N	-0-					-0-
07	713	N	677	-0-	-36	-0-	677	2			N	-0-					-0-
08	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-
09	690	N	634	-0-	-56	-0-	634	2			N	-0-					-0-
10	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	933					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	933					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	933					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

05	682	N	355	-0-	-327	-0-	355	2			N	-0-					-0-
06	690	N	561	-0-	-129	-0-	561	2			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

05	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

05	403	N	210	-0-	-193	-0-	210	2			N	-0-					-0-
06	420	N	230	-0-	-190	-0-	230	2			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	589	N	412	-0-	-177	-0-	412	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

05	775	N	532	-0-	-243	-0-	532	2			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
08	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
09	870	N	793	-0-	-77	-0-	793	2			N	-0-					-0-
*10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

05	713	N	356	-0-	-357	-0-	356	2			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
09	780	N	650	-0-	-130	-0-	650	2			N	-0-					-0-
10	744	N	687	-0-	-57	-0-	687	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	330	N	283	-0-	-47	-0-	283	2			N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	735	-0-	-567	-0-	45	1	690	2	N	-0-					-0-
06	1230	N	995	-0-	-235	-0-	36	1	959	2	N	-0-					-0-
07	1178	N	1158	-0-	-20	-0-	44	1	1114	2	N	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	40	1	1021	2	N	-0-					-0-
09	990	N	873	-0-	-117	-0-	38	1	835	2	N	-0-					-0-
10	1147	N	1134	-0-	-13	-0-	60	1	1074	2	N	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
07	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	786	-0-	-51	-0-	786	2			N	-0-					-0-
06	840	N	810	-0-	-30	-0-	810	2			N	-0-					-0-
07	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-
08	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
09	810	N	763	-0-	-47	-0-	763	2			N	-0-					-0-
10	806	N	784	-0-	-22	-0-	784	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	319	-0-	-146	-0-	319	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
09	390	N	343	-0-	-47	-0-	343	2			N	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	533	-0-	-242	-0-	533	2			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
07	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
08	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
09	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
10	1085	N	1044	-0-	-41	-0-	1044	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	419	-0-	-325	-0-	419	2			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
09	840	N	675	-0-	-165	-0-	675	2			N	-0-					-0-
10	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

05	589	N	194	-0-	-395	-0-	194	2			N	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
09	1110	N	532	-0-	-578	-0-	532	2			N	-0-					-0-
10	744	N	639	-0-	-105	-0-	639	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

05	806	N	400	-0-	-406	-0-	400	2			N	-0-					-0-
06	870	N	846	-0-	-24	-0-	846	2			N	-0-					-0-
07	775	N	563	-0-	-212	-0-	563	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
*10	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

05	868	N	850	-0-	-18	-0-	842	2	8	9	N	7					32
06	805	N	805	-0-	-0-	-0-	801	2	4	9	N	4					36
07	837	N	799	-0-	-38	-0-	799	2			N	-0-					36
08	964	N	964	-0-	-0-	-0-	856	2	108	9	N	98					134
09	810	N	798	-0-	-12	-0-	797	2	1	9	N	1	82	1			53
*10	874	N	874	-0-	-0-	-0-	850	2	24	9	N	22					75

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

05	465	N	434	-0-	-31	-0-	434	2			N	-0-					20
06	420	N	411	-0-	-9	-0-	411	2			N	-0-					20
07	434	N	416	-0-	-18	-0-	416	2			N	-0-					20
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					20
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-	6	1			14
*10	445	N	445	-0-	-0-	-0-	445	2			N	-0-	4	6			10

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					135
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					135
07	807	N	807	-0-	-0-	-0-	807	2			N	-0-					135
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					135
09	851	N	851	-0-	-0-	-0-	851	2			N	-0-					135
*10	999	N	999	-0-	-0-	-0-	999	2			N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

05	372	N	210	-0-	-162	-0-	210	2			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	2			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
10	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	133	-0-	-115	-0-	133	2			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	257	-0-	-177	-0-	257	2			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
09	600	N	455	-0-	-145	-0-	455	2			N	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					125
06	390	N	370	-0-	-20	-0-	370	2			N	-0-					125
07	403	N	394	-0-	-9	-0-	394	2			N	-0-					125
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					125
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-	39	1			86
*10	455	N	455	-0-	-0-	-0-	455	2			N	-0-	22	6			64

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	330	N	220	-0-	-110	-0-	220	2			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	558	-0-	-217	-0-	558	2			N	-0-					-0-
06	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
08	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
09	1140	N	947	-0-	-193	-0-	947	2			N	-0-					-0-
10	992	N	952	-0-	-40	-0-	952	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	307	2	7	9	N	6					57
06	300	N	292	-0-	-8	-0-	285	2	7	9	N	6					63
07	354	N	354	-0-	-0-	-0-	352	2	2	9	N	2					65
08	310	N	-0-	-0-	-310	-0-					N	-0-					65
09	300	N	-0-	-0-	-300	-0-					N	-0-	40	1			25
10	341	N	-0-	-0-	-341	-0-					N	-0-					25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	159	-0-	-120	-0-	159	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
09	300	N	247	-0-	-53	-0-	247	2			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	25 1	1 9	148	3	Y	1					5
06	410	N	410	-0-	-0-	-0-	58 3	1 9	349	3	Y	3					8
07	511	N	511	-0-	-0-	-0-	130 2	1 9	379	3	Y	2					10
08	575	N	575	-0-	-0-	-0-	142 2	1 9	431	3	Y	2					12
09	489	N	489	-0-	-0-	-0-	66 4	1 9	419	3	Y	4					16
*10	478	N	478	-0-	-0-	-0-	64 3	1 9	411	3	Y	3					19

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
06	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
07	744	N	705	-0-	-39	-0-	705	3			N	-0-					-0-
08	744	N	619	-0-	-125	-0-	619	3			N	-0-					-0-
09	750	N	650	-0-	-100	-0-	650	3			N	-0-					-0-
*10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
08	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
09	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
10	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	18	-0-	-292	-0-	18	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*10	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

05	310	N	187	-0-	-123	-0-	187	3			N	-0-					-0-
06	240	N	189	-0-	-51	-0-	189	3			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

05	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
08	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
09	660	N	629	-0-	-31	-0-	629	3			N	-0-					-0-
10	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
06	720	N	717	-0-	-3	-0-	717	3			N	-0-					-0-
07	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
08	775	N	680	-0-	-95	-0-	680	3			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	141	-0-	-138	-0-	141	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
*10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	380	-0-	-147	-0-	380	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*10	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
09	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1050	-0-	-66	-0-	1050	3			N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
08	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-
09	1080	N	1003	-0-	-77	-0-	1003	3			N	-0-					-0-
*10	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	476	-0-	-299	-0-	69	1	404	3	Y	3					6
							3	9									
06	780	N	719	-0-	-61	-0-	101	1	612	3	Y	5					11
							6	9									
07	976	N	976	-0-	-0-	-0-	249	1	724	3	Y	3					14
							3	9									
08	980	N	980	-0-	-0-	-0-	242	1	736	3	Y	2					16
							2	9									
09	787	N	787	-0-	-0-	-0-	106	1	675	3	Y	5					21
							6	9									
*10	716	N	716	-0-	-0-	-0-	96	1	614	3	Y	5					26
							6	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
10	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
09	240	N	156	-0-	-84	-0-	156	3			N	-0-					-0-
10	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	376	-0-	-244	-0-	55	1	320	3	Y	1					16
							1	9									
06	570	N	564	-0-	-6	-0-	80	1	481	3	Y	3					19
							3	9									
07	588	N	588	-0-	-0-	-0-	150	1	436	3	Y	2					21
							2	9									
08	627	N	627	-0-	-0-	-0-	155	1	471	3	Y	1					22
							1	9									
09	554	N	554	-0-	-0-	-0-	75	1	476	3	Y	3					25
							3	9									
*10	579	N	579	-0-	-0-	-0-	77	1	498	3	Y	4					29
							4	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
09	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
10	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

05	1426	N	1046	-0-	-380	-0-	151	1	888	3	Y	6					18
							7	9									
06	1560	N	1560	-0-	-0-	-0-	220	1	1329	3	Y	10					28
							11	9									
07	1669	N	1669	-0-	-0-	-0-	426	1	1237	3	Y	5					33
							6	9									
08	1485	N	1485	-0-	-0-	-0-	367	1	1115	3	Y	3					36
							3	9									
09	1430	N	1430	-0-	-0-	-0-	192	1	1227	3	Y	10					46
							11	9									
*10	1512	N	1512	-0-	-0-	-0-	202	1	1300	3	Y	9					55
							10	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	228	-0-	-113	-0-	228	3			N	-0-					-0-
06	330	N	203	-0-	-127	-0-	203	3			N	-0-					-0-
07	310	N	221	-0-	-89	-0-	221	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	415	-0-	-143	-0-	415	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	540	N	478	-0-	-62	-0-	478	3			N	-0-					-0-
10	558	N	476	-0-	-82	-0-	476	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
08	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
09	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
08	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
09	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
10	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
06	900	N	883	-0-	-17	-0-	883	3			N	-0-					-0-
07	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
08	961	N	885	-0-	-76	-0-	885	3			N	-0-					-0-
09	870	N	834	-0-	-36	-0-	834	3			N	-0-					-0-
10	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	837	3		N	-0-			-0-
06	780	N	747	-0-	-33	-0-	747	3		N	-0-			-0-
07	806	N	706	-0-	-100	-0-	706	3		N	-0-			-0-
08	806	N	644	-0-	-162	-0-	644	3		N	-0-			-0-
09	750	N	603	-0-	-147	-0-	603	3		N	-0-			-0-
10	713	N	699	-0-	-14	-0-	699	3		N	-0-			-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	3		N	-0-			-0-
06	275	N	275	-0-	-0-	-0-	275	3		N	-0-			-0-
07	290	N	290	-0-	-0-	-0-	290	3		N	-0-			-0-
08	288	N	288	-0-	-0-	-0-	288	3		N	-0-			-0-
09	282	N	282	-0-	-0-	-0-	282	3		N	-0-			-0-
*10	286	N	286	-0-	-0-	-0-	286	3		N	-0-			-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3		N	-0-			-0-
06	4	N	3	-0-	-1	-0-	3	3		N	-0-			-0-
07	4	N	3	-0-	-1	-0-	3	3		N	-0-			-0-
08	21	N	21	-0-	-0-	-0-	21	3		N	-0-			-0-
09	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
*10	58	N	58	-0-	-0-	-0-	58	3		N	-0-			-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	682	3		N	-0-			-0-
06	685	N	685	-0-	-0-	-0-	685	3		N	-0-			-0-
07	679	N	679	-0-	-0-	-0-	679	3		N	-0-			-0-
08	682	N	595	-0-	-87	-0-	595	3		N	-0-			-0-
09	690	N	615	-0-	-75	-0-	615	3		N	-0-			-0-
*10	704	N	704	-0-	-0-	-0-	704	3		N	-0-			-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	549	3		N	-0-			-0-
06	535	N	535	-0-	-0-	-0-	535	3		N	-0-			-0-
07	589	N	589	-0-	-0-	-0-	589	3		N	-0-			-0-
08	558	N	424	-0-	-134	-0-	424	3		N	-0-			-0-
09	578	N	578	-0-	-0-	-0-	578	3		N	-0-			-0-
*10	601	N	601	-0-	-0-	-0-	601	3		N	-0-			-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	401	3		N	-0-			-0-
06	390	N	374	-0-	-16	-0-	374	3		N	-0-			-0-
07	403	N	393	-0-	-10	-0-	393	3		N	-0-			-0-
08	403	N	393	-0-	-10	-0-	393	3		N	-0-			-0-
09	373	N	373	-0-	-0-	-0-	373	3		N	-0-			-0-
10	403	N	382	-0-	-21	-0-	382	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

05	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
09	240	N	192	-0-	-48	-0-	192	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

05	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
08	186	N	145	-0-	-41	-0-	145	2			Y	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

05	2392	N	676	-0-	-1716	-0-	676	2			Y	-0-					-0-
06	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
08	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-					-0-
09	1020	N	943	-0-	-77	-0-	943	2			Y	-0-					-0-
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

05	3100	N	946	-0-	-2154	1045	946	2			Y	-0-					-0-
06	2768	N	1723	-0-	-1045	-0-	1723	2			Y	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					-0-
08	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					-0-
09	1710	N	774	-0-	-936	-0-	774	2			Y	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

05	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
08	558	N	418	-0-	-140	-0-	418	2			Y	-0-					-0-
09	570	N	568	-0-	-2	-0-	568	2			Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

05	442	N	267	-0-	-175	-0-	267	2			Y	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
09	780	N	679	-0-	-101	-0-	679	2			Y	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
09	570	N	517	-0-	-53	-0-	517	2			Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	-0-	918	2	9	9	N	8					73
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					73
07	830	N	830	-0-	-0-	-0-	830	2			N	-0-					73
08	1121	N	1121	-0-	-0-	-0-	1069	2	52	9	N	47					120
*09	960	N	960	-0-	-0-	-0-	960	2			N	-0-					120
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					120

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
09	510	N	422	-0-	-88	-0-	422	2			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	653	-0-	-2447	268	653	2			Y	-0-					-0-
06	1823	N	1555	-0-	-268	-0-	1555	2			Y	-0-					-0-
07	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
09	1380	N	1242	-0-	-138	-0-	1242	2			Y	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2010	N	583	-0-	-1427	-0-	583	2			Y	-0-					-0-
06	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					-0-
07	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					-0-
08	1257	N	1257	-0-	-0-	-0-	1257	2			Y	-0-					-0-
09	1260	N	951	-0-	-309	-0-	951	2			Y	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	713	-0-	-2387	41	713	2			Y	-0-					-0-
06	1027	N	986	-0-	-41	-0-	986	2			Y	-0-					-0-
07	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-
08	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					-0-
*09	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	440	2	36	9	N	33					75
06	919	N	919	-0-	-0-	-0-	887	2	32	9	N	29					104
07	868	N	868	-0-	-0-	-0-	781	2	87	9	N	79					183
08	895	N	895	-0-	-0-	-0-	817	2	78	9	N	71	168	1			86
09	390	N	259	-0-	-131	-0-	255	2	4	9	N	4					90
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					90

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

05	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
08	465	N	303	-0-	-162	-0-	303	2			Y	-0-					-0-
09	420	N	384	-0-	-36	-0-	384	2			Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

05	2502	N	1238	-0-	-1264	-0-	1238	2			Y	-0-					-0-
06	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
08	1240	N	845	-0-	-395	-0-	845	2			Y	-0-					-0-
09	1170	N	1123	-0-	-47	-0-	1123	2			Y	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

05	3076	N	886	-0-	-2190	-0-	886	2			Y	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					-0-
07	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					-0-
08	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					-0-
09	1410	N	1180	-0-	-230	-0-	1180	2			Y	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

05	477	N	390	-0-	-87	-0-	390	2			Y	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
08	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					-0-
09	870	N	730	-0-	-140	-0-	730	2			Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

05	345	N	345	-0-	-0-	-0-	345	2			N	-0-	119	1			20
06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					20
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					20
08	361	N	361	-0-	-0-	-0-	361	2			N	-0-					20
09	360	N	355	-0-	-5	-0-	355	2			N	-0-					20
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

05	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
06	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
07	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
08	2077	N	1538	-0-	-539	-0-	1538	2			N	-0-					-0-
09	2190	N	2020	-0-	-170	-0-	2020	2			N	-0-					-0-
10	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

05	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*09	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
08	589	N	463	-0-	-126	-0-	463	2			Y	-0-					-0-
09	660	N	585	-0-	-75	-0-	585	2			Y	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
08	527	N	336	-0-	-191	-0-	336	2			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
08	372	N	241	-0-	-131	-0-	241	2			Y	-0-					-0-
09	390	N	326	-0-	-64	-0-	326	2			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
08	372	N	259	-0-	-113	-0-	259	2			Y	-0-					-0-
09	390	N	315	-0-	-75	-0-	315	2			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
08	403	N	293	-0-	-110	-0-	293	2			Y	-0-					-0-
09	480	N	395	-0-	-85	-0-	395	2			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1825	-0-	-1275	2889	1825	2			Y	-0-					-0-
06	3000	N	1778	-0-	-1222	1667	1778	2			Y	-0-					-0-
07	3100	N	1727	-0-	-1373	294	1727	2			Y	-0-					-0-
08	1829	N	1239	-0-	-590	-0-	1239	2			Y	-0-					-0-
09	1770	N	1594	-0-	-176	-0-	1594	2			Y	-0-					-0-
10	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
08	310	N	242	-0-	-68	-0-	242	2			Y	-0-					-0-
09	300	N	270	-0-	-30	-0-	270	2			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1041	N	762	-0-	-279	-0-	762	2			Y	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					-0-
08	775	N	557	-0-	-218	-0-	557	2			Y	-0-					-0-
09	780	N	723	-0-	-57	-0-	723	2			Y	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1062	N	730	-0-	-332	-0-	730	2			Y	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					-0-
08	744	N	522	-0-	-222	-0-	522	2			Y	-0-					-0-
*09	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
08	403	N	337	-0-	-66	-0-	337	2			Y	-0-					-0-
09	510	N	404	-0-	-106	-0-	404	2			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
09	540	N	519	-0-	-21	-0-	519	2			Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2318	N	607	-0-	-1711	-0-	607	2			Y	-0-					-0-
06	1470	N	1470	-0-	-0-	-0-	1470	2			Y	-0-					-0-
07	1232	N	1232	-0-	-0-	-0-	1232	2			Y	-0-					-0-
08	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					-0-
09	1230	N	1111	-0-	-119	-0-	1111	2			Y	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

05	186	N	73	-0-	-113	-0-	73	2			Y	-0-					-0-
06	180	N	30	-0-	-150	-0-	30	2			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
*09	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

05	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

05	248	N	241	-0-	-7	-0-	241	2			Y	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
*09	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

05	496	N	451	-0-	-45	-0-	451	2			Y	-0-					6
06	959	N	959	-0-	-0-	-0-	958	2	1	9	Y	1					7
07	760	N	760	-0-	-0-	-0-	759	2	1	9	Y	1	7	1			1
08	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					1
09	960	N	746	-0-	-214	-0-	745	2	1	9	Y	1					2
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
*09	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	805	N	805	-0-	-0-	-0-	805	2			Y	-0-					5
06	794	N	794	-0-	-0-	-0-	793	2	1	9	Y	1					6
07	1159	N	1159	-0-	-0-	-0-	1158	2	1	9	Y	1					7
08	806	N	671	-0-	-135	-0-	671	2			Y	-0-					7
09	780	N	613	-0-	-167	-0-	613	2			Y	-0-					7
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					7

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	2			Y	-0-	2	1			-0-
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	156	2	1	9	Y	1					1
08	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					1
09	150	N	149	-0-	-1	-0-	149	2			Y	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	204	-0-	-261	-0-	198	2	6	9	Y	5					100
06	601	N	601	-0-	-0-	-0-	588	2	13	9	Y	12					112
07	383	N	383	-0-	-0-	-0-	373	2	10	9	Y	9					121
08	728	N	728	-0-	-0-	-0-	715	2	13	9	Y	12					133
09	570	N	463	-0-	-107	-0-	449	2	14	9	Y	13					146
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					146

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	746	-0-	-401	-0-	745	2	1	9	Y	1					51
06	1642	N	1642	-0-	-0-	-0-	1640	2	2	9	Y	2					53
07	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-	48	1			5
08	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					5
*09	967	N	967	-0-	-0-	-0-	966	2	1	9	Y	1					6
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					6

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	236	-0-	-322	-0-	236	2			Y	-0-					102
06	690	N	644	-0-	-46	-0-	644	2			Y	-0-					102
07	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					102
08	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					102
09	630	N	601	-0-	-29	-0-	601	2			Y	-0-					102
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					102

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1101	-0-	-511	-0-	1092	2	9	9	Y	8					59
06	1710	N	1454	-0-	-256	-0-	1445	2	9	9	Y	8					67
07	1860	N	1860	-0-	-0-	-0-	1849	2	11	9	Y	10					77
08	2082	N	2082	-0-	-0-	-0-	2073	2	9	9	Y	8					85
*09	1558	N	1558	-0-	-0-	-0-	1552	2	6	9	Y	5					90
10	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					90

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

05	396	N	396	-0-	-0-	-0-	394	2	2	9	Y	2					37
06	392	N	392	-0-	-0-	-0-	388	2	4	9	Y	4					41
07	691	N	691	-0-	-0-	-0-	688	2	3	9	Y	3					44
08	534	N	534	-0-	-0-	-0-	528	2	6	9	Y	5					49
09	390	N	272	-0-	-118	-0-	266	2	6	9	Y	5					54
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					54

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

05	589	N	587	-0-	-2	-0-	587	2			Y	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
07	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
09	1170	N	763	-0-	-407	-0-	763	2			Y	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

05	558	N	302	-0-	-256	-0-	301	2	1	9	Y	1					4
06	630	N	590	-0-	-40	-0-	589	2	1	9	Y	1					5
07	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					5
08	708	N	708	-0-	-0-	-0-	707	2	1	9	Y	1					6
*09	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					6
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					6

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

05	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	193					Y	NO RPT					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

05	341	N	139	-0-	-202	-0-	139	2			Y	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

05	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					2
06	268	N	268	-0-	-0-	-0-	267	2	1	9	Y	1					3
07	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					3
08	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					3
*09	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					3
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	1286	-0-	-1256	-0-	1286	2			Y	-0-					1
06	2827	X	2827	-0-	-0-	-0-	2827	2			Y	-0-					1
07	2678	X	2678	-0-	-0-	-0-	2678	2			Y	-0-					1
08	2635	X	2566	-0-	-69	-0-	2566	2			Y	-0-					1
09	2820	X	2360	-0-	-460	-0-	2360	2			Y	-0-					1
10	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	393	-0-	-134	-0-	393	2			Y	-0-					2
06	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					2
07	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					3
08	468	N	468	-0-	-0-	-0-	467	2	1	9	Y	1					4
09	570	N	460	-0-	-110	-0-	460	2			Y	-0-					4
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	363	-0-	-133	-0-	363	2			Y	-0-					1
06	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					1
07	628	N	628	-0-	-0-	-0-	627	2	1	9	Y	1					2
08	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					2
09	810	N	402	-0-	-408	-0-	402	2			Y	-0-					2
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	568	-0-	-145	-0-	568	2			N	-0-					-0-
06	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	1080	N	572	-0-	-508	-0-	572	2			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	575	-0-	-169	-0-	574	2	1	9	Y	1					1
06	1664	N	1664	-0-	-0-	-0-	1664	2			Y	-0-					1
07	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					1
08	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					1
*09	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					1
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	261	-0-	-142	-0-	261	2			Y	-0-	1	1			-0-
06	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
07	640	N	640	-0-	-0-	-0-	639	2	1	9	Y	1					1
08	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					1
09	900	N	517	-0-	-383	-0-	517	2			Y	-0-					1
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	268	-0-	-228	-0-	265	2	3	9	Y	3					19
06	874	N	874	-0-	-0-	-0-	871	2	3	9	Y	3					22
07	993	N	993	-0-	-0-	-0-	990	2	3	9	Y	3					25
08	690	N	690	-0-	-0-	-0-	687	2	3	9	Y	3					28
09	810	N	562	-0-	-248	-0-	561	2	1	9	Y	1					29
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					29

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	384	-0-	-81	-0-	383	2	1	9	Y	1	22	1			4
06	674	N	674	-0-	-0-	-0-	672	2	2	9	Y	2					6
07	894	N	894	-0-	-0-	-0-	891	2	3	9	Y	3					9
08	1044	N	1044	-0-	-0-	-0-	1037	2	7	9	Y	6					15
09	660	N	597	-0-	-63	-0-	593	2	4	9	Y	4					19
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					19

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	398	-0-	-222	-0-	361	2	37	9	Y	34	93	1			8
06	888	N	888	-0-	-0-	-0-	813	2	75	9	Y	68					76
07	1111	N	1111	-0-	-0-	-0-	1059	2	52	9	Y	47	92	1			31
08	779	N	779	-0-	-0-	-0-	712	2	67	9	Y	61					92
*09	1197	N	1197	-0-	-0-	-0-	1125	2	72	9	Y	65	84	1			73
10	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					73

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	277	-0-	-188	-0-	277	2			Y	-0-					1
06	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					1
07	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					1
08	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					1
09	330	N	195	-0-	-135	-0-	194	2	1	9	Y	1					2
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	657	-0-	-769	-0-	657	2			Y	-0-					4
06	1553	N	1553	-0-	-0-	-0-	1552	2	1	9	Y	1					5
07	1589	N	1589	-0-	-0-	-0-	1588	2	1	9	Y	1					6
08	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					6
*09	1596	N	1596	-0-	-0-	-0-	1596	2			Y	-0-					6
10	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					6

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	1235	-0-	-1555	-0-	1235	2			N	-0-	4	1			1
06	2700	X	2531	-0-	-169	-0-	2531	2			N	-0-					1
07	2790	X	2376	-0-	-414	-0-	2375	2	1	9	N	1					2
08	2151	N	2151	-0-	-0-	-0-	2150	2	1	9	N	1					3
*09	2658	N	2658	-0-	-0-	-0-	2657	2	1	9	N	1					4
10	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					4

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1077	-0-	-690	-0-	1077	2			N	-0-					-0-
06	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
07	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
08	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
09	1950	N	1690	-0-	-260	-0-	1690	2			N	-0-					-0-
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	503	-0-	-303	-0-	503	2			Y	-0-	19	1			3
06	1172	N	1172	-0-	-0-	-0-	1170	2	2	9	Y	2					5
07	819	N	819	-0-	-0-	-0-	816	2	3	9	Y	3					8
08	1244	N	1244	-0-	-0-	-0-	1238	2	6	9	Y	5					13
*09	1299	N	1299	-0-	-0-	-0-	1295	2	4	9	Y	4					17
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					17

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	896	-0-	-313	-0-	896	2			N	-0-					-0-
06	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
07	1798	N	1486	-0-	-312	-0-	1486	2			N	-0-					-0-
08	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
09	1920	N	972	-0-	-948	-0-	972	2			N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	358	-0-	-262	-0-	358	2			Y	-0-					1
06	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					1
07	852	N	852	-0-	-0-	-0-	851	2	1	9	Y	1					2
08	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					2
09	930	N	744	-0-	-186	-0-	743	2	1	9	Y	1					3
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	255	-0-	-148	-0-	255	2			Y	-0-					1
06	647	N	647	-0-	-0-	-0-	646	2	1	9	Y	1					2
07	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					2
08	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					2
09	660	N	545	-0-	-115	-0-	544	2	1	9	Y	1					3
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	294	-0-	-264	-0-	293	2	1	9	Y	1					5
06	705	N	705	-0-	-0-	-0-	704	2	1	9	Y	1					6
07	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					7
08	717	N	717	-0-	-0-	-0-	715	2	2	9	Y	2					9
09	720	N	694	-0-	-26	-0-	693	2	1	9	Y	1					10
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	228	-0-	-175	-0-	228	2			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	390	N	322	-0-	-68	-0-	322	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	191	-0-	-57	-0-	191	2			Y	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
*09	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	94	-0-	-92	-0-	93	2	1	9	Y	1					6
06	308	N	308	-0-	-0-	-0-	307	2	1	9	Y	1					7
07	271	N	271	-0-	-0-	-0-	269	2	2	9	Y	2					9
08	286	N	286	-0-	-0-	-0-	284	2	2	9	Y	2					11
*09	460	N	460	-0-	-0-	-0-	458	2	2	9	Y	2					13
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					13

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	2			Y	-0-	1	1			-0-
06	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	82	2	1	9	Y	1					1
*09	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	481	-0-	-77	-0-	481	2			Y	-0-					3
06	898	N	898	-0-	-0-	-0-	897	2	1	9	Y	1					4
07	845	N	845	-0-	-0-	-0-	844	2	1	9	Y	1					5
08	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					5
*09	929	N	929	-0-	-0-	-0-	927	2	2	9	Y	2					7
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					7

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	482	-0-	-262	-0-	482	2			Y	-0-					1
06	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					1
07	1161	N	1161	-0-	-0-	-0-	1160	2	1	9	Y	1					2
08	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					2
09	1200	N	1079	-0-	-121	-0-	1079	2			Y	-0-					2
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					2

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1058	-0-	-709	-0-	1057	2	1	9	Y	1					4
06	2221	X	2221	-0-	-0-	-0-	2220	2	1	9	Y	1					5
07	2024	N	2024	-0-	-0-	-0-	2024	2			Y	-0-					5
08	2186	N	2186	-0-	-0-	-0-	2186	2			Y	-0-					5
09	2220	N	1882	-0-	-338	-0-	1882	2			Y	-0-					5
10	2015	N	NO RPT	-0-	-2015	-0-					Y	NO RPT					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	229	-0-	-174	-0-	228	2	1	9	Y	1					7
06	641	N	641	-0-	-0-	-0-	639	2	2	9	Y	2					9
07	421	N	421	-0-	-0-	-0-	419	2	2	9	Y	2					11
08	402	N	402	-0-	-0-	-0-	400	2	2	9	Y	2					13
09	630	N	377	-0-	-253	-0-	375	2	2	9	Y	2					15
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					15

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	223	-0-	-149	-0-	222	2	1	9	Y	1					7
06	437	N	437	-0-	-0-	-0-	436	2	1	9	Y	1					8
07	483	N	483	-0-	-0-	-0-	480	2	3	9	Y	3					11
08	505	N	505	-0-	-0-	-0-	503	2	2	9	Y	2					13
*09	407	N	407	-0-	-0-	-0-	405	2	2	9	Y	2					15
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					15

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	474	-0-	-673	-0-	474	2			Y	-0-					4
06	1661	N	1661	-0-	-0-	-0-	1660	2	1	9	Y	1					5
07	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					5
08	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					5
09	1650	N	813	-0-	-837	-0-	812	2	1	9	Y	1					6
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					6

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	250	-0-	-184	-0-	250	2			Y	-0-					1
06	540	N	527	-0-	-13	-0-	526	2	1	9	Y	1					2
07	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					2
08	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					2
09	510	N	340	-0-	-170	-0-	340	2			Y	-0-					2
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
06	966	N	966	-0-	-0-	-0-	965	2	1	9	Y	1					1
07	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					1
08	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					1
*09	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					1
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1040	-0-	-200	-0-	1040	2			Y	-0-					7
06	1512	N	1512	-0-	-0-	-0-	1510	2	2	9	Y	2					9
07	1230	N	1230	-0-	-0-	-0-	1229	2	1	9	Y	1					10
08	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					10
09	1500	N	1444	-0-	-56	-0-	1443	2	1	9	Y	1					11
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					11

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	398	-0-	-67	-0-	398	2			Y	-0-					2
06	720	N	650	-0-	-70	-0-	649	2	1	9	Y	1					3
07	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					3
08	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					3
*09	783	N	783	-0-	-0-	-0-	782	2	1	9	Y	1					4
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	738	-0-	-316	-0-	736	2	2	9	Y	2					30
06	2967	N	2967	-0-	-0-	-0-	2958	2	9	9	Y	8					38
07	1121	N	1121	-0-	-0-	-0-	1119	2	2	9	Y	2					40
08	1656	N	1656	-0-	-0-	-0-	1655	2	1	9	Y	1					41
09	2850	N	1761	-0-	-1089	-0-	1757	2	4	9	Y	4					45
10	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					45

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	749	-0-	-398	-0-	749	2			Y	-0-					3
06	1880	N	1880	-0-	-0-	-0-	1879	2	1	9	Y	1					4
07	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					4
08	1684	N	1684	-0-	-0-	-0-	1684	2			Y	-0-					4
09	1860	N	1578	-0-	-282	-0-	1578	2			Y	-0-					4
10	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	383	-0-	-485	-0-	382	2	1	9	Y	1					4
06	1412	N	1412	-0-	-0-	-0-	1411	2	1	9	Y	1					5
07	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					5
08	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					5
09	960	N	859	-0-	-101	-0-	859	2			Y	-0-					5
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					5

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	532	-0-	-429	-0-	531	2	1	9	Y	1					4
06	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					4
07	1214	N	1214	-0-	-0-	-0-	1213	2	1	9	Y	1					5
08	1319	N	1319	-0-	-0-	-0-	1317	2	2	9	Y	2					7
*09	1258	N	1258	-0-	-0-	-0-	1257	2	1	9	Y	1					8
10	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					8

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	122	-0-	-126	-0-	122	2			Y	-0-					2
06	330	N	254	-0-	-76	-0-	253	2	1	9	Y	1					3
07	304	N	304	-0-	-0-	-0-	303	2	1	9	Y	1					4
08	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					4
*09	227	N	227	-0-	-0-	-0-	226	2	1	9	Y	1					5
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					5

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	409	-0-	-149	-0-	409	2			Y	-0-					3
06	1176	N	1176	-0-	-0-	-0-	1175	2	1	9	Y	1					4
07	888	N	888	-0-	-0-	-0-	887	2	1	9	Y	1					5
08	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					5
09	1170	N	830	-0-	-340	-0-	828	2	2	9	Y	2					7
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					7

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1116	-0-	-155	-0-	1116	2			Y	-0-					4
06	2013	N	2013	-0-	-0-	-0-	2012	2	1	9	Y	1					5
07	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					5
08	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					5
09	2010	N	1281	-0-	-729	-0-	1280	2	1	9	Y	1					6
10	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	1090	-0-	-987	-0-	1089	2	1	9	Y	1					3
06	3334	X	3334	-0-	-0-	-0-	3334	2			Y	-0-					3
07	3204	X	3204	-0-	-0-	-0-	3203	2	1	9	Y	1					4
08	3100	N	3750	-0-	650	650	3750	2			Y	-0-					4
*09	3595	X	2945	-0-	-650	-0-	2945	2			Y	-0-					4
10	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	283	-0-	-337	-0-	283	2			Y	-0-					4
06	756	N	756	-0-	-0-	-0-	754	2	2	9	Y	2					6
07	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					6
08	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					6
*09	853	N	853	-0-	-0-	-0-	852	2	1	9	Y	1					7
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					7

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	501	-0-	-460	-0-	501	2			Y	-0-					4
06	1493	N	1493	-0-	-0-	-0-	1492	2	1	9	Y	1					5
07	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					5
08	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					5
09	1410	N	1170	-0-	-240	-0-	1169	2	1	9	Y	1					6
10	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					6

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	292	-0-	-545	-0-	292	2			Y	-0-					5
06	1115	N	1115	-0-	-0-	-0-	1114	2	1	9	Y	1					6
07	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	Y	1					7
08	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					7
*09	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					7
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					7

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	288	-0-	-456	-0-	288	2			Y	-0-					-0-
06	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					-0-
07	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
08	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-					-0-
09	1380	N	1071	-0-	-309	-0-	1071	2			Y	-0-					-0-
10	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	N	759	-0-	-0-	-0-	758	2	1	9	Y	1					3
06	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					3
07	1236	N	1236	-0-	-0-	-0-	1235	2	1	9	Y	1					4
08	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					4
*09	1674	N	1674	-0-	-0-	-0-	1674	2			Y	-0-					4
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					4

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1151	-0-	-1174	-0-	1151	2			Y	-0-					-0-
06	2505	N	2505	-0-	-0-	-0-	2505	2			Y	-0-					-0-
07	1926	N	1926	-0-	-0-	-0-	1926	2			Y	-0-					-0-
08	1995	N	1995	-0-	-0-	-0-	1995	2			Y	-0-					-0-
09	2490	N	2050	-0-	-440	-0-	2050	2			Y	-0-					-0-
10	1922	N	NO RPT	-0-	-1922	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1996	N	1996	-0-	-0-	-0-	1996	2			Y	-0-					6
06	2371	N	2371	-0-	-0-	-0-	2370	2	1	9	Y	1					7
07	3100	N	3747	-0-	647	647	3746	2	1	9	Y	1	7	1			1
08	3036	N	2389	-0-	-647	-0-	2389	2			Y	-0-					1
*09	1810	N	1810	-0-	-0-	-0-	1809	2	1	9	Y	1					2
10	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	646	-0-	-67	-0-	646	2			Y	-0-					6
06	1721	N	1721	-0-	-0-	-0-	1719	2	2	9	Y	2					8
07	1668	N	1668	-0-	-0-	-0-	1668	2			Y	-0-					8
08	1690	N	1690	-0-	-0-	-0-	1690	2			Y	-0-					8
*09	1522	N	1522	-0-	-0-	-0-	1521	2	1	9	Y	1					9
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					9

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	736	-0-	-597	-0-	736	2			Y	-0-					-0-
06	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					-0-
07	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					-0-
08	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					-0-
09	1740	N	1686	-0-	-54	-0-	1686	2			Y	-0-					-0-
10	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	Y	1	4	1			1
06	1134	N	1134	-0-	-0-	-0-	1132	2	2	9	Y	2					3
07	1017	N	1017	-0-	-0-	-0-	1016	2	1	9	Y	1					4
08	1160	N	1160	-0-	-0-	-0-	1159	2	1	9	Y	1	4	1			1
*09	1154	N	1154	-0-	-0-	-0-	1152	2	2	9	Y	2					3
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					3

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1804	X	1804	-0-	-0-	-0-	1804	2			Y	-0-					1
06	3271	X	3271	-0-	-0-	-0-	3271	2			Y	-0-					1
07	2612	X	2612	-0-	-0-	-0-	2612	2			Y	-0-	1	1			-0-
08	3537	X	3537	-0-	-0-	-0-	3537	2			Y	-0-					-0-
*09	2691	X	2691	-0-	-0-	-0-	2691	2			Y	-0-					-0-
10	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1312	-0-	-114	-0-	1308	2	4	9	Y	4	12	1			5
06	1530	N	1459	-0-	-71	-0-	1455	2	4	9	Y	4					9
07	1337	N	1337	-0-	-0-	-0-	1333	2	4	9	Y	4					13
08	1561	N	1561	-0-	-0-	-0-	1557	2	4	9	Y	4	12	1			5
09	1470	N	1149	-0-	-321	-0-	1145	2	4	9	Y	4					9
10	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					9

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	758	N	758	-0-	-0-	-0-	757	2	1	9	N	1					14
06	2043	N	2043	-0-	-0-	-0-	2039	2	4	9	N	4					18
07	1930	N	1930	-0-	-0-	-0-	1929	2	1	9	N	1					19
08	2280	N	2280	-0-	-0-	-0-	2279	2	1	9	N	1					20
*09	1863	N	1863	-0-	-0-	-0-	1862	2	1	9	N	1					21
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					21

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	1548	-0-	-2699	-0-	1548	2			N	-0-					-0-
06	4110	X	3849	-0-	-261	-0-	3849	2			N	-0-					-0-
07	4247	X	2646	-0-	-1601	-0-	2646	2			N	-0-					-0-
08	3751	X	3189	-0-	-562	-0-	3189	2			N	-0-					-0-
09	3840	X	3268	-0-	-572	-0-	3268	2			N	-0-					-0-
10	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	662	-0-	-206	-0-	659	2	3	9	N	3					16
06	1206	N	1206	-0-	-0-	-0-	1204	2	2	9	N	2					18
07	1164	N	1164	-0-	-0-	-0-	1158	2	6	9	N	5					23
08	1309	N	1309	-0-	-0-	-0-	1303	2	6	9	N	5					28
*09	1184	N	1184	-0-	-0-	-0-	1178	2	6	9	N	5					33
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					33

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641

PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

05	T. A.		159	-0-	159	708	159	2			Y	-0-			20
06	T. A.		126	-0-	126	834	126	2			Y	-0-			20
07	857	X	23	-0-	-834	-0-	23	2			Y	-0-			20
08	17	X	17	-0-	-0-	-0-	17	2			Y	-0-			20
09	68	N	68	-0-	-0-	-0-	68	2			Y	-0-			20
*10	133	N	133	-0-	-0-	-0-	76	2	57	9	Y	52			72

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			4
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			4
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			4
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			4
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			4

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

05	7128	X	1494	-0-	-5634	-0-	1494	2			Y	-0-			-0-
06	1156	X	1156	-0-	-0-	-0-	1156	2			Y	-0-			-0-
07	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-			-0-
08	1326	N	1326	-0-	-0-	-0-	1326	2			Y	-0-			-0-
09	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-			-0-
*10	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-			-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

05	1178	N	883	-0-	-295	-0-	883	2			N	-0-					66
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					66
07	657	N	657	-0-	-0-	-0-	657	2			N	-0-					66
08	892	N	892	-0-	-0-	-0-	892	2			N	-0-					66
09	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					66
*10	815	N	815	-0-	-0-	-0-	814	2	1	9	N	1					67

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

05	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

05	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

05	5141	X	5141	-0-	-0-	-0-	5141	2			N	-0-					92
06	4623	X	4623	-0-	-0-	-0-	4623	2			N	-0-					92
07	4634	X	4634	-0-	-0-	-0-	4634	2			N	-0-					92
08	4626	X	4626	-0-	-0-	-0-	4626	2			N	-0-					92
*09	4399	X	4399	-0-	-0-	-0-	4399	2			N	-0-					92
10	4247	X	3454	-0-	-793	-0-	3454	2			N	-0-					92

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	150	-0-	-36	-0-	2	1	148	2	N	-0-			-0-
06	152	N	152	-0-	-0-	-0-	2	1	150	2	N	-0-			-0-
07	155	N	100	-0-	-55	-0-	2	1	98	2	N	-0-			-0-
08	155	N	91	-0-	-64	-0-	2	1	89	2	N	-0-			-0-
09	104	N	94	-0-	-10	-0-	2	1	92	2	N	-0-			-0-
10	93	N	91	-0-	-2	-0-	2	1	89	2	N	-0-			-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

05	93	N	82	-0-	-11	-0-	82	2			N	-0-			-0-
06	120	N	33	-0-	-87	-0-	33	2			N	-0-			-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-			-0-
08	93	N	60	-0-	-33	-0-	60	2			N	-0-			-0-
09	54	N	54	-0-	-0-	-0-	54	2			N	-0-			-0-
10	62	N	58	-0-	-4	-0-	58	2			N	-0-			-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

05	372	N	201	-0-	-171	-0-	2	1	199	2	N	-0-			-0-
06	260	N	260	-0-	-0-	-0-	2	1	258	2	N	-0-			-0-
07	217	N	207	-0-	-10	-0-	2	1	205	2	N	-0-			-0-
08	193	N	193	-0-	-0-	-0-	2	1	191	2	N	-0-			-0-
09	204	N	203	-0-	-1	-0-	2	1	201	2	N	-0-			-0-
*10	216	N	216	-0-	-0-	-0-	2	1	214	2	N	-0-			-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

05	713	N	713	-0-	-0-	-0-	713	2			N	-0-			-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-			-0-
07	464	N	464	-0-	-0-	-0-	464	2			N	-0-			-0-
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-			-0-
09	436	N	436	-0-	-0-	-0-	436	2			N	-0-			-0-
*10	411	N	411	-0-	-0-	-0-	411	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

05	942	N	942	-0-	-0-	-0-	2	1	940	2	N	-0-			-0-
06	886	N	886	-0-	-0-	-0-	2	1	884	2	N	-0-			-0-
07	806	N	648	-0-	-158	-0-	2	1	646	2	N	-0-			-0-
08	806	N	563	-0-	-243	-0-	2	1	561	2	N	-0-			-0-
09	397	N	397	-0-	-0-	-0-	2	1	395	2	N	-0-			-0-
*10	635	N	635	-0-	-0-	-0-	2	1	633	2	N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

05	160	N	160	-0-	-0-	-0-	2	1	158	2	N	-0-			-0-
06	126	N	126	-0-	-0-	-0-	2	1	124	2	N	-0-			-0-
07	186	N	61	-0-	-125	-0-	2	1	59	2	N	-0-			-0-
08	155	N	71	-0-	-84	-0-	2	1	69	2	N	-0-			-0-
09	126	N	126	-0-	-0-	-0-	2	1	124	2	N	-0-			-0-
*10	149	N	149	-0-	-0-	-0-	2	1	147	2	N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

05	155	N	99	-0-	-56	-0-	2	1	97	2	N	-0-			-0-
06	123	N	123	-0-	-0-	-0-	2	1	121	2	N	-0-			-0-
07	142	N	142	-0-	-0-	-0-	2	1	140	2	N	-0-			-0-
08	133	N	133	-0-	-0-	-0-	2	1	131	2	N	-0-			-0-
09	120	N	117	-0-	-3	-0-	2	1	115	2	N	-0-			-0-
10	155	N	111	-0-	-44	-0-	2	1	109	2	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	71	-0-	-53	-0-	2	1	69	2	N	-0-			-0-
06	132	N	132	-0-	-0-	-0-	2	1	130	2	N	-0-			-0-
07	120	N	120	-0-	-0-	-0-	2	1	118	2	N	-0-			-0-
08	159	N	159	-0-	-0-	-0-	2	1	157	2	N	-0-			-0-
09	125	N	125	-0-	-0-	-0-	2	1	123	2	N	-0-			-0-
*10	137	N	137	-0-	-0-	-0-	2	1	135	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-			-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-			-0-
07	465	N	449	-0-	-16	-0-	449	2			N	-0-			-0-
08	465	N	302	-0-	-163	-0-	302	2			N	-0-			-0-
09	390	N	213	-0-	-177	-0-	213	2			N	-0-			-0-
10	434	N	282	-0-	-152	-0-	282	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	889	N	889	-0-	-0-	-0-	889	2			N	-0-			-0-
06	660	N	432	-0-	-228	-0-	432	2			N	-0-			-0-
07	527	N	486	-0-	-41	-0-	486	2			N	-0-			-0-
08	683	N	683	-0-	-0-	-0-	683	2			N	-0-			-0-
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-			-0-
*10	597	N	597	-0-	-0-	-0-	597	2			N	-0-			-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	431	-0-	-158	-0-	431	2			N	-0-			-0-
06	645	N	645	-0-	-0-	-0-	645	2			N	-0-			-0-
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-			-0-
08	766	N	766	-0-	-0-	-0-	766	2			N	-0-			-0-
09	778	N	778	-0-	-0-	-0-	778	2			N	-0-			-0-
*10	810	N	810	-0-	-0-	-0-	810	2			N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	2			N	-0-			-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-			-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-			-0-
08	62	N	40	-0-	-22	-0-	40	2			N	-0-			-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-			-0-
10	62	N	38	-0-	-24	-0-	38	2			N	-0-			-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	2	-0-	-60	-0-	2	2			N	-0-			-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-			-0-
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-			-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
09	60	N	2	-0-	-58	-0-	2	2			N	-0-			-0-
10	62	N	4	-0-	-58	-0-	4	2			N	-0-			-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	175	-0-	-42	-0-	175	2			N	-0-			-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-			-0-
07	217	N	171	-0-	-46	-0-	171	2			N	-0-			-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-			-0-
09	180	N	163	-0-	-17	-0-	163	2			N	-0-			-0-
10	186	N	170	-0-	-16	-0-	170	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	330	N	195	-0-	-135	-0-	195	2			N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	270	N	228	-0-	-42	-0-	228	2			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	434	N	192	-0-	-242	-0-	192	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	2	1	257	2	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	2	1	310	2	N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	2	1	686	2	N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	2	1	456	2	N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	2	1	576	2	N	-0-					-0-
*10	793	N	793	-0-	-0-	-0-	2	1	791	2	N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	115	-0-	-102	-0-	115	2			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	447	-0-	-173	-0-	2	1	445	2	N	-0-			-0-
06	414	N	414	-0-	-0-	-0-	2	1	412	2	N	-0-			-0-
07	675	N	675	-0-	-0-	-0-	2	1	673	2	N	-0-			-0-
08	721	N	721	-0-	-0-	-0-	2	1	719	2	N	-0-			-0-
09	699	N	699	-0-	-0-	-0-	2	1	697	2	N	-0-			-0-
10	682	N	613	-0-	-69	-0-	2	1	611	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1465	N	1465	-0-	-0-	-0-	2	1	1463	2	N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
08	1457	N	2	-0-	-1455	-0-	2	1			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	189	-0-	-59	-0-	2	1	187	2	N	-0-			-0-
06	240	N	9	-0-	-231	-0-	2	1	7	2	N	-0-			-0-
07	248	N	5	-0-	-243	-0-	2	1	3	2	N	-0-			-0-
08	186	N	3	-0-	-183	-0-	2	1	1	2	N	-0-			-0-
09	9	N	3	-0-	-6	-0-	2	1	1	2	N	-0-			-0-
10	5	N	2	-0-	-3	-0-	2	1			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	364	-0-	-256	-0-	364	2			N	-0-			-0-
06	240	N	185	-0-	-55	-0-	185	2			N	-0-			-0-
07	400	N	400	-0-	-0-	-0-	400	2			N	-0-			-0-
08	372	N	47	-0-	-325	-0-	47	2			N	-0-			-0-
09	180	N	117	-0-	-63	-0-	117	2			N	-0-			-0-
*10	431	N	431	-0-	-0-	-0-	431	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	432	-0-	-64	-0-	432	2			N	-0-			-0-
06	420	N	387	-0-	-33	-0-	387	2			N	-0-			-0-
07	372	N	365	-0-	-7	-0-	365	2			N	-0-			-0-
08	434	N	285	-0-	-149	-0-	285	2			N	-0-			-0-
09	402	N	402	-0-	-0-	-0-	402	2			N	-0-			-0-
*10	487	N	487	-0-	-0-	-0-	487	2			N	-0-			-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-			-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-			-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-			-0-
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-			-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-			-0-
*10	105	N	105	-0-	-0-	-0-	105	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
06	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	576	-0-	-13	-0-	576	2			N	-0-					-0-
06	570	N	554	-0-	-16	-0-	554	2			N	-0-					-0-
07	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
08	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
10	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	598	-0-	-115	-0-	598	2			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
07	713	N	647	-0-	-66	-0-	647	2			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
09	638	N	558	-0-	-80	-0-	558	2			N	-0-					-0-
10	651	N	615	-0-	-36	-0-	615	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	90	-0-	-189	-0-	90	2			N	-0-					-0-
06	180	N	76	-0-	-104	-0-	76	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*10	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1347	-0-	-17	-0-	31 3	1 9	1313	2	N	3	3	8			40
06	1290	N	1289	-0-	-1	-0-	30	1	1259	2	N	-0-					40
07	1333	N	1332	-0-	-1	-0-	31	1	1301	2	N	-0-					40
08	1340	N	1340	-0-	-0-	-0-	31	1	1309	2	N	-0-					40
09	1290	N	1282	-0-	-8	-0-	30	1	1252	2	N	-0-					40
10	1333	N	1313	-0-	-20	-0-	31 2	1 9	1280	2	N	2	2	8			40

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	379	2	2	9	Y	2					16
06	363	N	363	-0-	-0-	-0-	361	2	2	9	Y	2					18
07	DLQ G-10		409	-0-	409	409	403	2	6	9	Y	5					23
08	DLQ G-10		446	-0-	446	855	443	2	3	9	Y	3					26
09	800	N	457	-0-	-343	512	451	2	6	9	Y	5					31
*10	859	N	347	-0-	-512	-0-	344	2	3	9	Y	3					34

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	576	2	3	9	Y	3					19
06	605	N	605	-0-	-0-	-0-	602	2	3	9	Y	3					22
07	DLQ G-10		622	-0-	622	622	613	2	9	9	Y	8					30
08	DLQ G-10		691	-0-	691	1313	687	2	4	9	Y	4					34
09	800	N	573	-0-	-227	1086	566	2	7	9	Y	6					40
*10	1647	N	561	-0-	-1086	-0-	555	2	6	9	Y	5					45

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	250	2	2	9	Y	2					11
06	175	N	175	-0-	-0-	-0-	174	2	1	9	Y	1					12
07	DLQ G-10		148	-0-	148	148	146	2	2	9	Y	2					14
08	DLQ G-10		133	-0-	133	281	131	2	2	9	Y	2					16
09	398	N	117	-0-	-281	-0-	115	2	2	9	Y	2					18
*10	262	N	262	-0-	-0-	-0-	258	2	4	9	Y	4					22

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	106	2	1	9	Y	1					6
06	67	N	67	-0-	-0-	-0-	66	2	1	9	Y	1					7
07	DLQ G-10		124	-0-	124	124	121	2	3	9	Y	3					10
08	DLQ G-10		-0-	-0-	-0-	124					Y	-0-					10
09	124	N	-0-	-0-	-124	-0-					Y	1					11
*10	81	N	81	-0-	-0-	-0-	80	2	1	9	Y	1					12

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	300	2	2	9	Y	2					18
06	308	N	308	-0-	-0-	-0-	305	2	3	9	Y	3					21
07	DLQ G-10		337	-0-	337	337	329	2	8	9	Y	7					28
08	DLQ G-10		714	-0-	714	1051	707	2	7	9	Y	6					34
09	800	N	414	-0-	-386	665	407	2	7	9	Y	6					40
*10	1110	N	445	-0-	-665	-0-	437	2	8	9	Y	7					47

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
06	1860	N	1776	-0-	-84	-0-	1776	2			N	-0-					-0-
07	1860	N	1662	-0-	-198	-0-	1662	2			N	-0-					-0-
08	1829	N	1120	-0-	-709	-0-	1120	2			N	-0-					-0-
09	1770	N	1219	-0-	-551	-0-	1219	2			N	-0-					-0-
10	1674	N	1487	-0-	-187	-0-	1487	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	548	-0-	-568	-0-	548	2			N	-0-					-0-
06	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
07	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
09	1200	N	1170	-0-	-30	-0-	1170	2			N	-0-					-0-
*10	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

05	341	N	309	-0-	-32	-0-	309	2			N	-0-					62
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					62
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					62
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					62
09	390	N	374	-0-	-16	-0-	374	2			N	-0-					62
10	372	N	344	-0-	-28	-0-	344	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

05	1581	N	1568	-0-	-13	-0-	1568	2			N	-0-					148
06	1574	N	1574	-0-	-0-	-0-	1516	2	58	9	N	53	182	1			19
07	1519	N	1471	-0-	-48	-0-	1461	2	10	9	N	9					28
08	1581	N	1354	-0-	-227	-0-	1336	2	18	9	N	16					44
09	1530	N	1525	-0-	-5	-0-	1512	2	13	9	N	12					56
*10	1549	N	1549	-0-	-0-	-0-	1537	2	12	9	N	11					67

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					22
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					22
*10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
08	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
09	540	N	530	-0-	-10	-0-	530	2			N	-0-					-0-
*10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
07	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
08	341	N	257	-0-	-84	-0-	257	2			N	-0-					-0-
09	270	N	212	-0-	-58	-0-	212	2			N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

05	1271	N	1240	-0-	-31	-0-	1240	2			N	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
07	1240	N	1237	-0-	-3	-0-	1237	2			N	-0-					-0-
08	1240	N	1129	-0-	-111	-0-	1129	2			N	-0-					-0-
09	1200	N	1186	-0-	-14	-0-	1186	2			N	-0-					-0-
10	1240	N	1173	-0-	-67	-0-	1173	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1161	N	1161	-0-	-0-	-0-	1149	2	12	9	N	11	4	8			153
06	1054	N	1054	-0-	-0-	-0-	1041	2	13	9	N	12					165
07	833	N	833	-0-	-0-	-0-	829	2	4	9	N	4					169
08	1147	N	860	-0-	-287	-0-	860	2			N	-0-					169
*09	1050	N	973	-0-	-77	-0-	951	2	22	9	N	20					189
*10	842	N	842	-0-	-0-	-0-	823	2	19	9	N	17	180	0			26

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
08	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-
09	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	573	-0-	-574	-0-	573	2			N	-0-					-0-
06	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
07	1085	N	1005	-0-	-80	-0-	1005	2			N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
09	1230	N	1130	-0-	-100	-0-	1130	2			N	-0-					-0-
10	992	N	933	-0-	-59	-0-	933	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1124	N	1124	-0-	-0-	-0-	1115	3	9	9	Y	8					16
06	1398	N	1398	-0-	-0-	-0-	1379	3	19	9	Y	17					33
07	1188	N	1188	-0-	-0-	-0-	1177	3	11	9	Y	10	40	1			3
08	1116	N	923	-0-	-193	-0-	920	3	3	9	Y	3					6
09	1200	N	1004	-0-	-196	-0-	1004	3			Y	-0-					6
10	1178	N	712	-0-	-466	-0-	694	3	18	9	Y	16	2	8			20

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	314	3			Y	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
*10	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	568	-0-	-176	-0-	568	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
09	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
10	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	318	3	2	9	Y	2					5
06	341	N	341	-0-	-0-	-0-	337	3	4	9	Y	4					9
07	324	N	324	-0-	-0-	-0-	321	3	3	9	Y	3	10	1			2
08	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					2
09	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					2
*10	515	N	515	-0-	-0-	-0-	502	3	13	9	Y	12					14

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1305	N	1305	-0-	-0-	-0-	1304	3	1	9	N	1					79
06	1375	N	1375	-0-	-0-	-0-	1372	3	3	9	N	3					82
07	1504	N	1504	-0-	-0-	-0-	1502	3	2	9	N	2					84
08	1267	N	1267	-0-	-0-	-0-	1266	3	1	9	N	1					85
09	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					85
*10	1280	N	1280	-0-	-0-	-0-	1266	3	14	9	N	13					98

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1979	N	1979	-0-	-0-	-0-	1964	3	15	9	Y	14					47
06	2310	N	1952	-0-	-358	-0-	1927	3	25	9	Y	23					70
07	2152	N	2152	-0-	-0-	-0-	2131	3	21	9	Y	19	85	1			4
08	2240	N	2240	-0-	-0-	-0-	2233	3	7	9	Y	6					10
09	2005	N	2005	-0-	-0-	-0-	2005	3			Y	-0-					10
10	2139	N	1266	-0-	-873	-0-	1234	3	32	9	Y	29					39

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	706	-0-	-1743	-0-	706	2			Y	-0-					-0-
06	840	X	585	-0-	-255	-0-	585	2			Y	-0-					-0-
07	DLQ G-10		206	-0-	206	206	206	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	206					Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	206					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	206					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	1099	-0-	-451	-0-	1099	2			Y	-0-					-0-
06	1320	X	909	-0-	-411	-0-	909	2			Y	-0-					-0-
07	DLQ G-10		321	-0-	321	321	321	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	321					Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	321					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	321					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	23	2			Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	23					Y	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	23					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	23					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

05	832	N	832	-0-	-0-	-0-	832	2			N	-0-					45
06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					45
07	1085	N	860	-0-	-225	-0-	860	2			N	-0-					45
08	837	N	826	-0-	-11	-0-	826	2			N	-0-					45
09	780	N	566	-0-	-214	-0-	566	2			N	-0-					45
10	868	N	613	-0-	-255	-0-	613	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

05	1240	N	939	-0-	-301	-0-	939	2			N	-0-					75
06	1350	N	875	-0-	-475	-0-	875	2			N	-0-					75
07	1209	N	971	-0-	-238	-0-	970	2	1	9	N	1					76
08	933	N	933	-0-	-0-	-0-	932	2	1	9	N	1					77
09	1010	N	1010	-0-	-0-	-0-	1007	2	3	9	N	3					80
*10	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					80

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	270	N	198	-0-	-72	-0-	198	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	372	N	6	-0-	-366	-0-	6	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SOGO III LLC 800311
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

05	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
06	1170	N	987	-0-	-183	-0-	987	3			N	-0-					-0-
07	1178	N	1029	-0-	-149	-0-	1029	3			N	-0-					-0-
08	1178	N	1010	-0-	-168	-0-	1010	3			N	-0-					-0-
09	990	N	966	-0-	-24	-0-	966	3			N	-0-					-0-
10	1023	N	960	-0-	-63	-0-	960	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	398	-0-	-594	-0-	398	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
07	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
08	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
09	1110	N	846	-0-	-264	-0-	846	3			N	-0-					-0-
10	1023	N	874	-0-	-149	-0-	874	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
10	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

05	310	N	94	-0-	-216	-0-	94	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	372	N	106	-0-	-266	-0-	106	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	240	N	45	-0-	-195	-0-	45	3			N	-0-					-0-
10	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
07	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
06	360	N	92	-0-	-268	-0-	92	3			N	-0-					-0-
07	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

05	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
08	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
09	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

05	589	N	437	-0-	-152	-0-	437	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	651	N	504	-0-	-147	-0-	504	3			N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
09	570	N	411	-0-	-159	-0-	411	3			N	-0-					-0-
10	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	434	N	174	-0-	-260	-0-	174	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	330	N	257	-0-	-73	-0-	257	3			N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
09	990	N	640	-0-	-350	-0-	640	3			N	-0-					-0-
10	744	N	486	-0-	-258	-0-	486	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
08	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
09	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
10	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

05	217	N	42	-0-	-175	-0-	42	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
08	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
09	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
10	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	372	N	109	-0-	-263	-0-	109	3			N	-0-					-0-
08	465	N	3	-0-	-462	-0-	3	3			N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

05	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
06	510	N	429	-0-	-81	-0-	429	3			N	-0-					-0-
07	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
08	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
06	690	N	654	-0-	-36	-0-	654	3			N	-0-					-0-
07	682	N	510	-0-	-172	-0-	510	3			N	-0-					-0-
08	682	N	292	-0-	-390	-0-	292	3			N	-0-					-0-
09	660	N	423	-0-	-237	-0-	423	3			N	-0-					-0-
10	496	N	307	-0-	-189	-0-	307	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
08	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
09	300	N	166	-0-	-134	-0-	166	3			N	-0-					-0-
10	310	N	173	-0-	-137	-0-	173	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
06	690	N	610	-0-	-80	-0-	610	3			N	-0-					-0-
07	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-
08	1240	N	630	-0-	-610	-0-	630	3			N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

05	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
06	870	N	825	-0-	-45	-0-	825	3			N	-0-					-0-
07	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
08	868	N	790	-0-	-78	-0-	790	3			N	-0-					-0-
09	840	N	808	-0-	-32	-0-	808	3			N	-0-					-0-
10	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

05	837	N	382	-0-	-455	-0-	382	3			N	-0-					-0-
06	840	N	748	-0-	-92	-0-	748	3			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*10	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

05	155	N	64	-0-	-91	-0-	64	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

05	961	N	448	-0-	-513	-0-	448	3			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
07	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
08	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
09	1200	N	896	-0-	-304	-0-	896	3			N	-0-					-0-
10	1054	N	615	-0-	-439	-0-	615	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	51	-0-	-73	-0-	51	3			N	-0-					-0-
06	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
07	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763																	
05	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750																	
05	868	N	413	-0-	-455	-0-	413	3			N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
09	960	N	945	-0-	-15	-0-	945	3			N	-0-					-0-
*10	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282																	
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	372	N	162	-0-	-210	-0-	162	3			N	-0-					-0-
09	300	N	182	-0-	-118	-0-	182	3			N	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780																	
05	527	N	197	-0-	-330	-0-	197	3			N	-0-					-0-
06	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747																	
05	248	N	105	-0-	-143	-0-	105	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742																	
05	744	N	347	-0-	-397	-0-	347	3			N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
09	960	N	703	-0-	-257	-0-	703	3			N	-0-					-0-
10	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	436	-0-	-618	-0-	436	3			N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
09	1020	N	915	-0-	-105	-0-	915	3			N	-0-					-0-
*10	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
08	806	N	722	-0-	-84	-0-	722	3			N	-0-					-0-
09	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-
*10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

05	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
08	589	N	309	-0-	-280	-0-	309	3			N	-0-					-0-
09	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
10	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

05	682	N	341	-0-	-341	-0-	341	3			N	-0-					-0-
06	570	N	190	-0-	-380	-0-	190	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
10	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	601	-0-	-329	-0-	601	3			N	-0-					-0-
06	870	N	598	-0-	-272	-0-	598	3			N	-0-					-0-
07	775	N	592	-0-	-183	-0-	592	3			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
09	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
10	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
07	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
08	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-
09	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-
10	1116	N	992	-0-	-124	-0-	992	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	589	N	487	-0-	-102	-0-	487	3			N	-0-					-0-
08	620	N	453	-0-	-167	-0-	453	3			N	-0-					-0-
09	600	N	408	-0-	-192	-0-	408	3			N	-0-					-0-
10	496	N	394	-0-	-102	-0-	394	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
09	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
10	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

05	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	527	N	216	-0-	-311	-0-	216	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1044	-0-	-196	-0-	1044	3			N	-0-					-0-
06	1050	N	1019	-0-	-31	-0-	1019	3			N	-0-					-0-
07	1271	N	1010	-0-	-261	-0-	1010	3			N	-0-					-0-
08	1054	N	975	-0-	-79	-0-	975	3			N	-0-					-0-
09	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
*10	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	763	-0-	-291	-0-	763	3			N	-0-					-0-
06	780	N	623	-0-	-157	-0-	623	3			N	-0-					-0-
07	806	N	552	-0-	-254	-0-	552	3			N	-0-					-0-
08	775	N	533	-0-	-242	-0-	533	3			N	-0-					-0-
09	630	N	586	-0-	-44	-0-	586	3			N	-0-					-0-
*10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
06	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
07	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
08	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-
09	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
10	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	926	-0-	-221	-0-	926	3			N	-0-					-0-
06	1050	N	870	-0-	-180	-0-	870	3			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
10	992	N	920	-0-	-72	-0-	920	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	391	-0-	-198	-0-	391	3			N	-0-					-0-
06	450	N	347	-0-	-103	-0-	347	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	403	N	300	-0-	-103	-0-	300	3			N	-0-					-0-
09	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
10	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-
08	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
07	310	N	163	-0-	-147	-0-	163	3			N	-0-					-0-
08	279	N	136	-0-	-143	-0-	136	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

05	248	N	139	-0-	-109	-0-	139	3			N	-0-					-0-
06	180	N	115	-0-	-65	-0-	115	3			N	-0-					-0-
07	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

05	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
06	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
09	360	N	265	-0-	-95	-0-	265	3			N	-0-					-0-
10	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
07	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
08	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

05	868	N	759	-0-	-109	-0-	759	3			N	-0-					-0-
06	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-
07	868	N	643	-0-	-225	-0-	643	3			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
*10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	620	N	518	-0-	-102	-0-	518	3			N	-0-					-0-
09	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-
10	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	300	-0-	-351	-0-	300	3			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	840	N	417	-0-	-423	-0-	417	3			N	-0-					-0-
10	651	N	434	-0-	-217	-0-	434	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
06	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-
06	930	N	466	-0-	-464	-0-	466	3			N	-0-					-0-
07	961	N	418	-0-	-543	-0-	418	3			N	-0-					-0-
08	899	N	601	-0-	-298	-0-	601	3			N	-0-					-0-
09	480	N	399	-0-	-81	-0-	399	3			N	-0-					-0-
*10	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	292	-0-	-111	-0-	292	3			N	-0-					-0-
06	420	N	258	-0-	-162	-0-	258	3			N	-0-					-0-
07	341	N	247	-0-	-94	-0-	247	3			N	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
08	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
09	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
06	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
07	434	N	314	-0-	-120	-0-	314	3			N	-0-					-0-
08	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	510	N	334	-0-	-176	-0-	334	3			N	-0-					-0-
10	465	N	322	-0-	-143	-0-	322	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	332	-0-	-133	-0-	332	3			N	-0-					-0-
06	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
06	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-
07	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
10	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
07	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
08	868	N	439	-0-	-429	-0-	439	3			N	-0-					-0-
09	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
*10	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	768	-0-	-348	-0-	768	3			N	-0-					-0-
06	1050	N	853	-0-	-197	-0-	853	3			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
08	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
09	840	N	828	-0-	-12	-0-	828	3			N	-0-					-0-
10	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1054	-0-	-62	-0-	1054	3			N	-0-					-0-
06	1110	N	993	-0-	-117	-0-	993	3			N	-0-					-0-
07	1147	N	1011	-0-	-136	-0-	1011	3			N	-0-					-0-
08	1054	N	973	-0-	-81	-0-	973	3			N	-0-					-0-
09	990	N	972	-0-	-18	-0-	972	3			N	-0-					-0-
10	1023	N	1002	-0-	-21	-0-	1002	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
06	1950	N	1888	-0-	-62	-0-	1888	3			N	-0-					-0-
07	2015	N	1975	-0-	-40	-0-	1975	3			N	-0-					-0-
08	2015	N	1858	-0-	-157	-0-	1858	3			N	-0-					-0-
09	1890	N	1849	-0-	-41	-0-	1849	3			N	-0-					-0-
10	1984	N	1325	-0-	-659	-0-	1325	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2684	N	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
06	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
07	2713	N	2713	-0-	-0-	-0-	2713	3			N	-0-					-0-
08	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
09	2104	N	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
*10	2891	N	2891	-0-	-0-	-0-	2891	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
06	990	N	943	-0-	-47	-0-	943	3			N	-0-					-0-
07	1054	N	925	-0-	-129	-0-	925	3			N	-0-					-0-
08	992	N	918	-0-	-74	-0-	918	3			N	-0-					-0-
09	930	N	909	-0-	-21	-0-	909	3			N	-0-					-0-
10	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	392	3	1	9	N	1	1	8			-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
08	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
09	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
08	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
09	240	N	82	-0-	-158	-0-	82	3			N	-0-					-0-
10	155	N	66	-0-	-89	-0-	66	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
06	15	N	11	-0-	-4	-0-	11	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					148
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					148
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					148
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					148
*09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					148
*10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					148

STANOLIND OPERATING LLC 813995
MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	14B	DENY	24	-0-	24	24	24	3			N	-0-					-0-
*09	40	X	16	-0-	-24	-0-	16	3			N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	341	-0-	-248	-0-	341	3			Y	-0-					46
06	570	N	302	-0-	-268	-0-	302	3			Y	-0-					46
07	496	N	179	-0-	-317	-0-	178	3	1	9	Y	1	1	8			46
08	341	N	238	-0-	-103	-0-	237	3	1	9	Y	1	1	8			46
09	300	N	180	-0-	-120	-0-	180	3			Y	-0-					46
*10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					46

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	194	-0-	-302	-0-	194	3			Y	-0-					60
06	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					60
07	213	N	213	-0-	-0-	-0-	211	3	2	9	Y	2	2	8			60
08	186	N	182	-0-	-4	-0-	182	3			Y	-0-					60
09	240	N	200	-0-	-40	-0-	200	3			Y	-0-					60
*10	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					15
06	240	N	213	-0-	-27	-0-	213	3			Y	-0-					15
07	248	N	101	-0-	-147	-0-	101	3			Y	-0-					15
08	248	N	163	-0-	-85	-0-	163	3			Y	-0-					15
09	210	N	137	-0-	-73	-0-	137	3			Y	-0-					15
*10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

05	93	N	74	-0-	-19	-0-	74	3			Y	-0-					8
06	90	N	44	-0-	-46	-0-	44	3			Y	-0-					8
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					8
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					8
09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					8
10	62	N	22	-0-	-40	-0-	22	3			Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

05	1054	N	957	-0-	-97	-0-	957	3			Y	-0-					31
06	1020	N	853	-0-	-167	-0-	853	3			Y	-0-					31
07	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					31
08	961	N	934	-0-	-27	-0-	934	3			Y	-0-					31
09	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					31
10	930	N	750	-0-	-180	-0-	750	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

05	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					28
06	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					28
07	186	N	92	-0-	-94	-0-	92	3			Y	-0-					28
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					28
09	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					28
*10	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

05	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					42
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					42
07	279	N	258	-0-	-21	-0-	258	3			Y	-0-					42
08	310	N	265	-0-	-45	-0-	265	3			Y	-0-					42
09	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					42
10	248	N	172	-0-	-76	-0-	172	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

05	186	N	22	-0-	-164	-0-	22	3			Y	-0-					77
06	150	N	43	-0-	-107	-0-	43	3			Y	-0-					77
07	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					77
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					77
09	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					77
10	217	N	-0-	-0-	-217	-0-					Y	-0-					77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	274	3			Y	-0-					37
06	300	N	218	-0-	-82	-0-	218	3			Y	-0-					37
07	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					37
08	279	N	260	-0-	-19	-0-	260	3			Y	-0-					37
09	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					37
10	248	N	245	-0-	-3	-0-	245	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					35
06	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					35
07	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					35
08	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					35
09	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					35
*10	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	240	N	185	-0-	-55	-0-	185	3			N	-0-					-0-
07	217	N	132	-0-	-85	-0-	132	3			N	-0-					-0-
08	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					62
06	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					62
07	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					62
08	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					62
09	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					62
*10	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	43	3			Y	-0-					170
06	90	N	41	-0-	-49	-0-	41	3			Y	-0-					170
07	62	N	13	-0-	-49	-0-	13	3			Y	-0-					170
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					170
09	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					170
*10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					28
06	150	N	23	-0-	-127	-0-	23	3			Y	-0-					28
07	186	N	151	-0-	-35	-0-	151	3			Y	-0-					28
08	186	N	20	-0-	-166	-0-	19	3	1	9	Y	1	1	8			28
09	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					28
*10	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					47
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					47
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					47
08	93	N	90	-0-	-3	-0-	90	3			Y	-0-					47
09	90	N	28	-0-	-62	-0-	28	3			Y	-0-					47
10	93	N	37	-0-	-56	-0-	37	3			Y	-0-					47

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					34
06	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					34
07	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					34
08	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					34
09	330	N	291	-0-	-39	-0-	291	3			Y	-0-					34
*10	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

05	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
06	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

05	403	N	329	-0-	-74	-0-	329	3			Y	-0-					37
06	390	N	331	-0-	-59	-0-	331	3			Y	-0-					37
07	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					37
08	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					37
09	330	N	315	-0-	-15	-0-	315	3			Y	-0-					37
10	403	N	104	-0-	-299	-0-	104	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

05	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					24
06	540	N	319	-0-	-221	-0-	319	3			Y	-0-					24
07	465	N	229	-0-	-236	-0-	229	3			Y	-0-					24
08	465	N	90	-0-	-375	-0-	90	3			Y	-0-					24
09	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					24
*10	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

05	527	N	325	-0-	-202	-0-	325	3			Y	-0-					15
06	420	N	143	-0-	-277	-0-	143	3			Y	-0-					15
07	372	N	108	-0-	-264	-0-	108	3			Y	-0-					15
08	310	N	252	-0-	-58	-0-	252	3			Y	-0-					15
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					15
*10	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

05	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					27
06	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					27
07	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					27
08	403	N	275	-0-	-128	-0-	275	3			Y	-0-					27
09	390	N	354	-0-	-36	-0-	354	3			Y	-0-					27
10	403	N	292	-0-	-111	-0-	292	3			Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

05	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					12
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					12
07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					12
08	62	N	44	-0-	-18	-0-	44	3			Y	-0-					12
09	60	N	38	-0-	-22	-0-	38	3			Y	-0-					12
10	31	N	10	-0-	-21	-0-	10	3			Y	-0-					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					48
06	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					48
07	558	N	501	-0-	-57	-0-	501	3			Y	-0-					48
08	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					48
09	540	N	472	-0-	-68	-0-	472	3			Y	-0-					48
10	496	N	438	-0-	-58	-0-	438	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

05	496	N	209	-0-	-287	-0-	209	3			Y	-0-					17
06	450	N	402	-0-	-48	-0-	402	3			Y	-0-					17
07	465	N	370	-0-	-95	-0-	370	3			Y	-0-					17
08	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					17
09	390	N	223	-0-	-167	-0-	223	3			Y	-0-					17
10	372	N	211	-0-	-161	-0-	211	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

05	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					21
06	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					21
07	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					21
08	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					21
09	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					21
*10	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

05	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					48
06	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					48
07	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					48
08	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					48
09	600	N	519	-0-	-81	-0-	519	3			Y	-0-					48
*10	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

05	186	N	59	-0-	-127	-0-	59	3			Y	-0-					44
06	180	N	107	-0-	-73	-0-	107	3			Y	-0-					44
07	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					44
08	229	N	229	-0-	-0-	-0-	228	3	1	9	Y	1	1	8			44
09	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					44
10	248	N	129	-0-	-119	-0-	129	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

05	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					37
06	450	N	343	-0-	-107	-0-	343	3			Y	-0-					37
07	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					37
08	465	N	411	-0-	-54	-0-	411	3			Y	-0-					37
09	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					37
10	434	N	382	-0-	-52	-0-	382	3			Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

05	806	N	710	-0-	-96	-0-	710	3			Y	-0-					74
06	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					74
07	1328	N	1328	-0-	-0-	-0-	1326	3	2	9	Y	2	2	8			74
08	713	N	547	-0-	-166	-0-	547	3			Y	-0-					74
09	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					74
10	744	N	733	-0-	-11	-0-	733	3			Y	-0-					74

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	46	-0-	-171	-0-	46	3			Y	-0-					29
06	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					29
07	157	N	157	-0-	-0-	-0-	153	3	4	9	Y	4	4	8			29
08	31	N	-0-	-0-	-31	-0-					Y	-0-					29
09	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					29
10	155	N	144	-0-	-11	-0-	144	3			Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

05	248	N	53	-0-	-195	-0-	53	3			Y	-0-					48
06	90	N	55	-0-	-35	-0-	55	3			Y	-0-					48
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					48
08	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					48
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					48
*10	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

05	527	N	418	-0-	-109	-0-	418	3			Y	-0-					45
06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					45
07	496	N	433	-0-	-63	-0-	433	3			Y	-0-					45
08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					45
09	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					45
*10	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

05	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					35
06	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					35
07	341	N	174	-0-	-167	-0-	174	3			Y	-0-					35
08	341	N	194	-0-	-147	-0-	194	3			Y	-0-					35
09	270	N	231	-0-	-39	-0-	231	3			Y	-0-					35
10	186	N	182	-0-	-4	-0-	182	3			Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

05	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					23
06	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					23
07	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					23
08	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					23
09	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					23
10	496	N	159	-0-	-337	-0-	159	3			Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					32
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					32
07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					32
08	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					32
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					32
*10	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

05	248	N	176	-0-	-72	-0-	176	3			Y	-0-					37
06	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					37
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					37
08	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					37
09	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					37
*10	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	179	-0-	-38	-0-	179	3			Y	-0-					21
06	240	N	196	-0-	-44	-0-	196	3			Y	-0-					21
07	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					21
08	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					21
09	210	N	130	-0-	-80	-0-	130	3			Y	-0-					21
10	217	N	111	-0-	-106	-0-	111	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					16
06	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					16
07	186	N	160	-0-	-26	-0-	160	3			Y	-0-					16
08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					16
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					16
*10	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	320	-0-	-145	-0-	320	3			Y	-0-					16
06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					16
07	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					16
08	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					16
09	450	N	255	-0-	-195	-0-	255	3			Y	-0-					16
10	403	N	377	-0-	-26	-0-	377	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					61
06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					61
07	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					61
08	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					61
*09	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					61
*10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					32
06	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					32
07	979	N	979	-0-	-0-	-0-	978	3	1	9	Y	1	1	8			32
08	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					32
09	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					32
*10	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					80
06	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					80
07	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					80
08	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					80
09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					80
*10	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	195	-0-	-394	-0-	195	3			Y	-0-					74
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					74
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					74
08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					74
09	570	N	76	-0-	-494	-0-	76	3			Y	-0-					74
10	465	N	71	-0-	-394	-0-	71	3			Y	-0-					74

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					48
06	360	N	178	-0-	-182	-0-	178	3			Y	-0-					48
07	372	N	158	-0-	-214	-0-	158	3			Y	-0-					48
08	372	N	153	-0-	-219	-0-	153	3			Y	-0-					48
09	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					48
*10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

05	465	N	241	-0-	-224	-0-	241	3			Y	-0-					48
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					48
07	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					48
08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					48
09	390	N	370	-0-	-20	-0-	370	3			Y	-0-					48
10	310	N	284	-0-	-26	-0-	283	3	1	9	Y	1	1	8			48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

05	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					55
06	720	N	408	-0-	-312	-0-	408	3			Y	-0-					55
07	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					55
08	682	N	464	-0-	-218	-0-	463	3	1	9	Y	1	1	8			55
09	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					55
10	682	N	206	-0-	-476	-0-	206	3			Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

05	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					43
06	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					43
07	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					43
08	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					43
09	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					43
*10	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					15
06	60	N	45	-0-	-15	-0-	45	3			Y	-0-					15
07	62	N	-0-	-0-	-62	-0-					Y	-0-					15
08	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					15
09	60	N	21	-0-	-39	-0-	21	3			Y	-0-					15
*10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

05	620	N	284	-0-	-336	-0-	284	3			Y	-0-					45
06	540	N	512	-0-	-28	-0-	512	3			Y	-0-					45
07	434	N	341	-0-	-93	-0-	339	3	2	9	Y	2	2	8			45
08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					45
09	510	N	281	-0-	-229	-0-	281	3			Y	-0-					45
10	341	N	223	-0-	-118	-0-	223	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

05	496	N	424	-0-	-72	-0-	424	3			Y	-0-					20
06	480	N	414	-0-	-66	-0-	414	3			Y	-0-					20
07	434	N	239	-0-	-195	-0-	239	3			Y	-0-					20
08	434	N	375	-0-	-59	-0-	375	3			Y	-0-					20
09	420	N	392	-0-	-28	-0-	392	3			Y	-0-					20
*10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					87
06	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					87
07	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					87
08	558	N	217	-0-	-341	-0-	217	3			Y	-0-					87
09	720	N	446	-0-	-274	-0-	446	3			Y	-0-					87
10	744	N	359	-0-	-385	-0-	359	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					43
06	150	N	103	-0-	-47	-0-	103	3			Y	-0-					43
07	248	N	231	-0-	-17	-0-	231	3			Y	-0-					43
08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					43
09	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					43
*10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					25
06	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					25
07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					25
08	248	N	184	-0-	-64	-0-	184	3			Y	-0-					25
09	150	N	97	-0-	-53	-0-	97	3			Y	-0-					25
10	248	N	37	-0-	-211	-0-	37	3			Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					136
06	450	N	434	-0-	-16	-0-	434	3			Y	-0-					136
07	434	N	433	-0-	-1	-0-	433	3			Y	-0-					136
08	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					136
09	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					136
10	434	N	334	-0-	-100	-0-	334	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					51
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					51
07	310	N	287	-0-	-23	-0-	287	3			Y	-0-					51
08	341	N	291	-0-	-50	-0-	291	3			Y	-0-					51
09	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					51
*10	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					34
06	210	N	162	-0-	-48	-0-	162	3			Y	-0-					34
07	372	N	162	-0-	-210	-0-	162	3			Y	-0-					34
08	434	N	175	-0-	-259	-0-	175	3			Y	-0-					34
09	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					34
*10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					27
06	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					27
07	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					27
08	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					27
09	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					27
*10	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	493	-0-	-127	-0-	493	3			Y	-0-					69
06	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					69
07	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					69
08	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					69
09	780	N	468	-0-	-312	-0-	468	3			Y	-0-					69
10	682	N	452	-0-	-230	-0-	452	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					37
06	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					37
07	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					37
08	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					37
09	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					37
*10	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	165	-0-	-52	-0-	165	3			Y	-0-					52
06	210	N	174	-0-	-36	-0-	174	3			Y	-0-					52
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					52
08	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					52
09	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					52
10	217	N	152	-0-	-65	-0-	152	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					44
06	180	N	78	-0-	-102	-0-	78	3			Y	-0-					44
07	651	N	330	-0-	-321	-0-	330	3			Y	-0-					44
08	589	N	493	-0-	-96	-0-	493	3			Y	-0-					44
09	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					44
*10	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					81
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					81
07	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					81
08	457	N	457	-0-	-0-	-0-	456	3	1	9	Y	1	1	8			81
09	360	N	252	-0-	-108	-0-	252	3			Y	-0-					81
10	496	N	196	-0-	-300	-0-	196	3			Y	-0-					81

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					Y	2	2	8			48
06	108	N	108	-0-	-0-	-0-	107	3	1	9	Y	1	1	8			48
07	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					48
08	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			48
09	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					48
10	31	N	10	-0-	-21	-0-	10	3			Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

05	620	N	523	-0-	-97	-0-	523	3			Y	-0-					31
06	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					31
07	434	N	242	-0-	-192	-0-	242	3			Y	-0-					31
08	527	N	261	-0-	-266	-0-	261	3			Y	-0-					31
09	540	N	372	-0-	-168	-0-	372	3			Y	-0-					31
10	248	N	231	-0-	-17	-0-	231	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					21
06	240	N	111	-0-	-129	-0-	111	3			Y	-0-					21
07	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					21
08	341	N	323	-0-	-18	-0-	323	3			Y	-0-					21
09	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					21
10	558	N	78	-0-	-480	-0-	78	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

05	775	N	644	-0-	-131	-0-	644	3			Y	-0-					65
06	840	N	799	-0-	-41	-0-	799	3			Y	-0-					65
07	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					65
08	651	N	352	-0-	-299	-0-	352	3			Y	-0-					65
09	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					65
10	775	N	356	-0-	-419	-0-	355	3	1	9	Y	1	1	8			65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

05	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					20
06	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					20
07	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					20
08	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					20
09	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					20
10	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					20

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/2015

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

05	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					31
06	570	N	505	-0-	-65	-0-	505	3			Y	-0-					31
07	465	N	464	-0-	-1	-0-	464	3			Y	-0-					31
08	434	N	378	-0-	-56	-0-	377	3	1	9	Y	1	1	8			31
09	510	N	344	-0-	-166	-0-	344	3			Y	-0-					31
*10	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					101
06	330	N	239	-0-	-91	-0-	239	3			Y	-0-					101
07	217	N	201	-0-	-16	-0-	201	3			Y	-0-					101
08	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					101
09	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					101
*10	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					101

THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	305	-0-	-129	-0-	305	2			N	-0-					63
06	360	N	297	-0-	-63	-0-	297	2			N	-0-					63
07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					63
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					63
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					63
*10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					63

HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					56
06	0		-0-	-0-	-0-	-0-					N	-0-					56
07	0		-0-	-0-	-0-	-0-					N	-0-					56
08	0		-0-	-0-	-0-	-0-					N	-0-					56
09	0		-0-	-0-	-0-	-0-					N	-0-					56

WORKED OVER ANOTHER ZONE.. 08/02/2014

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	153	-0-	-64	-0-	153	2			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
06	150	N	116	-0-	-34	-0-	116	3			Y	-0-					-0-
07	217	N	155	-0-	-62	-0-	149	3	6	9	Y	5	3	1			2
08	296	N	296	-0-	-0-	-0-	292	3	4	9	Y	4	3	1			3
09	147	N	147	-0-	-0-	-0-	141	3	6	9	Y	5	6	1			2
10	155	N	15	-0-	-140	-0-	8	3	7	9	Y	6	5	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	93	N	53	-0-	-40	-0-	49	2	4	9	N	4	4	8			-0-
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

05	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	197	2	2	9	Y	2	2	8			-0-
07	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-
09	120	N	82	-0-	-38	-0-	79	2	3	9	Y	3					3
10	124	N	94	-0-	-30	-0-	93	2	1	9	Y	1					4

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

05	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

05	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
07	11	N	4	-0-	-7	-0-	4	2			Y	-0-					-0-
08	15	N	11	-0-	-4	-0-	11	2			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

05	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

05	341	N	331	-0-	-10	-0-	327	2	4	9	N	4	12	1			5
06	330	N	236	-0-	-94	-0-	234	2	2	9	N	2					7
07	341	N	317	-0-	-24	-0-	317	2			N	-0-					7
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					7
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					7
*10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					7

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	123	2	2	9	Y	2	2	8			-0-
07	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2374	N	2374	-0-	-0-	-0-	2371	2	3	9	Y	3	11	1			4
06	2160	N	2160	-0-	-0-	-0-	2154	2	6	9	Y	5	2	8			7
07	2466	N	2466	-0-	-0-	-0-	2466	2			Y	-0-					7
08	2253	N	2253	-0-	-0-	-0-	2253	2			Y	-0-					7
09	2160	N	2127	-0-	-33	-0-	2127	2			Y	-0-					7
10	2232	N	2133	-0-	-99	-0-	2133	2			Y	-0-					7

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
07	155	N	118	-0-	-37	-0-	118	2			Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	2			Y	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	291	-0-	-546	-0-	288	2	3	9	Y	3	11	1			6
06	796	N	796	-0-	-0-	-0-	793	2	3	9	Y	3					9
07	713	N	599	-0-	-114	-0-	599	2			Y	-0-					9
08	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					9
09	810	N	594	-0-	-216	-0-	594	2			Y	-0-					9
10	589	N	509	-0-	-80	-0-	509	2			Y	-0-					9

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	2			Y	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	2			Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	2			Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-
10	279	N	132	-0-	-147	-0-	132	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
08	186	N	131	-0-	-55	-0-	131	3			Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
10	124	N	40	-0-	-84	-0-	40	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	X	1191	-0-	-266	-0-	1191	3			Y	-0-					-0-
06	1290	X	890	-0-	-400	-0-	890	3			Y	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
08	1178	N	739	-0-	-439	-0-	739	3			Y	-0-					-0-
09	900	N	159	-0-	-741	-0-	159	3			Y	-0-					-0-
10	837	N	62	-0-	-775	-0-	62	3			Y	-0-					-0-

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
06	90	N	25	-0-	-65	-0-	25	3			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	60	3	7	9	Y	6	3	1			3
08	93	N	89	-0-	-4	-0-	83	3	6	9	Y	5	3	1			5
09	79	N	79	-0-	-0-	-0-	72	3	7	9	Y	6	7	1			4
10	62	N	45	-0-	-17	-0-	37	3	8	9	Y	7	7	1			4

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	75	3	1	9	Y	1	1	1			-0-
08	136	N	136	-0-	-0-	-0-	135	3	1	9	Y	1	1	1			-0-
09	90	N	58	-0-	-32	-0-	57	3	1	9	Y	1	1	1			-0-
10	62	N	25	-0-	-37	-0-	24	3	1	9	Y	1	1	1			-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					-0-
06	810	N	733	-0-	-77	-0-	733	3			Y	-0-					-0-
07	775	N	718	-0-	-57	-0-	718	3			Y	-0-					-0-
08	1271	N	798	-0-	-473	-0-	798	3			Y	-0-					-0-
09	720	N	672	-0-	-48	-0-	672	3			Y	-0-					-0-
10	713	N	172	-0-	-541	-0-	172	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	329	3	2	9	Y	2	9	1			6
06	240	N	209	-0-	-31	-0-	208	3	1	9	Y	1					7
07	217	N	199	-0-	-18	-0-	197	3	2	9	Y	2					9
08	341	N	284	-0-	-57	-0-	283	3	1	9	Y	1					10
09	230	N	230	-0-	-0-	-0-	229	3	1	9	Y	1					11
*10	198	N	198	-0-	-0-	-0-	196	3	2	9	Y	2	8	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3163	-0-	63	63	3163	3			Y	-0-					-0-
06	2100	N	2037	-0-	-63	-0-	2037	3			Y	-0-					-0-
07	2038	N	2038	-0-	-0-	-0-	2038	3			Y	-0-					-0-
08	1775	X	1775	-0-	-0-	-0-	1775	3			Y	-0-					-0-
09	1753	X	1753	-0-	-0-	-0-	1753	3			Y	-0-					-0-
10	1209	X	1073	-0-	-136	-0-	1073	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	1076	3			Y	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					-0-
08	1369	N	1369	-0-	-0-	-0-	1369	3			Y	-0-					-0-
09	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
*10	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					-0-
06	1050	N	990	-0-	-60	-0-	990	3			Y	-0-					-0-
07	1051	N	1051	-0-	-0-	-0-	1039	3	12	9	Y	11	6	1			5
08	1230	N	1230	-0-	-0-	-0-	1219	3	11	9	Y	10	6	1			9
09	929	N	929	-0-	-0-	-0-	917	3	12	9	Y	11	13	1			7
*10	898	N	898	-0-	-0-	-0-	885	3	13	9	Y	12	12	1			7

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	529	-0-	-29	-0-	529	3			Y	-0-					-0-
06	540	N	307	-0-	-233	-0-	307	3			Y	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
10	310	N	18	-0-	-292	-0-	18	3			Y	-0-					-0-

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	480	3	6	9	Y	5	5	1			3
06	390	N	275	-0-	-115	-0-	269	3	6	9	Y	5	5	1			3
07	403	N	381	-0-	-22	-0-	380	3	1	9	Y	1	2	1			2
08	433	N	433	-0-	-0-	-0-	432	3	1	9	Y	1	1	1			2
09	366	N	366	-0-	-0-	-0-	365	3	1	9	Y	1	2	1			1
10	372	N	12	-0-	-360	-0-	11	3	1	9	Y	1	1	1			1

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	88	2	4	9	Y	4	11	1			4
06	106	N	106	-0-	-0-	-0-	103	2	3	9	Y	3					7
07	124	N	114	-0-	-10	-0-	102	2	12	9	Y	11					18
08	93	N	88	-0-	-5	-0-	79	2	9	9	Y	8					26
09	120	N	95	-0-	-25	-0-	72	2	23	9	Y	21					47
*10	131	N	131	-0-	-0-	-0-	110	2	21	9	Y	19					66

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
07	725	N	725	-0-	-0-	-0-	710	3	15	9	Y	14	8	1			6
08	806	N	757	-0-	-49	-0-	744	3	13	9	Y	12	8	1			10
09	703	N	703	-0-	-0-	-0-	688	3	15	9	Y	14	18	1			6
*10	804	N	804	-0-	-0-	-0-	785	3	19	9	Y	17	16	1			7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	371	3	2	9	Y	2	2	1			-0-
06	413	N	413	-0-	-0-	-0-	411	3	2	9	Y	2	2	1			-0-
07	409	N	409	-0-	-0-	-0-	397	3	12	9	Y	11	6	1			5
08	372	N	358	-0-	-14	-0-	348	3	10	9	Y	9	6	1			8
09	390	N	326	-0-	-64	-0-	314	3	12	9	Y	11	13	1			6
10	403	N	327	-0-	-76	-0-	313	3	14	9	Y	13	12	1			7

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1006	-0-	-17	-0-	1006	3			Y	-0-					-0-
06	900	N	845	-0-	-55	-0-	845	3			Y	-0-					-0-
07	868	N	784	-0-	-84	-0-	740	3	44	9	Y	40	20	1			20
08	1146	N	1146	-0-	-0-	-0-	1114	3	32	9	Y	29	20	1			29
09	943	N	943	-0-	-0-	-0-	899	3	44	9	Y	40	47	1			22
*10	802	N	802	-0-	-0-	-0-	746	3	56	9	Y	51	46	1			27

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
06	360	N	313	-0-	-47	-0-	313	3			Y	-0-					-0-
07	404	N	404	-0-	-0-	-0-	395	3	9	9	Y	8	4	1			4
08	523	N	523	-0-	-0-	-0-	517	3	6	9	Y	5	4	1			5
09	450	N	450	-0-	-0-	-0-	441	3	9	9	Y	8	9	1			4
10	372	N	301	-0-	-71	-0-	290	3	11	9	Y	10	9	1			5

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1138	N	1138	-0-	-0-	-0-	1135	3	3	9	Y	3	3	8			-0-
06	1167	N	1167	-0-	-0-	-0-	1155	3	12	9	Y	11	11	8			-0-
07	873	N	873	-0-	-0-	-0-	834	3	39	9	Y	35	9	1	18	8	8
08	919	N	919	-0-	-0-	-0-	905	3	14	9	Y	13	9	1			12
09	870	N	855	-0-	-15	-0-	831	3	24	9	Y	22	20	1	4	8	10
*10	923	N	923	-0-	-0-	-0-	890	3	33	9	Y	30	20	1	8	8	12

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	252	-0-	-213	-0-	244	3	8	9	Y	7	75	1			47
06	390	N	275	-0-	-115	-0-	272	3	3	9	Y	3					50
07	403	N	140	-0-	-263	-0-	121	3	19	9	Y	17					67
08	248	N	100	-0-	-148	-0-	86	3	14	9	Y	13					80
09	270	N	113	-0-	-157	-0-	101	3	12	9	Y	11					91
10	155	N	68	-0-	-87	-0-	49	3	19	9	Y	17	63	1			45

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	-0-	515	3	2	9	Y	2	9	1			6
06	330	N	281	-0-	-49	-0-	280	3	1	9	Y	1					7
07	341	N	318	-0-	-23	-0-	317	3	1	9	Y	1					8
08	527	N	416	-0-	-111	-0-	415	3	1	9	Y	1					9
09	363	N	363	-0-	-0-	-0-	362	3	1	9	Y	1					10
*10	328	N	328	-0-	-0-	-0-	327	3	1	9	Y	1	5	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	83	3	1	9	Y	1					1
08	189	N	189	-0-	-0-	-0-	188	3	1	9	Y	1					2
09	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1					3
*10	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1	2	1			2

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	128	-0-	-89	-0-	128	2			Y	-0-					10
06	240	N	187	-0-	-53	-0-	187	2			Y	-0-					10
07	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					10
08	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					10
09	180	N	161	-0-	-19	-0-	161	2			Y	-0-					10
*10	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
06	240	N	121	-0-	-119	-0-	121	3			Y	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	X	24	-0-	-0-	-0-	23	2	1	9	Y	1					6
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					7
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	785	2	3	9	Y	3	12	1			6
06	1200	N	955	-0-	-245	-0-	952	2	3	9	Y	3					9
07	934	N	934	-0-	-0-	-0-	925	2	9	9	Y	8					17
08	1240	N	1240	-0-	-0-	-0-	1233	2	7	9	Y	6					23
09	971	N	971	-0-	-0-	-0-	954	2	17	9	Y	15					38
*10	1051	N	1051	-0-	-0-	-0-	1034	2	17	9	Y	15					53

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	2			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	2			Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	190	2	4	9	Y	4	11	1			4
06	183	N	183	-0-	-0-	-0-	180	2	3	9	Y	3					7
07	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					7
08	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					7
09	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					7
*10	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					7

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	352	2	3	9	Y	3	11	1			6
06	347	N	347	-0-	-0-	-0-	344	2	3	9	Y	3					9
07	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					9
08	341	N	294	-0-	-47	-0-	294	2			Y	-0-					9
09	360	N	93	-0-	-267	-0-	93	2			Y	-0-					9
10	341	N	295	-0-	-46	-0-	295	2			Y	-0-					9

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	2			Y	-0-					-0-
09	120	N	36	-0-	-84	-0-	36	2			Y	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	726	-0-	-297	-0-	726	3			Y	-0-					-0-
06	840	N	715	-0-	-125	-0-	715	3			Y	-0-					-0-
07	775	N	685	-0-	-90	-0-	685	3			Y	-0-					-0-
08	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
09	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
10	682	N	594	-0-	-88	-0-	594	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	-0-	705	3	33	9	Y	30	30	1			16
06	960	N	815	-0-	-145	-0-	785	3	30	9	Y	27	30	1			13
07	992	N	689	-0-	-303	-0-	682	3	7	9	Y	6	8	1	4	8	7
08	746	N	746	-0-	-0-	-0-	736	3	10	9	Y	9	4	1	7	8	5
09	810	N	603	-0-	-207	-0-	601	3	2	9	Y	2	5	1			2
10	682	N	591	-0-	-91	-0-	588	3	3	9	Y	3	3	1			2

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
06	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
08	1085	N	996	-0-	-89	-0-	996	3			Y	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					-0-
*10	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	3			Y	-0-					-0-
07	1178	N	765	-0-	-413	-0-	765	3			Y	-0-					-0-
08	1147	N	786	-0-	-361	-0-	786	3			Y	-0-					-0-
09	1290	N	914	-0-	-376	-0-	914	3			Y	-0-					-0-
10	775	N	593	-0-	-182	-0-	593	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					66
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					66
07	138	N	138	-0-	-0-	-0-	134	3	4	9	N	4	4	8			66
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					66
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					66
*10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	609	-0-	-11	-0-	609	2			Y	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
*10	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	333	2	3	9	Y	3	11	1			4
06	299	N	299	-0-	-0-	-0-	296	2	3	9	Y	3					7
07	312	N	312	-0-	-0-	-0-	303	2	9	9	Y	8					15
08	341	N	314	-0-	-27	-0-	307	2	7	9	Y	6					21
09	311	N	311	-0-	-0-	-0-	296	2	15	9	Y	14					35
10	310	N	285	-0-	-25	-0-	271	2	14	9	Y	13					48

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
*10	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1776	-0-	-363	-0-	1756	3	20	9	Y	18	16	1	3	8	22
06	2100	N	1877	-0-	-223	-0-	1855	3	22	9	Y	20	15	1	7	8	20
07	2047	N	2047	-0-	-0-	-0-	1913	3	134	9	Y	122	66	1			76
08	1736	N	1652	-0-	-84	-0-	1564	3	88	9	Y	80	59	1			97
09	1680	N	1365	-0-	-315	-0-	1232	3	133	9	Y	121	135	1	4	8	79
*10	2778	N	2778	-0-	-0-	-0-	2573	3	205	9	Y	186	152	1	9	8	104

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1854	X	1854	-0-	-0-	-0-	1854	3			Y	-0-					-0-
06	1290	N	1044	-0-	-246	-0-	1044	3			Y	-0-					-0-
07	1457	N	888	-0-	-569	-0-	888	3			Y	-0-					-0-
08	1457	N	1153	-0-	-304	-0-	1153	3			Y	-0-					-0-
09	1050	N	792	-0-	-258	-0-	792	3			Y	-0-					-0-
*10	1376	N	1376	-0-	-0-	-0-	1376	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					-0-
06	1470	N	1197	-0-	-273	-0-	1197	3			Y	-0-					-0-
07	1333	N	1027	-0-	-306	-0-	1027	3			Y	-0-					-0-
08	1550	N	1483	-0-	-67	-0-	1483	3			Y	-0-					-0-
09	1200	N	1094	-0-	-106	-0-	1094	3			Y	-0-					-0-
*10	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
07	465	N	460	-0-	-5	-0-	460	3			Y	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
*10	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1515	N	1515	-0-	-0-	-0-	1515	3			Y	-0-					-0-
06	2100	N	1252	-0-	-848	-0-	1252	3			Y	-0-					-0-
07	1860	N	993	-0-	-867	-0-	993	3			Y	-0-					-0-
08	1705	N	1705	-0-	-0-	-0-	1705	3			Y	-0-					-0-
09	1260	N	1167	-0-	-93	-0-	1167	3			Y	-0-					-0-
*10	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1559	N	1559	-0-	-0-	-0-	1559	3			Y	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
07	992	N	860	-0-	-132	-0-	846	3	14	9	Y	13	7	1			6
08	1550	N	893	-0-	-657	-0-	881	3	12	9	Y	11	7	1			10
09	1020	N	868	-0-	-152	-0-	854	3	14	9	Y	13	16	1			7
10	868	N	258	-0-	-610	-0-	241	3	17	9	Y	15	14	1			8

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2167	-0-	-468	-0-	2163	3	4	9	Y	4	4	1			2
06	2550	X	1873	-0-	-677	-0-	1869	3	4	9	Y	4	4	1			2
07	1744	N	1744	-0-	-0-	-0-	1734	3	10	9	Y	9	6	1			5
08	1860	N	1860	-0-	-0-	-0-	1851	3	9	9	Y	8	5	1			8
09	2115	N	2115	-0-	-0-	-0-	2105	3	10	9	Y	9	11	1			6
*10	1799	N	1799	-0-	-0-	-0-	1788	3	11	9	Y	10	10	1			6

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1683	N	1683	-0-	-0-	-0-	1683	3			Y	-0-					-0-
06	1080	N	886	-0-	-194	-0-	886	3			Y	-0-					-0-
07	1178	N	828	-0-	-350	-0-	828	3			Y	-0-					-0-
08	1674	N	1361	-0-	-313	-0-	1361	3			Y	-0-					-0-
09	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
*10	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
07	425	N	425	-0-	-0-	-0-	384	3	41	9	Y	37	19	1			18
08	955	N	955	-0-	-0-	-0-	925	3	30	9	Y	27	19	1			26
09	772	N	772	-0-	-0-	-0-	731	3	41	9	Y	37	43	1			20
*10	688	N	688	-0-	-0-	-0-	636	3	52	9	Y	47	42	1			25

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2302	N	2302	-0-	-0-	-0-	2288	3	14	9	Y	13	13	1			8
06	2232	N	2232	-0-	-0-	-0-	2219	3	13	9	Y	12	13	1			7
07	2024	N	2024	-0-	-0-	-0-	2020	3	4	9	Y	4	7	1	4	8	-0-
08	2549	N	2549	-0-	-0-	-0-	2549	3			Y	-0-					-0-
09	2356	N	2356	-0-	-0-	-0-	2356	3			Y	-0-					-0-
*10	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1234	-0-	-223	-0-	1234	3			Y	-0-					-0-
06	1680	N	1519	-0-	-161	-0-	1519	3			Y	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
09	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-
*10	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	867	N	867	-0-	-0-	-0-	847	3	20	9	Y	18	9	1	10	8	2
06	510	N	494	-0-	-16	-0-	483	3	11	9	Y	10	9	1	2	8	1
07	456	N	456	-0-	-0-	-0-	428	3	28	9	Y	25	1	1	25	8	-0-
08	1023	N	1023	-0-	-0-	-0-	1012	3	11	9	Y	10	10	8			-0-
09	661	N	661	-0-	-0-	-0-	638	3	23	9	Y	21	21	8			-0-
*10	530	N	530	-0-	-0-	-0-	520	3	10	9	Y	9	9	8			-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	2			Y	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
08	775	N	764	-0-	-11	-0-	764	2			Y	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
10	775	N	744	-0-	-31	-0-	744	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	22	-0-	-40	-0-	18	2	4	9	N	4	11	1			5
06	73	N	73	-0-	-0-	-0-	70	2	3	9	N	3					8
07	62	N	48	-0-	-14	-0-	48	2			N	-0-					8
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					8
09	60	N	16	-0-	-44	-0-	16	2			N	-0-					8
10	62	N	37	-0-	-25	-0-	37	2			N	-0-					8

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					1
06	630	N	402	-0-	-228	-0-	402	3			Y	-0-					1
07	559	N	559	-0-	-0-	-0-	546	3	13	9	Y	12					13
08	543	N	543	-0-	-0-	-0-	540	3	3	9	Y	3					16
09	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					16
10	558	N	551	-0-	-7	-0-	551	3			Y	-0-					16

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-	-0-	-0-	411	3	22	9	Y	20					69
06	507	N	507	-0-	-0-	-0-	487	3	20	9	Y	18					87
07	589	N	589	-0-	-0-	-0-	563	3	26	9	Y	24	101	1			10
08	518	N	518	-0-	-0-	-0-	489	3	29	9	Y	26					36
09	645	N	645	-0-	-0-	-0-	615	3	30	9	Y	27					63
*10	558	N	558	-0-	-0-	-0-	529	3	29	9	Y	26					89

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
07	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
09	630	N	623	-0-	-7	-0-	623	3			Y	-0-					-0-
*10	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	-0-	1101	3	3	9	Y	3	3	8			-0-
06	960	N	511	-0-	-449	-0-	511	3			Y	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-
08	835	N	835	-0-	-0-	-0-	833	3	2	9	Y	2	2	8			-0-
09	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
*10	845	N	845	-0-	-0-	-0-	844	3	1	9	Y	1	1	8			-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	208	-0-	-40	-0-	208	2			Y	-0-					8
06	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					8
07	372	N	359	-0-	-13	-0-	359	2			Y	-0-					8
08	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					8
09	360	N	221	-0-	-139	-0-	221	2			Y	-0-					8
10	372	N	206	-0-	-166	-0-	206	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	2			Y	-0-					-0-
08	465	N	411	-0-	-54	-0-	411	2			Y	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	2			Y	-0-					-0-
*10	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
07	682	N	654	-0-	-28	-0-	654	2			Y	-0-					-0-
08	682	N	681	-0-	-1	-0-	681	2			Y	-0-					-0-
09	660	N	523	-0-	-137	-0-	523	2			Y	-0-					-0-
10	651	N	568	-0-	-83	-0-	568	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	925	-0-	-191	-0-	903	3	22	9	Y	20	3	8			28
06	1020	X	601	-0-	-419	-0-	577	3	24	9	Y	22	28	1	6	8	16
07	1333	N	1333	-0-	-0-	-0-	1291	3	42	9	Y	38					54
08	559	N	559	-0-	-0-	-0-	472	3	87	9	Y	79	75	1	2	8	56
09	836	N	836	-0-	-0-	-0-	753	3	83	9	Y	75	4	8			127
*10	725	N	725	-0-	-0-	-0-	683	3	42	9	Y	38					165

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	602	3	4	9	N	4	4	8			-0-
*10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					30
06	750	N	670	-0-	-80	-0-	668	3	2	9	Y	2	2	8			30
07	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					30
08	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					30
09	600	N	517	-0-	-83	-0-	515	3	2	9	Y	2	2	8			30
*10	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					30

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	438	-0-	-523	-0-	401	3	37	9	Y	34					111
06	1018	N	1018	-0-	-0-	-0-	951	3	67	9	Y	61	129	1			43
07	1999	N	1999	-0-	-0-	-0-	1999	3			Y	-0-					43
08	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-	43	1			-0-
09	1318	N	1318	-0-	-0-	-0-	1318	3			Y	-0-					-0-
*10	1532	N	1532	-0-	-0-	-0-	1532	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	256	3	2	9	Y	2	2	8			-0-
07	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	275	3	8	9	Y	7	7	8			-0-
08	372	N	372	-0-	-0-	-0-	370	3	2	9	Y	2	2	8			-0-
09	388	N	388	-0-	-0-	-0-	379	3	9	9	Y	8	8	8			-0-
*10	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	544	2	3	9	Y	3	11	1			6
06	546	N	546	-0-	-0-	-0-	544	2	2	9	Y	2					8
07	527	N	523	-0-	-4	-0-	523	2			Y	-0-					8
08	558	N	531	-0-	-27	-0-	531	2			Y	-0-					8
09	540	N	498	-0-	-42	-0-	498	2			Y	-0-					8
*10	545	N	545	-0-	-0-	-0-	543	2	2	9	Y	2	2	8			8

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

05	341	N	311	-0-	-30	-0-	311	2			Y	-0-					7
06	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					7
07	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					7
08	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					7
09	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					7
*10	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

05	682	N	426	-0-	-256	-0-	426	3			Y	-0-					19
06	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					19
07	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					19
08	434	N	403	-0-	-31	-0-	403	3			Y	-0-					19
09	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					19
10	651	N	517	-0-	-134	-0-	517	3			Y	-0-					19

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
08	371	N	371	-0-	-0-	-0-	369	3	2	9	Y	2	2	8			-0-
09	420	N	313	-0-	-107	-0-	309	3	4	9	Y	4	4	8			-0-
10	341	N	331	-0-	-10	-0-	329	3	2	9	Y	2	2	8			-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

05	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
08	527	N	460	-0-	-67	-0-	460	2			Y	-0-					-0-
09	510	N	289	-0-	-221	-0-	289	2			Y	-0-					-0-
10	527	N	297	-0-	-230	-0-	297	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

05	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	Y	3	11	1			4
06	905	N	905	-0-	-0-	-0-	903	2	2	9	Y	2					6
07	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					6
08	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					6
09	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					6
*10	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					6

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	42	-0-	-51	-0-	38	2	4	9	Y	4	11	1			8
06	90	N	68	-0-	-22	-0-	65	2	3	9	Y	3					11
07	124	N	46	-0-	-78	-0-	46	2			Y	-0-					11
08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					11
09	60	N	44	-0-	-16	-0-	44	2			Y	-0-					11
10	31	N	16	-0-	-15	-0-	16	2			Y	-0-					11

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	372	-0-	-806	-0-	372	3			Y	-0-					2
06	870	N	439	-0-	-431	-0-	439	3			Y	-0-					2
07	434	N	348	-0-	-86	-0-	348	3			Y	-0-					2
08	372	N	334	-0-	-38	-0-	334	3			Y	-0-					2
09	450	N	340	-0-	-110	-0-	340	3			Y	-0-					2
*10	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	139	-0-	-202	-0-	139	3			Y	-0-					-0-
06	480	N	398	-0-	-82	-0-	398	3			Y	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
09	390	N	320	-0-	-70	-0-	320	3			Y	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	519	-0-	-194	-0-	519	3			Y	-0-					-0-
06	660	N	634	-0-	-26	-0-	634	3			Y	-0-					-0-
07	589	N	587	-0-	-2	-0-	587	3			Y	-0-					-0-
08	527	N	511	-0-	-16	-0-	511	3			Y	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
10	589	N	530	-0-	-59	-0-	530	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	639	N	639	-0-	-0-	-0-	636	2	3	9	Y	3	11	1			5
06	660	N	472	-0-	-188	-0-	469	2	3	9	Y	3					8
07	682	N	510	-0-	-172	-0-	510	2			Y	-0-					8
08	651	N	442	-0-	-209	-0-	442	2			Y	-0-					8
09	480	N	415	-0-	-65	-0-	415	2			Y	-0-					8
10	496	N	312	-0-	-184	-0-	311	2	1	9	Y	1	1	8			8

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1070	N	1070	-0-	-0-	-0-	1005	3	65	9	Y	59	58	1	3	8	29
06	1080	N	677	-0-	-403	-0-	608	3	69	9	Y	63	57	1	11	8	24
07	806	N	701	-0-	-105	-0-	687	3	14	9	Y	13	17	1	6	8	14
08	831	N	831	-0-	-0-	-0-	817	3	14	9	Y	13	9	1	8	8	10
09	690	N	627	-0-	-63	-0-	613	3	14	9	Y	13	13	1	6	8	4
*10	1282	N	1282	-0-	-0-	-0-	1272	3	10	9	Y	9	10	1			3

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1598	N	1598	-0-	-0-	-0-	1598	2			Y	-0-					-0-
06	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
07	1428	N	1428	-0-	-0-	-0-	1428	2			Y	-0-					-0-
08	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					-0-
09	1529	N	1529	-0-	-0-	-0-	1529	2			Y	-0-					-0-
*10	1461	N	1461	-0-	-0-	-0-	1461	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	2			Y	-0-					-0-
08	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	139	2	4	9	Y	4	11	1			8
06	120	N	69	-0-	-51	-0-	66	2	3	9	Y	3					11
07	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					11
08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					11
09	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					11
10	186	N	132	-0-	-54	-0-	132	2			Y	-0-					11

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
*10	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	70	2	1	9	Y	1					4
06	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1					5
07	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					5
08	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					5
09	90	N	67	-0-	-23	-0-	67	2			Y	-0-					5
10	124	N	102	-0-	-22	-0-	102	2			Y	-0-					5

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
10	8	N	1	-0-	-7	-0-	1	2			Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	270	N	182	-0-	-88	-0-	182	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	303	-0-	-69	-0-	285	2	18	9	N	16					50
06	510	N	350	-0-	-160	-0-	340	2	10	9	N	9					59
07	787	N	787	-0-	-0-	-0-	779	2	8	9	N	7					66
08	328	N	328	-0-	-0-	-0-	328	2			N	-0-					66
09	360	N	211	-0-	-149	-0-	205	2	6	9	N	5					71
10	775	N	386	-0-	-389	-0-	376	2	10	9	N	9					80

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					3
06	150	N	135	-0-	-15	-0-	134	2	1	9	Y	1					4
07	155	N	79	-0-	-76	-0-	79	2			Y	-0-					4
08	155	N	144	-0-	-11	-0-	144	2			Y	-0-					4
09	150	N	132	-0-	-18	-0-	132	2			Y	-0-					4
*10	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					4
06	407	N	407	-0-	-0-	-0-	405	2	2	9	Y	2					6
07	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					6
08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					6
09	420	N	412	-0-	-8	-0-	412	2			Y	-0-					6
10	434	N	390	-0-	-44	-0-	390	2			Y	-0-					6

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					14
06	352	N	352	-0-	-0-	-0-	350	3	2	9	Y	2	2	8			14
07	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					14
08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					14
09	360	N	149	-0-	-211	-0-	149	3			Y	-0-					14
10	341	N	213	-0-	-128	-0-	213	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
09	630	N	364	-0-	-266	-0-	364	2			Y	-0-					-0-
*10	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					7
06	415	N	415	-0-	-0-	-0-	413	2	2	9	Y	2					9
07	372	N	185	-0-	-187	-0-	185	2			Y	-0-					9
08	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					9
09	420	N	269	-0-	-151	-0-	269	2			Y	-0-					9
*10	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					9

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2429	N	2429	-0-	-0-	-0-	2421	3	8	9	N	7					177
06	2790	N	2254	-0-	-536	-0-	2247	3	7	9	N	6					183
07	2914	X	2517	-0-	-397	-0-	2513	3	4	9	N	4					187
08	3144	X	3144	-0-	-0-	-0-	3142	3	2	9	N	2					189
09	3296	X	3296	-0-	-0-	-0-	3293	3	3	9	N	3	174	1			18
*10	3225	X	3225	-0-	-0-	-0-	3216	3	9	9	N	8					26

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	X	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
06	360	X	272	-0-	-88	-0-	272	3			Y	-0-					-0-
07	310	N	252	-0-	-58	-0-	252	3			Y	-0-					-0-
08	372	N	248	-0-	-124	-0-	248	3			Y	-0-					-0-
09	270	N	72	-0-	-198	-0-	72	3			Y	-0-					-0-
10	248	N	186	-0-	-62	-0-	186	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					6
06	428	N	428	-0-	-0-	-0-	426	2	2	9	Y	2					8
07	434	N	372	-0-	-62	-0-	372	2			Y	-0-					8
08	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					8
09	420	N	228	-0-	-192	-0-	228	2			Y	-0-					8
10	372	N	242	-0-	-130	-0-	242	2			Y	-0-					8

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	2			Y	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
08	558	N	405	-0-	-153	-0-	405	2			Y	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
10	465	N	333	-0-	-132	-0-	333	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	543	X	543	-0-	-0-	-0-	542	2	1	9	Y	1					33
06	609	X	609	-0-	-0-	-0-	608	2	1	9	Y	1					34
07	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					34
08	558	N	513	-0-	-45	-0-	513	2			Y	-0-					34
09	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					34
*10	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					34

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					47
06	450	N	396	-0-	-54	-0-	395	2	1	9	Y	1					48
07	465	N	464	-0-	-1	-0-	464	2			Y	-0-					48
08	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					48
09	627	N	627	-0-	-0-	-0-	626	2	1	9	Y	1	1	8			48
*10	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					48

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	243	-0-	-67	-0-	243	2			Y	-0-					3
06	270	N	243	-0-	-27	-0-	241	2	2	9	Y	2					5
07	248	N	226	-0-	-22	-0-	226	2			Y	-0-					5
08	248	N	228	-0-	-20	-0-	228	2			Y	-0-					5
09	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					5
*10	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					5

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	2					6
07	4	N	-0-	-0-	-4	-0-					Y	-0-					6
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
*10	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	69	-0-	-55	-0-	69	2			Y	-0-					7
06	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					7
07	93	N	88	-0-	-5	-0-	88	2			Y	-0-					7
08	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					7
09	120	N	90	-0-	-30	-0-	90	2			Y	-0-					7
10	93	N	84	-0-	-9	-0-	84	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	239	-0-	-71	-0-	239	3			Y	-0-					2
06	270	N	194	-0-	-76	-0-	194	3			Y	-0-					2
07	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					2
08	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					2
09	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					2
*10	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
06	1939	N	1939	-0-	-0-	-0-	1939	3			Y	-0-					-0-
07	2016	N	2016	-0-	-0-	-0-	2016	3			Y	-0-					-0-
08	1850	N	1850	-0-	-0-	-0-	1850	3			Y	-0-					-0-
09	1950	N	1829	-0-	-121	-0-	1829	3			Y	-0-					-0-
10	2015	N	1951	-0-	-64	-0-	1951	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					19
06	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					19
07	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					19
08	1392	N	1392	-0-	-0-	-0-	1392	3			Y	-0-					19
09	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					19
*10	1142	N	1142	-0-	-0-	-0-	1141	3	1	9	Y	1	1	8			19

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
06	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
08	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-
*10	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
06	840	N	836	-0-	-4	-0-	836	3			Y	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
09	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
*10	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
*10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
07	496	N	242	-0-	-254	-0-	242	3			Y	-0-					-0-
08	496	N	295	-0-	-201	-0-	295	3			Y	-0-					-0-
09	376	N	376	-0-	-0-	-0-	252	3	124	9	Y	113					113
10	248	N	199	-0-	-49	-0-	199	3			Y	-0-					113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	565	-0-	-427	-0-	565	2			Y	-0-					8
06	810	N	676	-0-	-134	-0-	676	2			Y	-0-					8
07	961	N	926	-0-	-35	-0-	926	2			Y	-0-					8
08	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					8
09	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					8
10	930	N	876	-0-	-54	-0-	876	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					7
06	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					7
07	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					7
08	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					7
09	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					7
10	341	N	279	-0-	-62	-0-	279	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
06	540	N	469	-0-	-71	-0-	469	3			Y	-0-					-0-
07	806	N	591	-0-	-215	-0-	591	3			Y	-0-					-0-
08	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
10	589	N	382	-0-	-207	-0-	382	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	620	-0-	-62	-0-	620	3			Y	-0-					5
06	720	N	604	-0-	-116	-0-	604	3			Y	-0-					5
07	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					5
08	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					5
09	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					5
10	713	N	625	-0-	-88	-0-	625	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	N	812	-0-	-0-	-0-	809	2	3	9	Y	3	11	1			6
06	817	N	817	-0-	-0-	-0-	814	2	3	9	Y	3					9
07	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					9
08	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					9
09	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					9
*10	817	N	817	-0-	-0-	-0-	817	2			Y	-0-					9

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	536	-0-	-115	-0-	535	2	1	9	Y	1					12
06	637	N	637	-0-	-0-	-0-	636	2	1	9	Y	1					13
07	719	N	719	-0-	-0-	-0-	709	2	10	9	Y	9					22
08	616	N	616	-0-	-0-	-0-	604	2	12	9	Y	11					33
09	630	N	615	-0-	-15	-0-	607	2	8	9	Y	7					40
10	713	N	706	-0-	-7	-0-	700	2	6	9	Y	5					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	384	2	4	9	Y	4	11	1			6
06	243	N	243	-0-	-0-	-0-	240	2	3	9	Y	3					9
07	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					9
08	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					9
09	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					9
*10	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					9

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	348	-0-	-55	-0-	348	3			Y	-0-					12
06	390	N	333	-0-	-57	-0-	333	3			Y	-0-					12
07	341	N	317	-0-	-24	-0-	317	3			Y	-0-					12
08	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					12
09	330	N	329	-0-	-1	-0-	329	3			Y	-0-					12
*10	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	467	-0-	-246	-0-	467	2			Y	-0-					9
06	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					9
07	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					9
08	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					9
09	1020	N	856	-0-	-164	-0-	856	2			Y	-0-					9
10	961	N	908	-0-	-53	-0-	908	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2114	-0-	-490	-0-	2114	3			Y	-0-					14
06	2335	N	2335	-0-	-0-	-0-	2335	3			Y	-0-					14
07	2312	N	2312	-0-	-0-	-0-	2312	3			Y	-0-					14
08	2108	N	2085	-0-	-23	-0-	2085	3			Y	-0-					14
09	2340	N	2261	-0-	-79	-0-	2261	3			Y	-0-					14
*10	2590	N	2590	-0-	-0-	-0-	2590	3			Y	-0-					14

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	95	-0-	-29	-0-	95	2			Y	-0-					7
06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					7
07	155	N	99	-0-	-56	-0-	99	2			Y	-0-					7
08	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					7
09	180	N	117	-0-	-63	-0-	117	2			Y	-0-					7
10	93	N	82	-0-	-11	-0-	82	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
10	93	N	45	-0-	-48	-0-	45	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1340	N	1340	-0-	-0-	-0-	1337	3	3	9	N	3	3	8			-0-
06	1710	N	879	-0-	-831	-0-	873	3	6	9	N	5	5	8			-0-
07	1426	N	942	-0-	-484	-0-	888	3	54	9	N	49	22	1	6	8	21
08	1333	N	1001	-0-	-332	-0-	964	3	37	9	N	34	22	1	2	8	31
09	870	N	781	-0-	-89	-0-	733	3	48	9	N	44	50	1			25
*10	1366	N	1366	-0-	-0-	-0-	1305	3	61	9	N	55	50	1			30

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1773	N	1773	-0-	-0-	-0-	1773	3			Y	-0-					-0-
06	2375	N	2375	-0-	-0-	-0-	2375	3			Y	-0-					-0-
07	1581	N	1153	-0-	-428	-0-	1153	3			Y	-0-					-0-
08	1980	N	1980	-0-	-0-	-0-	1980	3			Y	-0-					-0-
09	2247	N	2247	-0-	-0-	-0-	2247	3			Y	-0-					-0-
*10	1836	N	1836	-0-	-0-	-0-	1836	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
07	899	N	769	-0-	-130	-0-	765	3	4	9	Y	4	2	1			2
08	911	N	911	-0-	-0-	-0-	905	3	6	9	Y	5	2	1	2	8	3
09	965	N	965	-0-	-0-	-0-	954	3	11	9	Y	10	5	1	6	8	2
*10	1550	N	1550	-0-	-0-	-0-	1543	3	7	9	Y	6	5	1			3

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2192	N	2192	-0-	-0-	-0-	2192	3			Y	-0-					-0-
06	2160	N	1573	-0-	-587	-0-	1573	3			Y	-0-					-0-
07	1320	N	1320	-0-	-0-	-0-	1320	3			Y	-0-					-0-
08	1295	N	1295	-0-	-0-	-0-	1295	3			Y	-0-					-0-
09	1526	N	1526	-0-	-0-	-0-	1526	3			Y	-0-					-0-
*10	2306	N	2306	-0-	-0-	-0-	2306	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2433	-0-	-78	-0-	2383	3	50	9	Y	45	46	1			25
06	2553	N	2553	-0-	-0-	-0-	2508	3	45	9	Y	41	45	1			21
07	2313	N	2313	-0-	-0-	-0-	2296	3	17	9	Y	15	18	1			18
08	2120	N	2120	-0-	-0-	-0-	2106	3	14	9	Y	13	12	1	2	8	17
09	2035	N	2035	-0-	-0-	-0-	2018	3	17	9	Y	15	21	1			11
*10	2025	N	2025	-0-	-0-	-0-	2002	3	23	9	Y	21	18	1	2	8	12

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	355	3	2	9	Y	2	2	1			3
06	450	N	354	-0-	-96	-0-	353	3	1	9	Y	1	2	1			2
07	641	N	641	-0-	-0-	-0-	640	3	1	9	Y	1	1	1			2
08	372	N	343	-0-	-29	-0-	342	3	1	9	Y	1	1	1			2
09	435	N	435	-0-	-0-	-0-	434	3	1	9	Y	1	1	1			2
*10	506	N	506	-0-	-0-	-0-	505	3	1	9	Y	1	1	1			2

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1909	N	1909	-0-	-0-	-0-	1850	3	59	9	Y	54	54	1			28
06	1920	N	1223	-0-	-697	-0-	1168	3	55	9	Y	50	54	1			24
07	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-	24	1			-0-
08	1457	N	1144	-0-	-313	-0-	1142	3	2	9	Y	2	2	8			-0-
09	1320	N	1320	-0-	-0-	-0-	1317	3	3	9	Y	3	3	8			-0-
*10	2065	N	2065	-0-	-0-	-0-	2065	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-
06	1530	N	1148	-0-	-382	-0-	1139	3	9	9	Y	8	8	8			-0-
07	1581	N	853	-0-	-728	-0-	840	3	13	9	Y	12	4	1	4	8	4
08	1395	N	1115	-0-	-280	-0-	1108	3	7	9	Y	6	4	1			6
09	1140	N	1033	-0-	-107	-0-	1024	3	9	9	Y	8	10	1			4
*10	1661	N	1661	-0-	-0-	-0-	1647	3	14	9	Y	13	9	1	2	8	6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1201	N	1201	-0-	-0-	-0-	1186	3	15	9	Y	14					49
06	847	N	847	-0-	-0-	-0-	822	3	25	9	Y	23	50	1			22
07	1007	N	1007	-0-	-0-	-0-	845	3	162	9	Y	147					169
08	806	N	806	-0-	-0-	-0-	754	3	52	9	Y	47	127	1			89
09	552	N	552	-0-	-0-	-0-	485	3	67	9	Y	61					150
*10	508	N	508	-0-	-0-	-0-	262	3	246	9	Y	224	184	1			190

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

05	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					30
06	1320	N	802	-0-	-518	-0-	802	3			Y	-0-					30
07	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					30
08	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					30
09	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					30
*10	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					30

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

05	1550	N	1524	-0-	-26	-0-	1524	3			Y	-0-					-0-
06	1470	N	1380	-0-	-90	-0-	1380	3			Y	-0-					-0-
07	1364	N	1120	-0-	-244	-0-	1109	3	11	9	Y	10	5	1			5
08	1488	N	1043	-0-	-445	-0-	1035	3	8	9	Y	7	5	1			7
09	1380	N	982	-0-	-398	-0-	971	3	11	9	Y	10	12	1			5
*10	1378	N	1378	-0-	-0-	-0-	1364	3	14	9	Y	13	12	1			6

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

05	1457	N	1409	-0-	-48	-0-	1409	3			Y	-0-					21
06	1590	N	982	-0-	-608	-0-	982	3			Y	-0-					21
07	1121	N	1121	-0-	-0-	-0-	1121	3			Y	-0-					21
08	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					21
09	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					21
*10	714	N	714	-0-	-0-	-0-	712	3	2	9	Y	2	2	8			21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

05	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					2
06	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					2
07	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					2
08	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					2
09	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					2
*10	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

05	1550	N	1457	-0-	-93	-0-	1457	3			Y	-0-					29
06	1734	N	1734	-0-	-0-	-0-	1734	3			Y	-0-					29
07	1570	N	1570	-0-	-0-	-0-	1570	3			Y	-0-					29
08	1876	N	1876	-0-	-0-	-0-	1876	3			Y	-0-					29
09	1740	N	1684	-0-	-56	-0-	1684	3			Y	-0-					29
*10	1607	N	1607	-0-	-0-	-0-	1607	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

05	1426	X	914	-0-	-512	-0-	904	3	10	9	Y	9					59
06	1380	X	932	-0-	-448	-0-	922	3	10	9	Y	9					68
07	2847	N	2847	-0-	-0-	-0-	2835	3	12	9	Y	11	72	1			7
08	1630	N	1630	-0-	-0-	-0-	1616	3	14	9	Y	13					20
09	2258	N	2258	-0-	-0-	-0-	2244	3	14	9	Y	13					33
*10	1428	N	1428	-0-	-0-	-0-	1414	3	14	9	Y	13					46

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					12
06	1740	N	906	-0-	-834	-0-	906	3			Y	-0-					12
07	1085	N	912	-0-	-173	-0-	912	3			Y	-0-					12
08	2866	N	2866	-0-	-0-	-0-	2866	3			Y	-0-					12
09	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					12
*10	1711	N	1711	-0-	-0-	-0-	1711	3			Y	-0-					12

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

05	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					10
06	960	N	791	-0-	-169	-0-	791	3			Y	-0-					10
07	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					10
08	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					10
09	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					10
*10	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					10

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	434	2	2	9	N	2	2	8			-0-
07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	459	2	2	9	N	2	2	8			-0-
09	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
10	620	N	317	-0-	-303	-0-	316	2	1	9	N	1	1	8			-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

05	496	N	368	-0-	-128	-0-	368	2			N	-0-					-0-
06	660	N	442	-0-	-218	-0-	440	2	2	9	N	2	2	8			-0-
07	434	N	288	-0-	-146	-0-	288	2			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	450	N	311	-0-	-139	-0-	311	2			N	-0-					-0-
*10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

05	930	N	378	-0-	-552	-0-	315	3	63	9	Y	57					172
06	930	N	930	-0-	-0-	-0-	857	3	73	9	Y	66	149	1			89
07	868	N	513	-0-	-355	-0-	513	3			Y	-0-					89
08	864	N	864	-0-	-0-	-0-	864	3			Y	-0-	89	1			-0-
09	930	N	428	-0-	-502	-0-	428	3			Y	-0-					-0-
*10	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

05	775	N	679	-0-	-96	-0-	639	2	40	9	N	36					52
06	802	N	802	-0-	-0-	-0-	763	2	39	9	N	35	47	1			40
07	527	N	437	-0-	-90	-0-	437	2			N	-0-	40	1			-0-
08	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
09	810	N	744	-0-	-66	-0-	744	2			N	-0-					-0-
*10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1771	N	1771	-0-	-0-	-0-	1768	3	3	9	Y	3	3	8			-0-
06	1880	N	1880	-0-	-0-	-0-	1880	3			Y	-0-					-0-
07	1782	N	1782	-0-	-0-	-0-	1769	3	13	9	Y	12	6	1			6
08	1767	N	1723	-0-	-44	-0-	1714	3	9	9	Y	8	6	1			8
09	1800	N	1701	-0-	-99	-0-	1688	3	13	9	Y	12	13	1			7
*10	1809	N	1809	-0-	-0-	-0-	1792	3	17	9	Y	15	13	1			9

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	229	3	17	9	Y	15	15	1			6
06	270	N	136	-0-	-134	-0-	121	3	15	9	Y	14	15	1			5
07	248	N	137	-0-	-111	-0-	129	3	8	9	Y	7	7	1			5
08	248	N	230	-0-	-18	-0-	223	3	7	9	Y	6	5	1			6
09	194	N	194	-0-	-0-	-0-	185	3	9	9	Y	8	10	1			4
*10	180	N	180	-0-	-0-	-0-	169	3	11	9	Y	10	9	1			5

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	988	-0-	-35	-0-	878	3	110	9	Y	100	103	1			53
06	960	N	934	-0-	-26	-0-	838	3	96	9	Y	87	97	1			43
07	1018	N	1018	-0-	-0-	-0-	992	3	26	9	Y	24	35	1			32
08	992	N	961	-0-	-31	-0-	943	3	18	9	Y	16	21	1			27
09	972	N	972	-0-	-0-	-0-	944	3	28	9	Y	25	37	1			15
10	1023	N	983	-0-	-40	-0-	943	3	40	9	Y	36	34	1			17

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1103	-0-	-13	-0-	1103	3			Y	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
07	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
08	1116	N	1106	-0-	-10	-0-	1106	3			Y	-0-					-0-
09	1170	N	949	-0-	-221	-0-	949	3			Y	-0-					-0-
10	1209	N	1095	-0-	-114	-0-	1095	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31	-0-	310	3			Y	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	3			Y	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
09	330	N	255	-0-	-75	-0-	255	3			Y	-0-					-0-
10	310	N	202	-0-	-108	-0-	202	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1314	-0-	-50	-0-	1273	3	41	9	Y	37	36	1	3	8	15
06	1320	N	872	-0-	-448	-0-	838	3	34	9	Y	31	34	1			12
07	1209	N	1024	-0-	-185	-0-	994	3	30	9	Y	27	22	1			17
08	1209	N	905	-0-	-304	-0-	886	3	19	9	Y	17	16	1			18
09	870	N	777	-0-	-93	-0-	746	3	31	9	Y	28	34	1			12
*10	1088	N	1088	-0-	-0-	-0-	1043	3	45	9	Y	41	35	1	2	8	16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	461	-0-	-35	-0-	432	3	29	9	Y	26	26	1			14
06	484	N	484	-0-	-0-	-0-	458	3	26	9	Y	24	26	1			12
07	491	N	491	-0-	-0-	-0-	485	3	6	9	Y	5	9	1			8
08	465	N	449	-0-	-16	-0-	445	3	4	9	Y	4	5	1			7
09	480	N	447	-0-	-33	-0-	441	3	6	9	Y	5	8	1			4
10	496	N	476	-0-	-20	-0-	470	3	6	9	Y	5	6	1			3

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

05	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
06	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					-0-
07	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
08	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					-0-
09	1763	N	1763	-0-	-0-	-0-	1763	3			N	-0-					-0-
*10	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

05	1056	N	1056	-0-	-0-	-0-	1041	3	15	9	N	14	14	1			8
06	1230	N	1134	-0-	-96	-0-	1120	3	14	9	N	13	14	1			7
07	1116	N	1112	-0-	-4	-0-	1100	3	12	9	N	11	9	1			9
08	1054	N	1036	-0-	-18	-0-	1026	3	10	9	N	9	7	1			11
09	1140	N	1005	-0-	-135	-0-	993	3	12	9	N	11	14	1			8
10	1116	N	1087	-0-	-29	-0-	1073	3	14	9	N	13	12	1			9

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

05	1674	N	1368	-0-	-306	-0-	1368	3			N	-0-					-0-
06	1320	N	1011	-0-	-309	-0-	1011	3			N	-0-					-0-
07	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
08	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
09	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
*10	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

05	1953	N	1835	-0-	-118	-0-	1835	3			N	-0-					-0-
06	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
07	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
08	1829	N	1690	-0-	-139	-0-	1690	3			N	-0-					-0-
09	1980	N	1662	-0-	-318	-0-	1662	3			N	-0-					-0-
10	1860	N	1798	-0-	-62	-0-	1798	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

05	7068	X	6214	-0-	-854	-0-	6135	3	79	9	N	72	72	1			36
06	6840	X	6695	-0-	-145	-0-	6621	3	74	9	N	67	73	1			30
07	7013	X	7013	-0-	-0-	-0-	7013	3			N	-0-	30	1			-0-
08	6386	X	6169	-0-	-217	-0-	6169	3			N	-0-					-0-
09	7085	X	7085	-0-	-0-	-0-	7085	3			N	-0-					-0-
10	7006	X	6966	-0-	-40	-0-	6966	3			N	-0-					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

05	4495	X	3094	-0-	-1401	-0-	3069	3	25	9	Y	23	24	1			11
06	4886	X	4886	-0-	-0-	-0-	4862	3	24	9	Y	22	24	1			9
07	4495	X	4236	-0-	-259	-0-	4236	3			Y	-0-	9	1			-0-
08	3937	X	3832	-0-	-105	-0-	3832	3			Y	-0-					-0-
09	4890	X	2910	-0-	-1980	-0-	2910	3			Y	-0-					-0-
10	5053	X	3254	-0-	-1799	-0-	3254	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

05	1302	N	1050	-0-	-252	-0-	1050	3			N	-0-					-0-
06	1140	N	1041	-0-	-99	-0-	1041	3			N	-0-					-0-
07	1116	N	1093	-0-	-23	-0-	1093	3			N	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
09	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
10	1085	N	1042	-0-	-43	-0-	1042	3			N	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

05	2604	N	2249	-0-	-355	-0-	2249	3			N	-0-					-0-
06	2513	N	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
07	2635	N	1396	-0-	-1239	-0-	1381	3	15	9	N	14	7	1			7
08	2666	N	2666	-0-	-0-	-0-	2653	3	13	9	N	12	8	1			11
09	2904	N	2904	-0-	-0-	-0-	2889	3	15	9	N	14	17	1			8
*10	2938	N	2938	-0-	-0-	-0-	2920	3	18	9	N	16	15	1			9

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

05	1581	N	1527	-0-	-54	-0-	1499	3	28	9	N	25	3	8			143
06	1604	N	1604	-0-	-0-	-0-	1590	3	14	9	N	13					156
07	1695	N	1695	-0-	-0-	-0-	1674	3	21	9	N	19					175
08	1556	N	1556	-0-	-0-	-0-	1542	3	14	9	N	13					188
09	1590	N	1497	-0-	-93	-0-	1482	3	15	9	N	14	175	1			27
10	1705	N	1587	-0-	-118	-0-	1576	3	11	9	N	10					37

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

05	2339	N	2339	-0-	-0-	-0-	2326	3	13	9	N	12	13	1			8
06	2479	N	2479	-0-	-0-	-0-	2466	3	13	9	N	12	13	1			7
07	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-	7	1			-0-
08	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
09	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
*10	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
07	992	N	947	-0-	-45	-0-	947	3			N	-0-					-0-
08	992	N	867	-0-	-125	-0-	867	3			N	-0-					-0-
09	1020	N	835	-0-	-185	-0-	835	3			N	-0-					-0-
10	961	N	914	-0-	-47	-0-	914	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

05	1860	N	1728	-0-	-132	-0-	1691	3	37	9	N	34					207
06	1795	N	1795	-0-	-0-	-0-	1765	3	30	9	N	27	173	1	2	8	59
07	1832	N	1832	-0-	-0-	-0-	1804	3	28	9	N	25					84
08	1736	N	1733	-0-	-3	-0-	1705	3	28	9	N	25					109
09	1800	N	1689	-0-	-111	-0-	1667	3	22	9	N	20					129
10	1829	N	1798	-0-	-31	-0-	1772	3	26	9	N	24					153

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	961	N	618	-0-	-343	-0-	618	2			N	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
09	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
*10	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	971	2	1	9	N	1					169
06	840	N	820	-0-	-20	-0-	816	2	4	9	N	4					173
07	810	N	810	-0-	-0-	-0-	810	2			N	-0-					173
08	961	N	811	-0-	-150	-0-	811	2			N	-0-	150	1			23
09	810	N	634	-0-	-176	-0-	631	2	3	9	N	3					26
*10	853	N	853	-0-	-0-	-0-	847	2	6	9	N	5					31

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
06	420	N	414	-0-	-6	-0-	414	2			N	-0-					-0-
07	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
09	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
*10	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*10	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	2			N	-0-					-0-
07	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
08	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
09	330	N	299	-0-	-31	-0-	299	2			N	-0-					-0-
*10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	527	N	475	-0-	-52	-0-	475	2			N	-0-					-0-
09	480	N	380	-0-	-100	-0-	380	2			N	-0-					-0-
10	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	318	2	11	9	N	10					81
06	281	N	281	-0-	-0-	-0-	267	2	14	9	N	13					94
07	248	N	201	-0-	-47	-0-	191	2	10	9	N	9					103
08	341	N	204	-0-	-137	-0-	191	2	13	9	N	12					115
09	270	N	166	-0-	-104	-0-	153	2	13	9	N	12					127
*10	219	N	219	-0-	-0-	-0-	205	2	14	9	N	13					140

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
08	310	N	191	-0-	-119	-0-	191	2			N	-0-					-0-
09	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

05	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-
07	465	N	380	-0-	-85	-0-	380	2			N	-0-					-0-
08	465	N	366	-0-	-99	-0-	366	2			N	-0-					-0-
09	360	N	357	-0-	-3	-0-	357	2			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	2			N	-0-					-0-
07	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-
08	341	N	231	-0-	-110	-0-	231	2			N	-0-					-0-
09	270	N	236	-0-	-34	-0-	236	2			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

05	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

05	744	N	613	-0-	-131	-0-	75	1	538	2	N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	104	1	650	2	N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	143	1	708	2	N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	189	1	717	2	N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	188	1	677	2	N	-0-					-0-
10	837	N	790	-0-	-47	-0-	122	1	668	2	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

05	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					61
06	833	N	833	-0-	-0-	-0-	827	2	6	9	Y	5					66
07	864	N	864	-0-	-0-	-0-	853	2	11	9	Y	10					76
08	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					76
09	840	N	772	-0-	-68	-0-	772	2			Y	-0-					76
*10	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					76

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	2			N	-0-					-0-
10	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
06	630	N	615	-0-	-15	-0-	615	2			N	-0-					-0-
07	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-
08	651	N	618	-0-	-33	-0-	618	2			N	-0-					-0-
09	630	N	623	-0-	-7	-0-	623	2			N	-0-					-0-
10	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	153	-0-	-95	-0-	49	1	104	2	N	-0-					-0-
06	210	N	101	-0-	-109	-0-	24	1	77	2	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	68	1	138	2	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	65	1	224	2	N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	112	1	201	2	N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	90	1	165	2	N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	2			N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	926	-0-	-4	-0-	926	2			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
07	930	N	791	-0-	-139	-0-	791	2			N	-0-					-0-
08	930	N	739	-0-	-191	-0-	739	2			N	-0-					-0-
09	900	N	637	-0-	-263	-0-	637	2			N	-0-					-0-
*10	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	446	-0-	-50	-0-	125	1	321	2	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	143	1	297	2	N	-0-					-0-
07	434	N	319	-0-	-115	-0-	110	1	209	2	N	-0-					-0-
08	434	N	265	-0-	-169	-0-	81	1	184	2	N	-0-					-0-
09	450	N	283	-0-	-167	-0-	97	1	186	2	N	-0-					-0-
10	310	N	279	-0-	-31	-0-	92	1	187	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					161
06	1004	N	1004	-0-	-0-	-0-	1001	2	3	9	N	3	3	8			161
07	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					161
08	1023	N	979	-0-	-44	-0-	978	2	1	9	N	1	1	8			161
09	990	N	930	-0-	-60	-0-	930	2			N	-0-					161
10	1023	N	974	-0-	-49	-0-	974	2			N	-0-					161

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	583	-0-	-285	-0-	583	2			N	-0-					161
06	907	N	907	-0-	-0-	-0-	898	2	9	9	N	8					169
07	907	N	907	-0-	-0-	-0-	899	2	8	9	N	7					176
08	589	N	-0-	-0-	-589	-0-					N	6					182
09	900	N	864	-0-	-36	-0-	864	2			N	-0-					182
10	899	N	853	-0-	-46	-0-	853	2			N	-0-					182

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	2			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	171	2	3	9	N	3	3	8			-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	163	2	1	9	N	1	1	8			-0-
10	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
06	930	N	860	-0-	-70	-0-	860	2			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
08	899	N	855	-0-	-44	-0-	855	2			N	-0-					-0-
09	870	N	841	-0-	-29	-0-	841	2			N	-0-					-0-
*10	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	243	-0-	-315	-0-	19	1	224	2	N	-0-					-0-
06	330	N	267	-0-	-63	-0-	26	1	241	2	N	-0-					-0-
07	279	N	174	-0-	-105	-0-	21	1	153	2	N	-0-					-0-
08	248	N	146	-0-	-102	-0-	16	1	130	2	N	-0-					-0-
09	270	N	117	-0-	-153	-0-	11	1	106	2	N	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	43	1	286	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1137	-0-	-382	-0-	191	1	938	2	N	7					130
							8	9									
06	1453	N	1453	-0-	-0-	-0-	197	1	1235	2	N	19	7	8			142
							21	9									
07	1398	N	1398	-0-	-0-	-0-	232	1	1155	2	N	10					152
							11	9									
08	1147	N	903	-0-	-244	-0-	187	1	716	2	N	-0-					152
09	1440	N	864	-0-	-576	-0-	187	1	677	2	N	-0-					152
10	1395	N	1291	-0-	-104	-0-	200	1	1091	2	N	-0-					152

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	9	1	93	2	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	27	1	92	2	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	33	1	256	2	N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	33	1	267	2	N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	30	1	265	2	N	-0-					-0-
10	279	N	11	-0-	-268	-0-	3	1	8	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	51	1	122	2	N	-0-					-0-
06	180	N	161	-0-	-19	-0-	52	1	109	2	N	-0-					-0-
07	155	N	124	-0-	-31	-0-	36	1	88	2	N	-0-					-0-
08	186	N	121	-0-	-65	-0-	41	1	80	2	N	-0-					-0-
09	150	N	59	-0-	-91	-0-	20	1	39	2	N	-0-					-0-
10	124	N	90	-0-	-34	-0-	29	1	61	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	760	N	760	-0-	-0-	-0-	760	2			N	-0-					126
06	750	N	675	-0-	-75	-0-	675	2			N	-0-					126
07	806	N	701	-0-	-105	-0-	701	2			N	-0-					126
08	775	N	589	-0-	-186	-0-	589	2			N	-0-					126
09	690	N	572	-0-	-118	-0-	572	2			N	-0-					126
*10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					126

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	318	-0-	-550	-0-	318	2			N	-0-					-0-
06	390	N	297	-0-	-93	-0-	297	2			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	357	-0-	-139	-0-	355	2	2	9	Y	2					53
06	544	N	544	-0-	-0-	-0-	543	2	1	9	Y	1					54
07	518	N	518	-0-	-0-	-0-	499	2	19	9	Y	17	10	8			61
08	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					61
09	540	N	470	-0-	-70	-0-	464	2	6	9	Y	5					66
10	527	N	443	-0-	-84	-0-	440	2	3	9	Y	3					69

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	595	-0-	-56	-0-	595	2			N	-0-					19
06	660	N	555	-0-	-105	-0-	555	2			N	-0-					19
07	620	N	588	-0-	-32	-0-	588	2			N	-0-					19
08	589	N	556	-0-	-33	-0-	556	2			N	-0-					19
09	570	N	530	-0-	-40	-0-	530	2			N	-0-					19
10	589	N	421	-0-	-168	-0-	421	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

05	229	N	229	-0-	-0-	-0-	226	2	3	9	N	3					136
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					136
07	360	N	360	-0-	-0-	-0-	353	2	7	9	N	6					142
08	305	N	305	-0-	-0-	-0-	302	2	3	9	N	3					145
09	240	N	235	-0-	-5	-0-	231	2	4	9	N	4					149
10	372	N	225	-0-	-147	-0-	225	2			N	-0-					149

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

05	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
08	372	N	359	-0-	-13	-0-	359	2			Y	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	2			Y	-0-					-0-
10	403	N	234	-0-	-169	-0-	234	2			Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	837	N	484	-0-	-353	-0-	484	2			N	-0-					-0-
08	527	N	6	-0-	-521	-0-	6	2			N	-0-					-0-
09	510	N	495	-0-	-15	-0-	495	2			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

05	93	N	92	-0-	-1	-0-	92	2			N	-0-					60
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					60
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					60
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					60
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					60
*10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

05	589	N	418	-0-	-171	-0-	130	1	288	2	N	-0-					-0-
06	600	N	412	-0-	-188	-0-	134	1	278	2	N	-0-					-0-
07	465	N	386	-0-	-79	-0-	113	1	273	2	N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	141	1	276	2	N	-0-					-0-
09	420	N	382	-0-	-38	-0-	136	1	246	2	N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	176	1	336	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

05	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-
06	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
07	558	N	281	-0-	-277	-0-	281	2			N	-0-					-0-
08	341	N	235	-0-	-106	-0-	235	2			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	-0-	108	1	996	2	N	-0-					-0-
06	810	N	792	-0-	-18	-0-	141	1	651	2	N	-0-					-0-
07	961	N	661	-0-	-300	-0-	80	1	581	2	N	-0-					-0-
08	1116	N	907	-0-	-209	-0-	101	1	806	2	N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	98	1	841	2	N	-0-					-0-
10	651	N	643	-0-	-8	-0-	86	1	557	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	477	-0-	-205	-0-	476	2	1	9	Y	1					40
06	767	N	767	-0-	-0-	-0-	766	2	1	9	Y	1					41
07	740	N	740	-0-	-0-	-0-	734	2	6	9	Y	5					46
08	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					46
09	720	N	688	-0-	-32	-0-	684	2	4	9	Y	4					50
10	744	N	657	-0-	-87	-0-	655	2	2	9	Y	2					52

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	553	-0-	-284	-0-	550	2	3	9	Y	3					62
06	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					62
07	893	N	893	-0-	-0-	-0-	884	2	9	9	Y	8					70
08	867	N	867	-0-	-0-	-0-	866	2	1	9	Y	1					71
09	870	N	806	-0-	-64	-0-	800	2	6	9	Y	5					76
*10	825	N	825	-0-	-0-	-0-	822	2	3	9	Y	3					79

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	181	-0-	-253	-0-	181	2			N	-0-					-0-
06	120	N	67	-0-	-53	-0-	67	2			N	-0-					-0-
07	186	N	95	-0-	-91	-0-	95	2			N	-0-					-0-
08	186	N	100	-0-	-86	-0-	100	2			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	465	-0-	-62	-0-	443	2	22	9	N	20					50
06	480	N	434	-0-	-46	-0-	434	2			N	-0-					50
07	516	N	516	-0-	-0-	-0-	514	2	2	9	N	2					52
08	477	N	477	-0-	-0-	-0-	465	2	12	9	N	11	1	8			62
09	504	N	504	-0-	-0-	-0-	482	2	22	9	N	20					82
10	527	N	498	-0-	-29	-0-	485	2	13	9	N	12					94

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585

MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

05	496	N	292	-0-	-204	-0-	118	1	174	3	N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	117	1	445	3	N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	118	1	374	3	N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	116	1	310	3	N	-0-					-0-
09	570	N	420	-0-	-150	-0-	107	1	313	3	N	-0-					-0-
10	496	N	419	-0-	-77	-0-	108	1	311	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

05	930	N	870	-0-	-60	-0-	282	1	588	3	N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	273	1	1050	3	N	-0-					-0-
07	1371	N	1371	-0-	-0-	-0-	282	1	1089	3	N	-0-					-0-
08	1611	N	1611	-0-	-0-	-0-	282	1	1329	3	N	-0-					-0-
09	1675	N	1675	-0-	-0-	-0-	274	1	1401	3	N	-0-					-0-
*10	1485	N	1485	-0-	-0-	-0-	281	1	1204	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

05	124	N	98	-0-	-26	-0-	41	1	57	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	39	1	176	3	N	-0-					-0-
07	217	N	165	-0-	-52	-0-	41	1	124	3	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	40	1	137	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	38	1	155	3	N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	40	1	129	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

05	1209	N	759	-0-	-450	-0-	83	1	676	3	N	-0-					-0-
06	1110	N	791	-0-	-319	-0-	81	1	710	3	N	-0-					-0-
07	899	N	729	-0-	-170	-0-	79	1	650	3	N	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	89	1	935	3	N	-0-					-0-
09	1052	N	1052	-0-	-0-	-0-	82	1	970	3	N	-0-					-0-
10	744	N	475	-0-	-269	-0-	79	1	396	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

05	558	N	309	-0-	-249	-0-	124	1	185	3	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	120	1	453	3	N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	124	1	395	3	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	129	1	345	3	N	-0-					-0-
09	570	N	531	-0-	-39	-0-	135	1	396	3	N	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	137	1	394	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	299	-0-	-321	-0-	125	1	174	3	N	-0-					-0-
06	660	N	586	-0-	-74	-0-	121	1	465	3	N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	127	1	608	3	N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	117	1	392	3	N	-0-					-0-
09	600	N	502	-0-	-98	-0-	118	1	384	3	N	-0-					-0-
10	744	N	698	-0-	-46	-0-	127	1	571	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	373	-0-	-61	-0-	121	1	252	3	N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	117	1	450	3	N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	121	1	467	3	N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	121	1	569	3	N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	116	1	597	3	N	-0-					-0-
*10	648	N	648	-0-	-0-	-0-	122	1	526	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	502	-0-	-676	-0-	124	1	378	3	N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	116	1	1125	3	N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	121	1	818	3	N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	118	1	401	3	N	-0-					-0-
09	1230	N	645	-0-	-585	-0-	117	1	528	3	N	-0-					-0-
10	930	N	444	-0-	-486	-0-	119	1	325	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	487	-0-	-288	-0-	196	1	291	3	N	-0-					-0-
06	903	N	903	-0-	-0-	-0-	188	1	715	3	N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	197	1	623	3	N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	184	1	495	3	N	-0-					-0-
09	900	N	653	-0-	-247	-0-	166	1	487	3	N	-0-					-0-
10	806	N	698	-0-	-108	-0-	180	1	518	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	245	-0-	-96	-0-	99	1	146	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	95	1	358	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	98	1	311	3	N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	104	1	280	3	N	-0-					-0-
09	450	N	420	-0-	-30	-0-	107	1	313	3	N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	108	1	311	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	129	-0-	-88	-0-	52	1	77	3	N	-0-			-0-
06	241	N	241	-0-	-0-	-0-	50	1	191	3	N	-0-			-0-
07	218	N	218	-0-	-0-	-0-	52	1	166	3	N	-0-			-0-
08	206	N	206	-0-	-0-	-0-	56	1	150	3	N	-0-			-0-
09	240	N	216	-0-	-24	-0-	55	1	161	3	N	-0-			-0-
10	217	N	216	-0-	-1	-0-	56	1	160	3	N	-0-			-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	258	-0-	-641	-0-	50	1	208	3	N	-0-			-0-
06	1110	N	672	-0-	-438	-0-	46	1	626	3	N	-0-			-0-
07	995	N	995	-0-	-0-	-0-	50	1	945	3	N	-0-			-0-
08	624	N	624	-0-	-0-	-0-	47	1	577	3	N	-0-			-0-
09	660	N	487	-0-	-173	-0-	46	1	441	3	N	-0-			-0-
10	992	N	609	-0-	-383	-0-	47	1	562	3	N	-0-			-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	102	1	114	3	N	-0-			-0-
06	541	N	541	-0-	-0-	-0-	98	1	443	3	N	-0-			-0-
07	444	N	444	-0-	-0-	-0-	103	1	341	3	N	-0-			-0-
08	334	N	334	-0-	-0-	-0-	98	1	236	3	N	-0-			-0-
09	540	N	230	-0-	-310	-0-	99	1	131	3	N	-0-			-0-
10	434	N	250	-0-	-184	-0-	103	1	147	3	N	-0-			-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	187	-0-	-371	-0-	84	1	103	3	N	-0-			-0-
06	408	N	408	-0-	-0-	-0-	81	1	327	3	N	-0-			-0-
07	356	N	356	-0-	-0-	-0-	85	1	271	3	N	-0-			-0-
08	502	N	502	-0-	-0-	-0-	89	1	413	3	N	-0-			-0-
09	420	N	417	-0-	-3	-0-	82	1	335	3	N	-0-			-0-
*10	484	N	484	-0-	-0-	-0-	85	1	399	3	N	-0-			-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	184	-0-	-157	-0-	184	3			N	-0-			-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-			-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-			-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-			-0-
09	450	N	317	-0-	-133	-0-	317	3			N	-0-			-0-
10	372	N	365	-0-	-7	-0-	365	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	33	1	17	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	39	1	66	3	N	-0-					-0-
07	186	N	103	-0-	-83	-0-	36	1	67	3	N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	43	1	108	3	N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	39	1	215	3	N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	42	1	130	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	237	-0-	-197	-0-	237	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-
10	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	9	1	13	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	10	1	58	3	N	-0-					-0-
09	60	N	59	-0-	-1	-0-	9	1	50	3	N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	9	1	77	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	758	-0-	-823	-0-	743	3	15	9	N	14					181
06	1696	N	1696	-0-	-0-	-0-	1673	3	23	9	N	21	176	1			26
07	1488	N	1042	-0-	-446	-0-	1032	3	10	9	N	9	1	8			34
08	1424	N	1424	-0-	-0-	-0-	1392	3	32	9	N	29	2	8			61
09	1710	N	1326	-0-	-384	-0-	1301	3	25	9	N	23	2	8			82
*10	1291	N	1291	-0-	-0-	-0-	1262	3	29	9	N	26	2	8			106

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	11	1	175	2	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	9	1	128	2	N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	20	1	320	2	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	20	1	323	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	20	1	326	2	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	29	1	447	2	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	23	1	364	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	57	1	863	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	14	1	227	2	N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	15	1	254	2	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	15	1	239	2	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	12	1	180	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ PR		94	-0-	94	94	6	1	88	2	N	-0-					-0-
06	309	N	215	-0-	-94	-0-	13	1	202	2	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	8	1	129	2	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	3	1	49	2	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	15	1	245	2	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	25	1	406	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	22	1	336	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

05	403	N	172	-0-	-231	-0-	172	2			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
09	480	N	390	-0-	-90	-0-	390	2			N	-0-					-0-
10	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

05	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					6
06	150	N	135	-0-	-15	-0-	135	2			Y	-0-					6
07	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					6
08	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					6
09	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					6
*10	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

05	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

05	496	N	214	-0-	-282	-0-	214	2			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	540	N	459	-0-	-81	-0-	459	2			N	-0-					-0-
10	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

05	93	N	17	-0-	-76	-0-	17	2			Y	-0-					8
06	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					8
07	31	N	18	-0-	-13	-0-	18	2			Y	-0-					8
08	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					8
09	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					8
*10	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					4
06	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					4
07	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					4
08	372	N	316	-0-	-56	-0-	316	2			Y	-0-					4
09	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					4
*10	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					4

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					4
06	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					4
07	806	N	404	-0-	-402	-0-	404	2			Y	-0-					4
08	620	N	418	-0-	-202	-0-	418	2			Y	-0-					4
09	660	N	585	-0-	-75	-0-	585	2			Y	-0-					4
*10	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					4

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	398	-0-	-67	-0-	398	2			Y	-0-					42
06	450	N	175	-0-	-275	-0-	175	2			Y	-0-					42
07	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					42
08	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					42
09	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					42
10	372	N	336	-0-	-36	-0-	336	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					22
06	840	N	-0-	-0-	-840	-0-					N	-0-					22
07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					22
08	603	N	603	-0-	-0-	-0-	603	2			N	-0-					22
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					22
10	527	N	119	-0-	-408	-0-	119	2			N	-0-					22

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					14
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					14
07	465	N	412	-0-	-53	-0-	412	2			Y	-0-					14
08	620	N	238	-0-	-382	-0-	238	2			Y	-0-					14
09	390	N	263	-0-	-127	-0-	263	2			Y	-0-					14
10	403	N	239	-0-	-164	-0-	239	2			Y	-0-					14

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	2			Y	-0-					18
06	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					18
07	465	N	101	-0-	-364	-0-	101	2			Y	-0-					18
08	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					18
09	450	N	133	-0-	-317	-0-	133	2			Y	-0-					18
*10	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					23
06	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					23
07	868	N	461	-0-	-407	-0-	461	2			Y	-0-					23
08	713	N	619	-0-	-94	-0-	619	2			Y	-0-					23
09	810	N	375	-0-	-435	-0-	375	2			Y	-0-					23
*10	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	154	-0-	-218	-0-	154	2			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	330	N	231	-0-	-99	-0-	231	2			N	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
09	360	N	222	-0-	-138	-0-	222	2			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

05	1576	N	1576	-0-	-0-	-0-	1576	2			Y	-0-					2
06	1350	N	1167	-0-	-183	-0-	1165	2	2	9	Y	2					4
07	1705	N	1321	-0-	-384	-0-	1320	2	1	9	Y	1					5
08	1581	N	1479	-0-	-102	-0-	1478	2	1	9	Y	1					6
09	1333	N	1333	-0-	-0-	-0-	1329	2	4	9	Y	4					10
*10	1536	N	1536	-0-	-0-	-0-	1528	2	8	9	Y	7					17

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

05	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					3
06	998	N	998	-0-	-0-	-0-	995	2	3	9	Y	3					6
07	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	Y	1					7
08	992	N	965	-0-	-27	-0-	964	2	1	9	Y	1					8
09	990	N	839	-0-	-151	-0-	835	2	4	9	Y	4					12
10	1023	N	866	-0-	-157	-0-	858	2	8	9	Y	7					19

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

05	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	51	2	7	9	Y	6	6	8			-0-

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

05	811	X	811	-0-	-0-	-0-	811	2			N	-0-					159
06	940	N	940	-0-	-0-	-0-	928	2	12	9	N	11	10	8			160
07	837	N	837	-0-	-0-	-0-	837	2			N	-0-					160
08	806	N	226	-0-	-580	-0-	226	2			N	-0-					160
09	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					160
10	837	N	631	-0-	-206	-0-	631	2			N	-0-					160

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					190
06	330	N	207	-0-	-123	-0-	207	2			N	-0-					190
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					190
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					190
09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					190
10	310	N	309	-0-	-1	-0-	309	2			N	-0-					190

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
07	186	N	139	-0-	-47	-0-	139	2			Y	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-
09	210	N	161	-0-	-49	-0-	161	2			Y	-0-					-0-
10	124	N	23	-0-	-101	-0-	23	2			Y	-0-					-0-

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1008	N	1008	-0-	-0-	-0-	986	2	22	9	N	20					80
06	951	N	951	-0-	-0-	-0-	921	2	30	9	N	27					107
07	651	N	482	-0-	-169	-0-	446	2	36	9	N	33					140
08	754	N	754	-0-	-0-	-0-	730	2	24	9	N	22					162
09	780	N	780	-0-	-0-	-0-	739	2	41	9	N	37					199
*10	829	N	829	-0-	-0-	-0-	773	2	56	9	N	51	183	1			67

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
09	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
10	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
06	300	N	193	-0-	-107	-0-	193	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	450	-0-	-139	-0-	450	2			N	-0-					26
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					26
07	434	N	433	-0-	-1	-0-	433	2			N	-0-					26
08	465	N	439	-0-	-26	-0-	439	2			N	-0-					26
09	420	N	416	-0-	-4	-0-	416	2			N	-0-					26
10	434	N	430	-0-	-4	-0-	430	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	485	-0-	-135	-0-	485	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
09	870	N	749	-0-	-121	-0-	749	3			N	-0-					-0-
10	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	316	-0-	-87	-0-	295	2	21	9	N	19					129
06	319	N	319	-0-	-0-	-0-	290	2	29	9	N	26	1	8			154
07	540	N	540	-0-	-0-	-0-	490	2	50	9	N	45	4	8			195
08	379	N	379	-0-	-0-	-0-	324	2	55	9	N	50	168	1			77
09	330	N	281	-0-	-49	-0-	252	2	29	9	N	26	4	8			99
10	527	N	319	-0-	-208	-0-	275	2	44	9	N	40					139

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	436	2	102	9	N	93					142
06	450	N	450	-0-	-0-	-0-	342	2	108	9	N	98	131	1			109
07	442	N	442	-0-	-0-	-0-	323	2	119	9	N	108	139	1			78
08	527	N	329	-0-	-198	-0-	205	2	124	9	N	113					191
09	450	N	435	-0-	-15	-0-	311	2	124	9	N	113	167	1			137
*10	538	N	538	-0-	-0-	-0-	414	2	124	9	N	113	165	1			85

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	363	-0-	-319	-0-	363	2			N	-0-					-0-
06	540	N	434	-0-	-106	-0-	434	2			N	-0-					-0-
07	558	N	390	-0-	-168	-0-	390	2			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	32	-0-	-123	-0-	32	3			N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

05	403	N	162	-0-	-241	-0-	162	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

05	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

05	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
06	180	N	84	-0-	-96	-0-	84	3			N	-0-					-0-
07	775	N	199	-0-	-576	-0-	199	3			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 69 RRCID -> 276530 COMPL. DATE 12/04/2014 TOTAL DEPTH 7000 PERF. 2963 - 3396

05	T. A.		583	-0-	583	5201	582	3	1	9	N	1	1	8			354
06	T. A.		860	-0-	860	6061	835	3	25	9	N	23	179	1			198
07	T. A.		1220	-0-	1220	7281	1206	3	14	9	N	13					211
*08	T. A.		616	-0-	616	7897	607	3	9	9	N	8					219
*09	T. A.		-0-	-0-	-0-	7897					N	-0-					219
10	T. A.		-0-	-0-	-0-	7897					N	-0-	219	1			-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

05	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-
06	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-
08	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-
09	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-
10	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

05	558	#	388	-0-	-170	-0-	388	2			Y	-0-					-0-
06	631	R	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
07	589	#	579	-0-	-10	-0-	579	2			Y	-0-					-0-
08	606	R	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
09	600	#	546	-0-	-54	-0-	546	2			Y	-0-					-0-
10	620	#	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	#	349	-0-	-302	-0-	349	2			Y	-0-					-0-
06	823	R	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
07	744	#	669	-0-	-75	-0-	669	2			Y	-0-					-0-
08	699	R	699	-0-	-0-	-0-	699	2			Y	-0-					-0-
09	750	#	611	-0-	-139	-0-	611	2			Y	-0-					-0-
10	775	#	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	#	887	-0-	-911	-0-	887	2			Y	-0-					-0-
06	2031	R	2031	-0-	-0-	-0-	2031	2			Y	-0-					-0-
07	2016	R	2016	-0-	-0-	-0-	2016	2			Y	-0-					-0-
08	2109	R	2109	-0-	-0-	-0-	2109	2			Y	-0-					-0-
09	1770	#	1533	-0-	-237	-0-	1533	2			Y	-0-					-0-
10	1829	#	NO RPT	-0-	-1829	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	R	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
06	571	R	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
07	574	R	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
08	589	#	412	-0-	-177	-0-	412	2			Y	-0-					-0-
09	570	#	549	-0-	-21	-0-	549	2			Y	-0-					-0-
10	589	#	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) //CONT.// 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
07	29	X	29	-0-	-0-	-0-	29	3			Y	-0-					10
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

05	0	#	-0-	-0-	-0-	-0-					N	-0-					95
06	0	#	-0-	-0-	-0-	-0-					N	-0-					95
07	0	#	-0-	-0-	-0-	-0-					N	-0-					95
08	0	#	-0-	-0-	-0-	-0-					N	-0-					95
09	0	#	-0-	-0-	-0-	-0-					N	-0-					95
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					95

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

05	558	N	349	-0-	-209	-0-	349	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-
10	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	206	-0-	-724	-0-	206	3			N	-0-					-0-
06	870	N	420	-0-	-450	-0-	420	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

05	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
06	1200	N	631	-0-	-569	-0-	631	3			N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*10	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
07	899	N	844	-0-	-55	-0-	844	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	870	N	628	-0-	-242	-0-	628	3			N	-0-					-0-
10	837	N	607	-0-	-230	-0-	607	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

05	589	N	455	-0-	-134	-0-	455	3			N	-0-					-0-
06	540	N	38	-0-	-502	-0-	38	3			N	-0-					-0-
07	620	N	244	-0-	-376	-0-	244	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

05	713	N	396	-0-	-317	-0-	396	3			N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
07	744	N	675	-0-	-69	-0-	675	3			N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	810	N	751	-0-	-59	-0-	751	3			N	-0-					-0-
*10	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

05	124	N	59	-0-	-65	-0-	59	2			N	-0-					116
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					116
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					116
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					116
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					116
10	62	N	-0-	-0-	-62	-0-	38	2			N	-0-					116

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	200	-0-	-172	-0-	200	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	390	N	335	-0-	-55	-0-	335	3			N	-0-					-0-
10	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

05	341	N	139	-0-	-202	-0-	139	3			N	-0-					-0-
06	450	N	294	-0-	-156	-0-	294	3			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	300	N	168	-0-	-132	-0-	168	3			N	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

05	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	372	N	259	-0-	-113	-0-	259	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

05	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

05	651	N	471	-0-	-180	-0-	471	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	690	N	573	-0-	-117	-0-	573	3			N	-0-					-0-
10	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

05	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	150	N	87	-0-	-63	-0-	87	3			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

05	1922	N	667	-0-	-1255	-0-	667	3			N	-0-					-0-
06	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
07	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
09	2160	N	1373	-0-	-787	-0-	1373	3			N	-0-					-0-
10	1798	N	1424	-0-	-374	-0-	1424	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
07	1147	N	476	-0-	-671	-0-	476	3			N	-0-					-0-
08	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
09	1260	N	1038	-0-	-222	-0-	1038	3			N	-0-					-0-
*10	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

05	682	N	339	-0-	-343	-0-	339	3			Y	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
09	780	N	590	-0-	-190	-0-	590	3			Y	-0-					-0-
10	651	N	620	-0-	-31	-0-	620	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

05	651	N	449	-0-	-202	-0-	449	3			N	-0-					-0-
06	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
09	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

05	1550	N	932	-0-	-618	-0-	932	3			N	-0-					-0-
06	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
07	1457	N	1255	-0-	-202	-0-	1255	3			N	-0-					-0-
08	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
09	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
*10	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

05	868	N	497	-0-	-371	-0-	497	3			N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
09	1080	N	995	-0-	-85	-0-	995	3			N	-0-					-0-
10	961	N	897	-0-	-64	-0-	897	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

05	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
10	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

05	775	N	576	-0-	-199	-0-	576	3			N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
07	1054	N	1008	-0-	-46	-0-	1008	3			N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
09	1200	N	1100	-0-	-100	-0-	1100	3			N	-0-					-0-
*10	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	1395	N	783	-0-	-612	-0-	783	3			N	-0-					-0-
06	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
07	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
08	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
09	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
*10	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
05	527	N	277	-0-	-250	-0-	277	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	600	N	420	-0-	-180	-0-	420	3			N	-0-					-0-
10	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
05	1395	N	548	-0-	-847	-0-	548	3			N	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
07	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
08	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
09	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
10	2046	N	1390	-0-	-656	-0-	1390	3			N	-0-					-0-
05	651	X	349	-0-	-302	-0-	349	3			N	-0-					-0-
06	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	682	X	642	-0-	-40	-0-	642	3			N	-0-					-0-
08	682	X	553	-0-	-129	-0-	553	3			N	-0-					-0-
09	810	X	601	-0-	-209	-0-	601	3			N	-0-					-0-
10	837	X	582	-0-	-255	-0-	582	3			N	-0-					-0-
05	589	N	320	-0-	-269	-0-	320	3			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
05	496	N	262	-0-	-234	-0-	262	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	690	N	436	-0-	-254	-0-	436	3			N	-0-					-0-
10	465	N	212	-0-	-253	-0-	212	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	152	-0-	-127	-0-	152	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	269	-0-	-475	-0-	269	3			N	-0-					-0-
06	720	N	217	-0-	-503	-0-	217	3			N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	775	N	592	-0-	-183	-0-	592	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	425	-0-	-474	-0-	425	3			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
07	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	1050	N	517	-0-	-533	-0-	517	3			N	-0-					-0-
*10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	316	-0-	-211	-0-	316	3			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
09	720	N	525	-0-	-195	-0-	525	3			N	-0-					-0-
10	837	N	481	-0-	-356	-0-	481	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	818	-0-	-205	-0-	818	3			N	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
07	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
08	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
09	1080	N	924	-0-	-156	-0-	924	3			N	-0-					-0-
10	1023	N	936	-0-	-87	-0-	936	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	351	-0-	-176	-0-	351	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	630	N	568	-0-	-62	-0-	568	3			N	-0-					-0-
*10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

05	589	N	106	-0-	-483	-0-	106	3			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	589	N	194	-0-	-395	-0-	194	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

05	310	N	155	-0-	-155	-0-	155	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	330	N	270	-0-	-60	-0-	270	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

05	961	X	498	-0-	-463	-0-	498	3			N	-0-					-0-
06	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
07	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
08	899	X	742	-0-	-157	-0-	742	3			N	-0-					-0-
09	1020	X	679	-0-	-341	-0-	679	3			N	-0-					-0-
10	1054	X	792	-0-	-262	-0-	792	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	150	N	86	-0-	-64	-0-	86	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

05	341	N	179	-0-	-162	-0-	179	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
10	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	57	2	2	9	N	2					77
06	90	N	56	-0-	-34	-0-	50	2	6	9	N	5					82
07	80	N	80	-0-	-0-	-0-	73	2	7	9	N	6					88
08	164	N	164	-0-	-0-	-0-	154	2	10	9	N	9					97
09	155	N	155	-0-	-0-	-0-	154	2	1	9	N	1					98
*10	124	N	124	-0-	-0-	-0-	122	2	2	9	N	2					100

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	239	-0-	-195	-0-	239	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*10	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	272	-0-	-1061	-0-	272	3			N	-0-					-0-
06	2108	N	2108	-0-	-0-	-0-	2108	3			N	-0-					-0-
07	1333	N	1037	-0-	-296	-0-	1037	3			N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
09	1290	N	17	-0-	-1273	-0-	17	3			N	-0-					-0-
*10	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	133	-0-	-177	-0-	133	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	430	-0-	-190	-0-	430	3			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
07	713	N	656	-0-	-57	-0-	656	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	810	N	617	-0-	-193	-0-	617	3			N	-0-					-0-
10	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	569	-0-	-485	-0-	569	3			N	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
07	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
08	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
09	1260	N	1124	-0-	-136	-0-	1124	3			N	-0-					-0-
*10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

05	1023	N	437	-0-	-586	-0-	437	3			N	-0-					-0-
06	990	N	850	-0-	-140	-0-	850	3			N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

05	496	N	383	-0-	-113	-0-	383	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	780	N	624	-0-	-156	-0-	624	3			N	-0-					-0-
10	682	N	631	-0-	-51	-0-	631	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

05	682	N	534	-0-	-148	-0-	534	3			N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
07	1054	N	942	-0-	-112	-0-	942	3			N	-0-					-0-
08	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
09	1200	N	894	-0-	-306	-0-	894	3			N	-0-					-0-
*10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

05	775	N	416	-0-	-359	-0-	416	3			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
07	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-
*10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

05	248	N	99	-0-	-149	-0-	99	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	210	N	142	-0-	-68	-0-	142	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
06	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
09	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
*10	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	X	652	-0-	-588	-0-	652	3			N	-0-					-0-
06	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
07	1277	X	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
08	1240	X	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
09	1440	X	1164	-0-	-276	-0-	1164	3			N	-0-					-0-
10	1488	X	1220	-0-	-268	-0-	1220	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

05	1271	N	728	-0-	-543	-0-	728	3			N	-0-					-0-
06	1230	N	1187	-0-	-43	-0-	1187	3			N	-0-					-0-
07	1395	N	869	-0-	-526	-0-	869	3			N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	1200	N	1109	-0-	-91	-0-	1109	3			N	-0-					-0-
*10	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

05	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	630	N	523	-0-	-107	-0-	523	3			N	-0-					-0-
10	620	N	367	-0-	-253	-0-	367	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

05	1023	N	531	-0-	-492	-0-	531	3			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
08	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
09	1140	N	604	-0-	-536	-0-	604	3			N	-0-					-0-
10	992	N	598	-0-	-394	-0-	598	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

05	1209	N	663	-0-	-546	-0-	663	3			N	-0-					-0-
06	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
07	1457	N	1301	-0-	-156	-0-	1301	3			N	-0-					-0-
08	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
09	1680	N	1425	-0-	-255	-0-	1425	3			N	-0-					-0-
*10	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

05	1085	N	1028	-0-	-57	-0-	1028	3			N	-0-					-0-
06	1050	N	852	-0-	-198	-0-	852	3			N	-0-					-0-
07	1085	N	797	-0-	-288	-0-	797	3			N	-0-					-0-
08	1023	N	813	-0-	-210	-0-	813	3			N	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
*10	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	491	-0-	-129	-0-	491	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
08	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	665	-0-	-172	-0-	665	3			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
09	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
*10	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	330	N	257	-0-	-73	-0-	257	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	279	-0-	-248	-0-	279	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	660	N	455	-0-	-205	-0-	455	3			N	-0-					-0-
10	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	231	-0-	-482	-0-	231	3			N	-0-					-0-
06	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
07	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
08	682	X	659	-0-	-23	-0-	659	3			N	-0-					-0-
09	630	X	622	-0-	-8	-0-	622	3			N	-0-					-0-
10	713	X	623	-0-	-90	-0-	623	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	168	-0-	-173	-0-	168	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	390	N	291	-0-	-99	-0-	291	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	111	-0-	-757	-0-	111	3			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*10	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	405	-0-	-370	-0-	405	3			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
07	744	N	648	-0-	-96	-0-	648	3			N	-0-					-0-
08	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
*10	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	591	-0-	-60	-0-	591	3			Y	-0-					-0-
06	1875	N	1875	-0-	-0-	-0-	1875	3			Y	-0-					-0-
07	1718	N	1718	-0-	-0-	-0-	1718	3			Y	-0-					-0-
08	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					-0-
09	1482	N	1482	-0-	-0-	-0-	1482	3			Y	-0-					-0-
*10	1517	N	1517	-0-	-0-	-0-	1517	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	797	-0-	-474	-0-	797	3			N	-0-					-0-
06	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
07	1271	N	899	-0-	-372	-0-	899	3			N	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
09	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
*10	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	614	-0-	-130	-0-	614	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	810	N	721	-0-	-89	-0-	721	3			N	-0-					-0-
10	775	N	679	-0-	-96	-0-	679	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

05	403	X	301	-0-	-102	-0-	301	3			N	-0-					-0-
06	390	X	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	372	X	355	-0-	-17	-0-	355	3			N	-0-					-0-
08	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	360	X	349	-0-	-11	-0-	349	3			N	-0-					-0-
*10	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

05	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
10	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

05	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

05	1395	X	787	-0-	-608	-0-	787	3			N	-0-					-0-
06	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
07	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
08	1214	X	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
09	1770	X	1146	-0-	-624	-0-	1146	3			N	-0-					-0-
10	1829	X	1122	-0-	-707	-0-	1122	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

05	434	N	250	-0-	-184	-0-	250	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	570	N	448	-0-	-122	-0-	448	3			N	-0-					-0-
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

05	1798	N	1014	-0-	-784	-0-	1014	3			N	-0-					-0-
06	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
07	1550	N	1377	-0-	-173	-0-	1377	3			N	-0-					-0-
08	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
09	1890	N	1230	-0-	-660	-0-	1230	3			N	-0-					-0-
10	1364	N	1264	-0-	-100	-0-	1264	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

05	496	N	256	-0-	-240	-0-	256	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	570	N	467	-0-	-103	-0-	467	3			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	215	-0-	-188	-0-	215	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-
10	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	241	-0-	-224	-0-	241	3			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	570	N	427	-0-	-143	-0-	427	3			N	-0-					-0-
10	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	204	-0-	-137	-0-	204	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	450	N	328	-0-	-122	-0-	328	3			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	82	-0-	-73	-0-	82	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	204	-0-	-168	-0-	204	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	264	-0-	-232	-0-	264	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	690	N	501	-0-	-189	-0-	501	3			N	-0-					-0-
*10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	149	-0-	-130	-0-	149	3			N	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	217	N	54	-0-	-163	-0-	54	3			N	-0-					-0-
08	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	231	-0-	-234	-0-	231	3			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-
10	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	246	-0-	-188	-0-	246	3			N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	630	N	388	-0-	-242	-0-	388	3			N	-0-					-0-
10	496	N	396	-0-	-100	-0-	396	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	242	-0-	-161	-0-	242	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
10	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	660	N	420	-0-	-240	-0-	420	3			N	-0-					-0-
10	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	334	-0-	-286	-0-	334	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	713	N	378	-0-	-335	-0-	378	3			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	780	N	577	-0-	-203	-0-	577	3			N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	482	-0-	-603	-0-	482	3			N	-0-					-0-
06	1231	X	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
07	1085	X	910	-0-	-175	-0-	910	3			N	-0-					-0-
08	961	X	837	-0-	-124	-0-	837	3			N	-0-					-0-
09	1230	X	868	-0-	-362	-0-	868	3			N	-0-					-0-
10	1271	X	880	-0-	-391	-0-	880	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	158	-0-	-121	-0-	158	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	420	N	298	-0-	-122	-0-	298	3			N	-0-					-0-
10	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	515	-0-	-446	-0-	515	3			N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
09	1080	N	902	-0-	-178	-0-	902	3			N	-0-					-0-
10	1023	N	944	-0-	-79	-0-	944	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	180	N	6	-0-	-174	-0-	6	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	689	-0-	-241	-0-	689	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
07	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	960	N	908	-0-	-52	-0-	908	3			N	-0-					-0-
*10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	295	-0-	-170	-0-	295	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	237	-0-	-135	-0-	237	3			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	268	-0-	-228	-0-	268	3			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	720	N	492	-0-	-228	-0-	492	3			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	173	-0-	-230	-0-	173	3			N	-0-					-0-
06	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	472	-0-	-303	-0-	472	3			N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
09	810	N	729	-0-	-81	-0-	729	3			N	-0-					-0-
10	744	N	634	-0-	-110	-0-	634	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	501	-0-	-274	-0-	501	3			N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
08	496	N	323	-0-	-173	-0-	323	3			N	-0-					-0-
09	750	N	481	-0-	-269	-0-	481	3			N	-0-					-0-
10	775	N	482	-0-	-293	-0-	482	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-
06	210	N	34	-0-	-176	-0-	34	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	279	N	189	-0-	-90	-0-	189	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	211	-0-	-192	-0-	211	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	510	N	382	-0-	-128	-0-	382	3			N	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	149	-0-	-99	-0-	149	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	279	N	65	-0-	-214	-0-	65	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	354	-0-	-266	-0-	354	3			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
07	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
08	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
09	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
*10	3100	N	3200	-0-	100	100	3200	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	460	-0-	-67	-0-	460	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
09	630	N	567	-0-	-63	-0-	567	3			N	-0-					-0-
*10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	486	-0-	-444	-0-	486	3			N	-0-					-0-
06	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
07	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
08	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
09	1200	N	846	-0-	-354	-0-	846	3			N	-0-					-0-
10	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	597	-0-	-333	-0-	597	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
09	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
*10	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

05	1333	X	692	-0-	-641	-0-	692	3			N	-0-					-0-
06	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
07	1364	X	1338	-0-	-26	-0-	1338	3			N	-0-					-0-
08	1364	X	1295	-0-	-69	-0-	1295	3			N	-0-					-0-
09	2315	X	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
*10	3278	X	3278	-0-	-0-	-0-	3278	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

05	620	N	347	-0-	-273	-0-	347	3			N	-0-					-0-
06	870	N	467	-0-	-403	-0-	467	3			N	-0-					-0-
07	651	N	449	-0-	-202	-0-	449	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

05	465	N	229	-0-	-236	-0-	229	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	600	N	520	-0-	-80	-0-	520	3			N	-0-					-0-
10	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

05	682	N	409	-0-	-273	-0-	409	3			N	-0-					-0-
06	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
08	403	N	320	-0-	-83	-0-	320	3			N	-0-					-0-
09	960	N	946	-0-	-14	-0-	946	3			N	-0-					-0-
*10	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

05	341	N	143	-0-	-198	-0-	143	3			N	-0-					-0-
06	270	N	100	-0-	-170	-0-	100	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	540	N	453	-0-	-87	-0-	453	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	353	-0-	-205	-0-	353	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-
10	589	N	468	-0-	-121	-0-	468	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
10	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	111	-0-	-230	-0-	111	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
10	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	7	1	153	2	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	6	1	155	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	6	1	146	2	N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	5	1	131	2	N	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	5	1	109	2	N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	698	-0-	-201	-0-	698	3			N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
07	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	960	N	891	-0-	-69	-0-	891	3			N	-0-					-0-
*10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	263	-0-	-140	-0-	263	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	480	N	401	-0-	-79	-0-	401	3			N	-0-					-0-
*10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	80	-0-	-106	-0-	80	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	90	-0-	-189	-0-	90	3			N	-0-					-0-
06	300	N	94	-0-	-206	-0-	94	3			N	-0-					-0-
07	310	N	110	-0-	-200	-0-	110	3			N	-0-					-0-
08	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	246	-0-	-281	-0-	246	3			N	-0-					-0-
06	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
07	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	420	N	156	-0-	-264	-0-	156	3			N	-0-					-0-
10	310	N	111	-0-	-199	-0-	111	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	76	-0-	-203	-0-	76	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	155	N	52	-0-	-103	-0-	52	3			N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
09	150	N	5	-0-	-145	-0-	5	3			N	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	289	-0-	-362	-0-	289	3			N	-0-					-0-
06	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	667	X	667	-0-	-0-	-0-	667	3			N	-0-					-0-
08	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	840	X	647	-0-	-193	-0-	647	3			N	-0-					-0-
10	868	X	545	-0-	-323	-0-	545	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	172	-0-	-169	-0-	172	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	330	N	13	-0-	-317	-0-	13	3			N	-0-					-0-
10	341	N	119	-0-	-222	-0-	119	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
09	1020	N	847	-0-	-173	-0-	847	3			N	-0-					-0-
10	930	N	824	-0-	-106	-0-	824	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

05	930	N	364	-0-	-566	-0-	364	3			N	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
07	930	N	923	-0-	-7	-0-	923	3			N	-0-					-0-
08	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
09	1200	N	726	-0-	-474	-0-	726	3			N	-0-					-0-
10	930	N	870	-0-	-60	-0-	870	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

05	310	N	12	-0-	-298	-0-	12	3			N	-0-					-0-
06	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

05	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

05	279	N	140	-0-	-139	-0-	140	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

05	434	N	288	-0-	-146	-0-	288	3			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
07	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	660	N	595	-0-	-65	-0-	595	3			N	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	804	-0-	-746	-0-	804	3			N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
07	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
08	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
09	1620	N	1448	-0-	-172	-0-	1448	3			N	-0-					-0-
10	1519	N	1509	-0-	-10	-0-	1509	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

05	217	N	111	-0-	-106	-0-	111	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
10	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

05	620	N	512	-0-	-108	-0-	512	3			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
09	630	N	538	-0-	-92	-0-	538	3			N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

05	465	N	201	-0-	-264	-0-	201	3			N	-0-					-0-
06	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	450	N	268	-0-	-182	-0-	268	3			N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

05	620	N	426	-0-	-194	-0-	426	3			N	-0-					-0-
06	570	N	422	-0-	-148	-0-	422	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	744	N	575	-0-	-169	-0-	575	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	600	N	480	-0-	-120	-0-	480	3			N	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

05	558	N	298	-0-	-260	-0-	298	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	660	N	499	-0-	-161	-0-	499	3			N	-0-					-0-
10	589	N	496	-0-	-93	-0-	496	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

05	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
09	570	N	423	-0-	-147	-0-	423	3			N	-0-					-0-
10	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
06	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
07	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
08	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*10	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

05	465	N	242	-0-	-223	-0-	242	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	600	N	405	-0-	-195	-0-	405	3			N	-0-					-0-
*10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

05	1116	N	696	-0-	-420	-0-	696	3			N	-0-					-0-
06	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
07	1209	N	1175	-0-	-34	-0-	1175	3			N	-0-					-0-
08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
09	1350	N	1094	-0-	-256	-0-	1094	3			N	-0-					-0-
10	1178	N	1165	-0-	-13	-0-	1165	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	404	-0-	-526	-0-	404	3			N	-0-					-0-
06	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
07	1034	X	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
08	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
09	964	X	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	1023	X	969	-0-	-54	-0-	969	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

05	1023	X	576	-0-	-447	-0-	576	3			N	-0-					-0-
06	960	X	599	-0-	-361	-0-	599	3			N	-0-					-0-
07	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
08	992	X	680	-0-	-312	-0-	680	3			N	-0-					-0-
09	960	X	624	-0-	-336	-0-	624	3			N	-0-					-0-
10	1209	X	549	-0-	-660	-0-	549	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

05	1147	N	569	-0-	-578	-0-	569	3			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
08	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
09	1110	N	971	-0-	-139	-0-	971	3			N	-0-					-0-
10	1085	N	1010	-0-	-75	-0-	1010	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

05	434	N	230	-0-	-204	-0-	230	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-
09	270	N	156	-0-	-114	-0-	156	3			N	-0-					-0-
10	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	167	-0-	-143	-0-	167	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	462	-0-	-313	-0-	462	3			N	-0-					-0-
06	750	N	655	-0-	-95	-0-	655	3			N	-0-					-0-
07	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	660	N	614	-0-	-46	-0-	614	3			N	-0-					-0-
*10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	187	-0-	-309	-0-	187	3			N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	243	-0-	-346	-0-	243	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	600	N	341	-0-	-259	-0-	341	3			N	-0-					-0-
10	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	782	-0-	-706	-0-	782	3			N	-0-					-0-
06	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
07	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
08	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
09	1710	N	1306	-0-	-404	-0-	1306	3			N	-0-					-0-
*10	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	166	-0-	-206	-0-	166	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	480	N	281	-0-	-199	-0-	281	3			N	-0-					-0-
*10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	228	-0-	-206	-0-	228	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	570	N	401	-0-	-169	-0-	401	3			N	-0-					-0-
10	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	180	-0-	-161	-0-	180	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	377	-0-	-367	-0-	377	3			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
09	900	N	783	-0-	-117	-0-	783	3			N	-0-					-0-
*10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	406	-0-	-462	-0-	406	3			N	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	1020	N	795	-0-	-225	-0-	795	3			N	-0-					-0-
10	868	N	662	-0-	-206	-0-	662	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

05	775	X	361	-0-	-414	-0-	361	3			N	-0-					-0-
06	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
07	713	X	669	-0-	-44	-0-	669	3			N	-0-					-0-
08	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-
09	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*10	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

05	868	N	442	-0-	-426	-0-	442	3			N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
09	1050	N	778	-0-	-272	-0-	778	3			N	-0-					-0-
10	868	N	655	-0-	-213	-0-	655	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

05	1209	N	1171	-0-	-38	-0-	1171	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
07	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
08	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
09	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
*10	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

05	1085	N	977	-0-	-108	-0-	977	3			N	-0-					-0-
06	1110	N	894	-0-	-216	-0-	894	3			N	-0-					-0-
07	1085	N	879	-0-	-206	-0-	879	3			N	-0-					-0-
08	992	N	794	-0-	-198	-0-	794	3			N	-0-					-0-
09	900	N	721	-0-	-179	-0-	721	3			N	-0-					-0-
*10	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

05	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	746	-0-	-525	-0-	712	3	34	9	N	31					74
06	1664	N	1664	-0-	-0-	-0-	1651	3	13	9	N	12					86
07	1457	N	1329	-0-	-128	-0-	1329	3			N	-0-					86
08	1278	N	1278	-0-	-0-	-0-	1252	3	26	9	N	24					110
09	1650	N	981	-0-	-669	-0-	950	3	31	9	N	28					138
10	1333	N	1258	-0-	-75	-0-	1247	3	11	9	N	10					148

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	410	-0-	-396	-0-	410	3			N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
09	990	N	729	-0-	-261	-0-	729	3			N	-0-					-0-
10	775	N	699	-0-	-76	-0-	699	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	552	-0-	-533	-0-	552	3			N	-0-					-0-
06	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
07	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
08	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
09	1320	N	1127	-0-	-193	-0-	1127	3			N	-0-					-0-
*10	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

05	2914	X	1478	-0-	-1436	-0-	1478	3			N	-0-					-0-
06	3358	X	3358	-0-	-0-	-0-	3358	3			N	-0-					-0-
07	2914	X	2655	-0-	-259	-0-	2655	3			N	-0-					-0-
08	2759	X	2478	-0-	-281	-0-	2478	3			N	-0-					-0-
09	3360	X	2435	-0-	-925	-0-	2435	3			N	-0-					-0-
10	3472	X	2395	-0-	-1077	-0-	2395	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

05	1426	N	884	-0-	-542	-0-	884	3			N	-0-					-0-
06	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
07	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
08	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
09	1380	N	1362	-0-	-18	-0-	1362	3			N	-0-					-0-
*10	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

05	1054	N	922	-0-	-132	-0-	922	3			N	-0-					-0-
06	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
08	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
09	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
10	1209	N	1194	-0-	-15	-0-	1194	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

05	744	N	369	-0-	-375	-0-	369	3			N	-0-					-0-
06	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	810	N	656	-0-	-154	-0-	656	3			N	-0-					-0-
10	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	505	-0-	-580	-0-	505	3			N	-0-					-0-
06	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
07	1023	N	944	-0-	-79	-0-	944	3			N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
09	1200	N	818	-0-	-382	-0-	818	3			N	-0-					-0-
10	930	N	804	-0-	-126	-0-	804	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

05	1612	N	1257	-0-	-355	-0-	1257	3			N	-0-					-0-
06	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
07	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
08	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
09	1590	N	1513	-0-	-77	-0-	1513	3			N	-0-					-0-
10	1612	N	1372	-0-	-240	-0-	1372	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

05	992	N	482	-0-	-510	-0-	482	3			N	-0-					-0-
06	900	N	361	-0-	-539	-0-	361	3			N	-0-					-0-
07	930	N	793	-0-	-137	-0-	793	3			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	806	N	715	-0-	-91	-0-	715	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

05	465	N	246	-0-	-219	-0-	246	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
10	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
06	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
07	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
08	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
*10	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	239	-0-	-257	-0-	239	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	510	N	387	-0-	-123	-0-	387	3			N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
09	660	N	610	-0-	-50	-0-	610	3			N	-0-					-0-
*10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	463	-0-	-126	-0-	463	3			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
09	690	N	573	-0-	-117	-0-	573	3			N	-0-					-0-
10	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	95	-0-	-153	-0-	95	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	217	N	11	-0-	-206	-0-	11	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	210	N	156	-0-	-54	-0-	156	3			N	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1106	-0-	-971	-0-	1106	3			N	-0-					-0-
06	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
07	2154	N	2154	-0-	-0-	-0-	2154	3			N	-0-					-0-
08	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
09	2460	N	1938	-0-	-522	-0-	1938	3			N	-0-					-0-
10	2139	N	1960	-0-	-179	-0-	1960	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	277	-0-	-281	-0-	277	3			N	-0-					-0-
06	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
09	1110	N	272	-0-	-838	-0-	272	3			N	-0-					-0-
10	1085	N	695	-0-	-390	-0-	695	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	496	N	390	-0-	-106	-0-	390	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	X	960	-0-	-683	-0-	960	3			N	-0-					-0-
06	2166	X	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-
07	1798	X	1713	-0-	-85	-0-	1713	3			N	-0-					-0-
08	1798	X	1724	-0-	-74	-0-	1724	3			N	-0-					-0-
09	2160	X	1644	-0-	-516	-0-	1644	3			N	-0-					-0-
10	2232	X	1674	-0-	-558	-0-	1674	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	780	-0-	-243	-0-	780	3			N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
08	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
10	1054	N	1038	-0-	-16	-0-	1038	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	386	-0-	-265	-0-	386	3			N	-0-					-0-
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	660	N	432	-0-	-228	-0-	432	3			N	-0-					-0-
10	713	N	219	-0-	-494	-0-	219	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

05	1798	N	1100	-0-	-698	-0-	1100	3			N	-0-					-0-
06	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
07	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-
08	2191	N	2191	-0-	-0-	-0-	2191	3			N	-0-					-0-
09	2310	N	2036	-0-	-274	-0-	2036	3			N	-0-					-0-
10	2263	N	2124	-0-	-139	-0-	2124	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

05	2170	N	1630	-0-	-540	-0-	1630	3			N	-0-					-0-
06	2402	N	2402	-0-	-0-	-0-	2402	3			N	-0-					-0-
07	3100	N	3481	-0-	381	381	3481	3			N	-0-					-0-
08	2753	N	2372	-0-	-381	-0-	2372	3			N	-0-					-0-
09	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
*10	2184	X	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

05	651	N	315	-0-	-336	-0-	315	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
09	840	N	592	-0-	-248	-0-	592	3			N	-0-					-0-
10	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

05	1054	N	783	-0-	-271	-0-	783	3			N	-0-					-0-
06	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	1080	N	969	-0-	-111	-0-	969	3			N	-0-					-0-
10	1023	N	1007	-0-	-16	-0-	1007	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

05	372	N	222	-0-	-150	-0-	222	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

05	279	N	174	-0-	-105	-0-	174	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

05	713	N	431	-0-	-282	-0-	431	3			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	690	N	668	-0-	-22	-0-	668	3			N	-0-					-0-
10	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					47
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					47
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					47
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					47
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					47
*10	81	N	81	-0-	-0-	-0-	80	2	1	9	N	1					48

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

05	620	N	310	-0-	-310	-0-	310	3			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	780	N	542	-0-	-238	-0-	542	3			N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	196	-0-	-145	-0-	196	3			Y	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			Y	-0-					-0-
07	310	N	183	-0-	-127	-0-	183	3			Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
*10	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	589	-0-	-217	-0-	589	3			Y	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
07	589	N	514	-0-	-75	-0-	514	3			Y	-0-					-0-
08	589	N	531	-0-	-58	-0-	531	3			Y	-0-					-0-
09	1020	N	528	-0-	-492	-0-	528	3			Y	-0-					-0-
*10	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	146	-0-	-133	-0-	146	3			Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
09	330	N	193	-0-	-137	-0-	193	3			Y	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	114	-0-	-134	-0-	114	3			Y	-0-					23
06	240	N	54	-0-	-186	-0-	54	3			Y	-0-					23
07	248	N	104	-0-	-144	-0-	104	3			Y	-0-					23
08	124	N	101	-0-	-23	-0-	101	3			Y	-0-					23
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	7	1	203	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	7	1	240	3	Y	-0-					-0-
*07	276	N	276	-0-	-0-	-0-	8	1	268	3	Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	6	1	250	3	Y	-0-					-0-
09	263	N	263	-0-	-0-	-0-	5	1	258	3	Y	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	5	1	230	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	8	1	228	3	Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	6	1	221	3	Y	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	7	1	223	3	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	5	1	222	3	Y	-0-					-0-
09	225	N	225	-0-	-0-	-0-	5	1	220	3	Y	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	4	1	223	3	Y	8	7	1			1
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	159	-0-	-89	-0-	5	1	151	3	Y	3	3	1			1
							3	9									
06	269	N	269	-0-	-0-	-0-	7	1	253	3	Y	8	7	1			2
							9	9									
*07	296	N	296	-0-	-0-	-0-	8	1	271	3	Y	15	14	1			3
							17	9									
08	255	N	255	-0-	-0-	-0-	6	1	234	3	Y	14	14	1			3
							15	9									
09	240	N	165	-0-	-75	-0-	3	1	149	3	Y	12	12	1			3
							13	9									
*10	285	N	285	-0-	-0-	-0-	5	1	269	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

05	393	N	393	-0-	-0-	-0-	14	1	379	3	Y	-0-					-0-
06	360	N	281	-0-	-79	-0-	8	1	273	3	Y	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	11	1	393	3	Y	-0-					-0-
08	372	N	335	-0-	-37	-0-	8	1	327	3	Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	8	1	359	3	Y	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	8	1	387	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

05	341	N	187	-0-	-154	-0-	6	1	178	3	Y	3	3	1			1
							3	9									
06	471	N	471	-0-	-0-	-0-	13	1	447	3	Y	10	9	1			2
							11	9									
*07	399	N	399	-0-	-0-	-0-	11	1	371	3	Y	15	14	1			3
							17	9									
08	426	N	426	-0-	-0-	-0-	10	1	395	3	Y	19	18	1			4
							21	9									
09	418	N	418	-0-	-0-	-0-	8	1	385	3	Y	23	22	1			5
							25	9									
*10	396	N	396	-0-	-0-	-0-	7	1	366	3	Y	21	22	1			4
							23	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

05	527	N	452	-0-	-75	-0-	16	1	436	3	Y	-0-					-0-
06	510	N	346	-0-	-164	-0-	10	1	336	3	Y	-0-					-0-
*07	527	N	508	-0-	-19	-0-	14	1	494	3	Y	-0-					-0-
08	521	N	521	-0-	-0-	-0-	12	1	507	3	Y	2	2	1			-0-
							2	9									
09	516	N	516	-0-	-0-	-0-	10	1	492	3	Y	13	10	1			3
							14	9									
*10	578	N	578	-0-	-0-	-0-	11	1	556	3	Y	10	11	1			2
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	481	-0-	-170	-0-	17	1	461	3	Y	3	3	1			1
							3	9									
06	705	N	705	-0-	-0-	-0-	20	1	674	3	Y	10	9	1			2
							11	9									
*07	702	N	702	-0-	-0-	-0-	19	1	666	3	Y	15	14	1			3
							17	9									
08	583	N	583	-0-	-0-	-0-	13	1	555	3	Y	14	14	1			3
							15	9									
09	660	N	604	-0-	-56	-0-	12	1	575	3	Y	15	15	1			3
							17	9									
10	682	N	663	-0-	-19	-0-	12	1	627	3	Y	22	21	1			4
							24	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

05	248	N	231	-0-	-17	-0-	8	1	217	3	Y	5	4	1			2
							6	9									
06	240	N	206	-0-	-34	-0-	6	1	192	3	Y	7	7	1			2
							8	9									
*07	270	N	270	-0-	-0-	-0-	7	1	248	3	Y	14	13	1			3
							15	9									
08	245	N	245	-0-	-0-	-0-	5	1	226	3	Y	13	13	1			3
							14	9									
09	221	N	221	-0-	-0-	-0-	4	1	207	3	Y	9	10	1			2
							10	9									
10	248	N	215	-0-	-33	-0-	4	1	197	3	Y	13	13	1			2
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

05	789	N	789	-0-	-0-	-0-	27	1	756	3	Y	5	4	1			2
							6	9									
06	756	N	756	-0-	-0-	-0-	21	1	724	3	Y	10	10	1			2
							11	9									
*07	831	N	831	-0-	-0-	-0-	23	1	791	3	Y	15	14	1			3
							17	9									
08	836	N	836	-0-	-0-	-0-	19	1	802	3	Y	14	14	1			3
							15	9									
09	726	N	726	-0-	-0-	-0-	15	1	698	3	Y	12	12	1			3
							13	9									
*10	753	N	753	-0-	-0-	-0-	14	1	719	3	Y	18	18	1			3
							20	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

05	638	N	638	-0-	-0-	-0-	22	1	616	3	Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	17	1	585	3	Y	-0-					-0-
*07	614	N	614	-0-	-0-	-0-	17	1	597	3	Y	-0-					-0-
08	615	N	615	-0-	-0-	-0-	15	1	600	3	Y	-0-					-0-
09	678	N	678	-0-	-0-	-0-	14	1	661	3	Y	3	2	1			1
							3	9									
*10	559	N	559	-0-	-0-	-0-	11	1	537	3	Y	10	9	1			2
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	407	-0-	-151	-0-	14	1	387	3	Y	5	4	1			2
							6	9									
06	540	N	393	-0-	-147	-0-	11	1	375	3	Y	6	7	1			1
							7	9									
*07	601	N	601	-0-	-0-	-0-	17	1	567	3	Y	15	13	1			3
							17	9									
08	494	N	494	-0-	-0-	-0-	11	1	462	3	Y	19	18	1			4
							21	9									
09	460	N	460	-0-	-0-	-0-	9	1	426	3	Y	23	22	1			5
							25	9									
*10	647	N	647	-0-	-0-	-0-	12	1	612	3	Y	21	22	1			4
							23	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	219	-0-	-339	-0-	7	1	209	3	Y	3	3	1			1
							3	9									
06	540	N	257	-0-	-283	-0-	7	1	240	3	Y	9	8	1			2
							10	9									
*07	700	N	700	-0-	-0-	-0-	19	1	666	3	Y	14	13	1			3
							15	9									
08	674	N	674	-0-	-0-	-0-	16	1	643	3	Y	14	14	1			3
							15	9									
09	525	N	525	-0-	-0-	-0-	11	1	503	3	Y	10	11	1			2
							11	9									
*10	626	N	626	-0-	-0-	-0-	12	1	602	3	Y	11	11	1			2
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	22	1	619	3	Y	5	4	1			2
							6	9									
06	600	N	590	-0-	-10	-0-	16	1	563	3	Y	10	10	1			2
							11	9									
*07	660	N	660	-0-	-0-	-0-	18	1	625	3	Y	15	14	1			3
							17	9									
08	653	N	653	-0-	-0-	-0-	15	1	623	3	Y	14	14	1			3
							15	9									
09	620	N	620	-0-	-0-	-0-	13	1	594	3	Y	12	12	1			3
							13	9									
*10	630	N	630	-0-	-0-	-0-	12	1	607	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	213	-0-	-97	-0-	7	1	203	3	Y	3	3	1			1
							3	9									
06	300	N	255	-0-	-45	-0-	7	1	238	3	Y	9	8	1			2
							10	9									
*07	404	N	404	-0-	-0-	-0-	11	1	378	3	Y	14	13	1			3
							15	9									
08	365	N	365	-0-	-0-	-0-	8	1	342	3	Y	14	14	1			3
							15	9									
09	337	N	337	-0-	-0-	-0-	7	1	315	3	Y	14	14	1			3
							15	9									
*10	354	N	354	-0-	-0-	-0-	6	1	325	3	Y	21	20	1			4
							23	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	306	-0-	-221	-0-	10	1	293	3	Y	3	3	1			1
							3	9									
06	592	N	592	-0-	-0-	-0-	16	1	565	3	Y	10	9	1			2
							11	9									
*07	545	N	545	-0-	-0-	-0-	15	1	513	3	Y	15	14	1			3
							17	9									
08	529	N	529	-0-	-0-	-0-	12	1	502	3	Y	14	14	1			3
							15	9									
09	510	N	504	-0-	-6	-0-	10	1	481	3	Y	12	12	1			3
							13	9									
10	527	N	515	-0-	-12	-0-	10	1	485	3	Y	18	18	1			3
							20	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	4	1	113	3	Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	6	1	193	3	Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	5	1	159	3	Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	3	1	143	3	Y	-0-					-0-
09	210	N	131	-0-	-79	-0-	3	1	128	3	Y	-0-					-0-
10	155	N	114	-0-	-41	-0-	2	1	112	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	428	-0-	-347	-0-	15	1	410	3	Y	3	3	1			1
							3	9									
06	783	N	783	-0-	-0-	-0-	22	1	750	3	Y	10	9	1			2
							11	9									
*07	775	N	632	-0-	-143	-0-	17	1	598	3	Y	15	14	1			3
							17	9									
08	701	N	701	-0-	-0-	-0-	16	1	670	3	Y	14	14	1			3
							15	9									
09	835	N	835	-0-	-0-	-0-	17	1	805	3	Y	12	12	1			3
							13	9									
*10	748	N	748	-0-	-0-	-0-	14	1	714	3	Y	18	18	1			3
							20	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	499	-0-	-214	-0-	17	1	479	3	Y	3	3	1			1
							3	9									
06	803	N	803	-0-	-0-	-0-	22	1	770	3	Y	10	9	1			2
							11	9									
*07	741	N	741	-0-	-0-	-0-	21	1	703	3	Y	15	14	1			3
							17	9									
08	702	N	702	-0-	-0-	-0-	16	1	668	3	Y	16	16	1			3
							18	9									
09	718	N	718	-0-	-0-	-0-	14	1	678	3	Y	24	22	1			5
							26	9									
10	713	N	693	-0-	-20	-0-	13	1	657	3	Y	21	22	1			4
							23	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	27	1	755	3	Y	5	4	1			2
							6	9									
06	780	N	610	-0-	-170	-0-	17	1	584	3	Y	8	8	1			2
							9	9									
*07	836	N	836	-0-	-0-	-0-	23	1	796	3	Y	15	14	1			3
							17	9									
08	775	N	764	-0-	-11	-0-	18	1	731	3	Y	14	14	1			3
							15	9									
09	733	N	733	-0-	-0-	-0-	15	1	693	3	Y	23	21	1			5
							25	9									
10	837	N	786	-0-	-51	-0-	15	1	748	3	Y	21	22	1			4
							23	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	525	-0-	-2	-0-	18	1	507	3	Y	-0-					-0-
06	510	N	482	-0-	-28	-0-	14	1	468	3	Y	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	16	1	533	3	Y	-0-					-0-
08	527	N	494	-0-	-33	-0-	12	1	482	3	Y	-0-					-0-
09	491	N	491	-0-	-0-	-0-	10	1	477	3	Y	4	3	1			1
							4	9									
10	527	N	510	-0-	-17	-0-	10	1	489	3	Y	10	9	1			2
							11	9									

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1157	N	1157	-0-	-0-	-0-	40	1	1111	3	Y	5	4	1			2
							6	9									
06	911	N	911	-0-	-0-	-0-	25	1	877	3	Y	8	8	1			2
							9	9									
*07	1195	N	1195	-0-	-0-	-0-	33	1	1145	3	Y	15	14	1			3
							17	9									
08	1153	N	1153	-0-	-0-	-0-	27	1	1105	3	Y	19	18	1			4
							21	9									
09	1079	N	1079	-0-	-0-	-0-	22	1	1032	3	Y	23	22	1			5
							25	9									
*10	1035	N	1035	-0-	-0-	-0-	20	1	992	3	Y	21	22	1			4
							23	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1109	N	1109	-0-	-0-	-0-	38	1	1065	3	Y	5	4	1			2
							6	9									
06	1080	N	1048	-0-	-32	-0-	29	1	1008	3	Y	10	10	1			2
							11	9									
*07	1164	N	1164	-0-	-0-	-0-	33	1	1114	3	Y	15	14	1			3
							17	9									
08	1160	N	1160	-0-	-0-	-0-	27	1	1118	3	Y	14	14	1			3
							15	9									
09	1213	N	1213	-0-	-0-	-0-	25	1	1175	3	Y	12	12	1			3
							13	9									
*10	1186	N	1186	-0-	-0-	-0-	23	1	1152	3	Y	10	11	1			2
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	607	-0-		-230	-0-		21	1	582	3	Y	4	3	1			2
									4	9									
06	1050	N	189	-0-		-861	-0-		5	1	181	3	Y	3	4	1			1
									3	9									
*07	1320	N	1320	-0-		-0-	-0-		37	1	1266	3	Y	15	13	1			3
									17	9									
08	1367	N	1367	-0-		-0-	-0-		32	1	1320	3	Y	14	14	1			3
									15	9									
09	1232	N	1232	-0-		-0-	-0-		25	1	1194	3	Y	12	12	1			3
									13	9									
*10	1215	N	1215	-0-		-0-	-0-		23	1	1178	3	Y	13	14	1			2
									14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	89	-0-		-190	-0-		3	1	84	3	Y	2	2	1			1
									2	9									
06	385	N	385	-0-		-0-	-0-		11	1	363	3	Y	10	9	1			2
									11	9									
*07	353	N	353	-0-		-0-	-0-		10	1	326	3	Y	15	14	1			3
									17	9									
08	309	N	309	-0-		-0-	-0-		7	1	287	3	Y	14	14	1			3
									15	9									
09	304	N	304	-0-		-0-	-0-		6	1	281	3	Y	15	15	1			3
									17	9									
*10	338	N	338	-0-		-0-	-0-		6	1	308	3	Y	22	21	1			4
									24	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	877	-0-		-22	-0-		30	1	841	3	Y	5	4	1			2
									6	9									
06	870	N	722	-0-		-148	-0-		20	1	693	3	Y	8	8	1			2
									9	9									
*07	964	N	964	-0-		-0-	-0-		27	1	920	3	Y	15	14	1			3
									17	9									
08	976	N	976	-0-		-0-	-0-		23	1	938	3	Y	14	14	1			3
									15	9									
09	914	N	914	-0-		-0-	-0-		19	1	878	3	Y	15	15	1			3
									17	9									
*10	917	N	917	-0-		-0-	-0-		17	1	876	3	Y	22	21	1			4
									24	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2427	N	2427	-0-		-0-	-0-		32	1	902	3	Y	1357	1186	1			568
									1493	9									
06	1599	N	1599	-0-		-0-	-0-		26	1	883	3	Y	627	1057	1			138
									690	9									
*07	1005	N	1005	-0-		-0-	-0-		28	1	944	3	Y	30	162	1			6
									33	9									
08	1110	N	1110	-0-		-0-	-0-		25	1	1049	3	Y	33	32	1			7
									36	9									
09	1027	N	1027	-0-		-0-	-0-		21	1	967	3	Y	35	34	1			8
									39	9									
*10	1057	N	1057	-0-		-0-	-0-		20	1	1004	3	Y	30	33	1			5
									33	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	11	1	297	3	Y	5	4	1			2
							6	9									
06	481	N	481	-0-	-0-	-0-	13	1	458	3	Y	9	9	1			2
							10	9									
*07	497	N	497	-0-	-0-	-0-	14	1	466	3	Y	15	14	1			3
							17	9									
08	471	N	471	-0-	-0-	-0-	11	1	445	3	Y	14	14	1			3
							15	9									
09	444	N	444	-0-	-0-	-0-	9	1	422	3	Y	12	12	1			3
							13	9									
*10	395	N	395	-0-	-0-	-0-	8	1	377	3	Y	9	10	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	16	1	451	3	Y	5	4	1			2
							6	9									
06	435	N	435	-0-	-0-	-0-	12	1	412	3	Y	10	10	1			2
							11	9									
*07	444	N	444	-0-	-0-	-0-	12	1	415	3	Y	15	14	1			3
							17	9									
08	466	N	466	-0-	-0-	-0-	11	1	440	3	Y	14	14	1			3
							15	9									
09	446	N	446	-0-	-0-	-0-	9	1	416	3	Y	19	18	1			4
							21	9									
*10	442	N	442	-0-	-0-	-0-	8	1	411	3	Y	21	21	1			4
							23	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	470	-0-	-26	-0-	16	1	448	3	Y	5	4	1			2
							6	9									
06	480	N	430	-0-	-50	-0-	12	1	409	3	Y	8	8	1			2
							9	9									
*07	554	N	554	-0-	-0-	-0-	15	1	522	3	Y	15	14	1			3
							17	9									
08	533	N	533	-0-	-0-	-0-	12	1	506	3	Y	14	14	1			3
							15	9									
09	495	N	495	-0-	-0-	-0-	10	1	472	3	Y	12	12	1			3
							13	9									
*10	523	N	523	-0-	-0-	-0-	10	1	502	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-	23	1	641	3	Y	5	4	1			2
							6	9									
06	634	N	634	-0-	-0-	-0-	18	1	605	3	Y	10	10	1			2
							11	9									
*07	651	N	643	-0-	-8	-0-	18	1	608	3	Y	15	14	1			3
							17	9									
08	651	N	645	-0-	-6	-0-	15	1	615	3	Y	14	14	1			3
							15	9									
09	630	N	615	-0-	-15	-0-	12	1	586	3	Y	15	15	1			3
							17	9									
10	651	N	648	-0-	-3	-0-	12	1	612	3	Y	22	21	1			4
							24	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	228	-0-	-361	-0-	8	1	218	3	Y	2	2	1			1
							2	9									
06	852	N	852	-0-	-0-	-0-	24	1	817	3	Y	10	9	1			2
							11	9									
*07	716	N	716	-0-	-0-	-0-	20	1	679	3	Y	15	14	1			3
							17	9									
08	726	N	726	-0-	-0-	-0-	17	1	694	3	Y	14	14	1			3
							15	9									
09	750	N	662	-0-	-88	-0-	13	1	624	3	Y	23	21	1			5
							25	9									
*10	735	N	735	-0-	-0-	-0-	14	1	698	3	Y	21	22	1			4
							23	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1090	-0-	-26	-0-	37	1	1047	3	Y	5	4	1			2
							6	9									
06	1080	N	1030	-0-	-50	-0-	29	1	992	3	Y	8	8	1			2
							9	9									
*07	1151	N	1151	-0-	-0-	-0-	32	1	1102	3	Y	15	14	1			3
							17	9									
08	1089	N	1089	-0-	-0-	-0-	25	1	1049	3	Y	14	14	1			3
							15	9									
09	1043	N	1043	-0-	-0-	-0-	21	1	1009	3	Y	12	12	1			3
							13	9									
10	1147	N	1020	-0-	-127	-0-	20	1	989	3	Y	10	11	1			2
							11	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	333	-0-	-101	-0-	11	1	316	3	Y	5	4	1			2
							6	9									
06	454	N	454	-0-	-0-	-0-	12	1	431	3	Y	10	10	1			2
							11	9									
*07	539	N	539	-0-	-0-	-0-	15	1	507	3	Y	15	14	1			3
							17	9									
08	530	N	530	-0-	-0-	-0-	12	1	504	3	Y	13	13	1			3
							14	9									
09	450	N	447	-0-	-3	-0-	9	1	425	3	Y	12	12	1			3
							13	9									
*10	596	N	596	-0-	-0-	-0-	11	1	565	3	Y	18	18	1			3
							20	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	533	-0-	-490	-0-	18	1	511	3	Y	4	5	1			2
							4	9									
06	990	N	816	-0-	-174	-0-	23	1	780	3	Y	12	11	1			3
							13	9									
*07	1023	N	847	-0-	-176	-0-	24	1	806	3	Y	15	15	1			3
							17	9									
08	954	N	954	-0-	-0-	-0-	22	1	911	3	Y	19	18	1			4
							21	9									
09	1040	N	1040	-0-	-0-	-0-	21	1	994	3	Y	23	22	1			5
							25	9									
*10	996	N	996	-0-	-0-	-0-	19	1	954	3	Y	21	22	1			4
							23	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	303	-0-	-255	-0-	10	1	290	3	Y	3	3	1			1
							3	9									
06	848	N	848	-0-	-0-	-0-	24	1	813	3	Y	10	9	1			2
							11	9									
*07	698	N	698	-0-	-0-	-0-	19	1	662	3	Y	15	14	1			3
							17	9									
08	666	N	666	-0-	-0-	-0-	15	1	636	3	Y	14	14	1			3
							15	9									
09	641	N	641	-0-	-0-	-0-	13	1	611	3	Y	15	15	1			3
							17	9									
10	651	N	651	-0-	-0-	-0-	12	1	615	3	Y	22	21	1			4
							24	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	301	-0-	-102	-0-	10	1	291	3	Y	-0-					-0-
06	488	N	488	-0-	-0-	-0-	14	1	474	3	Y	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	13	1	454	3	Y	-0-					-0-
08	517	N	517	-0-	-0-	-0-	12	1	505	3	Y	-0-					-0-
09	518	N	518	-0-	-0-	-0-	11	1	507	3	Y	-0-					-0-
*10	515	N	515	-0-	-0-	-0-	10	1	505	3	Y	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	954	-0-	-813	-0-	33	1	918	3	Y	3	3	1			1
							3	9									
06	1948	N	1948	-0-	-0-	-0-	55	1	1882	3	Y	10	9	1			2
							11	9									
*07	1966	N	1966	-0-	-0-	-0-	55	1	1894	3	Y	15	14	1			3
							17	9									
08	1941	N	1941	-0-	-0-	-0-	46	1	1880	3	Y	14	14	1			3
							15	9									
09	1854	N	1854	-0-	-0-	-0-	38	1	1799	3	Y	15	15	1			3
							17	9									
10	1767	N	1746	-0-	-21	-0-	34	1	1689	3	Y	21	20	1			4
							23	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1371	-0-	-644	-0-	47	1	1320	3	Y	4	5	1			2
							4	9									
06	2707	N	2707	-0-	-0-	-0-	76	1	2609	3	Y	20	18	1			4
							22	9									
*07	2723	N	2723	-0-	-0-	-0-	76	1	2613	3	Y	31	29	1			6
							34	9									
08	2555	N	2555	-0-	-0-	-0-	60	1	2464	3	Y	28	28	1			6
							31	9									
09	2409	N	2409	-0-	-0-	-0-	49	1	2335	3	Y	23	24	1			5
							25	9									
*10	2438	N	2438	-0-	-0-	-0-	47	1	2368	3	Y	21	22	1			4
							23	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	1422	-0-	-1151	-0-	49	1	1369	3	Y	4	5	1			2
							4	9									
06	2516	N	2516	-0-	-0-	-0-	70	1	2424	3	Y	20	18	1			4
							22	9									
*07	2550	N	2550	-0-	-0-	-0-	71	1	2445	3	Y	31	29	1			6
							34	9									
08	2626	N	2626	-0-	-0-	-0-	62	1	2533	3	Y	28	28	1			6
							31	9									
09	2490	N	2388	-0-	-102	-0-	49	1	2309	3	Y	27	27	1			6
							30	9									
*10	2653	N	2653	-0-	-0-	-0-	51	1	2568	3	Y	31	32	1			5
							34	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	899	-0-	-372	-0-	31	1	859	3	Y	8	7	1			4
							9	9									
06	1260	N	1214	-0-	-46	-0-	34	1	1161	3	Y	17	17	1			4
							19	9									
*07	1302	N	1296	-0-	-6	-0-	36	1	1227	3	Y	30	28	1			6
							33	9									
08	1338	N	1338	-0-	-0-	-0-	31	1	1276	3	Y	28	28	1			6
							31	9									
09	1271	N	1271	-0-	-0-	-0-	26	1	1220	3	Y	23	24	1			5
							25	9									
10	1302	N	1256	-0-	-46	-0-	24	1	1209	3	Y	21	22	1			4
							23	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	437	-0-	-369	-0-	15	1	422	3	Y	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	30	1	1030	3	Y	-0-					-0-
*07	1044	N	1044	-0-	-0-	-0-	30	1	1014	3	Y	-0-					-0-
08	1092	N	1092	-0-	-0-	-0-	26	1	1066	3	Y	-0-					-0-
09	1019	N	1019	-0-	-0-	-0-	21	1	995	3	Y	3	2	1			1
							3	9									
*10	1018	N	1018	-0-	-0-	-0-	20	1	987	3	Y	10	9	1			2
							11	9									

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	276	-0-	-282	-0-	9	1	265	3	Y	2	2	1			1
							2	9									
06	792	N	792	-0-	-0-	-0-	22	1	760	3	Y	9	8	1			2
							10	9									
*07	762	N	762	-0-	-0-	-0-	21	1	724	3	Y	15	14	1			3
							17	9									
08	703	N	703	-0-	-0-	-0-	16	1	672	3	Y	14	14	1			3
							15	9									
09	691	N	691	-0-	-0-	-0-	14	1	664	3	Y	12	12	1			3
							13	9									
10	558	N	522	-0-	-36	-0-	10	1	492	3	Y	18	18	1			3
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	944	-0-	-854	-0-	32	1	906	3	Y	5	4	1			2
							6	9									
06	2047	N	2047	-0-	-0-	-0-	57	1	1980	3	Y	9	9	1			2
							10	9									
*07	2029	N	2029	-0-	-0-	-0-	57	1	1955	3	Y	15	14	1			3
							17	9									
08	1933	N	1933	-0-	-0-	-0-	45	1	1873	3	Y	14	14	1			3
							15	9									
09	1877	N	1877	-0-	-0-	-0-	38	1	1814	3	Y	23	21	1			5
							25	9									
*10	1893	N	1893	-0-	-0-	-0-	37	1	1833	3	Y	21	22	1			4
							23	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	611	-0-	-40	-0-	21	1	590	3	Y	-0-					-0-
06	600	N	442	-0-	-158	-0-	12	1	430	3	Y	-0-					-0-
*07	667	N	667	-0-	-0-	-0-	19	1	648	3	Y	-0-					-0-
08	673	N	673	-0-	-0-	-0-	16	1	657	3	Y	-0-					-0-
09	660	N	660	-0-	-0-	-0-	14	1	646	3	Y	-0-					-0-
10	682	N	652	-0-	-30	-0-	13	1	639	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	567	-0-	-22	-0-	19	1	542	3	Y	5	4	1			2
							6	9									
06	570	N	493	-0-	-77	-0-	14	1	470	3	Y	8	8	1			2
							9	9									
*07	576	N	576	-0-	-0-	-0-	16	1	543	3	Y	15	14	1			3
							17	9									
08	558	N	538	-0-	-20	-0-	12	1	511	3	Y	14	14	1			3
							15	9									
09	488	N	488	-0-	-0-	-0-	10	1	467	3	Y	10	11	1			2
							11	9									
10	589	N	539	-0-	-50	-0-	10	1	508	3	Y	19	18	1			3
							21	9									

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	22	1	614	3	Y	5	4	1			2
							6	9									
06	608	N	608	-0-	-0-	-0-	17	1	580	3	Y	10	10	1			2
							11	9									
*07	665	N	665	-0-	-0-	-0-	18	1	630	3	Y	15	14	1			3
							17	9									
08	620	N	598	-0-	-22	-0-	14	1	566	3	Y	16	16	1			3
							18	9									
09	630	N	630	-0-	-0-	-0-	13	1	591	3	Y	24	22	1			5
							26	9									
*10	625	N	625	-0-	-0-	-0-	12	1	590	3	Y	21	22	1			4
							23	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	215	-0-	-126	-0-	7	1	208	3	Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	14	1	494	3	Y	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	13	1	448	3	Y	-0-					-0-
08	452	N	452	-0-	-0-	-0-	11	1	441	3	Y	-0-					-0-
09	391	N	391	-0-	-0-	-0-	8	1	383	3	Y	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	8	1	384	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	513	-0-	-14	-0-	18	1	489	3	Y	5	4	1			2
							6	9									
06	480	N	435	-0-	-45	-0-	12	1	412	3	Y	10	10	1			2
							11	9									
*07	572	N	572	-0-	-0-	-0-	16	1	539	3	Y	15	14	1			3
							17	9									
08	528	N	528	-0-	-0-	-0-	12	1	501	3	Y	14	14	1			3
							15	9									
09	504	N	504	-0-	-0-	-0-	10	1	481	3	Y	12	12	1			3
							13	9									
10	527	N	514	-0-	-13	-0-	10	1	493	3	Y	10	11	1			2
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	494	-0-	-622	-0-	17	1	474	3	Y	3	3	1			1
							3	9									
06	1262	N	1262	-0-	-0-	-0-	35	1	1217	3	Y	9	8	1			2
							10	9									
*07	1249	N	1249	-0-	-0-	-0-	35	1	1197	3	Y	15	14	1			3
							17	9									
08	1204	N	1204	-0-	-0-	-0-	28	1	1161	3	Y	14	14	1			3
							15	9									
09	1110	N	982	-0-	-128	-0-	20	1	949	3	Y	12	12	1			3
							13	9									
10	1147	N	1143	-0-	-4	-0-	22	1	1110	3	Y	10	11	1			2
							11	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	507	-0-	-175	-0-	17	1	487	3	Y	3	3	1			1
							3	9									
06	818	N	818	-0-	-0-	-0-	23	1	784	3	Y	10	9	1			2
							11	9									
*07	772	N	772	-0-	-0-	-0-	21	1	734	3	Y	15	14	1			3
							17	9									
08	762	N	762	-0-	-0-	-0-	18	1	729	3	Y	14	14	1			3
							15	9									
09	740	N	740	-0-	-0-	-0-	15	1	708	3	Y	15	15	1			3
							17	9									
*10	739	N	739	-0-	-0-	-0-	14	1	701	3	Y	22	21	1			4
							24	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	365	-0-	-379	-0-	13	1	349	3	Y	3	3	1			1
							3	9									
06	600	N	563	-0-	-37	-0-	16	1	536	3	Y	10	9	1			2
							11	9									
*07	735	N	735	-0-	-0-	-0-	20	1	698	3	Y	15	14	1			3
							17	9									
08	701	N	701	-0-	-0-	-0-	16	1	670	3	Y	14	14	1			3
							15	9									
09	768	N	768	-0-	-0-	-0-	16	1	739	3	Y	12	12	1			3
							13	9									
*10	760	N	760	-0-	-0-	-0-	14	1	726	3	Y	18	18	1			3
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	895	-0-	-283	-0-	31	1	858	3	Y	5	4	1			2
							6	9									
06	1140	N	930	-0-	-210	-0-	26	1	893	3	Y	10	10	1			2
							11	9									
*07	1178	N	1161	-0-	-17	-0-	32	1	1112	3	Y	15	14	1			3
							17	9									
08	1127	N	1127	-0-	-0-	-0-	26	1	1086	3	Y	14	14	1			3
							15	9									
09	1019	N	1019	-0-	-0-	-0-	21	1	985	3	Y	12	12	1			3
							13	9									
*10	1163	N	1163	-0-	-0-	-0-	22	1	1127	3	Y	13	14	1			2
							14	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	614	-0-	-6	-0-	21	1	587	3	Y	5	4	1			2
							6	9									
06	600	N	510	-0-	-90	-0-	14	1	487	3	Y	8	8	1			2
							9	9									
*07	620	N	542	-0-	-78	-0-	15	1	512	3	Y	14	13	1			3
							15	9									
08	628	N	628	-0-	-0-	-0-	15	1	598	3	Y	14	14	1			3
							15	9									
09	652	N	652	-0-	-0-	-0-	13	1	626	3	Y	12	12	1			3
							13	9									
*10	661	N	661	-0-	-0-	-0-	13	1	634	3	Y	13	14	1			2
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	257	-0-	-22	-0-	9	1	242	3	Y	5	4	1			2
							6	9									
06	262	N	262	-0-	-0-	-0-	7	1	244	3	Y	10	10	1			2
							11	9									
*07	279	N	255	-0-	-24	-0-	7	1	231	3	Y	15	14	1			3
							17	9									
08	248	N	240	-0-	-8	-0-	5	1	220	3	Y	14	14	1			3
							15	9									
09	270	N	252	-0-	-18	-0-	5	1	230	3	Y	15	15	1			3
							17	9									
*10	257	N	257	-0-	-0-	-0-	5	1	228	3	Y	22	21	1			4
							24	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	759	-0-	-171	-0-	26	1	733	3	Y	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	30	1	1042	3	Y	-0-					-0-
*07	1023	N	971	-0-	-52	-0-	28	1	943	3	Y	-0-					-0-
08	961	N	961	-0-	-0-	-0-	23	1	938	3	Y	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	22	1	1019	3	Y	11	9	1			2
							12	9									
*10	993	N	993	-0-	-0-	-0-	19	1	962	3	Y	11	11	1			2
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1043	-0-	-445	-0-	36	1	1004	3	Y	3	3	1			1
							3	9									
06	1579	N	1579	-0-	-0-	-0-	44	1	1524	3	Y	10	9	1			2
							11	9									
*07	1509	N	1509	-0-	-0-	-0-	42	1	1450	3	Y	15	14	1			3
							17	9									
08	1449	N	1449	-0-	-0-	-0-	34	1	1400	3	Y	14	14	1			3
							15	9									
09	1530	N	1372	-0-	-158	-0-	28	1	1331	3	Y	12	12	1			3
							13	9									
10	1519	N	1410	-0-	-109	-0-	27	1	1372	3	Y	10	11	1			2
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	239	-0-	-474	-0-	8	1	228	3	Y	3	3	1			1
							3	9									
06	662	N	662	-0-	-0-	-0-	18	1	634	3	Y	9	8	1			2
							10	9									
*07	715	N	715	-0-	-0-	-0-	20	1	678	3	Y	15	14	1			3
							17	9									
08	692	N	692	-0-	-0-	-0-	16	1	661	3	Y	14	14	1			3
							15	9									
09	660	N	654	-0-	-6	-0-	13	1	628	3	Y	12	12	1			3
							13	9									
10	713	N	657	-0-	-56	-0-	13	1	633	3	Y	10	11	1			2
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	991	-0-	-497	-0-	34	1	951	3	Y	5	4	1			2
							6	9									
06	1437	N	1437	-0-	-0-	-0-	40	1	1387	3	Y	9	9	1			2
							10	9									
*07	1562	N	1562	-0-	-0-	-0-	44	1	1501	3	Y	15	14	1			3
							17	9									
08	1574	N	1574	-0-	-0-	-0-	37	1	1522	3	Y	14	14	1			3
							15	9									
09	1502	N	1502	-0-	-0-	-0-	31	1	1458	3	Y	12	12	1			3
							13	9									
*10	1521	N	1521	-0-	-0-	-0-	29	1	1478	3	Y	13	14	1			2
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	662	-0-	-1105	-0-	23	1	633	3	Y	5	6	1			2
							6	9									
06	1925	N	1925	-0-	-0-	-0-	54	1	1851	3	Y	18	16	1			4
							20	9									
*07	1891	N	1648	-0-	-243	-0-	46	1	1569	3	Y	30	28	1			6
							33	9									
08	2143	N	2143	-0-	-0-	-0-	50	1	2062	3	Y	28	28	1			6
							31	9									
09	2161	N	2161	-0-	-0-	-0-	44	1	2092	3	Y	23	24	1			5
							25	9									
10	1643	N	1427	-0-	-216	-0-	27	1	1377	3	Y	21	22	1			4
							23	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

05	1459	N	1459	-0-	-0-	-0-	50	1	1406	3	Y	3	3	1			1
							3	9									
06	2380	N	2380	-0-	-0-	-0-	67	1	2302	3	Y	10	9	1			2
							11	9									
*07	2281	N	2281	-0-	-0-	-0-	64	1	2200	3	Y	15	14	1			3
							17	9									
08	2209	N	2209	-0-	-0-	-0-	52	1	2142	3	Y	14	14	1			3
							15	9									
09	2071	N	2071	-0-	-0-	-0-	43	1	2015	3	Y	12	12	1			3
							13	9									
*10	2042	N	2042	-0-	-0-	-0-	40	1	1991	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

05	1209	N	1176	-0-	-33	-0-	41	1	1132	3	Y	3	3	1			1
							3	9									
06	2136	N	2136	-0-	-0-	-0-	60	1	2065	3	Y	10	9	1			2
							11	9									
*07	2051	N	2051	-0-	-0-	-0-	58	1	1976	3	Y	15	14	1			3
							17	9									
08	2132	N	2132	-0-	-0-	-0-	50	1	2067	3	Y	14	14	1			3
							15	9									
09	2107	N	2107	-0-	-0-	-0-	43	1	2051	3	Y	12	12	1			3
							13	9									
*10	2179	N	2179	-0-	-0-	-0-	42	1	2117	3	Y	18	18	1			3
							20	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

05	465	N	449	-0-	-16	-0-	16	1	433	3	Y	-0-					-0-
06	450	N	408	-0-	-42	-0-	11	1	397	3	Y	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	14	1	479	3	Y	-0-					-0-
08	434	N	429	-0-	-5	-0-	10	1	419	3	Y	-0-					-0-
09	420	N	383	-0-	-37	-0-	8	1	375	3	Y	-0-					-0-
10	465	N	397	-0-	-68	-0-	8	1	389	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

05	1116	N	685	-0-	-431	-0-	24	1	657	3	Y	4	5	1			2
							4	9									
06	1268	N	1268	-0-	-0-	-0-	35	1	1211	3	Y	20	18	1			4
							22	9									
*07	1183	N	1183	-0-	-0-	-0-	33	1	1116	3	Y	31	29	1			6
							34	9									
08	1197	N	1197	-0-	-0-	-0-	28	1	1138	3	Y	28	28	1			6
							31	9									
09	1140	N	1140	-0-	-0-	-0-	23	1	1092	3	Y	23	24	1			5
							25	9									
*10	1157	N	1157	-0-	-0-	-0-	22	1	1112	3	Y	21	22	1			4
							23	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	965	N	965	-0-	-0-	-0-	33	1	926	3	Y	5	4	1			2
							6	9									
06	900	N	721	-0-	-179	-0-	20	1	690	3	Y	10	10	1			2
							11	9									
*07	992	N	830	-0-	-162	-0-	23	1	790	3	Y	15	14	1			3
							17	9									
08	961	N	835	-0-	-126	-0-	19	1	801	3	Y	14	14	1			3
							15	9									
09	802	N	802	-0-	-0-	-0-	16	1	773	3	Y	12	12	1			3
							13	9									
*10	1036	N	1036	-0-	-0-	-0-	20	1	1005	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	957	-0-	-1585	-0-	33	1	920	3	Y	4	5	1			2
							4	9									
06	2644	N	2644	-0-	-0-	-0-	74	1	2550	3	Y	18	16	1			4
							20	9									
*07	2604	N	2604	-0-	-0-	-0-	73	1	2498	3	Y	30	28	1			6
							33	9									
08	2389	N	2389	-0-	-0-	-0-	56	1	2302	3	Y	28	28	1			6
							31	9									
09	2520	N	2493	-0-	-27	-0-	51	1	2403	3	Y	35	33	1			8
							39	9									
10	2604	N	2555	-0-	-49	-0-	49	1	2473	3	Y	30	33	1			5
							33	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	10	1	276	3	Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	7	1	257	3	Y	-0-					-0-
*07	279	N	276	-0-	-3	-0-	8	1	268	3	Y	-0-					-0-
08	279	N	277	-0-	-2	-0-	7	1	270	3	Y	-0-					-0-
09	270	N	262	-0-	-8	-0-	5	1	257	3	Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	5	1	235	3	Y	8	7	1			1
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	17	1	474	3	Y	5	4	1			2
							6	9									
06	480	N	475	-0-	-5	-0-	13	1	451	3	Y	10	10	1			2
							11	9									
*07	499	N	499	-0-	-0-	-0-	14	1	468	3	Y	15	14	1			3
							17	9									
08	497	N	497	-0-	-0-	-0-	11	1	471	3	Y	14	14	1			3
							15	9									
09	489	N	489	-0-	-0-	-0-	10	1	462	3	Y	15	15	1			3
							17	9									
*10	518	N	518	-0-	-0-	-0-	10	1	484	3	Y	22	21	1			4
							24	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	358	-0-		-262	-0-	12	1	343	3	Y	3	3	1			1
								3	9									
06	600	N	572	-0-		-28	-0-	16	1	546	3	Y	9	8	1			2
								10	9									
*07	620	N	562	-0-		-58	-0-	16	1	535	3	Y	10	10	1			2
								11	9									
08	709	N	709	-0-		-0-	-0-	16	1	678	3	Y	14	13	1			3
								15	9									
09	653	N	653	-0-		-0-	-0-	13	1	627	3	Y	12	12	1			3
								13	9									
*10	647	N	647	-0-		-0-	-0-	12	1	624	3	Y	10	11	1			2
								11	9									

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	425	-0-		-9	-0-	14	1	405	3	Y	5	4	1			2
								6	9									
06	420	N	328	-0-		-92	-0-	9	1	311	3	Y	7	7	1			2
								8	9									
*07	472	N	472	-0-		-0-	-0-	13	1	442	3	Y	15	14	1			3
								17	9									
08	470	N	470	-0-		-0-	-0-	11	1	438	3	Y	19	18	1			4
								21	9									
09	330	N	302	-0-		-28	-0-	6	1	271	3	Y	23	22	1			5
								25	9									
10	434	N	291	-0-		-143	-0-	5	1	263	3	Y	21	22	1			4
								23	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	668	-0-		-231	-0-	23	1	639	3	Y	5	4	1			2
								6	9									
06	878	N	878	-0-		-0-	-0-	24	1	843	3	Y	10	10	1			2
								11	9									
*07	837	N	815	-0-		-22	-0-	23	1	775	3	Y	15	14	1			3
								17	9									
08	790	N	790	-0-		-0-	-0-	18	1	757	3	Y	14	14	1			3
								15	9									
09	870	N	766	-0-		-104	-0-	16	1	737	3	Y	12	12	1			3
								13	9									
10	806	N	749	-0-		-57	-0-	14	1	724	3	Y	10	11	1			2
								11	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	447	-0-		-173	-0-	15	1	426	3	Y	5	4	1			2
								6	9									
06	682	N	682	-0-		-0-	-0-	19	1	652	3	Y	10	10	1			2
								11	9									
*07	656	N	656	-0-		-0-	-0-	18	1	621	3	Y	15	14	1			3
								17	9									
08	641	N	641	-0-		-0-	-0-	15	1	611	3	Y	14	14	1			3
								15	9									
09	617	N	617	-0-		-0-	-0-	13	1	591	3	Y	12	12	1			3
								13	9									
10	620	N	594	-0-		-26	-0-	11	1	569	3	Y	13	14	1			2
								14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	298	-0-	-198	-0-	10	1	288	3	Y	-0-					-0-
06	579	N	579	-0-	-0-	-0-	16	1	563	3	Y	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	15	1	500	3	Y	-0-					-0-
08	493	N	493	-0-	-0-	-0-	12	1	481	3	Y	-0-					-0-
09	510	N	467	-0-	-43	-0-	10	1	457	3	Y	-0-					-0-
10	527	N	450	-0-	-77	-0-	9	1	441	3	Y	-0-					-0-

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	246	-0-	-219	-0-	8	1	236	3	Y	2	2	1			1
							2	9									
06	591	N	591	-0-	-0-	-0-	16	1	564	3	Y	10	9	1			2
							11	9									
*07	525	N	525	-0-	-0-	-0-	14	1	494	3	Y	15	14	1			3
							17	9									
08	529	N	529	-0-	-0-	-0-	12	1	502	3	Y	14	14	1			3
							15	9									
09	525	N	525	-0-	-0-	-0-	11	1	497	3	Y	15	15	1			3
							17	9									
*10	523	N	523	-0-	-0-	-0-	10	1	489	3	Y	22	21	1			4
							24	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	75	-0-	-49	-0-	3	1	70	3	Y	2	2	1			1
							2	9									
06	179	N	179	-0-	-0-	-0-	5	1	163	3	Y	10	9	1			2
							11	9									
*07	164	N	164	-0-	-0-	-0-	4	1	143	3	Y	15	14	1			3
							17	9									
08	150	N	150	-0-	-0-	-0-	3	1	133	3	Y	13	13	1			3
							14	9									
09	162	N	162	-0-	-0-	-0-	3	1	146	3	Y	12	12	1			3
							13	9									
*10	145	N	145	-0-	-0-	-0-	3	1	128	3	Y	13	14	1			2
							14	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	378	-0-	-428	-0-	13	1	365	3	Y	-0-					-0-
06	780	N	779	-0-	-1	-0-	22	1	757	3	Y	-0-					-0-
*07	837	N	777	-0-	-60	-0-	22	1	755	3	Y	-0-					-0-
08	842	N	842	-0-	-0-	-0-	20	1	822	3	Y	-0-					-0-
09	803	N	803	-0-	-0-	-0-	17	1	782	3	Y	4	3	1			1
							4	9									
*10	807	N	807	-0-	-0-	-0-	16	1	780	3	Y	10	9	1			2
							11	9									

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	218	-0-	-154	-0-	7	1	208	3	Y	3	3	1			1
							3	9									
06	433	N	433	-0-	-0-	-0-	12	1	410	3	Y	10	9	1			2
							11	9									
*07	402	N	402	-0-	-0-	-0-	11	1	374	3	Y	15	14	1			3
							17	9									
08	393	N	393	-0-	-0-	-0-	9	1	369	3	Y	14	14	1			3
							15	9									
09	383	N	383	-0-	-0-	-0-	8	1	354	3	Y	19	18	1			4
							21	9									
10	372	N	351	-0-	-21	-0-	6	1	322	3	Y	21	21	1			4
							23	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	329	-0-	-725	-0-	11	1	316	3	Y	2	2	1			1
							2	9									
06	1020	N	972	-0-	-48	-0-	27	1	934	3	Y	10	9	1			2
							11	9									
*07	1068	N	1068	-0-	-0-	-0-	30	1	1021	3	Y	15	14	1			3
							17	9									
08	1097	N	1097	-0-	-0-	-0-	26	1	1056	3	Y	14	14	1			3
							15	9									
09	1063	N	1063	-0-	-0-	-0-	22	1	1024	3	Y	15	15	1			3
							17	9									
*10	1096	N	1096	-0-	-0-	-0-	21	1	1051	3	Y	22	21	1			4
							24	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	194	-0-	-178	-0-	7	1	184	3	Y	3	3	1			1
							3	9									
06	420	N	389	-0-	-31	-0-	11	1	368	3	Y	9	8	1			2
							10	9									
*07	434	N	420	-0-	-14	-0-	11	1	394	3	Y	14	13	1			3
							15	9									
08	504	N	504	-0-	-0-	-0-	12	1	478	3	Y	13	13	1			3
							14	9									
09	421	N	421	-0-	-0-	-0-	8	1	389	3	Y	22	20	1			5
							24	9									
*10	464	N	464	-0-	-0-	-0-	9	1	434	3	Y	19	21	1			3
							21	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	396	-0-	-193	-0-	14	1	379	3	Y	3	3	1			1
							3	9									
06	670	N	670	-0-	-0-	-0-	19	1	640	3	Y	10	9	1			2
							11	9									
*07	664	N	664	-0-	-0-	-0-	18	1	629	3	Y	15	14	1			3
							17	9									
08	623	N	623	-0-	-0-	-0-	14	1	594	3	Y	14	14	1			3
							15	9									
09	576	N	576	-0-	-0-	-0-	12	1	551	3	Y	12	12	1			3
							13	9									
10	589	N	583	-0-	-6	-0-	11	1	561	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	823	-0-	-76	-0-	28	1	785	3	Y	9	8	1			4
							10	9									
06	840	N	684	-0-	-156	-0-	19	1	648	3	Y	15	16	1			3
							17	9									
*07	883	N	883	-0-	-0-	-0-	24	1	826	3	Y	30	27	1			6
							33	9									
08	837	N	824	-0-	-13	-0-	19	1	774	3	Y	28	28	1			6
							31	9									
09	807	N	807	-0-	-0-	-0-	16	1	766	3	Y	23	24	1			5
							25	9									
10	868	N	802	-0-	-66	-0-	15	1	755	3	Y	29	29	1			5
							32	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1424	N	1424	-0-	-0-	-0-	49	1	1369	3	Y	5	4	1			2
							6	9									
06	1359	N	1359	-0-	-0-	-0-	38	1	1310	3	Y	10	10	1			2
							11	9									
*07	1402	N	1402	-0-	-0-	-0-	39	1	1346	3	Y	15	14	1			3
							17	9									
08	1451	N	1451	-0-	-0-	-0-	34	1	1402	3	Y	14	14	1			3
							15	9									
09	1600	N	1600	-0-	-0-	-0-	33	1	1554	3	Y	12	12	1			3
							13	9									
*10	1708	N	1708	-0-	-0-	-0-	33	1	1657	3	Y	16	16	1			3
							18	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	390	-0-	-292	-0-	13	1	375	3	Y	2	1	1			1
							2	9									
06	909	N	909	-0-	-0-	-0-	25	1	874	3	Y	9	8	1			2
							10	9									
*07	976	N	976	-0-	-0-	-0-	27	1	932	3	Y	15	14	1			3
							17	9									
08	963	N	963	-0-	-0-	-0-	22	1	926	3	Y	14	14	1			3
							15	9									
09	895	N	895	-0-	-0-	-0-	18	1	864	3	Y	12	12	1			3
							13	9									
*10	717	N	717	-0-	-0-	-0-	14	1	692	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0-	-0-	13	1	366	3	Y	5	4	1			2
							6	9									
06	360	N	331	-0-	-29	-0-	9	1	311	3	Y	10	10	1			2
							11	9									
*07	403	N	295	-0-	-108	-0-	8	1	270	3	Y	15	14	1			3
							17	9									
08	372	N	295	-0-	-77	-0-	7	1	273	3	Y	14	14	1			3
							15	9									
09	330	N	292	-0-	-38	-0-	6	1	269	3	Y	15	15	1			3
							17	9									
10	310	N	297	-0-	-13	-0-	5	1	268	3	Y	22	21	1			4
							24	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	431	-0-	-375	-0-	15	1	410	3	Y	5	4	1			2
							6	9									
06	827	N	827	-0-	-0-	-0-	23	1	794	3	Y	9	9	1			2
							10	9									
*07	837	N	825	-0-	-12	-0-	23	1	785	3	Y	15	14	1			3
							17	9									
08	804	N	804	-0-	-0-	-0-	19	1	770	3	Y	14	14	1			3
							15	9									
09	810	N	727	-0-	-83	-0-	15	1	697	3	Y	14	14	1			3
							15	9									
10	837	N	580	-0-	-257	-0-	11	1	549	3	Y	18	18	1			3
							20	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1377	-0-	-607	-0-	48	1	1326	3	Y	3	3	1			1
							3	9									
06	2089	N	2089	-0-	-0-	-0-	58	1	2020	3	Y	10	9	1			2
							11	9									
*07	2006	N	2006	-0-	-0-	-0-	56	1	1933	3	Y	15	14	1			3
							17	9									
08	1937	N	1937	-0-	-0-	-0-	46	1	1876	3	Y	14	14	1			3
							15	9									
09	1890	N	1800	-0-	-90	-0-	37	1	1748	3	Y	14	14	1			3
							15	9									
10	1953	N	1866	-0-	-87	-0-	36	1	1807	3	Y	21	20	1			4
							23	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	385	-0-	-80	-0-	13	1	372	3	Y	-0-					-0-
06	420	N	381	-0-	-39	-0-	11	1	370	3	Y	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	12	1	424	3	Y	-0-					-0-
08	412	N	412	-0-	-0-	-0-	10	1	402	3	Y	-0-					-0-
09	411	N	411	-0-	-0-	-0-	9	1	402	3	Y	-0-					-0-
*10	461	N	461	-0-	-0-	-0-	9	1	452	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	902	-0-	-59	-0-	31	1	865	3	Y	5	4	1			2
							6	9									
06	930	N	638	-0-	-292	-0-	18	1	609	3	Y	10	10	1			2
							11	9									
*07	961	N	675	-0-	-286	-0-	19	1	639	3	Y	15	14	1			3
							17	9									
08	899	N	881	-0-	-18	-0-	21	1	845	3	Y	14	14	1			3
							15	9									
09	810	N	810	-0-	-0-	-0-	17	1	780	3	Y	12	12	1			3
							13	9									
*10	875	N	875	-0-	-0-	-0-	17	1	844	3	Y	13	14	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-	-0-	-0-	22	1	620	3	Y	5	4	1			2
							6	9									
06	570	N	492	-0-	-78	-0-	14	1	469	3	Y	8	8	1			2
							9	9									
*07	664	N	664	-0-	-0-	-0-	18	1	629	3	Y	15	14	1			3
							17	9									
08	620	N	565	-0-	-55	-0-	13	1	537	3	Y	14	14	1			3
							15	9									
09	533	N	533	-0-	-0-	-0-	11	1	509	3	Y	12	12	1			3
							13	9									
10	620	N	498	-0-	-122	-0-	10	1	477	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0-	-0-	28	1	779	3	Y	5	4	1			2
							6	9									
06	790	N	790	-0-	-0-	-0-	22	1	757	3	Y	10	10	1			2
							11	9									
*07	840	N	840	-0-	-0-	-0-	23	1	800	3	Y	15	14	1			3
							17	9									
08	868	N	868	-0-	-0-	-0-	20	1	833	3	Y	14	14	1			3
							15	9									
09	869	N	869	-0-	-0-	-0-	18	1	838	3	Y	12	12	1			3
							13	9									
*10	890	N	890	-0-	-0-	-0-	17	1	859	3	Y	13	14	1			2
							14	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	354	-0-	-111	-0-	12	1	336	3	Y	5	4	1			2
							6	9									
06	450	N	344	-0-	-106	-0-	9	1	326	3	Y	8	8	1			2
							9	9									
*07	492	N	492	-0-	-0-	-0-	13	1	462	3	Y	15	14	1			3
							17	9									
08	498	N	498	-0-	-0-	-0-	11	1	472	3	Y	14	14	1			3
							15	9									
09	371	N	371	-0-	-0-	-0-	7	1	351	3	Y	12	12	1			3
							13	9									
10	465	N	441	-0-	-24	-0-	8	1	422	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	22	1	609	3	Y	-0-					-0-
06	600	N	588	-0-	-12	-0-	17	1	571	3	Y	-0-					-0-
*07	707	N	707	-0-	-0-	-0-	20	1	687	3	Y	-0-					-0-
08	922	N	922	-0-	-0-	-0-	22	1	900	3	Y	-0-					-0-
09	834	N	834	-0-	-0-	-0-	17	1	817	3	Y	-0-					-0-
10	620	N	592	-0-	-28	-0-	12	1	577	3	Y	3	2	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	388	-0-		-77	-0-		13	1	369	3	Y	5	4	1			2
									6	9									
06	420	N	356	-0-		-64	-0-		10	1	335	3	Y	10	10	1			2
									11	9									
*07	392	N	392	-0-		-0-	-0-		11	1	364	3	Y	15	14	1			3
									17	9									
08	406	N	406	-0-		-0-	-0-		9	1	382	3	Y	14	14	1			3
									15	9									
09	403	N	403	-0-		-0-	-0-		8	1	382	3	Y	12	12	1			3
									13	9									
*10	442	N	442	-0-		-0-	-0-		8	1	420	3	Y	13	14	1			2
									14	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1325	N	1325	-0-		-0-	-0-		46	1	1279	3	Y	-0-					-0-
06	915	N	915	-0-		-0-	-0-		26	1	889	3	Y	-0-					-0-
*07	699	N	699	-0-		-0-	-0-		20	1	679	3	Y	-0-					-0-
08	713	N	699	-0-		-14	-0-		17	1	682	3	Y	-0-					-0-
09	690	N	667	-0-		-23	-0-		14	1	653	3	Y	-0-					-0-
10	713	N	650	-0-		-63	-0-		13	1	628	3	Y	8	7	1			1
									9	9									

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-		-0-	-0-		16	1	450	3	Y	-0-					-0-
06	451	N	451	-0-		-0-	-0-		13	1	438	3	Y	-0-					-0-
*07	482	N	482	-0-		-0-	-0-		14	1	468	3	Y	-0-					-0-
08	465	N	463	-0-		-2	-0-		11	1	452	3	Y	-0-					-0-
09	450	N	439	-0-		-11	-0-		9	1	430	3	Y	-0-					-0-
10	465	N	434	-0-		-31	-0-		8	1	426	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-		-0-	-0-		13	1	359	3	Y	-0-					-0-
06	363	N	363	-0-		-0-	-0-		10	1	353	3	Y	-0-					-0-
*07	350	N	350	-0-		-0-	-0-		10	1	340	3	Y	-0-					-0-
08	343	N	343	-0-		-0-	-0-		8	1	335	3	Y	-0-					-0-
09	328	N	328	-0-		-0-	-0-		7	1	321	3	Y	-0-					-0-
*10	333	N	333	-0-		-0-	-0-		6	1	324	3	Y	3	2	1			1
									3	9									

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-		-0-	-0-		10	1	278	3	Y	5	4	1			2
									6	9									
06	214	N	214	-0-		-0-	-0-		6	1	198	3	Y	9	9	1			2
									10	9									
*07	217	N	214	-0-		-3	-0-		6	1	191	3	Y	15	14	1			3
									17	9									
08	248	N	193	-0-		-55	-0-		4	1	176	3	Y	12	13	1			2
									13	9									
09	210	N	202	-0-		-8	-0-		4	1	184	3	Y	13	12	1			3
									14	9									
*10	292	N	292	-0-		-0-	-0-		5	1	267	3	Y	18	18	1			3
									20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	11	1	305	3	Y	5	4	1			2
							6	9									
06	300	N	231	-0-	-69	-0-	6	1	215	3	Y	9	9	1			2
							10	9									
*07	341	N	237	-0-	-104	-0-	6	1	216	3	Y	14	13	1			3
							15	9									
08	310	N	262	-0-	-48	-0-	6	1	241	3	Y	14	14	1			3
							15	9									
09	304	N	304	-0-	-0-	-0-	6	1	285	3	Y	12	12	1			3
							13	9									
10	248	N	234	-0-	-14	-0-	4	1	217	3	Y	12	13	1			2
							13	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	322	-0-	-112	-0-	11	1	308	3	Y	3	3	1			1
							3	9									
06	494	N	494	-0-	-0-	-0-	14	1	469	3	Y	10	9	1			2
							11	9									
*07	541	N	541	-0-	-0-	-0-	15	1	509	3	Y	15	14	1			3
							17	9									
08	460	N	460	-0-	-0-	-0-	11	1	434	3	Y	14	14	1			3
							15	9									
09	476	N	476	-0-	-0-	-0-	10	1	457	3	Y	8	9	1			2
							9	9									
10	434	N	429	-0-	-5	-0-	8	1	421	3	Y	-0-	2	1			-0-

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	497	-0-	-61	-0-	17	1	474	3	Y	5	4	1			2
							6	9									
06	510	N	492	-0-	-18	-0-	14	1	467	3	Y	10	10	1			2
							11	9									
*07	522	N	522	-0-	-0-	-0-	14	1	491	3	Y	15	14	1			3
							17	9									
08	551	N	551	-0-	-0-	-0-	13	1	523	3	Y	14	14	1			3
							15	9									
09	546	N	546	-0-	-0-	-0-	11	1	522	3	Y	12	12	1			3
							13	9									
*10	542	N	542	-0-	-0-	-0-	10	1	518	3	Y	13	14	1			2
							14	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	553	-0-	-315	-0-	19	1	528	3	Y	5	4	1			2
							6	9									
06	810	N	756	-0-	-54	-0-	21	1	725	3	Y	9	9	1			2
							10	9									
*07	839	N	839	-0-	-0-	-0-	23	1	799	3	Y	15	14	1			3
							17	9									
08	852	N	852	-0-	-0-	-0-	20	1	817	3	Y	14	14	1			3
							15	9									
09	782	N	782	-0-	-0-	-0-	16	1	753	3	Y	12	12	1			3
							13	9									
10	837	N	802	-0-	-35	-0-	15	1	773	3	Y	13	14	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	401	-0-	-436	-0-	14	1	385	3	Y	2	2	1			1
							2	9									
06	837	N	837	-0-	-0-	-0-	23	1	803	3	Y	10	9	1			2
							11	9									
*07	837	N	592	-0-	-245	-0-	16	1	562	3	Y	13	12	1			3
							14	9									
08	708	N	708	-0-	-0-	-0-	16	1	678	3	Y	13	13	1			3
							14	9									
09	810	N	705	-0-	-105	-0-	14	1	678	3	Y	12	12	1			3
							13	9									
*10	717	N	717	-0-	-0-	-0-	14	1	689	3	Y	13	14	1			2
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	315	-0-	-57	-0-	11	1	304	3	Y	-0-					-0-
06	410	N	410	-0-	-0-	-0-	12	1	398	3	Y	-0-					-0-
*07	403	N	366	-0-	-37	-0-	10	1	356	3	Y	-0-					-0-
08	346	N	346	-0-	-0-	-0-	8	1	338	3	Y	-0-					-0-
09	420	N	341	-0-	-79	-0-	7	1	334	3	Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	7	1	345	3	Y	8	7	1			1
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	521	-0-	-6	-0-	18	1	497	3	Y	5	3	1			2
							6	9									
06	510	N	508	-0-	-2	-0-	14	1	483	3	Y	10	10	1			2
							11	9									
*07	527	N	523	-0-	-4	-0-	14	1	492	3	Y	15	14	1			3
							17	9									
08	527	N	517	-0-	-10	-0-	12	1	490	3	Y	14	14	1			3
							15	9									
09	510	N	493	-0-	-17	-0-	10	1	470	3	Y	12	12	1			3
							13	9									
10	527	N	473	-0-	-54	-0-	9	1	453	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	N	1036	-0-	-0-	-0-	36	1	994	3	Y	5	4	1			2
							6	9									
06	1020	N	882	-0-	-138	-0-	25	1	846	3	Y	10	10	1			2
							11	9									
*07	1075	N	1075	-0-	-0-	-0-	30	1	1028	3	Y	15	14	1			3
							17	9									
08	1078	N	1078	-0-	-0-	-0-	25	1	1038	3	Y	14	14	1			3
							15	9									
09	1041	N	1041	-0-	-0-	-0-	21	1	1007	3	Y	12	12	1			3
							13	9									
10	1054	N	1042	-0-	-12	-0-	20	1	1002	3	Y	18	18	1			3
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	437	-0-		-183	-0-		15	1	416	3	Y	5	4	1			2
									6	9									
06	982	N	982	-0-		-0-	-0-		27	1	945	3	Y	9	9	1			2
									10	9									
*07	1064	N	1064	-0-		-0-	-0-		30	1	1017	3	Y	15	14	1			3
									17	9									
08	1069	N	1069	-0-		-0-	-0-		25	1	1029	3	Y	14	14	1			3
									15	9									
09	976	N	976	-0-		-0-	-0-		20	1	943	3	Y	12	12	1			3
									13	9									
10	589	N	529	-0-		-60	-0-		10	1	508	3	Y	10	11	1			2
									11	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	608	-0-		-322	-0-		21	1	578	3	Y	8	8	1			3
									9	9									
06	870	N	843	-0-		-27	-0-		23	1	799	3	Y	19	18	1			4
									21	9									
*07	899	N	868	-0-		-31	-0-		24	1	811	3	Y	30	28	1			6
									33	9									
08	915	N	915	-0-		-0-	-0-		21	1	863	3	Y	28	28	1			6
									31	9									
09	847	N	847	-0-		-0-	-0-		17	1	805	3	Y	23	24	1			5
									25	9									
10	868	N	819	-0-		-49	-0-		16	1	780	3	Y	21	22	1			4
									23	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	943	-0-		-297	-0-		32	1	902	3	Y	8	8	1			3
									9	9									
06	1395	N	1395	-0-		-0-	-0-		39	1	1335	3	Y	19	18	1			4
									21	9									
*07	1419	N	1419	-0-		-0-	-0-		39	1	1347	3	Y	30	28	1			6
									33	9									
08	1313	N	1313	-0-		-0-	-0-		30	1	1252	3	Y	28	28	1			6
									31	9									
09	1235	N	1235	-0-		-0-	-0-		25	1	1185	3	Y	23	24	1			5
									25	9									
10	1271	N	1263	-0-		-8	-0-		24	1	1213	3	Y	24	25	1			4
									26	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	494	-0-		-591	-0-		17	1	474	3	Y	3	3	1			1
									3	9									
06	1179	N	1179	-0-		-0-	-0-		33	1	1136	3	Y	9	8	1			2
									10	9									
*07	1191	N	1191	-0-		-0-	-0-		33	1	1141	3	Y	15	14	1			3
									17	9									
08	1239	N	1239	-0-		-0-	-0-		29	1	1195	3	Y	14	14	1			3
									15	9									
09	1772	N	1772	-0-		-0-	-0-		36	1	1719	3	Y	15	15	1			3
									17	9									
*10	1217	N	1217	-0-		-0-	-0-		23	1	1170	3	Y	22	21	1			4
									24	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	153	-0-	-622	-0-	5	1	148	3	Y	-0-					-0-
06	678	N	678	-0-	-0-	-0-	19	1	653	3	Y	5	4	1			1
							6	9									
*07	922	N	922	-0-	-0-	-0-	26	1	879	3	Y	15	13	1			3
							17	9									
08	871	N	871	-0-	-0-	-0-	20	1	836	3	Y	14	14	1			3
							15	9									
09	848	N	848	-0-	-0-	-0-	17	1	810	3	Y	19	18	1			4
							21	9									
*10	797	N	797	-0-	-0-	-0-	15	1	759	3	Y	21	21	1			4
							23	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

05	1116	N	1104	-0-	-12	-0-	38	1	1060	3	Y	5	4	1			2
							6	9									
06	1080	N	993	-0-	-87	-0-	28	1	954	3	Y	10	10	1			2
							11	9									
*07	1065	N	1065	-0-	-0-	-0-	30	1	1018	3	Y	15	14	1			3
							17	9									
08	1076	N	1076	-0-	-0-	-0-	25	1	1036	3	Y	14	14	1			3
							15	9									
09	2720	N	2720	-0-	-0-	-0-	56	1	2639	3	Y	23	21	1			5
							25	9									
*10	1089	N	1089	-0-	-0-	-0-	21	1	1045	3	Y	21	22	1			4
							23	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

05	571	N	571	-0-	-0-	-0-	20	1	545	3	Y	5	4	1			2
							6	9									
06	540	N	306	-0-	-234	-0-	8	1	289	3	Y	8	8	1			2
							9	9									
*07	589	N	430	-0-	-159	-0-	12	1	401	3	Y	15	14	1			3
							17	9									
08	558	N	432	-0-	-126	-0-	10	1	407	3	Y	14	14	1			3
							15	9									
09	545	N	545	-0-	-0-	-0-	11	1	521	3	Y	12	12	1			3
							13	9									
*10	558	N	558	-0-	-0-	-0-	11	1	536	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

05	434	N	219	-0-	-215	-0-	7	1	209	3	Y	3	3	1			1
							3	9									
06	420	N	419	-0-	-1	-0-	12	1	397	3	Y	9	8	1			2
							10	9									
*07	467	N	467	-0-	-0-	-0-	13	1	437	3	Y	15	14	1			3
							17	9									
08	441	N	441	-0-	-0-	-0-	10	1	410	3	Y	19	18	1			4
							21	9									
09	440	N	440	-0-	-0-	-0-	9	1	406	3	Y	23	22	1			5
							25	9									
*10	451	N	451	-0-	-0-	-0-	8	1	417	3	Y	24	25	1			4
							26	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	12	1	323	3	Y	-0-					-0-
06	330	N	299	-0-	-31	-0-	8	1	291	3	Y	-0-					-0-
*07	315	N	315	-0-	-0-	-0-	9	1	306	3	Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	8	1	314	3	Y	-0-					-0-
09	314	N	314	-0-	-0-	-0-	7	1	307	3	Y	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	7	1	335	3	Y	17	14	1			3
							19	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

05	589	N	175	-0-	-414	-0-	6	1	159	3	Y	9	8	1			4
							10	9									
06	510	N	201	-0-	-309	-0-	5	1	175	3	Y	19	19	1			4
							21	9									
*07	661	N	661	-0-	-0-	-0-	18	1	610	3	Y	30	28	1			6
							33	9									
08	690	N	690	-0-	-0-	-0-	16	1	643	3	Y	28	28	1			6
							31	9									
09	630	N	630	-0-	-0-	-0-	13	1	592	3	Y	23	24	1			5
							25	9									
*10	539	N	539	-0-	-0-	-0-	10	1	506	3	Y	21	22	1			4
							23	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

05	930	N	490	-0-	-440	-0-	17	1	470	3	Y	3	3	1			1
							3	9									
06	1077	N	1077	-0-	-0-	-0-	30	1	1037	3	Y	9	8	1			2
							10	9									
*07	1083	N	1083	-0-	-0-	-0-	30	1	1036	3	Y	15	14	1			3
							17	9									
08	1045	N	1045	-0-	-0-	-0-	24	1	1006	3	Y	14	14	1			3
							15	9									
09	936	N	936	-0-	-0-	-0-	19	1	904	3	Y	12	12	1			3
							13	9									
*10	970	N	970	-0-	-0-	-0-	19	1	940	3	Y	10	11	1			2
							11	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

05	1333	N	894	-0-	-439	-0-	31	1	857	3	Y	5	4	1			2
							6	9									
06	1297	N	1297	-0-	-0-	-0-	36	1	1251	3	Y	9	9	1			2
							10	9									
*07	1371	N	1371	-0-	-0-	-0-	38	1	1316	3	Y	15	14	1			3
							17	9									
08	1331	N	1331	-0-	-0-	-0-	31	1	1285	3	Y	14	14	1			3
							15	9									
09	1491	N	1491	-0-	-0-	-0-	31	1	1447	3	Y	12	12	1			3
							13	9									
*10	1424	N	1424	-0-	-0-	-0-	28	1	1382	3	Y	13	14	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	258	-0-	-331	-0-	9	1	246	3	Y	3	3	1			1
							3	9									
06	857	N	857	-0-	-0-	-0-	24	1	823	3	Y	9	8	1			2
							10	9									
*07	916	N	916	-0-	-0-	-0-	25	1	874	3	Y	15	14	1			3
							17	9									
08	970	N	970	-0-	-0-	-0-	23	1	932	3	Y	14	14	1			3
							15	9									
09	971	N	971	-0-	-0-	-0-	20	1	933	3	Y	16	15	1			4
							18	9									
*10	988	N	988	-0-	-0-	-0-	19	1	946	3	Y	21	21	1			4
							23	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1095	-0-	-424	-0-	38	1	1051	3	Y	5	4	1			2
							6	9									
06	1533	N	1533	-0-	-0-	-0-	43	1	1480	3	Y	9	9	1			2
							10	9									
*07	1650	N	1650	-0-	-0-	-0-	46	1	1587	3	Y	15	14	1			3
							17	9									
08	1532	N	1532	-0-	-0-	-0-	36	1	1481	3	Y	14	14	1			3
							15	9									
09	1406	N	1406	-0-	-0-	-0-	29	1	1364	3	Y	12	12	1			3
							13	9									
10	1426	N	1413	-0-	-13	-0-	27	1	1366	3	Y	18	18	1			3
							20	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1212	-0-	-617	-0-	42	1	1164	3	Y	5	4	1			2
							6	9									
06	1800	N	1780	-0-	-20	-0-	50	1	1720	3	Y	9	9	1			2
							10	9									
*07	1976	N	1976	-0-	-0-	-0-	56	1	1903	3	Y	15	14	1			3
							17	9									
08	1952	N	1952	-0-	-0-	-0-	46	1	1891	3	Y	14	14	1			3
							15	9									
09	1867	N	1867	-0-	-0-	-0-	38	1	1804	3	Y	23	21	1			5
							25	9									
*10	1886	N	1886	-0-	-0-	-0-	36	1	1827	3	Y	21	22	1			4
							23	9									

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	522	-0-	-377	-0-	18	1	501	3	N	3	3	1			1
							3	9									
06	1025	N	1025	-0-	-0-	-0-	29	1	985	3	N	10	9	1			2
							11	9									
*07	888	N	888	-0-	-0-	-0-	25	1	846	3	N	15	14	1			3
							17	9									
08	894	N	894	-0-	-0-	-0-	21	1	858	3	N	14	14	1			3
							15	9									
09	848	N	848	-0-	-0-	-0-	17	1	814	3	N	15	15	1			3
							17	9									
*10	867	N	867	-0-	-0-	-0-	16	1	827	3	N	22	21	1			4
							24	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	497	-0-	-309	-0-	17	1	477	3	Y	3	3	1			1
							3	9									
06	904	N	904	-0-	-0-	-0-	25	1	868	3	Y	10	9	1			2
							11	9									
*07	826	N	826	-0-	-0-	-0-	23	1	786	3	Y	15	14	1			3
							17	9									
08	807	N	807	-0-	-0-	-0-	19	1	773	3	Y	14	14	1			3
							15	9									
09	750	N	737	-0-	-13	-0-	15	1	709	3	Y	12	12	1			3
							13	9									
10	775	N	758	-0-	-17	-0-	15	1	729	3	Y	13	14	1			2
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	260	-0-	-112	-0-	9	1	248	3	Y	3	3	1			1
							3	9									
06	422	N	422	-0-	-0-	-0-	12	1	399	3	Y	10	9	1			2
							11	9									
*07	397	N	397	-0-	-0-	-0-	11	1	369	3	Y	15	14	1			3
							17	9									
08	380	N	380	-0-	-0-	-0-	9	1	356	3	Y	14	14	1			3
							15	9									
09	360	N	360	-0-	-0-	-0-	7	1	336	3	Y	15	15	1			3
							17	9									
10	372	N	360	-0-	-12	-0-	7	1	330	3	Y	21	20	1			4
							23	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	295	-0-	-573	-0-	10	1	282	3	Y	3	3	1			1
							3	9									
06	840	N	837	-0-	-3	-0-	23	1	804	3	Y	9	8	1			2
							10	9									
*07	843	N	843	-0-	-0-	-0-	23	1	803	3	Y	15	14	1			3
							17	9									
08	783	N	783	-0-	-0-	-0-	18	1	750	3	Y	14	14	1			3
							15	9									
09	735	N	735	-0-	-0-	-0-	15	1	707	3	Y	12	12	1			3
							13	9									
*10	773	N	773	-0-	-0-	-0-	15	1	738	3	Y	18	18	1			3
							20	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1416	-0-	-227	-0-	49	1	1361	3	Y	5	4	1			2
							6	9									
06	1590	N	1399	-0-	-191	-0-	39	1	1350	3	Y	9	9	1			2
							10	9									
*07	1705	N	872	-0-	-833	-0-	24	1	834	3	Y	13	12	1			3
							14	9									
08	1470	N	1470	-0-	-0-	-0-	35	1	1421	3	Y	13	13	1			3
							14	9									
09	1850	N	1850	-0-	-0-	-0-	38	1	1799	3	Y	12	12	1			3
							13	9									
*10	1978	N	1978	-0-	-0-	-0-	38	1	1920	3	Y	18	18	1			3
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	296	-0-	-572	-0-	10	1	283	3	N	3	3	1			1
							3	9									
06	780	N	776	-0-	-4	-0-	22	1	744	3	N	9	8	1			2
							10	9									
*07	860	N	860	-0-	-0-	-0-	24	1	819	3	N	15	14	1			3
							17	9									
08	1000	N	1000	-0-	-0-	-0-	23	1	962	3	N	14	14	1			3
							15	9									
09	953	N	953	-0-	-0-	-0-	20	1	920	3	N	12	12	1			3
							13	9									
*10	1037	N	1037	-0-	-0-	-0-	20	1	1006	3	N	10	11	1			2
							11	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	647	-0-	-1337	-0-	22	1	622	3	Y	3	3	1			1
							3	9									
06	1920	N	1841	-0-	-79	-0-	52	1	1779	3	Y	9	8	1			2
							10	9									
*07	1984	N	1969	-0-	-15	-0-	55	1	1897	3	Y	15	14	1			3
							17	9									
08	2047	N	2047	-0-	-0-	-0-	48	1	1984	3	Y	14	14	1			3
							15	9									
09	2039	N	2039	-0-	-0-	-0-	42	1	1984	3	Y	12	12	1			3
							13	9									
*10	2123	N	2123	-0-	-0-	-0-	41	1	2062	3	Y	18	18	1			3
							20	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	364	-0-	-39	-0-	362	1	2	9	N	2					92
06	466	N	466	-0-	-0-	-0-	464	1	2	9	N	2					94
07	403	N	377	-0-	-26	-0-	374	1	3	9	N	3	1	8			96
08	372	N	346	-0-	-26	-0-	343	1	3	9	N	3					99
09	480	N	345	-0-	-135	-0-	342	1	3	9	N	3					102
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

DEVON ENERGY PRODUCTION CO, L.P. 216378
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	211	-0-	-161	-0-	211	2			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
09	450	N	364	-0-	-86	-0-	364	2			N	-0-					-0-
10	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	863	-0-	-780	-0-	53	1	810	2	N	-0-					-0-
06	1560	N	1553	-0-	-7	-0-	57	1	1496	2	N	-0-					-0-
07	1483	N	1483	-0-	-0-	-0-	56	1	1427	2	N	-0-					-0-
08	1411	N	1411	-0-	-0-	-0-	53	1	1358	2	N	-0-					-0-
09	1560	N	1185	-0-	-375	-0-	52	1	1133	2	N	-0-					-0-
10	1488	N	1469	-0-	-19	-0-	77	1	1392	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	360	N	194	-0-	-166	-0-	194	2			N	-0-					-0-
10	248	N	121	-0-	-127	-0-	121	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

05	837	N	446	-0-	-391	-0-	446	2			N	-0-					-0-
06	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
07	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
08	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
09	990	N	866	-0-	-124	-0-	866	2			N	-0-					-0-
10	806	N	649	-0-	-157	-0-	649	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					23
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					23
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					23
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					23
09	240	N	211	-0-	-29	-0-	211	2			N	-0-					23
*10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					23

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

05	465	N	264	-0-	-201	-0-	264	2			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	480	N	370	-0-	-110	-0-	370	2			N	-0-					-0-
10	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

05	589	N	319	-0-	-270	-0-	319	2			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
09	660	N	550	-0-	-110	-0-	550	2			N	-0-					-0-
10	589	N	572	-0-	-17	-0-	572	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

05	930	N	464	-0-	-466	-0-	464	2			N	-0-					-0-
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
09	990	N	836	-0-	-154	-0-	836	2			N	-0-					-0-
10	868	N	825	-0-	-43	-0-	825	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

05	372	N	175	-0-	-197	-0-	175	2			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	450	N	292	-0-	-158	-0-	292	2			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

05	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	93	N	27	-0-	-66	-0-	27	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

05	T. A.		256	-0-	256	1262	256	2			N	-0-					2
06	T. A.		540	-0-	540	1802	540	2			N	-0-					2
07	T. A.		416	-0-	416	2218	416	2			N	-0-					2
08	2607	X	389	-0-	-2218	-0-	389	2			N	-0-					2
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					2
*10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

05	1178	N	736	-0-	-442	-0-	45	1	691	2	N	-0-					-0-
06	1866	N	1866	-0-	-0-	-0-	68	1	1798	2	N	-0-					-0-
07	1842	N	1842	-0-	-0-	-0-	69	1	1773	2	N	-0-					-0-
08	1668	N	1668	-0-	-0-	-0-	63	1	1605	2	N	-0-					-0-
09	1860	N	1382	-0-	-478	-0-	60	1	1322	2	N	-0-					-0-
10	1829	N	1688	-0-	-141	-0-	88	1	1600	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

05	341	N	213	-0-	-128	-0-	13	1	200	2	N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	16	1	421	2	N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	16	1	414	2	N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	14	1	352	2	N	-0-					-0-
09	450	N	350	-0-	-100	-0-	15	1	335	2	N	-0-					-0-
10	434	N	345	-0-	-89	-0-	18	1	327	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	210	-0-	-69	-0-	13	1	197	2	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	16	1	417	2	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	15	1	394	2	N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	14	1	357	2	N	-0-					-0-
09	420	N	356	-0-	-64	-0-	15	1	341	2	N	-0-					-0-
10	403	N	347	-0-	-56	-0-	18	1	329	2	N	-0-					-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

05	434	N	225	-0-	-209	-0-	14	1	211	2	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	16	1	424	2	N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	16	1	416	2	N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	14	1	370	2	N	-0-					-0-
09	450	N	362	-0-	-88	-0-	16	1	346	2	N	-0-					-0-
10	434	N	373	-0-	-61	-0-	20	1	353	2	N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

05	713	N	454	-0-	-259	-0-	28	1	426	2	N	-0-					-0-
06	720	N	540	-0-	-180	-0-	20	1	520	2	N	-0-					-0-
07	868	N	747	-0-	-121	-0-	28	1	719	2	N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	29	1	752	2	N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	30	1	664	2	N	-0-					-0-
10	744	N	723	-0-	-21	-0-	38	1	685	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

05	713	N	307	-0-	-406	-0-	19	1	288	2	N	-0-					-0-
06	600	N	397	-0-	-203	-0-	14	1	383	2	N	-0-					-0-
07	589	N	523	-0-	-66	-0-	20	1	503	2	N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	19	1	487	2	N	-0-					-0-
09	390	N	360	-0-	-30	-0-	16	1	344	2	N	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	31	1	562	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

05	403	N	233	-0-	-170	-0-	14	1	219	2	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	17	1	437	2	N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	15	1	385	2	N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	14	1	352	2	N	-0-					-0-
09	450	N	336	-0-	-114	-0-	15	1	321	2	N	-0-					-0-
10	403	N	332	-0-	-71	-0-	17	1	315	2	N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

05	403	N	220	-0-	-183	-0-	13	1	207	2	N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	17	1	462	2	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	16	1	397	2	N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	14	1	362	2	N	-0-					-0-
09	480	N	353	-0-	-127	-0-	15	1	338	2	N	-0-					-0-
10	403	N	365	-0-	-38	-0-	19	1	346	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

05	589	N	493	-0-	-96	-0-	493	2			N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
*10	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	586	-0-	-158	-0-	584	2	2	9	Y	2					8
06	1251	N	1251	-0-	-0-	-0-	1245	2	6	9	Y	5	8	1			5
07	1055	N	1055	-0-	-0-	-0-	1051	2	4	9	Y	4					9
08	1065	N	1065	-0-	-0-	-0-	1059	2	6	9	Y	5	8	1			6
09	1050	N	1027	-0-	-23	-0-	1024	2	3	9	Y	3	5	1			4
10	1054	N	1041	-0-	-13	-0-	1037	2	4	9	Y	4	4	1			4

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	269	-0-	-196	-0-	267	2	2	9	Y	2					6
06	604	N	604	-0-	-0-	-0-	601	2	3	9	Y	3	6	1			3
07	483	N	483	-0-	-0-	-0-	480	2	3	9	Y	3					6
08	525	N	525	-0-	-0-	-0-	522	2	3	9	Y	3	5	1			4
09	510	N	509	-0-	-1	-0-	506	2	3	9	Y	3	4	1			3
*10	501	N	501	-0-	-0-	-0-	498	2	3	9	Y	3	3	1			3

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	335	-0-	-223	-0-	334	2	1	9	Y	1					5
06	915	N	915	-0-	-0-	-0-	912	2	3	9	Y	3	5	1			3
07	948	N	948	-0-	-0-	-0-	944	2	4	9	Y	4					7
08	916	N	916	-0-	-0-	-0-	910	2	6	9	Y	5	6	1			6
09	852	N	852	-0-	-0-	-0-	850	2	2	9	Y	2	5	1			3
*10	854	N	854	-0-	-0-	-0-	851	2	3	9	Y	3	3	1			3

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	160	-0-	-150	-0-	160	2			Y	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
07	T. A.		315	-0-	315	315	315	2			Y	-0-					-0-
08	T. A.		304	-0-	304	619	304	2			Y	-0-					-0-
09	T. A.		278	-0-	278	897	278	2			Y	-0-					-0-
*10	1220	X	323	-0-	-897	-0-	323	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	242	2	2	9	Y	2					8
06	437	N	437	-0-	-0-	-0-	429	2	8	9	Y	7	8	1			7
07	382	N	382	-0-	-0-	-0-	375	2	7	9	Y	6					13
08	439	N	439	-0-	-0-	-0-	432	2	7	9	Y	6	11	1			8
09	447	N	447	-0-	-0-	-0-	441	2	6	9	Y	5	7	1			6
*10	373	N	373	-0-	-0-	-0-	367	2	6	9	Y	5	5	1			6

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	X	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	450	N	345	-0-	-105	-0-	345	2			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
*10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	389	-0-	-386	-0-	389	2			N	-0-					-0-
06	720	N	702	-0-	-18	-0-	702	2			N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
10	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	439	-0-	-367	-0-	27	1	412	2	N	-0-					-0-
06	750	N	744	-0-	-6	-0-	27	1	717	2	N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	31	1	783	2	N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	28	1	728	2	N	-0-					-0-
09	750	N	608	-0-	-142	-0-	27	1	581	2	N	-0-					-0-
10	806	N	784	-0-	-22	-0-	41	1	743	2	N	-0-					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	207	-0-	-196	-0-	207	2			N	-0-					9
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					9
07	372	N	99	-0-	-273	-0-	99	2			N	-0-					9
08	217	N	159	-0-	-58	-0-	159	2			N	-0-					9
09	480	N	368	-0-	-112	-0-	368	2			N	-0-					9
*10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1147	N	573	-0-	-574	-0-	35	1	538	2	N	-0-			-0-
06	1137	N	1137	-0-	-0-	-0-	42	1	1095	2	N	-0-			-0-
07	1023	N	965	-0-	-58	-0-	36	1	929	2	N	-0-			-0-
08	893	N	893	-0-	-0-	-0-	33	1	860	2	N	-0-			-0-
09	1140	N	798	-0-	-342	-0-	35	1	763	2	N	-0-			-0-
*10	967	N	967	-0-	-0-	-0-	51	1	916	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

05	868	N	499	-0-	-369	-0-	30	1	469	2	N	-0-			-0-
06	630	N	627	-0-	-3	-0-	23	1	604	2	N	-0-			-0-
07	1054	N	867	-0-	-187	-0-	33	1	834	2	N	-0-			-0-
08	944	N	944	-0-	-0-	-0-	35	1	909	2	N	-0-			-0-
09	754	N	754	-0-	-0-	-0-	32	1	722	2	N	-0-			-0-
10	868	N	587	-0-	-281	-0-	31	1	556	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

05	680	N	680	-0-	-0-	-0-	42	1	638	2	N	-0-			-0-
06	795	N	795	-0-	-0-	-0-	29	1	766	2	N	-0-			-0-
07	930	N	895	-0-	-35	-0-	34	1	861	2	N	-0-			-0-
08	828	N	828	-0-	-0-	-0-	31	1	797	2	N	-0-			-0-
09	810	N	738	-0-	-72	-0-	32	1	706	2	N	-0-			-0-
10	899	N	734	-0-	-165	-0-	38	1	696	2	N	-0-			-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

05	434	N	230	-0-	-204	-0-	14	1	216	2	N	-0-			-0-
06	461	N	461	-0-	-0-	-0-	17	1	444	2	N	-0-			-0-
07	405	N	405	-0-	-0-	-0-	15	1	390	2	N	-0-			-0-
08	394	N	394	-0-	-0-	-0-	15	1	379	2	N	-0-			-0-
09	450	N	376	-0-	-74	-0-	16	1	360	2	N	-0-			-0-
10	403	N	399	-0-	-4	-0-	21	1	378	2	N	-0-			-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

05	434	N	217	-0-	-217	-0-	217	2			N	-0-			-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-			-0-
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-			-0-
08	395	N	395	-0-	-0-	-0-	395	2			N	-0-			-0-
09	540	N	385	-0-	-155	-0-	385	2			N	-0-			-0-
*10	411	N	411	-0-	-0-	-0-	411	2			N	-0-			-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

05	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-			-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

05	868	N	409	-0-	-459	-0-	25	1	384	2	N	-0-			-0-
06	780	N	702	-0-	-78	-0-	26	1	676	2	N	-0-			-0-
07	713	N	662	-0-	-51	-0-	25	1	637	2	N	-0-			-0-
08	602	N	602	-0-	-0-	-0-	23	1	579	2	N	-0-			-0-
09	690	N	549	-0-	-141	-0-	24	1	525	2	N	-0-			-0-
10	651	N	581	-0-	-70	-0-	30	1	551	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	394	-0-	-133	-0-	375	2	19	9	N	17					46
06	855	N	855	-0-	-0-	-0-	840	2	15	9	N	14					60
07	800	N	800	-0-	-0-	-0-	770	2	30	9	N	27	72	1			15
08	860	N	860	-0-	-0-	-0-	825	2	35	9	N	32					47
09	870	N	781	-0-	-89	-0-	762	2	19	9	N	17					64
*10	908	N	908	-0-	-0-	-0-	884	2	24	9	N	22	74	1			12

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	189	-0-	-183	-0-	188	2	1	9	Y	1					3
06	474	N	474	-0-	-0-	-0-	472	2	2	9	Y	2	3	1			2
07	400	N	400	-0-	-0-	-0-	399	2	1	9	Y	1					3
08	428	N	428	-0-	-0-	-0-	426	2	2	9	Y	2	3	1			2
09	432	N	432	-0-	-0-	-0-	431	2	1	9	Y	1	2	1			1
10	403	N	399	-0-	-4	-0-	398	2	1	9	Y	1	1	1			1

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	266	-0-	-261	-0-	264	2	2	9	Y	2					6
06	539	N	539	-0-	-0-	-0-	536	2	3	9	Y	3	6	1			3
07	540	N	540	-0-	-0-	-0-	537	2	3	9	Y	3					6
08	540	N	540	-0-	-0-	-0-	537	2	3	9	Y	3	5	1			4
09	540	N	519	-0-	-21	-0-	516	2	3	9	Y	3	4	1			3
*10	528	N	528	-0-	-0-	-0-	525	2	3	9	Y	3	3	1			3

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-18	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	511	-0-	-419	-0-	509	2	2	9	Y	2					6
06	1105	N	1105	-0-	-0-	-0-	1099	2	6	9	Y	5	6	1			5
07	937	N	937	-0-	-0-	-0-	933	2	4	9	Y	4					9
08	949	N	949	-0-	-0-	-0-	943	2	6	9	Y	5	8	1			6
09	911	N	911	-0-	-0-	-0-	908	2	3	9	Y	3	5	1			4
*10	932	N	932	-0-	-0-	-0-	928	2	4	9	Y	4	4	1			4

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	617	-0-	-685	-0-	617	2			N	-0-					20
06	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					20
07	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					20
08	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					20
09	1260	N	967	-0-	-293	-0-	967	2			N	-0-					20
*10	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	425	-0-	-381	-0-	26	1	399	2	N	-0-					-0-
06	720	N	670	-0-	-50	-0-	24	1	646	2	N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	31	1	786	2	N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	28	1	708	2	N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	30	1	650	2	N	-0-					-0-
10	806	N	737	-0-	-69	-0-	38	1	699	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	124	-0-	-93	-0-	8	1	115	2	Y	1					28
							1	9									
06	406	N	406	-0-	-0-	-0-	21	1	381	2	Y	4					32
							4	9									
07	217	N	185	-0-	-32	-0-	11	1	172	2	Y	2	25	1			9
							2	9									
08	235	N	235	-0-	-0-	-0-	15	1	218	2	Y	2					11
							2	9									
09	221	N	221	-0-	-0-	-0-	17	1	204	2	Y	-0-					11
*10	243	N	243	-0-	-0-	-0-	18	1	225	2	Y	-0-					11

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	267	-0-	-198	-0-	18	1	249	2	Y	-0-					10
06	405	N	405	-0-	-0-	-0-	21	1	382	2	Y	2					12
							2	9									
07	372	N	299	-0-	-73	-0-	18	1	280	2	Y	1	9	1			4
							1	9									
08	446	N	446	-0-	-0-	-0-	28	1	417	2	Y	1					5
							1	9									
09	420	N	414	-0-	-6	-0-	32	1	382	2	Y	-0-					5
*10	464	N	464	-0-	-0-	-0-	34	1	430	2	Y	-0-					5

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	12	1	187	2	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	18	1	484	2	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	18	1	456	2	N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	17	1	431	2	N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	19	1	403	2	N	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	20	1	372	2	N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-4	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	113	-0-	-166	-0-	113	2			N	-0-					-0-
06	270	N	163	-0-	-107	-0-	163	2			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
08	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*10	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

05	539	X	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	930	N	915	-0-	-15	-0-	915	2			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
09	900	N	701	-0-	-199	-0-	701	2			N	-0-					-0-
10	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

05	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
09	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

05	1085	N	421	-0-	-664	-0-	421	2			N	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
08	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
10	1147	N	825	-0-	-322	-0-	825	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

05	465	N	199	-0-	-266	-0-	199	2			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

05	403	N	180	-0-	-223	-0-	180	2			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	570	N	345	-0-	-225	-0-	345	2			N	-0-					-0-
10	434	N	312	-0-	-122	-0-	312	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

05	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	300	N	199	-0-	-101	-0-	199	2			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	131	-0-	-272	-0-	131	2			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	420	N	66	-0-	-354	-0-	66	2			N	-0-					-0-
*10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

05	682	N	314	-0-	-368	-0-	314	2			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
09	780	N	575	-0-	-205	-0-	575	2			N	-0-					-0-
10	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

05	806	N	443	-0-	-363	-0-	443	2			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
09	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
*10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

05	434	N	230	-0-	-204	-0-	230	2			N	-0-					51
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					51
07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					51
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					51
09	570	N	453	-0-	-117	-0-	453	2			N	-0-					51
10	496	N	463	-0-	-33	-0-	463	2			N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

05	372	N	187	-0-	-185	-0-	187	2			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
09	480	N	344	-0-	-136	-0-	344	2			N	-0-					-0-
10	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

05	403	N	185	-0-	-218	-0-	185	2			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
10	403	N	373	-0-	-30	-0-	373	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

05	682	N	352	-0-	-330	-0-	352	2			N	-0-					23
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					23
07	680	N	680	-0-	-0-	-0-	680	2			N	-0-					23
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					23
09	720	N	626	-0-	-94	-0-	626	2			N	-0-					23
10	682	N	643	-0-	-39	-0-	643	2			N	-0-					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	934	-0-	-1081	-0-	934	2			N	-0-					-0-
06	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
07	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
08	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
09	2070	N	1954	-0-	-116	-0-	1954	2			N	-0-					-0-
10	2170	N	1984	-0-	-186	-0-	1984	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	917	-0-	-633	-0-	903	2	14	9	N	13					34
06	1942	N	1942	-0-	-0-	-0-	1931	2	11	9	N	10					44
07	1652	N	1652	-0-	-0-	-0-	1630	2	22	9	N	20	53	1			11
08	1592	N	1592	-0-	-0-	-0-	1567	2	25	9	N	23					34
09	1544	N	1544	-0-	-0-	-0-	1530	2	14	9	N	13					47
10	1550	N	1489	-0-	-61	-0-	1472	2	17	9	N	15	54	1			8

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	177	-0-	-226	-0-	177	2			N	-0-					31
06	418	N	418	-0-	-0-	-0-	418	2			N	-0-					31
07	355	N	355	-0-	-0-	-0-	355	2			N	-0-					31
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					31
09	420	N	358	-0-	-62	-0-	358	2			N	-0-					31
*10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	271	-0-	-256	-0-	271	2			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
07	465	N	321	-0-	-144	-0-	321	2			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
09	630	N	464	-0-	-166	-0-	464	2			N	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	268	-0-	-197	-0-	268	2			N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
*10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	462	-0-	-871	-0-	28	1	434	2	N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	46	1	1222	2	N	-0-					-0-
07	1150	N	1150	-0-	-0-	-0-	43	1	1107	2	N	-0-					-0-
08	894	N	894	-0-	-0-	-0-	34	1	860	2	N	-0-					-0-
09	1260	N	1022	-0-	-238	-0-	45	1	977	2	N	-0-					-0-
10	1147	N	804	-0-	-343	-0-	42	1	762	2	N	-0-					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
*10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	228	-0-	-82	-0-	228	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
09	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
10	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

05	403	N	145	-0-	-258	-0-	145	2			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	403	N	258	-0-	-145	-0-	258	2			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

05	372	N	285	-0-	-87	-0-	285	2			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
09	390	N	304	-0-	-86	-0-	304	2			N	-0-					-0-
*10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

05	341	N	161	-0-	-180	-0-	161	2			N	-0-					9
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					9
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					9
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					9
09	330	N	282	-0-	-48	-0-	282	2			N	-0-					9
*10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

05	775	N	493	-0-	-282	-0-	33	1	457	2	Y	3					45
							3	9									
06	1149	N	1149	-0-	-0-	-0-	60	1	1079	2	Y	9					54
							10	9									
07	1053	N	1053	-0-	-0-	-0-	61	1	985	2	Y	6	42	1			18
							7	9									
08	815	N	815	-0-	-0-	-0-	50	1	761	2	Y	4					22
							4	9									
09	900	N	840	-0-	-60	-0-	64	1	776	2	Y	-0-					22
10	930	N	846	-0-	-84	-0-	63	1	783	2	Y	-0-					22

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

05	527	N	359	-0-	-168	-0-	356	2	3	9	Y	3					8
06	781	N	781	-0-	-0-	-0-	775	2	6	9	Y	5	8	1			5
07	643	N	643	-0-	-0-	-0-	639	2	4	9	Y	4					9
08	682	N	682	-0-	-0-	-0-	676	2	6	9	Y	5	8	1			6
09	642	N	642	-0-	-0-	-0-	639	2	3	9	Y	3	5	1			4
*10	653	N	653	-0-	-0-	-0-	649	2	4	9	Y	4	4	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	686	-0-	-554	-0-	42	1	644	2	N	-0-					-0-
06	1379	N	1379	-0-	-0-	-0-	50	1	1329	2	N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	44	1	1115	2	N	-0-					-0-
08	1064	N	1064	-0-	-0-	-0-	40	1	1024	2	N	-0-					-0-
09	1380	N	1010	-0-	-370	-0-	44	1	966	2	N	-0-					-0-
10	1147	N	1044	-0-	-103	-0-	54	1	990	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	256	-0-	-209	-0-	256	2			Y	-0-					-0-
06	480	N	477	-0-	-3	-0-	477	2			Y	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	2			Y	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	746	-0-	-556	-0-	46	1	700	2	N	-0-					-0-
06	1050	N	896	-0-	-154	-0-	33	1	863	2	N	-0-					-0-
07	1225	N	1225	-0-	-0-	-0-	46	1	1179	2	N	-0-					-0-
08	1148	N	1148	-0-	-0-	-0-	43	1	1105	2	N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	41	1	901	2	N	-0-					-0-
10	1240	N	1156	-0-	-84	-0-	61	1	1095	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	307	-0-	-251	-0-	19	1	288	2	N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	21	1	558	2	N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	21	1	525	2	N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	20	1	517	2	N	-0-					-0-
09	570	N	505	-0-	-65	-0-	22	1	483	2	N	-0-					-0-
10	558	N	511	-0-	-47	-0-	27	1	484	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	376	-0-	-306	-0-	23	1	353	2	N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	28	1	730	2	N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	25	1	631	2	N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	23	1	601	2	N	-0-					-0-
09	750	N	607	-0-	-143	-0-	27	1	580	2	N	-0-					-0-
10	651	N	624	-0-	-27	-0-	33	1	591	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	510	-0-	-420	-0-	31	1	479	2	N	-0-					-0-
06	930	N	918	-0-	-12	-0-	33	1	885	2	N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	36	1	912	2	N	-0-					-0-
08	1044	N	1044	-0-	-0-	-0-	39	1	1005	2	N	-0-					-0-
09	1226	N	1226	-0-	-0-	-0-	53	1	1173	2	N	-0-					-0-
*10	1293	N	1293	-0-	-0-	-0-	68	1	1225	2	N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	371	-0-	-373	-0-	23	1	348	2	N	-0-					-0-
06	690	N	687	-0-	-3	-0-	25	1	662	2	N	-0-					-0-
07	682	N	659	-0-	-23	-0-	25	1	634	2	N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	23	1	599	2	N	-0-					-0-
09	690	N	453	-0-	-237	-0-	20	1	433	2	N	-0-					-0-
*10	764	N	764	-0-	-0-	-0-	40	1	724	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	353	-0-	-360	-0-	22	1	331	2	N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	28	1	736	2	N	-0-					-0-
07	651	N	618	-0-	-33	-0-	23	1	595	2	N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	21	1	544	2	N	-0-					-0-
09	750	N	542	-0-	-208	-0-	23	1	519	2	N	-0-					-0-
10	620	N	617	-0-	-3	-0-	33	1	584	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	391	-0-	-322	-0-	24	1	367	2	N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	28	1	729	2	N	-0-					-0-
07	682	N	670	-0-	-12	-0-	25	1	645	2	N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	24	1	629	2	N	-0-					-0-
09	750	N	619	-0-	-131	-0-	27	1	592	2	N	-0-					-0-
10	682	N	639	-0-	-43	-0-	34	1	605	2	N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	367	-0-	-346	-0-	22	1	345	2	N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	27	1	718	2	N	-0-					-0-
07	651	N	626	-0-	-25	-0-	24	1	602	2	N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	21	1	546	2	N	-0-					-0-
09	750	N	531	-0-	-219	-0-	23	1	508	2	N	-0-					-0-
*10	651	N	651	-0-	-0-	-0-	34	1	617	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	397	-0-	-378	-0-	24	1	373	2	N	-0-					-0-
06	690	N	523	-0-	-167	-0-	19	1	504	2	N	-0-					-0-
07	930	N	883	-0-	-47	-0-	33	1	850	2	N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	28	1	710	2	N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	31	1	696	2	N	-0-					-0-
10	868	N	790	-0-	-78	-0-	41	1	749	2	N	-0-					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	330	-0-	-352	-0-	20	1	310	2	N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	26	1	693	2	N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	22	1	550	2	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	21	1	529	2	N	-0-					-0-
09	720	N	522	-0-	-198	-0-	23	1	499	2	N	-0-					-0-
10	558	N	538	-0-	-20	-0-	28	1	510	2	N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	621	-0-	-526	-0-	38	1	583	2	N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	42	1	1106	2	N	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	41	1	1045	2	N	-0-					-0-
08	1049	N	1049	-0-	-0-	-0-	39	1	1010	2	N	-0-					-0-
09	1140	N	1012	-0-	-128	-0-	44	1	968	2	N	-0-					-0-
10	1085	N	1039	-0-	-46	-0-	54	1	985	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	411	-0-	-457	-0-	25	1	386	2	N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	30	1	800	2	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	34	1	880	2	N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	32	1	810	2	N	-0-					-0-
09	840	N	784	-0-	-56	-0-	35	1	749	2	N	-0-					-0-
10	899	N	811	-0-	-88	-0-	43	1	768	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	196	-0-	-114	-0-	12	1	184	2	N	-0-			-0-
06	456	N	456	-0-	-0-	-0-	17	1	439	2	N	-0-			-0-
07	413	N	413	-0-	-0-	-0-	16	1	397	2	N	-0-			-0-
08	362	N	362	-0-	-0-	-0-	14	1	348	2	N	-0-			-0-
09	450	N	344	-0-	-106	-0-	15	1	329	2	N	-0-			-0-
10	403	N	343	-0-	-60	-0-	18	1	325	2	N	-0-			-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1674	N	893	-0-	-781	-0-	55	1	838	2	N	-0-			-0-
06	1470	N	1192	-0-	-278	-0-	43	1	1149	2	N	-0-			-0-
07	1488	N	1208	-0-	-280	-0-	46	1	1162	2	N	-0-			-0-
08	1198	N	1198	-0-	-0-	-0-	45	1	1153	2	N	-0-			-0-
09	1200	N	1172	-0-	-28	-0-	51	1	1121	2	N	-0-			-0-
*10	1317	N	1317	-0-	-0-	-0-	69	1	1248	2	N	-0-			-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	249	-0-	-216	-0-	15	1	234	2	N	-0-			-0-
06	492	N	492	-0-	-0-	-0-	18	1	474	2	N	-0-			-0-
07	434	N	425	-0-	-9	-0-	16	1	409	2	N	-0-			-0-
08	409	N	409	-0-	-0-	-0-	15	1	394	2	N	-0-			-0-
09	480	N	391	-0-	-89	-0-	17	1	374	2	N	-0-			-0-
10	434	N	402	-0-	-32	-0-	21	1	381	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	183	-0-	-127	-0-	11	1	172	2	N	-0-			-0-
06	466	N	466	-0-	-0-	-0-	17	1	449	2	N	-0-			-0-
07	423	N	423	-0-	-0-	-0-	16	1	407	2	N	-0-			-0-
08	346	N	346	-0-	-0-	-0-	13	1	333	2	N	-0-			-0-
09	480	N	331	-0-	-149	-0-	14	1	317	2	N	-0-			-0-
10	434	N	345	-0-	-89	-0-	18	1	327	2	N	-0-			-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	288	-0-	-270	-0-	18	1	270	2	N	-0-			-0-
06	552	N	552	-0-	-0-	-0-	20	1	532	2	N	-0-			-0-
07	472	N	472	-0-	-0-	-0-	18	1	454	2	N	-0-			-0-
08	447	N	447	-0-	-0-	-0-	17	1	430	2	N	-0-			-0-
09	540	N	385	-0-	-155	-0-	16	1	369	2	N	-0-			-0-
10	465	N	359	-0-	-106	-0-	19	1	340	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	16	1	239	2	N	-0-			-0-
06	469	N	469	-0-	-0-	-0-	17	1	452	2	N	-0-			-0-
07	420	N	420	-0-	-0-	-0-	16	1	404	2	N	-0-			-0-
08	387	N	387	-0-	-0-	-0-	15	1	372	2	N	-0-			-0-
09	480	N	346	-0-	-134	-0-	15	1	331	2	N	-0-			-0-
10	434	N	356	-0-	-78	-0-	19	1	337	2	N	-0-			-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1550	N	915	-0-	-635	-0-	915	2			N	-0-			-0-
06	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-			-0-
07	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-			-0-
08	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-			-0-
09	1890	N	1598	-0-	-292	-0-	1598	2			N	-0-			-0-
10	1705	N	1598	-0-	-107	-0-	1598	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	180	-0-	-316	-0-	180	2			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
09	510	N	319	-0-	-191	-0-	319	2			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

05	1178	N	559	-0-	-619	-0-	559	2			N	-0-					-0-
06	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
09	1230	N	1056	-0-	-174	-0-	1056	2			N	-0-					-0-
10	1116	N	1091	-0-	-25	-0-	1091	2			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

05	1147	N	526	-0-	-621	-0-	526	2			N	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
07	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
09	1260	N	961	-0-	-299	-0-	961	2			N	-0-					-0-
10	1023	N	983	-0-	-40	-0-	983	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

05	1674	N	700	-0-	-974	-0-	700	2			N	-0-					-0-
06	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
07	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
08	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
09	1680	N	1244	-0-	-436	-0-	1244	2			N	-0-					-0-
10	1457	N	1369	-0-	-88	-0-	1369	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

05	1054	N	569	-0-	-485	-0-	569	2			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
07	1023	N	987	-0-	-36	-0-	987	2			N	-0-					-0-
08	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
09	1290	N	1127	-0-	-163	-0-	1127	2			N	-0-					-0-
*10	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

05	682	N	401	-0-	-281	-0-	401	2			N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
09	870	N	756	-0-	-114	-0-	756	2			N	-0-					-0-
10	775	N	752	-0-	-23	-0-	752	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

05	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
09	390	N	366	-0-	-24	-0-	366	2			N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	6	-0-	-490	-0-	6	2			N	-0-					-0-
06	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*10	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	176	-0-	-165	-0-	176	2			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
09	450	N	315	-0-	-135	-0-	315	2			N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	383	-0-	-299	-0-	383	2			N	-0-					-0-
06	660	N	641	-0-	-19	-0-	641	2			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*10	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
09	1140	N	607	-0-	-533	-0-	607	2			N	-0-					-0-
10	868	N	605	-0-	-263	-0-	605	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	99	-0-	-118	-0-	99	2			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	240	N	180	-0-	-60	-0-	180	2			N	-0-					-0-
10	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	620	-0-	-527	-0-	620	2			N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
07	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
08	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
09	1380	N	1162	-0-	-218	-0-	1162	2			N	-0-					-0-
10	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	165	-0-	-238	-0-	165	2			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	720	N	229	-0-	-491	-0-	229	2			N	-0-					-0-
10	558	N	308	-0-	-250	-0-	308	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1085	N	576	-0-	-509	-0-	576	2			N	-0-			-0-
06	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-			-0-
07	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-			-0-
08	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-			-0-
09	1350	N	1106	-0-	-244	-0-	1106	2			N	-0-			-0-
10	1178	N	1109	-0-	-69	-0-	1109	2			N	-0-			-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	432	-0-	-467	-0-	432	2			N	-0-			-0-
06	870	N	870	-0-	-0-	-0-	870	2			N	-0-			-0-
07	837	N	694	-0-	-143	-0-	694	2			N	-0-			-0-
08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-			-0-
09	924	N	924	-0-	-0-	-0-	924	2			N	-0-			-0-
*10	941	N	941	-0-	-0-	-0-	941	2			N	-0-			-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1023	N	564	-0-	-459	-0-	564	2			N	-0-			-0-
06	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-			-0-
07	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-			-0-
08	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-			-0-
09	1290	N	1034	-0-	-256	-0-	1034	2			N	-0-			-0-
10	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-			-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	337	-0-	-252	-0-	337	2			N	-0-			191
06	1230	N	840	-0-	-390	-0-	840	2			N	-0-			191
07	741	N	741	-0-	-0-	-0-	741	2			N	-0-			191
08	791	N	791	-0-	-0-	-0-	791	2			N	-0-			191
09	840	N	709	-0-	-131	-0-	709	2			N	-0-			191
10	744	N	734	-0-	-10	-0-	734	2			N	-0-			191

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	471	-0-	-459	-0-	471	2			N	-0-			-0-
06	870	N	741	-0-	-129	-0-	741	2			N	-0-			-0-
07	951	N	951	-0-	-0-	-0-	951	2			N	-0-			-0-
08	900	N	900	-0-	-0-	-0-	900	2			N	-0-			-0-
09	875	N	875	-0-	-0-	-0-	875	2			N	-0-			-0-
10	961	N	873	-0-	-88	-0-	873	2			N	-0-			-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2449	N	1067	-0-	-1382	-0-	1067	2			N	-0-			-0-
06	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-			-0-
07	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-			-0-
08	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-			-0-
09	2490	N	1705	-0-	-785	-0-	1705	2			N	-0-			-0-
10	2015	N	1957	-0-	-58	-0-	1957	2			N	-0-			-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1178	N	614	-0-	-564	-0-	38	1	576	2	N	-0-			-0-
06	1062	N	1062	-0-	-0-	-0-	39	1	1023	2	N	-0-			-0-
07	1085	N	944	-0-	-141	-0-	36	1	908	2	N	-0-			-0-
08	886	N	886	-0-	-0-	-0-	33	1	853	2	N	-0-			-0-
09	1050	N	997	-0-	-53	-0-	43	1	954	2	N	-0-			-0-
*10	1011	N	1011	-0-	-0-	-0-	53	1	958	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	758	-0-	-761	-0-	754	2	4	9	Y	4					11
06	1820	N	1820	-0-	-0-	-0-	1812	2	8	9	Y	7	11	1			7
07	1486	N	1486	-0-	-0-	-0-	1480	2	6	9	Y	5					12
08	1521	N	1521	-0-	-0-	-0-	1514	2	7	9	Y	6	10	1			8
09	1450	N	1450	-0-	-0-	-0-	1444	2	6	9	Y	5	7	1			6
10	1488	N	1485	-0-	-3	-0-	1479	2	6	9	Y	5	5	1			6

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	610	-0-	-599	-0-	598	2	12	9	Y	11					32
06	1140	N	1140	-0-	-0-	-0-	1117	2	23	9	Y	21	33	1			20
07	1023	N	1015	-0-	-8	-0-	996	2	19	9	Y	17					37
08	1169	N	1169	-0-	-0-	-0-	1149	2	20	9	Y	18	31	1			24
09	1140	N	1130	-0-	-10	-0-	1115	2	15	9	Y	14	21	1			17
*10	1314	N	1314	-0-	-0-	-0-	1296	2	18	9	Y	16	16	1			17

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	224	-0-	-55	-0-	14	1	210	2	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	18	1	474	2	N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	28	1	703	2	N	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	43	1	1115	2	N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	39	1	861	2	N	-0-					-0-
*10	783	N	783	-0-	-0-	-0-	41	1	742	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	311	-0-	-278	-0-	309	2	2	9	Y	2					6
06	736	N	736	-0-	-0-	-0-	733	2	3	9	Y	3	6	1			3
07	608	N	608	-0-	-0-	-0-	605	2	3	9	Y	3					6
08	619	N	619	-0-	-0-	-0-	616	2	3	9	Y	3	5	1			4
09	660	N	627	-0-	-33	-0-	624	2	3	9	Y	3	4	1			3
10	620	N	615	-0-	-5	-0-	612	2	3	9	Y	3	3	1			3

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	952	-0-	-784	-0-	949	2	3	9	Y	3					8
06	2135	N	2135	-0-	-0-	-0-	2129	2	6	9	Y	5	8	1			5
07	1836	N	1836	-0-	-0-	-0-	1832	2	4	9	Y	4					9
08	1814	N	1814	-0-	-0-	-0-	1808	2	6	9	Y	5	8	1			6
09	1830	N	1778	-0-	-52	-0-	1775	2	3	9	Y	3	5	1			4
10	1829	N	1798	-0-	-31	-0-	1794	2	4	9	Y	4	4	1			4

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	329	-0-	-322	-0-	20	1	309	2	N	-0-					-0-
06	570	N	476	-0-	-94	-0-	17	1	459	2	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	21	1	523	2	N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	20	1	508	2	N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	24	1	522	2	N	-0-					-0-
10	558	N	522	-0-	-36	-0-	27	1	495	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	215	-0-	-219	-0-	13	1	202	2	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	16	1	408	2	N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	16	1	411	2	N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	14	1	372	2	N	-0-					-0-
09	420	N	355	-0-	-65	-0-	15	1	340	2	N	-0-					-0-
10	434	N	376	-0-	-58	-0-	20	1	356	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	405	-0-	-215	-0-	403	2	2	9	Y	2					8
06	769	N	769	-0-	-0-	-0-	763	2	6	9	Y	5	8	1			5
07	612	N	612	-0-	-0-	-0-	609	2	3	9	Y	3					8
08	617	N	617	-0-	-0-	-0-	614	2	3	9	Y	3	7	1			4
09	690	N	595	-0-	-95	-0-	592	2	3	9	Y	3	4	1			3
10	620	N	598	-0-	-22	-0-	595	2	3	9	Y	3	3	1			3

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	820	-0-	-637	-0-	818	2	2	9	Y	2					6
06	1700	N	1700	-0-	-0-	-0-	1694	2	6	9	Y	5	6	1			5
07	1395	N	1380	-0-	-15	-0-	1376	2	4	9	Y	4					9
08	1412	N	1412	-0-	-0-	-0-	1406	2	6	9	Y	5	8	1			6
09	1440	N	1347	-0-	-93	-0-	1344	2	3	9	Y	3	5	1			4
10	1395	N	1344	-0-	-51	-0-	1340	2	4	9	Y	4	4	1			4

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	555	-0-	-530	-0-	34	1	521	2	N	-0-					-0-
06	960	N	938	-0-	-22	-0-	34	1	904	2	N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	35	1	890	2	N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	35	1	895	2	N	-0-					-0-
09	930	N	908	-0-	-22	-0-	39	1	869	2	N	-0-					-0-
*10	935	N	935	-0-	-0-	-0-	49	1	886	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	516	-0-	-445	-0-	32	1	484	2	N	-0-					-0-
06	810	N	741	-0-	-69	-0-	27	1	714	2	N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	32	1	807	2	N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	28	1	729	2	N	-0-					-0-
09	829	N	829	-0-	-0-	-0-	36	1	793	2	N	-0-					-0-
10	837	N	673	-0-	-164	-0-	35	1	638	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	539	-0-	-391	-0-	537	2	2	9	Y	2					6
06	1232	N	1232	-0-	-0-	-0-	1229	2	3	9	Y	3	6	1			3
07	1027	N	1027	-0-	-0-	-0-	1024	2	3	9	Y	3					6
08	994	N	994	-0-	-0-	-0-	991	2	3	9	Y	3	5	1			4
09	1050	N	984	-0-	-66	-0-	981	2	3	9	Y	3	4	1			3
10	1023	N	1017	-0-	-6	-0-	1014	2	3	9	Y	3	3	1			3

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	429	-0-	-346	-0-	423	2	6	9	Y	5					14
06	934	N	934	-0-	-0-	-0-	925	2	9	9	Y	8	14	1			8
07	807	N	807	-0-	-0-	-0-	799	2	8	9	Y	7					15
08	783	N	783	-0-	-0-	-0-	774	2	9	9	Y	8	13	1			10
09	742	N	742	-0-	-0-	-0-	735	2	7	9	Y	6	9	1			7
*10	774	N	774	-0-	-0-	-0-	766	2	8	9	Y	7	7	1			7

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	412	-0-	-301	-0-	412	2			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
09	960	N	781	-0-	-179	-0-	781	2			N	-0-					-0-
*10	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	750	-0-	-211	-0-	750	2			N	-0-					-0-
06	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
07	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
08	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
09	1860	N	1394	-0-	-466	-0-	1394	2			N	-0-					-0-
10	1550	N	1478	-0-	-72	-0-	1478	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	562	-0-	-523	-0-	34	1	528	2	N	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	42	1	1115	2	N	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	44	1	1121	2	N	-0-					-0-
08	1075	N	1075	-0-	-0-	-0-	40	1	1035	2	N	-0-					-0-
09	1170	N	1011	-0-	-159	-0-	44	1	967	2	N	-0-					-0-
10	1178	N	1054	-0-	-124	-0-	55	1	999	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	387	-0-	-233	-0-	24	1	363	2	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	23	1	612	2	N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	23	1	590	2	N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	22	1	558	2	N	-0-					-0-
09	630	N	559	-0-	-71	-0-	25	1	534	2	N	-0-					-0-
10	620	N	588	-0-	-32	-0-	31	1	557	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	330	-0-	-166	-0-	22 3	1 9	305	2	Y	3					51
06	679	N	679	-0-	-0-	-0-	35 8	1 9	636	2	Y	7					58
07	527	N	440	-0-	-87	-0-	26 4	1 9	410	2	Y	4	45	1			17
08	591	N	591	-0-	-0-	-0-	37 4	1 9	550	2	Y	4					21
09	630	N	554	-0-	-76	-0-	42	1	512	2	Y	-0-					21
*10	656	N	656	-0-	-0-	-0-	48	1	608	2	Y	-0-					21

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	256	-0-	-302	-0-	17 2	1 9	237	2	Y	2					37
06	543	N	543	-0-	-0-	-0-	28 6	1 9	509	2	Y	5					42
07	465	N	336	-0-	-129	-0-	19 4	1 9	313	2	Y	4	33	1			13
08	457	N	457	-0-	-0-	-0-	28 3	1 9	426	2	Y	3					16
09	540	N	453	-0-	-87	-0-	35	1	418	2	Y	-0-					16
*10	459	N	459	-0-	-0-	-0-	34	1	425	2	Y	-0-					16

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	152	-0-	-251	-0-	10 2	1 9	140	2	Y	2					36
06	368	N	368	-0-	-0-	-0-	19 7	1 9	342	2	Y	6					42
07	279	N	197	-0-	-82	-0-	11 3	1 9	183	2	Y	3	32	1			13
08	329	N	329	-0-	-0-	-0-	20 2	1 9	307	2	Y	2					15
09	342	N	342	-0-	-0-	-0-	26	1	316	2	Y	-0-					15
*10	333	N	333	-0-	-0-	-0-	25	1	308	2	Y	-0-					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	600	-0-	-485	-0-	596	2	4	9	Y	4					11
06	1324	N	1324	-0-	-0-	-0-	1316	2	8	9	Y	7	11	1			7
07	1102	N	1102	-0-	-0-	-0-	1096	2	6	9	Y	5					12
08	1110	N	1110	-0-	-0-	-0-	1103	2	7	9	Y	6	10	1			8
09	1080	N	1067	-0-	-13	-0-	1061	2	6	9	Y	5	7	1			6
10	1116	N	1083	-0-	-33	-0-	1077	2	6	9	Y	5	5	1			6

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

05	372	N	252	-0-	-120	-0-	15	1	237	2	N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	19	1	508	2	N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	17	1	437	2	N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	14	1	356	2	N	-0-					-0-
09	540	N	359	-0-	-181	-0-	16	1	343	2	N	-0-					-0-
10	465	N	414	-0-	-51	-0-	21	1	393	2	N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

05	1705	N	990	-0-	-715	-0-	990	2			N	-0-					-0-
06	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
07	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
08	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
09	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					-0-
10	1829	N	1817	-0-	-12	-0-	1817	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

05	651	N	349	-0-	-302	-0-	349	2			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
10	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

05	434	N	234	-0-	-200	-0-	14	1	220	2	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	19	1	503	2	N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	17	1	437	2	N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	16	1	401	2	N	-0-					-0-
09	510	N	385	-0-	-125	-0-	17	1	368	2	N	-0-					-0-
10	465	N	405	-0-	-60	-0-	21	1	384	2	N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

05	279	N	219	-0-	-60	-0-	13	1	206	2	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	16	1	433	2	N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	16	1	403	2	N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	14	1	354	2	N	-0-					-0-
09	450	N	348	-0-	-102	-0-	15	1	333	2	N	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	25	1	444	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	581	-0-	-535	-0-	36	1	545	2	N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	37	1	962	2	N	-0-					-0-
07	961	N	945	-0-	-16	-0-	36	1	909	2	N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	34	1	878	2	N	-0-					-0-
09	990	N	852	-0-	-138	-0-	38	1	814	2	N	-0-					-0-
*10	991	N	991	-0-	-0-	-0-	52	1	939	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	219	-0-	-122	-0-	13	1	206	2	N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	17	1	462	2	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	15	1	397	2	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	14	1	360	2	N	-0-					-0-
09	480	N	365	-0-	-115	-0-	16	1	349	2	N	-0-					-0-
10	403	N	369	-0-	-34	-0-	20	1	349	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	359	-0-	-354	-0-	22	1	337	2	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	23	1	614	2	N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	25	1	638	2	N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	23	1	607	2	N	-0-					-0-
09	630	N	589	-0-	-41	-0-	26	1	563	2	N	-0-					-0-
10	651	N	609	-0-	-42	-0-	31	1	578	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	267	-0-	-229	-0-	264	2	3	9	Y	3					11
06	480	N	480	-0-	-0-	-0-	473	2	7	9	Y	6	11	1			6
07	465	N	420	-0-	-45	-0-	413	2	7	9	Y	6					12
08	468	N	468	-0-	-0-	-0-	461	2	7	9	Y	6	10	1			8
09	480	N	453	-0-	-27	-0-	447	2	6	9	Y	5	7	1			6
*10	476	N	476	-0-	-0-	-0-	470	2	6	9	Y	5	5	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	13	1	203	2	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	16	1	434	2	N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	15	1	383	2	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	14	1	348	2	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	15	1	336	2	N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	19	1	338	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

05	682	N	409	-0-	-273	-0-	407	2	2	9	Y	2					6
06	969	N	969	-0-	-0-	-0-	966	2	3	9	Y	3	6	1			3
07	756	N	756	-0-	-0-	-0-	753	2	3	9	Y	3					6
08	763	N	763	-0-	-0-	-0-	760	2	3	9	Y	3	5	1			4
09	780	N	724	-0-	-56	-0-	721	2	3	9	Y	3	4	1			3
10	744	N	710	-0-	-34	-0-	707	2	3	9	Y	3	3	1			3

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

05	589	N	558	-0-	-31	-0-	558	3			Y	-0-					76
06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					76
07	DLQ G-10		454	-0-	454	454	454	3			Y	-0-					76
08	DLQ G-10		459	-0-	459	913	459	3			Y	-0-					76
09	1372	N	459	-0-	-913	-0-	459	3			Y	-0-					76
*10	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					76

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

05	326	N	326	-0-	-0-	-0-	319	2	7	9	Y	6					17
06	302	N	302	-0-	-0-	-0-	300	2	2	9	Y	2					19
07	313	N	313	-0-	-0-	-0-	311	2	2	9	Y	2	9	1			12
08	341	N	304	-0-	-37	-0-	298	2	6	9	Y	5					17
09	330	N	305	-0-	-25	-0-	298	2	7	9	Y	6	10	1			13
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					13

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

05	822	N	822	-0-	-0-	-0-	814	2	8	9	Y	7	35	1			29
06	762	N	762	-0-	-0-	-0-	754	2	8	9	Y	7					36
07	785	N	785	-0-	-0-	-0-	775	2	10	9	Y	9					45
08	837	N	750	-0-	-87	-0-	743	2	7	9	Y	6					51
09	810	N	741	-0-	-69	-0-	739	2	2	9	Y	2					53
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					53

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

05	890	N	890	-0-	-0-	-0-	876	2	14	9	N	13					203
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					203
07	884	N	884	-0-	-0-	-0-	861	2	23	9	N	21					224
08	930	N	847	-0-	-83	-0-	825	2	22	9	N	20					244
09	870	N	839	-0-	-31	-0-	832	2	7	9	N	6					250
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					250

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	286	2	9	9	Y	8					103
06	254	N	254	-0-	-0-	-0-	243	2	11	9	Y	10					113
07	318	N	318	-0-	-0-	-0-	312	2	6	9	Y	5					118
08	310	N	302	-0-	-8	-0-	299	2	3	9	Y	3					121
09	270	N	161	-0-	-109	-0-	161	2			Y	-0-					121
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					121

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

05	453	N	453	-0-	-0-	-0-	447	2	6	9	Y	5	34	1			28
06	439	N	439	-0-	-0-	-0-	430	2	9	9	Y	8					36
07	451	N	451	-0-	-0-	-0-	441	2	10	9	Y	9					45
08	465	N	430	-0-	-35	-0-	423	2	7	9	Y	6					51
09	450	N	433	-0-	-17	-0-	431	2	2	9	Y	2					53
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					53

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

05	1753	N	854	-0-	-899	-0-	845	2	9	9	Y	8					101
06	803	N	803	-0-	-0-	-0-	792	2	11	9	Y	10					111
07	822	N	822	-0-	-0-	-0-	816	2	6	9	Y	5					116
08	837	N	785	-0-	-52	-0-	782	2	3	9	Y	3					119
09	810	N	787	-0-	-23	-0-	787	2			Y	-0-					119
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					119

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

05	918	N	736	-0-	-182	-0-	721	2	15	9	Y	14	68	1			33
06	656	N	656	-0-	-0-	-0-	650	2	6	9	Y	5					38
07	602	N	602	-0-	-0-	-0-	595	2	7	9	Y	6					44
08	744	N	570	-0-	-174	-0-	570	2			Y	-0-					44
09	690	N	593	-0-	-97	-0-	593	2			Y	-0-					44
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					44

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

05	3100	N	1530	-0-	-1570	834	1523	2	7	9	Y	6					80
06	2298	N	1464	-0-	-834	-0-	1434	2	30	9	Y	27					107
07	1467	N	1467	-0-	-0-	-0-	1467	2			Y	-0-					107
08	1581	N	1421	-0-	-160	-0-	1406	2	15	9	Y	14					121
09	1530	N	1411	-0-	-119	-0-	1405	2	6	9	Y	5					126
10	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					126

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	674	2	9	9	Y	8					23
06	638	N	638	-0-	-0-	-0-	635	2	3	9	Y	3					26
07	668	N	668	-0-	-0-	-0-	664	2	4	9	Y	4	13	1			17
08	713	N	644	-0-	-69	-0-	637	2	7	9	Y	6					23
09	660	N	656	-0-	-4	-0-	648	2	8	9	Y	7	13	1			17
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					17

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	493	2	9	9	Y	8					23
06	476	N	476	-0-	-0-	-0-	473	2	3	9	Y	3					26
07	493	N	493	-0-	-0-	-0-	489	2	4	9	Y	4	13	1			17
08	527	N	476	-0-	-51	-0-	469	2	7	9	Y	6					23
09	510	N	490	-0-	-20	-0-	482	2	8	9	Y	7	13	1			17
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					17

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0-	-0-	650	2	15	9	Y	14	68	1			33
06	478	N	478	-0-	-0-	-0-	472	2	6	9	Y	5					38
07	716	N	716	-0-	-0-	-0-	709	2	7	9	Y	6					44
08	713	N	680	-0-	-33	-0-	680	2			Y	-0-					44
*09	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					44
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					44

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	690	N	690	-0-	-0-	-0-	678	2	12	9	N	11					242
06	655	N	655	-0-	-0-	-0-	630	2	25	9	N	23	185	1			80
07	557	N	557	-0-	-0-	-0-	547	2	10	9	N	9					89
08	713	N	548	-0-	-165	-0-	524	2	24	9	N	22					111
09	690	N	607	-0-	-83	-0-	598	2	9	9	N	8					119
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					119

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	N	554	-0-	-0-	-0-	545	2	9	9	Y	8					23
06	525	N	525	-0-	-0-	-0-	522	2	3	9	Y	3					26
07	546	N	546	-0-	-0-	-0-	542	2	4	9	Y	4	13	1			17
08	589	N	527	-0-	-62	-0-	520	2	7	9	Y	6					23
09	540	N	533	-0-	-7	-0-	525	2	8	9	Y	7	13	1			17
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					17

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	851	-0-	-389	-0-	841	2	10	9	Y	9	46	1			22
06	815	N	815	-0-	-0-	-0-	811	2	4	9	Y	4					26
07	829	N	829	-0-	-0-	-0-	825	2	4	9	Y	4					30
08	899	N	791	-0-	-108	-0-	791	2			Y	-0-					30
09	870	N	810	-0-	-60	-0-	810	2			Y	-0-					30
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					30

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	4					63
06	218	N	218	-0-	-0-	-0-	195	2	23	9	Y	21					84
07	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					84
08	570	N	570	-0-	-0-	-0-	558	2	12	9	Y	11					95
*09	465	N	465	-0-	-0-	-0-	459	2	6	9	Y	5					100
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					100

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1354	-0-	-1746	858	1341	2	13	9	Y	12	69	1			57
06	2334	N	1476	-0-	-858	-0-	1458	2	18	9	Y	16					73
07	1521	N	1521	-0-	-0-	-0-	1502	2	19	9	Y	17					90
08	1453	N	1453	-0-	-0-	-0-	1439	2	14	9	Y	13					103
09	1560	N	1514	-0-	-46	-0-	1511	2	3	9	Y	3					106
10	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					106

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	650	2	50	9	Y	45					99
06	640	N	640	-0-	-0-	-0-	607	2	33	9	Y	30	82	1			47
07	622	N	622	-0-	-0-	-0-	594	2	28	9	Y	25					72
08	713	N	582	-0-	-131	-0-	569	2	13	9	Y	12					84
09	660	N	589	-0-	-71	-0-	555	2	34	9	Y	31					115
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					115

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	691	2	9	9	Y	8	47	1			38
06	683	N	683	-0-	-0-	-0-	671	2	12	9	Y	11					49
07	693	N	693	-0-	-0-	-0-	680	2	13	9	Y	12					61
08	713	N	661	-0-	-52	-0-	652	2	9	9	Y	8					69
09	690	N	668	-0-	-22	-0-	665	2	3	9	Y	3					72
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					72

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	924	X	924	-0-	-0-	-0-	878	2	46	9	N	42					177
06	878	X	878	-0-	-0-	-0-	836	2	42	9	N	38					215
07	900	X	900	-0-	-0-	-0-	879	2	21	9	N	19	177	1			57
08	904	X	904	-0-	-0-	-0-	843	2	61	9	N	55					112
*09	925	X	925	-0-	-0-	-0-	858	2	67	9	N	61					173
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					173

FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	745	-0-	-30	-0-	745	2			N	-0-					70
06	780	N	721	-0-	-59	-0-	721	2			N	-0-					70
07	806	N	747	-0-	-59	-0-	747	2			N	-0-					70
08	744	N	741	-0-	-3	-0-	741	2			N	-0-					70
09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					70
10	744	N	706	-0-	-38	-0-	706	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					63
06	360	N	272	-0-	-88	-0-	272	2			N	-0-					63
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					63
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					63
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					63
*10	627	N	627	-0-	-0-	-0-	627	2			N	-0-					63

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FAULCONER, VERNON E., INC. //CONT.// 263701
DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	340	-0-	-1241	-0-	340	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

05	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
07	682	N	452	-0-	-230	-0-	452	2			N	-0-					-0-
08	992	N	441	-0-	-551	-0-	441	2			N	-0-					-0-
09	540	N	382	-0-	-158	-0-	382	2			N	-0-					-0-
*10	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

05	325	N	325	-0-	-0-	-0-	325	1			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	1			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	1			N	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	1			N	-0-					-0-
*09	356	N	356	-0-	-0-	-0-	356	1			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1072	-0-	-323	-0-	1072	1			N	-0-					-0-
06	1350	N	1264	-0-	-86	-0-	1264	1			N	-0-					-0-
07	1364	N	1264	-0-	-100	-0-	1264	1			N	-0-					-0-
08	1256	N	1256	-0-	-0-	-0-	1256	1			N	-0-					-0-
*09	1305	N	1305	-0-	-0-	-0-	1305	1			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	519	1			N	-0-					-0-
06	510	N	499	-0-	-11	-0-	499	1			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	1			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	1			N	-0-					-0-
*09	529	N	529	-0-	-0-	-0-	529	1			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	207	-0-	-41	-0-	207	1			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	1			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	1			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	1			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	1			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	74	-0-	-112	-0-	74	1			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	1			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	1			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	1			N	-0-					-0-
09	390	N	284	-0-	-106	-0-	284	1			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	477	-0-	-81	-0-	477	1			N	-0-					-0-
06	720	N	636	-0-	-84	-0-	636	1			N	-0-					-0-
07	775	N	609	-0-	-166	-0-	609	1			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	1			N	-0-					-0-
09	630	N	474	-0-	-156	-0-	474	1			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		754	-0-	754	15245	754	1			Y	-0-					10
06	DLQ G-10		829	-0-	829	16074	828	1	1	9	Y	1					11
07	DLQ G-10		657	-0-	657	16731	656	1	1	9	Y	1					12
08	DLQ G-10		417	-0-	417	17148	415	1	2	9	Y	2					14
09	DLQ G-10		743	-0-	743	17891	742	1	1	9	Y	1					15
10	DLQ G-10		NO RPT	-0-	-0-	17891					Y	NO RPT					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		317	-0-	317	4969	317	1			Y	-0-					10
06	DLQ G-10		151	-0-	151	5120	150	1	1	9	Y	1					11
07	DLQ G-10		121	-0-	121	5241	119	1	2	9	Y	2					13
08	DLQ G-10		156	-0-	156	5397	154	1	2	9	Y	2					15
09	DLQ G-10		115	-0-	115	5512	114	1	1	9	Y	1					16
10	DLQ G-10	NO RPT		-0-	-0-	5512					Y	NO RPT					16

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

05	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					20
06	270	N	230	-0-	-40	-0-	230	3			Y	-0-					20
07	310	N	257	-0-	-53	-0-	257	3			Y	-0-					20
08	248	N	206	-0-	-42	-0-	206	3			Y	-0-					20
09	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					20
10	248	N	120	-0-	-128	-0-	120	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

05	248	S	100	-0-	-148	-0-	100	3			N	-0-					47
06	210	S	196	-0-	-14	-0-	196	3			N	-0-					47
07	183	S	183	-0-	-0-	-0-	183	3			N	-0-					47
08	279	S	279	-0-	-0-	-0-	279	3			N	-0-					47
09	303	S	303	-0-	-0-	-0-	303	3			N	-0-					47
*10	253	S	253	-0-	-0-	-0-	253	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					41
06	240	N	238	-0-	-2	-0-	238	3			Y	-0-					41
07	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					41
08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					41
09	240	N	170	-0-	-70	-0-	170	3			Y	-0-					41
10	248	N	208	-0-	-40	-0-	206	3	2	9	Y	2	2	8			41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

05	527	N	243	-0-	-284	-0-	243	3			N	-0-					46
06	360	N	270	-0-	-90	-0-	270	3			N	-0-					46
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					46
08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					46
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					46
*10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
	MCDONALD A				WELL #: 2		RRCID -> 041174		COMPL. DATE 02/13/1967			TOTAL DEPTH 6292			PERF. N/A		
05	403	N	380	-0-	-23	-0-	380	3			Y	-0-					-0-
06	390	N	369	-0-	-21	-0-	369	3			Y	-0-					-0-
07	434	N	384	-0-	-50	-0-	384	3			Y	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			Y	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			Y	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	3			Y	-0-					-0-
	HELBING				WELL #: 1		RRCID -> 041177		COMPL. DATE 02/01/1967			TOTAL DEPTH 6439			PERF. N/A		
05	620	N	609	-0-	-11	-0-	606	3	3	9	Y	3					6
06	600	N	571	-0-	-29	-0-	569	3	2	9	Y	2					8
07	620	N	589	-0-	-31	-0-	589	3			Y	-0-					8
08	620	N	588	-0-	-32	-0-	586	3	2	9	Y	2					10
09	570	N	554	-0-	-16	-0-	552	3	2	9	Y	2					12
10	589	N	588	-0-	-1	-0-	587	3	1	9	Y	1					13
	HELBING				WELL #: 2		RRCID -> 042290		COMPL. DATE 08/04/1967			TOTAL DEPTH 6346			PERF. N/A		
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
*10	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
	HELBING				WELL #: 3		RRCID -> 072754		COMPL. DATE 07/28/1977			TOTAL DEPTH 6253			PERF. N/A		
05	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
	MCMULLAN				WELL #: 1016		RRCID -> 085138		COMPL. DATE 11/05/1979			TOTAL DEPTH 6250			PERF. 6023 -		6072
05	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-
06	960	N	777	-0-	-183	-0-	777	3			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
09	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
10	1116	N	965	-0-	-151	-0-	965	3			N	-0-					-0-
	MCMULLAN				WELL #: 2016		RRCID -> 085139		COMPL. DATE 11/04/1979			TOTAL DEPTH 6306			PERF. 6031 -		6151
05	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
06	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
07	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
*10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
06	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
08	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
09	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

05	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
06	450	N	271	-0-	-179	-0-	271	3			N	-0-					-0-
07	465	N	377	-0-	-88	-0-	377	3			N	-0-					-0-
08	465	N	270	-0-	-195	-0-	270	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

05	806	N	727	-0-	-79	-0-	713	3	14	9	N	13					170
06	750	N	661	-0-	-89	-0-	650	3	11	9	N	10	148	1			32
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					32
08	775	N	775	-0-	-0-	-0-	754	3	21	9	N	19					51
09	746	N	746	-0-	-0-	-0-	739	3	7	9	N	6					57
10	744	N	710	-0-	-34	-0-	710	3			N	-0-					57

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					130
06	270	N	255	-0-	-15	-0-	247	3	8	9	N	7	37	1			100
07	279	N	247	-0-	-32	-0-	239	3	8	9	N	7					107
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					107
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					107
*10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					107

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

05	828	N	828	-0-	-0-	-0-	775	3	53	9	N	48					138
06	940	N	940	-0-	-0-	-0-	937	3	3	9	N	3	3	8			138
07	983	N	983	-0-	-0-	-0-	971	3	12	9	N	11					149
08	872	N	872	-0-	-0-	-0-	860	3	12	9	N	11					160
09	975	N	975	-0-	-0-	-0-	944	3	31	9	N	28	3	8			185
*10	1014	N	1014	-0-	-0-	-0-	1003	3	11	9	N	10	179	1			16

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

05	186	N	149	-0-	-37	-0-	149	3			Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

05	558	N	432	-0-	-126	-0-	432	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
*10	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			Y	-0-					-0-
08	248	N	213	-0-	-35	-0-	213	3			Y	-0-					-0-
09	240	N	207	-0-	-33	-0-	207	3			Y	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
09	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
10	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

05	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

05	868	N	840	-0-	-28	-0-	832	3	8	9	N	7					91
06	840	N	835	-0-	-5	-0-	835	3			N	-0-					91
07	868	N	846	-0-	-22	-0-	846	3			N	-0-					91
08	837	N	835	-0-	-2	-0-	835	3			N	-0-					91
09	840	N	805	-0-	-35	-0-	805	3			N	-0-					91
*10	846	N	846	-0-	-0-	-0-	836	3	10	9	N	9					100

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

05	403	N	373	-0-	-30	-0-	372	3	1	9	Y	1					6
06	390	N	363	-0-	-27	-0-	362	3	1	9	Y	1					7
07	403	N	386	-0-	-17	-0-	386	3			Y	-0-					7
08	383	N	383	-0-	-0-	-0-	382	3	1	9	Y	1					8
09	364	N	364	-0-	-0-	-0-	363	3	1	9	Y	1					9
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

05	899	N	771	-0-	-128	-0-	771	3			N	-0-					93
06	870	N	819	-0-	-51	-0-	818	3	1	9	N	1					94
07	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					94
08	923	N	923	-0-	-0-	-0-	916	3	7	9	N	6					100
09	810	N	755	-0-	-55	-0-	753	3	2	9	N	2					102
10	1023	N	907	-0-	-116	-0-	903	3	4	9	N	4					106

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

05	703	N	703	-0-	-0-	-0-	700	3	3	9	Y	3					18
06	810	N	728	-0-	-82	-0-	726	3	2	9	Y	2					20
07	837	N	825	-0-	-12	-0-	825	3			Y	-0-					20
08	803	N	803	-0-	-0-	-0-	801	3	2	9	Y	2					22
09	819	N	819	-0-	-0-	-0-	816	3	3	9	Y	3					25
10	837	N	612	-0-	-225	-0-	611	3	1	9	Y	1					26

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

05	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
06	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
07	620	N	557	-0-	-63	-0-	557	3			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
10	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

05	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
06	270	N	159	-0-	-111	-0-	159	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

05	681	N	681	-0-	-0-	-0-	679	3	2	9	N	2					22
06	653	N	653	-0-	-0-	-0-	651	3	2	9	N	2					24
07	1178	N	1178	-0-	-0-	-0-	1177	3	1	9	N	1					25
08	682	N	679	-0-	-3	-0-	675	3	4	9	N	4					29
09	712	N	712	-0-	-0-	-0-	711	3	1	9	N	1					30
*10	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					114
06	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					114
07	893	N	893	-0-	-0-	-0-	893	3			N	-0-					114
08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					114
09	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					114
*10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					114

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1699	-0-	-223	-0-	1692	3	7	9	N	6					87
06	1800	N	1538	-0-	-262	-0-	1535	3	3	9	N	3					90
07	1891	N	1564	-0-	-327	-0-	1564	3			N	-0-					90
08	1705	N	1620	-0-	-85	-0-	1614	3	6	9	N	5					95
09	1530	N	1512	-0-	-18	-0-	1510	3	2	9	N	2					97
*10	1603	N	1603	-0-	-0-	-0-	1601	3	2	9	N	2					99

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0-	-0-	1085	3	2	9	N	2					27
06	1170	N	1045	-0-	-125	-0-	1037	3	8	9	N	7					34
07	1147	N	991	-0-	-156	-0-	990	3	1	9	N	1					35
08	1085	N	1004	-0-	-81	-0-	998	3	6	9	N	5					40
09	1169	N	1169	-0-	-0-	-0-	1163	3	6	9	N	5					45
*10	1161	N	1161	-0-	-0-	-0-	1155	3	6	9	N	5					50

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1029	-0-	-25	-0-	1027	3	2	9	N	2					97
06	1050	N	932	-0-	-118	-0-	932	3			N	-0-					97
07	1116	N	1115	-0-	-1	-0-	1115	3			N	-0-					97
08	1082	N	1082	-0-	-0-	-0-	1078	3	4	9	N	4					101
09	997	N	997	-0-	-0-	-0-	995	3	2	9	N	2					103
10	1116	N	969	-0-	-147	-0-	968	3	1	9	N	1					104

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	607	-0-	-168	-0-	590	3	17	9	N	15					162
06	420	N	210	-0-	-210	-0-	207	3	3	9	N	3					165
07	682	N	623	-0-	-59	-0-	623	3			N	-0-					165
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					165
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					165
10	620	N	341	-0-	-279	-0-	339	3	2	9	N	2					167

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	1438	-0-	-1662	-0-	1427	3	11	9	N	10					60
06	3000	X	1313	-0-	-1687	-0-	1312	3	1	9	N	1					61
07	3100	X	1461	-0-	-1639	-0-	1461	3			N	-0-					61
08	1519	X	1441	-0-	-78	-0-	1427	3	14	9	N	13					74
09	1470	X	1382	-0-	-88	-0-	1379	3	3	9	N	3					77
*10	1476	X	1476	-0-	-0-	-0-	1465	3	11	9	N	10					87

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
06	1200	X	1191	-0-	-9	-0-	1191	3			N	-0-					-0-
07	1249	X	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
08	1240	X	1219	-0-	-21	-0-	1219	3			N	-0-					-0-
09	1200	X	1181	-0-	-19	-0-	1181	3			N	-0-					-0-
10	1240	X	1229	-0-	-11	-0-	1229	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	762	-0-	-416	-0-	759	3	3	9	N	3					61
06	900	N	684	-0-	-216	-0-	681	3	3	9	N	3					64
07	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					64
08	1244	N	1244	-0-	-0-	-0-	1231	3	13	9	N	12					76
09	1180	N	1180	-0-	-0-	-0-	1178	3	2	9	N	2					78
10	1178	N	1141	-0-	-37	-0-	1139	3	2	9	N	2					80

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
08	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
09	630	N	600	-0-	-30	-0-	600	3			N	-0-					-0-
10	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					148
06	742	N	742	-0-	-0-	-0-	739	3	3	9	N	3	3	8			148
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					148
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					148
09	750	N	716	-0-	-34	-0-	701	3	15	9	N	14					162
*10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					162

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	562	-0-	-151	-0-	561	3	1	9	N	1	1	8			95
06	750	N	750	-0-	-0-	-0-	747	3	3	9	N	3	3	8			95
07	697	N	697	-0-	-0-	-0-	684	3	13	9	N	12					107
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					107
09	750	N	628	-0-	-122	-0-	600	3	28	9	N	25					132
*10	831	N	831	-0-	-0-	-0-	830	3	1	9	N	1					133

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1477	N	1477	-0-	-0-	-0-	1466	3	11	9	N	10					66
06	1290	N	1251	-0-	-39	-0-	1248	3	3	9	N	3					69
07	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					69
08	1488	N	1438	-0-	-50	-0-	1425	3	13	9	N	12	1	8			80
09	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					80
10	1612	N	1604	-0-	-8	-0-	1598	3	6	9	N	5					85

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1275	-0-	-182	-0-	1275	3			N	-0-					168
06	1380	N	1270	-0-	-110	-0-	1263	3	7	9	N	6	6	8			168
07	1395	N	1356	-0-	-39	-0-	1346	3	10	9	N	9	155	1	4	8	18
08	1271	N	1061	-0-	-210	-0-	1059	3	2	9	N	2	2	8			18
09	1260	N	1243	-0-	-17	-0-	1243	3			N	-0-					18
10	1364	N	1057	-0-	-307	-0-	1057	3			N	-0-					18

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					128
06	1980	N	1933	-0-	-47	-0-	1933	3			N	-0-					128
07	2015	N	1998	-0-	-17	-0-	1998	3			N	-0-					128
08	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					128
09	1936	N	1936	-0-	-0-	-0-	1934	3	2	9	N	2					130
10	1984	N	1947	-0-	-37	-0-	1941	3	6	9	N	5					135

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	904	-0-	-88	-0-	900	3	4	9	N	4					74
06	960	N	697	-0-	-263	-0-	694	3	3	9	N	3					77
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					77
08	962	N	962	-0-	-0-	-0-	934	3	28	9	N	25					102
09	1030	N	1030	-0-	-0-	-0-	1026	3	4	9	N	4					106
*10	1037	N	1037	-0-	-0-	-0-	1036	3	1	9	N	1					107

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	318	-0-	-85	-0-	315	3	3	9	N	3					95
06	540	N	327	-0-	-213	-0-	327	3			N	-0-					95
07	434	N	392	-0-	-42	-0-	392	3			N	-0-					95
08	626	N	626	-0-	-0-	-0-	619	3	7	9	N	6					101
09	564	N	564	-0-	-0-	-0-	561	3	3	9	N	3					104
*10	539	N	539	-0-	-0-	-0-	535	3	4	9	N	4					108

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	538	-0-	-330	-0-	538	3			N	-0-					95
06	825	N	825	-0-	-0-	-0-	825	3			N	-0-					95
07	806	N	749	-0-	-57	-0-	749	3			N	-0-					95
08	857	N	857	-0-	-0-	-0-	856	3	1	9	N	1					96
09	840	N	743	-0-	-97	-0-	739	3	4	9	N	4					100
*10	808	N	808	-0-	-0-	-0-	807	3	1	9	N	1					101

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2493	N	2493	-0-	-0-	-0-	2470	3	23	9	N	21					39
06	2411	N	2411	-0-	-0-	-0-	2411	3			N	-0-					39
07	2511	N	2462	-0-	-49	-0-	2462	3			N	-0-					39
08	2500	N	2500	-0-	-0-	-0-	2483	3	17	9	N	15	2	8			52
09	2400	N	2396	-0-	-4	-0-	2389	3	7	9	N	6					58
10	2449	N	2415	-0-	-34	-0-	2415	3			N	-0-					58

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2272	-0-	-22	-0-	2260	3	12	9	N	11					111
06	2220	N	2192	-0-	-28	-0-	2188	3	4	9	N	4					115
07	2325	N	2310	-0-	-15	-0-	2310	3			N	-0-					115
08	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					115
09	2199	N	2199	-0-	-0-	-0-	2196	3	3	9	N	3					118
10	2325	N	2220	-0-	-105	-0-	2212	3	8	9	N	7					125

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	2609	-0-	-305	-0-	2603	3	6	9	N	5					87
06	2910	N	2820	-0-	-90	-0-	2817	3	3	9	N	3					90
07	2914	N	2861	-0-	-53	-0-	2861	3			N	-0-					90
08	2920	N	2920	-0-	-0-	-0-	2914	3	6	9	N	5					95
09	2820	N	2737	-0-	-83	-0-	2735	3	2	9	N	2					97
*10	3100	N	3153	-0-	53	53	3152	3	1	9	N	1					98

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2335	-0-	-207	-0-	2317	3	18	9	N	16					78
06	2400	N	2224	-0-	-176	-0-	2224	3			N	-0-					78
07	2666	N	2462	-0-	-204	-0-	2462	3			N	-0-					78
08	2407	N	2407	-0-	-0-	-0-	2406	3	1	9	N	1					79
*09	2251	N	2251	-0-	-0-	-0-	2248	3	3	9	N	3					82
10	2449	N	2341	-0-	-108	-0-	2339	3	2	9	N	2					84

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1428	N	1428	-0-	-0-	-0-	1427	3	1	9	N	1					63
06	1593	N	1593	-0-	-0-	-0-	1590	3	3	9	N	3					66
07	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					66
08	1582	N	1582	-0-	-0-	-0-	1567	3	15	9	N	14					80
09	1590	N	1424	-0-	-166	-0-	1422	3	2	9	N	2					82
*10	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					82

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	543	-0-	-1658	-0-	534	3	9	9	N	8					135
06	510	N	487	-0-	-23	-0-	484	3	3	9	N	3					138
07	589	N	476	-0-	-113	-0-	476	3			N	-0-					138
08	558	N	487	-0-	-71	-0-	483	3	4	9	N	4					142
09	480	N	462	-0-	-18	-0-	458	3	4	9	N	4					146
*10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					146

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	430	-0-	-66	-0-	429	3	1	9	N	1					156
06	450	N	391	-0-	-59	-0-	390	3	1	9	N	1					157
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					157
08	434	N	417	-0-	-17	-0-	405	3	12	9	N	11					168
09	582	N	582	-0-	-0-	-0-	580	3	2	9	N	2					170
*10	739	N	739	-0-	-0-	-0-	738	3	1	9	N	1					171

STANOLIND OPERATING LLC 813995
MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		62	-0-	62	62	62	3			N	-0-					-0-
*08	14B2 EXT		51	-0-	51	113	51	3			N	-0-					-0-
*09	14B2 EXT		47	-0-	47	160	47	3			N	-0-					-0-
10	14B2 EXT		47	-0-	47	207	47	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
07	279	N	194	-0-	-85	-0-	194	3			Y	-0-					-0-
08	341	N	161	-0-	-180	-0-	161	3			Y	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	504	3	6	9	Y	5	4	1			3
06	810	N	66	-0-	-744	-0-	60	3	6	9	Y	5	6	1			2
07	558	N	438	-0-	-120	-0-	430	3	8	9	Y	7	4	1			5
08	496	N	331	-0-	-165	-0-	325	3	6	9	Y	5	4	1			6
09	521	N	521	-0-	-0-	-0-	512	3	9	9	Y	8	11	1			3
10	434	N	382	-0-	-52	-0-	373	3	9	9	Y	8	6	1			5

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	266	-0-	-261	-0-	266	3			Y	-0-					-0-
06	450	N	139	-0-	-311	-0-	139	3			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
08	279	N	115	-0-	-164	-0-	115	3			Y	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	18	-0-	-75	-0-	18	3			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

05	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
10	124	N	51	-0-	-73	-0-	51	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

05	403	N	203	-0-	-200	-0-	203	2			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
07	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
09	480	N	336	-0-	-144	-0-	336	2			N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	651	-0-	-651	-0-	651	3			Y	-0-					-0-
06	1050	N	729	-0-	-321	-0-	729	3			Y	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
*10	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	964	2	2	9	Y	2					32
06	1191	N	1191	-0-	-0-	-0-	1188	2	3	9	Y	3					35
07	1674	N	1445	-0-	-229	-0-	1443	2	2	9	Y	2					37
08	1688	N	1688	-0-	-0-	-0-	1686	2	2	9	Y	2					39
09	1635	N	1635	-0-	-0-	-0-	1633	2	2	9	Y	2					41
*10	1711	N	1711	-0-	-0-	-0-	1707	2	4	9	Y	4					45

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	888	-0-	-476	-0-	866	3	22	9	Y	20	18	1			11
06	1423	N	1423	-0-	-0-	-0-	1398	3	25	9	Y	23	27	1			7
07	1364	X	873	-0-	-491	-0-	873	3			Y	-0-	7	1			-0-
08	1302	X	1087	-0-	-215	-0-	1087	3			Y	-0-					-0-
09	1410	X	992	-0-	-418	-0-	992	3			Y	-0-					-0-
10	1457	X	998	-0-	-459	-0-	998	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	447	3	7	9	Y	6	6	1			4
06	300	N	194	-0-	-106	-0-	186	3	8	9	Y	7	9	1			2
07	301	N	301	-0-	-0-	-0-	301	3			Y	-0-	2	1			-0-
08	465	N	76	-0-	-389	-0-	76	3			Y	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	674	N	674	-0-	-0-	-0-	672	2	2	9	Y	2	1	8			43
06	1601	N	1601	-0-	-0-	-0-	1600	2	1	9	Y	1					44
07	1254	N	1254	-0-	-0-	-0-	1251	2	3	9	Y	3					47
08	965	N	965	-0-	-0-	-0-	963	2	2	9	Y	2					49
09	1170	N	930	-0-	-240	-0-	930	2			Y	-0-					49
10	1209	N	974	-0-	-235	-0-	974	2			Y	-0-					49

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					48
06	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					48
07	479	N	479	-0-	-0-	-0-	479	2			Y	-0-	48	1			-0-
08	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	57	-0-	-67	-0-	57	3			Y	-0-					-0-
06	120	N	36	-0-	-84	-0-	36	3			Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
06	420	N	391	-0-	-29	-0-	391	3			Y	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
08	589	N	335	-0-	-254	-0-	335	3			Y	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	3			Y	-0-					-0-
*10	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

05	558	N	351	-0-	-207	-0-	351	3			Y	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
10	217	N	170	-0-	-47	-0-	170	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

05	186	N	72	-0-	-114	-0-	72	3			Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

05	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
07	403	N	98	-0-	-305	-0-	77	3	21	9	Y	19	10	1			9
08	620	N	96	-0-	-524	-0-	79	3	17	9	Y	15	11	1			13
09	450	N	310	-0-	-140	-0-	287	3	23	9	Y	21	28	1			6
*10	553	N	553	-0-	-0-	-0-	530	3	23	9	Y	21	17	1			10

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
07	174	N	174	-0-	-0-	-0-	172	3	2	9	Y	2	1	1			1
08	221	N	221	-0-	-0-	-0-	220	3	1	9	Y	1	1	1			1
09	173	N	173	-0-	-0-	-0-	171	3	2	9	Y	2	3	1			-0-
*10	161	N	161	-0-	-0-	-0-	159	3	2	9	Y	2	2	1			-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

05	310	N	199	-0-	-111	-0-	199	3			Y	-0-					-0-
06	180	N	92	-0-	-88	-0-	92	3			Y	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
10	372	N	242	-0-	-130	-0-	242	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	S	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
06	99	S	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	149	S	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
08	222	S	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
09	190	S	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
10	155	S	103	-0-	-52	-0-	103	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

05	620	N	570	-0-	-50	-0-	566	3	4	9	Y	4	4	1			2
06	480	N	274	-0-	-206	-0-	268	3	6	9	Y	5	6	1			1
07	403	N	222	-0-	-181	-0-	209	3	13	9	Y	12	7	1			6
08	558	N	354	-0-	-204	-0-	344	3	10	9	Y	9	8	1			7
09	707	N	707	-0-	-0-	-0-	693	3	14	9	Y	13	18	1			2
*10	625	N	625	-0-	-0-	-0-	611	3	14	9	Y	13	11	1			4

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

05	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	240	N	105	-0-	-135	-0-	105	2			N	-0-					-0-
10	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

05	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	2			N	-0-					-0-
*10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

05	744	N	702	-0-	-42	-0-	692	3	10	9	Y	9	40	1			18
06	499	N	499	-0-	-0-	-0-	478	3	21	9	Y	19					37
07	744	X	283	-0-	-461	-0-	283	3			Y	-0-					37
08	713	X	271	-0-	-442	-0-	271	3			Y	-0-					37
09	690	X	407	-0-	-283	-0-	407	3			Y	-0-					37
10	713	X	457	-0-	-256	-0-	457	3			Y	-0-					37

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

05	371	N	371	-0-	-0-	-0-	361	3	10	9	Y	9	39	1			17
06	375	N	375	-0-	-0-	-0-	354	3	21	9	Y	19					36
07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					36
08	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					36
09	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					36
*10	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					36

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

05	775	N	590	-0-	-185	-0-	581	3	9	9	Y	8	104	1			43
06	728	N	728	-0-	-0-	-0-	706	3	22	9	Y	20					63
07	617	N	617	-0-	-0-	-0-	585	3	32	9	Y	29					92
08	589	N	489	-0-	-100	-0-	482	3	7	9	Y	6					98
09	600	N	399	-0-	-201	-0-	399	3			Y	-0-					98
10	620	N	559	-0-	-61	-0-	530	3	29	9	Y	26					124

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	48	-0-	-76	-0-	42	3	6	9	Y	5					18
06	110	N	110	-0-	-0-	-0-	99	3	11	9	Y	10					28
07	198	N	198	-0-	-0-	-0-	190	3	8	9	Y	7					35
08	62	N	52	-0-	-10	-0-	48	3	4	9	Y	4					39
09	109	N	109	-0-	-0-	-0-	94	3	15	9	Y	14	33	1			20
10	62	N	52	-0-	-10	-0-	43	3	9	9	Y	8					28

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	87	-0-	-99	-0-	86	3	1	9	Y	1					2
06	226	N	226	-0-	-0-	-0-	225	3	1	9	Y	1					3
07	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					3
08	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					3
09	240	N	153	-0-	-87	-0-	153	3			Y	-0-	3	1			-0-
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					52
06	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					52
07	744	N	625	-0-	-119	-0-	625	2			Y	-0-					52
08	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					52
09	720	N	637	-0-	-83	-0-	637	2			Y	-0-					52
10	620	N	516	-0-	-104	-0-	516	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	312	-0-	-246	-0-	312	2			Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
07	372	N	279	-0-	-93	-0-	279	2			Y	-0-					-0-
08	310	N	201	-0-	-109	-0-	201	2			Y	-0-					-0-
09	450	N	222	-0-	-228	-0-	222	2			Y	-0-					-0-
*10	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	812	-0-	-273	-0-	788	3	24	9	Y	22	19	1			15
06	1050	N	670	-0-	-380	-0-	647	3	23	9	Y	21	26	1			10
07	1420	N	1420	-0-	-0-	-0-	1396	3	24	9	Y	22	14	1			18
08	843	N	843	-0-	-0-	-0-	819	3	24	9	Y	22	16	1			24
09	660	N	248	-0-	-412	-0-	225	3	23	9	Y	21	33	1			12
10	1426	N	150	-0-	-1276	-0-	128	3	22	9	Y	20	17	1			15

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	2			Y	-0-					24
06	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					24
07	188	N	188	-0-	-0-	-0-	185	2	3	9	Y	3	3	8			24
08	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					24
09	180	N	152	-0-	-28	-0-	152	2			Y	-0-					24
*10	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	568	-0-	-331	-0-	568	2			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
07	868	N	825	-0-	-43	-0-	825	2			N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
09	930	N	235	-0-	-695	-0-	235	2			N	-0-					-0-
10	837	N	584	-0-	-253	-0-	584	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	86	-0-	-100	-0-	86	2			Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
07	186	N	136	-0-	-50	-0-	136	2			Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	2			Y	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

05	372	N	217	-0-	-155	-0-	217	2			Y	-0-					16
06	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					16
07	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					16
08	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					16
09	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					16
*10	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

05	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

05	1209	N	1128	-0-	-81	-0-	1119	3	9	9	Y	8	7	1			3
06	3000	N	3358	-0-	358	358	3348	3	10	9	Y	9	11	1			1
07	1744	N	1386	-0-	-358	-0-	1386	3			Y	-0-	1	1			-0-
08	1116	N	1114	-0-	-2	-0-	1114	3			Y	-0-					-0-
09	1200	X	774	-0-	-426	-0-	774	3			Y	-0-					-0-
10	1240	X	730	-0-	-510	-0-	730	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

05	1025	N	1025	-0-	-0-	-0-	1021	3	4	9	Y	4	4	1			2
06	816	N	816	-0-	-0-	-0-	812	3	4	9	Y	4	5	1			1
07	816	N	816	-0-	-0-	-0-	813	3	3	9	Y	3	2	1			2
08	806	N	406	-0-	-400	-0-	403	3	3	9	Y	3	2	1			3
09	780	N	277	-0-	-503	-0-	273	3	4	9	Y	4	5	1			2
10	806	N	333	-0-	-473	-0-	329	3	4	9	Y	4	3	1			3

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

05	930	N	602	-0-	-328	-0-	596	3	6	9	Y	5	5	1			1
06	600	N	466	-0-	-134	-0-	459	3	7	9	Y	6	7	1			-0-
07	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
08	589	N	336	-0-	-253	-0-	336	3			Y	-0-					-0-
09	480	N	328	-0-	-152	-0-	328	3			Y	-0-					-0-
10	775	N	649	-0-	-126	-0-	649	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

05	496	N	350	-0-	-146	-0-	347	2	3	9	Y	3					12
06	601	N	601	-0-	-0-	-0-	599	2	2	9	Y	2					14
07	559	N	559	-0-	-0-	-0-	557	2	2	9	Y	2					16
08	516	N	516	-0-	-0-	-0-	514	2	2	9	Y	2					18
09	540	N	469	-0-	-71	-0-	466	2	3	9	Y	3					21
*10	599	N	599	-0-	-0-	-0-	595	2	4	9	Y	4					25

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	49	2	3	9	Y	3					11
06	115	N	115	-0-	-0-	-0-	113	2	2	9	Y	2					13
07	217	N	217	-0-	-0-	-0-	214	2	3	9	Y	3					16
08	91	N	91	-0-	-0-	-0-	89	2	2	9	Y	2					18
09	120	N	80	-0-	-40	-0-	78	2	2	9	Y	2					20
10	217	N	81	-0-	-136	-0-	77	2	4	9	Y	4					24

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
06	1562	N	1562	-0-	-0-	-0-	1562	2			Y	-0-					-0-
07	945	N	945	-0-	-0-	-0-	924	2	21	9	Y	19	2	8			17
08	1120	N	1120	-0-	-0-	-0-	1114	2	6	9	Y	5					22
09	1305	N	1305	-0-	-0-	-0-	1294	2	11	9	Y	10					32
10	930	N	772	-0-	-158	-0-	755	2	17	9	Y	15					47

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	570	-0-	-1104	-0-	552	3	18	9	Y	16	14	1			10
06	720	N	423	-0-	-297	-0-	403	3	20	9	Y	18	21	1			7
07	665	N	665	-0-	-0-	-0-	665	3			Y	-0-	7	1			-0-
08	558	N	519	-0-	-39	-0-	519	3			Y	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
10	651	N	447	-0-	-204	-0-	447	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	325	-0-	-357	-0-	324	2	1	9	Y	1					43
06	771	N	771	-0-	-0-	-0-	770	2	1	9	Y	1					44
07	961	N	937	-0-	-24	-0-	934	2	3	9	Y	3					47
08	522	N	522	-0-	-0-	-0-	520	2	2	9	Y	2					49
09	780	N	415	-0-	-365	-0-	415	2			Y	-0-					49
10	930	N	341	-0-	-589	-0-	341	2			Y	-0-					49

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	161	-0-	-25	-0-	158	2	3	9	Y	3	1	8			39
06	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					39
07	536	N	536	-0-	-0-	-0-	534	2	2	9	Y	2					41
08	477	N	477	-0-	-0-	-0-	476	2	1	9	Y	1					42
09	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					42
*10	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					42

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	679	-0-	-96	-0-	676	2	3	9	Y	3					12
06	1164	N	1164	-0-	-0-	-0-	1162	2	2	9	Y	2					14
07	866	N	866	-0-	-0-	-0-	863	2	3	9	Y	3					17
08	848	N	848	-0-	-0-	-0-	846	2	2	9	Y	2					19
09	801	N	801	-0-	-0-	-0-	798	2	3	9	Y	3					22
10	465	N	452	-0-	-13	-0-	449	2	3	9	Y	3					25

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	158	2	8	9	Y	7					121
06	204	N	204	-0-	-0-	-0-	193	2	11	9	Y	10					131
07	312	N	312	-0-	-0-	-0-	312	2			Y	-0-	125	1			6
08	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					6
09	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					6
*10	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	318	-0-	-54	-0-	318	2			Y	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
08	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
09	660	N	600	-0-	-60	-0-	600	2			Y	-0-					-0-
10	527	N	482	-0-	-45	-0-	482	2			Y	-0-					-0-

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	645	-0-	-192	-0-	645	2			Y	-0-					-0-
06	1371	N	1371	-0-	-0-	-0-	1371	2			Y	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
09	1080	N	927	-0-	-153	-0-	927	2			Y	-0-					-0-
10	1116	N	1027	-0-	-89	-0-	1027	2			Y	-0-					-0-

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	285	2	3	9	Y	3					12
06	597	N	597	-0-	-0-	-0-	595	2	2	9	Y	2					14
07	426	N	426	-0-	-0-	-0-	423	2	3	9	Y	3					17
08	508	N	508	-0-	-0-	-0-	506	2	2	9	Y	2					19
09	412	N	412	-0-	-0-	-0-	409	2	3	9	Y	3					22
*10	526	N	526	-0-	-0-	-0-	523	2	3	9	Y	3					25

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2735	-0-	-551	-0-	2735	3			Y	-0-					28
06	3326	X	3326	-0-	-0-	-0-	3326	3			Y	-0-					28
07	3131	X	2467	-0-	-664	-0-	2463	3	4	9	Y	4	4	8			28
08	2842	X	2842	-0-	-0-	-0-	2840	3	2	9	Y	2					30
09	3330	X	2679	-0-	-651	-0-	2678	3	1	9	Y	1					31
10	3441	X	3074	-0-	-367	-0-	3073	3	1	9	Y	1					32

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	714	-0-	-278	-0-	711	3	3	9	Y	3	3	8			-0-
06	871	N	871	-0-	-0-	-0-	867	3	4	9	Y	4	4	8			-0-
07	837	N	779	-0-	-58	-0-	770	3	9	9	Y	8	8	8			-0-
08	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-
09	810	N	746	-0-	-64	-0-	742	3	4	9	Y	4	4	8			-0-
*10	858	N	858	-0-	-0-	-0-	856	3	2	9	Y	2	2	8			-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					165
06	425	N	425	-0-	-0-	-0-	423	3	2	9	N	2	2	8			165
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					165
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					165
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					165
*10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	668	-0-	-1006	-0-	653	3	15	9	Y	14	3	8			84
06	960	N	799	-0-	-161	-0-	797	3	2	9	Y	2					86
07	1395	N	642	-0-	-753	-0-	641	3	1	9	Y	1					87
08	1139	N	1139	-0-	-0-	-0-	1120	3	19	9	Y	17					104
09	1115	N	1115	-0-	-0-	-0-	1081	3	34	9	Y	31					135
*10	832	N	832	-0-	-0-	-0-	799	3	33	9	Y	30					165

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	279	-0-	-62	-0-	277	2	2	9	Y	2					39
06	576	N	576	-0-	-0-	-0-	575	2	1	9	Y	1					40
07	459	N	459	-0-	-0-	-0-	457	2	2	9	Y	2					42
08	423	N	423	-0-	-0-	-0-	421	2	2	9	Y	2					44
09	570	N	391	-0-	-179	-0-	391	2			Y	-0-					44
*10	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					44

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	140	3			Y	-0-					24
06	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					24
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					24
08	165	N	165	-0-	-0-	-0-	163	3	2	9	Y	2					26
09	176	N	176	-0-	-0-	-0-	175	3	1	9	Y	1					27
*10	131	N	131	-0-	-0-	-0-	130	3	1	9	Y	1					28

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	234	-0-	-138	-0-	234	2			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
10	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0-	-0-	754	3	10	9	Y	9	8	1			4
06	288	N	288	-0-	-0-	-0-	277	3	11	9	Y	10	12	1			2
07	376	N	376	-0-	-0-	-0-	376	3			Y	-0-	2	1			-0-
08	279	N	207	-0-	-72	-0-	207	3			Y	-0-					-0-
09	270	N	162	-0-	-108	-0-	162	3			Y	-0-					-0-
10	279	N	213	-0-	-66	-0-	213	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	283	-0-	-1205	-0-	283	3			N	-0-					-0-
06	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	124	3	47	9	N	43	22	1			21
08	279	N	72	-0-	-207	-0-	35	3	37	9	N	34	26	1			29
09	1440	N	917	-0-	-523	-0-	865	3	52	9	N	47	64	1			12
*10	385	N	385	-0-	-0-	-0-	333	3	52	9	N	47	40	1			19

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	426	-0-	-194	-0-	392	3	34	9	Y	31	166	1			17
06	483	N	483	-0-	-0-	-0-	471	3	12	9	Y	11					28
07	504	N	504	-0-	-0-	-0-	449	3	55	9	Y	50	4	8			74
08	500	N	500	-0-	-0-	-0-	494	3	6	9	Y	5					79
09	420	N	403	-0-	-17	-0-	389	3	14	9	Y	13	4	8			88
*10	458	N	458	-0-	-0-	-0-	434	3	24	9	Y	22	2	8			108

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
06	390	N	235	-0-	-155	-0-	235	2			N	-0-					-0-
07	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

05	434	N	305	-0-	-129	-0-	48	1	257	2	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	42	1	244	2	N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	46	1	258	2	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	45	1	259	2	N	-0-					-0-
09	300	N	282	-0-	-18	-0-	50	1	232	2	N	-0-					-0-
10	310	N	264	-0-	-46	-0-	39	1	225	2	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	45	2	2	9	N	2	2	8			-0-
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	41	2	1	9	N	1	1	8			-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

05	527	N	261	-0-	-266	-0-	63	1	198	3	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	60	1	451	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	65	1	431	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	67	1	305	3	N	-0-					-0-
09	510	N	335	-0-	-175	-0-	60	1	275	3	N	-0-					-0-
10	496	N	139	-0-	-357	-0-	74	1	65	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

05	527	N	261	-0-	-266	-0-	63	1	198	3	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	60	1	451	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	65	1	431	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	65	1	297	3	N	-0-					-0-
09	510	N	337	-0-	-173	-0-	60	1	277	3	N	-0-					-0-
10	496	N	139	-0-	-357	-0-	74	1	65	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

05	248	N	155	-0-	-93	-0-	38	1	117	3	N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	34	1	251	3	N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	36	1	239	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	33	1	153	3	N	-0-					-0-
09	300	N	180	-0-	-120	-0-	32	1	148	3	N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	305	-0-	-191	-0-	74	1	231	3	N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	70	1	526	3	N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	72	1	478	3	N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	59	1	267	3	N	-0-					-0-
09	480	N	350	-0-	-130	-0-	63	1	287	3	N	-0-					-0-
10	496	N	139	-0-	-357	-0-	74	1	65	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	465	-0-	-589	-0-	113	1	352	3	N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	115	1	861	3	N	-0-					-0-
07	899	N	850	-0-	-49	-0-	111	1	739	3	N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	124	1	565	3	N	-0-					-0-
09	990	N	691	-0-	-299	-0-	124	1	567	3	N	-0-					-0-
10	837	N	208	-0-	-629	-0-	110	1	98	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	407	-0-	-399	-0-	99	1	308	3	N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	94	1	701	3	N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	97	1	648	3	N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	91	1	416	3	N	-0-					-0-
09	810	N	525	-0-	-285	-0-	94	1	431	3	N	-0-					-0-
10	744	N	138	-0-	-606	-0-	73	1	65	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	74	-0-	-81	-0-	18	1	56	3	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	17	1	125	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	17	1	116	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	19	1	85	3	N	-0-					-0-
09	150	N	93	-0-	-57	-0-	17	1	76	3	N	-0-					-0-
10	124	N	69	-0-	-55	-0-	37	1	32	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	116	-0-	-101	-0-	28	1	88	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	27	1	200	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	29	1	191	3	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	30	1	136	3	N	-0-					-0-
09	240	N	150	-0-	-90	-0-	27	1	123	3	N	-0-					-0-
10	217	N	70	-0-	-147	-0-	37	1	33	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	93	-0-	-62	-0-	23	1	70	3	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	26	1	193	3	N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	28	1	185	3	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	28	1	126	3	N	-0-					-0-
09	210	N	150	-0-	-60	-0-	27	1	123	3	N	-0-					-0-
10	217	N	69	-0-	-148	-0-	37	1	32	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	289	-0-	-300	-0-	70	1	219	3	N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	67	1	502	3	N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	69	1	464	3	N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	73	1	336	3	N	-0-					-0-
09	570	N	374	-0-	-196	-0-	66	1	308	3	N	-0-					-0-
10	527	N	138	-0-	-389	-0-	73	1	65	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

05	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
07	372	N	156	-0-	-216	-0-	156	2			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
09	270	N	137	-0-	-133	-0-	137	2			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

05	930	X	303	-0-	-627	-0-	303	2			N	-0-					-0-
06	849	X	849	-0-	-0-	-0-	849	2			N	-0-					-0-
07	806	X	646	-0-	-160	-0-	646	2			N	-0-					-0-
08	806	X	732	-0-	-74	-0-	732	2			N	-0-					-0-
09	840	X	672	-0-	-168	-0-	672	2			N	-0-					-0-
10	868	X	733	-0-	-135	-0-	733	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

05	682	N	290	-0-	-392	-0-	290	2			N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
09	960	N	624	-0-	-336	-0-	624	2			N	-0-					-0-
10	744	N	666	-0-	-78	-0-	666	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

05	961	N	419	-0-	-542	-0-	419	2			N	-0-					-0-
06	930	N	795	-0-	-135	-0-	795	2			N	-0-					-0-
07	806	N	556	-0-	-250	-0-	556	2			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
09	810	N	521	-0-	-289	-0-	521	2			N	-0-					-0-
*10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	134	-0-	-238	-0-	134	2			N	-0-					-0-
06	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	372	N	174	-0-	-198	-0-	174	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	794	-0-	-74	-0-	794	3			Y	-0-					-0-
06	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-
07	3024	N	3024	-0-	-0-	-0-	3024	3			Y	-0-					-0-
08	2030	N	2030	-0-	-0-	-0-	2030	3			Y	-0-					-0-
09	2370	N	2370	-0-	-0-	-0-	2370	3			Y	-0-					-0-
*10	3100	N	3197	-0-	97	97	3197	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
06	90	N	9	-0-	-81	-0-	9	3			N	-0-					-0-
07	248	N	1	-0-	-247	-0-	1	3			N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	32	-0-	-92	-0-	32	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	403	N	195	-0-	-208	-0-	195	3			N	-0-					-0-
08	279	N	104	-0-	-175	-0-	104	3			N	-0-					-0-
09	240	N	65	-0-	-175	-0-	65	3			N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1312	N	1312	-0-	-0-	-0-	1312	3			Y	-0-					-0-
06	1393	N	1393	-0-	-0-	-0-	1393	3			Y	-0-					-0-
07	1330	N	1330	-0-	-0-	-0-	1330	3			Y	-0-					-0-
08	1465	N	1465	-0-	-0-	-0-	1465	3			Y	-0-					-0-
09	1337	N	1337	-0-	-0-	-0-	1337	3			Y	-0-					-0-
10	1240	N	1024	-0-	-216	-0-	1024	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
06	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
*10	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	461	-0-	-66	-0-	461	3			Y	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
07	620	N	410	-0-	-210	-0-	410	3			Y	-0-					-0-
08	465	N	367	-0-	-98	-0-	367	3			Y	-0-					-0-
09	540	N	409	-0-	-131	-0-	409	3			Y	-0-					-0-
*10	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
09	210	N	117	-0-	-93	-0-	117	3			Y	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	279	-0-	-62	-0-	279	3			Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
07	372	N	234	-0-	-138	-0-	234	3			Y	-0-					-0-
08	279	N	235	-0-	-44	-0-	235	3			Y	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			Y	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
*10	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-
09	330	N	216	-0-	-114	-0-	216	3			Y	-0-					-0-
*10	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	177	-0-	-102	-0-	177	3			Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
07	248	N	171	-0-	-77	-0-	171	3			Y	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			Y	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	3			Y	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

05	186	N	59	-0-	-127	-0-	59	3			Y	-0-					-0-
06	120	N	65	-0-	-55	-0-	65	3			Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

05	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

05	248	N	126	-0-	-122	-0-	126	3			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
07	248	N	186	-0-	-62	-0-	186	3			Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
*10	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	137	-0-	-204	-0-	137	3			Y	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
07	186	N	125	-0-	-61	-0-	125	3			Y	-0-					-0-
08	124	N	41	-0-	-83	-0-	41	3			Y	-0-					-0-
09	150	N	74	-0-	-76	-0-	74	3			Y	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	234	-0-	-76	-0-	234	3			Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
07	372	N	193	-0-	-179	-0-	193	3			Y	-0-					-0-
08	248	N	204	-0-	-44	-0-	204	3			Y	-0-					-0-
09	270	N	210	-0-	-60	-0-	210	3			Y	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	417	-0-	-792	-0-	417	3			Y	-0-					-0-
06	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					-0-
07	1497	N	1497	-0-	-0-	-0-	1497	3			Y	-0-					-0-
08	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
09	1590	N	1041	-0-	-549	-0-	1041	3			Y	-0-					-0-
10	1488	N	1252	-0-	-236	-0-	1252	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	166	-0-	-361	-0-	166	3			Y	-0-					-0-
06	390	N	155	-0-	-235	-0-	155	3			Y	-0-					-0-
07	372	N	190	-0-	-182	-0-	190	3			Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	1617	-0-	-1793	-0-	1617	3			Y	-0-					-0-
06	3170	X	3170	-0-	-0-	-0-	3078	3	92	9	Y	84	84	1			-0-
07	2759	X	2129	-0-	-630	-0-	2129	3			Y	-0-					-0-
08	2759	X	2099	-0-	-660	-0-	2099	3			Y	-0-					-0-
09	3180	X	2118	-0-	-1062	-0-	2118	3			Y	-0-					-0-
10	3286	X	2568	-0-	-718	-0-	2568	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
07	372	N	228	-0-	-144	-0-	228	3			Y	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
09	300	N	270	-0-	-30	-0-	270	3			Y	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	403	-0-	-279	-0-	403	3			Y	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
07	682	N	464	-0-	-218	-0-	464	3			Y	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
09	570	N	346	-0-	-224	-0-	346	3			Y	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

05	744	N	568	-0-	-176	-0-	568	3			Y	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
07	775	N	501	-0-	-274	-0-	501	3			Y	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
09	720	N	648	-0-	-72	-0-	648	3			Y	-0-					-0-
*10	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

05	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
07	186	N	118	-0-	-68	-0-	118	3			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
09	150	N	92	-0-	-58	-0-	92	3			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

05	341	N	275	-0-	-66	-0-	275	3			Y	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	3			Y	-0-					-0-
07	403	N	305	-0-	-98	-0-	305	3			Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
*10	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
07	217	N	170	-0-	-47	-0-	170	3			Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
09	270	N	192	-0-	-78	-0-	192	3			Y	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

05	868	N	482	-0-	-386	-0-	482	3			Y	-0-					-0-
06	780	N	651	-0-	-129	-0-	651	3			Y	-0-					-0-
07	837	N	493	-0-	-344	-0-	493	3			Y	-0-					-0-
08	496	N	438	-0-	-58	-0-	438	3			Y	-0-					-0-
09	660	N	467	-0-	-193	-0-	467	3			Y	-0-					-0-
10	496	N	427	-0-	-69	-0-	427	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

05	155	N	100	-0-	-55	-0-	100	3			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	3			Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	166	-0-	-82	-0-	166	3			Y	-0-					-0-
06	240	N	160	-0-	-80	-0-	160	3			Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
09	150	N	88	-0-	-62	-0-	88	3			Y	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	3			Y	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
09	120	N	72	-0-	-48	-0-	72	3			Y	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	366	-0-	-192	-0-	366	3			Y	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
07	558	N	406	-0-	-152	-0-	406	3			Y	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			Y	-0-					-0-
09	750	N	387	-0-	-363	-0-	387	3			Y	-0-					-0-
*10	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	221	-0-	-523	-0-	221	3			Y	-0-					-0-
06	780	N	470	-0-	-310	-0-	470	3			Y	-0-					-0-
07	744	N	353	-0-	-391	-0-	353	3			Y	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	3			Y	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	57	-0-	-67	-0-	57	3			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-
*10	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	117	-0-	-348	-0-	117	3			Y	-0-					-0-
06	360	N	93	-0-	-267	-0-	93	3			Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	476	-0-	-206	-0-	476	3			Y	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
07	744	N	557	-0-	-187	-0-	557	3			Y	-0-					-0-
08	465	N	414	-0-	-51	-0-	414	3			Y	-0-					-0-
09	810	N	616	-0-	-194	-0-	616	3			Y	-0-					-0-
*10	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
09	240	N	118	-0-	-122	-0-	118	3			Y	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

05	372	N	288	-0-	-84	-0-	288	3			Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
08	1285	N	1285	-0-	-0-	-0-	1285	3			Y	-0-					-0-
09	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
*10	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

05	465	N	339	-0-	-126	-0-	339	3			Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
07	403	N	357	-0-	-46	-0-	357	3			Y	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
09	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
*10	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		231	-0-	231	231	231	3			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	231					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	231					Y	-0-					-0-
09	14B2 EXT		695	-0-	695	926	695	3			Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	926					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

05	806	N	427	-0-	-379	-0-	427	3			Y	-0-					-0-
06	540	N	471	-0-	-69	-0-	471	3			Y	-0-					-0-
07	589	N	327	-0-	-262	-0-	327	3			Y	-0-					-0-
08	434	N	239	-0-	-195	-0-	239	3			Y	-0-					-0-
09	480	N	457	-0-	-23	-0-	457	3			Y	-0-					-0-
*10	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

05	1271	N	751	-0-	-520	-0-	751	3			Y	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	1202	3			Y	-0-					-0-
07	1178	N	746	-0-	-432	-0-	746	3			Y	-0-					-0-
08	744	N	542	-0-	-202	-0-	542	3			Y	-0-					-0-
09	1200	N	897	-0-	-303	-0-	897	3			Y	-0-					-0-
*10	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	204	-0-	-75	-0-	204	3			Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	310	N	225	-0-	-85	-0-	225	3			Y	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			Y	-0-					-0-
09	300	N	226	-0-	-74	-0-	226	3			Y	-0-					-0-
*10	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	346	-0-	-243	-0-	346	3			Y	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
07	1823	N	1823	-0-	-0-	-0-	1823	3			Y	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
09	720	N	316	-0-	-404	-0-	316	3			Y	-0-					-0-
10	961	N	417	-0-	-544	-0-	417	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	240	-0-	-256	-0-	240	3			Y	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	1978	3			Y	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
09	450	N	80	-0-	-370	-0-	80	3			Y	-0-					-0-
10	1085	N	19	-0-	-1066	-0-	19	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	402	-0-	-311	-0-	402	3			Y	-0-					-0-
06	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	1473	3			Y	-0-					-0-
08	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-
09	1636	N	1636	-0-	-0-	-0-	1636	3			Y	-0-					-0-
*10	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	229	-0-	-50	-0-	229	3			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	229	-0-	-639	-0-	229	3			Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
09	570	N	337	-0-	-233	-0-	337	3			Y	-0-					-0-
10	496	N	285	-0-	-211	-0-	285	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	357	-0-	-201	-0-	357	3			Y	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
07	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
08	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
09	1121	N	1121	-0-	-0-	-0-	1121	3			Y	-0-					-0-
*10	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	351	-0-	-269	-0-	351	3			Y	-0-					-0-
06	510	N	483	-0-	-27	-0-	483	3			Y	-0-					-0-
07	496	N	342	-0-	-154	-0-	342	3			Y	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	3			Y	-0-					-0-
09	480	N	439	-0-	-41	-0-	439	3			Y	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	74	-0-	-50	-0-	74	3			Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			Y	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	133	-0-	-115	-0-	133	3			Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
07	248	N	160	-0-	-88	-0-	160	3			Y	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			Y	-0-					-0-
09	210	N	7	-0-	-203	-0-	7	3			Y	-0-					-0-
10	155	N	3	-0-	-152	-0-	3	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	1133	-0-	-1037	-0-	1133	3			Y	-0-					-0-
06	1710	X	1502	-0-	-208	-0-	1502	3			Y	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-
08	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
09	1255	N	1255	-0-	-0-	-0-	1255	3			Y	-0-					-0-
*10	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	54	-0-	-163	-0-	54	3			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
09	120	N	79	-0-	-41	-0-	79	3			Y	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	666	-0-	-78	-0-	666	3			Y	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
07	1575	N	1575	-0-	-0-	-0-	1575	3			Y	-0-					-0-
08	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					-0-
09	1110	N	892	-0-	-218	-0-	892	3			Y	-0-					-0-
10	1271	N	509	-0-	-762	-0-	509	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1121	-0-	-925	-0-	1121	3			Y	-0-					-0-
06	1830	X	1830	-0-	-0-	-0-	1830	3			Y	-0-					-0-
07	1674	X	1261	-0-	-413	-0-	1261	3			Y	-0-					-0-
08	1674	X	1270	-0-	-404	-0-	1270	3			Y	-0-					-0-
09	1830	X	1279	-0-	-551	-0-	1279	3			Y	-0-					-0-
10	1891	X	1538	-0-	-353	-0-	1538	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
06	390	N	302	-0-	-88	-0-	302	3			Y	-0-					-0-
07	465	N	208	-0-	-257	-0-	208	3			Y	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-
09	300	N	270	-0-	-30	-0-	270	3			Y	-0-					-0-
*10	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
08	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	104	-0-	-175	-0-	104	3			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	28	-0-	-65	-0-	28	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
*10	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

05	124	N	74	-0-	-50	-0-	74	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

05	155	N	125	-0-	-30	-0-	125	3			Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
*10	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

05	434	N	302	-0-	-132	-0-	302	3			Y	-0-					-0-
06	540	N	465	-0-	-75	-0-	465	3			Y	-0-					-0-
07	558	N	454	-0-	-104	-0-	454	3			Y	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			Y	-0-					-0-
09	480	N	310	-0-	-170	-0-	310	3			Y	-0-					-0-
10	465	N	372	-0-	-93	-0-	372	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

05	155	N	105	-0-	-50	-0-	105	3			Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
07	217	N	124	-0-	-93	-0-	124	3			Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
09	180	N	114	-0-	-66	-0-	114	3			Y	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
07	1	X	66	-0-	65	65	66	3			Y	-0-					-0-
08	T. A.		369	-0-	369	434	369	3			Y	-0-					-0-
09	T. A.		23	-0-	23	457	23	3			Y	-0-					-0-
10	T. A.		6	-0-	6	463	6	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

05	868	N	521	-0-	-347	-0-	521	3			Y	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
07	1240	N	706	-0-	-534	-0-	706	3			Y	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
09	1050	N	462	-0-	-588	-0-	462	3			Y	-0-					-0-
10	713	N	532	-0-	-181	-0-	532	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	3	-0-	-214	-0-	3	3			Y	-0-					-0-
06	120	N	84	-0-	-36	-0-	84	3			Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
09	90	N	54	-0-	-36	-0-	54	3			Y	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	366	-0-	-68	-0-	366	3			Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
07	527	N	279	-0-	-248	-0-	279	3			Y	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			Y	-0-					-0-
09	570	N	388	-0-	-182	-0-	388	3			Y	-0-					-0-
*10	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	277	-0-	-126	-0-	277	3			Y	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			Y	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
09	420	N	412	-0-	-8	-0-	412	3			Y	-0-					-0-
10	589	N	322	-0-	-267	-0-	322	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	300	-0-	-351	-0-	300	3			Y	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
07	527	N	349	-0-	-178	-0-	349	3			Y	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			Y	-0-					-0-
09	480	N	351	-0-	-129	-0-	351	3			Y	-0-					-0-
*10	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	171	-0-	-77	-0-	171	3			Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
07	279	N	193	-0-	-86	-0-	193	3			Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
09	270	N	171	-0-	-99	-0-	171	3			Y	-0-					-0-
*10	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
07	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1177	-0-	-435	-0-	1177	3			Y	-0-					-0-
06	2018	N	2018	-0-	-0-	-0-	1952	3	66	9	Y	60	60	1			-0-
07	1798	X	1319	-0-	-479	-0-	1319	3			Y	-0-					-0-
08	1798	X	1326	-0-	-472	-0-	1326	3			Y	-0-					-0-
09	2010	X	1374	-0-	-636	-0-	1374	3			Y	-0-					-0-
10	2077	X	1640	-0-	-437	-0-	1640	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		184	-0-	184	184	184	3			Y	-0-					-0-
06	14B2	EXT	2	-0-	2	186	2	3			Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

05	124	N	86	-0-	-38	-0-	86	3			Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	3			Y	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

05	248	N	178	-0-	-70	-0-	178	3			Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
07	310	N	192	-0-	-118	-0-	192	3			Y	-0-					-0-
08	186	N	122	-0-	-64	-0-	122	3			Y	-0-					-0-
09	270	N	193	-0-	-77	-0-	193	3			Y	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

05	13	N	12	-0-	-1	-0-	12	3			Y	-0-					35
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					35
07	62	N	32	-0-	-30	-0-	32	3			Y	-0-					35
08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					35
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					35
*10	38	N	38	-0-	-0-	-0-	37	3	1	9	Y	1					36

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

05	527	N	412	-0-	-115	-0-	409	3	3	9	Y	3					60
06	510	N	496	-0-	-14	-0-	492	3	4	9	Y	4	57	1	1	8	6
07	496	N	496	-0-	-0-	-0-	494	3	2	9	Y	2					8
08	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					8
09	510	N	458	-0-	-52	-0-	454	3	4	9	Y	4					12
10	496	N	472	-0-	-24	-0-	466	3	6	9	Y	5					17

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

05	744	N	537	-0-	-207	-0-	537	3			Y	-0-					38
06	717	N	717	-0-	-0-	-0-	709	3	8	9	Y	7					45
07	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					45
08	634	N	634	-0-	-0-	-0-	628	3	6	9	Y	5					50
09	720	N	509	-0-	-211	-0-	509	3			Y	-0-					50
10	682	N	567	-0-	-115	-0-	567	3			Y	-0-					50

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	328	-0-	-106	-0-	322	3	6	9	Y	5					50
06	456	N	456	-0-	-0-	-0-	450	3	6	9	Y	5					55
07	434	N	434	-0-	-0-	-0-	428	3	6	9	Y	5					60
08	397	N	397	-0-	-0-	-0-	391	3	6	9	Y	5					65
09	450	N	388	-0-	-62	-0-	388	3			Y	-0-					65
*10	518	N	518	-0-	-0-	-0-	507	3	11	9	Y	10					75

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	770	-0-	-129	-0-	760	3	10	9	Y	9					94
06	968	N	968	-0-	-0-	-0-	943	3	25	9	Y	23	67	1	2	8	48
07	900	N	900	-0-	-0-	-0-	891	3	9	9	Y	8					56
08	817	N	817	-0-	-0-	-0-	808	3	9	9	Y	8					64
09	960	N	827	-0-	-133	-0-	812	3	15	9	Y	14	66	1			12
10	899	N	862	-0-	-37	-0-	851	3	11	9	Y	10					22

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					6
06	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					6
07	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					6
08	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					6
09	480	N	382	-0-	-98	-0-	382	3			Y	-0-					6
*10	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					6

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	206	-0-	-104	-0-	206	3			Y	-0-					23
06	300	N	291	-0-	-9	-0-	291	3			Y	-0-					23
07	310	N	297	-0-	-13	-0-	291	3	6	9	Y	5					28
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					28
09	300	N	233	-0-	-67	-0-	233	3			Y	-0-					28
10	310	N	268	-0-	-42	-0-	257	3	11	9	Y	10	25	1			13

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	360	-0-	-74	-0-	354	3	6	9	N	5					26
06	472	N	472	-0-	-0-	-0-	469	3	3	9	N	3					29
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					29
08	419	N	419	-0-	-0-	-0-	418	3	1	9	N	1					30
09	480	N	432	-0-	-48	-0-	432	3			N	-0-					30
10	465	N	444	-0-	-21	-0-	438	3	6	9	N	5					35

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	833	-0-	-314	-0-	833	3			N	-0-					-0-
06	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
07	1271	N	859	-0-	-412	-0-	859	3			N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
09	1260	N	853	-0-	-407	-0-	853	3			N	-0-					-0-
*10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	171	-0-	-77	-0-	171	3			Y	-0-					30
06	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					30
07	279	N	252	-0-	-27	-0-	252	3			Y	-0-					30
08	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					30
09	270	N	254	-0-	-16	-0-	254	3			Y	-0-					30
10	248	N	241	-0-	-7	-0-	241	3			Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	335	-0-	-68	-0-	335	3			Y	-0-					49
06	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					49
07	505	N	505	-0-	-0-	-0-	503	3	2	9	Y	2					51
08	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					51
09	420	N	404	-0-	-16	-0-	404	3			Y	-0-					51
10	496	N	420	-0-	-76	-0-	419	3	1	9	Y	1					52

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	346	-0-	-119	-0-	346	3			Y	-0-					20
06	550	N	550	-0-	-0-	-0-	548	3	2	9	Y	2					22
07	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					22
08	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					22
09	540	N	469	-0-	-71	-0-	469	3			Y	-0-					22
10	496	N	481	-0-	-15	-0-	481	3			Y	-0-					22

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	572	-0-	-172	-0-	568	3	4	9	Y	4	2	8			52
06	854	N	854	-0-	-0-	-0-	850	3	4	9	Y	4	41	1	2	8	13
07	766	N	766	-0-	-0-	-0-	764	3	2	9	Y	2					15
08	704	N	704	-0-	-0-	-0-	702	3	2	9	Y	2					17
09	840	N	702	-0-	-138	-0-	701	3	1	9	Y	1					18
10	775	N	714	-0-	-61	-0-	701	3	13	9	Y	12					30

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	197	-0-	-82	-0-	187	3	10	9	N	9					41
06	311	N	311	-0-	-0-	-0-	307	3	4	9	N	4					45
07	295	N	295	-0-	-0-	-0-	286	3	9	9	N	8					53
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					53
09	300	N	263	-0-	-37	-0-	259	3	4	9	N	4					57
10	310	N	303	-0-	-7	-0-	302	3	1	9	N	1					58

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	178	-0-	-101	-0-	178	3			N	-0-					15
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					15
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					15
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					15
09	240	N	159	-0-	-81	-0-	159	3			N	-0-					15
10	248	N	167	-0-	-81	-0-	167	3			N	-0-					15

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					21
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					21
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					21
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					21
09	150	N	119	-0-	-31	-0-	119	3			N	-0-					21
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					21

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	206	-0-	-73	-0-	205	3	1	9	Y	1					51
06	270	N	259	-0-	-11	-0-	258	3	1	9	Y	1					52
07	279	N	271	-0-	-8	-0-	270	3	1	9	Y	1					53
08	244	N	244	-0-	-0-	-0-	241	3	3	9	Y	3					56
09	270	N	220	-0-	-50	-0-	220	3			Y	-0-					56
10	279	N	214	-0-	-65	-0-	214	3			Y	-0-					56

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	595	-0-	-180	-0-	595	3			Y	-0-					32
06	788	N	788	-0-	-0-	-0-	786	3	2	9	Y	2					34
07	744	N	729	-0-	-15	-0-	729	3			Y	-0-					34
08	717	N	717	-0-	-0-	-0-	711	3	6	9	Y	5					39
09	782	N	782	-0-	-0-	-0-	775	3	7	9	Y	6					45
10	744	N	729	-0-	-15	-0-	722	3	7	9	Y	6					51

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	242	-0-	-99	-0-	242	3			Y	-0-					23
06	330	N	314	-0-	-16	-0-	313	3	1	9	Y	1					24
07	310	N	292	-0-	-18	-0-	290	3	2	9	Y	2					26
08	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					26
09	300	N	250	-0-	-50	-0-	250	3			Y	-0-					26
10	279	N	268	-0-	-11	-0-	268	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	450	-0-	-201	-0-	449	3	1	9	Y	1					38
06	673	N	673	-0-	-0-	-0-	670	3	3	9	Y	3					41
07	647	N	647	-0-	-0-	-0-	644	3	3	9	Y	3					44
08	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					44
09	660	N	534	-0-	-126	-0-	534	3			Y	-0-					44
10	651	N	534	-0-	-117	-0-	534	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	353	-0-	-174	-0-	353	3			Y	-0-					59
06	536	N	536	-0-	-0-	-0-	529	3	7	9	Y	6					65
07	512	N	512	-0-	-0-	-0-	506	3	6	9	Y	5					70
08	470	N	470	-0-	-0-	-0-	470	3			Y	-0-	40	1			30
09	540	N	467	-0-	-73	-0-	467	3			Y	-0-					30
10	527	N	486	-0-	-41	-0-	486	3			Y	-0-					30

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	235	-0-	-44	-0-	232	3	3	9	Y	3					41
06	279	N	279	-0-	-0-	-0-	278	3	1	9	Y	1					42
07	248	N	223	-0-	-25	-0-	223	3			Y	-0-					42
08	248	N	223	-0-	-25	-0-	223	3			Y	-0-					42
09	270	N	210	-0-	-60	-0-	209	3	1	9	Y	1					43
*10	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					43

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	626	-0-	-25	-0-	624	3	2	9	Y	2					61
06	720	N	717	-0-	-3	-0-	711	3	6	9	Y	5					66
07	713	N	652	-0-	-61	-0-	650	3	2	9	Y	2					68
08	672	N	672	-0-	-0-	-0-	662	3	10	9	Y	9					77
09	720	N	683	-0-	-37	-0-	670	3	13	9	Y	12	69	1			20
*10	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					20

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	835	-0-	-64	-0-	833	3	2	9	Y	2					52
06	1004	N	1004	-0-	-0-	-0-	996	3	8	9	Y	7					59
07	1078	N	1078	-0-	-0-	-0-	1076	3	2	9	Y	2					61
08	876	N	876	-0-	-0-	-0-	872	3	4	9	Y	4					65
09	990	N	870	-0-	-120	-0-	869	3	1	9	Y	1	56	1			10
10	1085	N	889	-0-	-196	-0-	885	3	4	9	Y	4	1	8			13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	3			Y	-0-					26
06	120	N	117	-0-	-3	-0-	117	3			Y	-0-					26
07	124	N	114	-0-	-10	-0-	114	3			Y	-0-					26
08	124	N	114	-0-	-10	-0-	114	3			Y	-0-					26
09	120	N	113	-0-	-7	-0-	113	3			Y	-0-					26
10	124	N	109	-0-	-15	-0-	109	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	839	-0-	-370	-0-	830	3	9	9	Y	8					64
06	1333	N	1333	-0-	-0-	-0-	1313	3	20	9	Y	18					82
07	1274	N	1274	-0-	-0-	-0-	1266	3	8	9	Y	7					89
08	1215	N	1215	-0-	-0-	-0-	1197	3	18	9	Y	16	91	1			14
09	1237	N	1237	-0-	-0-	-0-	1227	3	10	9	Y	9					23
*10	1285	N	1285	-0-	-0-	-0-	1275	3	10	9	Y	9					32

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	612	-0-	-163	-0-	610	3	2	9	Y	2					29
06	867	N	867	-0-	-0-	-0-	861	3	6	9	Y	5					34
07	806	N	795	-0-	-11	-0-	793	3	2	9	Y	2					36
08	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					36
09	870	N	736	-0-	-134	-0-	733	3	3	9	Y	3					39
10	806	N	750	-0-	-56	-0-	746	3	4	9	Y	4	1	8			42

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	-0-	136	3			Y	-0-					27
06	195	N	195	-0-	-0-	-0-	192	3	3	9	Y	3					30
07	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					30
08	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					30
09	210	N	184	-0-	-26	-0-	184	3			Y	-0-					30
10	217	N	186	-0-	-31	-0-	186	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	369	-0-	-127	-0-	369	3			Y	-0-					30
06	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					30
07	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					30
08	438	N	438	-0-	-0-	-0-	436	3	2	9	Y	2					32
09	510	N	461	-0-	-49	-0-	461	3			Y	-0-					32
10	496	N	481	-0-	-15	-0-	478	3	3	9	Y	3					35

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	240	-0-	-70	-0-	240	3			Y	-0-					5
06	300	N	298	-0-	-2	-0-	298	3			Y	-0-					5
07	279	N	272	-0-	-7	-0-	272	3			Y	-0-					5
08	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					5
09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5
*10	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	768	-0-	-193	-0-	766	3	2	9	Y	2					70
06	944	N	944	-0-	-0-	-0-	936	3	8	9	Y	7	67	1			10
07	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					10
08	858	N	858	-0-	-0-	-0-	855	3	3	9	Y	3					13
09	930	N	837	-0-	-93	-0-	834	3	3	9	Y	3					16
10	930	N	871	-0-	-59	-0-	868	3	3	9	Y	3					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	472	-0-	-179	-0-	470	3	2	9	Y	2					53
06	667	N	667	-0-	-0-	-0-	659	3	8	9	Y	7	50	1	1	8	9
07	620	N	614	-0-	-6	-0-	614	3			Y	-0-					9
08	575	N	575	-0-	-0-	-0-	574	3	1	9	Y	1					10
09	660	N	575	-0-	-85	-0-	571	3	4	9	Y	4					14
10	620	N	577	-0-	-43	-0-	575	3	2	9	Y	2					16

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	264	-0-	-46	-0-	263	3	1	9	Y	1					32
06	386	N	386	-0-	-0-	-0-	364	3	22	9	Y	20					52
07	360	N	360	-0-	-0-	-0-	354	3	6	9	Y	5					57
08	348	N	348	-0-	-0-	-0-	341	3	7	9	Y	6					63
09	390	N	308	-0-	-82	-0-	298	3	10	9	Y	9					72
10	372	N	297	-0-	-75	-0-	296	3	1	9	Y	1					73

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	565	-0-	-148	-0-	565	3			Y	-0-					53
06	767	N	767	-0-	-0-	-0-	760	3	7	9	Y	6					59
07	733	N	733	-0-	-0-	-0-	731	3	2	9	Y	2					61
08	671	N	671	-0-	-0-	-0-	669	3	2	9	Y	2					63
09	780	N	673	-0-	-107	-0-	673	3			Y	-0-	57	1			6
10	744	N	705	-0-	-39	-0-	703	3	2	9	Y	2					8

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	163	-0-	-54	-0-	163	3			Y	-0-					8
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					8
07	217	N	175	-0-	-42	-0-	175	3			Y	-0-					8
08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					8
09	210	N	167	-0-	-43	-0-	167	3			Y	-0-					8
10	186	N	184	-0-	-2	-0-	184	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	445	-0-	-175	-0-	443	3	2	9	Y	2					46
06	665	N	665	-0-	-0-	-0-	658	3	7	9	Y	6					52
07	692	N	692	-0-	-0-	-0-	674	3	18	9	Y	16					68
08	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					68
09	660	N	633	-0-	-27	-0-	633	3			Y	-0-					68
10	682	N	637	-0-	-45	-0-	637	3			Y	-0-					68

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	322	-0-	-112	-0-	322	3			Y	-0-					63
06	472	N	472	-0-	-0-	-0-	466	3	6	9	Y	5					68
07	435	N	435	-0-	-0-	-0-	431	3	4	9	Y	4					72
08	340	N	340	-0-	-0-	-0-	338	3	2	9	Y	2					74
09	480	N	377	-0-	-103	-0-	377	3			Y	-0-					74
10	434	N	418	-0-	-16	-0-	417	3	1	9	Y	1					75

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	279	-0-	-124	-0-	279	3			Y	-0-					24
06	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					24
07	372	N	269	-0-	-103	-0-	269	3			Y	-0-					24
08	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					24
09	390	N	351	-0-	-39	-0-	351	3			Y	-0-					24
*10	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	474	3	6	9	Y	5					24
06	761	N	761	-0-	-0-	-0-	749	3	12	9	Y	11					35
07	735	N	735	-0-	-0-	-0-	726	3	9	9	Y	8					43
08	653	N	653	-0-	-0-	-0-	642	3	11	9	Y	10					53
09	750	N	667	-0-	-83	-0-	659	3	8	9	Y	7					60
10	744	N	700	-0-	-44	-0-	690	3	10	9	Y	9	47	1			22

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

05	403	N	332	-0-	-71	-0-	332	3			Y	-0-					42
06	450	N	437	-0-	-13	-0-	437	3			Y	-0-					42
07	496	N	411	-0-	-85	-0-	411	3			Y	-0-					42
08	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					42
09	450	N	380	-0-	-70	-0-	380	3			Y	-0-					42
10	403	N	398	-0-	-5	-0-	398	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

05	496	N	338	-0-	-158	-0-	338	3			Y	-0-					29
06	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					29
07	465	N	444	-0-	-21	-0-	444	3			Y	-0-					29
08	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					29
09	480	N	408	-0-	-72	-0-	408	3			Y	-0-					29
10	434	N	420	-0-	-14	-0-	419	3	1	9	Y	1					30

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

05	527	N	338	-0-	-189	-0-	338	3			Y	-0-					35
06	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					35
07	434	N	334	-0-	-100	-0-	334	3			Y	-0-					35
08	348	N	348	-0-	-0-	-0-	347	3	1	9	Y	1					36
09	450	N	394	-0-	-56	-0-	391	3	3	9	Y	3					39
*10	361	N	361	-0-	-0-	-0-	359	3	2	9	Y	2					41

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

05	589	N	450	-0-	-139	-0-	449	3	1	9	Y	1					51
06	656	N	656	-0-	-0-	-0-	652	3	4	9	Y	4					55
07	606	N	606	-0-	-0-	-0-	603	3	3	9	Y	3					58
08	540	N	540	-0-	-0-	-0-	534	3	6	9	Y	5	49	1			14
09	660	N	540	-0-	-120	-0-	540	3			Y	-0-					14
10	620	N	586	-0-	-34	-0-	586	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

05	1085	N	842	-0-	-243	-0-	841	3	1	9	Y	1					29
06	1138	N	1138	-0-	-0-	-0-	1135	3	3	9	Y	3					32
07	1054	N	1045	-0-	-9	-0-	1045	3			Y	-0-					32
08	925	N	925	-0-	-0-	-0-	921	3	4	9	Y	4					36
09	1140	N	922	-0-	-218	-0-	922	3			Y	-0-					36
10	1054	N	976	-0-	-78	-0-	974	3	2	9	Y	2					38

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

05	620	N	502	-0-	-118	-0-	500	3	2	9	Y	2	2	8			44
06	649	N	649	-0-	-0-	-0-	643	3	6	9	Y	5					49
07	638	N	638	-0-	-0-	-0-	637	3	1	9	Y	1					50
08	589	N	589	-0-	-0-	-0-	587	3	2	9	Y	2					52
09	660	N	574	-0-	-86	-0-	574	3			Y	-0-					52
10	651	N	601	-0-	-50	-0-	600	3	1	9	Y	1					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	724	-0-	-144	-0-	721	3	3	9	Y	3					58
06	910	N	910	-0-	-0-	-0-	907	3	3	9	Y	3					61
07	930	N	856	-0-	-74	-0-	853	3	3	9	Y	3					64
08	717	N	717	-0-	-0-	-0-	715	3	2	9	Y	2					66
09	900	N	576	-0-	-324	-0-	576	3			Y	-0-					66
10	868	N	664	-0-	-204	-0-	662	3	2	9	Y	2					68

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	207	-0-	-41	-0-	207	3			Y	-0-					12
06	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					12
07	279	N	260	-0-	-19	-0-	260	3			Y	-0-					12
08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					12
09	270	N	243	-0-	-27	-0-	243	3			Y	-0-					12
10	248	N	243	-0-	-5	-0-	243	3			Y	-0-					12

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	645	-0-	-161	-0-	645	3			Y	-0-					26
06	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					26
07	775	N	717	-0-	-58	-0-	717	3			Y	-0-					26
08	671	N	671	-0-	-0-	-0-	667	3	4	9	Y	4					30
09	810	N	641	-0-	-169	-0-	641	3			Y	-0-					30
10	713	N	676	-0-	-37	-0-	676	3			Y	-0-					30

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	394	-0-	-71	-0-	383	3	11	9	Y	10					52
06	420	N	401	-0-	-19	-0-	399	3	2	9	Y	2	37	1	2	8	15
07	434	N	420	-0-	-14	-0-	419	3	1	9	Y	1					16
08	415	N	415	-0-	-0-	-0-	409	3	6	9	Y	5					21
09	431	N	431	-0-	-0-	-0-	422	3	9	9	Y	8					29
10	434	N	417	-0-	-17	-0-	409	3	8	9	Y	7					36

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	80	3			Y	-0-					49
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					49
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-					49
08	93	N	83	-0-	-10	-0-	83	3			Y	-0-					49
09	90	N	86	-0-	-4	-0-	86	3			Y	-0-					49
10	93	N	82	-0-	-11	-0-	82	3			Y	-0-					49

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	73	-0-	-206	-0-	73	3			Y	-0-					14
06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					14
07	248	N	215	-0-	-33	-0-	215	3			Y	-0-					14
08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					14
09	270	N	178	-0-	-92	-0-	178	3			Y	-0-					14
10	217	N	166	-0-	-51	-0-	166	3			Y	-0-					14

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	286	3	3	9	Y	3					48
06	388	N	388	-0-	-0-	-0-	385	3	3	9	Y	3					51
07	398	N	398	-0-	-0-	-0-	394	3	4	9	Y	4					55
08	369	N	369	-0-	-0-	-0-	367	3	2	9	Y	2					57
09	390	N	372	-0-	-18	-0-	370	3	2	9	Y	2					59
10	403	N	399	-0-	-4	-0-	397	3	2	9	Y	2					61

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	839	-0-	-246	-0-	831	3	8	9	Y	7					77
06	1129	N	1129	-0-	-0-	-0-	1112	3	17	9	Y	15	84	1	1	8	7
07	1070	N	1070	-0-	-0-	-0-	1064	3	6	9	Y	5					12
08	993	N	993	-0-	-0-	-0-	978	3	15	9	Y	14					26
09	1140	N	1003	-0-	-137	-0-	991	3	12	9	Y	11					37
10	1085	N	1033	-0-	-52	-0-	1021	3	12	9	Y	11					48

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	211	-0-	-130	-0-	211	3			N	-0-					47
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					47
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					47
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					47
09	386	N	386	-0-	-0-	-0-	385	3	1	9	N	1					48
*10	385	N	385	-0-	-0-	-0-	381	3	4	9	N	4					52

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	354	-0-	-80	-0-	354	3			N	-0-					48
06	480	N	459	-0-	-21	-0-	451	3	8	9	N	7					55
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					55
08	437	N	437	-0-	-0-	-0-	436	3	1	9	N	1					56
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					56
*10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					56

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	381	-0-	-146	-0-	380	3	1	9	N	1					38
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					38
07	472	N	472	-0-	-0-	-0-	471	3	1	9	N	1					39
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					39
09	510	N	439	-0-	-71	-0-	436	3	3	9	N	3					42
10	465	N	425	-0-	-40	-0-	425	3			N	-0-					42

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	425	-0-	-164	-0-	425	3			N	-0-					43
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					43
07	631	N	631	-0-	-0-	-0-	621	3	10	9	N	9					52
08	564	N	564	-0-	-0-	-0-	551	3	13	9	N	12					64
09	570	N	561	-0-	-9	-0-	560	3	1	9	N	1					65
10	620	N	572	-0-	-48	-0-	571	3	1	9	N	1					66

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1103	-0-	-137	-0-	1102	3	1	9	N	1					31
06	1645	N	1645	-0-	-0-	-0-	1638	3	7	9	N	6					37
07	1685	N	1685	-0-	-0-	-0-	1639	3	46	9	N	42					79
08	1645	N	1645	-0-	-0-	-0-	1635	3	10	9	N	9					88
09	1650	N	1622	-0-	-28	-0-	1605	3	17	9	N	15					103
10	1674	N	1633	-0-	-41	-0-	1624	3	9	9	N	8	99	1			12

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	537	-0-	-176	-0-	536	3	1	9	N	1					21
06	788	N	788	-0-	-0-	-0-	782	3	6	9	N	5					26
07	724	N	724	-0-	-0-	-0-	712	3	12	9	N	11					37
08	679	N	679	-0-	-0-	-0-	678	3	1	9	N	1					38
09	780	N	687	-0-	-93	-0-	681	3	6	9	N	5					43
10	713	N	664	-0-	-49	-0-	662	3	2	9	N	2					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	345	-0-	-151	-0-	343	3	2	9	Y	2	2	8			42
06	521	N	521	-0-	-0-	-0-	520	3	1	9	Y	1					43
07	493	N	493	-0-	-0-	-0-	492	3	1	9	Y	1					44
08	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					44
09	510	N	409	-0-	-101	-0-	409	3			Y	-0-					44
10	496	N	445	-0-	-51	-0-	445	3			Y	-0-					44

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	573	-0-	-109	-0-	572	3	1	9	Y	1					27
06	720	N	701	-0-	-19	-0-	698	3	3	9	Y	3					30
07	722	N	722	-0-	-0-	-0-	720	3	2	9	Y	2					32
08	677	N	677	-0-	-0-	-0-	675	3	2	9	Y	2					34
09	690	N	689	-0-	-1	-0-	687	3	2	9	Y	2					36
*10	735	N	735	-0-	-0-	-0-	716	3	19	9	Y	17					53

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	423	-0-	-104	-0-	423	3			Y	-0-					13
06	562	N	562	-0-	-0-	-0-	560	3	2	9	Y	2					15
07	560	N	560	-0-	-0-	-0-	559	3	1	9	Y	1					16
08	540	N	540	-0-	-0-	-0-	534	3	6	9	Y	5					21
09	570	N	451	-0-	-119	-0-	451	3			Y	-0-					21
10	558	N	527	-0-	-31	-0-	526	3	1	9	Y	1					22

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	203	-0-	-45	-0-	203	3			Y	-0-					23
06	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					23
07	248	N	243	-0-	-5	-0-	243	3			Y	-0-					23
08	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					23
09	240	N	234	-0-	-6	-0-	234	3			Y	-0-					23
10	248	N	239	-0-	-9	-0-	239	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	384	-0-	-174	-0-	383	3	1	9	Y	1					52
06	540	N	524	-0-	-16	-0-	524	3			Y	-0-	42	1			10
07	590	N	590	-0-	-0-	-0-	587	3	3	9	Y	3					13
08	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					13
09	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					13
10	589	N	566	-0-	-23	-0-	566	3			Y	-0-					13

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	255	-0-	-86	-0-	255	3			Y	-0-					20
06	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					20
07	341	N	295	-0-	-46	-0-	295	3			Y	-0-					20
08	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					20
09	390	N	330	-0-	-60	-0-	330	3			Y	-0-					20
*10	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	528	-0-	-340	-0-	528	3			N	-0-					39
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					39
07	837	N	824	-0-	-13	-0-	824	3			N	-0-					39
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					39
09	870	N	760	-0-	-110	-0-	758	3	2	9	N	2					41
10	837	N	818	-0-	-19	-0-	818	3			N	-0-					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	71	-0-	-84	-0-	71	3			Y	-0-					38
06	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					38
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					38
08	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					38
09	150	N	118	-0-	-32	-0-	118	3			Y	-0-					38
10	124	N	120	-0-	-4	-0-	117	3	3	9	Y	3					41

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	677	-0-	-160	-0-	671	3	6	9	N	5					66
06	897	N	897	-0-	-0-	-0-	887	3	10	9	N	9	1	8			74
07	899	N	866	-0-	-33	-0-	865	3	1	9	N	1					75
08	804	N	804	-0-	-0-	-0-	798	3	6	9	N	5					80
09	900	N	815	-0-	-85	-0-	809	3	6	9	N	5					85
10	868	N	826	-0-	-42	-0-	823	3	3	9	N	3					88

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	651	-0-	-155	-0-	651	3			Y	-0-					21
06	848	N	848	-0-	-0-	-0-	847	3	1	9	Y	1					22
07	808	N	808	-0-	-0-	-0-	807	3	1	9	Y	1					23
08	779	N	779	-0-	-0-	-0-	776	3	3	9	Y	3					26
09	840	N	760	-0-	-80	-0-	759	3	1	9	Y	1					27
10	806	N	796	-0-	-10	-0-	794	3	2	9	Y	2					29

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	587	-0-	-126	-0-	587	3			Y	-0-					31
06	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					31
07	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					31
08	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					31
09	660	N	621	-0-	-39	-0-	621	3			Y	-0-					31
10	651	N	648	-0-	-3	-0-	648	3			Y	-0-					31

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	248	-0-	-93	-0-	244	3	4	9	N	4					36
06	348	N	348	-0-	-0-	-0-	347	3	1	9	N	1					37
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					37
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					37
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					37
*10	368	N	368	-0-	-0-	-0-	364	3	4	9	N	4					41

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	275	-0-	-128	-0-	266	3	9	9	N	8					86
06	395	N	395	-0-	-0-	-0-	378	3	17	9	N	15	84	1			17
07	388	N	388	-0-	-0-	-0-	386	3	2	9	N	2					19
08	279	N	258	-0-	-21	-0-	254	3	4	9	N	4					23
09	390	N	269	-0-	-121	-0-	263	3	6	9	N	5					28
10	403	N	357	-0-	-46	-0-	343	3	14	9	N	13					41

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	219	-0-	-60	-0-	219	3			Y	-0-					19
06	300	N	287	-0-	-13	-0-	287	3			Y	-0-					19
07	279	N	266	-0-	-13	-0-	266	3			Y	-0-					19
08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					19
09	300	N	213	-0-	-87	-0-	213	3			Y	-0-					19
10	279	N	205	-0-	-74	-0-	205	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	381	-0-	-84	-0-	381	3			Y	-0-					27
06	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					27
07	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					27
08	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					27
09	510	N	393	-0-	-117	-0-	393	3			Y	-0-					27
10	465	N	447	-0-	-18	-0-	447	3			Y	-0-					27

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

05	775	N	560	-0-	-215	-0-	560	3			Y	-0-					28
06	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					28
07	760	N	760	-0-	-0-	-0-	748	3	12	9	Y	11					39
08	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					39
09	810	N	699	-0-	-111	-0-	699	3			Y	-0-					39
10	775	N	727	-0-	-48	-0-	727	3			Y	-0-					39

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

05	651	N	538	-0-	-113	-0-	537	3	1	9	N	1					32
06	671	N	671	-0-	-0-	-0-	651	3	20	9	N	18					50
07	706	N	706	-0-	-0-	-0-	647	3	59	9	N	54					104
08	636	N	636	-0-	-0-	-0-	612	3	24	9	N	22	110	1			16
09	660	N	590	-0-	-70	-0-	582	3	8	9	N	7					23
10	713	N	675	-0-	-38	-0-	651	3	24	9	N	22					45

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

05	341	N	280	-0-	-61	-0-	279	3	1	9	N	1					32
06	355	N	355	-0-	-0-	-0-	353	3	2	9	N	2					34
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					34
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					34
09	360	N	305	-0-	-55	-0-	305	3			N	-0-					34
10	341	N	309	-0-	-32	-0-	309	3			N	-0-					34

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

05	341	N	287	-0-	-54	-0-	287	3			Y	-0-					43
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					43
07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					43
08	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					43
09	330	N	301	-0-	-29	-0-	301	3			Y	-0-					43
*10	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					43

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

05	372	N	229	-0-	-143	-0-	229	3			Y	-0-					20
06	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					20
07	314	N	314	-0-	-0-	-0-	312	3	2	9	Y	2					22
08	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					22
09	360	N	260	-0-	-100	-0-	260	3			Y	-0-					22
10	310	N	268	-0-	-42	-0-	268	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

05	341	N	217	-0-	-124	-0-	217	3			Y	-0-					24
06	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					24
07	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					24
08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					24
09	330	N	325	-0-	-5	-0-	325	3			Y	-0-					24
10	341	N	310	-0-	-31	-0-	310	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	23					66
06	390	X	-0-	-0-	-390	-0-					Y	32	72	1			26
07	403	X	-0-	-0-	-403	-0-					Y	20	1	5			45
08	0	X	-0-	-0-	-0-	-0-					Y	25	58	1			12
09	0	X	-0-	-0-	-0-	-0-					Y	11					23
10	0	X	-0-	-0-	-0-	-0-					Y	23					46

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	743	-0-	-311	-0-	742	3	1	9	Y	1					66
06	1054	N	1054	-0-	-0-	-0-	1051	3	3	9	Y	3	63	1			6
07	1023	N	968	-0-	-55	-0-	968	3			Y	-0-					6
08	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					6
09	1050	N	917	-0-	-133	-0-	917	3			Y	-0-					6
*10	994	N	994	-0-	-0-	-0-	994	3			Y	-0-					6

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	638	-0-	-385	-0-	636	3	2	9	Y	2					75
06	1003	N	1003	-0-	-0-	-0-	992	3	11	9	Y	10					85
07	944	N	944	-0-	-0-	-0-	936	3	8	9	Y	7					92
08	823	N	823	-0-	-0-	-0-	817	3	6	9	Y	5					97
09	990	N	841	-0-	-149	-0-	824	3	17	9	Y	15					112
10	930	N	889	-0-	-41	-0-	879	3	10	9	Y	9	48	1			73

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	452	-0-	-137	-0-	452	3			Y	-0-					36
06	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					36
07	558	N	543	-0-	-15	-0-	543	3			Y	-0-					36
08	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					36
09	570	N	496	-0-	-74	-0-	495	3	1	9	Y	1					37
10	558	N	510	-0-	-48	-0-	510	3			Y	-0-					37

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	493	-0-	-189	-0-	492	3	1	9	Y	1					51
06	690	N	636	-0-	-54	-0-	636	3			Y	-0-	43	1	1	5	7
07	682	N	598	-0-	-84	-0-	598	3			Y	-0-					7
08	555	N	555	-0-	-0-	-0-	549	3	6	9	Y	5					12
09	630	N	520	-0-	-110	-0-	520	3			Y	-0-					12
10	589	N	493	-0-	-96	-0-	486	3	7	9	Y	6					18

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					19
06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					19
07	93	N	75	-0-	-18	-0-	75	3			Y	-0-					19
08	93	N	69	-0-	-24	-0-	69	3			Y	-0-					19
09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					19
*10	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					19

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	457	-0-	-163	-0-	456	3	1	9	Y	1					50
06	636	N	636	-0-	-0-	-0-	634	3	2	9	Y	2	37	1			15
07	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					15
08	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					15
09	630	N	550	-0-	-80	-0-	550	3			Y	-0-					15
10	620	N	570	-0-	-50	-0-	569	3	1	9	Y	1					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	448	-0-	-110	-0-	448	3			Y	-0-					20
06	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					20
07	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					20
08	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					20
09	600	N	544	-0-	-56	-0-	544	3			Y	-0-					20
10	589	N	565	-0-	-24	-0-	565	3			Y	-0-					20

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	152	-0-	-34	-0-	152	3			Y	-0-					5
06	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					5
07	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					5
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					5
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					5
*10	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					5

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	291	-0-	-112	-0-	290	3	1	9	Y	1					38
06	390	N	374	-0-	-16	-0-	374	3			Y	-0-					38
07	372	N	296	-0-	-76	-0-	293	3	3	9	Y	3					41
08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					41
09	360	N	284	-0-	-76	-0-	284	3			Y	-0-					41
*10	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					42

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	865	-0-	-220	-0-	865	3			Y	-0-					9
06	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					9
07	1023	N	898	-0-	-125	-0-	898	3			Y	-0-					9
08	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					9
09	1309	N	1309	-0-	-0-	-0-	1290	3	19	9	Y	17					26
*10	1946	N	1946	-0-	-0-	-0-	1932	3	14	9	Y	13					39

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	X	435	-0-	-123	-0-	427	3	8	9	Y	7					37
06	522	X	522	-0-	-0-	-0-	515	3	7	9	Y	6					43
07	512	N	512	-0-	-0-	-0-	510	3	2	9	Y	2					45
08	498	N	498	-0-	-0-	-0-	494	3	4	9	Y	4					49
09	510	N	443	-0-	-67	-0-	439	3	4	9	Y	4					53
10	527	N	498	-0-	-29	-0-	495	3	3	9	Y	3					56

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	125	3			Y	-0-					72
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					72
07	155	N	114	-0-	-41	-0-	114	3			Y	-0-					72
08	124	N	115	-0-	-9	-0-	115	3			Y	-0-					72
09	120	N	105	-0-	-15	-0-	105	3			Y	-0-					72
10	124	N	111	-0-	-13	-0-	111	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	999	-0-	-272	-0-	991	3	8	9	N	7					95
06	1237	N	1237	-0-	-0-	-0-	1220	3	17	9	N	15	93	1	1	8	16
07	1220	N	1220	-0-	-0-	-0-	1207	3	13	9	N	12					28
08	1149	N	1149	-0-	-0-	-0-	1127	3	22	9	N	20					48
09	1230	N	1170	-0-	-60	-0-	1153	3	17	9	N	15					63
10	1209	N	1136	-0-	-73	-0-	1118	3	18	9	N	16					79

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	206	3	28	9	N	25					88
06	295	N	295	-0-	-0-	-0-	278	3	17	9	N	15	90	1			13
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					13
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					13
09	413	N	413	-0-	-0-	-0-	259	3	154	9	N	140	123	1	1	8	29
*10	302	N	302	-0-	-0-	-0-	251	3	51	9	N	46					75

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	438	3	1	9	N	1					42
06	524	N	524	-0-	-0-	-0-	517	3	7	9	N	6					48
07	506	N	506	-0-	-0-	-0-	504	3	2	9	N	2					50
08	491	N	491	-0-	-0-	-0-	488	3	3	9	N	3					53
09	505	N	505	-0-	-0-	-0-	501	3	4	9	N	4					57
*10	504	N	504	-0-	-0-	-0-	502	3	2	9	N	2					59

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	42	-0-	-51	-0-	41	3	1	9	N	1					21
06	68	N	68	-0-	-0-	-0-	67	3	1	9	N	1					22
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					22
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					22
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					22
*10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					22

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	621	-0-	-185	-0-	613	3	8	9	N	7					60
06	909	N	909	-0-	-0-	-0-	894	3	15	9	N	14	51	1			23
07	889	N	889	-0-	-0-	-0-	885	3	4	9	N	4					27
08	794	N	794	-0-	-0-	-0-	786	3	8	9	N	7					34
09	900	N	775	-0-	-125	-0-	774	3	1	9	N	1					35
10	899	N	825	-0-	-74	-0-	825	3			N	-0-					35

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1039	-0-	-263	-0-	1028	3	11	9	N	10					80
06	1356	N	1356	-0-	-0-	-0-	1354	3	2	9	N	2	49	1	1	8	32
07	1330	N	1330	-0-	-0-	-0-	1316	3	14	9	N	13					45
08	1249	N	1249	-0-	-0-	-0-	1243	3	6	9	N	5					50
09	1350	N	1218	-0-	-132	-0-	1204	3	14	9	N	13					63
10	1333	N	1158	-0-	-175	-0-	1156	3	2	9	N	2					65

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	319	-0-	-84	-0-	317	3	2	9	N	2					34
06	480	N	432	-0-	-48	-0-	431	3	1	9	N	1					35
07	434	N	384	-0-	-50	-0-	382	3	2	9	N	2					37
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					37
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					37
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					37

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	6					104
06	450	X	-0-	-0-	-450	-0-					Y	6					110
07	372	X	-0-	-0-	-372	-0-					Y	3					113
08	0	X	-0-	-0-	-0-	-0-					Y	4					117
09	0	X	-0-	-0-	-0-	-0-					Y	2					119
10	0	X	-0-	-0-	-0-	-0-					Y	11					130

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	450	-0-	-108	-0-	450	3			Y	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	3			Y	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
09	630	N	522	-0-	-108	-0-	522	3			Y	-0-					-0-
10	558	N	541	-0-	-17	-0-	541	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

05	155	N	108	-0-	-47	-0-	108	3			N	-0-					10
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					10
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					10
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					10
09	150	N	120	-0-	-30	-0-	120	3			N	-0-					10
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					10

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

05	496	N	377	-0-	-119	-0-	377	3			N	-0-					17
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					17
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					17
08	372	N	368	-0-	-4	-0-	368	3			N	-0-					17
09	480	N	363	-0-	-117	-0-	363	3			N	-0-					17
10	434	N	368	-0-	-66	-0-	368	3			N	-0-					17

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

05	403	N	368	-0-	-35	-0-	368	3			N	-0-					34
06	451	N	451	-0-	-0-	-0-	449	3	2	9	N	2					36
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					36
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					36
09	491	N	491	-0-	-0-	-0-	490	3	1	9	N	1					37
*10	529	N	529	-0-	-0-	-0-	527	3	2	9	N	2					39

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

05	1054	N	777	-0-	-277	-0-	776	3	1	9	N	1					45
06	1053	N	1053	-0-	-0-	-0-	1049	3	4	9	N	4					49
07	992	N	896	-0-	-96	-0-	894	3	2	9	N	2					51
08	829	N	829	-0-	-0-	-0-	827	3	2	9	N	2					53
09	1050	N	913	-0-	-137	-0-	911	3	2	9	N	2					55
*10	978	N	978	-0-	-0-	-0-	971	3	7	9	N	6					61

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

05	806	N	543	-0-	-263	-0-	542	3	1	9	N	1					56
06	797	N	797	-0-	-0-	-0-	784	3	13	9	N	12	60	1			8
07	713	N	703	-0-	-10	-0-	703	3			N	-0-					8
08	648	N	648	-0-	-0-	-0-	646	3	2	9	N	2					10
09	810	N	650	-0-	-160	-0-	644	3	6	9	N	5					15
10	713	N	642	-0-	-71	-0-	641	3	1	9	N	1					16

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

05	961	N	629	-0-	-332	-0-	626	3	3	9	N	3					73
06	900	N	895	-0-	-5	-0-	883	3	12	9	N	11	62	1	2	8	20
07	930	N	837	-0-	-93	-0-	837	3			N	-0-					20
08	835	N	835	-0-	-0-	-0-	835	3			N	-0-					20
09	900	N	842	-0-	-58	-0-	842	3			N	-0-					20
10	837	N	802	-0-	-35	-0-	800	3	2	9	N	2					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	818	-0-	-81	-0-	812	3	6	9	N	5					50
06	1177	N	1177	-0-	-0-	-0-	1166	3	11	9	N	10					60
07	1116	N	1036	-0-	-80	-0-	1036	3			N	-0-					60
08	990	N	990	-0-	-0-	-0-	981	3	9	9	N	8					68
09	1170	N	1041	-0-	-129	-0-	1034	3	7	9	N	6					74
*10	1075	N	1075	-0-	-0-	-0-	1071	3	4	9	N	4					78

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

05	806	N	617	-0-	-189	-0-	616	3	1	9	N	1					46
06	780	N	780	-0-	-0-	-0-	776	3	4	9	N	4					50
07	775	N	757	-0-	-18	-0-	757	3			N	-0-					50
08	681	N	681	-0-	-0-	-0-	679	3	2	9	N	2					52
09	780	N	681	-0-	-99	-0-	681	3			N	-0-					52
10	744	N	703	-0-	-41	-0-	696	3	7	9	N	6					58

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

05	124	N	88	-0-	-36	-0-	88	3			N	-0-					16
06	140	N	140	-0-	-0-	-0-	129	3	11	9	N	10					26
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					26
08	116	N	116	-0-	-0-	-0-	113	3	3	9	N	3					29
09	150	N	122	-0-	-28	-0-	120	3	2	9	N	2					31
*10	126	N	126	-0-	-0-	-0-	125	3	1	9	N	1					32

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

05	2170	N	1491	-0-	-679	-0-	1480	3	11	9	N	10					29
06	2290	N	2290	-0-	-0-	-0-	2281	3	9	9	N	8					37
07	2207	N	2207	-0-	-0-	-0-	2198	3	9	9	N	8					45
08	1987	N	1987	-0-	-0-	-0-	1978	3	9	9	N	8					53
09	2280	N	2150	-0-	-130	-0-	2138	3	12	9	N	11					64
10	2201	N	1961	-0-	-240	-0-	1952	3	9	9	N	8					72

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

05	496	N	388	-0-	-108	-0-	388	3			N	-0-					39
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					39
07	544	N	544	-0-	-0-	-0-	544	3			N	-0-					39
08	434	N	434	-0-	-0-	-0-	432	3	2	9	N	2					41
09	510	N	310	-0-	-200	-0-	310	3			N	-0-					41
10	558	N	360	-0-	-198	-0-	360	3			N	-0-					41

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

05	496	N	363	-0-	-133	-0-	363	3			Y	-0-					38
06	498	N	498	-0-	-0-	-0-	497	3	1	9	Y	1					39
07	478	N	478	-0-	-0-	-0-	476	3	2	9	Y	2					41
08	432	N	432	-0-	-0-	-0-	431	3	1	9	Y	1					42
09	510	N	406	-0-	-104	-0-	404	3	2	9	Y	2					44
10	465	N	421	-0-	-44	-0-	420	3	1	9	Y	1					45

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

05	558	N	374	-0-	-184	-0-	374	3			N	-0-					57
06	612	N	612	-0-	-0-	-0-	608	3	4	9	N	4					61
07	502	N	502	-0-	-0-	-0-	500	3	2	9	N	2					63
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					63
09	600	N	512	-0-	-88	-0-	509	3	3	9	N	3					66
*10	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1					67

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	458	-0-	-162	-0-	458	3			N	-0-					10
06	624	N	624	-0-	-0-	-0-	614	3	10	9	N	9					19
07	632	N	632	-0-	-0-	-0-	623	3	9	9	N	8					27
08	628	N	628	-0-	-0-	-0-	622	3	6	9	N	5					32
09	630	N	596	-0-	-34	-0-	594	3	2	9	N	2					34
*10	625	N	625	-0-	-0-	-0-	617	3	8	9	N	7					41

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	276	-0-	-65	-0-	273	3	3	9	Y	3					44
06	363	N	363	-0-	-0-	-0-	357	3	6	9	Y	5	33	1			16
07	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					16
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					16
09	360	N	314	-0-	-46	-0-	314	3			Y	-0-					16
10	341	N	321	-0-	-20	-0-	321	3			Y	-0-					16

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	343	-0-	-122	-0-	341	3	2	9	Y	2					38
06	443	N	443	-0-	-0-	-0-	439	3	4	9	Y	4					42
07	434	N	430	-0-	-4	-0-	423	3	7	9	Y	6					48
08	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					48
09	450	N	432	-0-	-18	-0-	426	3	6	9	Y	5	39	1			14
*10	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					14

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	433	-0-	-125	-0-	432	3	1	9	N	1					28
06	540	N	539	-0-	-1	-0-	535	3	4	9	N	4					32
07	527	N	516	-0-	-11	-0-	514	3	2	9	N	2					34
08	492	N	492	-0-	-0-	-0-	489	3	3	9	N	3					37
09	540	N	496	-0-	-44	-0-	495	3	1	9	N	1					38
10	527	N	503	-0-	-24	-0-	499	3	4	9	N	4					42

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	172	-0-	-107	-0-	172	3			Y	-0-					24
06	287	N	287	-0-	-0-	-0-	284	3	3	9	Y	3					27
07	261	N	261	-0-	-0-	-0-	259	3	2	9	Y	2					29
08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					29
09	300	N	204	-0-	-96	-0-	204	3			Y	-0-					29
10	248	N	226	-0-	-22	-0-	224	3	2	9	Y	2					31

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	36	-0-	-26	-0-	36	3			N	-0-					13
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					13
07	62	N	31	-0-	-31	-0-	31	3			N	-0-					13
08	31	N	27	-0-	-4	-0-	26	3	1	9	N	1					14
09	60	N	33	-0-	-27	-0-	33	3			N	-0-					14
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					14

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	208	-0-	-71	-0-	208	3			N	-0-					50
06	271	N	271	-0-	-0-	-0-	263	3	8	9	N	7	37	1	1	8	19
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					19
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					19
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					19
*10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	561	-0-	-152	-0-	560	3	1	9	Y	1					49
06	806	N	806	-0-	-0-	-0-	798	3	8	9	Y	7	46	1	2	8	8
07	744	N	716	-0-	-28	-0-	716	3			Y	-0-					8
08	558	N	539	-0-	-19	-0-	539	3			Y	-0-					8
09	810	N	709	-0-	-101	-0-	705	3	4	9	Y	4					12
10	713	N	694	-0-	-19	-0-	692	3	2	9	Y	2					14

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	429	-0-	-129	-0-	425	3	4	9	Y	4					19
06	608	N	608	-0-	-0-	-0-	597	3	11	9	Y	10					29
07	585	N	585	-0-	-0-	-0-	570	3	15	9	Y	14					43
08	495	N	495	-0-	-0-	-0-	493	3	2	9	Y	2					45
09	600	N	460	-0-	-140	-0-	460	3			Y	-0-					45
10	589	N	522	-0-	-67	-0-	519	3	3	9	Y	3					48

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	817	-0-	-113	-0-	814	3	3	9	Y	3					75
06	952	N	952	-0-	-0-	-0-	949	3	3	9	Y	3	69	1	1	8	8
07	961	N	913	-0-	-48	-0-	913	3			Y	-0-					8
08	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					8
09	1005	N	1005	-0-	-0-	-0-	992	3	13	9	Y	12					20
*10	964	N	964	-0-	-0-	-0-	962	3	2	9	Y	2					22

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	491	-0-	-315	-0-	491	3			N	-0-					71
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					71
07	744	N	732	-0-	-12	-0-	732	3			N	-0-					71
08	653	N	653	-0-	-0-	-0-	652	3	1	9	N	1					72
09	810	N	682	-0-	-128	-0-	680	3	2	9	N	2					74
10	744	N	695	-0-	-49	-0-	689	3	6	9	N	5					79

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	413	-0-	-176	-0-	412	3	1	9	N	1					31
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					31
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					31
08	565	N	565	-0-	-0-	-0-	565	3			N	-0-					31
09	630	N	575	-0-	-55	-0-	575	3			N	-0-					31
*10	565	N	565	-0-	-0-	-0-	564	3	1	9	N	1					32

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	217	-0-	-93	-0-	216	3	1	9	N	1					32
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					32
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					32
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					32
09	330	N	235	-0-	-95	-0-	235	3			N	-0-					32
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					32

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	619	-0-	-218	-0-	618	3	1	9	N	1					56
06	864	N	864	-0-	-0-	-0-	858	3	6	9	N	5					61
07	837	N	799	-0-	-38	-0-	799	3			N	-0-					61
08	777	N	777	-0-	-0-	-0-	771	3	6	9	N	5					66
09	870	N	729	-0-	-141	-0-	729	3			N	-0-					66
10	806	N	769	-0-	-37	-0-	761	3	8	9	N	7					73

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					8
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					8
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					8
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					8
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					8
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					8
	BAILEY, J. R. EST "B"				WELL #: 1801	RRCID -> 214929	COMPL. DATE 09/14/2005				TOTAL DEPTH 8106		PERF. 7439 - 7708				
05	372	N	263	-0-	-109	-0-	260	3	3	9	Y	3					35
06	387	N	387	-0-	-0-	-0-	383	3	4	9	Y	4					39
07	400	N	400	-0-	-0-	-0-	396	3	4	9	Y	4					43
08	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					45
09	390	N	358	-0-	-32	-0-	358	3			Y	-0-					45
10	403	N	398	-0-	-5	-0-	395	3	3	9	Y	3					48
	ROUSSELOT				WELL #: 1315	RRCID -> 214930	COMPL. DATE 09/06/2005				TOTAL DEPTH 8530		PERF. 7371 - 7640				
05	465	N	333	-0-	-132	-0-	326	3	7	9	N	6					19
06	416	N	416	-0-	-0-	-0-	406	3	10	9	N	9					28
07	434	N	426	-0-	-8	-0-	412	3	14	9	N	13					41
08	387	N	387	-0-	-0-	-0-	377	3	10	9	N	9					50
09	420	N	381	-0-	-39	-0-	375	3	6	9	N	5					55
10	434	N	369	-0-	-65	-0-	367	3	2	9	N	2					57
	BAILEY				WELL #: 119	RRCID -> 214931	COMPL. DATE 09/28/2005				TOTAL DEPTH 7904		PERF. 7523 - 7723				
05	713	N	536	-0-	-177	-0-	536	3			Y	-0-					42
06	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					42
07	682	N	676	-0-	-6	-0-	676	3			Y	-0-					42
08	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					42
09	690	N	598	-0-	-92	-0-	598	3			Y	-0-					42
10	682	N	631	-0-	-51	-0-	631	3			Y	-0-					42
	ROUSSELOT				WELL #: 1304	RRCID -> 214932	COMPL. DATE 09/20/2005				TOTAL DEPTH 8340		PERF. 7486 - 7574				
05	744	N	538	-0-	-206	-0-	534	3	4	9	N	4					59
06	834	N	834	-0-	-0-	-0-	828	3	6	9	N	5					64
07	774	N	774	-0-	-0-	-0-	770	3	4	9	N	4					68
08	732	N	732	-0-	-0-	-0-	725	3	7	9	N	6					74
09	840	N	707	-0-	-133	-0-	707	3			N	-0-					74
10	775	N	708	-0-	-67	-0-	708	3			N	-0-					74
	BAILEY				WELL #: 111	RRCID -> 215520	COMPL. DATE 10/25/2005				TOTAL DEPTH 7880		PERF. 7539 - 7734				
05	961	N	734	-0-	-227	-0-	726	3	8	9	Y	7					88
06	968	N	968	-0-	-0-	-0-	962	3	6	9	Y	5	84	1	1	8	8
07	961	N	960	-0-	-1	-0-	947	3	13	9	Y	12					20
08	884	N	884	-0-	-0-	-0-	875	3	9	9	Y	8					28
09	960	N	898	-0-	-62	-0-	887	3	11	9	Y	10					38
10	961	N	916	-0-	-45	-0-	908	3	8	9	Y	7					45
	CLAYTON				WELL #: 919	RRCID -> 215531	COMPL. DATE 10/18/2005				TOTAL DEPTH 8080		PERF. 7481 - 7663				
05	713	N	538	-0-	-175	-0-	537	3	1	9	N	1					35
06	772	N	772	-0-	-0-	-0-	768	3	4	9	N	4					39
07	744	N	734	-0-	-10	-0-	732	3	2	9	N	2					41
08	661	N	661	-0-	-0-	-0-	658	3	3	9	N	3					44
09	780	N	667	-0-	-113	-0-	665	3	2	9	N	2					46
10	744	N	688	-0-	-56	-0-	682	3	6	9	N	5					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	728	-0-	-264	-0-	721	3	7	9	N	6					58
06	1019	N	1019	-0-	-0-	-0-	1000	3	19	9	N	17	49	1			26
07	930	N	920	-0-	-10	-0-	909	3	11	9	N	10					36
08	908	N	908	-0-	-0-	-0-	894	3	14	9	N	13					49
09	1020	N	944	-0-	-76	-0-	941	3	3	9	N	3					52
*10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					52

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1024	-0-	-216	-0-	1023	3	1	9	N	1					91
06	1276	N	1276	-0-	-0-	-0-	1275	3	1	9	N	1	42	1			50
07	1236	N	1236	-0-	-0-	-0-	1234	3	2	9	N	2					52
08	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					52
09	1290	N	1123	-0-	-167	-0-	1123	3			N	-0-					52
10	1240	N	1100	-0-	-140	-0-	1099	3	1	9	N	1					53

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	205	-0-	-74	-0-	205	3			N	-0-					21
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					21
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					21
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					21
09	300	N	256	-0-	-44	-0-	256	3			N	-0-					21
10	279	N	239	-0-	-40	-0-	239	3			N	-0-					21

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	589	-0-	-465	-0-	582	3	7	9	N	6					20
06	990	N	829	-0-	-161	-0-	827	3	2	9	N	2					22
07	961	N	870	-0-	-91	-0-	862	3	8	9	N	7					29
08	812	N	812	-0-	-0-	-0-	806	3	6	9	N	5					34
09	840	N	834	-0-	-6	-0-	830	3	4	9	N	4					38
10	868	N	733	-0-	-135	-0-	732	3	1	9	N	1					39

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					23
06	810	N	684	-0-	-126	-0-	684	3			N	-0-					23
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					23
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					23
09	690	N	465	-0-	-225	-0-	465	3			N	-0-					23
10	589	N	499	-0-	-90	-0-	499	3			N	-0-					23

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	X	6	-0-	-56	-0-	6	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	496	-0-	-248	-0-	493	3	3	9	N	3					45
06	721	N	721	-0-	-0-	-0-	717	3	4	9	N	4					49
07	682	N	663	-0-	-19	-0-	661	3	2	9	N	2					51
08	598	N	598	-0-	-0-	-0-	592	3	6	9	N	5					56
09	720	N	585	-0-	-135	-0-	584	3	1	9	N	1					57
10	651	N	592	-0-	-59	-0-	589	3	3	9	N	3					60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	636	-0-	-263	-0-	628	3	8	9	N	7					56
06	952	N	952	-0-	-0-	-0-	944	3	8	9	N	7	49	1			14
07	868	N	818	-0-	-50	-0-	818	3			N	-0-					14
08	920	N	920	-0-	-0-	-0-	917	3	3	9	N	3					17
09	960	N	810	-0-	-150	-0-	808	3	2	9	N	2					19
*10	867	N	867	-0-	-0-	-0-	867	3			N	-0-					19

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	628	-0-	-116	-0-	620	3	8	9	N	7					35
06	820	N	820	-0-	-0-	-0-	810	3	10	9	N	9					44
07	720	N	720	-0-	-0-	-0-	714	3	6	9	N	5					49
08	756	N	756	-0-	-0-	-0-	746	3	10	9	N	9					58
09	810	N	732	-0-	-78	-0-	729	3	3	9	N	3					61
*10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					61

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	579	-0-	-134	-0-	558	3	21	9	Y	19					49
06	720	N	720	-0-	-0-	-0-	675	3	45	9	Y	41	78	1	2	8	10
07	713	N	678	-0-	-35	-0-	649	3	29	9	Y	26					36
08	614	N	614	-0-	-0-	-0-	595	3	19	9	Y	17					53
09	720	N	620	-0-	-100	-0-	589	3	31	9	Y	28	61	1			20
10	682	N	608	-0-	-74	-0-	596	3	12	9	Y	11					31

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					41
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					41
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					41
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					41
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					41
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					41

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	324	-0-	-203	-0-	321	3	3	9	N	3					71
06	549	N	549	-0-	-0-	-0-	546	3	3	9	N	3	54	1	1	8	19
07	496	N	406	-0-	-90	-0-	406	3			N	-0-					19
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					19
09	510	N	383	-0-	-127	-0-	383	3			N	-0-					19
*10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					19

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	262	-0-	-79	-0-	261	3	1	9	N	1					29
06	377	N	377	-0-	-0-	-0-	375	3	2	9	N	2					31
07	341	N	338	-0-	-3	-0-	334	3	4	9	N	4					35
08	327	N	327	-0-	-0-	-0-	325	3	2	9	N	2					37
09	390	N	320	-0-	-70	-0-	320	3			N	-0-					37
10	341	N	329	-0-	-12	-0-	327	3	2	9	N	2					39

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	472	-0-	-241	-0-	471	3	1	9	N	1					30
06	660	N	625	-0-	-35	-0-	623	3	2	9	N	2					32
07	620	N	617	-0-	-3	-0-	614	3	3	9	N	3					35
08	599	N	599	-0-	-0-	-0-	598	3	1	9	N	1					36
09	630	N	548	-0-	-82	-0-	548	3			N	-0-					36
10	620	N	558	-0-	-62	-0-	557	3	1	9	N	1					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	882	-0-	-482	-0-	875	3	7	9	N	6					27
06	1470	N	1353	-0-	-117	-0-	1342	3	11	9	N	10					37
07	1333	N	1204	-0-	-129	-0-	1201	3	3	9	N	3					40
08	1038	N	1038	-0-	-0-	-0-	1035	3	3	9	N	3					43
09	1350	N	998	-0-	-352	-0-	994	3	4	9	N	4					47
10	1209	N	1023	-0-	-186	-0-	1021	3	2	9	N	2					49

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

05	899	N	631	-0-	-268	-0-	629	3	2	9	N	2					44
06	750	N	697	-0-	-53	-0-	691	3	6	9	N	5					49
07	651	N	504	-0-	-147	-0-	503	3	1	9	N	1					50
08	620	N	509	-0-	-111	-0-	508	3	1	9	N	1					51
09	690	N	505	-0-	-185	-0-	505	3			N	-0-					51
10	496	N	483	-0-	-13	-0-	482	3	1	9	N	1					52

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

05	899	N	457	-0-	-442	-0-	454	3	3	9	N	3					59
06	802	N	802	-0-	-0-	-0-	799	3	3	9	N	3	42	1	1	8	19
07	771	N	771	-0-	-0-	-0-	768	3	3	9	N	3					22
08	694	N	694	-0-	-0-	-0-	686	3	8	9	N	7					29
09	810	N	709	-0-	-101	-0-	706	3	3	9	N	3					32
10	775	N	749	-0-	-26	-0-	747	3	2	9	N	2					34

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

05	868	N	662	-0-	-206	-0-	662	3			Y	-0-					47
06	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					47
07	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					47
08	865	N	865	-0-	-0-	-0-	864	3	1	9	Y	1					48
09	1038	N	1038	-0-	-0-	-0-	1032	3	6	9	Y	5					53
*10	1290	N	1290	-0-	-0-	-0-	1286	3	4	9	Y	4					57

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

05	403	N	271	-0-	-132	-0-	270	3	1	9	N	1					45
06	462	N	462	-0-	-0-	-0-	461	3	1	9	N	1					46
07	448	N	448	-0-	-0-	-0-	446	3	2	9	N	2					48
08	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1					49
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					49
10	434	N	370	-0-	-64	-0-	369	3	1	9	N	1					50

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

05	434	N	164	-0-	-270	-0-	164	3			N	-0-					70
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-	57	1	1	5	12
07	522	N	522	-0-	-0-	-0-	521	3	1	9	N	1					13
08	606	N	606	-0-	-0-	-0-	605	3	1	9	N	1					14
09	936	N	936	-0-	-0-	-0-	926	3	10	9	N	9					23
*10	949	N	949	-0-	-0-	-0-	940	3	9	9	N	8					31

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

05	403	N	338	-0-	-65	-0-	336	3	2	9	N	2					37
06	457	N	457	-0-	-0-	-0-	455	3	2	9	N	2	2	8			37
07	441	N	441	-0-	-0-	-0-	440	3	1	9	N	1					38
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					38
09	450	N	343	-0-	-107	-0-	343	3			N	-0-					38
10	434	N	384	-0-	-50	-0-	384	3			N	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	228	-0-	-206	-0-	228	3			Y	-0-					35
06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					35
07	465	N	433	-0-	-32	-0-	433	3			Y	-0-					35
08	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					35
09	480	N	398	-0-	-82	-0-	398	3			Y	-0-					35
10	434	N	367	-0-	-67	-0-	367	3			Y	-0-					35

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

05	1085	N	726	-0-	-359	-0-	717	3	9	9	N	8					53
06	1028	N	1028	-0-	-0-	-0-	1021	3	7	9	N	6	38	1			21
07	977	N	977	-0-	-0-	-0-	970	3	7	9	N	6					27
08	940	N	940	-0-	-0-	-0-	929	3	11	9	N	10					37
09	1020	N	940	-0-	-80	-0-	940	3			N	-0-					37
10	992	N	960	-0-	-32	-0-	959	3	1	9	N	1					38

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

05	434	N	411	-0-	-23	-0-	405	3	6	9	N	5					39
06	557	N	557	-0-	-0-	-0-	550	3	7	9	N	6					45
07	565	N	565	-0-	-0-	-0-	559	3	6	9	N	5					50
08	519	N	519	-0-	-0-	-0-	513	3	6	9	N	5					55
09	570	N	560	-0-	-10	-0-	551	3	9	9	N	8					63
10	558	N	546	-0-	-12	-0-	542	3	4	9	N	4					67

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

05	775	N	669	-0-	-106	-0-	656	3	13	9	Y	12					44
06	825	N	825	-0-	-0-	-0-	815	3	10	9	Y	9					53
07	806	N	806	-0-	-0-	-0-	797	3	9	9	Y	8					61
08	759	N	759	-0-	-0-	-0-	747	3	12	9	Y	11					72
09	840	N	747	-0-	-93	-0-	738	3	9	9	Y	8					80
10	806	N	645	-0-	-161	-0-	639	3	6	9	Y	5					85

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

05	155	N	109	-0-	-46	-0-	108	3	1	9	N	1					59
06	162	N	162	-0-	-0-	-0-	161	3	1	9	N	1	37	1	1	8	22
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					22
08	180	N	180	-0-	-0-	-0-	176	3	4	9	N	4					26
09	196	N	196	-0-	-0-	-0-	192	3	4	9	N	4					30
*10	214	N	214	-0-	-0-	-0-	212	3	2	9	N	2					32

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

05	930	N	393	-0-	-537	-0-	390	3	3	9	N	3					84
06	1053	N	1053	-0-	-0-	-0-	1047	3	6	9	N	5					89
07	957	N	957	-0-	-0-	-0-	953	3	4	9	N	4					93
08	865	N	865	-0-	-0-	-0-	848	3	17	9	N	15					108
09	1050	N	856	-0-	-194	-0-	848	3	8	9	N	7					115
10	961	N	812	-0-	-149	-0-	812	3			N	-0-	94	1	3	5	18

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

05	217	N	123	-0-	-94	-0-	123	3			N	-0-					35
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					35
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					35
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					35
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					35
*10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	586	-0-	-127	-0-	578	3	8	9	Y	7					86
06	739	N	739	-0-	-0-	-0-	726	3	13	9	Y	12	83	1	1	8	14
07	768	N	768	-0-	-0-	-0-	754	3	14	9	Y	13					27
08	718	N	718	-0-	-0-	-0-	714	3	4	9	Y	4					31
09	750	N	680	-0-	-70	-0-	667	3	13	9	Y	12					43
10	775	N	706	-0-	-69	-0-	700	3	6	9	Y	5					48

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	97	-0-	-58	-0-	97	3			Y	-0-					44
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					44
07	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					44
08	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					44
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					44
*10	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					44

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	755	-0-	-113	-0-	749	3	6	9	N	5					37
06	1100	N	1100	-0-	-0-	-0-	1092	3	8	9	N	7					44
07	1109	N	1109	-0-	-0-	-0-	1101	3	8	9	N	7					51
08	989	N	989	-0-	-0-	-0-	983	3	6	9	N	5					56
09	1110	N	994	-0-	-116	-0-	992	3	2	9	N	2					58
10	1116	N	950	-0-	-166	-0-	950	3			N	-0-					58

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	278	-0-	-63	-0-	278	3			N	-0-					38
06	342	N	342	-0-	-0-	-0-	338	3	4	9	N	4					42
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					42
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					42
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					42
*10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					42

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	560	-0-	-215	-0-	560	3			Y	-0-					16
06	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					16
07	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					16
08	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					16
09	840	N	714	-0-	-126	-0-	714	3			Y	-0-					16
*10	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					16

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	361	-0-	-538	-0-	361	3			N	-0-					22
06	600	N	582	-0-	-18	-0-	582	3			N	-0-					22
07	558	N	521	-0-	-37	-0-	521	3			N	-0-					22
08	577	N	577	-0-	-0-	-0-	576	3	1	9	N	1					23
09	570	N	476	-0-	-94	-0-	476	3			N	-0-					23
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					23

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	287	-0-	-54	-0-	287	3			N	-0-					35
06	362	N	362	-0-	-0-	-0-	359	3	3	9	N	3					38
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					38
08	348	N	348	-0-	-0-	-0-	345	3	3	9	N	3					41
09	360	N	321	-0-	-39	-0-	320	3	1	9	N	1					42
*10	326	N	326	-0-	-0-	-0-	324	3	2	9	N	2					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	358	-0-	-231	-0-	357	3	1	9	Y	1					36
06	560	N	560	-0-	-0-	-0-	551	3	9	9	Y	8					44
07	558	N	541	-0-	-17	-0-	528	3	13	9	Y	12					56
08	431	N	431	-0-	-0-	-0-	425	3	6	9	Y	5					61
09	570	N	405	-0-	-165	-0-	402	3	3	9	Y	3	1	8			63
10	527	N	452	-0-	-75	-0-	451	3	1	9	Y	1					64

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	980	-0-	-384	-0-	974	3	6	9	N	5					89
06	1530	N	1530	-0-	-0-	-0-	1517	3	13	9	N	12	93	1			8
07	1364	N	1344	-0-	-20	-0-	1342	3	2	9	N	2					10
08	1217	N	1217	-0-	-0-	-0-	1204	3	13	9	N	12					22
09	1530	N	1259	-0-	-271	-0-	1246	3	13	9	N	12					34
10	1333	N	1270	-0-	-63	-0-	1261	3	9	9	N	8					42

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	198	-0-	-81	-0-	198	3			Y	-0-					43
06	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					43
07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					43
08	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					43
09	300	N	276	-0-	-24	-0-	276	3			Y	-0-					43
*10	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					43

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	361	-0-	-135	-0-	360	3	1	9	Y	1					49
06	524	N	524	-0-	-0-	-0-	521	3	3	9	Y	3					52
07	511	N	511	-0-	-0-	-0-	510	3	1	9	Y	1					53
08	483	N	483	-0-	-0-	-0-	477	3	6	9	Y	5					58
09	510	N	448	-0-	-62	-0-	447	3	1	9	Y	1					59
10	496	N	455	-0-	-41	-0-	455	3			Y	-0-	51	1			8

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	190	-0-	-58	-0-	190	3			N	-0-					30
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					30
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					30
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					30
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					30
*10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	367	-0-	-98	-0-	366	3	1	9	Y	1					56
06	499	N	499	-0-	-0-	-0-	497	3	2	9	Y	2					58
07	434	N	354	-0-	-80	-0-	354	3			Y	-0-					58
08	372	N	327	-0-	-45	-0-	327	3			Y	-0-					58
09	510	N	312	-0-	-198	-0-	312	3			Y	-0-					58
10	341	N	238	-0-	-103	-0-	236	3	2	9	Y	2					60

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	245	-0-	-251	-0-	242	3	3	9	Y	3					74
06	560	N	560	-0-	-0-	-0-	558	3	2	9	Y	2					76
07	465	N	426	-0-	-39	-0-	422	3	4	9	Y	4					80
08	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2					82
09	570	N	418	-0-	-152	-0-	418	3			Y	-0-					82
*10	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					82

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	864	-0-	-376	-0-	844	3	20	9	N	18					56
06	1228	N	1228	-0-	-0-	-0-	1204	3	24	9	N	22	57	1			21
07	1209	N	1141	-0-	-68	-0-	1121	3	20	9	N	18					39
08	1019	N	1019	-0-	-0-	-0-	996	3	23	9	N	21					60
09	1200	N	1041	-0-	-159	-0-	1034	3	7	9	N	6					66
10	1147	N	1102	-0-	-45	-0-	1088	3	14	9	N	13					79

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	654	-0-	-121	-0-	654	3			Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
07	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
09	840	N	749	-0-	-91	-0-	749	3			Y	-0-					-0-
*10	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	409	-0-	-118	-0-	409	3			Y	-0-					13
06	510	N	486	-0-	-24	-0-	486	3			Y	-0-					13
07	496	N	476	-0-	-20	-0-	476	3			Y	-0-					13
08	442	N	442	-0-	-0-	-0-	441	3	1	9	Y	1					14
09	480	N	434	-0-	-46	-0-	434	3			Y	-0-					14
10	465	N	439	-0-	-26	-0-	439	3			Y	-0-					14

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	587	-0-	-188	-0-	586	3	1	9	N	1					52
06	776	N	776	-0-	-0-	-0-	773	3	3	9	N	3					55
07	750	N	750	-0-	-0-	-0-	747	3	3	9	N	3					58
08	720	N	720	-0-	-0-	-0-	718	3	2	9	N	2					60
09	780	N	702	-0-	-78	-0-	701	3	1	9	N	1					61
10	744	N	724	-0-	-20	-0-	720	3	4	9	N	4					65

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	340	-0-	-94	-0-	337	3	3	9	Y	3					45
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					45
07	372	N	362	-0-	-10	-0-	361	3	1	9	Y	1					46
08	341	N	294	-0-	-47	-0-	292	3	2	9	Y	2					48
09	390	N	333	-0-	-57	-0-	333	3			Y	-0-					48
*10	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					48

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	525	-0-	-95	-0-	525	3			Y	-0-					17
06	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					17
07	794	N	794	-0-	-0-	-0-	792	3	2	9	Y	2					19
08	705	N	705	-0-	-0-	-0-	703	3	2	9	Y	2					21
09	780	N	699	-0-	-81	-0-	699	3			Y	-0-					21
10	806	N	717	-0-	-89	-0-	714	3	3	9	Y	3					24

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	195	-0-	-208	-0-	195	3			Y	-0-					35
06	390	N	265	-0-	-125	-0-	265	3			Y	-0-					35
07	248	N	233	-0-	-15	-0-	233	3			Y	-0-					35
08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					35
09	270	N	223	-0-	-47	-0-	223	3			Y	-0-					35
10	248	N	234	-0-	-14	-0-	234	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	397	-0-	-130	-0-	395	3	2	9	Y	2					28
06	565	N	565	-0-	-0-	-0-	562	3	3	9	Y	3					31
07	527	N	519	-0-	-8	-0-	516	3	3	9	Y	3					34
08	457	N	457	-0-	-0-	-0-	456	3	1	9	Y	1					35
09	570	N	443	-0-	-127	-0-	442	3	1	9	Y	1					36
10	527	N	487	-0-	-40	-0-	485	3	2	9	Y	2					38

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

05	837	N	625	-0-	-212	-0-	625	3			Y	-0-					20
06	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					20
07	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					20
08	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					20
09	870	N	712	-0-	-158	-0-	712	3			Y	-0-					20
10	806	N	716	-0-	-90	-0-	707	3	9	9	Y	8					28

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

05	537	N	537	-0-	-0-	-0-	531	3	6	9	N	5					87
06	1560	N	1560	-0-	-0-	-0-	639	3	921	9	N	837	910	1	1	8	13
07	720	N	720	-0-	-0-	-0-	703	3	17	9	N	15					28
08	658	N	658	-0-	-0-	-0-	641	3	17	9	N	15					43
09	750	N	748	-0-	-2	-0-	734	3	14	9	N	13					56
*10	804	N	804	-0-	-0-	-0-	785	3	19	9	N	17					73

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

05	682	N	484	-0-	-198	-0-	483	3	1	9	N	1					39
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					39
07	651	N	600	-0-	-51	-0-	600	3			N	-0-					39
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					39
09	840	N	684	-0-	-156	-0-	684	3			N	-0-					39
*10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					39

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

05	1023	N	783	-0-	-240	-0-	780	3	3	9	Y	3					68
06	1132	N	1132	-0-	-0-	-0-	1119	3	13	9	Y	12	66	1	2	8	12
07	1063	N	1063	-0-	-0-	-0-	1054	3	9	9	Y	8					20
08	1023	N	1023	-0-	-0-	-0-	1013	3	10	9	Y	9					29
09	1110	N	999	-0-	-111	-0-	991	3	8	9	Y	7					36
10	1054	N	1033	-0-	-21	-0-	1025	3	8	9	Y	7					43

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

05	806	N	639	-0-	-167	-0-	636	3	3	9	Y	3					41
06	788	N	788	-0-	-0-	-0-	786	3	2	9	Y	2					43
07	840	N	840	-0-	-0-	-0-	839	3	1	9	Y	1					44
08	769	N	769	-0-	-0-	-0-	765	3	4	9	Y	4					48
09	780	N	779	-0-	-1	-0-	777	3	2	9	Y	2					50
10	837	N	789	-0-	-48	-0-	787	3	2	9	Y	2					52

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

05	496	N	389	-0-	-107	-0-	388	3	1	9	Y	1					32
06	518	N	518	-0-	-0-	-0-	516	3	2	9	Y	2					34
07	504	N	504	-0-	-0-	-0-	503	3	1	9	Y	1					35
08	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					35
09	510	N	445	-0-	-65	-0-	443	3	2	9	Y	2					37
10	496	N	421	-0-	-75	-0-	419	3	2	9	Y	2					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	405	-0-	-91	-0-	402	3	3	9	N	3					46
06	546	N	546	-0-	-0-	-0-	539	3	7	9	N	6					52
07	589	N	470	-0-	-119	-0-	467	3	3	9	N	3					55
08	419	N	419	-0-	-0-	-0-	418	3	1	9	N	1					56
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					56
*10	548	N	548	-0-	-0-	-0-	546	3	2	9	N	2					58

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

05	372	N	310	-0-	-62	-0-	310	3			N	-0-					36
06	573	N	573	-0-	-0-	-0-	572	3	1	9	N	1					37
07	434	N	434	-0-	-0-	-0-	430	3	4	9	N	4					41
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					41
09	420	N	269	-0-	-151	-0-	269	3			N	-0-					41
10	434	N	429	-0-	-5	-0-	429	3			N	-0-					41

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

05	93	N	65	-0-	-28	-0-	65	3			Y	-0-					20
06	90	N	70	-0-	-20	-0-	70	3			Y	-0-					20
07	93	N	88	-0-	-5	-0-	88	3			Y	-0-					20
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					20
09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					20
10	93	N	70	-0-	-23	-0-	70	3			Y	-0-					20

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

05	651	N	486	-0-	-165	-0-	483	3	3	9	Y	3					35
06	726	N	726	-0-	-0-	-0-	724	3	2	9	Y	2					37
07	589	N	568	-0-	-21	-0-	566	3	2	9	Y	2					39
08	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					39
09	660	N	598	-0-	-62	-0-	598	3			Y	-0-					39
*10	748	N	748	-0-	-0-	-0-	745	3	3	9	Y	3					42

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

05	775	N	555	-0-	-220	-0-	555	3			Y	-0-					-0-
06	810	N	721	-0-	-89	-0-	721	3			Y	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
*09	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
*10	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

05	434	N	190	-0-	-244	-0-	184	3	6	9	Y	5					65
06	390	N	244	-0-	-146	-0-	244	3			Y	-0-					65
07	341	N	239	-0-	-102	-0-	239	3			Y	-0-					65
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					65
09	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					65
*10	292	N	292	-0-	-0-	-0-	275	3	17	9	Y	15					80

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

05	310	N	290	-0-	-20	-0-	257	3	33	9	N	30					122
06	458	N	458	-0-	-0-	-0-	377	3	81	9	N	74	143	1	2	8	51
07	362	N	362	-0-	-0-	-0-	345	3	17	9	N	15					66
08	279	N	267	-0-	-12	-0-	259	3	8	9	N	7					73
09	300	N	213	-0-	-87	-0-	211	3	2	9	N	2					75
*10	629	N	629	-0-	-0-	-0-	499	3	130	9	N	118	141	1			52

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	379	-0-	-117	-0-	377	3	2	9	N	2					60
06	532	N	532	-0-	-0-	-0-	526	3	6	9	N	5	49	1	1	8	15
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					15
08	495	N	495	-0-	-0-	-0-	493	3	2	9	N	2					17
09	540	N	517	-0-	-23	-0-	516	3	1	9	N	1					18
*10	508	N	508	-0-	-0-	-0-	506	3	2	9	N	2					20

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	468	-0-	-121	-0-	467	3	1	9	N	1					29
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					29
07	622	N	622	-0-	-0-	-0-	593	3	29	9	N	26					55
08	559	N	559	-0-	-0-	-0-	531	3	28	9	N	25					80
09	600	N	568	-0-	-32	-0-	568	3			N	-0-					80
10	620	N	588	-0-	-32	-0-	588	3			N	-0-					80

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	724	-0-	-82	-0-	724	3			N	-0-					27
06	866	N	866	-0-	-0-	-0-	855	3	11	9	N	10					37
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					37
08	819	N	819	-0-	-0-	-0-	813	3	6	9	N	5					42
09	870	N	807	-0-	-63	-0-	804	3	3	9	N	3					45
10	837	N	814	-0-	-23	-0-	813	3	1	9	N	1					46

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	875	-0-	-272	-0-	875	3			Y	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-
08	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-
*09	1200	N	1200	-0-	-0-	-0-	1200	3			Y	-0-					-0-
*10	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	459	-0-	-161	-0-	459	3			Y	-0-					29
06	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					29
07	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					29
08	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					29
09	600	N	543	-0-	-57	-0-	543	3			Y	-0-					29
10	558	N	536	-0-	-22	-0-	536	3			Y	-0-					29

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	223	-0-	-118	-0-	223	3			Y	-0-					21
06	450	N	304	-0-	-146	-0-	304	3			Y	-0-					21
07	341	N	190	-0-	-151	-0-	190	3			Y	-0-					21
08	217	N	171	-0-	-46	-0-	171	3			Y	-0-					21
09	300	N	149	-0-	-151	-0-	149	3			Y	-0-					21
*10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					21

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3311	X	344	-0-	-2967	-0-	344	3			Y	-0-					20
06	404	X	404	-0-	-0-	-0-	404	3			Y	-0-					20
07	434	N	383	-0-	-51	-0-	383	3			Y	-0-					20
08	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					20
09	390	N	352	-0-	-38	-0-	352	3			Y	-0-					20
10	372	N	334	-0-	-38	-0-	334	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1193	-0-	-853	-0-	1191	3	2	9	N	2					28
06	2166	N	2166	-0-	-0-	-0-	2165	3	1	9	N	1					29
07	1798	N	1729	-0-	-69	-0-	1718	3	11	9	N	10					39
08	1623	N	1623	-0-	-0-	-0-	1583	3	40	9	N	36					75
09	1980	N	1614	-0-	-366	-0-	1600	3	14	9	N	13					88
10	1736	N	1637	-0-	-99	-0-	1615	3	22	9	N	20	84	1			24

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

05	403	N	305	-0-	-98	-0-	305	3			N	-0-					19
06	408	N	408	-0-	-0-	-0-	406	3	2	9	N	2					21
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					21
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					21
09	420	N	383	-0-	-37	-0-	382	3	1	9	N	1					22
10	403	N	394	-0-	-9	-0-	393	3	1	9	N	1					23

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

05	1054	N	780	-0-	-274	-0-	780	3			Y	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
07	992	N	984	-0-	-8	-0-	984	3			Y	-0-					-0-
08	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
09	1080	N	951	-0-	-129	-0-	951	3			Y	-0-					-0-
10	992	N	956	-0-	-36	-0-	956	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

05	341	N	245	-0-	-96	-0-	244	3	1	9	Y	1					30
06	404	N	404	-0-	-0-	-0-	403	3	1	9	Y	1					31
07	397	N	397	-0-	-0-	-0-	396	3	1	9	Y	1					32
08	329	N	329	-0-	-0-	-0-	327	3	2	9	Y	2					34
09	390	N	335	-0-	-55	-0-	335	3			Y	-0-					34
10	403	N	348	-0-	-55	-0-	348	3			Y	-0-					34

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

05	713	N	651	-0-	-62	-0-	651	3			N	-0-					26
06	810	N	692	-0-	-118	-0-	692	3			N	-0-					26
07	775	N	741	-0-	-34	-0-	735	3	6	9	N	5					31
08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					31
09	779	N	779	-0-	-0-	-0-	779	3			N	-0-					31
*10	783	N	783	-0-	-0-	-0-	782	3	1	9	N	1					32

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

05	961	N	697	-0-	-264	-0-	690	3	7	9	Y	6					29
06	930	N	888	-0-	-42	-0-	878	3	10	9	Y	9					38
07	899	N	802	-0-	-97	-0-	801	3	1	9	Y	1					39
08	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					39
09	900	N	724	-0-	-176	-0-	724	3			Y	-0-					39
*10	850	N	850	-0-	-0-	-0-	848	3	2	9	Y	2					41

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

05	620	N	517	-0-	-103	-0-	513	3	4	9	N	4					41
06	653	N	653	-0-	-0-	-0-	649	3	4	9	N	4					45
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					45
08	603	N	603	-0-	-0-	-0-	597	3	6	9	N	5					50
09	660	N	611	-0-	-49	-0-	610	3	1	9	N	1					51
10	620	N	569	-0-	-51	-0-	569	3			N	-0-	44	1	1	5	6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	531	-0-	-182	-0-	531	3			Y	-0-					13
06	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					13
07	682	N	659	-0-	-23	-0-	656	3	3	9	Y	3					16
08	650	N	650	-0-	-0-	-0-	647	3	3	9	Y	3					19
09	720	N	667	-0-	-53	-0-	667	3			Y	-0-					19
*10	715	N	715	-0-	-0-	-0-	705	3	10	9	Y	9					28

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	696	-0-	-265	-0-	695	3	1	9	Y	1					43
06	1019	N	1019	-0-	-0-	-0-	1013	3	6	9	Y	5					48
07	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					48
08	853	N	853	-0-	-0-	-0-	840	3	13	9	Y	12					60
09	960	N	824	-0-	-136	-0-	824	3			Y	-0-					60
10	930	N	810	-0-	-120	-0-	810	3			Y	-0-					60

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	350	-0-	-115	-0-	349	3	1	9	Y	1					29
06	391	N	391	-0-	-0-	-0-	390	3	1	9	Y	1					30
07	434	N	401	-0-	-33	-0-	401	3			Y	-0-					30
08	341	N	283	-0-	-58	-0-	282	3	1	9	Y	1					31
09	390	N	262	-0-	-128	-0-	262	3			Y	-0-					31
10	403	N	221	-0-	-182	-0-	221	3			Y	-0-					31

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	295	-0-	-46	-0-	293	3	2	9	Y	2					28
06	408	N	408	-0-	-0-	-0-	404	3	4	9	Y	4					32
07	405	N	405	-0-	-0-	-0-	402	3	3	9	Y	3					35
08	363	N	363	-0-	-0-	-0-	361	3	2	9	Y	2					37
09	420	N	379	-0-	-41	-0-	373	3	6	9	Y	5					42
10	403	N	396	-0-	-7	-0-	395	3	1	9	Y	1					43

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	82	-0-	-42	-0-	81	3	1	9	Y	1					37
06	120	N	101	-0-	-19	-0-	99	3	2	9	Y	2					39
07	124	N	101	-0-	-23	-0-	101	3			Y	-0-					39
08	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					39
09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					39
*10	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					39

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	772	-0-	-251	-0-	771	3	1	9	N	1					45
06	1036	N	1036	-0-	-0-	-0-	1030	3	6	9	N	5					50
07	1023	N	946	-0-	-77	-0-	944	3	2	9	N	2					52
08	775	N	596	-0-	-179	-0-	596	3			N	-0-					52
09	1050	N	854	-0-	-196	-0-	850	3	4	9	N	4					56
*10	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					56

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	825	-0-	-198	-0-	822	3	3	9	Y	3					55
06	1060	N	1060	-0-	-0-	-0-	1053	3	7	9	Y	6					61
07	1023	N	906	-0-	-117	-0-	900	3	6	9	Y	5					66
08	905	N	905	-0-	-0-	-0-	905	3			Y	-0-	55	1	1	5	10
09	1050	N	940	-0-	-110	-0-	940	3			Y	-0-					10
*10	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	553	-0-	-160	-0-	553	3			Y	-0-					30
06	690	N	657	-0-	-33	-0-	655	3	2	9	Y	2					32
07	682	N	608	-0-	-74	-0-	607	3	1	9	Y	1					33
08	567	N	567	-0-	-0-	-0-	565	3	2	9	Y	2					35
09	660	N	596	-0-	-64	-0-	590	3	6	9	Y	5					40
10	620	N	596	-0-	-24	-0-	596	3			Y	-0-					40

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	291	3	1	9	N	1					36
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					36
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					36
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					36
09	480	N	342	-0-	-138	-0-	342	3			N	-0-					36
10	403	N	343	-0-	-60	-0-	342	3	1	9	N	1					37

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	613	-0-	-100	-0-	611	3	2	9	N	2					29
06	755	N	755	-0-	-0-	-0-	754	3	1	9	N	1					30
07	744	N	704	-0-	-40	-0-	704	3			N	-0-					30
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					30
09	750	N	715	-0-	-35	-0-	714	3	1	9	N	1					31
10	713	N	660	-0-	-53	-0-	659	3	1	9	N	1					32

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					19
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					19
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					19
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					19
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					19
10	124	N	108	-0-	-16	-0-	108	3			N	-0-					19

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	468	-0-	-121	-0-	464	3	4	9	Y	4					56
06	602	N	602	-0-	-0-	-0-	596	3	6	9	Y	5	2	8			59
07	598	N	598	-0-	-0-	-0-	596	3	2	9	Y	2					61
08	546	N	546	-0-	-0-	-0-	544	3	2	9	Y	2					63
09	600	N	561	-0-	-39	-0-	561	3			Y	-0-					63
10	589	N	562	-0-	-27	-0-	532	3	30	9	Y	27					90

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	625	-0-	-119	-0-	619	3	6	9	Y	5					50
06	804	N	804	-0-	-0-	-0-	800	3	4	9	Y	4	43	1	1	8	10
07	813	N	813	-0-	-0-	-0-	810	3	3	9	Y	3					13
08	967	N	967	-0-	-0-	-0-	963	3	4	9	Y	4					17
09	780	N	760	-0-	-20	-0-	754	3	6	9	Y	5					22
10	806	N	727	-0-	-79	-0-	723	3	4	9	Y	4					26

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	412	-0-	-115	-0-	409	3	3	9	Y	3					24
06	559	N	559	-0-	-0-	-0-	556	3	3	9	Y	3					27
07	516	N	516	-0-	-0-	-0-	515	3	1	9	Y	1					28
08	468	N	468	-0-	-0-	-0-	467	3	1	9	Y	1					29
09	570	N	450	-0-	-120	-0-	450	3			Y	-0-					29
10	527	N	463	-0-	-64	-0-	463	3			Y	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	689	-0-	-241	-0-	689	3			Y	-0-					36
06	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					36
07	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					36
08	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					36
09	990	N	766	-0-	-224	-0-	765	3	1	9	Y	1					37
10	868	N	738	-0-	-130	-0-	737	3	1	9	Y	1					38

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	313	-0-	-90	-0-	312	3	1	9	Y	1					10
06	458	N	458	-0-	-0-	-0-	456	3	2	9	Y	2					12
07	403	N	397	-0-	-6	-0-	395	3	2	9	Y	2					14
08	337	N	337	-0-	-0-	-0-	336	3	1	9	Y	1					15
09	450	N	330	-0-	-120	-0-	330	3			Y	-0-					15
10	403	N	318	-0-	-85	-0-	318	3			Y	-0-					15

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	581	-0-	-132	-0-	578	3	3	9	Y	3					34
06	690	N	688	-0-	-2	-0-	686	3	2	9	Y	2					36
07	682	N	678	-0-	-4	-0-	678	3			Y	-0-					36
08	656	N	656	-0-	-0-	-0-	654	3	2	9	Y	2					38
09	690	N	625	-0-	-65	-0-	621	3	4	9	Y	4					42
10	682	N	630	-0-	-52	-0-	630	3			Y	-0-					42

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	194	-0-	-85	-0-	193	3	1	9	Y	1					15
06	366	N	366	-0-	-0-	-0-	359	3	7	9	Y	6					21
07	315	N	315	-0-	-0-	-0-	312	3	3	9	Y	3					24
08	290	N	290	-0-	-0-	-0-	288	3	2	9	Y	2					26
09	360	N	283	-0-	-77	-0-	283	3			Y	-0-					26
10	310	N	296	-0-	-14	-0-	287	3	9	9	Y	8					34

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	729	-0-	-201	-0-	728	3	1	9	N	1					37
06	1014	N	1014	-0-	-0-	-0-	1005	3	9	9	N	8					45
07	929	N	929	-0-	-0-	-0-	920	3	9	9	N	8					53
08	870	N	870	-0-	-0-	-0-	863	3	7	9	N	6					59
09	1020	N	867	-0-	-153	-0-	865	3	2	9	N	2					61
10	930	N	892	-0-	-38	-0-	888	3	4	9	N	4					65

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					30
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					30
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					30
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					30
09	210	N	172	-0-	-38	-0-	172	3			N	-0-					30
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	215	-0-	-157	-0-	215	3			N	-0-					16
06	330	N	274	-0-	-56	-0-	274	3			N	-0-					16
07	279	N	212	-0-	-67	-0-	212	3			N	-0-					16
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					16
09	270	N	192	-0-	-78	-0-	192	3			N	-0-					16
10	217	N	181	-0-	-36	-0-	181	3			N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	655	-0-	-58	-0-	653	3	2	9	N	2					55
06	810	N	677	-0-	-133	-0-	671	3	6	9	N	5					60
07	837	N	710	-0-	-127	-0-	699	3	11	9	N	10					70
08	651	N	648	-0-	-3	-0-	647	3	1	9	N	1					71
09	690	N	583	-0-	-107	-0-	583	3			N	-0-					71
10	713	N	517	-0-	-196	-0-	517	3			N	-0-					71

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	562	-0-	-182	-0-	556	3	6	9	Y	5					27
06	809	N	809	-0-	-0-	-0-	788	3	21	9	Y	19					46
07	790	N	790	-0-	-0-	-0-	769	3	21	9	Y	19					65
08	700	N	700	-0-	-0-	-0-	691	3	9	9	Y	8					73
09	780	N	649	-0-	-131	-0-	630	3	19	9	Y	17					90
10	775	N	669	-0-	-106	-0-	665	3	4	9	Y	4					94

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	64	-0-	-60	-0-	64	3			Y	-0-					36
06	120	N	111	-0-	-9	-0-	111	3			Y	-0-					36
07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					36
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					36
09	120	N	102	-0-	-18	-0-	102	3			Y	-0-					36
*10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	180	-0-	-99	-0-	180	3			Y	-0-					22
06	332	N	332	-0-	-0-	-0-	331	3	1	9	Y	1					23
07	279	N	260	-0-	-19	-0-	260	3			Y	-0-					23
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					23
09	330	N	269	-0-	-61	-0-	269	3			Y	-0-					23
*10	286	N	286	-0-	-0-	-0-	283	3	3	9	Y	3					26

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	960	-0-	-249	-0-	943	3	17	9	Y	15	2	8			114
06	1281	N	1281	-0-	-0-	-0-	1257	3	24	9	Y	22	126	1			10
07	1178	N	1013	-0-	-165	-0-	1005	3	8	9	Y	7					17
08	1247	N	1247	-0-	-0-	-0-	1233	3	14	9	Y	13					30
09	1290	N	1173	-0-	-117	-0-	1148	3	25	9	Y	23	43	1			10
*10	1163	N	1163	-0-	-0-	-0-	1153	3	10	9	Y	9					19

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1147	-0-	-806	-0-	1136	3	11	9	N	10					59
06	1740	N	1654	-0-	-86	-0-	1639	3	15	9	N	14					73
07	1904	N	1904	-0-	-0-	-0-	1889	3	15	9	N	14					87
08	1378	N	1378	-0-	-0-	-0-	1367	3	11	9	N	10	68	1			29
09	1876	N	1876	-0-	-0-	-0-	1859	3	17	9	N	15					44
10	1891	N	1855	-0-	-36	-0-	1837	3	18	9	N	16					60

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	458	-0-	-69	-0-	458	3			N	-0-					41
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					41
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					41
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					41
09	570	N	508	-0-	-62	-0-	508	3			N	-0-					41
10	558	N	516	-0-	-42	-0-	516	3			N	-0-					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	122	-0-	-33	-0-	122	3			N	-0-					37
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					37
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					37
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					37
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					37
*10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					37

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	311	-0-	-92	-0-	311	3			Y	-0-					14
06	404	N	404	-0-	-0-	-0-	403	3	1	9	Y	1					15
07	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					15
08	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					15
09	390	N	387	-0-	-3	-0-	387	3			Y	-0-					15
10	403	N	386	-0-	-17	-0-	386	3			Y	-0-					15

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	541	-0-	-141	-0-	541	3			Y	-0-					16
06	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					16
07	651	N	583	-0-	-68	-0-	583	3			Y	-0-					16
08	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					16
09	720	N	542	-0-	-178	-0-	542	3			Y	-0-					16
10	589	N	549	-0-	-40	-0-	549	3			Y	-0-					16

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1223	-0-	-327	-0-	1221	3	2	9	Y	2					12
06	1516	N	1516	-0-	-0-	-0-	1508	3	8	9	Y	7					19
07	1519	N	1439	-0-	-80	-0-	1430	3	9	9	Y	8					27
08	1384	N	1384	-0-	-0-	-0-	1380	3	4	9	Y	4					31
09	1530	N	1372	-0-	-158	-0-	1372	3			Y	-0-					31
10	1426	N	1416	-0-	-10	-0-	1407	3	9	9	Y	8					39

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	623	-0-	-183	-0-	621	3	2	9	Y	2					31
06	838	N	838	-0-	-0-	-0-	831	3	7	9	Y	6					37
07	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					37
08	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					37
09	840	N	710	-0-	-130	-0-	710	3			Y	-0-					37
*10	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					37

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	428	-0-	-223	-0-	426	3	2	9	N	2					30
06	653	N	653	-0-	-0-	-0-	651	3	2	9	N	2					32
07	620	N	604	-0-	-16	-0-	601	3	3	9	N	3					35
08	589	N	589	-0-	-0-	-0-	582	3	7	9	N	6					41
09	660	N	605	-0-	-55	-0-	602	3	3	9	N	3					44
*10	621	N	621	-0-	-0-	-0-	615	3	6	9	N	5					49

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	456	-0-	-164	-0-	456	3			N	-0-					26
06	1020	N	1020	-0-	-0-	-0-	1013	3	7	9	N	6					32
07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					32
08	805	N	805	-0-	-0-	-0-	803	3	2	9	N	2					34
09	1020	N	846	-0-	-174	-0-	846	3			N	-0-					34
*10	922	N	922	-0-	-0-	-0-	922	3			N	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	867	-0-	-373	-0-	867	3			Y	-0-					42
06	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					42
07	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					42
08	965	N	965	-0-	-0-	-0-	957	3	8	9	Y	7					49
09	1080	N	965	-0-	-115	-0-	961	3	4	9	Y	4					53
10	1054	N	991	-0-	-63	-0-	989	3	2	9	Y	2					55

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	545	-0-	-168	-0-	545	3			N	-0-					27
06	690	N	677	-0-	-13	-0-	677	3			N	-0-					27
07	705	N	705	-0-	-0-	-0-	694	3	11	9	N	10					37
08	683	N	683	-0-	-0-	-0-	681	3	2	9	N	2					39
09	729	N	729	-0-	-0-	-0-	723	3	6	9	N	5					44
10	713	N	705	-0-	-8	-0-	704	3	1	9	N	1					45

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	318	-0-	-85	-0-	318	3			Y	-0-					38
06	479	N	479	-0-	-0-	-0-	478	3	1	9	Y	1					39
07	434	N	394	-0-	-40	-0-	392	3	2	9	Y	2					41
08	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					41
09	480	N	368	-0-	-112	-0-	368	3			Y	-0-					41
10	403	N	263	-0-	-140	-0-	263	3			Y	-0-					41

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	704	-0-	-133	-0-	703	3	1	9	N	1					35
06	886	N	886	-0-	-0-	-0-	872	3	14	9	N	13					48
07	850	N	850	-0-	-0-	-0-	844	3	6	9	N	5					53
08	806	N	806	-0-	-0-	-0-	806	3			N	-0-					53
09	900	N	793	-0-	-107	-0-	790	3	3	9	N	3					56
10	837	N	814	-0-	-23	-0-	808	3	6	9	N	5					61

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	325	-0-	-16	-0-	322	3	3	9	Y	3					49
06	379	N	379	-0-	-0-	-0-	376	3	3	9	Y	3					52
07	434	N	350	-0-	-84	-0-	347	3	3	9	Y	3					55
08	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					55
09	390	N	340	-0-	-50	-0-	327	3	13	9	Y	12	53	1			14
10	341	N	313	-0-	-28	-0-	313	3			Y	-0-					14

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	580	-0-	-164	-0-	580	3			Y	-0-					51
06	690	N	681	-0-	-9	-0-	677	3	4	9	Y	4					55
07	651	N	639	-0-	-12	-0-	638	3	1	9	Y	1					56
08	607	N	607	-0-	-0-	-0-	604	3	3	9	Y	3					59
09	690	N	614	-0-	-76	-0-	607	3	7	9	Y	6	59	1			6
10	651	N	634	-0-	-17	-0-	633	3	1	9	Y	1					7

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1366	-0-	-370	-0-	1366	3			Y	-0-					24
06	1829	N	1829	-0-	-0-	-0-	1822	3	7	9	Y	6					30
07	1793	N	1793	-0-	-0-	-0-	1780	3	13	9	Y	12					42
08	1664	N	1664	-0-	-0-	-0-	1656	3	8	9	Y	7					49
09	1710	N	1537	-0-	-173	-0-	1520	3	17	9	Y	15	34	1			30
10	1767	N	1664	-0-	-103	-0-	1663	3	1	9	Y	1					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					24
06	677	N	677	-0-	-0-	-0-	671	3	6	9	Y	5					29
07	618	N	618	-0-	-0-	-0-	616	3	2	9	Y	2					31
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					31
09	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					31
*10	607	N	607	-0-	-0-	-0-	606	3	1	9	Y	1					32

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	655	-0-	-213	-0-	654	3	1	9	N	1					58
06	824	N	824	-0-	-0-	-0-	813	3	11	9	N	10					68
07	837	N	795	-0-	-42	-0-	789	3	6	9	N	5					73
08	743	N	743	-0-	-0-	-0-	739	3	4	9	N	4					77
09	810	N	761	-0-	-49	-0-	755	3	6	9	N	5					82
10	806	N	751	-0-	-55	-0-	748	3	3	9	N	3					85

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	1439	-0-	-824	-0-	1431	3	8	9	Y	7					68
06	2202	X	2202	-0-	-0-	-0-	2192	3	10	9	Y	9	68	1			9
07	2031	N	2031	-0-	-0-	-0-	2023	3	8	9	Y	7					16
08	1691	N	1691	-0-	-0-	-0-	1685	3	6	9	Y	5					21
09	2190	N	2009	-0-	-181	-0-	1998	3	11	9	Y	10					31
10	2046	N	1960	-0-	-86	-0-	1954	3	6	9	Y	5					36

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	192	-0-	-87	-0-	192	3			Y	-0-					17
06	240	N	237	-0-	-3	-0-	237	3			Y	-0-					17
07	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					17
08	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					17
09	240	N	216	-0-	-24	-0-	216	3			Y	-0-					17
10	279	N	228	-0-	-51	-0-	228	3			Y	-0-					17

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	327	-0-	-107	-0-	327	3			Y	-0-					31
06	460	N	460	-0-	-0-	-0-	456	3	4	9	Y	4					35
07	681	N	681	-0-	-0-	-0-	679	3	2	9	Y	2					37
08	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					37
09	450	N	293	-0-	-157	-0-	293	3			Y	-0-					37
10	558	N	293	-0-	-265	-0-	289	3	4	9	Y	4					41

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	54	3	1	9	Y	1					20
06	60	N	34	-0-	-26	-0-	34	3			Y	-0-					20
07	62	N	45	-0-	-17	-0-	45	3			Y	-0-					20
08	62	N	35	-0-	-27	-0-	35	3			Y	-0-					20
09	30	N	25	-0-	-5	-0-	25	3			Y	-0-					20
*10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	844	-0-	-179	-0-	840	3	4	9	Y	4					49
06	1040	N	1040	-0-	-0-	-0-	1033	3	7	9	Y	6					55
07	1015	N	1015	-0-	-0-	-0-	1012	3	3	9	Y	3					58
08	961	N	961	-0-	-0-	-0-	955	3	6	9	Y	5					63
09	1050	N	917	-0-	-133	-0-	914	3	3	9	Y	3					66
10	1023	N	924	-0-	-99	-0-	922	3	2	9	Y	2					68

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	421	-0-	-230	-0-	421	3			Y	-0-					45
06	719	N	719	-0-	-0-	-0-	716	3	3	9	Y	3					48
07	675	N	675	-0-	-0-	-0-	672	3	3	9	Y	3					51
08	627	N	627	-0-	-0-	-0-	623	3	4	9	Y	4					55
09	720	N	602	-0-	-118	-0-	602	3			Y	-0-					55
10	682	N	624	-0-	-58	-0-	621	3	3	9	Y	3					58

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	453	-0-	-167	-0-	453	3			Y	-0-					16
06	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					16
07	620	N	603	-0-	-17	-0-	603	3			Y	-0-					16
08	501	N	501	-0-	-0-	-0-	492	3	9	9	Y	8					24
09	660	N	542	-0-	-118	-0-	540	3	2	9	Y	2					26
10	589	N	539	-0-	-50	-0-	539	3			Y	-0-					26

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	622	-0-	-277	-0-	622	3			Y	-0-					28
06	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					28
07	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					28
08	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					28
09	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					28
*10	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	390	-0-	-75	-0-	389	3	1	9	Y	1					22
06	426	N	426	-0-	-0-	-0-	424	3	2	9	Y	2					24
07	434	N	389	-0-	-45	-0-	386	3	3	9	Y	3					27
08	403	N	348	-0-	-55	-0-	348	3			Y	-0-					27
09	420	N	330	-0-	-90	-0-	330	3			Y	-0-					27
10	403	N	382	-0-	-21	-0-	382	3			Y	-0-					27

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	384	-0-	-143	-0-	381	3	3	9	N	3					53
06	517	N	517	-0-	-0-	-0-	504	3	13	9	N	12					65
07	501	N	501	-0-	-0-	-0-	491	3	10	9	N	9					74
08	440	N	440	-0-	-0-	-0-	432	3	8	9	N	7					81
09	510	N	474	-0-	-36	-0-	467	3	7	9	N	6					87
10	496	N	493	-0-	-3	-0-	484	3	9	9	N	8					95

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	461	-0-	-97	-0-	460	3	1	9	Y	1					14
06	614	N	614	-0-	-0-	-0-	605	3	9	9	Y	8					22
07	527	N	518	-0-	-9	-0-	516	3	2	9	Y	2					24
08	483	N	483	-0-	-0-	-0-	481	3	2	9	Y	2					26
09	600	N	395	-0-	-205	-0-	395	3			Y	-0-					26
10	527	N	359	-0-	-168	-0-	359	3			Y	-0-					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	591	-0-	-277	-0-	589	3	2	9	Y	2					31
06	830	N	830	-0-	-0-	-0-	827	3	3	9	Y	3					34
07	806	N	806	-0-	-0-	-0-	803	3	3	9	Y	3					37
08	644	N	644	-0-	-0-	-0-	643	3	1	9	Y	1					38
09	840	N	448	-0-	-392	-0-	448	3			Y	-0-					38
10	806	N	213	-0-	-593	-0-	213	3			Y	-0-					38

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	303	-0-	-131	-0-	303	3			Y	-0-					13
06	390	N	369	-0-	-21	-0-	367	3	2	9	Y	2					15
07	372	N	340	-0-	-32	-0-	340	3			Y	-0-					15
08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					15
09	360	N	285	-0-	-75	-0-	285	3			Y	-0-					15
10	341	N	283	-0-	-58	-0-	283	3			Y	-0-					15

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					22
06	60	N	24	-0-	-36	-0-	24	3			Y	-0-					22
07	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					22
08	62	N	29	-0-	-33	-0-	29	3			Y	-0-					22
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					22
*10	71	N	71	-0-	-0-	-0-	57	3	14	9	Y	13					35

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	434	-0-	-93	-0-	434	3			Y	-0-					15
06	543	N	543	-0-	-0-	-0-	539	3	4	9	Y	4					19
07	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					19
08	518	N	518	-0-	-0-	-0-	517	3	1	9	Y	1					20
09	540	N	515	-0-	-25	-0-	515	3			Y	-0-					20
10	527	N	521	-0-	-6	-0-	521	3			Y	-0-					20

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					42
06	776	N	776	-0-	-0-	-0-	765	3	11	9	N	10					52
07	806	N	718	-0-	-88	-0-	715	3	3	9	N	3					55
08	660	N	660	-0-	-0-	-0-	657	3	3	9	N	3					58
09	780	N	633	-0-	-147	-0-	627	3	6	9	N	5					63
10	713	N	626	-0-	-87	-0-	624	3	2	9	N	2					65

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	401	-0-	-157	-0-	401	3			Y	-0-					41
06	564	N	564	-0-	-0-	-0-	562	3	2	9	Y	2					43
07	496	N	472	-0-	-24	-0-	471	3	1	9	Y	1					44
08	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					44
09	570	N	475	-0-	-95	-0-	473	3	2	9	Y	2					46
*10	473	N	473	-0-	-0-	-0-	466	3	7	9	Y	6					52

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	309	-0-	-63	-0-	286	3	23	9	Y	21					45
06	379	N	379	-0-	-0-	-0-	357	3	22	9	Y	20	53	1			12
07	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					12
08	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					12
09	390	N	328	-0-	-62	-0-	328	3			Y	-0-					12
*10	412	N	412	-0-	-0-	-0-	325	3	87	9	Y	79	74	1			17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	327	-0-	-200	-0-	324	3	3	9	Y	3					60
06	506	N	506	-0-	-0-	-0-	500	3	6	9	Y	5					65
07	472	N	472	-0-	-0-	-0-	470	3	2	9	Y	2					67
08	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					67
09	510	N	389	-0-	-121	-0-	389	3			Y	-0-					67
10	465	N	424	-0-	-41	-0-	423	3	1	9	Y	1					68

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	911	-0-	-360	-0-	909	3	2	9	Y	2					53
06	1383	N	1383	-0-	-0-	-0-	1376	3	7	9	Y	6					59
07	1204	N	1204	-0-	-0-	-0-	1196	3	8	9	Y	7					66
08	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					66
09	1350	N	1097	-0-	-253	-0-	1097	3			Y	-0-					66
10	1209	N	1109	-0-	-100	-0-	1094	3	15	9	Y	14					80

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	812	-0-	-242	-0-	812	3			Y	-0-					15
06	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	Y	8					23
07	1141	N	1141	-0-	-0-	-0-	1134	3	7	9	Y	6					29
08	1103	N	1103	-0-	-0-	-0-	1093	3	10	9	Y	9					38
09	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					38
*10	1119	N	1119	-0-	-0-	-0-	1106	3	13	9	Y	12					50

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	867	-0-	-249	-0-	863	3	4	9	Y	4					42
06	1171	N	1171	-0-	-0-	-0-	1164	3	7	9	Y	6					48
07	1118	N	1118	-0-	-0-	-0-	1116	3	2	9	Y	2					50
08	1065	N	1065	-0-	-0-	-0-	1062	3	3	9	Y	3					53
09	1080	N	953	-0-	-127	-0-	949	3	4	9	Y	4	1	8			56
10	1116	N	1027	-0-	-89	-0-	1025	3	2	9	Y	2					58

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	304	-0-	-99	-0-	302	3	2	9	Y	2					28
06	407	N	407	-0-	-0-	-0-	404	3	3	9	Y	3					31
07	429	N	429	-0-	-0-	-0-	428	3	1	9	Y	1					32
08	411	N	411	-0-	-0-	-0-	407	3	4	9	Y	4					36
09	420	N	358	-0-	-62	-0-	357	3	1	9	Y	1					37
10	434	N	369	-0-	-65	-0-	368	3	1	9	Y	1					38

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	910	-0-	-888	-0-	910	3			Y	-0-					1
06	1590	N	1518	-0-	-72	-0-	1517	3	1	9	Y	1					2
07	1250	N	1250	-0-	-0-	-0-	1233	3	17	9	Y	15					17
08	1078	N	1078	-0-	-0-	-0-	1058	3	20	9	Y	18					35
09	1530	N	1012	-0-	-518	-0-	1012	3			Y	-0-					35
*10	1405	N	1405	-0-	-0-	-0-	1402	3	3	9	Y	3					38

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	121	-0-	-34	-0-	121	3			Y	-0-					8
06	199	N	199	-0-	-0-	-0-	197	3	2	9	Y	2					10
07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					10
08	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					10
09	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					10
*10	245	N	245	-0-	-0-	-0-	243	3	2	9	Y	2					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	336	-0-	-129	-0-	333	3	3	9	Y	3					45
06	435	N	435	-0-	-0-	-0-	432	3	3	9	Y	3					48
07	465	N	420	-0-	-45	-0-	420	3			Y	-0-					48
08	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					48
09	450	N	428	-0-	-22	-0-	428	3			Y	-0-					48
*10	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					48

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

05	1488	N	1211	-0-	-277	-0-	1208	3	3	9	N	3					28
06	1493	N	1493	-0-	-0-	-0-	1487	3	6	9	N	5					33
07	1505	N	1505	-0-	-0-	-0-	1499	3	6	9	N	5					38
08	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					38
09	1440	N	1417	-0-	-23	-0-	1404	3	13	9	N	12					50
10	1488	N	1412	-0-	-76	-0-	1409	3	3	9	N	3					53

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

05	651	N	571	-0-	-80	-0-	571	3			Y	-0-					-0-
06	750	N	735	-0-	-15	-0-	735	3			Y	-0-					-0-
07	775	X	549	-0-	-226	-0-	549	3			Y	-0-					-0-
08	775	X	531	-0-	-244	-0-	531	3			Y	-0-					-0-
09	750	X	704	-0-	-46	-0-	704	3			Y	-0-					-0-
10	775	X	666	-0-	-109	-0-	666	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

05	713	N	489	-0-	-224	-0-	486	3	3	9	Y	3					50
06	662	N	662	-0-	-0-	-0-	654	3	8	9	Y	7	43	1	1	8	13
07	694	N	694	-0-	-0-	-0-	690	3	4	9	Y	4					17
08	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					17
09	660	N	575	-0-	-85	-0-	575	3			Y	-0-					17
10	682	N	589	-0-	-93	-0-	586	3	3	9	Y	3					20

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

05	775	N	585	-0-	-190	-0-	585	3			Y	-0-					35
06	760	N	760	-0-	-0-	-0-	758	3	2	9	Y	2					37
07	742	N	742	-0-	-0-	-0-	739	3	3	9	Y	3					40
08	693	N	693	-0-	-0-	-0-	690	3	3	9	Y	3					43
09	750	N	662	-0-	-88	-0-	658	3	4	9	Y	4					47
10	744	N	679	-0-	-65	-0-	676	3	3	9	Y	3					50

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

05	1085	N	866	-0-	-219	-0-	866	3			Y	-0-					20
06	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					20
07	1085	N	1062	-0-	-23	-0-	1062	3			Y	-0-					20
08	1016	N	1016	-0-	-0-	-0-	1016	3			Y	-0-					20
09	1080	N	1000	-0-	-80	-0-	998	3	2	9	Y	2					22
10	1054	N	1035	-0-	-19	-0-	1028	3	7	9	Y	6					28

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

05	1426	N	1022	-0-	-404	-0-	1022	3			Y	-0-					20
06	1363	N	1363	-0-	-0-	-0-	1361	3	2	9	Y	2					22
07	1627	N	1627	-0-	-0-	-0-	1624	3	3	9	Y	3					25
08	1403	N	1403	-0-	-0-	-0-	1400	3	3	9	Y	3					28
09	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					28
10	1612	N	1458	-0-	-154	-0-	1450	3	8	9	Y	7					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	815	-0-	-208	-0-	815	3			N	-0-					53
06	1066	N	1066	-0-	-0-	-0-	1058	3	8	9	N	7					60
07	1023	N	986	-0-	-37	-0-	984	3	2	9	N	2					62
08	898	N	898	-0-	-0-	-0-	895	3	3	9	N	3					65
09	1080	N	981	-0-	-99	-0-	975	3	6	9	N	5					70
10	992	N	948	-0-	-44	-0-	946	3	2	9	N	2					72

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	324	-0-	-141	-0-	320	3	4	9	Y	4					47
06	451	N	451	-0-	-0-	-0-	450	3	1	9	Y	1					48
07	434	N	416	-0-	-18	-0-	412	3	4	9	Y	4					52
08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					52
09	450	N	406	-0-	-44	-0-	405	3	1	9	Y	1					53
*10	427	N	427	-0-	-0-	-0-	425	3	2	9	Y	2					55

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	135	-0-	-51	-0-	135	3			Y	-0-					18
06	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					18
07	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					18
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					18
09	210	N	179	-0-	-31	-0-	179	3			Y	-0-					18
10	186	N	108	-0-	-78	-0-	108	3			Y	-0-					18

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	291	-0-	-50	-0-	288	3	3	9	N	3					33
06	416	N	416	-0-	-0-	-0-	412	3	4	9	N	4					37
07	430	N	430	-0-	-0-	-0-	429	3	1	9	N	1					38
08	333	N	333	-0-	-0-	-0-	331	3	2	9	N	2					40
09	420	N	312	-0-	-108	-0-	312	3			N	-0-					40
10	434	N	315	-0-	-119	-0-	315	3			N	-0-					40

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	634	-0-	-172	-0-	634	3			N	-0-					58
06	780	N	729	-0-	-51	-0-	729	3			N	-0-					58
07	749	N	749	-0-	-0-	-0-	749	3			N	-0-					58
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					58
09	761	N	761	-0-	-0-	-0-	761	3			N	-0-					58
*10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					58

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	880	-0-	-236	-0-	874	3	6	9	N	5					85
06	1012	N	1012	-0-	-0-	-0-	999	3	13	9	N	12	79	1	1	8	17
07	1085	N	988	-0-	-97	-0-	987	3	1	9	N	1					18
08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					18
09	1020	N	996	-0-	-24	-0-	988	3	8	9	N	7					25
10	992	N	943	-0-	-49	-0-	940	3	3	9	N	3					28

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	297	-0-	-44	-0-	297	3			Y	-0-					15
06	360	N	346	-0-	-14	-0-	346	3			Y	-0-					15
07	372	N	308	-0-	-64	-0-	308	3			Y	-0-					15
08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					15
09	360	N	294	-0-	-66	-0-	294	3			Y	-0-					15
10	310	N	304	-0-	-6	-0-	304	3			Y	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	303	3	2	9	N	2					32
06	412	N	412	-0-	-0-	-0-	411	3	1	9	N	1					33
07	391	N	391	-0-	-0-	-0-	383	3	8	9	N	7					40
08	419	N	419	-0-	-0-	-0-	389	3	30	9	N	27					67
09	395	N	395	-0-	-0-	-0-	392	3	3	9	N	3					70
*10	405	N	405	-0-	-0-	-0-	396	3	9	9	N	8					78

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

05	744	N	555	-0-	-189	-0-	555	3			Y	-0-					28
06	753	N	753	-0-	-0-	-0-	747	3	6	9	Y	5					33
07	713	N	700	-0-	-13	-0-	700	3			Y	-0-					33
08	652	N	652	-0-	-0-	-0-	650	3	2	9	Y	2					35
09	750	N	651	-0-	-99	-0-	648	3	3	9	Y	3					38
*10	868	N	868	-0-	-0-	-0-	864	3	4	9	Y	4					42

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

05	372	N	253	-0-	-119	-0-	250	3	3	9	Y	3					45
06	385	N	385	-0-	-0-	-0-	383	3	2	9	Y	2					47
07	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					47
08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					47
09	390	N	351	-0-	-39	-0-	348	3	3	9	Y	3					50
10	372	N	362	-0-	-10	-0-	362	3			Y	-0-					50

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

05	744	N	601	-0-	-143	-0-	598	3	3	9	Y	3					68
06	783	N	783	-0-	-0-	-0-	743	3	40	9	Y	36					104
07	744	N	744	-0-	-0-	-0-	724	3	20	9	Y	18					122
08	684	N	684	-0-	-0-	-0-	662	3	22	9	Y	20	125	1			17
09	780	N	688	-0-	-92	-0-	688	3			Y	-0-					17
10	744	N	714	-0-	-30	-0-	713	3	1	9	Y	1					18

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

05	1488	N	1132	-0-	-356	-0-	1126	3	6	9	Y	5					38
06	1410	N	529	-0-	-881	-0-	529	3			Y	-0-					38
07	1395	N	200	-0-	-1195	-0-	198	3	2	9	Y	2					40
08	1147	N	205	-0-	-942	-0-	205	3			Y	-0-					40
09	540	N	318	-0-	-222	-0-	318	3			Y	-0-					40
*10	2079	N	2079	-0-	-0-	-0-	2077	3	2	9	Y	2					42

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

05	465	N	298	-0-	-167	-0-	298	3			N	-0-					35
06	480	N	425	-0-	-55	-0-	416	3	9	9	N	8					43
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					43
08	488	N	488	-0-	-0-	-0-	484	3	4	9	N	4					47
09	528	N	528	-0-	-0-	-0-	527	3	1	9	N	1					48
*10	515	N	515	-0-	-0-	-0-	513	3	2	9	N	2					50

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

05	3131	X	2433	-0-	-698	-0-	2427	3	6	9	Y	5					44
06	3923	X	3923	-0-	-0-	-0-	3910	3	13	9	Y	12					56
07	3758	X	3758	-0-	-0-	-0-	3735	3	23	9	Y	21					77
08	3558	X	3558	-0-	-0-	-0-	3539	3	19	9	Y	17					94
09	3690	X	3544	-0-	-146	-0-	3533	3	11	9	Y	10	97	1			7
10	3813	X	3522	-0-	-291	-0-	3521	3	1	9	Y	1					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1239	-0-	-466	-0-	1238	3	1	9	Y	1					16
06	1622	N	1622	-0-	-0-	-0-	1622	3			Y	-0-					16
07	1705	N	1614	-0-	-91	-0-	1614	3			Y	-0-					16
08	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					16
09	1620	N	1436	-0-	-184	-0-	1436	3			Y	-0-					16
10	1612	N	1476	-0-	-136	-0-	1476	3			Y	-0-					16

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1007	-0-	-202	-0-	1003	3	4	9	N	4					55
06	1296	N	1296	-0-	-0-	-0-	1284	3	12	9	N	11	50	1	1	8	15
07	1216	N	1216	-0-	-0-	-0-	1213	3	3	9	N	3					18
08	1151	N	1151	-0-	-0-	-0-	1147	3	4	9	N	4					22
09	1200	N	1156	-0-	-44	-0-	1150	3	6	9	N	5					27
10	1209	N	1154	-0-	-55	-0-	1148	3	6	9	N	5					32

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1107	-0-	-288	-0-	1107	3			Y	-0-					-0-
06	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-
07	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					-0-
08	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
09	1410	N	1320	-0-	-90	-0-	1320	3			Y	-0-					-0-
10	1364	N	1334	-0-	-30	-0-	1334	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1059	-0-	-243	-0-	1056	3	3	9	N	3					49
06	1271	N	1271	-0-	-0-	-0-	1248	3	23	9	N	21					70
07	1240	N	1190	-0-	-50	-0-	1190	3			N	-0-					70
08	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					70
09	1260	N	1117	-0-	-143	-0-	1117	3			N	-0-					70
10	1178	N	1069	-0-	-109	-0-	1069	3			N	-0-					70

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	257	-0-	-84	-0-	256	3	1	9	N	1					37
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					37
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					37
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					37
09	390	N	301	-0-	-89	-0-	301	3			N	-0-					37
10	310	N	309	-0-	-1	-0-	308	3	1	9	N	1					38

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	714	-0-	-185	-0-	707	3	7	9	N	6					43
06	875	N	875	-0-	-0-	-0-	871	3	4	9	N	4					47
07	844	N	844	-0-	-0-	-0-	838	3	6	9	N	5					52
08	838	N	838	-0-	-0-	-0-	835	3	3	9	N	3					55
09	870	N	838	-0-	-32	-0-	830	3	8	9	N	7					62
10	837	N	799	-0-	-38	-0-	796	3	3	9	N	3					65

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	454	-0-	-197	-0-	454	3			N	-0-					42
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					42
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					42
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					42
09	630	N	565	-0-	-65	-0-	564	3	1	9	N	1					43
10	620	N	548	-0-	-72	-0-	546	3	2	9	N	2	1	8			44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1310	-0-	-302	-0-	1308	3	2	9	N	2					5
06	1669	N	1669	-0-	-0-	-0-	1654	3	15	9	N	14					19
07	1579	N	1579	-0-	-0-	-0-	1575	3	4	9	N	4					23
08	1397	N	1397	-0-	-0-	-0-	1389	3	8	9	N	7					30
09	1680	N	1465	-0-	-215	-0-	1458	3	7	9	N	6					36
10	1581	N	1493	-0-	-88	-0-	1491	3	2	9	N	2					38

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	886	-0-	-292	-0-	885	3	1	9	N	1					31
06	1221	N	1221	-0-	-0-	-0-	1212	3	9	9	N	8					39
07	1140	N	1140	-0-	-0-	-0-	1138	3	2	9	N	2					41
08	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					41
09	1230	N	1140	-0-	-90	-0-	1137	3	3	9	N	3					44
10	1147	N	1084	-0-	-63	-0-	1082	3	2	9	N	2					46

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1437	N	1437	-0-	-0-	-0-	1436	3	1	9	N	1					68
06	2718	N	2718	-0-	-0-	-0-	2688	3	30	9	N	27					95
07	2329	N	2329	-0-	-0-	-0-	2283	3	46	9	N	42	122	1			15
08	1953	N	1953	-0-	-0-	-0-	1950	3	3	9	N	3					18
09	1976	N	1976	-0-	-0-	-0-	1950	3	26	9	N	24					42
*10	1937	N	1937	-0-	-0-	-0-	1925	3	12	9	N	11					53

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1455	-0-	-1645	6285	1452	3	3	9	Y	3					37
06	3000	N	2443	-0-	-557	5728	2428	3	15	9	Y	14					51
07	3100	N	2199	-0-	-901	4827	2185	3	14	9	Y	13					64
08	3100	N	1992	-0-	-1108	3719	1983	3	9	9	Y	8					72
09	3000	N	2054	-0-	-946	2773	2034	3	20	9	Y	18	76	1			14
*10	3100	N	2051	-0-	-1049	1724	2050	3	1	9	Y	1					15

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					16
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					16
07	527	N	518	-0-	-9	-0-	495	3	23	9	N	21					37
08	469	N	469	-0-	-0-	-0-	463	3	6	9	N	5					42
09	570	N	497	-0-	-73	-0-	494	3	3	9	N	3					45
*10	530	N	530	-0-	-0-	-0-	526	3	4	9	N	4					49

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	1874	-0-	-668	-0-	1874	3			Y	-0-					-0-
06	2520	X	2430	-0-	-90	-0-	2430	3			Y	-0-					-0-
07	2604	X	2375	-0-	-229	-0-	2375	3			Y	-0-					-0-
08	2604	X	1920	-0-	-684	-0-	1920	3			Y	-0-					-0-
09	2520	X	2267	-0-	-253	-0-	2267	3			Y	-0-					-0-
10	2511	X	2145	-0-	-366	-0-	2145	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2274	-0-	-826	-0-	2271	3	3	9	N	3					29
06	3012	X	3012	-0-	-0-	-0-	2994	3	18	9	N	16					45
07	3429	X	3429	-0-	-0-	-0-	3411	3	18	9	N	16					61
08	3100	X	2800	-0-	-300	-0-	2798	3	2	9	N	2					63
09	3000	X	2978	-0-	-22	-0-	2957	3	21	9	N	19					82
10	3100	X	2981	-0-	-119	-0-	2967	3	14	9	N	13					95

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	N	554	-0-	-0-	-0-	552	3	2	9	N	2					26
06	713	N	713	-0-	-0-	-0-	702	3	11	9	N	10					36
07	673	N	673	-0-	-0-	-0-	672	3	1	9	N	1					37
08	625	N	625	-0-	-0-	-0-	621	3	4	9	N	4					41
09	628	N	628	-0-	-0-	-0-	625	3	3	9	N	3					44
*10	644	N	644	-0-	-0-	-0-	643	3	1	9	N	1					45

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6541	X	3928	-0-	-2613	-0-	3917	3	11	9	N	10					97
06	6330	X	5863	-0-	-467	-0-	5860	3	3	9	N	3	70	1	1	8	29
07	5952	X	5565	-0-	-387	-0-	5564	3	1	9	N	1					30
08	5673	X	5026	-0-	-647	-0-	5017	3	9	9	N	8					38
09	5760	X	5046	-0-	-714	-0-	5032	3	14	9	N	13					51
10	5952	X	4985	-0-	-967	-0-	4971	3	14	9	N	13					64

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	824	-0-	-230	-0-	823	3	1	9	Y	1					53
06	1087	N	1087	-0-	-0-	-0-	1081	3	6	9	Y	5	44	1	2	8	12
07	1054	N	979	-0-	-75	-0-	978	3	1	9	Y	1					13
08	952	N	952	-0-	-0-	-0-	946	3	6	9	Y	5					18
09	1080	N	858	-0-	-222	-0-	854	3	4	9	Y	4					22
10	992	N	867	-0-	-125	-0-	864	3	3	9	Y	3					25

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	408	-0-	-274	-0-	408	3			Y	-0-					122
06	630	N	600	-0-	-30	-0-	600	3			Y	-0-					122
07	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					122
08	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					122
09	600	N	561	-0-	-39	-0-	561	3			Y	-0-					122
*10	612	N	612	-0-	-0-	-0-	555	3	57	9	Y	52					174

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	658	-0-	-365	-0-	645	3	13	9	N	12					60
06	990	N	983	-0-	-7	-0-	928	3	55	9	N	50					110
07	992	N	515	-0-	-477	-0-	511	3	4	9	N	4					114
08	651	N	435	-0-	-216	-0-	435	3			N	-0-					114
09	990	N	513	-0-	-477	-0-	463	3	50	9	N	45					159
*10	533	N	533	-0-	-0-	-0-	478	3	55	9	N	50	134	1			75

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	7	-0-	-830	-0-	7	3			N	-0-					72
06	1609	X	1609	-0-	-0-	-0-	1551	3	58	9	N	53					125
07	T. A.		1060	-0-	1060	1060	1050	3	10	9	N	9					134
08	T. A.		1378	-0-	1378	2438	1345	3	33	9	N	30					164
09	T. A.		1054	-0-	1054	3492	1037	3	17	9	N	15					179
10	T. A.		1271	-0-	1271	4763	1270	3	1	9	N	1					180

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	30	1	436	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	29	1	424	3	N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	30	1	423	3	N	-0-					-0-
08	465	N	445	-0-	-20	-0-	29	1	416	3	N	-0-					-0-
09	450	N	441	-0-	-9	-0-	29	1	412	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
09	690	N	654	-0-	-36	-0-	654	2			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	41	-0-	-83	-0-	35	2	6	9	N	5					27
06	120	N	90	-0-	-30	-0-	90	2			N	-0-					27
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					27
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					27
*09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					27
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	390	2	9	9	N	8	8	8			5
06	390	N	375	-0-	-15	-0-	375	2			N	-0-					5
07	403	N	374	-0-	-29	-0-	374	2			N	-0-					5
08	403	N	375	-0-	-28	-0-	375	2			N	-0-					5
09	390	N	366	-0-	-24	-0-	366	2			N	-0-					5
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	36	1	595	3	Y	9	13	1			7
							10	9									
06	617	N	617	-0-	-0-	-0-	33	1	572	3	Y	11	9	1			9
							12	9									
07	682	N	628	-0-	-54	-0-	35	1	583	3	Y	9	11	1			7
							10	9									
*08	814	N	814	-0-	-0-	-0-	43	1	760	3	Y	10	9	1			8
							11	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	9	1	146	3	Y	2	2	1			1
							2	9									
06	150	N	145	-0-	-5	-0-	8	1	136	3	Y	1	1	1			1
							1	9									
07	155	N	141	-0-	-14	-0-	8	1	132	3	Y	1	1	1			1
							1	9									
*08	192	N	192	-0-	-0-	-0-	10	1	181	3	Y	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	368	-0-	-66	-0-	21	1	341	3	Y	5	8	1			4
							6	9									
06	420	N	353	-0-	-67	-0-	19	1	327	3	Y	6	5	1			5
							7	9									
07	434	N	328	-0-	-106	-0-	18	1	304	3	Y	5	6	1			4
							6	9									
08	372	N	325	-0-	-47	-0-	17	1	304	3	Y	4	4	1			4
							4	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	29	1	475	3	Y	8	9	1			6
							9	9									
06	474	N	474	-0-	-0-	-0-	25	1	440	3	Y	8	7	1			7
							9	9									
*07	474	N	474	-0-	-0-	-0-	26	1	441	3	Y	6	8	1			5
							7	9									
08	527	N	521	-0-	-6	-0-	27	1	485	3	Y	8	7	1			6
							9	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

05	279	N	192	-0-	-87	-0-	11 3	1 9	178	3	Y	3	5	1			2
06	270	N	101	-0-	-169	-0-	5 1	1 9	95	3	Y	1	2	1			1
07	248	N	77	-0-	-171	-0-	4 2	1 9	71	3	Y	2	2	1			1
08	186	N	59	-0-	-127	-0-	3 1	1 9	55	3	Y	1	1	1			1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

05	373	N	373	-0-	-0-	-0-	21 6	1 9	346	3	Y	5	7	1			4
06	370	N	370	-0-	-0-	-0-	20 7	1 9	343	3	Y	6	5	1			5
*07	386	N	386	-0-	-0-	-0-	21 7	1 9	358	3	Y	6	7	1			4
*08	395	N	395	-0-	-0-	-0-	21 8	1 9	366	3	Y	7	6	1			5
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

05	341	N	-0-	-0-	-341	-0-					N	-0-					41
06	330	N	-0-	-0-	-330	-0-					N	-0-					41
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	44	1	722	3	Y	6	8	1			4
							7	9									
06	736	N	736	-0-	-0-	-0-	40	1	689	3	Y	6	4	1			6
							7	9									
07	713	N	570	-0-	-143	-0-	32	1	535	3	Y	3	6	1			3
							3	9									
*08	782	N	782	-0-	-0-	-0-	42	1	737	3	Y	3	3	1			3
							3	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	893	-0-	-192	-0-	50	1	828	3	Y	14	17	1			10
							15	9									
06	840	N	788	-0-	-52	-0-	42	1	732	3	Y	13	12	1			11
							14	9									
07	837	N	797	-0-	-40	-0-	44	1	739	3	Y	13	14	1			10
							14	9									
*08	937	N	937	-0-	-0-	-0-	49	1	869	3	Y	17	14	1			13
							19	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	10	1	192	3	Y	3					9
							3	9									
06	214	N	214	-0-	-0-	-0-	11	1	203	3	Y	-0-	8	1			1
*07	222	N	222	-0-	-0-	-0-	12	1	209	3	Y	1					2
							1	9									
08	217	N	50	-0-	-167	-0-	3	1	47	3	Y	-0-					2
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	16	1	322	3	Y	5	1	1			12
							6	9									
06	330	N	322	-0-	-8	-0-	16	1	305	3	Y	1	11	1			2
							1	9									
*07	331	N	331	-0-	-0-	-0-	17	1	314	3	Y	-0-					2
08	341	N	321	-0-	-20	-0-	17	1	304	3	Y	-0-					2
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	680	-0-	-2	-0-	38	1	630	3	Y	11	13	1			8
							12	9									
06	643	N	643	-0-	-0-	-0-	34	1	598	3	Y	10	9	1			9
							11	9									
07	682	N	643	-0-	-39	-0-	36	1	597	3	Y	9	11	1			7
							10	9									
08	682	N	677	-0-	-5	-0-	36	1	629	3	Y	11	9	1			9
							12	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	944	-0-	-451	-0-	53	1	874	3	Y	15	20	1			11
							17	9									
06	1170	N	864	-0-	-306	-0-	46	1	803	3	Y	14	13	1			12
							15	9									
07	1023	N	771	-0-	-252	-0-	43	1	715	3	Y	12	15	1			9
							13	9									
*08	967	N	967	-0-	-0-	-0-	51	1	897	3	Y	17	13	1			13
							19	9									
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	70	1	326	3	Y	8	1	1			8
							9	9									
06	T. A.		206	-0-	206	206	27	1	175	3	Y	4					12
							4	9									
*07	T. A.		185	-0-	185	391	25	1	151	3	Y	8	16	1			4
							9	9									
08	T. A.		96	-0-	96	487	95	3	1	9	Y	1					5
09	0	X	NO RPT	-0-	-0-	487					Y	NO RPT					5
10	0	X	NO RPT	-0-	-0-	487					Y	NO RPT					5

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1032	N	1032	-0-	-0-	-0-	179	1	831	3	Y	20	25	1			26
							22	9									
06	1020	N	765	-0-	-255	-0-	100	1	648	3	Y	15					41
							17	9									
*07	694	N	694	-0-	-0-	-0-	93	1	570	3	Y	28	56	1			13
							31	9									
08	868	N	727	-0-	-141	-0-	710	3	17	9	Y	15					28
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					28
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	33	1	660	3	Y	18	19	1			13
							20	9									
06	690	N	688	-0-	-2	-0-	34	1	640	3	Y	13	13	1			13
							14	9									
*07	690	N	690	-0-	-0-	-0-	35	1	636	3	Y	17	23	1			7
							19	9									
08	713	N	647	-0-	-66	-0-	33	1	601	3	Y	12	13	1			6
							13	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	23	1	384	3	Y	7	7	1			5
							8	9									
06	390	N	370	-0-	-20	-0-	20	1	343	3	Y	6	6	1			5
							7	9									
*07	405	N	405	-0-	-0-	-0-	22	1	375	3	Y	7	7	1			5
							8	9									
*08	425	N	425	-0-	-0-	-0-	22	1	395	3	Y	7	6	1			6
							8	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2141	-0-	-122	-0-	121	1	1985	3	Y	32	42	1			24
							35	9									
06	2190	N	1981	-0-	-209	-0-	106	1	1839	3	Y	33	29	1			28
							36	9									
07	2170	N	1934	-0-	-236	-0-	107	1	1797	3	Y	27	34	1			21
							30	9									
08	2139	N	1948	-0-	-191	-0-	102	1	1810	3	Y	33	28	1			26
							36	9									
09	1980	N	NO RPT	-0-	-1980	-0-					Y	NO RPT					26
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1341	N	1341	-0-	-0-	-0-	76	1	1243	3	Y	20	22	1			15
							22	9									
06	1187	N	1187	-0-	-0-	-0-	63	1	1102	3	Y	20	18	1			17
							22	9									
07	1147	N	1027	-0-	-120	-0-	57	1	953	3	Y	15	20	1			12
							17	9									
08	1333	N	1108	-0-	-225	-0-	58	1	1028	3	Y	20	16	1	1	8	15
							22	9									
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					15
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1161	-0-	-172	-0-	65	1	1076	3	Y	18	22	1			13
							20	9									
06	1200	N	1188	-0-	-12	-0-	63	1	1103	3	Y	20	16	1			17
							22	9									
*07	1166	N	1166	-0-	-0-	-0-	64	1	1081	3	Y	19	22	1			14
							21	9									
*08	1163	N	1163	-0-	-0-	-0-	61	1	1081	3	Y	19	17	1			16
							21	9									
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					16
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	872	N	872	-0-	-0-	-0-	49	1	809	3	Y	13	16	1			10
							14	9									
06	896	N	896	-0-	-0-	-0-	48	1	831	3	Y	15	12	1			13
							17	9									
07	868	N	854	-0-	-14	-0-	47	1	793	3	Y	13	16	1			10
							14	9									
08	868	N	805	-0-	-63	-0-	42	1	749	3	Y	13	12	1			11
							14	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
06	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*07	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
08	1116	N	1042	-0-	-74	-0-	1042	3			N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1124	N	1124	-0-	-0-	-0-	63	1	1042	3	Y	17	21	1			13
							19	9									
06	1071	N	1071	-0-	-0-	-0-	57	1	995	3	Y	17	15	1			15
							19	9									
*07	1094	N	1094	-0-	-0-	-0-	60	1	1014	3	Y	18	20	1			13
							20	9									
08	1116	N	1116	-0-	-0-	-0-	59	1	1035	3	Y	20	17	1			16
							22	9									
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					16
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1135	X	1135	-0-	-0-	-0-	54	1	1062	3	Y	17	2	1			33
							19	9									
06	1290	X	824	-0-	-466	-0-	41	1	781	3	Y	2	30	1			5
							2	9									
*07	1333	X	955	-0-	-378	-0-	50	1	903	3	Y	2	1	1			6
							2	9									
08	1333	X	845	-0-	-488	-0-	44	1	801	3	Y	-0-					6
09	1110	X	NO RPT	-0-	-1110	-0-					Y	NO RPT					6
*10	1147	X	NO RPT	-0-	-1147	-0-					Y	NO RPT					6

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	36	1	718	3	Y	20	29	1			14
							22	9									
06	521	N	521	-0-	-0-	-0-	26	1	484	3	Y	10	14	1			10
							11	9									
*07	731	N	731	-0-	-0-	-0-	37	1	673	3	Y	19	22	1			7
							21	9									
08	775	N	635	-0-	-140	-0-	32	1	590	3	Y	12	13	1			6
							13	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1258	-0-	-106	-0-	59	1	1164	3	Y	32	36	1			22
							35	9									
06	1410	N	1036	-0-	-374	-0-	51	1	963	3	Y	20	23	1			19
							22	9									
*07	482	N	482	-0-	-0-	-0-	25	1	450	3	Y	6	20	1			5
							7	9									
08	1271	N	600	-0-	-671	-0-	31	1	559	3	Y	9	10	1			4
							10	9									
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1168	-0-	-134	-0-	1165	3	3	9	N	3					38
06	1202	N	1202	-0-	-0-	-0-	1194	3	8	9	N	7					45
*07	1132	N	1132	-0-	-0-	-0-	1123	3	9	9	N	8					53
08	1178	N	1067	-0-	-111	-0-	1057	3	10	9	N	9					62
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					62
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	724	-0-	-20	-0-	724	3	Y	-0-					-0-
06	780	N	668	-0-	-112	-0-	668	3	Y	-0-					-0-
*07	705	N	705	-0-	-0-	-0-	705	3	Y	-0-					-0-
*08	748	N	748	-0-	-0-	-0-	748	3	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-			Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1024	N	1024	-0-	-0-	-0-	49 17	1 9	958 3	Y	15	2 1			36
06	1158	N	1158	-0-	-0-	-0-	58 4	1 9	1096 3	Y	4	33 1			7
*07	1110	N	1110	-0-	-0-	-0-	58 1	1 9	1051 3	Y	1	1 1			7
08	1023	N	559	-0-	-464	-0-	29	1	530 3	Y	-0-				7
09	990	N	NO RPT	-0-	-990	-0-				Y	NO RPT				7
10	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT				7

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	681	-0-	-1	-0-	32 11	1 9	638 3	Y	10	1 1			22
06	660	N	637	-0-	-23	-0-	32 2	1 9	603 3	Y	2	20 1			4
*07	627	N	627	-0-	-0-	-0-	33	1	594 3	Y	-0-				4
08	682	N	545	-0-	-137	-0-	28	1	517 3	Y	-0-				4
09	630	N	NO RPT	-0-	-630	-0-				Y	NO RPT				4
10	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT				4

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1666	-0-	-39	-0-	94 29	1 9	1543 3	Y	26	32 1			19
06	1650	N	1618	-0-	-32	-0-	86 30	1 9	1502 3	Y	27	23 1			23
07	1643	N	1595	-0-	-48	-0-	88 29	1 9	1478 3	Y	26	29 1	1	8	19
08	1674	N	1589	-0-	-85	-0-	83 31	1 9	1475 3	Y	28	24 1			23
09	1620	N	NO RPT	-0-	-1620	-0-				Y	NO RPT				23
10	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT				23

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1277	-0-	-56	-0-	72 22	1 9	1183 3	Y	20	27 1			15
06	1344	N	1344	-0-	-0-	-0-	72 24	1 9	1248 3	Y	22	18 1			19
07	1457	N	1377	-0-	-80	-0-	76 24	1 9	1277 3	Y	22	25 1			16
*08	1732	N	1732	-0-	-0-	-0-	91 32	1 9	1609 3	Y	29	22 1			23
09	1350	N	NO RPT	-0-	-1350	-0-				Y	NO RPT				23
10	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT				23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
08	465	N	423	-0-	-42	-0-	423	3			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	901	-0-	-215	-0-	42 25	1 9	834	3	Y	23	13	1			16
06	1346	N	1346	-0-	-0-	-0-	66 29	1 9	1251	3	Y	26	17	1			25
*07	1236	N	1236	-0-	-0-	-0-	63 30	1 9	1143	3	Y	27	40	1			12
*08	1238	N	1238	-0-	-0-	-0-	63 23	1 9	1152	3	Y	21	23	1			10
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	13 4	1 9	263	3	Y	4					11
06	262	N	262	-0-	-0-	-0-	13 1	1 9	248	3	Y	1	10	1			2
*07	293	N	293	-0-	-0-	-0-	15	1	278	3	Y	-0-					2
08	279	N	218	-0-	-61	-0-	11	1	207	3	Y	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1394	N	1394	-0-	-0-	-0-	66 21	1 9	1307	3	Y	19	2	1			52
06	1257	N	1257	-0-	-0-	-0-	63 4	1 9	1190	3	Y	4	48	1			8
*07	1971	N	1971	-0-	-0-	-0-	103 4	1 9	1864	3	Y	4	1	1			11
*08	1656	N	1656	-0-	-0-	-0-	86	1	1570	3	Y	-0-					11
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	6 3	1 9	112	3	Y	3	3	1			2
06	120	N	107	-0-	-13	-0-	5 2	1 9	100	3	Y	2	2	1			2
*07	104	N	104	-0-	-0-	-0-	5 2	1 9	97	3	Y	2	3	1			1
08	124	N	111	-0-	-13	-0-	6 2	1 9	103	3	Y	2	2	1			1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1157	N	1157	-0-	-0-	-0-	54	1	1070	3	Y	30	31	1			21
							33	9									
06	1272	N	1272	-0-	-0-	-0-	62	1	1184	3	Y	24	21	1			24
							26	9									
*07	1193	N	1193	-0-	-0-	-0-	61	1	1104	3	Y	25	38	1			11
							28	9									
*08	1155	N	1155	-0-	-0-	-0-	59	1	1074	3	Y	20	22	1			9
							22	9									
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1308	N	1308	-0-	-0-	-0-	61	1	1211	3	Y	33	37	1			23
							36	9									
06	1321	N	1321	-0-	-0-	-0-	65	1	1227	3	Y	26	24	1			25
							29	9									
*07	1327	N	1327	-0-	-0-	-0-	68	1	1225	3	Y	31	43	1			13
							34	9									
*08	1356	N	1356	-0-	-0-	-0-	69	1	1262	3	Y	23	25	1			11
							25	9									
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	41	1	666	3	Y	11	8	1			8
							12	9									
06	630	N	538	-0-	-92	-0-	29	1	499	3	Y	9	9	1			8
							10	9									
*07	538	N	538	-0-	-0-	-0-	30	1	500	3	Y	7	9	1			6
							8	9									
08	713	N	518	-0-	-195	-0-	27	1	481	3	Y	9	7	1	1	8	7
							10	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	31	1	610	3	Y	9	1	1			26
							10	9									
06	640	N	640	-0-	-0-	-0-	32	1	606	3	Y	2	24	1			4
							2	9									
*07	656	N	656	-0-	-0-	-0-	34	1	621	3	Y	1					5
							1	9									
08	651	N	549	-0-	-102	-0-	29	1	520	3	Y	-0-					5
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	13	1	247	3	Y	3					9
							3	9									
06	244	N	244	-0-	-0-	-0-	12	1	230	3	Y	2	9	1			2
							2	9									
*07	247	N	247	-0-	-0-	-0-	13	1	234	3	Y	-0-					2
08	248	N	210	-0-	-38	-0-	11	1	199	3	Y	-0-					2
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	17	1	273	3	Y	5	6	1	1	8	3
							6	9									
06	309	N	309	-0-	-0-	-0-	16	1	287	3	Y	5	4	1			4
							6	9									
07	310	N	294	-0-	-16	-0-	16	1	274	3	Y	4	5	1			3
							4	9									
*08	340	N	340	-0-	-0-	-0-	18	1	316	3	Y	5	4	1			4
							6	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1062	-0-	-23	-0-	60	1	993	3	Y	8	12	1			6
							9	9									
06	1173	N	1173	-0-	-0-	-0-	63	1	1100	3	Y	9	6	1			9
							10	9									
07	1085	N	931	-0-	-154	-0-	52	1	873	3	Y	5	9	1			5
							6	9									
*08	1110	N	1110	-0-	-0-	-0-	59	1	1045	3	Y	5	5	1			5
							6	9									
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	644	-0-	-7	-0-	71	1	528	3	Y	41	159	1			61
							45	9									
06	659	N	659	-0-	-0-	-0-	68	1	524	3	Y	61	1	8			121
							67	9									
*07	652	N	652	-0-	-0-	-0-	71	1	514	3	Y	61	2	8			180
							67	9									
08	651	N	554	-0-	-97	-0-	496	3	58	9	Y	53	158	1			75
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					75
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					75

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1155	N	1155	-0-	-0-	-0-	54	1	1068	3	Y	30	24	1			21
							33	9									
06	1014	N	1014	-0-	-0-	-0-	50	1	943	3	Y	19	21	1			19
							21	9									
*07	1015	N	1015	-0-	-0-	-0-	52	1	937	3	Y	24	33	1			10
							26	9									
08	1147	N	1078	-0-	-69	-0-	55	1	1004	3	Y	17	19	1			8
							19	9									
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1578	-0-	-406	-0-	74 44	1 9	1460	3	Y	40	50	1			28
06	1830	N	1333	-0-	-497	-0-	65 29	1 9	1239	3	Y	26	29	1			25
*07	1087	N	1087	-0-	-0-	-0-	56 21	1 9	1010	3	Y	19	34	1			10
08	1581	N	1413	-0-	-168	-0-	73 18	1 9	1322	3	Y	16	18	1			8
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	751	N	751	-0-	-0-	-0-	35 21	1 9	695	3	Y	19	19	1			13
06	764	N	764	-0-	-0-	-0-	37 17	1 9	710	3	Y	15	14	1			14
*07	750	N	750	-0-	-0-	-0-	38 21	1 9	691	3	Y	19	25	1			8
*08	768	N	768	-0-	-0-	-0-	39 14	1 9	715	3	Y	13	15	1			6
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	10 3	1 9	164	3	Y	3	3	1	1	8	2
06	180	N	171	-0-	-9	-0-	9 2	1 9	160	3	Y	2	2	1			2
07	186	N	164	-0-	-22	-0-	9 3	1 9	152	3	Y	3	3	1			2
08	186	N	186	-0-	-0-	-0-	10 3	1 9	173	3	Y	3	3	1			2
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1363	-0-	-156	-0-	64 39	1 9	1260	3	Y	35	39	1			24
06	1828	N	1828	-0-	-0-	-0-	90 39	1 9	1699	3	Y	35	25	1			34
*07	1716	N	1716	-0-	-0-	-0-	87 45	1 9	1584	3	Y	41	58	1			17
*08	1871	N	1871	-0-	-0-	-0-	96 34	1 9	1741	3	Y	31	33	1	1	8	14
09	1830	N	NO RPT	-0-	-1830	-0-					Y	NO RPT					14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	18 11	1 9	350	3	Y	10	10	1			7
06	370	N	370	-0-	-0-	-0-	18 8	1 9	344	3	Y	7	7	1			7
*07	372	N	372	-0-	-0-	-0-	19 10	1 9	343	3	Y	9	12	1			4
*08	384	N	384	-0-	-0-	-0-	20 7	1 9	357	3	Y	6	7	1			3
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1312	N	1312	-0-	-0-	-0-	62 36	1 9	1214	3	Y	33	25	1			23
06	1329	N	1329	-0-	-0-	-0-	65 29	1 9	1235	3	Y	26	24	1			25
*07	886	N	886	-0-	-0-	-0-	45 34	1 9	807	3	Y	31	43	1			13
08	1302	N	807	-0-	-495	-0-	41 23	1 9	743	3	Y	21	24	1			10
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	18 2	1 9	82	3	Y	2					2
06	41	X	41	-0-	-0-	-0-	5 1	1 9	35	3	Y	1					3
*07	14B2 EXT		42	-0-	42	42	6 1	1 9	35	3	Y	1	3	1			1
08	14B2 EXT		27	-0-	27	69	27	3			Y	-0-					1
09	14B2 EXT		NO RPT	-0-	-0-	69					Y	NO RPT					1
10	14B2 EXT		NO RPT	-0-	-0-	69					Y	NO RPT					1

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1235	-0-	-5	-0-	58 35	1 9	1142	3	Y	32	34	1			22
06	1142	N	1142	-0-	-0-	-0-	56 24	1 9	1062	3	Y	22	23	1			21
*07	1215	N	1215	-0-	-0-	-0-	62 33	1 9	1120	3	Y	30	39	1			12
*08	1312	N	1312	-0-	-0-	-0-	67 23	1 9	1222	3	Y	21	23	1			10
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1116	-0-	-93	-0-	52	1	1032	3	Y	29	32	1			20
							32	9									
06	1240	N	1240	-0-	-0-	-0-	61	1	1154	3	Y	23	20	1			23
							25	9									
*07	1136	N	1136	-0-	-0-	-0-	58	1	1049	3	Y	26	38	1			11
							29	9									
*08	1227	N	1227	-0-	-0-	-0-	63	1	1143	3	Y	19	21	1			9
							21	9									
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	695	-0-	-700	-0-	33	1	642	3	Y	18	27	1			12
							20	9									
06	1266	N	1266	-0-	-0-	-0-	62	1	1178	3	Y	24	13	1			23
							26	9									
*07	1310	N	1310	-0-	-0-	-0-	67	1	1207	3	Y	33	43	1			13
							36	9									
*08	1214	N	1214	-0-	-0-	-0-	62	1	1127	3	Y	23	25	1			11
							25	9									
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1468	N	1468	-0-	-0-	-0-	69	1	1358	3	Y	37	41	1			26
							41	9									
06	1440	N	1424	-0-	-16	-0-	70	1	1324	3	Y	27	27	1			26
							30	9									
*07	1413	N	1413	-0-	-0-	-0-	72	1	1304	3	Y	34	46	1			14
							37	9									
*08	1497	N	1497	-0-	-0-	-0-	77	1	1394	3	Y	24	26	1	1	8	11
							26	9									
09	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	942	-0-	-484	-0-	942	3			N	-0-					-0-
06	1170	N	909	-0-	-261	-0-	909	3			N	-0-					-0-
*07	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*08	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	107	-0-	-79	-0-	5	1	100	3	Y	2	4	1			2
							2	9									
06	210	N	103	-0-	-107	-0-	5	1	96	3	Y	2	2	1			2
							2	9									
*07	114	N	114	-0-	-0-	-0-	6	1	104	3	Y	4	5	1			1
							4	9									
*08	113	N	113	-0-	-0-	-0-	6	1	104	3	Y	3	3	1			1
							3	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	12	3	Y	1	1	1			-0-
							1	9									
*08	16	N	16	-0-	-0-	-0-	1	1	13	3	Y	2	1	1			1
							2	9									
09	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					1
10	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					1

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0-	-0-	21	1	419	3	Y	11	12	1			8
							12	9									
06	455	N	455	-0-	-0-	-0-	22	1	424	3	Y	8	8	1			8
							9	9									
*07	420	N	420	-0-	-0-	-0-	21	1	388	3	Y	10	14	1			4
							11	9									
08	465	N	428	-0-	-37	-0-	22	1	398	3	Y	7	8	1			3
							8	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1046	N	1046	-0-	-0-	-0-	49	1	997	3	N	-0-					-0-
06	870	N	779	-0-	-91	-0-	36	1	743	3	N	-0-					-0-
*07	DLQ G-10		1003	-0-	1003	1003	47	1	942	3	N	13	8	1			5
							14	9									
08	DLQ G-10		957	-0-	957	1960	48	1	902	3	N	6	4	1			7
							7	9									
09	0	N	NO RPT	-0-	-0-	1960					N	NO RPT					7
10	0	N	NO RPT	-0-	-0-	1960					N	NO RPT					7

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1470	-0-	-80	-0-	83	1	1362	3	Y	23	28	1			17
							25	9									
06	1470	N	1281	-0-	-189	-0-	68	1	1190	3	Y	21	20	1			18
							23	9									
07	1457	N	1417	-0-	-40	-0-	79	1	1319	3	Y	17	22	1			13
							19	9									
08	1457	N	1440	-0-	-17	-0-	76	1	1342	3	Y	20	17	1			16
							22	9									
09	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					16
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*07	1085	N	1085	-0-	-0-	-0-	1084	3	1	9	N	1	1	8			-0-
*08	1123	N	1123	-0-	-0-	-0-	1122	3	1	9	N	1	1	8			-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	20	1	397	3	Y	11	14	1			8
							12	9									
06	510	N	373	-0-	-137	-0-	18	1	347	3	Y	7	8	1			7
							8	9									
*07	532	N	532	-0-	-0-	-0-	27	1	490	3	Y	14	16	1			5
							15	9									
*08	540	N	540	-0-	-0-	-0-	28	1	502	3	Y	9	10	1			4
							10	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	1880	-0-	-631	-0-	88	1	1740	3	Y	47	60	1			33
							52	9									
06	2524	X	2524	-0-	-0-	-0-	124	1	2346	3	Y	49	35	1			47
							54	9									
*07	2357	N	2357	-0-	-0-	-0-	120	1	2184	3	Y	48	73	1			22
							53	9									
*08	2349	N	2349	-0-	-0-	-0-	120	1	2188	3	Y	37	41	1			18
							41	9									
09	2520	N	NO RPT	-0-	-2520	-0-					Y	NO RPT					18
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	211	-0-	-37	-0-	10	1	194	3	Y	6	7	1			4
							7	9									
06	270	N	237	-0-	-33	-0-	12	1	221	3	Y	4	4	1			4
							4	9									
*07	189	N	189	-0-	-0-	-0-	10	1	173	3	Y	5	7	1			2
							6	9									
08	217	N	114	-0-	-103	-0-	6	1	104	3	Y	4	4	1			2
							4	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	544	-0-	-541	-0-	31	1	503	3	Y	9	16	1	1	8	6
							10	9									
06	1225	N	1225	-0-	-0-	-0-	65	1	1138	3	Y	20	9	1			17
							22	9									
*07	1105	N	1105	-0-	-0-	-0-	61	1	1025	3	Y	17	21	1			13
							19	9									
*08	1029	N	1029	-0-	-0-	-0-	54	1	955	3	Y	18	16	1			15
							20	9									
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					15
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	570	-0-	-50	-0-	27	1	528	3	Y	14	16	1			10
							15	9									
06	609	N	609	-0-	-0-	-0-	30	1	567	3	Y	11	10	1			11
							12	9									
*07	534	N	534	-0-	-0-	-0-	27	1	495	3	Y	11	17	1			5
							12	9									
08	558	N	470	-0-	-88	-0-	24	1	437	3	Y	8	9	1			4
							9	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	612	-0-	-2395	-0-	106	1	493	3	Y	12	86	1			32
							13	9									
06	2910	X	2074	-0-	-836	-0-	270	1	1759	3	Y	41					73
							45	9									
*07	3131	X	2940	-0-	-191	-0-	398	1	2444	3	Y	89	120	1			42
							98	9									
08	3131	X	2097	-0-	-1034	-0-	2049	3	48	9	Y	44					86
09	3030	X	NO RPT	-0-	-3030	-0-					Y	NO RPT					86
*10	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					86

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	650	-0-	-125	-0-	37	1	607	3	Y	5	8	1			3
							6	9									
06	690	N	613	-0-	-77	-0-	33	1	573	3	Y	6	4	1			5
							7	9									
07	651	N	622	-0-	-29	-0-	35	1	584	3	Y	3	5	1			3
							3	9									
08	651	N	565	-0-	-86	-0-	30	1	532	3	Y	3	3	1			3
							3	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	9	1	151	3	Y	1	1	1			1
							1	9									
06	120	N	96	-0-	-24	-0-	5	1	90	3	Y	1	1	1			1
							1	9									
07	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			-0-
*08	363	N	363	-0-	-0-	-0-	19	1	335	3	Y	8	1	1			7
							9	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1569	-0-	-74	-0-	88	1	1440	3	N	37					115
							41	9									
06	1650	N	1541	-0-	-109	-0-	80	1	1395	3	N	60					175
							66	9									
07	1581	N	1524	-0-	-57	-0-	84	1	1408	3	N	29					204
							32	9									
08	1581	N	1305	-0-	-276	-0-	68	1	1209	3	N	25					229
							28	9									
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					229
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					229

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	153	1	339	3	Y	2	4	1			2
							2	9									
06	411	N	411	-0-	-0-	-0-	143	1	266	3	Y	2	2	1			2
							2	9									
07	496	N	354	-0-	-142	-0-	145	1	208	3	Y	1	2	1			1
							1	9									
08	496	N	204	-0-	-292	-0-	11	1	192	3	Y	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	541	-0-	-17	-0-	538	3	3	9	N	3					19
06	540	N	516	-0-	-24	-0-	516	3			N	-0-					19
*07	538	N	538	-0-	-0-	-0-	536	3	2	9	N	2					21
*08	630	N	630	-0-	-0-	-0-	629	3	1	9	N	1					22
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					22
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	32	1	525	3	Y	-0-					57
06	533	N	533	-0-	-0-	-0-	29	1	504	3	Y	-0-					57
*07	586	N	586	-0-	-0-	-0-	31	1	527	3	Y	25					82
							28	9									
*08	773	N	773	-0-	-0-	-0-	41	1	732	3	Y	-0-					82
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					82
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2908	-0-	-285	-0-	165	1	2719	3	Y	22	23	1			18
							24	9									
06	3090	X	2945	-0-	-145	-0-	159	1	2757	3	Y	26	24	1			20
							29	9									
07	3162	X	2857	-0-	-305	-0-	160	1	2685	3	Y	11	21	1			10
							12	9									
08	2976	X	2705	-0-	-271	-0-	144	1	2547	3	Y	13	14	1			9
							14	9									
09	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					9
*10	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					9

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2057	-0-	-268	-0-	117	1	1926	3	N	13					113
							14	9									
06	2130	N	1947	-0-	-183	-0-	104	1	1806	3	N	34					147
							37	9									
*07	1934	N	1934	-0-	-0-	-0-	107	1	1794	3	N	30					177
							33	9									
08	2046	N	1852	-0-	-194	-0-	98	1	1729	3	N	23					200
							25	9									
09	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					200
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3553	X	3553	-0-	-0-	-0-	3505	3	48	9	N	44	4	8			240
06	3780	X	2277	-0-	-1503	-0-	2233	3	44	9	N	40					280
07	DLQ G-10		3707	-0-	3707	3707	3632	3	75	9	N	68	159	1	9	8	180
08	DLQ G-10		1450	-0-	1450	5157	1443	3	7	9	N	6	131	1	3	8	52
09	0	X	NO RPT	-0-	-0-	5157					N	NO RPT					52
10	0	X	NO RPT	-0-	-0-	5157					N	NO RPT					52

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	26	-0-	26	26	26	3			N	-0-					140
08	0	W	NO RPT	-0-	-0-	26					N	NO RPT					140
09	0	W	NO RPT	-0-	-0-	26					N	NO RPT					140
10	28	X	NO RPT	-0-	-28	-0-					N	NO RPT					140

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	455	2	10	9	N	9					65
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					65
07	403	N	384	-0-	-19	-0-	384	2			N	-0-					65
08	465	N	391	-0-	-74	-0-	391	2			N	-0-					65
09	450	N	421	-0-	-29	-0-	421	2			N	-0-					65
*10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					65

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	547	2	3	9	Y	3					34
06	420	N	354	-0-	-66	-0-	354	2			Y	-0-					34
07	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					34
08	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					34
09	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					34
*10	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	256	-0-	-54	-0-	256	2			N	-0-					191
06	300	N	256	-0-	-44	-0-	256	2			N	-0-					191
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					191
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					191
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					191
*10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					191

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	521	-0-	-37	-0-	517	2	4	9	N	4					109
06	360	N	335	-0-	-25	-0-	335	2			N	-0-					109
07	589	N	322	-0-	-267	-0-	322	2			N	-0-					109
08	691	N	691	-0-	-0-	-0-	691	2			N	-0-					109
09	671	N	671	-0-	-0-	-0-	668	2	3	9	N	3					112
*10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					112

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	820	N	820	-0-	-0-	-0-	814	2	6	9	N	5					122
06	754	N	754	-0-	-0-	-0-	745	2	9	9	N	8					130
07	843	N	843	-0-	-0-	-0-	832	2	11	9	N	10					140
08	825	N	825	-0-	-0-	-0-	815	2	10	9	N	9					149
09	753	N	753	-0-	-0-	-0-	750	2	3	9	N	3					152
10	806	N	780	-0-	-26	-0-	776	2	4	9	N	4					156

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1706	N	1706	-0-	-0-	-0-	1685	2	21	9	N	19					149
06	1740	N	1643	-0-	-97	-0-	1643	2			N	-0-					149
07	1736	N	1629	-0-	-107	-0-	1629	2			N	-0-					149
08	1705	N	1349	-0-	-356	-0-	1349	2			N	-0-					149
09	1650	N	1251	-0-	-399	-0-	1251	2			N	-0-					149
10	1643	N	1341	-0-	-302	-0-	1341	2			N	-0-					149

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1859	N	1284	-0-	-575	-0-	1278	2	6	9	Y	5					90
06	1380	N	1256	-0-	-124	-0-	1256	2			Y	-0-					90
07	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					90
08	1795	N	1795	-0-	-0-	-0-	1795	2			Y	-0-					90
09	1721	N	1721	-0-	-0-	-0-	1721	2			Y	-0-					90
10	1674	N	1553	-0-	-121	-0-	1553	2			Y	-0-					90

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	795	N	795	-0-	-0-	-0-	795	2			N	-0-					140
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					140
07	964	N	964	-0-	-0-	-0-	964	2			N	-0-					140
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					140

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
06	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
07	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
08	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
09	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
10	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	465	-0-	-217	-0-	465	1			N	-0-					-0-
06	660	N	308	-0-	-352	-0-	308	1			N	-0-					-0-
07	496	N	244	-0-	-252	-0-	244	1			N	-0-					-0-
08	465	N	211	-0-	-254	-0-	211	1			N	-0-					-0-
09	300	N	204	-0-	-96	-0-	204	1			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					198
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					198
07	124	N	100	-0-	-24	-0-	100	2			N	-0-					198
08	124	N	79	-0-	-45	-0-	79	2			N	-0-					198
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					198
*10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					117
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					117
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					117
08	186	N	105	-0-	-81	-0-	105	2			N	-0-					117
09	150	N	103	-0-	-47	-0-	103	2			N	-0-					117
10	155	N	111	-0-	-44	-0-	111	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					178
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					178
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					178
08	155	N	91	-0-	-64	-0-	91	2			N	-0-					178
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					178
10	124	N	95	-0-	-29	-0-	95	2			N	-0-					178

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	490	2	1	9	N	1			191
06	510	N	510	-0-	-0-	-0-	509	2	1	9	N	1			192
07	468	N	468	-0-	-0-	-0-	467	2	1	9	N	1			193
08	472	N	472	-0-	-0-	-0-	471	2	1	9	N	1			194
09	420	N	363	-0-	-57	-0-	363	2			N	-0-			194
10	434	N	384	-0-	-50	-0-	384	2			N	-0-			194

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

05	186	N	179	-0-	-7	-0-	179	2			N	-0-			126
06	205	N	205	-0-	-0-	-0-	205	2			N	-0-			126
07	182	N	182	-0-	-0-	-0-	182	2			N	-0-			126
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-			126
09	210	N	155	-0-	-55	-0-	155	2			N	-0-			126
10	186	N	183	-0-	-3	-0-	183	2			N	-0-			126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

05	996	N	996	-0-	-0-	-0-	996	2			N	-0-			431
06	1170	N	1035	-0-	-135	-0-	1029	2	6	9	N	5			436
07	997	N	997	-0-	-0-	-0-	994	2	3	9	N	3			439
08	992	N	981	-0-	-11	-0-	975	2	6	9	N	5			444
09	1050	N	1003	-0-	-47	-0-	1003	2			N	-0-			444
10	992	N	942	-0-	-50	-0-	934	2	8	9	N	7			451

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

05	62	N	47	-0-	-15	-0-	47	2			N	-0-			347
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-			347
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-			347
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-			347
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-			347
*10	100	N	100	-0-	-0-	-0-	100	2			N	-0-			347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

05	155	N	127	-0-	-28	-0-	127	2			N	-0-			203
06	130	N	130	-0-	-0-	-0-	123	2	7	9	N	6			209
07	155	N	129	-0-	-26	-0-	129	2			N	-0-			209
08	124	N	121	-0-	-3	-0-	121	2			N	-0-			209
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-			209
*10	132	N	132	-0-	-0-	-0-	132	2			N	-0-			209

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

05	992	N	877	-0-	-115	-0-	869	2	8	9	N	7			295
06	960	N	851	-0-	-109	-0-	850	2	1	9	N	1			296
07	851	N	851	-0-	-0-	-0-	839	2	12	9	N	11			307
08	886	N	886	-0-	-0-	-0-	879	2	7	9	N	6			313
09	840	N	558	-0-	-282	-0-	558	2			N	-0-			313
10	837	N	728	-0-	-109	-0-	674	2	54	9	N	49			362

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

05	237	N	237	-0-	-0-	-0-	237	2			N	-0-			310
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-			310
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-			310
08	248	N	225	-0-	-23	-0-	225	2			N	-0-			310
09	210	N	205	-0-	-5	-0-	205	2			N	-0-			310
10	217	N	212	-0-	-5	-0-	212	2			N	-0-			310

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	581	-0-	-39	-0-	575	2	6	9	N	5			514
06	624	N	624	-0-	-0-	-0-	617	2	7	9	N	6			520
07	589	N	584	-0-	-5	-0-	572	2	12	9	N	11			531
08	589	N	588	-0-	-1	-0-	587	2	1	9	N	1			532
09	630	N	583	-0-	-47	-0-	575	2	8	9	N	7			539
10	589	N	568	-0-	-21	-0-	560	2	8	9	N	7			546

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

05	372	N	273	-0-	-99	-0-	273	2			N	-0-			109
06	285	N	285	-0-	-0-	-0-	279	2	6	9	N	5			114
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-			114
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-			114
09	300	N	285	-0-	-15	-0-	285	2			N	-0-			114
10	372	N	323	-0-	-49	-0-	322	2	1	9	N	1			115

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

05	623	N	623	-0-	-0-	-0-	614	2	9	9	N	8			548
06	639	N	639	-0-	-0-	-0-	629	2	10	9	N	9			557
07	682	N	534	-0-	-148	-0-	533	2	1	9	N	1			558
08	620	N	574	-0-	-46	-0-	570	2	4	9	N	4			562
09	630	N	401	-0-	-229	-0-	401	2			N	-0-			562
*10	583	N	583	-0-	-0-	-0-	575	2	8	9	N	7			569

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

05	284	N	284	-0-	-0-	-0-	263	2	21	9	N	19			253
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-			253
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-			253
08	279	N	272	-0-	-7	-0-	272	2			N	-0-			253
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-			253
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-			253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

05	603	N	603	-0-	-0-	-0-	591	2	12	9	N	11			388
06	581	N	581	-0-	-0-	-0-	566	2	15	9	N	14			402
07	521	N	521	-0-	-0-	-0-	515	2	6	9	N	5			407
08	589	N	501	-0-	-88	-0-	488	2	13	9	N	12			419
09	570	N	503	-0-	-67	-0-	499	2	4	9	N	4			423
10	527	N	496	-0-	-31	-0-	492	2	4	9	N	4			427

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

05	589	N	551	-0-	-38	-0-	549	2	2	9	N	2			439
06	570	N	170	-0-	-400	-0-	164	2	6	9	N	5			444
07	683	N	683	-0-	-0-	-0-	675	2	8	9	N	7			451
08	638	N	638	-0-	-0-	-0-	636	2	2	9	N	2			453
09	629	N	629	-0-	-0-	-0-	623	2	6	9	N	5			458
10	682	N	596	-0-	-86	-0-	588	2	8	9	N	7			465

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

05	155	N	31	-0-	-124	-0-	31	2			N	-0-			259
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-			259
07	31	N	25	-0-	-6	-0-	25	2			N	-0-			259
08	31	N	28	-0-	-3	-0-	28	2			N	-0-			259
09	30	N	27	-0-	-3	-0-	27	2			N	-0-			259
*10	49	N	49	-0-	-0-	-0-	49	2			N	-0-			259

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	506	2	6	9	N	5					280
06	630	N	563	-0-	-67	-0-	554	2	9	9	N	8					288
07	558	N	496	-0-	-62	-0-	496	2			N	-0-					288
08	527	N	492	-0-	-35	-0-	486	2	6	9	N	5					293
09	570	N	499	-0-	-71	-0-	499	2			N	-0-					293
*10	498	N	498	-0-	-0-	-0-	492	2	6	9	N	5					298

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

05	496	N	153	-0-	-343	-0-	153	2			N	-0-					383
06	359	N	359	-0-	-0-	-0-	358	2	1	9	N	1					384
07	341	N	273	-0-	-68	-0-	273	2			N	-0-					384
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					384
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					384
*10	450	N	450	-0-	-0-	-0-	443	2	7	9	N	6	6	8			384

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

05	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
06	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

05	1133	N	1133	-0-	-0-	-0-	1129	2	4	9	N	4					206
06	1078	N	1078	-0-	-0-	-0-	1075	2	3	9	N	3					209
07	1136	N	1136	-0-	-0-	-0-	1128	2	8	9	N	7	2	8			214
08	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					214
09	961	N	961	-0-	-0-	-0-	961	2			N	-0-					214
*10	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					214

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	R	406	-0-	-0-	-0-	387	2	19	9	N	17					246
06	383	R	383	-0-	-0-	-0-	377	2	6	9	N	5					251
07	441	R	441	-0-	-0-	-0-	421	2	20	9	N	18	1	8			268
08	367	R	367	-0-	-0-	-0-	355	2	12	9	N	11					279
09	331	R	331	-0-	-0-	-0-	312	2	19	9	N	17	149	1			147
*10	336	R	336	-0-	-0-	-0-	324	2	12	9	N	11					158

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

05	1116	#	889	-0-	-227	-0-	885	2	4	9	N	4					62
06	1080	#	875	-0-	-205	-0-	874	2	1	9	N	1					63
07	1116	#	1007	-0-	-109	-0-	1003	2	4	9	N	4					67
08	899	#	785	-0-	-114	-0-	782	2	3	9	N	3					70
09	870	#	725	-0-	-145	-0-	721	2	4	9	N	4	37	1			37
10	992	#	961	-0-	-31	-0-	958	2	3	9	N	3					40

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

05	341	#	268	-0-	-73	-0-	268	3			Y	-0-					51
06	330	#	287	-0-	-43	-0-	287	3			Y	-0-					51
07	341	#	288	-0-	-53	-0-	288	3			Y	-0-					51
08	280	R	280	-0-	-0-	-0-	280	3			Y	-0-					51
09	300	#	275	-0-	-25	-0-	275	3			Y	-0-					51
10	310	#	275	-0-	-35	-0-	275	3			Y	-0-					51

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

05	341	#	-0-	-0-	-341	-0-					Y	-0-					-0-
06	840	#	471	-0-	-369	-0-	471	2			Y	-0-					-0-
07	868	#	702	-0-	-166	-0-	702	2			Y	-0-					-0-
08	673	R	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
09	510	#	304	-0-	-206	-0-	304	2			Y	-0-					-0-
10	713	#	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

05	682	#	446	-0-	-236	-0-	434	2	12	9	Y	11					34
06	660	#	443	-0-	-217	-0-	436	2	7	9	Y	6					40
07	682	#	531	-0-	-151	-0-	527	2	4	9	Y	4	19	1			25
08	682	#	515	-0-	-167	-0-	505	2	10	9	Y	9					34
09	660	#	639	-0-	-21	-0-	627	2	12	9	Y	11	19	1			26
10	527	#	NO RPT	-0-	-527	-0-					Y	NO RPT					26

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

05	496	#	449	-0-	-47	-0-	449	3			N	-0-					14
06	472	R	472	-0-	-0-	-0-	472	3			N	-0-					14
07	416	R	416	-0-	-0-	-0-	416	3			N	-0-					14
08	434	#	322	-0-	-112	-0-	322	3			N	-0-					14
09	480	#	398	-0-	-82	-0-	398	3			N	-0-					14
10	496	#	309	-0-	-187	-0-	309	3			N	-0-					14

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	309	-0-	-63	-0-	309	3			N	-0-					204
06	360	#	303	-0-	-57	-0-	303	3			N	-0-					204
07	326	R	326	-0-	-0-	-0-	326	3			N	-0-					204
08	310	#	184	-0-	-126	-0-	184	3			N	-0-					204
09	300	#	194	-0-	-106	-0-	194	3			N	-0-					204
10	341	#	180	-0-	-161	-0-	180	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	#	536	-0-	-208	-0-	536	3			Y	-0-					-0-
06	590	R	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
07	558	#	537	-0-	-21	-0-	537	3			Y	-0-					-0-
08	558	#	368	-0-	-190	-0-	368	3			Y	-0-					-0-
09	600	#	362	-0-	-238	-0-	362	3			Y	-0-					-0-
10	620	#	281	-0-	-339	-0-	281	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1084	R	1084	-0-	-0-	-0-	1062	3	22	9	N	20	18	1			11
06	740	R	740	-0-	-0-	-0-	715	3	25	9	N	23	27	1			7
07	744	#	532	-0-	-212	-0-	532	3			N	-0-	7	1			-0-
08	861	R	861	-0-	-0-	-0-	861	3			N	-0-					-0-
09	720	#	585	-0-	-135	-0-	585	3			N	-0-					-0-
10	744	#	634	-0-	-110	-0-	634	3			N	-0-					-0-

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2502	R	2502	-0-	-0-	-0-	2502	3			Y	-0-					-0-
06	2265	R	2265	-0-	-0-	-0-	2265	3			Y	-0-					-0-
07	2883	#	2241	-0-	-642	-0-	2241	3			Y	-0-					-0-
08	2883	#	609	-0-	-2274	-0-	596	3	13	9	Y	12	6	1			6
09	2790	#	1580	-0-	-1210	-0-	1561	3	19	9	Y	17	20	1			3
10	2511	#	1499	-0-	-1012	-0-	1480	3	19	9	Y	17	14	1			6

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	X	1293	-0-	-443	-0-	1293	3			N	-0-					-0-
06	1650	X	1632	-0-	-18	-0-	1632	3			N	-0-					-0-
07	1705	X	1599	-0-	-106	-0-	1599	3			N	-0-					-0-
08	1643	X	1571	-0-	-72	-0-	1571	3			N	-0-					-0-
09	1620	X	1522	-0-	-98	-0-	1522	3			N	-0-					-0-
10	1674	X	1553	-0-	-121	-0-	1553	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	521	-0-	-99	-0-	521	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
09	720	N	629	-0-	-91	-0-	629	3			N	-0-					-0-
10	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
09	360	N	245	-0-	-115	-0-	245	3			N	-0-					-0-
10	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
06	510	N	460	-0-	-50	-0-	460	3			N	-0-					-0-
07	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
08	527	N	421	-0-	-106	-0-	421	3			N	-0-					-0-
09	450	N	373	-0-	-77	-0-	373	3			N	-0-					-0-
*10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-
06	840	N	824	-0-	-16	-0-	824	3			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
10	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
07	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
08	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-
09	780	N	754	-0-	-26	-0-	754	3			N	-0-					-0-
10	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
08	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
09	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
10	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
07	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
08	1271	N	1181	-0-	-90	-0-	1181	3			N	-0-					-0-
09	1230	N	1153	-0-	-77	-0-	1153	3			N	-0-					-0-
*10	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

05	2837	N	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
06	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
07	2684	N	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
08	2656	N	2656	-0-	-0-	-0-	2656	3			N	-0-					-0-
09	2540	N	2540	-0-	-0-	-0-	2540	3			N	-0-					-0-
*10	2622	N	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2351	X	2351	-0-	-0-	-0-	2351	3			Y	-0-					-0-
06	2248	X	2248	-0-	-0-	-0-	2248	3			Y	-0-					-0-
07	2281	X	2281	-0-	-0-	-0-	2281	3			Y	-0-					-0-
08	1883	X	1883	-0-	-0-	-0-	1883	3			Y	-0-					-0-
*09	1675	N	1675	-0-	-0-	-0-	1675	3			Y	-0-					-0-
10	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

05	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					-0-
07	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					-0-
08	1085	N	927	-0-	-158	-0-	927	3			Y	-0-					-0-
09	1050	N	825	-0-	-225	-0-	825	3			Y	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

05	465	N	216	-0-	-249	-0-	216	2			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
*09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	415	-0-	-112	-0-	415	2			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
09	630	N	490	-0-	-140	-0-	490	2			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	306	2	3	9	Y	3					145
06	431	N	431	-0-	-0-	-0-	424	2	7	9	Y	6					151
07	342	N	342	-0-	-0-	-0-	342	2			Y	-0-	137	1			14
08	317	N	317	-0-	-0-	-0-	316	2	1	9	Y	1					15
09	420	N	302	-0-	-118	-0-	299	2	3	9	Y	3					18
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					18

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					1
06	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					1
07	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					1
08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					1
*09	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					1
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	656	-0-	-243	-0-	656	2			Y	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					-0-
09	1020	N	881	-0-	-139	-0-	881	2			Y	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	467	-0-	-122	-0-	467	2			Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
*09	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	48	2	1	9	Y	1					4
06	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					4
07	78	N	78	-0-	-0-	-0-	78	2			Y	-0-	4	1			-0-
08	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
*09	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	731	-0-	-292	-0-	731	2			Y	-0-					-0-
06	1110	N	1063	-0-	-47	-0-	1063	2			Y	-0-					-0-
07	1653	N	1653	-0-	-0-	-0-	1653	2			Y	-0-					-0-
08	1785	N	1785	-0-	-0-	-0-	1785	2			Y	-0-					-0-
*09	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	395	-0-	-256	-0-	395	2			Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
*09	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	912	-0-	-1196	-0-	912	2			N	-0-					-0-
06	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
07	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
08	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
09	2580	N	2059	-0-	-521	-0-	2059	2			N	-0-					-0-
10	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	787	-0-	-360	-0-	787	2			Y	-0-	7	1			1
06	1904	N	1904	-0-	-0-	-0-	1903	2	1	9	Y	1					2
07	1211	N	1211	-0-	-0-	-0-	1210	2	1	9	Y	1					3
08	1193	N	1193	-0-	-0-	-0-	1191	2	2	9	Y	2					5
09	1320	N	1116	-0-	-204	-0-	1115	2	1	9	Y	1					6
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					6

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-	1	1			-0-
06	3000	N	3459	-0-	459	459	3458	2	1	9	N	1					1
07	3100	N	3504	-0-	404	863	3504	2			N	-0-	1	1			-0-
08	3100	N	3022	-0-	-78	785	3021	2	1	9	N	1					1
*09	3763	X	2978	-0-	-785	-0-	2977	2	1	9	N	1	1	1			1
10	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	1821	-0-	-1155	-0-	1821	2			Y	-0-					-0-
06	3428	X	3428	-0-	-0-	-0-	3428	2			Y	-0-					-0-
07	3609	X	3609	-0-	-0-	-0-	3609	2			Y	-0-					-0-
08	3734	X	3734	-0-	-0-	-0-	3734	2			Y	-0-					-0-
*09	3480	X	3480	-0-	-0-	-0-	3480	2			Y	-0-					-0-
10	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	840	-0-	-741	-0-	840	2			N	-0-					-0-
06	1770	N	1680	-0-	-90	-0-	1680	2			N	-0-					-0-
07	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
08	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
09	1680	N	1522	-0-	-158	-0-	1522	2			N	-0-					-0-
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	666	-0-	-357	-0-	666	2			N	-0-					2
06	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					2
07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					2
08	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					2
09	1200	N	996	-0-	-204	-0-	996	2			N	-0-					2
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					2

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	428	-0-	-285	-0-	428	2			N	-0-					-0-
06	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
07	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
08	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
*09	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	719	-0-	-490	-0-	719	2			N	-0-					-0-
06	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
07	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
08	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
09	1650	N	1392	-0-	-258	-0-	1392	2			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-
06	360	N	307	-0-	-53	-0-	307	2			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	830	-0-	-410	-0-	830	2			N	-0-					-0-
06	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
07	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
08	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
*09	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1064	-0-	-703	-0-	1064	2			N	-0-					-0-
06	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
07	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
08	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
09	2280	N	2103	-0-	-177	-0-	2103	2			N	-0-					-0-
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	55	-0-	-38	-0-	55	2			Y	-0-					18
06	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					18
07	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					18
08	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					18
*09	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					18
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					18

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	2935	-0-	-2397	-0-	2935	2			N	-0-					-0-
06	7553	X	7553	-0-	-0-	-0-	7553	2			N	-0-					-0-
07	6221	X	6221	-0-	-0-	-0-	6221	2			N	-0-					-0-
08	6019	X	6019	-0-	-0-	-0-	6019	2			N	-0-					-0-
09	6000	X	5884	-0-	-116	-0-	5884	2			N	-0-					-0-
10	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
09	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	1620	-0-	-1635	-0-	1620	2			N	-0-					-0-
06	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
07	3255	X	3203	-0-	-52	-0-	3203	2			N	-0-					-0-
08	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
09	3330	X	3045	-0-	-285	-0-	3045	2			N	-0-					-0-
10	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	708	-0-	-1090	-0-	708	2			N	-0-					-0-
06	1830	N	1513	-0-	-317	-0-	1513	2			N	-0-					-0-
07	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
08	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
*09	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	342	-0-	-154	-0-	341	2	1	9	N	1	2	1			-0-
06	480	N	423	-0-	-57	-0-	421	2	2	9	N	2					2
07	496	N	252	-0-	-244	-0-	251	2	1	9	N	1	2	1			1
08	341	N	266	-0-	-75	-0-	265	2	1	9	N	1					2
09	420	N	207	-0-	-213	-0-	206	2	1	9	N	1	2	1			1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	663	-0-	-794	-0-	663	3			Y	-0-					-0-
06	1200	N	680	-0-	-520	-0-	680	3			Y	-0-					-0-
07	837	N	524	-0-	-313	-0-	524	3			Y	-0-					-0-
08	651	N	466	-0-	-185	-0-	466	3			Y	-0-					-0-
09	690	N	445	-0-	-245	-0-	443	3	2	9	Y	2	2	8			-0-
10	527	N	486	-0-	-41	-0-	486	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	878	-0-	-238	-0-	878	3			N	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
07	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	1170	N	912	-0-	-258	-0-	912	3			N	-0-					-0-
*10	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	601	-0-	-205	-0-	600	3	1	9	Y	1	1	8			-0-
06	960	N	773	-0-	-187	-0-	773	3			Y	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
08	820	N	820	-0-	-0-	-0-	819	3	1	9	Y	1	1	8			-0-
09	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
*10	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					1
06	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					1
07	93	N	10	-0-	-83	-0-	10	3			Y	-0-					1
08	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					1
09	240	N	96	-0-	-144	-0-	96	3			Y	-0-					1
*10	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	55	-0-	-69	-0-	55	3			Y	-0-					30
06	60	N	17	-0-	-43	-0-	17	3			Y	-0-					30
07	48	N	48	-0-	-0-	-0-	47	3	1	9	Y	1					31
08	178	N	178	-0-	-0-	-0-	175	3	3	9	Y	3					34
09	30	N	29	-0-	-1	-0-	28	3	1	9	Y	1					35
10	62	N	-0-	-0-	-62	-0-					Y	1					36

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1122	N	1122	-0-	-0-	-0-	1120	3	2	9	Y	2					27
06	1020	N	959	-0-	-61	-0-	959	3			Y	-0-					27
07	3100	N	3512	-0-	412	412	3510	3	2	9	Y	2					29
08	1744	N	1332	-0-	-412	-0-	1331	3	1	9	Y	1					30
09	1209	N	1209	-0-	-0-	-0-	1207	3	2	9	Y	2					32
*10	1629	X	1629	-0-	-0-	-0-	1628	3	1	9	Y	1					33

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
*10	989	N	989	-0-	-0-	-0-	987	3	2	9	N	2	2	8			-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
07	496	N	297	-0-	-199	-0-	293	3	4	9	N	4	2	1			2
08	525	N	525	-0-	-0-	-0-	522	3	3	9	N	3	2	1			3
09	410	N	410	-0-	-0-	-0-	406	3	4	9	N	4	5	1			2
*10	601	N	601	-0-	-0-	-0-	594	3	7	9	N	6	5	1			3

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

05	620	N	565	-0-	-55	-0-	565	3			Y	-0-					8
06	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					8
07	589	N	553	-0-	-36	-0-	553	3			Y	-0-					8
08	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					8
09	720	N	663	-0-	-57	-0-	663	3			Y	-0-					8
*10	803	N	803	-0-	-0-	-0-	801	3	2	9	Y	2	2	8			8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2454	-0-	-584	-0-	2454	3			Y	-0-					-0-
06	3256	X	3256	-0-	-0-	-0-	3256	3			Y	-0-					-0-
07	3038	X	2704	-0-	-334	-0-	2704	3			Y	-0-					-0-
08	2823	X	2823	-0-	-0-	-0-	2823	3			Y	-0-					-0-
09	3270	X	2789	-0-	-481	-0-	2789	3			Y	-0-					-0-
10	3379	X	2974	-0-	-405	-0-	2974	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

05	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
06	540	N	426	-0-	-114	-0-	426	3			N	-0-					-0-
07	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

05	1054	N	756	-0-	-298	-0-	756	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
09	1020	N	848	-0-	-172	-0-	848	3			N	-0-					-0-
*10	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

05	1395	N	1026	-0-	-369	-0-	1023	3	3	9	Y	3	3	8			-0-
06	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	1191	3			Y	-0-					-0-
08	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					-0-
09	1440	N	1157	-0-	-283	-0-	1157	3			Y	-0-					-0-
10	1178	N	1171	-0-	-7	-0-	1171	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

05	310	N	258	-0-	-52	-0-	258	3			Y	-0-					24
06	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					24
07	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					24
08	301	N	301	-0-	-0-	-0-	299	3	2	9	Y	2					26
09	274	N	274	-0-	-0-	-0-	273	3	1	9	Y	1					27
*10	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					27

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

05	1705	N	1482	-0-	-223	-0-	1482	3			N	-0-					-0-
06	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
07	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
08	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
09	1740	N	1584	-0-	-156	-0-	1580	3	4	9	N	4	4	8			-0-
*10	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	600	N	419	-0-	-181	-0-	419	3			N	-0-					-0-
07	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

05	8525	X	6181	-0-	-2344	-0-	6181	3			N	-0-					20
06	8250	X	7736	-0-	-514	-0-	7736	3			N	-0-					20
07	8525	X	6592	-0-	-1933	-0-	6592	3			N	-0-					20
08	13462	X	13462	-0-	-0-	-0-	13460	3	2	9	N	2	2	8			20
09	7740	X	6236	-0-	-1504	-0-	6215	3	21	9	N	19					39
10	7998	X	6832	-0-	-1166	-0-	6832	3			N	-0-					39

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					11
06	150	N	78	-0-	-72	-0-	78	3			N	-0-					11
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					11
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					11
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					11
*10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					11

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

05	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					1
06	960	N	385	-0-	-575	-0-	385	3			Y	-0-					1
07	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					1
08	992	N	273	-0-	-719	-0-	273	3			Y	-0-					1
09	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					1
10	961	N	462	-0-	-499	-0-	462	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1045	-0-	-412	-0-	1045	3			N	-0-					-0-
06	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
08	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
09	1440	N	1264	-0-	-176	-0-	1264	3			N	-0-					-0-
*10	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
06	1140	N	1082	-0-	-58	-0-	1082	3			N	-0-					-0-
07	1302	N	1139	-0-	-163	-0-	1139	3			N	-0-					-0-
08	1178	N	540	-0-	-638	-0-	540	3			N	-0-					-0-
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
10	1147	N	271	-0-	-876	-0-	271	4			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					32
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					32
07	496	N	474	-0-	-22	-0-	474	3			N	-0-					32
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					32
09	480	N	447	-0-	-33	-0-	447	3			N	-0-					32
10	465	N	438	-0-	-27	-0-	438	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	123	-0-	-311	-0-	123	3			N	-0-					146
06	540	N	118	-0-	-422	-0-	116	3	2	9	N	2					148
07	558	N	98	-0-	-460	-0-	98	3			N	-0-					148
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					148
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					148
*10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					148

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					31
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					31
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					31
08	124	N	111	-0-	-13	-0-	111	2			N	-0-					31
09	120	N	101	-0-	-19	-0-	101	2			N	-0-					31
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2014 - PLUGGED 07/24/14

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2096	N	2096	-0-	-0-	-0-	92	1	1992	2	Y	11	12	1			3
							12	9									
06	2209	N	2209	-0-	-0-	-0-	87	1	2110	2	Y	11	12	1			2
							12	9									
07	2073	N	2073	-0-	-0-	-0-	82	1	1981	2	Y	9	9	1			2
							10	9									
08	2090	N	2090	-0-	-0-	-0-	82	1	1996	2	Y	11	9	1			4
							12	9									
09	1744	N	1744	-0-	-0-	-0-	71	1	1661	2	Y	11	12	1			3
							12	9									
10	1488	N	1345	-0-	-143	-0-	56	1	1276	2	Y	12	9	1			6
							13	9									

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1921	N	1921	-0-	-0-	-0-	85	1	1834	2	Y	2	2	1			1
							2	9									
06	1877	N	1877	-0-	-0-	-0-	74	1	1801	2	Y	2	2	1			1
							2	9									
07	1984	N	1984	-0-	-0-	-0-	78	1	1904	2	Y	2	2	1			1
							2	9									
08	1754	N	1754	-0-	-0-	-0-	69	1	1683	2	Y	2	2	1			1
							2	9									
09	1799	N	1799	-0-	-0-	-0-	73	1	1724	2	Y	2	2	1			1
							2	9									
*10	2388	N	2388	-0-	-0-	-0-	99	1	2287	2	Y	2	2	1			1
							2	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0-	-0-	35	1	768	2	Y	6	9	1			6
							7	9									
06	990	N	798	-0-	-192	-0-	31	1	757	2	Y	9	9	1			6
							10	9									
07	930	N	773	-0-	-157	-0-	30	1	734	2	Y	8	5	1			9
							9	9									
08	830	N	830	-0-	-0-	-0-	32	1	790	2	Y	7	9	1			7
							8	9									
09	810	N	795	-0-	-15	-0-	32	1	762	2	Y	1	3	1			5
							1	9									
*10	775	N	764	-0-	-11	-0-	31	1	727	2	Y	5	5	1			5
							6	9									

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	7	1	159	2	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	6	1	147	2	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	6	1	147	2	N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	7	1	175	2	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	6	1	136	2	N	-0-					-0-
10	155	N	102	-0-	-53	-0-	4	1	98	2	N	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	996	N	996	-0-	-0-	-0-	44	1 2 9	950	2	N	2	2	1			1
06	961	N	961	-0-	-0-	-0-	38	1 2 9	921	2	N	2	2	1			1
07	992	N	956	-0-	-36	-0-	38	1 2 9	916	2	N	2	2	1			1
08	1077	N	1077	-0-	-0-	-0-	42	1 2 9	1033	2	N	2	2	1			1
09	1098	N	1098	-0-	-0-	-0-	45	1 2 9	1051	2	N	2	2	1			1
10	961	N	660	-0-	-301	-0-	27	1 2 9	631	2	N	2	2	1			1

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1081	N	1081	-0-	-0-	-0-	1080	2	1	9	N	1					68
06	1050	N	1034	-0-	-16	-0-	1034	2			N	-0-					68
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					68
08	1085	N	1085	-0-	-0-	-0-	1084	2	1	9	N	1					69
09	1012	N	1012	-0-	-0-	-0-	1010	2	2	9	N	2					71
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					71

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-	101	1			11
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					11
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					11
*08	61	N	61	-0-	-0-	-0-	31	1	30	3	N	-0-					11
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					11
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2552	-0-	-145	-0-	2517	3	35	9	N	32					165
06	2430	N	2430	-0-	-0-	-0-	2400	3	30	9	N	27					192
07	2635	N	2460	-0-	-175	-0-	2431	3	29	9	N	26					218
08	2542	N	2389	-0-	-153	-0-	2379	3	10	9	N	9	180	1			47
09	2430	N	-0-	-0-	-2430	-0-					N	11					58
10	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					58

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
06	1560	N	1385	-0-	-175	-0-	1385	2			N	-0-					-0-
07	1953	N	1224	-0-	-729	-0-	1224	2			N	-0-					-0-
08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
09	1380	N	1102	-0-	-278	-0-	1102	2			N	-0-					-0-
10	1209	N	1123	-0-	-86	-0-	1123	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	2			N	-0-					-0-
07	527	N	340	-0-	-187	-0-	340	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	390	N	302	-0-	-88	-0-	302	2			N	-0-					-0-
10	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

05	217	N	159	-0-	-58	-0-	159	3			N	-0-					22
06	180	N	141	-0-	-39	-0-	141	3			N	-0-					22
07	186	N	129	-0-	-57	-0-	129	3			N	-0-					22
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					22
09	150	N	93	-0-	-57	-0-	93	3			N	-0-					22
10	124	N	79	-0-	-45	-0-	79	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

05 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
06 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
07 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
08 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
10 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

05	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-
06	660	N	181	-0-	-479	B	-0-	181	2			N	-0-					-0-
07	682	N	124	-0-	-558	B	-0-	124	2			N	-0-					-0-
08	682	N	13	-0-	-669	B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	14	-0-	-166	B	-0-	14	2			N	-0-					-0-
10	124	N	17	-0-	-107	B	-0-	17	2			N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

05	1550	N	1425	-0-	-125	B	-0-	1425	2			N	-0-					-0-
06	1428	N	1428	-0-	-0-	B	-0-	1428	2			N	-0-					-0-
07	1457	N	1305	-0-	-152	B	-0-	1305	2			N	-0-					-0-
08	1437	N	1437	-0-	-0-	B	-0-	1437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1396	-0-	-44	B	-0-	1396	2			N	-0-					-0-
*10	1366	N	1366	-0-	-0-	B	-0-	1366	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	#	61	-0-	-1	-0-	61	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	1850	-0-	-537	-0-	1850	2			N	-0-					-0-
06	2010	X	1816	-0-	-194	-0-	1816	2			N	-0-					-0-
07	1891	N	1797	-0-	-94	-0-	1797	2			N	-0-					-0-
08	1860	N	1788	-0-	-72	-0-	1788	2			N	-0-					-0-
09	1830	N	1561	-0-	-269	-0-	1561	2			N	-0-					-0-
10	1798	N	889	-0-	-909	-0-	889	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2759	-0-	-0-	-0-	161	1	2598	3	Y	-0-					221
06	2640	N	2585	-0-	-55	-0-	159	1	2426	3	Y	-0-					221
07	2823	N	2823	-0-	-0-	-0-	139	1	2684	3	Y	-0-					221
08	2759	N	2748	-0-	-11	-0-	154	1	2576	3	Y	16					237
							18	9									
09	2734	N	2734	-0-	-0-	-0-	186	1	2548	3	Y	-0-					237
10	2821	N	2789	-0-	-32	-0-	156	1	2633	3	Y	-0-					237

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	556	-0-	-467	-0-	32	1	524	3	Y	-0-					161
06	1020	N	892	-0-	-128	-0-	55	1	837	3	Y	-0-					161
07	1110	N	1110	-0-	-0-	-0-	55	1	1055	3	Y	-0-					161
08	723	N	723	-0-	-0-	-0-	41	1	682	3	Y	-0-					161
09	900	N	773	-0-	-127	-0-	53	1	720	3	Y	-0-					161
10	1116	N	782	-0-	-334	-0-	44	1	738	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	7	1	120	3	Y	-0-					6
06	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					6
07	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					6
08	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					6
09	120	N	119	-0-	-1	-0-	8	1	111	3	Y	-0-					6
10	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	778	-0-	-183	-0-	45	1	721	3	N	11					109
							12	9									
06	990	N	573	-0-	-417	-0-	33	1	504	3	N	33					142
							36	9									
07	1049	N	1049	-0-	-0-	-0-	50	1	962	3	N	34					176
							37	9									
08	1059	N	1059	-0-	-0-	-0-	58	1	970	3	N	28					204
							31	9									
09	1080	N	1080	-0-	-0-	-0-	71	1	976	3	N	30	175	1			59
							33	9									
*10	1075	N	1075	-0-	-0-	-0-	60	1	1015	3	N	-0-					59

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					84
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	2	N	-0-	-0-	-2	-0-					N	-0-					84
09	7	N	-0-	-0-	-7	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1516	N	1516	-0-	-0-	-0-	88	1	1428	3	N	-0-					77
06	1662	N	1662	-0-	-0-	-0-	88	1	1335	3	N	217	182	1			112
							239	9									
07	1434	N	1434	-0-	-0-	-0-	71	1	1363	3	N	-0-					112
08	1630	N	1630	-0-	-0-	-0-	85	1	1429	3	N	105					217
							116	9									
09	1486	N	1486	-0-	-0-	-0-	101	1	1382	3	N	3					220
							3	9									
*10	1313	N	1313	-0-	-0-	-0-	70	1	1191	3	N	47	189	1			78
							52	9									

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8495	X	8495	-0-	-0-	-0-	1657	1	6788	3	N	45	96	1			61
							50	9									
06	7470	X	5969	-0-	-1501	-0-	1225	1	4678	3	N	60					121
							66	9									
07	8126	X	8126	-0-	-0-	-0-	1768	1	6292	3	N	60	42	1			139
							66	9									
08	8196	X	8196	-0-	-0-	-0-	1858	1	6297	3	N	37	43	1			133
							41	9									
09	8170	X	8170	-0-	-0-	-0-	1721	1	6377	3	N	65					198
							72	9									
*10	7937	X	7937	-0-	-0-	-0-	1773	1	6095	3	N	63	46	1			215
							69	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

05	636	N	636	-0-	-0-	-0-	124	1	509	3	N	3	4	1			43
							3	9									
06	570	N	176	-0-	-394	-0-	36	1	139	3	N	1					44
							1	9									
07	589	N	458	-0-	-131	-0-	100	1	356	3	N	2	2	1			44
							2	9									
08	733	N	733	-0-	-0-	-0-	162	1	548	3	N	21	2	1			63
							23	9									
09	539	N	539	-0-	-0-	-0-	113	1	420	3	N	5					68
							6	9									
*10	522	N	522	-0-	-0-	-0-	117	1	403	3	N	2	3	1			67
							2	9									

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

05	742	N	742	-0-	-0-	-0-	145	1	594	3	N	3	5	1			35
							3	9									
06	860	N	860	-0-	-0-	-0-	177	1	677	3	N	5					40
							6	9									
07	739	N	739	-0-	-0-	-0-	161	1	575	3	N	3	5	1			38
							3	9									
08	781	N	781	-0-	-0-	-0-	178	1	602	3	N	1	4	1			35
							1	9									
09	714	N	714	-0-	-0-	-0-	151	1	559	3	N	4					39
							4	9									
*10	731	N	731	-0-	-0-	-0-	164	1	564	3	N	3	4	1			38
							3	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

05	3060	X	3060	-0-	-0-	-0-	594	1	2432	3	Y	31	18	1			107
							34	9									
06	3424	X	3424	-0-	-0-	-0-	701	1	2678	3	Y	41					148
							45	9									
07	2975	X	2975	-0-	-0-	-0-	646	1	2298	3	Y	28	20	1			156
							31	9									
08	2938	X	2938	-0-	-0-	-0-	663	1	2245	3	Y	27	18	1			165
							30	9									
09	2949	X	2949	-0-	-0-	-0-	619	1	2294	3	Y	33					198
							36	9									
*10	2805	X	2805	-0-	-0-	-0-	625	1	2148	3	Y	29	16	1			211
							32	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	534	-0-	-117	-0-	104	1	424	3	N	5	6	1			70
							6	9									
06	1173	N	1173	-0-	-0-	-0-	242	1	923	3	N	7	35	1			42
							8	9									
07	1147	N	845	-0-	-302	-0-	185	1	657	3	N	3	6	1			39
							3	9									
08	527	N	469	-0-	-58	-0-	105	1	356	3	N	7	5	1			41
							8	9									
09	1170	N	476	-0-	-694	-0-	98	1	364	3	N	13					54
							14	9									
*10	870	N	870	-0-	-0-	-0-	195	1	671	3	N	4	26	1			32
							4	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	76	1	311	3	N	1	2	1			26
							1	9									
06	431	N	431	-0-	-0-	-0-	89	1	339	3	N	3					29
							3	9									
07	403	N	352	-0-	-51	-0-	77	1	274	3	N	1	3	1			27
							1	9									
08	403	N	356	-0-	-47	-0-	81	1	274	3	N	1	2	1			26
							1	9									
09	929	N	929	-0-	-0-	-0-	196	1	727	3	N	5					31
							6	9									
*10	696	N	696	-0-	-0-	-0-	156	1	537	3	N	3	4	1			30
							3	9									

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15569	X	15569	-0-	-0-	-0-	3024	1	12388	3	Y	143	58	1			197
							157	9									
06	13865	X	13865	-0-	-0-	-0-	2853	1	10895	3	Y	106	152	1			151
							117	9									
07	12414	X	12414	-0-	-0-	-0-	2706	1	9630	3	Y	71	89	1			133
							78	9									
08	13578	X	11656	-0-	-1922	-0-	2642	1	8952	3	Y	56	75	1			114
							62	9									
09	13140	X	12320	-0-	-820	-0-	2597	1	9622	3	Y	92					206
							101	9									
10	13578	X	12014	-0-	-1564	-0-	2687	1	9236	3	Y	83	68	1			221
							91	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2792	-0-	-184	-0-	538	1	2206	3	N	44	17	1			162
							48	9									
06	3373	X	3373	-0-	-0-	-0-	685	1	2616	3	N	65					227
							72	9									
07	2976	N	2639	-0-	-337	-0-	577	1	2052	3	N	9	19	1			217
							10	9									
08	2790	N	2382	-0-	-408	-0-	541	1	1834	3	N	6	16	1			207
							7	9									
09	2910	X	2536	-0-	-374	-0-	536	1	1986	3	N	13					220
							14	9									
10	3007	X	2403	-0-	-604	-0-	539	1	1853	3	N	10	14	1			216
							11	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2795	X	2795	-0-	-0-	-0-	126	1	2654	2	Y	14	11	1			13
							15	9									
06	2712	X	2712	-0-	-0-	-0-	121	1	2578	2	Y	12	12	1			13
							13	9									
07	2825	X	2825	-0-	-0-	-0-	130	1	2678	2	Y	15	7	1			21
							17	9									
08	2775	X	2775	-0-	-0-	-0-	127	1	2633	2	Y	14	11	1			24
							15	9									
09	2622	X	2622	-0-	-0-	-0-	121	1	2489	2	Y	11	12	1			23
							12	9									
10	2635	X	2490	-0-	-145	-0-	117	1	2361	2	Y	11	11	1			23
							12	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7531	X	7531	-0-	-0-	-0-	342	1	7180	2	Y	8	5	1			182
							9	9									
06	7393	X	7393	-0-	-0-	-0-	330	1	7054	2	Y	8	6	1			184
							9	9									
07	7628	X	7628	-0-	-0-	-0-	352	1	7267	2	Y	8	4	1			188
							9	9									
08	7729	X	7729	-0-	-0-	-0-	353	1	7301	2	Y	68	20	1			236
							75	9									
09	7358	X	7358	-0-	-0-	-0-	339	1	6961	2	Y	53	60	1			229
							58	9									
*10	7610	X	7610	-0-	-0-	-0-	356	1	7191	2	Y	57	54	1			232
							63	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	164	-0-	-146	-0-	7	1	157	2	Y	-0-					-0-
06	300	N	136	-0-	-164	-0-	6	1	130	2	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	6	1	130	2	Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					-0-
09	117	N	117	-0-	-0-	-0-	5	1	112	2	Y	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5318	X	5318	-0-	-0-	-0-	237	1	4976	2	Y	95	91	1			76
							105	9									
06	5071	X	5071	-0-	-0-	-0-	223	1	4774	2	Y	67	70	1			73
							74	9									
07	5280	X	5280	-0-	-0-	-0-	241	1	4980	2	Y	54	33	1			94
							59	9									
08	5097	X	5097	-0-	-0-	-0-	231	1	4768	2	Y	89	61	1			122
							98	9									
09	5051	X	5051	-0-	-0-	-0-	229	1	4704	2	Y	107	104	1			125
							118	9									
*10	5167	X	5167	-0-	-0-	-0-	238	1	4815	2	Y	104	108	1			121
							114	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	958	N	958	-0-	-0-	-0-	44	1	914	2	Y	-0-					14
06	869	N	869	-0-	-0-	-0-	39	1	830	2	Y	-0-					14
07	759	N	759	-0-	-0-	-0-	35	1	724	2	Y	-0-					14
08	714	N	714	-0-	-0-	-0-	33	1	681	2	Y	-0-					14
09	594	N	594	-0-	-0-	-0-	27	1	553	2	Y	13	14	0	5	1	8
							14	9									
*10	658	N	658	-0-	-0-	-0-	30	1	605	2	Y	21	16	1			13
							23	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

05	614	N	614	-0-	-0-	-0-	28	1	586	2	N	-0-					29
06	577	N	577	-0-	-0-	-0-	26	1	551	2	N	-0-					29
07	628	N	628	-0-	-0-	-0-	29	1	599	2	N	-0-	1	1			28
08	645	N	645	-0-	-0-	-0-	30	1	615	2	N	-0-					28
09	600	N	600	-0-	-0-	-0-	28	1	572	2	N	-0-					28
*10	577	N	577	-0-	-0-	-0-	27	1	550	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

05	1206	N	1206	-0-	-0-	-0-	55	1	1151	2	N	-0-					24
06	1170	N	1170	-0-	-0-	-0-	52	1	1118	2	N	-0-					24
07	1198	N	1198	-0-	-0-	-0-	55	1	1143	2	N	-0-					24
08	1179	N	1179	-0-	-0-	-0-	54	1	1125	2	N	-0-					24
09	1110	N	986	-0-	-124	-0-	46	1	940	2	N	-0-					24
10	1147	N	1102	-0-	-45	-0-	52	1	1050	2	N	-0-					24

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

05	1781	N	1781	-0-	-0-	-0-	81	1	1694	2	Y	5	4	1			6
							6	9									
06	1621	N	1621	-0-	-0-	-0-	72	1	1542	2	Y	6	5	1			7
							7	9									
07	1658	N	1658	-0-	-0-	-0-	76	1	1576	2	Y	5	3	1			9
							6	9									
08	1643	N	1543	-0-	-100	-0-	71	1	1468	2	Y	4	5	1			8
							4	9									
09	1590	N	1388	-0-	-202	-0-	64	1	1316	2	Y	7	5	1			10
							8	9									
10	1643	N	1071	-0-	-572	-0-	50	1	1010	2	Y	10	9	1			11
							11	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2986	N	2415	-0-	-571	-0-	109	1	2291	2	Y	14	11	1			22
							15	9									
06	2187	X	2187	-0-	-0-	-0-	97	1	2076	2	Y	13	12	1			23
							14	9									
07	2138	X	2138	-0-	-0-	-0-	98	1	2028	2	Y	11	7	1			27
							12	9									
08	1984	X	1139	-0-	-845	-0-	52	1	1073	2	Y	13	11	1			29
							14	9									
09	2780	X	2780	-0-	-0-	-0-	129	1	2638	2	Y	12	21	0	12	1	8
							13	9									
10	1984	X	1689	-0-	-295	-0-	79	1	1599	2	Y	10	11	1			7
							11	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2279	N	1475	-0-	-804	-0-	67	1	1402	2	Y	5	2	1			11
							6	9									
06	2070	X	2026	-0-	-44	-0-	90	1	1933	2	Y	3	2	1			12
							3	9									
07	2151	X	2151	-0-	-0-	-0-	99	1	2050	2	Y	2	1	1			13
							2	9									
08	2110	X	2110	-0-	-0-	-0-	97	1	2010	2	Y	3	2	1			14
							3	9									
09	2006	X	2006	-0-	-0-	-0-	93	1	1911	2	Y	2	2	1			14
							2	9									
*10	2073	X	2073	-0-	-0-	-0-	98	1	1973	2	Y	2	1	1			15
							2	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	29	1	600	2	Y	3	1	1			6
							3	9									
06	626	N	626	-0-	-0-	-0-	28	1	596	2	Y	2	1	1			7
							2	9									
07	713	N	556	-0-	-157	-0-	26	1	529	2	Y	1	1	1			7
							1	9									
08	620	N	599	-0-	-21	-0-	28	1	570	2	Y	1	1	1			7
							1	9									
09	847	N	847	-0-	-0-	-0-	39	1	805	2	Y	3	1	1			9
							3	9									
*10	784	N	784	-0-	-0-	-0-	37	1	745	2	Y	2	1	1			10
							2	9									

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3458	X	3458	-0-	-0-	-0-	153	1	3220	2	Y	77	81	1			113
							85	9									
06	3210	X	1365	-0-	-1845	-0-	60	1	1276	2	Y	26	41	1			98
							29	9									
07	3348	X	1193	-0-	-2155	-0-	54	1	1117	2	Y	20	13	1			105
							22	9									
08	3348	X	963	-0-	-2385	-0-	44	1	919	2	Y	-0-	15	1			90
09	3240	X	860	-0-	-2380	-0-	39	1	808	2	Y	12	86	0	5	1	11
							13	9									
10	3348	X	926	-0-	-2422	-0-	43	1	860	2	Y	21	16	1			16
							23	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	966	-0-	-57	-0-	44	1 9	921	2	Y	1	1	1			2
06	1200	N	961	-0-	-239	-0-	43	1 9	917	2	Y	1	1	1			2
07	1003	N	1003	-0-	-0-	-0-	46	1 9	956	2	Y	1	1	1			2
08	983	N	983	-0-	-0-	-0-	45	1 2 9	936	2	Y	2	1	1			3
09	960	N	924	-0-	-36	-0-	43	1	881	2	Y	-0-	1	1			2
10	992	N	969	-0-	-23	-0-	46	1 9	922	2	Y	1	1	1			2

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1983	N	1983	-0-	-0-	-0-	90	1 2 9	1891	2	Y	2	1	1			10
06	1880	X	1880	-0-	-0-	-0-	84	1 2 9	1794	2	Y	2	1	1			11
07	1966	X	1966	-0-	-0-	-0-	91	1 9	1874	2	Y	1	1	1			11
08	1938	X	1938	-0-	-0-	-0-	89	1 9	1848	2	Y	1	1	1			11
09	1900	X	1900	-0-	-0-	-0-	88	1 9	1811	2	Y	1	1	1			11
*10	1923	X	1923	-0-	-0-	-0-	91	1 9	1831	2	Y	1	1	1			11

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	111	103	1			105
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	115	113	1			107
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	92	63	1			136
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	105	102	1			139
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	99	116	1			122
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	101	104	1			119

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1399	-0-	-58	-0-	63	1 4 9	1332	2	N	4	7	1			159
06	1500	N	1357	-0-	-143	-0-	61	1	1296	2	N	-0-	2	1			157
07	1400	N	1400	-0-	-0-	-0-	65	1	1335	2	N	-0-					157
08	1395	N	1358	-0-	-37	-0-	63	1 9	1294	2	N	1					158
09	1350	N	1284	-0-	-66	-0-	60	1 9	1223	2	N	1	1	1			158
10	1395	N	1303	-0-	-92	-0-	61	1 9	1241	2	N	1	1	1			158

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3181	X	3181	-0-		-0-	-0-	144	1	3025	2	N	11	11	1			157
								12	9									
06	3044	X	3044	-0-		-0-	-0-	136	1	2907	2	N	1	5	1			153
								1	9									
07	3115	X	3115	-0-		-0-	-0-	144	1	2970	2	N	1	1	1			153
								1	9									
08	3051	X	3051	-0-		-0-	-0-	141	1	2909	2	N	1	1	1			153
								1	9									
09	2910	X	2832	-0-		-78	-0-	132	1	2699	2	N	1	1	1			153
								1	9									
*10	3015	X	3015	-0-		-0-	-0-	142	1	2872	2	N	1	1	1			153
								1	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2465	-0-		-635	560	111	1	2331	2	N	21	24	1			98
								23	9									
06	2821	X	2261	-0-		-560	-0-	101	1	2150	2	N	9	13	1			94
								10	9									
07	2635	X	2359	-0-		-276	-0-	108	1	2241	2	N	9	5	1			98
								10	9									
08	2635	X	2360	-0-		-275	-0-	107	1	2207	2	N	42	18	1			122
								46	9									
09	2400	X	2092	-0-		-308	-0-	95	1	1958	2	N	35	43	1			114
								39	9									
10	2480	X	2382	-0-		-98	-0-	111	1	2238	2	N	30	32	1			112
								33	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4165	X	4165	-0-		-0-	-0-	189	1	3964	2	N	11	11	1			93
								12	9									
06	3680	X	3680	-0-		-0-	-0-	164	1	3503	2	N	12	12	1			93
								13	9									
07	3692	X	3692	-0-		-0-	-0-	170	1	3511	2	N	10	7	1			96
								11	9									
08	4211	X	4211	-0-		-0-	-0-	193	1	3985	2	N	30	11	1			115
								33	9									
09	3767	X	3767	-0-		-0-	-0-	174	1	3570	2	N	21	12	1			124
								23	9									
*10	4522	X	4522	-0-		-0-	-0-	212	1	4284	2	N	24	11	1			137
								26	9									

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	84	-0-		-71	-0-	4	1	77	2	Y	3					3
								3	9									
06	780	X	467	-0-		-313	-0-	21	1	443	2	Y	3					6
								3	9									
07	T. A.		577	-0-		577	577	27	1	548	2	Y	2					8
								2	9									
08	T. A.		1568	-0-		1568	2145	72	1	1479	2	Y	15					23
								17	9									
09	T. A.		1911	-0-		1911	4056	89	1	1819	2	Y	3					26
								3	9									
*10	5309	X	1253	-0-		-4056	-0-	59	1	1186	2	Y	7					33
								8	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
06	9	N	2	-0-	-7	-0-	2	2			Y	-0-					-0-
07	13	N	2	-0-	-11	-0-	2	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

05	62	N	1	-0-	-61	-0-	1	2			Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
*10	149	N	149	-0-	-0-	-0-	7	1	142	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

05	20801	X	18270	-0-	-2531	-0-	829	1	17393	2	N	44					93
							48	9									
06	20130	X	17075	-0-	-3055	-0-	762	1	16280	2	N	30					123
							33	9									
07	16833	X	15770	-0-	-1063	-0-	726	1	15015	2	N	26					149
							29	9									
08	16833	X	16176	-0-	-657	-0-	746	1	15411	2	N	17					166
							19	9									
09	16290	X	14087	-0-	-2203	-0-	654	1	13410	2	N	21					187
							23	9									
10	16833	X	13850	-0-	-2983	-0-	653	1	13179	2	N	16					203
							18	9									

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

05	8370	X	2704	-0-	-5666	-0-	2682	2	22	9	N	20					166
06	8100	X	7743	-0-	-357	-0-	7715	2	28	9	N	25					191
07	8401	X	7804	-0-	-597	-0-	7773	2	31	9	N	28					219
08	8401	X	7664	-0-	-737	-0-	7630	2	34	9	N	31					250
09	8130	X	7784	-0-	-346	-0-	7758	2	26	9	N	24					274
*10	8308	X	8308	-0-	-0-	-0-	8307	2	1	9	N	1	193	1			82

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

05	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					18
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					18
07	186	N	134	-0-	-52	-0-	134	2			Y	-0-					18
08	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					18
09	204	N	204	-0-	-0-	-0-	202	2	2	9	Y	2					20
*10	198	N	198	-0-	-0-	-0-	197	2	1	9	Y	1					21

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					169
06	1320	N	1245	-0-	-75	-0-	1245	2			Y	-0-					169
07	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					169
08	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					169
09	1389	N	1389	-0-	-0-	-0-	1386	2	3	9	Y	3					172
10	1302	N	1090	-0-	-212	-0-	1088	2	2	9	Y	2					174

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

05	4365	X	4365	-0-	-0-	-0-	4365	2			N	-0-					73
06	4595	X	4595	-0-	-0-	-0-	4595	2			N	-0-					73
07	4526	X	3865	-0-	-661	-0-	3865	2			N	-0-					73
08	4824	X	4824	-0-	-0-	-0-	4824	2			N	-0-					73
09	4553	X	4553	-0-	-0-	-0-	4553	2			N	-0-					73
10	4526	X	4236	-0-	-290	-0-	4236	2			N	-0-					73

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

05	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					174
06	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					174
07	1953	N	1485	-0-	-468	-0-	1485	2			N	-0-					174
08	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					174
09	1980	N	1746	-0-	-234	-0-	1746	2			N	-0-					174
*10	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					174

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

05	4216	X	4216	-0-	-0-	-0-	245	1	3971	3	N	-0-					157
06	4170	X	3379	-0-	-791	-0-	208	1	3171	3	N	-0-					157
07	4309	X	3367	-0-	-942	-0-	164	1	3164	3	N	35					192
							39	9									
08	4631	X	4631	-0-	-0-	-0-	258	1	4319	3	N	49					241
							54	9									
09	4080	X	3899	-0-	-181	-0-	262	1	3592	3	N	41					282
							45	9									
10	4216	X	3393	-0-	-823	-0-	189	1	3204	3	N	-0-					282

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4070	X	4070	-0-	-0-	-0-	232	1	3761	3	N	70					215
							77	9									
06	2874	X	2874	-0-	-0-	-0-	177	1	2697	3	N	-0-					215
07	2249	X	2249	-0-	-0-	-0-	110	1	2133	3	N	5					220
							6	9									
08	3381	X	3381	-0-	-0-	-0-	188	1	3152	3	N	37					257
							41	9									
09	3117	X	3117	-0-	-0-	-0-	211	1	2894	3	N	11	179	1			89
							12	9									
*10	2468	X	2468	-0-	-0-	-0-	138	1	2330	3	N	-0-					89

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

05	3965	X	3965	-0-	-0-	-0-	231	1	3734	3	N	-0-					115
06	3910	X	3910	-0-	-0-	-0-	241	1	3669	3	N	-0-					115
07	4182	X	4182	-0-	-0-	-0-	206	1	3976	3	N	-0-					115
08	4127	X	4127	-0-	-0-	-0-	233	1	3894	3	N	-0-					115
09	3980	X	3980	-0-	-0-	-0-	271	1	3706	3	N	3					67
							3	9									
*10	3960	X	3960	-0-	-0-	-0-	219	1	3704	3	N	34					101
							37	9									

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

05	2753	X	2753	-0-	-0-	-0-	159	1	2579	3	N	14					176
							15	9									
06	2400	X	2263	-0-	-137	-0-	139	1	2124	3	N	-0-					176
07	2480	X	2313	-0-	-167	-0-	114	1	2196	3	N	3					179
							3	9									
08	2919	N	2919	-0-	-0-	-0-	160	1	2676	3	N	75					254
							83	9									
09	2487	N	2487	-0-	-0-	-0-	167	1	2289	3	N	28					282
							31	9									
10	2325	N	2168	-0-	-157	-0-	121	1	2047	3	N	-0-					282

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

05	124	N	-0-	-0-	-124	-0-					N	-0-					193
06	240	N	-0-	-0-	-240	-0-					N	-0-					193
07	496	N	-0-	-0-	-496	-0-					N	-0-					193
08	496	N	-0-	-0-	-496	-0-					N	-0-					193
09	270	N	11	-0-	-259	-0-	1	1	10	3	N	-0-					193
10	0	N	-0-	-0-	-0-	-0-					N	-0-					193

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	96	3	13	9	N	12					186
06	120	N	87	-0-	-33	-0-	73	3	14	9	N	13					199
07	124	N	89	-0-	-35	-0-	78	3	11	9	N	10					209
08	280	N	280	-0-	-0-	-0-	266	3	14	9	N	13					222
09	90	N	90	-0-	-0-	-0-	79	3	11	9	N	10					232
*10	120	N	120	-0-	-0-	-0-	109	3	11	9	N	10					242

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	506	-0-	-114	-0-	97	1	396	3	N	12	4	1			80
							13	9									
06	720	N	720	-0-	-0-	-0-	145	1	554	3	N	19					99
							21	9									
07	651	N	645	-0-	-6	-0-	138	1	492	3	N	14	4	1			109
							15	9									
08	580	N	580	-0-	-0-	-0-	129	1	438	3	N	12	4	1			117
							13	9									
09	720	N	584	-0-	-136	-0-	121	1	448	3	N	14					131
							15	9									
*10	463	N	463	-0-	-0-	-0-	102	1	349	3	N	11	3	1			139
							12	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	10	1	194	3	N	1	1	1			29
							1	9									
06	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					29
07	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					29
08	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					29
09	180	N	166	-0-	-14	-0-	6	1	160	3	N	-0-					29
*10	177	N	177	-0-	-0-	-0-	7	1	170	3	N	-0-					29

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1207	-0-	-33	-0-	55	1	1152	2	Y	-0-					3
06	1200	N	987	-0-	-213	-0-	44	1	943	2	Y	-0-					3
07	1147	N	933	-0-	-214	-0-	43	1	890	2	Y	-0-	1	0			2
08	1209	N	800	-0-	-409	-0-	37	1	763	2	Y	-0-					2
09	990	N	781	-0-	-209	-0-	36	1	745	2	Y	-0-					2
10	930	N	806	-0-	-124	-0-	38	1	768	2	Y	-0-					2

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1429	N	1429	-0-	-0-	-0-	65	1	1364	2	Y	-0-					8
06	1254	N	1254	-0-	-0-	-0-	56	1	1198	2	Y	-0-					8
07	1085	N	1071	-0-	-14	-0-	49	1	1022	2	Y	-0-					8
08	1195	N	1195	-0-	-0-	-0-	55	1	1140	2	Y	-0-					8
09	1575	N	1575	-0-	-0-	-0-	73	1	1502	2	Y	-0-	8	1			-0-
*10	1391	N	1391	-0-	-0-	-0-	66	1	1325	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	20	1	425	2	Y	-0-					-0-
06	410	N	410	-0-	-0-	-0-	18	1	392	2	Y	-0-					-0-
07	450	N	450	-0-	-0-	-0-	21	1	429	2	Y	-0-					-0-
08	434	N	413	-0-	-21	-0-	19	1	394	2	Y	-0-					-0-
09	420	N	356	-0-	-64	-0-	17	1	339	2	Y	-0-					-0-
10	465	N	269	-0-	-196	-0-	13	1	256	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	906	-0-	-396	-0-	41	1	865	2	Y	-0-					1
06	1260	N	869	-0-	-391	-0-	39	1	830	2	Y	-0-					1
07	1178	N	956	-0-	-222	-0-	44	1	912	2	Y	-0-					1
08	955	N	955	-0-	-0-	-0-	44	1	911	2	Y	-0-					1
09	880	N	880	-0-	-0-	-0-	41	1	839	2	Y	-0-	1	1			-0-
*10	969	N	969	-0-	-0-	-0-	46	1	923	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

05	1178	N	1175	-0-	-3	-0-	53	1	1109	2	Y	12	1	1			14
							13	9									
06	1290	N	1119	-0-	-171	-0-	50	1	1066	2	Y	3	1	1			16
							3	9									
07	1149	N	1149	-0-	-0-	-0-	53	1	1092	2	Y	4	1	1			19
							4	9									
08	1116	N	1077	-0-	-39	-0-	50	1	1023	2	Y	4	1	1			22
							4	9									
09	1105	N	1105	-0-	-0-	-0-	51	1	1047	2	Y	6	1	1			27
							7	9									
10	1116	N	963	-0-	-153	-0-	45	1	917	2	Y	1	1	1			27
							1	9									

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

05	648	N	648	-0-	-0-	-0-	29	1	619	2	Y	-0-					15
06	613	N	613	-0-	-0-	-0-	27	1	586	2	Y	-0-					15
07	687	N	687	-0-	-0-	-0-	32	1	655	2	Y	-0-					15
08	642	N	642	-0-	-0-	-0-	30	1	612	2	Y	-0-					15
09	607	N	607	-0-	-0-	-0-	28	1	579	2	Y	-0-					15
*10	623	N	623	-0-	-0-	-0-	29	1	594	2	Y	-0-					15

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

05	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	3	1	72	2	Y	-0-					-0-
08	124	N	9	-0-	-115	-0-	9	2			Y	-0-					-0-
09	120	N	52	-0-	-68	-0-	2	1	50	2	Y	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	5	1	103	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

05	983	N	983	-0-	-0-	-0-	45	1	938	2	Y	-0-					43
06	810	N	792	-0-	-18	-0-	35	1	756	2	Y	1	1	1			43
							1	9									
07	1085	N	914	-0-	-171	-0-	42	1	872	2	Y	-0-					43
08	992	N	960	-0-	-32	-0-	44	1	916	2	Y	-0-					43
*09	838	N	838	-0-	-0-	-0-	39	1	799	2	Y	-0-					43
10	899	N	812	-0-	-87	-0-	38	1	773	2	Y	1					43
							1	9									

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

05	279	N	89	-0-	-190	-0-	4	1	85	2	Y	-0-					4
06	300	N	271	-0-	-29	-0-	12	1	259	2	Y	-0-					4
07	248	N	141	-0-	-107	-0-	7	1	134	2	Y	-0-					4
08	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					4
09	270	N	106	-0-	-164	-0-	5	1	101	2	Y	-0-					4
10	155	N	109	-0-	-46	-0-	5	1	104	2	Y	-0-					4

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	889	N	889	-0-	-0-	-0-	40	1	849	2	Y	-0-					-0-
06	859	N	859	-0-	-0-	-0-	38	1	821	2	Y	-0-					-0-
07	845	N	845	-0-	-0-	-0-	39	1	806	2	Y	-0-					-0-
08	873	N	873	-0-	-0-	-0-	40	1	833	2	Y	-0-					-0-
09	847	N	847	-0-	-0-	-0-	39	1	808	2	Y	-0-					-0-
*10	826	N	826	-0-	-0-	-0-	39	1	787	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1118	N	1118	-0-	-0-	-0-	51	1	1067	2	Y	-0-					9
06	1559	N	1559	-0-	-0-	-0-	70	1	1489	2	Y	-0-					9
07	1468	N	1468	-0-	-0-	-0-	68	1	1400	2	Y	-0-					9
08	1127	N	1127	-0-	-0-	-0-	52	1	1075	2	Y	-0-					9
09	1350	N	1037	-0-	-313	-0-	48	1	989	2	Y	-0-	9	1			-0-
10	1395	N	686	-0-	-709	-0-	32	1	654	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1257	-0-	-386	-0-	57	1	1200	2	N	-0-					60
06	1650	X	1315	-0-	-335	-0-	59	1	1256	2	N	-0-					60
07	2112	X	2112	-0-	-0-	-0-	97	1	2015	2	N	-0-					60
08	1705	X	1644	-0-	-61	-0-	76	1	1568	2	N	-0-					60
09	1633	X	1633	-0-	-0-	-0-	76	1	1556	2	N	1					61
							1	9									
10	1705	X	1346	-0-	-359	-0-	63	1	1282	2	N	1	1	1			61
							1	9									

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1605	N	1605	-0-	-0-	-0-	73	1	1532	2	N	-0-					-0-
06	1500	N	1500	-0-	-0-	-0-	67	1	1433	2	N	-0-					-0-
07	1550	N	1533	-0-	-17	-0-	71	1	1462	2	N	-0-					-0-
08	1550	N	1510	-0-	-40	-0-	70	1	1440	2	N	-0-					-0-
09	1587	N	1587	-0-	-0-	-0-	74	1	1513	2	N	-0-					-0-
10	1519	N	1479	-0-	-40	-0-	70	1	1409	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	462	-0-	-3	-0-	21	1	441	2	Y	-0-					-0-
06	600	N	404	-0-	-196	-0-	18	1	386	2	Y	-0-					-0-
07	496	N	460	-0-	-36	-0-	21	1	439	2	Y	-0-					-0-
08	465	N	386	-0-	-79	-0-	18	1	368	2	Y	-0-					-0-
09	481	N	481	-0-	-0-	-0-	22	1	459	2	Y	-0-					-0-
10	465	N	416	-0-	-49	-0-	20	1	396	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1459	N	1459	-0-	-0-	-0-	66	1	1392	2	Y	1	1	1			1
							1	9									
06	1395	X	1395	-0-	-0-	-0-	62	1	1326	2	Y	6	4	1			3
							7	9									
07	1550	X	1409	-0-	-141	-0-	65	1	1341	2	Y	3	3	1			3
							3	9									
08	1550	X	1312	-0-	-238	-0-	61	1	1251	2	Y	-0-	2	1			1
09	1470	X	1290	-0-	-180	-0-	60	1	1230	2	Y	-0-					1
*10	1589	X	1589	-0-	-0-	-0-	75	1	1514	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1229	N	1229	-0-	-0-	-0-	56	1	1172	2	Y	1	1	1			1
							1	9									
06	1233	N	1233	-0-	-0-	-0-	55	1	1177	2	Y	1	1	1			1
							1	9									
07	1372	N	1372	-0-	-0-	-0-	63	1	1307	2	Y	2	1	1			2
							2	9									
08	1352	N	1352	-0-	-0-	-0-	62	1	1289	2	Y	1	1	1			2
							1	9									
09	1181	N	1181	-0-	-0-	-0-	55	1	1125	2	Y	1	1	1			2
							1	9									
*10	1274	N	1274	-0-	-0-	-0-	60	1	1213	2	Y	1	1	1			2
							1	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

05	528	N	528	-0-	-0-	-0-	24	1	504	2	Y	-0-					-0-
06	494	N	494	-0-	-0-	-0-	22	1	472	2	Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	24	1	491	2	Y	-0-					-0-
08	544	N	544	-0-	-0-	-0-	25	1	519	2	Y	-0-					-0-
09	578	N	578	-0-	-0-	-0-	27	1	551	2	Y	-0-					-0-
*10	491	N	491	-0-	-0-	-0-	23	1	468	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

05	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
06	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

05	1132	N	1132	-0-	-0-	-0-	51	1	1081	2	N	-0-					58
06	745	N	745	-0-	-0-	-0-	33	1	712	2	N	-0-					58
07	1013	N	1013	-0-	-0-	-0-	47	1	966	2	N	-0-					58
08	1307	N	1307	-0-	-0-	-0-	60	1	1247	2	N	-0-					58
09	830	N	830	-0-	-0-	-0-	39	1	791	2	N	-0-					58
10	744	N	483	-0-	-261	-0-	23	1	460	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
08	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

05	871	N	871	-0-	-0-	-0-	40	1	831	2	Y	-0-					10
06	803	N	803	-0-	-0-	-0-	36	1	767	2	Y	-0-					10
07	705	N	705	-0-	-0-	-0-	33	1	672	2	Y	-0-					10
08	759	N	759	-0-	-0-	-0-	35	1	724	2	Y	-0-					10
09	930	N	930	-0-	-0-	-0-	43	1	887	2	Y	-0-					10
*10	725	N	725	-0-	-0-	-0-	34	1	691	2	Y	-0-					10

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	115	-0-	-164	-0-	5	1	110	2	Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-					-0-
08	299	N	299	-0-	-0-	-0-	14	1	285	2	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	4	1	85	2	Y	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	920	N	920	-0-	-0-	-0-	42	1	878	2	Y	-0-					-0-
06	911	N	911	-0-	-0-	-0-	41	1	870	2	Y	-0-					-0-
07	958	N	958	-0-	-0-	-0-	44	1	914	2	Y	-0-					-0-
08	968	N	968	-0-	-0-	-0-	45	1	923	2	Y	-0-					-0-
09	920	N	920	-0-	-0-	-0-	43	1	877	2	Y	-0-					-0-
*10	944	N	944	-0-	-0-	-0-	45	1	899	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3166	X	3166	-0-	-0-	-0-	133 240	1 9	2793	2	Y	218	215	1			186
06	3148	X	3148	-0-	-0-	-0-	129 263	1 9	2756	2	Y	239	235	1			190
07	3397	X	3397	-0-	-0-	-0-	147 213	1 9	3037	2	Y	194	132	1			252
08	3659	X	3659	-0-	-0-	-0-	158 244	1 9	3257	2	Y	222	212	1			262
09	3202	X	3202	-0-	-0-	-0-	138 231	1 9	2833	2	Y	210	242	1			230
*10	2980	X	2980	-0-	-0-	-0-	130 235	1 9	2615	2	Y	214	216	1			228

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1297	N	1297	-0-	-0-	-0-	58 14	1 9	1225	2	N	13	1	1			26
06	1320	N	1280	-0-	-40	-0-	57 1	1 9	1222	2	N	1	1	1			26
07	1302	N	1251	-0-	-51	-0-	58 1	1 9	1192	2	N	1	1	1			26
08	1302	N	1053	-0-	-249	-0-	49 1	1 9	1003	2	N	1	1	1			26
09	1290	N	969	-0-	-321	-0-	45 1	1 9	923	2	N	1	1	1			26
10	1240	N	1052	-0-	-188	-0-	50 1	1 9	1001	2	N	1	1	1			26

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4212	X	4212	-0-	-0-	-0-	187 103	1 9	3922	2	Y	94	89	1			76
06	4041	X	4041	-0-	-0-	-0-	177 73	1 9	3791	2	Y	66	70	1			72
07	4148	X	4148	-0-	-0-	-0-	189 61	1 9	3898	2	Y	55	33	1			94
08	4073	X	4073	-0-	-0-	-0-	185 64	1 9	3824	2	Y	58	53	1			99
09	3853	X	3853	-0-	-0-	-0-	176 57	1 9	3620	2	Y	52	60	1			91
*10	3951	X	3951	-0-	-0-	-0-	184 57	1 9	3710	2	Y	52	54	1			89

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	9	1	192	2	Y	-0-					1
06	330	N	183	-0-	-147	-0-	8	1	175	2	Y	-0-					1
07	247	N	247	-0-	-0-	-0-	11	1	236	2	Y	-0-					1
08	455	N	455	-0-	-0-	-0-	21	1	434	2	Y	-0-					1
09	769	N	769	-0-	-0-	-0-	36	1	733	2	Y	-0-					1
*10	897	N	897	-0-	-0-	-0-	42	1	855	2	Y	-0-					1

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

05	1482	N	1482	-0-	-0-	-0-	67	1	1403	2	N	11	11	1			16
							12	9									
06	1443	N	1443	-0-	-0-	-0-	64	1	1366	2	N	12	12	1			16
							13	9									
07	1485	N	1485	-0-	-0-	-0-	68	1	1406	2	N	10	7	1			19
							11	9									
08	1458	N	1458	-0-	-0-	-0-	67	1	1379	2	N	11	11	1			19
							12	9									
09	1377	N	1377	-0-	-0-	-0-	63	1	1303	2	N	10	12	1			17
							11	9									
*10	1356	N	1356	-0-	-0-	-0-	63	1	1282	2	N	10	11	1			16
							11	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

05	651	N	528	-0-	-123	-0-	23	1	473	2	N	29	13	1			81
							32	9									
06	900	N	521	-0-	-379	-0-	23	1	485	2	N	12	11	1			82
							13	9									
07	558	N	490	-0-	-68	-0-	23	1	466	2	N	1	1	1			82
							1	9									
08	542	N	542	-0-	-0-	-0-	25	1	514	2	N	3	1	1			84
							3	9									
09	551	N	551	-0-	-0-	-0-	25	1	508	2	N	16	2	1			98
							18	9									
*10	731	N	731	-0-	-0-	-0-	34	1	677	2	N	18	8	1			108
							20	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

05	945	N	945	-0-	-0-	-0-	43	1	901	2	Y	1	1	1			1
							1	9									
06	864	N	864	-0-	-0-	-0-	39	1	824	2	Y	1	1	1			1
							1	9									
07	899	N	882	-0-	-17	-0-	41	1	839	2	Y	2	1	1			2
							2	9									
08	899	N	812	-0-	-87	-0-	37	1	775	2	Y	-0-	1	1			1
09	870	N	175	-0-	-695	-0-	8	1	166	2	Y	1	1	1			1
							1	9									
10	868	N	174	-0-	-694	-0-	8	1	166	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	7	1	144	2	Y	4	2	1			3
							4	9									
06	173	N	173	-0-	-0-	-0-	7	1	159	2	Y	6	5	1			4
							7	9									
07	124	N	55	-0-	-69	-0-	2	1	45	2	Y	7	3	1			8
							8	9									
08	124	N	110	-0-	-14	-0-	5	1	105	2	Y	-0-	4	1			4
09	120	N	50	-0-	-70	-0-	2	1	48	2	Y	-0-					4
10	62	N	9	-0-	-53	-0-	9	2			Y	-0-					4

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	868	-0-	-558	-0-	43	1	807	2	Y	16	18	1			45
							18	9									
06	1800	N	966	-0-	-834	-0-	47	1	906	2	Y	12	14	1			43
							13	9									
07	875	N	875	-0-	-0-	-0-	43	1	821	2	Y	10	7	1			46
							11	9									
08	1076	N	1076	-0-	-0-	-0-	53	1	1011	2	Y	11	11	1			46
							12	9									
09	1392	N	1392	-0-	-0-	-0-	70	1	1311	2	Y	10	12	1			44
							11	9									
*10	1406	N	1406	-0-	-0-	-0-	92	1	1303	2	Y	10	11	1			43
							11	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1277	N	1277	-0-	-0-	-0-	58	1	1219	2	Y	-0-					8
06	1247	N	1247	-0-	-0-	-0-	56	1	1191	2	Y	-0-					8
07	1418	N	1418	-0-	-0-	-0-	65	1	1353	2	Y	-0-	1	0			7
08	1141	N	1141	-0-	-0-	-0-	53	1	1088	2	Y	-0-					7
09	1467	N	1467	-0-	-0-	-0-	68	1	1399	2	Y	-0-	7	1			-0-
*10	1328	N	1328	-0-	-0-	-0-	63	1	1265	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	9	1	196	2	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	8	1	180	2	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	8	1	167	2	N	-0-					-0-
08	186	N	167	-0-	-19	-0-	8	1	159	2	N	-0-					-0-
09	180	N	145	-0-	-35	-0-	7	1	138	2	N	-0-					-0-
10	186	N	149	-0-	-37	-0-	7	1	142	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	17	1	352	2	Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	15	1	312	2	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	16	1	330	2	Y	-0-					-0-
08	307	N	307	-0-	-0-	-0-	14	1	293	2	Y	-0-					-0-
09	270	N	190	-0-	-80	-0-	9	1	181	2	Y	-0-					-0-
*10	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	20	1	421	2	Y	-0-					-0-
06	432	N	432	-0-	-0-	-0-	19	1	413	2	Y	-0-					-0-
07	455	N	455	-0-	-0-	-0-	21	1	434	2	Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	20	1	422	2	Y	-0-					-0-
09	421	N	421	-0-	-0-	-0-	20	1	401	2	Y	-0-					-0-
*10	401	N	401	-0-	-0-	-0-	19	1	382	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	572	N	572	-0-	-0-	-0-	25	1	516	2	Y	28	1	1			106
							31	9									
06	483	N	483	-0-	-0-	-0-	22	1	460	2	Y	1	1	1			106
							1	9									
07	620	N	338	-0-	-282	-0-	16	1	321	2	Y	1	1	1			106
							1	9									
08	558	N	440	-0-	-118	-0-	20	1	419	2	Y	1	1	1			106
							1	9									
09	497	N	497	-0-	-0-	-0-	22	1	452	2	Y	21	1	1			126
							23	9									
*10	479	N	479	-0-	-0-	-0-	23	1	455	2	Y	1	1	1			126
							1	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

05	876	N	876	-0-	-0-	-0-	40	1	836	2	Y	-0-					1
06	1260	N	828	-0-	-432	-0-	37	1	791	2	Y	-0-					1
07	868	N	861	-0-	-7	-0-	40	1	821	2	Y	-0-					1
08	868	N	848	-0-	-20	-0-	39	1	809	2	Y	-0-					1
09	840	N	812	-0-	-28	-0-	38	1	774	2	Y	-0-					1
10	868	N	854	-0-	-14	-0-	40	1	814	2	Y	-0-					1

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

05	744	N	720	-0-	-24	-0-	33	1	687	2	Y	-0-					1
06	900	N	784	-0-	-116	-0-	35	1	749	2	Y	-0-					1
07	930	N	898	-0-	-32	-0-	41	1	857	2	Y	-0-					1
08	857	N	857	-0-	-0-	-0-	40	1	817	2	Y	-0-					1
09	796	N	796	-0-	-0-	-0-	37	1	759	2	Y	-0-					1
10	899	N	818	-0-	-81	-0-	39	1	779	2	Y	-0-					1

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

05	403	N	382	-0-	-21	-0-	17	1	365	2	Y	-0-					-0-
06	450	N	361	-0-	-89	-0-	16	1	345	2	Y	-0-					-0-
07	372	N	365	-0-	-7	-0-	17	1	348	2	Y	-0-					-0-
08	372	N	348	-0-	-24	-0-	16	1	332	2	Y	-0-					-0-
09	360	N	318	-0-	-42	-0-	15	1	303	2	Y	-0-					-0-
10	372	N	319	-0-	-53	-0-	15	1	304	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

05	1523	N	1523	-0-	-0-	-0-	69	1	1453	2	N	1	1	1			15
							1	9									
06	1470	N	1364	-0-	-106	-0-	61	1	1302	2	N	1	1	1			15
							1	9									
07	1519	N	1184	-0-	-335	-0-	55	1	1129	2	N	-0-					15
08	1519	N	1187	-0-	-332	-0-	55	1	1132	2	N	-0-					15
09	1385	N	1385	-0-	-0-	-0-	64	1	1321	2	N	-0-					15
*10	1447	N	1447	-0-	-0-	-0-	68	1	1379	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

05	992	N	889	-0-	-103	-0-	40	1	849	2	Y	-0-					4
06	990	N	679	-0-	-311	-0-	30	1	649	2	Y	-0-					4
07	709	N	709	-0-	-0-	-0-	33	1	676	2	Y	-0-					4
08	1005	N	1005	-0-	-0-	-0-	46	1	959	2	Y	-0-					4
09	1403	N	1403	-0-	-0-	-0-	65	1	1338	2	Y	-0-					4
*10	1336	N	1336	-0-	-0-	-0-	63	1	1273	2	Y	-0-					4

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	645	-0-	-99	-0-	29	1 3 9	613	2	Y	3	1	1			5
06	720	N	605	-0-	-115	-0-	27	1 1 9	577	2	Y	1	1	1			5
07	628	N	628	-0-	-0-	-0-	29	1 2 9	597	2	Y	2	1	1			6
08	651	N	448	-0-	-203	-0-	21	1 1 9	426	2	Y	1	1	1			6
09	691	N	691	-0-	-0-	-0-	32	1 3 9	656	2	Y	3	1	1			8
*10	635	N	635	-0-	-0-	-0-	30	1 1 9	604	2	Y	1	1	1			8

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1120	-0-	-27	-0-	51	1 1 9	1068	2	Y	1	1	1			4
06	1110	N	729	-0-	-381	-0-	33	1 1 9	695	2	Y	1	1	1			4
07	1054	N	654	-0-	-400	-0-	30	1 1 9	623	2	Y	1	1	1			4
08	1316	N	1316	-0-	-0-	-0-	61	1 4 9	1251	2	Y	4	2	1			6
09	1170	N	1170	-0-	-0-	-0-	54	1 6 9	1110	2	Y	5	5	1			6
*10	1200	N	1200	-0-	-0-	-0-	56	1 6 9	1138	2	Y	5	5	1			6

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
05	995	N	995	-0-	-0-	-0-	45	1 1 9	949	2	Y	1	1	1			1
06	941	N	941	-0-	-0-	-0-	42	1 1 9	898	2	Y	1	1	1			1
07	947	N	947	-0-	-0-	-0-	44	1 2 9	901	2	Y	2	1	1			2
08	930	N	924	-0-	-6	-0-	43	1 1 9	880	2	Y	1	1	1			2
09	1084	N	1084	-0-	-0-	-0-	50	1 1 9	1033	2	Y	1	1	1			2
10	930	N	606	-0-	-324	-0-	29	1 1 9	576	2	Y	1	1	1			2

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	244	-0-	-66	-0-	11	1	233	2	Y	-0-					-0-
06	300	N	233	-0-	-67	-0-	10	1	223	2	Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	10	1	200	2	Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					29
06	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					29
07	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					29
08	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					29
09	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					29
*10	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					29

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1305	N	1305	-0-	-0-	-0-	59	1 9	1245	2	Y	1	1	1			24
06	1236	N	1236	-0-	-0-	-0-	55	1 9	1180	2	Y	1	1	1			24
07	1315	N	1315	-0-	-0-	-0-	61	1 9	1252	2	Y	2	1	1			25
08	1306	N	1306	-0-	-0-	-0-	60	1 9	1245	2	Y	1	1	1			25
09	1245	N	1245	-0-	-0-	-0-	58	1	1187	2	Y	-0-	1	1			24
*10	1293	N	1293	-0-	-0-	-0-	61	1 9	1231	2	Y	1	1	1			24

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1501	N	1501	-0-	-0-	-0-	68	1 2 9	1431	2	Y	2	1	1			6
06	1485	N	1485	-0-	-0-	-0-	66	1 9	1418	2	Y	1	1	1			6
07	1475	N	1475	-0-	-0-	-0-	68	1 9	1406	2	Y	1	1	1			6
08	1395	N	1352	-0-	-43	-0-	62	1 9	1289	2	Y	1	1	1			6
09	1350	N	1249	-0-	-101	-0-	58	1 9	1190	2	Y	1	1	1			6
10	1395	N	1260	-0-	-135	-0-	59	1	1201	2	Y	-0-					6

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1503	N	1503	-0-	-0-	-0-	68	1 9	1434	2	Y	1	1	1			3
06	1607	N	1607	-0-	-0-	-0-	72	1 2 9	1533	2	Y	2	1	1			4
07	1601	N	1601	-0-	-0-	-0-	74	1 9	1526	2	Y	1	1	1			4
08	1692	N	1692	-0-	-0-	-0-	78	1	1614	2	Y	-0-	1	1			3
09	1541	N	1541	-0-	-0-	-0-	72	1	1469	2	Y	-0-					3
*10	1532	N	1532	-0-	-0-	-0-	72	1	1460	2	Y	-0-					3

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	873	-0-	-305	-0-	40	1	833	2	Y	-0-					4
06	1140	N	736	-0-	-404	-0-	33	1	703	2	Y	-0-					4
07	806	N	646	-0-	-160	-0-	30	1	616	2	Y	-0-					4
08	1348	N	1348	-0-	-0-	-0-	62	1 9	1285	2	Y	1					5
09	957	N	957	-0-	-0-	-0-	44	1	913	2	Y	-0-					5
*10	944	N	944	-0-	-0-	-0-	45	1	899	2	Y	-0-					4

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	19	1	391	2	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	14	1	290	2	Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	14	1	282	2	Y	-0-					-0-
08	279	N	259	-0-	-20	-0-	12	1	247	2	Y	-0-					-0-
09	319	N	319	-0-	-0-	-0-	15	1	304	2	Y	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	13	1	272	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	829	-0-	-70	-0-	38	1	791	2	Y	-0-					1
06	900	N	807	-0-	-93	-0-	36	1	771	2	Y	-0-					1
07	830	N	830	-0-	-0-	-0-	38	1	792	2	Y	-0-					1
08	785	N	785	-0-	-0-	-0-	36	1	749	2	Y	-0-					1
09	750	N	724	-0-	-26	-0-	34	1	690	2	Y	-0-					1
10	775	N	754	-0-	-21	-0-	36	1	718	2	Y	-0-					1

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
06	13	N	4	-0-	-9	-0-	4	2			Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
08	8	N	5	-0-	-3	-0-	5	2			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
10	9	N	8	-0-	-1	-0-	8	2			Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2606	-0-	-494	1199	113	1	2374	2	Y	108	107	1			97
							119	9									
06	3677	X	2478	-0-	-1199	-0-	105	1	2241	2	Y	120	118	1			99
							132	9									
07	2445	X	2445	-0-	-0-	-0-	108	1	2230	2	Y	97	66	1			130
							107	9									
08	2469	X	2469	-0-	-0-	-0-	108	1	2239	2	Y	111	106	1			135
							122	9									
09	2356	X	2356	-0-	-0-	-0-	104	1	2136	2	Y	105	121	1			119
							116	9									
*10	2362	X	2362	-0-	-0-	-0-	106	1	2138	2	Y	107	108	1			118
							118	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	643	-0-	-101	-0-	29	1	614	2	Y	-0-					1
06	974	N	974	-0-	-0-	-0-	44	1	930	2	Y	-0-					1
07	657	N	657	-0-	-0-	-0-	30	1	627	2	Y	-0-					1
08	1379	N	1379	-0-	-0-	-0-	64	1	1315	2	Y	-0-					1
09	1166	N	1166	-0-	-0-	-0-	54	1	1099	2	Y	12	5	1			8
							13	9									
*10	1423	N	1423	-0-	-0-	-0-	66	1	1335	2	Y	20	16	1			12
							22	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	854	N	854	-0-	-0-	-0-	39	1	815	2	Y	-0-					-0-
06	840	N	827	-0-	-13	-0-	37	1	790	2	Y	-0-					-0-
07	868	N	847	-0-	-21	-0-	39	1	808	2	Y	-0-					-0-
08	868	N	827	-0-	-41	-0-	38	1	789	2	Y	-0-					-0-
09	840	N	784	-0-	-56	-0-	36	1	748	2	Y	-0-					-0-
10	837	N	810	-0-	-27	-0-	38	1	772	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
06	7	N	1	-0-	-6	-0-	1	2			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	22	1	459	2	Y	-0-					-0-
06	450	N	446	-0-	-4	-0-	20	1	426	2	Y	-0-					-0-
07	511	N	511	-0-	-0-	-0-	21	1	436	2	Y	49	9	1			40
							54	9									
08	490	N	490	-0-	-0-	-0-	23	1	466	2	Y	1	37	1			4
							1	9									
09	450	N	432	-0-	-18	-0-	20	1	412	2	Y	-0-					4
10	465	N	395	-0-	-70	-0-	19	1	376	2	Y	-0-					4

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2514	N	2196	-0-	-318	-0-	100	1	2096	2	Y	-0-					-0-
06	1917	X	1917	-0-	-0-	-0-	86	1	1831	2	Y	-0-					-0-
07	2256	X	2256	-0-	-0-	-0-	104	1	2152	2	Y	-0-					-0-
08	2077	X	2012	-0-	-65	-0-	93	1	1919	2	Y	-0-					-0-
09	2010	X	873	-0-	-1137	-0-	41	1	832	2	Y	-0-					-0-
10	2077	X	1707	-0-	-370	-0-	81	1	1626	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1080	-0-	-160	-0-	49	1	1031	2	Y	-0-					-0-
06	1200	N	1000	-0-	-200	-0-	45	1	955	2	Y	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	49	1	1016	2	Y	-0-					-0-
08	1054	N	1041	-0-	-13	-0-	48	1	993	2	Y	-0-					-0-
09	1283	N	1283	-0-	-0-	-0-	60	1	1223	2	Y	-0-					-0-
10	1054	N	1009	-0-	-45	-0-	48	1	961	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1403	N	1403	-0-	-0-	-0-	64	1	1339	2	Y	-0-					3
06	1350	N	1067	-0-	-283	-0-	48	1	1017	2	Y	2	1	1			4
							2	9									
07	1395	N	1325	-0-	-70	-0-	61	1	1262	2	Y	2	1	1			5
							2	9									
08	1416	N	1416	-0-	-0-	-0-	65	1	1350	2	Y	1	1	1			5
							1	9									
09	1323	N	1323	-0-	-0-	-0-	61	1	1259	2	Y	3	1	1			7
							3	9									
10	1333	N	1315	-0-	-18	-0-	62	1	1252	2	Y	1	1	1			7
							1	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809	N	809	-0-	-0-	-0-	37	1	772	2	Y	-0-					10
06	725	N	725	-0-	-0-	-0-	32	1	693	2	Y	-0-					10
07	723	N	723	-0-	-0-	-0-	33	1	690	2	Y	-0-	10	0			-0-
08	802	N	802	-0-	-0-	-0-	37	1	765	2	Y	-0-					-0-
09	886	N	886	-0-	-0-	-0-	41	1	845	2	Y	-0-					-0-
*10	817	N	817	-0-	-0-	-0-	39	1	778	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	-0-	-0-	-651	-0-					Y	-0-					3
06	810	N	250	-0-	-560	-0-	11	1	239	2	Y	-0-					3
07	585	N	585	-0-	-0-	-0-	27	1	558	2	Y	-0-					3
08	559	N	559	-0-	-0-	-0-	26	1	533	2	Y	-0-					3
09	510	N	510	-0-	-0-	-0-	24	1	486	2	Y	-0-					3
*10	528	N	528	-0-	-0-	-0-	25	1	503	2	Y	-0-					3

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1361	-0-	-3	-0-	62	1	1297	2	Y	2	1	1			13
							2	9									
06	1470	N	1353	-0-	-117	-0-	60	1	1291	2	Y	2	1	1			14
							2	9									
07	1488	N	1390	-0-	-98	-0-	64	1	1324	2	Y	2	1	1			15
							2	9									
08	1372	N	1372	-0-	-0-	-0-	63	1	1308	2	Y	1	1	1			15
							1	9									
09	1350	N	996	-0-	-354	-0-	46	1	947	2	Y	3	1	1			17
							3	9									
10	1395	N	1345	-0-	-50	-0-	63	1	1281	2	Y	1	1	1			17
							1	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

05	790	N	790	-0-	-0-	-0-	36	1	754	2	Y	-0-					9
06	870	N	773	-0-	-97	-0-	35	1	738	2	Y	-0-					9
07	771	N	771	-0-	-0-	-0-	36	1	735	2	Y	-0-					9
08	775	N	761	-0-	-14	-0-	35	1	726	2	Y	-0-					9
09	780	N	748	-0-	-32	-0-	35	1	713	2	Y	-0-	9	1			-0-
10	775	N	749	-0-	-26	-0-	35	1	714	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

05	704	N	704	-0-	-0-	-0-	32	1	672	2	Y	-0-					-0-
06	720	N	674	-0-	-46	-0-	30	1	644	2	Y	-0-					-0-
07	682	N	554	-0-	-128	-0-	26	1	528	2	Y	-0-					-0-
08	713	N	567	-0-	-146	-0-	26	1	541	2	Y	-0-					-0-
09	660	N	552	-0-	-108	-0-	26	1	526	2	Y	-0-					-0-
*10	616	N	616	-0-	-0-	-0-	29	1	587	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

05	1447	N	1447	-0-	-0-	-0-	66	1	1381	2	Y	-0-					-0-
06	1382	N	1382	-0-	-0-	-0-	62	1	1320	2	Y	-0-					-0-
07	1405	N	1405	-0-	-0-	-0-	65	1	1340	2	Y	-0-					-0-
08	1406	N	1406	-0-	-0-	-0-	65	1	1341	2	Y	-0-					-0-
09	1305	N	1305	-0-	-0-	-0-	61	1	1244	2	Y	-0-					-0-
*10	1358	N	1358	-0-	-0-	-0-	64	1	1294	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

05	496	N	448	-0-	-48	-0-	20	1	428	2	Y	-0-					-0-
06	690	N	400	-0-	-290	-0-	18	1	382	2	Y	-0-					-0-
07	465	N	406	-0-	-59	-0-	19	1	387	2	Y	-0-					-0-
08	434	N	374	-0-	-60	-0-	17	1	357	2	Y	-0-					-0-
09	390	N	281	-0-	-109	-0-	13	1	268	2	Y	-0-					-0-
10	403	N	107	-0-	-296	-0-	5	1	102	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	133	-0-	-425	-0-	6	1	127	2	Y	-0-					-0-
06	690	N	111	-0-	-579	-0-	5	1	106	2	Y	-0-					-0-
07	612	N	612	-0-	-0-	-0-	28	1	584	2	Y	-0-					-0-
08	124	N	69	-0-	-55	-0-	3	1	58	2	Y	7	2	1			5
							8	9									
09	329	N	329	-0-	-0-	-0-	15	1	303	2	Y	10	9	1			6
							11	9									
*10	1293	N	1293	-0-	-0-	-0-	60	1	1221	2	Y	11	11	1			6
							12	9									

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

05	738	N	738	-0-	-0-	-0-	34	1	704	2	Y	-0-					-0-
06	750	N	736	-0-	-14	-0-	33	1	703	2	Y	-0-					-0-
07	733	N	733	-0-	-0-	-0-	34	1	699	2	Y	-0-					-0-
08	724	N	724	-0-	-0-	-0-	33	1	691	2	Y	-0-					-0-
09	690	N	681	-0-	-9	-0-	32	1	649	2	Y	-0-					-0-
10	713	N	698	-0-	-15	-0-	33	1	665	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

05	1209	N	789	-0-	-420	-0-	36	1	753	2	Y	-0-					1
06	1170	N	663	-0-	-507	-0-	30	1	633	2	Y	-0-					1
07	573	N	573	-0-	-0-	-0-	26	1	547	2	Y	-0-	1	0			-0-
08	775	N	716	-0-	-59	-0-	33	1	683	2	Y	-0-					-0-
09	671	N	671	-0-	-0-	-0-	31	1	640	2	Y	-0-					-0-
*10	645	N	645	-0-	-0-	-0-	30	1	615	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

05	589	N	479	-0-	-110	-0-	22	1	457	2	Y	-0-					37
06	630	N	370	-0-	-260	-0-	17	1	353	2	Y	-0-					37
07	372	N	284	-0-	-88	-0-	13	1	271	2	Y	-0-					37
08	843	N	843	-0-	-0-	-0-	39	1	804	2	Y	-0-					37
09	657	N	657	-0-	-0-	-0-	31	1	626	2	Y	-0-	37	1			-0-
*10	633	N	633	-0-	-0-	-0-	30	1	603	2	Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

05	992	N	972	-0-	-20	-0-	44	1	928	2	Y	-0-					-0-
06	1200	N	1033	-0-	-167	-0-	46	1	987	2	Y	-0-					-0-
07	991	N	991	-0-	-0-	-0-	46	1	945	2	Y	-0-					-0-
08	1491	N	1491	-0-	-0-	-0-	69	1	1422	2	Y	-0-					-0-
09	900	N	805	-0-	-95	-0-	37	1	768	2	Y	-0-					-0-
*10	1439	N	1439	-0-	-0-	-0-	68	1	1371	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

05	1116	N	970	-0-	-146	-0-	44	1	926	2	Y	-0-					5
06	1350	X	1019	-0-	-331	-0-	46	1	973	2	Y	-0-					5
07	1395	X	1162	-0-	-233	-0-	54	1	1108	2	Y	-0-					5
08	1395	X	975	-0-	-420	-0-	45	1	930	2	Y	-0-					5
09	1020	X	798	-0-	-222	-0-	37	1	761	2	Y	-0-					5
10	1147	X	982	-0-	-165	-0-	46	1	936	2	Y	-0-					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	520	-0-	-7	-0-	24	1	495	2	Y	1	1	1			49
							1	9									
06	600	N	398	-0-	-202	-0-	18	1	379	2	Y	1	1	1			49
							1	9									
07	689	N	689	-0-	-0-	-0-	32	1	657	2	Y	-0-					49
08	527	N	303	-0-	-224	-0-	14	1	289	2	Y	-0-					49
09	546	N	546	-0-	-0-	-0-	25	1	521	2	Y	-0-					49
10	682	N	627	-0-	-55	-0-	30	1	597	2	Y	-0-					49

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	35	1	738	2	Y	-0-					-0-
06	900	N	642	-0-	-258	-0-	29	1	613	2	Y	-0-					-0-
07	620	N	567	-0-	-53	-0-	26	1	541	2	Y	-0-					-0-
08	620	N	580	-0-	-40	-0-	27	1	553	2	Y	-0-					-0-
09	629	N	629	-0-	-0-	-0-	29	1	600	2	Y	-0-					-0-
*10	844	N	844	-0-	-0-	-0-	40	1	804	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	953	-0-	-907	-0-	43	1	907	2	Y	3	1	1			88
							3	9									
06	2250	N	1247	-0-	-1003	-0-	56	1	1187	2	Y	4	1	1			91
							4	9									
07	1234	N	1234	-0-	-0-	-0-	57	1	1174	2	Y	3	1	1			93
							3	9									
08	1225	N	1225	-0-	-0-	-0-	56	1	1149	2	Y	18	1	1			110
							20	9									
09	1277	N	1277	-0-	-0-	-0-	59	1	1206	2	Y	11	114	1			7
							12	9									
*10	1425	N	1425	-0-	-0-	-0-	66	1	1331	2	Y	25	1	1			31
							28	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	4	1	82	2	Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	2	Y	-0-					-0-
07	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	4	1	85	2	Y	-0-					-0-
*10	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	27	1	567	2	Y	-0-					39
06	660	N	580	-0-	-80	-0-	26	1	554	2	Y	-0-					39
07	589	N	588	-0-	-1	-0-	27	1	561	2	Y	-0-					39
08	589	N	573	-0-	-16	-0-	26	1	547	2	Y	-0-					39
09	686	N	686	-0-	-0-	-0-	32	1	654	2	Y	-0-					39
10	589	N	575	-0-	-14	-0-	27	1	548	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	21	1	446	2	Y	-0-					22
06	598	N	598	-0-	-0-	-0-	27	1	571	2	Y	-0-					22
07	343	N	343	-0-	-0-	-0-	16	1	327	2	Y	-0-					22
08	394	N	394	-0-	-0-	-0-	18	1	376	2	Y	-0-					22
09	435	N	435	-0-	-0-	-0-	20	1	415	2	Y	-0-					22
*10	374	N	374	-0-	-0-	-0-	18	1	356	2	Y	-0-					22

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	42	1	888	2	Y	-0-					-0-
06	857	N	857	-0-	-0-	-0-	38	1	819	2	Y	-0-					-0-
07	884	N	884	-0-	-0-	-0-	41	1	843	2	Y	-0-					-0-
08	841	N	841	-0-	-0-	-0-	39	1	802	2	Y	-0-					-0-
09	810	N	804	-0-	-6	-0-	37	1	767	2	Y	-0-					-0-
10	837	N	792	-0-	-45	-0-	37	1	755	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2364	N	2364	-0-	-0-	-0-	107	1	2245	2	Y	11	11	1			29
							12	9									
06	1856	X	1856	-0-	-0-	-0-	82	1	1761	2	Y	12	12	1			29
							13	9									
07	1953	X	1710	-0-	-243	-0-	78	1	1621	2	Y	10	7	1			32
							11	9									
08	2335	X	2335	-0-	-0-	-0-	107	1	2209	2	Y	17	12	1			37
							19	9									
09	2252	X	2252	-0-	-0-	-0-	104	1	2125	2	Y	21	21	1			37
							23	9									
*10	2212	X	2212	-0-	-0-	-0-	103	1	2085	2	Y	22	22	1			37
							24	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1979	-0-	-253	-0-	90	1	1888	2	Y	1	1	1			1
							1	9									
06	2186	X	2186	-0-	-0-	-0-	98	1	2087	2	Y	1	1	1			1
							1	9									
07	2284	X	2284	-0-	-0-	-0-	105	1	2179	2	Y	-0-					1
08	2170	X	2170	-0-	-0-	-0-	100	1	2070	2	Y	-0-	1	0			-0-
09	2239	X	2239	-0-	-0-	-0-	104	1	2135	2	Y	-0-					-0-
10	2170	X	2133	-0-	-37	-0-	101	1	2032	2	Y	-0-					-0-

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1368	N	1368	-0-	-0-	-0-	62	1	1292	2	Y	13	11	1			10
							14	9									
06	1316	N	1316	-0-	-0-	-0-	58	1	1243	2	Y	14	12	1			12
							15	9									
07	1368	N	1368	-0-	-0-	-0-	63	1	1293	2	Y	11	7	1			16
							12	9									
08	1452	N	1452	-0-	-0-	-0-	66	1	1373	2	Y	12	11	1			17
							13	9									
09	1238	N	1238	-0-	-0-	-0-	57	1	1169	2	Y	11	12	1			16
							12	9									
*10	1251	N	1251	-0-	-0-	-0-	59	1	1181	2	Y	10	11	1			15
							11	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1247	N	1247	-0-	-0-	-0-	57	1	1190	2	Y	-0-					-0-
06	1230	N	1200	-0-	-30	-0-	54	1	1146	2	Y	-0-					-0-
07	1372	N	1372	-0-	-0-	-0-	63	1	1309	2	Y	-0-					-0-
08	1399	N	1399	-0-	-0-	-0-	65	1	1334	2	Y	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	64	1	1316	2	Y	-0-					-0-
*10	1417	N	1417	-0-	-0-	-0-	67	1	1350	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	436	-0-	-60	-0-	20	1	416	2	Y	-0-					-0-
06	510	N	379	-0-	-131	-0-	17	1	362	2	Y	-0-					-0-
07	491	N	491	-0-	-0-	-0-	23	1	468	2	Y	-0-					-0-
08	434	N	363	-0-	-71	-0-	17	1	346	2	Y	-0-					-0-
09	390	N	280	-0-	-110	-0-	13	1	267	2	Y	-0-					-0-
*10	495	N	495	-0-	-0-	-0-	23	1	472	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

05	3100	N	2510	-0-	-590	799	113	1	2362	2	Y	32	32	1			37
							35	9									
06	3271	X	2472	-0-	-799	-0-	109	1	2323	2	Y	36	35	1			38
							40	9									
07	2545	X	2545	-0-	-0-	-0-	116	1	2397	2	Y	29	20	1			47
							32	9									
08	2504	X	2504	-0-	-0-	-0-	114	1	2353	2	Y	34	32	1			49
							37	9									
09	2376	X	2376	-0-	-0-	-0-	109	1	2233	2	Y	31	36	1			44
							34	9									
*10	2444	X	2444	-0-	-0-	-0-	114	1	2295	2	Y	32	32	1			44
							35	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

05	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-					-0-
07	703	N	703	-0-	-0-	-0-	32	1	671	2	Y	-0-					-0-
08	496	N	496	-0-	-0-	-0-	23	1	473	2	Y	-0-					-0-
09	487	N	487	-0-	-0-	-0-	23	1	464	2	Y	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	13	1	268	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

05	3100	N	2807	-0-	-293	1925	128	1	2678	2	N	1	1	1			38
							1	9									
06	3903	X	1978	-0-	-1925	-0-	88	1	1889	2	N	1	1	1			38
							1	9									
07	2015	X	1359	-0-	-656	-0-	63	1	1295	2	N	1	1	1			38
							1	9									
08	2146	X	2146	-0-	-0-	-0-	99	1	2046	2	N	1	1	1			38
							1	9									
09	2398	X	2398	-0-	-0-	-0-	111	1	2286	2	N	1	1	1			38
							1	9									
10	2015	X	1930	-0-	-85	-0-	91	1	1838	2	N	1	1	1			38
							1	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

05	1550	N	1326	-0-	-224	-0-	60	1	1252	2	Y	13	11	1			10
							14	9									
06	1980	N	1900	-0-	-80	-0-	84	1	1801	2	Y	14	12	1			12
							15	9									
07	1325	N	1325	-0-	-0-	-0-	61	1	1252	2	Y	11	7	1			16
							12	9									
08	1437	N	1437	-0-	-0-	-0-	66	1	1358	2	Y	12	11	1			17
							13	9									
09	1170	N	1170	-0-	-0-	-0-	54	1	1104	2	Y	11	12	1			16
							12	9									
10	1209	N	1207	-0-	-2	-0-	56	1	1140	2	Y	10	11	1			15
							11	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	28	1	590	2	Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	27	1	575	2	Y	-0-					-0-
07	626	N	626	-0-	-0-	-0-	29	1	597	2	Y	-0-					-0-
08	604	N	604	-0-	-0-	-0-	28	1	576	2	Y	-0-					-0-
09	509	N	509	-0-	-0-	-0-	24	1	485	2	Y	-0-					-0-
*10	551	N	551	-0-	-0-	-0-	26	1	525	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

05	3100	N	2688	-0-	-412	2270	121	1	2538	2	Y	26	11	1			49
							29	9									
06	4945	X	2675	-0-	-2270	-0-	119	1	2534	2	Y	20	12	1			57
							22	9									
07	2844	X	2844	-0-	-0-	-0-	131	1	2699	2	Y	13	7	1			63
							14	9									
08	2865	X	2865	-0-	-0-	-0-	132	1	2720	2	Y	12	11	1			64
							13	9									
09	2730	X	2730	-0-	-0-	-0-	125	1	2572	2	Y	30	12	1			82
							33	9									
*10	2719	X	2719	-0-	-0-	-0-	127	1	2574	2	Y	16	11	1			87
							18	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

05	1910	N	1910	-0-	-0-	-0-	86	1	1809	2	Y	14	11	1			41
							15	9									
06	2264	X	2264	-0-	-0-	-0-	101	1	2148	2	Y	14	12	1			43
							15	9									
07	2015	X	1768	-0-	-247	-0-	81	1	1676	2	Y	10	7	1			46
							11	9									
08	2015	X	1328	-0-	-687	-0-	61	1	1254	2	Y	12	11	1			47
							13	9									
09	1950	X	1620	-0-	-330	-0-	75	1	1534	2	Y	10	12	1			45
							11	9									
10	2015	X	1305	-0-	-710	-0-	61	1	1233	2	Y	10	11	1			44
							11	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

05	1014	N	1014	-0-	-0-	-0-	46	1	966	2	Y	2	1	1			21
							2	9									
06	900	N	848	-0-	-52	-0-	38	1	809	2	Y	1	1	1			21
							1	9									
07	1116	N	509	-0-	-607	-0-	23	1	485	2	Y	1	1	1			21
							1	9									
08	1023	N	725	-0-	-298	-0-	33	1	691	2	Y	1	1	1			21
							1	9									
09	840	N	712	-0-	-128	-0-	33	1	679	2	Y	-0-					21
*10	613	N	613	-0-	-0-	-0-	29	1	584	2	Y	-0-					21

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

05	279	N	87	-0-	-192	-0-	4	1	83	2	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	8	1	180	2	Y	-0-					-0-
07	186	N	86	-0-	-100	-0-	4	1	82	2	Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
09	180	N	80	-0-	-100	-0-	4	1	76	2	Y	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	707	-0-	-223	-0-	32	1	675	2	Y	-0-					-0-
06	900	N	680	-0-	-220	-0-	30	1	650	2	Y	-0-					-0-
07	743	N	743	-0-	-0-	-0-	34	1	709	2	Y	-0-					-0-
08	737	N	737	-0-	-0-	-0-	34	1	703	2	Y	-0-					-0-
09	755	N	755	-0-	-0-	-0-	35	1	720	2	Y	-0-					-0-
10	744	N	716	-0-	-28	-0-	34	1	682	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

05	1609	N	1609	-0-	-0-	-0-	73	1	1534	2	Y	2	1	1			25
							2	9									
06	1500	N	1300	-0-	-200	-0-	58	1	1241	2	Y	1	1	1			25
							1	9									
07	1541	N	1541	-0-	-0-	-0-	71	1	1469	2	Y	1	1	1			25
							1	9									
08	1550	N	1464	-0-	-86	-0-	68	1	1395	2	Y	1	1	1			25
							1	9									
09	1290	N	914	-0-	-376	-0-	42	1	872	2	Y	-0-	1	1			24
10	1550	N	1221	-0-	-329	-0-	58	1	1162	2	Y	1					25
							1	9									

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

05	1860	N	1590	-0-	-270	-0-	72	1	1504	2	Y	13	11	1			11
							14	9									
06	1800	X	1176	-0-	-624	-0-	52	1	1109	2	Y	14	12	1			13
							15	9									
07	1531	X	1531	-0-	-0-	-0-	70	1	1449	2	Y	11	7	1			17
							12	9									
08	1638	X	1638	-0-	-0-	-0-	75	1	1550	2	Y	12	11	1			18
							13	9									
09	1574	X	1574	-0-	-0-	-0-	73	1	1490	2	Y	10	12	1			16
							11	9									
*10	1649	X	1649	-0-	-0-	-0-	77	1	1560	2	Y	11	11	1			16
							12	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

05	1051	N	1051	-0-	-0-	-0-	48	1	1001	2	Y	2	1	1			5
							2	9									
06	960	N	860	-0-	-100	-0-	38	1	821	2	Y	1	1	1			5
							1	9									
07	1049	N	1049	-0-	-0-	-0-	48	1	1000	2	Y	1	1	1			5
							1	9									
08	996	N	996	-0-	-0-	-0-	46	1	949	2	Y	1	1	1			5
							1	9									
09	870	N	717	-0-	-153	-0-	33	1	683	2	Y	1	1	1			5
							1	9									
10	930	N	779	-0-	-151	-0-	37	1	741	2	Y	1	1	1			5
							1	9									

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

05	924	N	924	-0-	-0-	-0-	42	1	882	2	Y	-0-					3
06	900	N	813	-0-	-87	-0-	36	1	777	2	Y	-0-					3
07	886	N	886	-0-	-0-	-0-	41	1	845	2	Y	-0-					3
08	974	N	974	-0-	-0-	-0-	45	1	929	2	Y	-0-					3
09	910	N	910	-0-	-0-	-0-	42	1	868	2	Y	-0-					3
*10	967	N	967	-0-	-0-	-0-	46	1	921	2	Y	-0-					3

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	26	1	536	2	Y	-0-					-0-
06	531	N	531	-0-	-0-	-0-	24	1	507	2	Y	-0-					-0-
07	556	N	556	-0-	-0-	-0-	26	1	530	2	Y	-0-					-0-
08	558	N	542	-0-	-16	-0-	25	1	517	2	Y	-0-					-0-
09	540	N	507	-0-	-33	-0-	24	1	483	2	Y	-0-					-0-
10	558	N	512	-0-	-46	-0-	24	1	488	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1020	-0-	-3	-0-	46	1	973	2	Y	1	1	1			5
							1	9									
06	1110	N	1005	-0-	-105	-0-	45	1	958	2	Y	2	1	1			6
							2	9									
07	1023	N	972	-0-	-51	-0-	45	1	926	2	Y	1	1	1			6
							1	9									
08	1023	N	998	-0-	-25	-0-	46	1	951	2	Y	1	1	1			6
							1	9									
09	1020	N	981	-0-	-39	-0-	46	1	935	2	Y	-0-	1	1			5
10	961	N	876	-0-	-85	-0-	41	1	835	2	Y	-0-					5

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	609	-0-	-166	-0-	28	1	581	2	Y	-0-					-0-
06	990	N	747	-0-	-243	-0-	33	1	714	2	Y	-0-					-0-
07	775	N	688	-0-	-87	-0-	32	1	656	2	Y	-0-					-0-
08	836	N	836	-0-	-0-	-0-	39	1	797	2	Y	-0-					-0-
09	752	N	752	-0-	-0-	-0-	35	1	717	2	Y	-0-					-0-
*10	778	N	778	-0-	-0-	-0-	37	1	741	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	22	1	472	2	Y	-0-					1
06	750	N	451	-0-	-299	-0-	20	1	431	2	Y	-0-					1
07	527	N	490	-0-	-37	-0-	23	1	467	2	Y	-0-					1
08	515	N	515	-0-	-0-	-0-	24	1	491	2	Y	-0-					1
09	450	N	447	-0-	-3	-0-	21	1	426	2	Y	-0-					1
10	496	N	353	-0-	-143	-0-	17	1	336	2	Y	-0-					1

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1474	N	1474	-0-	-0-	-0-	67	1	1406	2	Y	1	1	1			6
							1	9									
06	1380	N	1352	-0-	-28	-0-	60	1	1291	2	Y	1	1	1			6
							1	9									
07	1376	N	1376	-0-	-0-	-0-	63	1	1312	2	Y	1	1	1			6
							1	9									
08	1365	N	1365	-0-	-0-	-0-	63	1	1302	2	Y	-0-					6
09	1320	N	1260	-0-	-60	-0-	59	1	1201	2	Y	-0-					6
10	1364	N	1299	-0-	-65	-0-	61	1	1238	2	Y	-0-					6

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1629	N	1629	-0-	-0-	-0-	73	1	1533	2	Y	21	21	1			14
							23	9									
06	1230	X	814	-0-	-416	-0-	35	1	751	2	Y	25	24	1			15
							28	9									
07	1457	X	674	-0-	-783	-0-	30	1	624	2	Y	18	13	1			20
							20	9									
08	1457	X	1226	-0-	-231	-0-	57	1	1168	2	Y	1	15	1			6
							1	9									
09	1410	X	1189	-0-	-221	-0-	55	1	1121	2	Y	12	6	1			12
							13	9									
10	1457	X	1258	-0-	-199	-0-	58	1	1177	2	Y	21	16	1			17
							23	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	993	N	993	-0-	-0-	-0-	45	1	947	2	Y	1	1	1			5
							1	9									
06	873	N	873	-0-	-0-	-0-	39	1	833	2	Y	1	1	1			5
							1	9									
07	906	N	906	-0-	-0-	-0-	42	1	863	2	Y	1	1	1			5
							1	9									
08	891	N	891	-0-	-0-	-0-	41	1	850	2	Y	-0-					5
09	831	N	831	-0-	-0-	-0-	39	1	792	2	Y	-0-					5
*10	857	N	857	-0-	-0-	-0-	40	1	817	2	Y	-0-					5

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	33	1	703	2	Y	-0-					14
06	715	N	715	-0-	-0-	-0-	32	1	683	2	Y	-0-					14
07	713	N	706	-0-	-7	-0-	33	1	673	2	Y	-0-					14
08	713	N	669	-0-	-44	-0-	31	1	638	2	Y	-0-					14
09	690	N	642	-0-	-48	-0-	30	1	612	2	Y	-0-					14
10	713	N	526	-0-	-187	-0-	25	1	501	2	Y	-0-					14

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	19	1	395	2	Y	-0-					6
06	294	N	294	-0-	-0-	-0-	13	1	281	2	Y	-0-					6
07	310	N	304	-0-	-6	-0-	14	1	290	2	Y	-0-					6
08	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					6
09	300	N	289	-0-	-11	-0-	13	1	276	2	Y	-0-					6
*10	319	N	319	-0-	-0-	-0-	15	1	304	2	Y	-0-					6

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	X	703	-0-	-103	-0-	32	1	669	2	Y	2	1	1			4
							2	9									
06	1530	X	642	-0-	-888	-0-	29	1	612	2	Y	1	1	1			4
							1	9									
07	806	N	680	-0-	-126	-0-	31	1	648	2	Y	1	1	1			4
							1	9									
08	713	N	711	-0-	-2	-0-	33	1	677	2	Y	1	1	1			4
							1	9									
09	694	N	694	-0-	-0-	-0-	32	1	662	2	Y	-0-	1	1			3
*10	686	N	686	-0-	-0-	-0-	32	1	653	2	Y	1					4
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1199	N	1199	-0-	-0-	-0-	54	1	1144	2	Y	1	1	1			4
							1	9									
06	1170	N	1121	-0-	-49	-0-	50	1	1070	2	Y	1	1	1			4
							1	9									
07	1209	N	1185	-0-	-24	-0-	55	1	1129	2	Y	1	1	1			4
							1	9									
08	1209	N	1107	-0-	-102	-0-	51	1	1056	2	Y	-0-					4
09	1110	N	1026	-0-	-84	-0-	48	1	978	2	Y	-0-					4
10	1178	N	1082	-0-	-96	-0-	51	1	1031	2	Y	-0-					4

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1248	N	1248	-0-	-0-	-0-	57	1	1191	2	Y	-0-					53
06	1195	N	1195	-0-	-0-	-0-	53	1	1142	2	Y	-0-					53
07	1208	N	1208	-0-	-0-	-0-	56	1	1152	2	Y	-0-					53
08	1182	N	1182	-0-	-0-	-0-	55	1	1127	2	Y	-0-					53
09	1140	N	1118	-0-	-22	-0-	52	1	1066	2	Y	-0-					53
10	1178	N	1152	-0-	-26	-0-	54	1	1098	2	Y	-0-					53

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	922	-0-	-70	-0-	46	1	864	2	Y	11	11	1			29
							12	9									
06	1080	N	987	-0-	-93	-0-	48	1	926	2	Y	12	12	1			29
							13	9									
07	991	N	991	-0-	-0-	-0-	48	1	932	2	Y	10	7	1			32
							11	9									
08	897	N	897	-0-	-0-	-0-	44	1	841	2	Y	11	11	1			32
							12	9									
09	845	N	845	-0-	-0-	-0-	43	1	796	2	Y	5	10	1			27
							6	9									
*10	896	N	896	-0-	-0-	-0-	59	1	831	2	Y	5	5	1			27
							6	9									

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	779	N	779	-0-	-0-	-0-	35	1	744	2	Y	-0-					-0-
06	870	N	848	-0-	-22	-0-	38	1	810	2	Y	-0-					-0-
07	1116	N	822	-0-	-294	-0-	38	1	784	2	Y	-0-					-0-
08	1739	N	1739	-0-	-0-	-0-	80	1	1659	2	Y	-0-					-0-
09	1839	N	1839	-0-	-0-	-0-	85	1	1754	2	Y	-0-					-0-
*10	1894	N	1894	-0-	-0-	-0-	89	1	1805	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1371	N	1371	-0-	-0-	-0-	62	1	1308	2	Y	1	1	1			9
							1	9									
06	1312	N	1312	-0-	-0-	-0-	59	1	1251	2	Y	2	1	1			10
							2	9									
07	1364	N	1311	-0-	-53	-0-	60	1	1250	2	Y	1	1	1			10
							1	9									
08	1364	N	1321	-0-	-43	-0-	61	1	1259	2	Y	1	1	1			10
							1	9									
09	1320	N	1212	-0-	-108	-0-	56	1	1156	2	Y	-0-	1	1			9
10	1302	N	1173	-0-	-129	-0-	55	1	1118	2	Y	-0-					9

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3263	X	3263	-0-	-0-	-0-	148	1	3115	2	Y	-0-					6
06	3290	X	3290	-0-	-0-	-0-	147	1	3143	2	Y	-0-					6
07	3381	X	3381	-0-	-0-	-0-	156	1	3225	2	Y	-0-					6
08	3500	X	3500	-0-	-0-	-0-	162	1	3338	2	Y	-0-					6
09	3574	X	3574	-0-	-0-	-0-	166	1	3408	2	Y	-0-					6
*10	3574	X	3574	-0-	-0-	-0-	168	1	3400	2	Y	5	3	1			8
							6	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	3124	-0-	-38	-0-	142	1	2982	2	Y	-0-					12
06	3060	X	2604	-0-	-456	-0-	116	1	2488	2	Y	-0-					12
07	3192	X	3192	-0-	-0-	-0-	147	1	3045	2	Y	-0-					12
08	3100	X	3052	-0-	-48	-0-	141	1	2911	2	Y	-0-					12
09	3000	X	2889	-0-	-111	-0-	134	1	2755	2	Y	-0-					12
10	3100	X	3064	-0-	-36	-0-	144	1	2914	2	Y	5	3	1			14
							6	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3311	X	3311	-0-	-0-	-0-	150	1	3146	2	Y	14	11	1			40
							15	9									
06	3120	X	2855	-0-	-265	-0-	127	1	2713	2	Y	14	12	1			42
							15	9									
07	4024	X	4024	-0-	-0-	-0-	185	1	3827	2	Y	11	7	1			46
							12	9									
08	3731	X	3731	-0-	-0-	-0-	172	1	3548	2	Y	10	10	1			46
							11	9									
09	3463	X	3463	-0-	-0-	-0-	161	1	3302	2	Y	-0-	7	1			39
*10	3529	X	3529	-0-	-0-	-0-	166	1	3357	2	Y	5	3	1			41
							6	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1811	-0-	-49	-0-	82	1	1729	2	Y	-0-					17
06	1800	X	1738	-0-	-62	-0-	78	1	1660	2	Y	-0-					17
07	1767	X	1408	-0-	-359	-0-	65	1	1343	2	Y	-0-					17
08	1841	X	1841	-0-	-0-	-0-	85	1	1756	2	Y	-0-					17
09	1756	X	1756	-0-	-0-	-0-	82	1	1674	2	Y	-0-					17
*10	1776	X	1776	-0-	-0-	-0-	84	1	1692	2	Y	-0-					17

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	446	-0-	-112	-0-	20	1	426	2	Y	-0-					-0-
06	540	N	419	-0-	-121	-0-	19	1	400	2	Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	20	1	408	2	Y	-0-					-0-
08	519	N	519	-0-	-0-	-0-	24	1	495	2	Y	-0-					-0-
09	557	N	557	-0-	-0-	-0-	26	1	531	2	Y	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	27	1	545	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4002	X	4002	-0-	-0-	-0-	181	1	3804	2	Y	15	11	1			58
							17	9									
06	3868	X	3868	-0-	-0-	-0-	172	1	3682	2	Y	13	12	1			59
							14	9									
07	4038	X	4038	-0-	-0-	-0-	186	1	3840	2	Y	11	7	1			63
							12	9									
08	3873	X	3873	-0-	-0-	-0-	178	1	3684	2	Y	10	10	1			63
							11	9									
09	3638	X	3638	-0-	-0-	-0-	169	1	3469	2	Y	-0-	7	1			56
*10	3781	X	3781	-0-	-0-	-0-	178	1	3596	2	Y	6	3	1			59
							7	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

05	550	N	550	-0-	-0-	-0-	25	1	525	2	Y	-0-					83
06	540	N	528	-0-	-12	-0-	24	1	504	2	Y	-0-					83
07	537	N	537	-0-	-0-	-0-	25	1	512	2	Y	-0-					83
08	496	N	472	-0-	-24	-0-	22	1	450	2	Y	-0-					83
09	533	N	533	-0-	-0-	-0-	25	1	508	2	Y	-0-					83
*10	528	N	528	-0-	-0-	-0-	25	1	503	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

05	667	N	667	-0-	-0-	-0-	30	1	637	2	Y	-0-					-0-
06	720	N	624	-0-	-96	-0-	28	1	596	2	Y	-0-					-0-
07	682	N	635	-0-	-47	-0-	29	1	606	2	Y	-0-					-0-
08	682	N	633	-0-	-49	-0-	29	1	604	2	Y	-0-					-0-
09	630	N	560	-0-	-70	-0-	26	1	534	2	Y	-0-					-0-
10	620	N	465	-0-	-155	-0-	22	1	443	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

05	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					38
06	30	N	4	-0-	-26	-0-	4	2			Y	-0-					38
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

05	1240	N	1240	-0-	-0-	-0-	56	1	1184	2	Y	-0-					5
06	1260	N	1192	-0-	-68	-0-	53	1	1139	2	Y	-0-					5
07	1231	N	1231	-0-	-0-	-0-	57	1	1174	2	Y	-0-					5
08	1211	N	1211	-0-	-0-	-0-	56	1	1155	2	Y	-0-					5
09	1143	N	1143	-0-	-0-	-0-	53	1	1090	2	Y	-0-					5
10	1178	N	1166	-0-	-12	-0-	55	1	1111	2	Y	-0-					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

05	4537	X	4537	-0-	-0-	-0-	203	1	4251	2	Y	75	79	1			89
							83	9									
06	4080	X	3701	-0-	-379	-0-	164	1	3511	2	Y	24	41	1			72
							26	9									
07	4825	X	4825	-0-	-0-	-0-	221	1	4572	2	Y	29	13	1			88
							32	9									
08	4186	X	4186	-0-	-0-	-0-	192	1	3960	2	Y	31	22	1			97
							34	9									
09	4506	X	4506	-0-	-0-	-0-	204	1	4180	2	Y	111	62	1			146
							122	9									
*10	4325	X	4325	-0-	-0-	-0-	198	1	4008	2	Y	108	108	1			146
							119	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

05	201	N	201	-0-	-0-	-0-	9	1	181	2	Y	10	8	1			28
							11	9									
06	60	N	58	-0-	-2	-0-	2	1	37	2	Y	17	10	1			35
							19	9									
07	92	N	92	-0-	-0-	-0-	4	1	75	2	Y	12	7	1			40
							13	9									
08	139	N	139	-0-	-0-	-0-	6	1	126	2	Y	6	9	1			37
							7	9									
09	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-	3	1			34
*10	105	N	105	-0-	-0-	-0-	5	1	93	2	Y	6	3	1			37
							7	9									

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

05	1502	N	1502	-0-	-0-	-0-	68	1	1419	2	Y	14	11	1			13
							15	9									
06	1334	X	1334	-0-	-0-	-0-	59	1	1262	2	Y	12	12	1			13
							13	9									
07	1542	X	1542	-0-	-0-	-0-	70	1	1455	2	Y	15	7	1			21
							17	9									
08	1673	X	1673	-0-	-0-	-0-	77	1	1581	2	Y	14	11	1			24
							15	9									
09	1769	X	1769	-0-	-0-	-0-	82	1	1675	2	Y	11	12	1			23
							12	9									
*10	1540	X	1540	-0-	-0-	-0-	72	1	1456	2	Y	11	11	1			23
							12	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1885	N	1885	-0-	-0-	-0-	84	1	1771	2	Y	27	21	1			50
							30	9									
06	1822	X	1822	-0-	-0-	-0-	80	1	1713	2	Y	26	24	1			52
							29	9									
07	1802	X	1802	-0-	-0-	-0-	82	1	1697	2	Y	21	13	1			60
							23	9									
08	1781	X	1781	-0-	-0-	-0-	81	1	1672	2	Y	25	21	1			64
							28	9									
09	1679	X	1679	-0-	-0-	-0-	77	1	1578	2	Y	22	47	0	24	1	15
							24	9									
*10	1810	X	1810	-0-	-0-	-0-	84	1	1702	2	Y	22	22	1			15
							24	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1643	-0-	-0-	-0-	74	1	1555	2	Y	13	11	1			12
							14	9									
06	1550	N	1550	-0-	-0-	-0-	69	1	1468	2	Y	12	12	1			12
							13	9									
07	1645	N	1645	-0-	-0-	-0-	75	1	1552	2	Y	16	7	1			21
							18	9									
08	1457	N	1339	-0-	-118	-0-	61	1	1264	2	Y	13	11	1			23
							14	9									
09	1423	N	1423	-0-	-0-	-0-	66	1	1344	2	Y	12	12	1			23
							13	9									
*10	1503	N	1503	-0-	-0-	-0-	70	1	1421	2	Y	11	11	1			23
							12	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1542	-0-	-163	-0-	79	1	1463	2	Y	-0-					21
06	1740	N	1417	-0-	-323	-0-	70	1	1347	2	Y	-0-					21
07	1488	N	1307	-0-	-181	-0-	65	1	1242	2	Y	-0-					21
08	1488	N	1343	-0-	-145	-0-	67	1	1276	2	Y	-0-					21
09	1705	N	1705	-0-	-0-	-0-	87	1	1618	2	Y	-0-					21
*10	1797	N	1797	-0-	-0-	-0-	119	1	1678	2	Y	-0-					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2415	N	2171	-0-	-244	-0-	98	1	2058	2	Y	14	11	1			13
							15	9									
06	2070	X	2070	-0-	-0-	-0-	92	1	1965	2	Y	12	12	1			13
							13	9									
07	2108	X	2081	-0-	-27	-0-	95	1	1969	2	Y	15	7	1			21
							17	9									
08	2108	X	2094	-0-	-14	-0-	96	1	1983	2	Y	14	11	1			24
							15	9									
09	2040	X	1869	-0-	-171	-0-	86	1	1771	2	Y	11	12	1			23
							12	9									
*10	2169	X	2169	-0-	-0-	-0-	102	1	2055	2	Y	11	11	1			23
							12	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	42	1	321	2	N	-0-					45
06	390	N	325	-0-	-65	-0-	38	1	287	2	N	-0-					45
07	403	N	350	-0-	-53	-0-	41	1	309	2	N	-0-					45
08	340	N	340	-0-	-0-	-0-	39	1	301	2	N	-0-					45
09	330	N	329	-0-	-1	-0-	36	1	293	2	N	-0-					45
*10	384	N	384	-0-	-0-	-0-	43	1	341	2	N	-0-					45

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	23	1	172	2	N	-0-					24
06	309	N	309	-0-	-0-	-0-	36	1	273	2	N	-0-					24
07	291	N	291	-0-	-0-	-0-	34	1	257	2	N	-0-					24
08	265	N	265	-0-	-0-	-0-	31	1	234	2	N	-0-					24
09	300	N	191	-0-	-109	-0-	21	1	170	2	N	-0-					24
10	279	N	223	-0-	-56	-0-	25	1	198	2	N	-0-					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	64	1	493	2	N	-0-					27
06	630	N	521	-0-	-109	-0-	61	1	460	2	N	-0-					27
07	589	N	524	-0-	-65	-0-	61	1	463	2	N	-0-					27
08	463	N	463	-0-	-0-	-0-	53	1	410	2	N	-0-					27
09	510	N	453	-0-	-57	-0-	49	1	404	2	N	-0-					27
10	527	N	517	-0-	-10	-0-	58	1	459	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1615	N	1615	-0-	-0-	-0-	187	1	1428	2	N	-0-					100
06	1470	N	1209	-0-	-261	-0-	142	1	1067	2	N	-0-					100
07	1267	N	1267	-0-	-0-	-0-	147	1	1120	2	N	-0-					100
08	1346	N	1346	-0-	-0-	-0-	155	1	1191	2	N	-0-					100
09	1549	N	1549	-0-	-0-	-0-	169	1	1380	2	N	-0-					100
*10	1369	N	1369	-0-	-0-	-0-	154	1	1215	2	N	-0-					100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	85	1	651	2	N	-0-					21
06	922	N	922	-0-	-0-	-0-	109	1	813	2	N	-0-					21
07	806	N	744	-0-	-62	-0-	86	1	658	2	N	-0-					21
08	757	N	757	-0-	-0-	-0-	87	1	670	2	N	-0-					21
09	930	N	724	-0-	-206	-0-	79	1	645	2	N	-0-					21
*10	772	N	772	-0-	-0-	-0-	87	1	685	2	N	-0-					21

UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	32	1	245	2	N	-0-					63
06	270	N	268	-0-	-2	-0-	32	1	236	2	N	-0-					63
07	279	N	278	-0-	-1	-0-	32	1	246	2	N	-0-					63
08	261	N	261	-0-	-0-	-0-	30	1	231	2	N	-0-					63
09	270	N	266	-0-	-4	-0-	29	1	237	2	N	-0-					63
10	279	N	274	-0-	-5	-0-	31	1	243	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1616	N	1616	-0-	-0-	-0-	187	1	1429	2	N	-0-					100
06	2100	N	1544	-0-	-556	-0-	182	1	1362	2	N	-0-					100
07	2325	N	1887	-0-	-438	-0-	219	1	1668	2	N	-0-					100
08	1959	N	1959	-0-	-0-	-0-	225	1	1734	2	N	-0-					100
09	1991	N	1991	-0-	-0-	-0-	217	1	1774	2	N	-0-					100
*10	1975	N	1975	-0-	-0-	-0-	222	1	1753	2	N	-0-					100

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	413	-0-	-83	-0-	411	2	2	9	Y	2					28
06	510	N	371	-0-	-139	-0-	371	2			Y	-0-					28
07	446	N	446	-0-	-0-	-0-	446	2			Y	-0-	28	1			-0-
08	416	N	416	-0-	-0-	-0-	413	2	3	9	Y	3					3
09	457	N	457	-0-	-0-	-0-	451	2	6	9	Y	5					8
*10	520	N	520	-0-	-0-	-0-	516	2	4	9	Y	4					12

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4981	X	4981	-0-	-0-	-0-	183	1	4798	2	Y	-0-					20
06	4192	X	4192	-0-	-0-	-0-	196	1	3996	2	Y	-0-					20
07	5221	X	5221	-0-	-0-	-0-	154	1	5067	2	Y	-0-					20
08	5988	X	5988	-0-	-0-	-0-	212	1	5776	2	Y	-0-					20
09	5275	X	5275	-0-	-0-	-0-	191	1	5084	2	Y	-0-					20
*10	6024	X	6024	-0-	-0-	-0-	190	1	5834	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1140	N	1140	-0-	-0-	-0-	42	1	1098	2	Y	-0-					18
06	871	N	871	-0-	-0-	-0-	41	1	830	2	Y	-0-					18
07	1090	N	1090	-0-	-0-	-0-	32	1	1058	2	Y	-0-					18
08	1311	N	1311	-0-	-0-	-0-	46	1	1265	2	Y	-0-					18
09	889	N	889	-0-	-0-	-0-	32	1	857	2	Y	-0-					18
*10	700	N	700	-0-	-0-	-0-	22	1	678	2	Y	-0-					18

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7208	X	7208	-0-	-0-	-0-	265	1	6943	2	Y	-0-					19
06	6095	X	6095	-0-	-0-	-0-	284	1	5811	2	Y	-0-					19
07	6231	X	5965	-0-	-266	-0-	176	1	5789	2	Y	-0-					19
08	6231	X	5551	-0-	-680	-0-	197	1	5354	2	Y	-0-					19
09	6186	X	6186	-0-	-0-	-0-	223	1	5963	2	Y	-0-					19
10	6231	X	5842	-0-	-389	-0-	185	1	5657	2	Y	-0-					19

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	-0-	429	2	2	9	Y	2					31
06	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					31
07	521	N	521	-0-	-0-	-0-	521	2			Y	-0-	28	1			3
08	497	N	497	-0-	-0-	-0-	495	2	2	9	Y	2					5
09	670	N	670	-0-	-0-	-0-	664	2	6	9	Y	5					10
*10	556	N	556	-0-	-0-	-0-	553	2	3	9	Y	3					13

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	444	-0-	-114	-0-	442	2	2	9	Y	2					31
06	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					31
07	451	N	451	-0-	-0-	-0-	451	2			Y	-0-	28	1			3
08	346	N	346	-0-	-0-	-0-	344	2	2	9	Y	2					5
09	440	N	440	-0-	-0-	-0-	434	2	6	9	Y	5					10
*10	502	N	502	-0-	-0-	-0-	499	2	3	9	Y	3					13

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	435	2	1	9	Y	1					29
06	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					29
07	589	N	467	-0-	-122	-0-	467	2			Y	-0-	27	1			2
08	434	N	417	-0-	-17	-0-	414	2	3	9	Y	3					5
09	510	N	506	-0-	-4	-0-	500	2	6	9	Y	5	1	8			9
*10	538	N	538	-0-	-0-	-0-	534	2	4	9	Y	4					13

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	462	-0-	-344	-0-	460	2	2	9	Y	2					35
06	1099	N	1099	-0-	-0-	-0-	1099	2			Y	-0-					35
07	764	N	764	-0-	-0-	-0-	764	2			Y	-0-	28	1			7
08	787	N	787	-0-	-0-	-0-	784	2	3	9	Y	3					10
09	766	N	766	-0-	-0-	-0-	762	2	4	9	Y	4					14
*10	992	N	992	-0-	-0-	-0-	988	2	4	9	Y	4					18

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

05	558	N	448	-0-	-110	-0-	446	2	2	9	Y	2					33
06	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					33
07	571	N	571	-0-	-0-	-0-	571	2			Y	-0-	28	1			5
08	511	N	511	-0-	-0-	-0-	509	2	2	9	Y	2					7
09	540	N	405	-0-	-135	-0-	399	2	6	9	Y	5					12
10	558	N	361	-0-	-197	-0-	358	2	3	9	Y	3					15

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

05	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

05	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

05	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

05	155	N	67	-0-	-88	-0-	23	3	18	4	Y	24	95	1				23
							26	9										
06	240	N	231	-0-	-9	-0-	216	3	15	9	Y	14						37
07	97	N	97	-0-	-0-	-0-	79	3	18	9	Y	16						53
08	216	N	216	-0-	-0-	-0-	199	3	17	9	Y	15						68
09	240	N	186	-0-	-54	-0-	164	3	22	9	Y	20						88
*10	455	N	455	-0-	-0-	-0-	23	1	414	3	Y	16						104
							18	9										

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF. 11315 - 12382

05	2759	X	-0-	-0-	-2759	-0-					N	-0-						-0-
06	0		-0-	-0-	-0-	-0-					N	-0-						-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

PLUGGED AND ABANDONED_____ 07/10/2015 - PLUGGED 07/10/15

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/04/2015 - PLUGGED 08/04/2015

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	3615					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55462	X	55462	-0-	-0-	-0-	46541	2	8394	3	Y	479	505	0			144
							527	9									
06	61439	X	61439	-0-	-0-	-0-	49596	2	9312	3	Y	1577	180	0	1128	1	413
							796	4	1735	9							
07	62248	X	51198	-0-	-11050	-0-	36901	2	9593	3	Y	1117	186	0	847	1	497
							3475	4	1229	9							
08	62682	X	44573	-0-	-18109	-0-	33949	2	9103	3	Y	1383	412	0	1034	1	434
							1521	9									
09	61440	X	52355	-0-	-9085	-0-	39129	2	11619	3	Y	1461	230	0	1100	1	565
							1607	9									
*10	63488	X	53276	-0-	-10212	-0-	39686	2	11695	3	Y	1723	616	0	962	1	710
							1895	9									

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5921	X	5160	-0-	-761	-0-	5123	3	37	9	Y	34	55	0			11
06	5640	X	5615	-0-	-25	-0-	5580	3	35	9	Y	32	24	0			19
07	5828	X	5534	-0-	-294	-0-	5432	3	68	4	Y	31	21	0			29
							34	9									
08	5828	X	5244	-0-	-584	-0-	5215	3	29	9	Y	26	47	0			8
09	5829	X	5829	-0-	-0-	-0-	5829	3			Y	-0-	8	0			-0-
10	5797	X	5202	-0-	-595	-0-	5202	3			Y	-0-					-0-

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3783	X	3783	-0-	-0-	-0-	3702	3	81	9	Y	74	93	0			24
06	5002	X	5002	-0-	-0-	-0-	4896	3	106	9	Y	96	62	0			58
07	3201	X	3201	-0-	-0-	-0-	3120	3	39	4	Y	38	60	0			36
							42	9									
08	3069	X	2362	-0-	-707	-0-	2341	3	21	9	Y	19	49	0			6
09	2970	X	2359	-0-	-611	-0-	2338	3	21	9	Y	19	13	0			12
*10	3729	X	3729	-0-	-0-	-0-	3502	3	227	9	Y	206	132	0			86

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	2348	N	2348	-0-	-0-	-0-	2319	3	29	4	N	-0-					-0-
08	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
09	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
*10	697	N	697	-0-	-0-	-0-	644	3	53	9	N	48	28	0			20

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	2335	-0-	-1106	-0-	2321	3	14	9	N	13	20	0			4
06	3150	X	1379	-0-	-1771	-0-	1362	3	17	9	N	15	10	0			9
07	3255	X	2767	-0-	-488	-0-	2700	3	34	4	N	30	10	0			29
							33	9									
08	3255	X	2596	-0-	-659	-0-	2560	3	36	9	N	33	52	0			10
09	3000	X	2411	-0-	-589	-0-	2361	3	50	9	N	45	27	0			28
10	2759	X	1751	-0-	-1008	-0-	1751	3			N	-0-	28	0			-0-

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2092	X	2092	-0-	-0-	-0-	2092	3			N	-0-	6	0			-0-
06	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
07	2535	X	2535	-0-	-0-	-0-	2494	3	31	4	N	9					9
							10	9									
08	2626	X	2626	-0-	-0-	-0-	2590	3	36	9	N	33	32	0			10
09	2390	X	2390	-0-	-0-	-0-	2388	3	2	9	N	2	11	0			1
*10	2407	X	2407	-0-	-0-	-0-	2407	3			N	-0-	1	0			-0-

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3089	X	3089	-0-	-0-	-0-	3048	3	41	9	Y	37	46	0			12
06	3303	X	3303	-0-	-0-	-0-	3238	3	65	9	Y	59	35	0			36
07	3038	X	-0-	-0-	-3038	-0-					Y	-0-	36	0			-0-
08	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-
09	2940	X	-0-	-0-	-2940	-0-					Y	-0-					-0-
10	3038	X	374	-0-	-2664	-0-	374	3			Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
06	2550	X	2111	-0-	-439	-0-	2111	2			N	-0-					-0-
07	2635	X	1942	-0-	-693	-0-	1936	2	6	9	N	5	5	8			-0-
08	2903	X	2903	-0-	-0-	-0-	2896	2	7	9	N	6	6	8			-0-
*09	3514	X	3514	-0-	-0-	-0-	3511	2	3	9	N	3	3	8			-0-
10	2635	X	2633	-0-	-2	-0-	2633	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13950	X	6843	-0-	-7107	-0-	6692	2	151	9	N	137	126	1	12	8	150
06	13500	X	10849	-0-	-2651	-0-	10520	2	329	9	N	299	298	1			151
07	13950	X	7914	-0-	-6036	-0-	7897	2	17	9	N	15	15	8			151
08	12958	X	11735	-0-	-1223	-0-	11314	2	421	9	N	383	363	0	20	8	151
09	12390	X	4394	-0-	-7996	-0-	4380	2	14	9	N	13	13	8			151
*10	12464	X	12464	-0-	-0-	-0-	12267	2	197	9	N	179	179	1			151

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13392	X	11873	-0-	-1519	-0-	11773	2	100	9	N	91	85	1			21
06	11094	X	11094	-0-	-0-	-0-	11044	2	50	9	N	45	55	1			11
07	12834	X	12068	-0-	-766	-0-	12042	2	26	9	N	24	28	1			7
08	12834	X	9245	-0-	-3589	-0-	9221	2	24	9	N	22	21	0			8
09	12420	X	11064	-0-	-1356	-0-	11041	2	23	9	N	21	19	1	5	8	5
10	12059	X	11032	-0-	-1027	-0-	11017	2	15	9	N	14	14	1			5

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12529	X	12529	-0-	-0-	-0-	12210	2	319	9	N	290	290	1	7	8	65
06	12031	X	12031	-0-	-0-	-0-	11661	2	370	9	N	336	322	1			79
07	12347	X	12347	-0-	-0-	-0-	11681	2	666	9	N	605	518	1			166
08	11501	X	11377	-0-	-124	-0-	10902	2	475	9	N	432	443	0			155
09	11130	X	10858	-0-	-272	-0-	10432	2	426	9	N	387	425	1			117
*10	11905	X	11905	-0-	-0-	-0-	10933	2	972	9	N	884	706	1			295

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1334	-0-	-92	-0-	1308	3	26	9	N	24					164
06	1380	N	1313	-0-	-67	-0-	1279	3	34	9	N	31	1	8			194
07	1395	N	1341	-0-	-54	-0-	1322	3	19	9	N	17					211
08	1456	N	1456	-0-	-0-	-0-	1431	3	25	9	N	23	180	1			54
09	1472	N	1472	-0-	-0-	-0-	1428	3	44	9	N	40					94
*10	1544	N	1544	-0-	-0-	-0-	1441	3	103	9	N	94					188

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/20/2015 - P/A 07/20/15

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

05	PF UNIT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PF UNIT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PF UNIT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

05	T. A.	NO RPT	-0-	-0-	405					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	405					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	405					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	405					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	405					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	405					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

05	325277	X	325277	-0-	-0-	-0-	317908	3	3743	4	Y	3296	2904	0	294	1	982
							3626	9									
06	330740	X	330740	-0-	-0-	-0-	326684	3	4056	9	Y	3687	3708	0			961
*07	327373	X	327373	-0-	-0-	-0-	323713	3	3660	9	Y	3327	3187	0			1101
*08	317078	X	317078	-0-	-0-	-0-	313188	3	3890	9	Y	3536	3352	0			1285
*09	331751	X	331751	-0-	-0-	-0-	327785	3	3966	9	Y	3605	3818	0			1072
*10	327334	X	327334	-0-	-0-	-0-	323427	3	3907	9	Y	3552	3402	0			1222

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

05	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

05	T. A.	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

05	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

05	4569 X	4569	-0-	-0-	-0-	4389	3	180	9	Y	164	165	0			9
06	5456	5456	-0-	-0-	-0-	5270	3	186	9	Y	169	164	0			14
07	5007	5007	-0-	-0-	-0-	4830	3	177	9	Y	161	166	0			9
08	3842	3842	-0-	-0-	-0-	3706	3	136	9	Y	124	126	0			7
09	3478	3478	-0-	-0-	-0-	3304	3	174	9	Y	158	157	0			8
*10	2823	2823	-0-	-0-	-0-	2544	3	279	9	Y	254	252	0			10

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1124	N	1124	-0-	-0-	-0-	1102	2	22	9	Y	20	37	1			13
06	1065	N	1065	-0-	-0-	-0-	1045	2	20	9	Y	18	17	1			14
07	1110	N	1110	-0-	-0-	-0-	1093	2	17	9	Y	15	18	1			11
08	945	N	945	-0-	-0-	-0-	925	2	20	9	Y	18					29
09	1097	N	1097	-0-	-0-	-0-	1078	2	19	9	Y	17	18	1			28
*10	1144	N	1144	-0-	-0-	-0-	1082	2	62	9	Y	56	66	1			18

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

05	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					9
06	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					9
07	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					9
08	1984	N	1170	-0-	-814	-0-	1170	2			N	-0-					9
09	2700	N	1014	-0-	-1686	-0-	1014	2			N	-0-					9
10	2790	N	NO RPT	-0-	-2790	-0-					N	NO RPT					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

05	248	N	183	-0-	-65	-0-	183	2			N	-0-					57
06	240	N	100	-0-	-140	-0-	100	2			N	-0-					57
07	298	N	298	-0-	-0-	-0-	298	2			N	-0-					57
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					57
*09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					57
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

05	1612	N	682	-0-	-930	-0-	682	3			N	-0-					-0-
06	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
07	1550	N	1346	-0-	-204	-0-	1346	3			N	-0-					-0-
08	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
09	1260	N	896	-0-	-364	-0-	896	3			N	-0-					-0-
*10	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

05	1457	N	1260	-0-	-197	-0-	1260	3			N	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
07	1333	N	931	-0-	-402	-0-	931	3			N	-0-					-0-
08	1271	N	511	-0-	-760	-0-	511	3			N	-0-					-0-
09	1350	N	672	-0-	-678	-0-	672	3			N	-0-					-0-
*10	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	443	-0-	-84	-0-	443	3			N	-0-					-0-
06	690	N	189	-0-	-501	-0-	189	3			N	-0-					-0-
07	682	N	31	-0-	-651	-0-	31	3			N	-0-					-0-
08	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4217	X	4217	-0-	-0-	-0-	4217	2			N	-0-					41
06	3991	X	3991	-0-	-0-	-0-	3991	2			N	-0-					41
07	4106	X	4106	-0-	-0-	-0-	4106	2			N	-0-					41
08	2790	X	2503	-0-	-287	-0-	2503	2			N	-0-					41
09	6075	X	6075	-0-	-0-	-0-	6075	2			N	-0-					41
*10	6389	X	6389	-0-	-0-	-0-	6389	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	185	-0-	-32	B -0-	185	3			N	-0-					-0-
06	210	N	185	-0-	-25	B -0-	185	3			N	-0-					-0-
07	186	N	149	-0-	-37	B -0-	149	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180	B -0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	B -0-					N	NO RPT					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	B -0-	135	3			N	-0-					-0-
06	120	N	118	-0-	-2	B -0-	118	3			N	-0-					-0-
07	111	N	111	-0-	-0-	B -0-	111	3			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120	B -0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	B -0-					N	NO RPT					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2250	-0-	-13	-0-	2250	2			N	-0-					-0-
06	2190	N	2166	-0-	-24	-0-	2166	2			N	-0-					-0-
07	2263	N	2253	-0-	-10	-0-	2253	2			N	-0-					-0-
08	2263	N	2244	-0-	-19	-0-	2244	2			N	-0-					-0-
*09	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
10	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	210	N	157	-0-	-53	-0-	157	2			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	403	N	55	-0-	-348	-0-	55	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
06	210	N	48	-0-	-162	-0-	48	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
10	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	744	N	447	-0-	-297	-0-	447	2			N	-0-					-0-
08	589	N	352	-0-	-237	-0-	352	2			N	-0-					-0-
09	510	N	206	-0-	-304	-0-	206	2			N	-0-					-0-
10	434	N	285	-0-	-149	-0-	285	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
07	558	N	217	-0-	-341	-0-	217	2			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
09	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	934	-0-	-89	-0-	934	2			N	-0-					-0-
06	900	N	707	-0-	-193	-0-	707	2			N	-0-					-0-
07	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
08	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
09	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
10	1364	N	303	-0-	-1061	-0-	303	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
06	690	N	432	-0-	-258	-0-	432	2			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
08	713	N	291	-0-	-422	-0-	291	2			N	-0-					-0-
09	420	N	74	-0-	-346	-0-	74	2			N	-0-					-0-
*10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	284	-0-	-398	-0-	284	2			N	-0-					-0-
06	600	N	392	-0-	-208	-0-	392	2			N	-0-					-0-
07	589	N	200	-0-	-389	-0-	200	2			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	390	N	326	-0-	-64	-0-	326	2			N	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	238	-0-	-382	-0-	238	2			N	-0-					-0-
06	540	N	194	-0-	-346	-0-	194	2			N	-0-					-0-
07	279	N	192	-0-	-87	-0-	192	2			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
*10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
08	248	N	36	-0-	-212	-0-	36	2			N	-0-					-0-
09	210	N	66	-0-	-144	-0-	66	2			N	-0-					-0-
10	248	N	69	-0-	-179	-0-	69	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	279	N	58	-0-	-221	-0-	58	2			N	-0-					-0-
08	124	N	24	-0-	-100	-0-	24	2			N	-0-					-0-
09	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

05	651	N	431	-0-	-220	-0-	431	2			N	-0-					-0-
06	570	N	444	-0-	-126	-0-	444	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
*10	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

05	961	N	789	-0-	-172	-0-	789	2			N	-0-					-0-
06	840	N	751	-0-	-89	-0-	751	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
08	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
*10	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-
06	180	N	136	-0-	-44	-0-	136	2			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
08	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
09	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
*10	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	505	-0-	-146	-0-	505	2			N	-0-					-0-
06	570	N	292	-0-	-278	-0-	292	2			N	-0-					-0-
07	651	N	429	-0-	-222	-0-	429	2			N	-0-					-0-
08	496	N	318	-0-	-178	-0-	318	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	496	N	202	-0-	-294	-0-	202	2			N	-0-					-0-
09	810	N	171	-0-	-639	-0-	171	2			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	217	N	138	-0-	-79	-0-	138	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	248	N	55	-0-	-193	-0-	55	2			N	-0-					-0-
09	240	N	29	-0-	-211	-0-	29	2			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	156	-0-	-154	-0-	156	2			N	-0-					-0-
06	270	N	179	-0-	-91	-0-	179	2			N	-0-					-0-
07	186	N	113	-0-	-73	-0-	113	2			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
09	180	N	96	-0-	-84	-0-	96	2			N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
06	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
07	744	N	146	-0-	-598	-0-	146	2			N	-0-					-0-
08	403	N	125	-0-	-278	-0-	125	2			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
06	540	N	491	-0-	-49	-0-	491	2			N	-0-					-0-
07	1054	N	284	-0-	-770	-0-	284	2			N	-0-					-0-
08	589	N	141	-0-	-448	-0-	141	2			N	-0-					-0-
09	480	N	119	-0-	-361	-0-	119	2			N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
07	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
08	868	N	14	-0-	-854	-0-	14	2			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
10	62	N	19	-0-	-43	-0-	19	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	2			N	-0-					-0-
08	310	N	71	-0-	-239	-0-	71	2			N	-0-					-0-
09	990	N	37	-0-	-953	-0-	37	2			N	-0-					-0-
*10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	341	N	143	-0-	-198	-0-	143	2			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
09	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
*10	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	587	-0-	-188	-0-	587	2			N	-0-					-0-
06	690	N	465	-0-	-225	-0-	465	2			N	-0-					-0-
07	589	N	554	-0-	-35	-0-	554	2			N	-0-					-0-
08	589	N	144	-0-	-445	-0-	144	2			N	-0-					-0-
09	480	N	174	-0-	-306	-0-	174	2			N	-0-					-0-
10	558	N	315	-0-	-243	-0-	315	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
10	248	N	107	-0-	-141	-0-	107	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	74	-0-	-112	-0-	74	2			N	-0-					-0-
06	150	N	77	-0-	-73	-0-	77	2			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	720	N	171	-0-	-549	-0-	171	2			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	164	-0-	-115	-0-	164	2			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
07	186	N	22	-0-	-164	-0-	22	2			N	-0-					-0-
08	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-
09	450	N	115	-0-	-335	-0-	115	2			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

05	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
07	589	N	366	-0-	-223	-0-	366	2			N	-0-					-0-
08	465	N	131	-0-	-334	-0-	131	2			N	-0-					-0-
09	810	N	161	-0-	-649	-0-	161	2			N	-0-					-0-
10	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

05	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
06	240	N	164	-0-	-76	-0-	164	2			N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
08	248	N	111	-0-	-137	-0-	111	2			N	-0-					-0-
09	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
10	961	N	179	-0-	-782	-0-	179	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

05	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
06	540	N	51	-0-	-489	-0-	51	2			N	-0-					-0-
07	558	N	289	-0-	-269	-0-	289	2			N	-0-					-0-
08	651	N	340	-0-	-311	-0-	340	2			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
10	372	N	74	-0-	-298	-0-	74	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

05	1612	N	722	-0-	-890	-0-	722	2			N	-0-					-0-
06	1410	N	451	-0-	-959	-0-	451	2			N	-0-					-0-
07	1922	N	670	-0-	-1252	-0-	670	2			N	-0-					-0-
08	713	N	337	-0-	-376	-0-	337	2			N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
10	682	N	577	-0-	-105	-0-	577	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
08	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
10	1116	N	340	-0-	-776	-0-	340	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

05	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	310	N	193	-0-	-117	-0-	193	2			N	-0-					-0-
08	403	N	252	-0-	-151	-0-	252	2			N	-0-					-0-
09	450	N	364	-0-	-86	-0-	364	2			N	-0-					-0-
*10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
06	750	N	381	-0-	-369	-0-	381	2			N	-0-					-0-
07	775	N	202	-0-	-573	-0-	202	2			N	-0-					-0-
08	1240	N	137	-0-	-1103	-0-	137	2			N	-0-					-0-
09	390	N	7	-0-	-383	-0-	7	2			N	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

05	248	N	133	-0-	-115	-0-	133	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	279	N	73	-0-	-206	-0-	73	2			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
09	360	N	21	-0-	-339	-0-	21	2			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
06	120	N	4	-0-	-116	-0-	4	2			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

05	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
06	90	N	38	-0-	-52	-0-	38	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
10	620	N	177	-0-	-443	-0-	177	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
06	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
07	434	N	292	-0-	-142	-0-	292	2			N	-0-					-0-
08	620	N	40	-0-	-580	-0-	40	2			N	-0-					-0-
09	1050	N	43	-0-	-1007	-0-	43	2			N	-0-					-0-
*10	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

05	310	N	137	-0-	-173	-0-	137	2			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					-0-
07	341	N	196	-0-	-145	-0-	196	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

05	279	N	188	-0-	-91	-0-	188	2			N	-0-					-0-
06	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
07	341	N	92	-0-	-249	-0-	92	2			N	-0-					-0-
08	186	N	38	-0-	-148	-0-	38	2			N	-0-					-0-
09	1650	N	77	-0-	-1573	-0-	77	2			N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

05	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	682	N	79	-0-	-603	-0-	79	2			N	-0-					-0-
09	480	N	220	-0-	-260	-0-	220	2			N	-0-					-0-
*10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	310	N	106	-0-	-204	-0-	106	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
*10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

05	341	N	242	-0-	-99	-0-	242	2			N	-0-					-0-
06	300	N	204	-0-	-96	-0-	204	2			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

05	620	N	241	-0-	-379	-0-	241	2			N	-0-					-0-
06	540	N	250	-0-	-290	-0-	250	2			N	-0-					-0-
07	310	N	253	-0-	-57	-0-	253	2			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	240	N	114	-0-	-126	-0-	114	2			N	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-
07	651	N	220	-0-	-431	-0-	220	2			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

05	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	403	N	97	-0-	-306	-0-	97	2			N	-0-					-0-
09	900	N	71	-0-	-829	-0-	71	2			N	-0-					-0-
10	248	N	164	-0-	-84	-0-	164	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
10	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
08	589	N	380	-0-	-209	-0-	380	2			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

05	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

05	258	N	258	-0-	-0-	-0-	14	1	244	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	13	1	238	3	N	-0-					-0-
*07	248	N	221	-0-	-27	-0-	12	1	209	3	N	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

05	399	N	399	-0-	-0-	-0-	245	1	154	2	N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	262	1	140	2	N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	257	1	145	2	N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	262	1	147	2	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	238	1	152	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

05	152	N	152	-0-	-0-	-0-	93	1	59	2	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	117	1	62	2	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	120	1	68	2	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	113	1	64	2	N	-0-					-0-
09	180	N	158	-0-	-22	-0-	96	1	62	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	36	1	23	2	N	-0-					6
06	48	N	48	-0-	-0-	-0-	31	1	17	2	N	-0-					6
07	46	N	46	-0-	-0-	-0-	29	1	17	2	N	-0-					6
08	45	N	45	-0-	-0-	-0-	29	1	16	2	N	-0-					6
09	60	N	35	-0-	-25	-0-	21	1	14	2	N	-0-					6
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PROEX ENERGY MANAGEMENT, L.L.C. 681057
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	90	N	42	-0-	-48	-0-	42	3			N	-0-					-0-
07	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	103	-0-	-83	-0-	103	3			N	-0-					-0-
06	390	N	208	-0-	-182	-0-	208	3			N	-0-					-0-
07	496	N	101	-0-	-395	-0-	101	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
06	270	N	150	-0-	-120	-0-	150	3			N	-0-					-0-
07	372	N	75	-0-	-297	-0-	75	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
06	210	N	120	-0-	-90	-0-	120	3			N	-0-					-0-
07	279	N	61	-0-	-218	-0-	61	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
06	240	N	185	-0-	-55 B	-0-	185	2			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
08	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
09	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
*10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

05	124	N	52	-0-	-72 B	-0-	52	2			N	-0-					-0-
06	90	N	42	-0-	-48 B	-0-	42	2			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
10	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

05	713	N	654	-0-	-59 B	-3251	654	2			N	-0-					-0-
06	630	N	615	-0-	-15 B	-3251	615	2			N	-0-					-0-
07	558	N	572	-0-	14 B	-3237	572	2			N	-0-					-0-
08	651	N	666	-0-	15 B	-3222	666	2			N	-0-					-0-
09	630	N	510	-0-	-120 B	-3222	510	2			N	-0-					-0-
10	558	N	676	-0-	118 B	-3104	676	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

05	1127	N	1127	-0-	-0- B	-0-	60	1	1067	3	N	-0-					-0-
06	1110	N	1079	-0-	-31 B	-0-	57	1	1022	3	N	-0-					-0-
*07	1116	N	1116	-0-	-0- B	-0-	60	1	1056	3	N	-0-					-0-
*08	1137	N	1137	-0-	-0- B	-0-	66	1	1071	3	N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

05	682	#	498	-0-	-184 B	-3012	498	3			N	-0-					-0-
06	600	#	460	-0-	-140 B	-3152	460	3			N	-0-					-0-
07	589	#	497	-0-	-92 B	-3244	497	3			N	-0-					-0-
08	527	#	507	-0-	-20 B	-3264	507	3			N	-0-					-0-
09	510	#	472	-0-	-38 B	-3302	472	3			N	-0-					-0-
10	496	#	504	-0-	8 B	-3294	504	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

05	DLQ G-10	NO RPT	-0-	-0-		5218					Y	NO RPT					60
06	DLQ G-10	NO RPT	-0-	-0-		5218					Y	NO RPT					60
07	DLQ G-10	NO RPT	-0-	-0-		5218					Y	NO RPT					60
08	DLQ G-10	NO RPT	-0-	-0-		5218					Y	NO RPT					60
09	DLQ G-10	NO RPT	-0-	-0-		5218					Y	NO RPT					60
10	DLQ G-10	NO RPT	-0-	-0-		5218					Y	NO RPT					60

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-	413				Y	NO RPT			6
06	DLQ G-10	NO RPT	-0-	-0-	413				Y	NO RPT			6
07	DLQ G-10	NO RPT	-0-	-0-	413				Y	NO RPT			6
08	DLQ G-10	NO RPT	-0-	-0-	413				Y	NO RPT			6
09	DLQ G-10	NO RPT	-0-	-0-	413				Y	NO RPT			6
10	DLQ G-10	NO RPT	-0-	-0-	413				Y	NO RPT			6

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

05	DLQ G-10	NO RPT	-0-	-0-	291				Y	NO RPT			3
06	DLQ G-10	NO RPT	-0-	-0-	291				Y	NO RPT			3
07	DLQ G-10	NO RPT	-0-	-0-	291				Y	NO RPT			3
08	DLQ G-10	NO RPT	-0-	-0-	291				Y	NO RPT			3
09	DLQ G-10	NO RPT	-0-	-0-	291				Y	NO RPT			3
10	DLQ G-10	NO RPT	-0-	-0-	291				Y	NO RPT			3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

05	DLQ G-10	NO RPT	-0-	-0-	2872				Y	NO RPT			36
06	DLQ G-10	NO RPT	-0-	-0-	2872				Y	NO RPT			36
07	DLQ G-10	NO RPT	-0-	-0-	2872				Y	NO RPT			36
08	DLQ G-10	NO RPT	-0-	-0-	2872				Y	NO RPT			36
09	DLQ G-10	NO RPT	-0-	-0-	2872				Y	NO RPT			36
10	DLQ G-10	NO RPT	-0-	-0-	2872				Y	NO RPT			36

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

05	DLQ G-10	NO RPT	-0-	-0-	8135				Y	NO RPT			81
06	DLQ G-10	NO RPT	-0-	-0-	8135				Y	NO RPT			81
07	DLQ G-10	NO RPT	-0-	-0-	8135				Y	NO RPT			81
08	DLQ G-10	NO RPT	-0-	-0-	8135				Y	NO RPT			81
09	DLQ G-10	NO RPT	-0-	-0-	8135				Y	NO RPT			81
10	DLQ G-10	NO RPT	-0-	-0-	8135				Y	NO RPT			81

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

05	DLQ G-10	NO RPT	-0-	-0-	2408				Y	NO RPT			30
06	DLQ G-10	NO RPT	-0-	-0-	2408				Y	NO RPT			30
07	DLQ G-10	NO RPT	-0-	-0-	2408				Y	NO RPT			30
08	DLQ G-10	NO RPT	-0-	-0-	2408				Y	NO RPT			30
09	DLQ G-10	NO RPT	-0-	-0-	2408				Y	NO RPT			30
10	DLQ G-10	NO RPT	-0-	-0-	2408				Y	NO RPT			30

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

05	DLQ G-10	NO RPT	-0-	-0-	3596				Y	NO RPT			45
06	DLQ G-10	NO RPT	-0-	-0-	3596				Y	NO RPT			45
07	DLQ G-10	NO RPT	-0-	-0-	3596				Y	NO RPT			45
08	DLQ G-10	NO RPT	-0-	-0-	3596				Y	NO RPT			45
09	DLQ G-10	NO RPT	-0-	-0-	3596				Y	NO RPT			45
10	DLQ G-10	NO RPT	-0-	-0-	3596				Y	NO RPT			45

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

05	DLQ G-10	NO RPT	-0-	-0-	2982				Y	NO RPT			40
06	DLQ G-10	NO RPT	-0-	-0-	2982				Y	NO RPT			40
07	DLQ G-10	NO RPT	-0-	-0-	2982				Y	NO RPT			40
08	DLQ G-10	NO RPT	-0-	-0-	2982				Y	NO RPT			40
09	DLQ G-10	NO RPT	-0-	-0-	2982				Y	NO RPT			40
10	DLQ G-10	NO RPT	-0-	-0-	2982				Y	NO RPT			40

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	NO RPT	-0-	-0-	2026					Y	NO RPT					28
06	DLQ	G-10	NO RPT	-0-	-0-	2026					Y	NO RPT					28
07	DLQ	G-10	NO RPT	-0-	-0-	2026					Y	NO RPT					28
08	DLQ	G-10	NO RPT	-0-	-0-	2026					Y	NO RPT					28
09	DLQ	G-10	NO RPT	-0-	-0-	2026					Y	NO RPT					28
10	DLQ	G-10	NO RPT	-0-	-0-	2026					Y	NO RPT					28

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
07	DLQ	G-10	654	-0-	654	654	654	3			Y	-0-					-0-
08	DLQ	G-10	574	-0-	574	1228	574	3			Y	-0-					-0-
09	DLQ	G-10	602	-0-	602	1830	602	3			Y	-0-					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	1830					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	594	3	29	9	N	26					170
06	940	N	940	-0-	-0-	-0-	934	3	6	9	N	5					175
07	880	N	880	-0-	-0-	-0-	878	3	2	9	N	2					177
08	776	N	776	-0-	-0-	-0-	775	3	1	9	N	1					178
09	930	N	730	-0-	-200	-0-	730	3			N	-0-					178
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					178

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1320	N	1320	-0-	-0-	-0-	52	1	1249	2	N	17					195
							19	9									
06	1290	N	1227	-0-	-63	-0-	49	1	1178	2	N	-0-					195
07	1302	N	1295	-0-	-7	-0-	52	1	1237	2	N	5					200
							6	9									
08	1397	N	1397	-0-	-0-	-0-	56	1	1332	2	N	8					208
							9	9									
09	1369	N	1369	-0-	-0-	-0-	55	1	1310	2	N	4					212
							4	9									
*10	1397	N	1397	-0-	-0-	-0-	56	1	1341	2	N	-0-	182	1			30

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565		2457	-0-	-1108	11964	2457	3			N	-0-					-0-
06	3450		2332	-0-	-1118	10846	2332	3			N	-0-					-0-
07	3565		2714	-0-	-851	9995	2714	3			N	-0-					-0-
08	3565		3178	-0-	-387	9608	3178	3			N	-0-					-0-
*09	3450		2849	-0-	-601	9007	2849	3			N	-0-					-0-
*10	3565		2428	-0-	-1137	7870	2428	3			N	-0-					-0-

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/24/2015 - PLUGGED 06/24/15

POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

05 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/09/2015 - PLUGGED 06/09/15

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

05 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2015 - PLUGGED 06/26/15

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

05	379	N	379	-0-	-0-	-0-	256	3	123	9	N	112	179	1			68
06	358	N	358	-0-	-0-	-0-	234	3	124	9	N	113					181
07	254	N	254	-0-	-0-	-0-	119	3	135	9	N	123	183	1			121
08	351	N	351	-0-	-0-	-0-	265	3	86	9	N	78					199
09	226	N	226	-0-	-0-	-0-	120	3	106	9	N	96	164	1			131
10	155	N	22	-0-	-133	-0-	9	3	13	9	N	12					143

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	180	N	48	-0-	-132	-0-	48	3			N	-0-					-0-
10	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

05 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					28
06 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					28
07 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					28
08 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					28
09 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					28
10 14B DENY			-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

05 P&A COND			NO RPT	-0-	-0-	-0-					N	NO RPT					19
06 P&A COND			NO RPT	-0-	-0-	-0-					N	NO RPT					19
07 P&A COND			NO RPT	-0-	-0-	-0-					N	NO RPT					19
08 P&A COND			NO RPT	-0-	-0-	-0-					N	NO RPT					19
09 P&A COND			NO RPT	-0-	-0-	-0-					N	NO RPT					19
10 P&A COND			NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17856	X	14319	-0-	-3537	-0-	690	1	13626	2	N	3					58
							3	9									
06	16440	X	15082	-0-	-1358	-0-	759	1	14301	2	N	20					78
							22	9									
07	14724	X	14724	-0-	-0-	-0-	776	1	13937	2	N	10					88
							11	9									
08	16926	X	14659	-0-	-2267	-0-	734	1	13908	2	N	15	8	1			95
							17	9									
09	15818	X	15818	-0-	-0-	-0-	736	1	15073	2	N	8					103
							9	9									
10	15593	X	14977	-0-	-616	-0-	716	1	14248	2	N	12					115
							13	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10075	X	8342	-0-	-1733	-0-	394	1	7785	2	N	148	252	1			155
							163	9									
06	9690	X	8207	-0-	-1483	-0-	409	1	7715	2	N	75					230
							83	9									
07	8005	X	8005	-0-	-0-	-0-	418	1	7498	2	N	81					311
							89	9									
08	9269	X	7979	-0-	-1290	-0-	396	1	7511	2	N	65	298	1			78
							72	9									
09	8220	X	7543	-0-	-677	-0-	348	1	7115	2	N	73					151
							80	9									
10	8494	X	7588	-0-	-906	-0-	357	1	7097	2	N	122	60	1			213
							134	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	913	-0-	-265	-0-	44	1	867	2	N	2	3	1			29
							2	9									
06	1161	N	1161	-0-	-0-	-0-	58	1	1101	2	N	2					31
							2	9									
07	1106	N	1106	-0-	-0-	-0-	58	1	1047	2	N	1					32
							1	9									
08	1125	N	1125	-0-	-0-	-0-	56	1	1068	2	N	1	5	1			28
							1	9									
09	1170	N	1099	-0-	-71	-0-	51	1	1046	2	N	2					30
							2	9									
10	1116	N	1080	-0-	-36	-0-	52	1	1027	2	N	1	2	1			29
							1	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3014	-0-	-613	-0-	145	1	2867	2	N	2	3	1			41
							2	9									
06	3450	X	3157	-0-	-293	-0-	159	1	2997	2	N	1					42
							1	9									
07	3534	X	3240	-0-	-294	-0-	171	1	3062	2	N	6					48
							7	9									
08	3472	X	3201	-0-	-271	-0-	160	1	3039	2	N	2	5	1			45
							2	9									
09	3150	X	3012	-0-	-138	-0-	140	1	2870	2	N	2					47
							2	9									
10	3255	X	3064	-0-	-191	-0-	147	1	2916	2	N	1	2	1			46
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1043	-0-	-197	-0-	50	1	991	2	N	2	3	1			152
							2	9									
06	1140	N	1130	-0-	-10	-0-	57	1	1071	2	N	2					154
							2	9									
07	1175	N	1175	-0-	-0-	-0-	62	1	1112	2	N	1					155
							1	9									
08	1158	N	1158	-0-	-0-	-0-	58	1	1098	2	N	2	5	1			152
							2	9									
09	1140	N	1127	-0-	-13	-0-	52	1	1074	2	N	1					153
							1	9									
10	1178	N	1149	-0-	-29	-0-	55	1	1091	2	N	3	3	1			153
							3	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	58	-0-	-66	-0-	3	1	53	2	N	2	3	1			29
							2	9									
06	77	N	77	-0-	-0-	-0-	4	1	72	2	N	1					30
							1	9									
07	93	N	66	-0-	-27	-0-	3	1	62	2	N	1					31
							1	9									
08	104	N	104	-0-	-0-	-0-	5	1	98	2	N	1	4	1			28
							1	9									
09	90	N	88	-0-	-2	-0-	4	1	82	2	N	2					30
							2	9									
*10	100	N	100	-0-	-0-	-0-	5	1	94	2	N	1	2	1			29
							1	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14167	X	6476	-0-	-7691	-0-	310	1	6132	2	N	31					106
							34	9									
06	13650	X	6673	-0-	-6977	-0-	336	1	6330	2	N	6					112
							7	9									
07	7896	X	7896	-0-	-0-	-0-	416	1	7467	2	N	12					124
							13	9									
08	11191	X	7500	-0-	-3691	-0-	376	1	7124	2	N	-0-	7	1			117
09	9060	X	6057	-0-	-3003	-0-	282	1	5773	2	N	2					119
							2	9									
10	7905	X	5349	-0-	-2556	-0-	256	1	5086	2	N	6					125
							7	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20739	X	17810	-0-	-2929	-0-	856	1	16917	2	N	34					57
							37	9									
06	19590	X	18669	-0-	-921	-0-	940	1	17710	2	N	17					74
							19	9									
07	18715	X	18715	-0-	-0-	-0-	987	1	17719	2	N	8					82
							9	9									
08	19778	X	18710	-0-	-1068	-0-	937	1	17765	2	N	7	12	1			77
							8	9									
09	18660	X	17598	-0-	-1062	-0-	819	1	16760	2	N	17					94
							19	9									
10	19282	X	17777	-0-	-1505	-0-	850	1	16914	2	N	12					106
							13	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9393	X	8536	-0-	-857	-0-	410	1	8092	2	N	31	26	1			194
							34	9									
06	9090	X	8197	-0-	-893	-0-	410	1	7733	2	N	49	179	1			64
							54	9									
07	9362	X	8263	-0-	-1099	-0-	435	1	7807	2	N	19					83
							21	9									
08	9176	X	8224	-0-	-952	-0-	411	1	7794	2	N	17	45	1			55
							19	9									
09	8250	X	7558	-0-	-692	-0-	351	1	7189	2	N	16					71
							18	9									
10	8525	X	7991	-0-	-534	-0-	381	1	7587	2	N	21	25	1			67
							23	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3445	X	3445	-0-	-0-	-0-	166	1	3279	2	N	-0-					119
06	4680	X	3483	-0-	-1197	-0-	175	1	3298	2	N	9					128
							10	9									
07	4650	X	3708	-0-	-942	-0-	196	1	3512	2	N	-0-					128
08	4557	X	3754	-0-	-803	-0-	188	1	3566	2	N	-0-	2	1			126
09	3630	X	3449	-0-	-181	-0-	161	1	3287	2	N	1					127
							1	9									
10	3720	X	3262	-0-	-458	-0-	156	1	3105	2	N	1					128
							1	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6458	X	6458	-0-	-0-	-0-	309	1	6095	2	N	49	15	1			204
							54	9									
06	6150	X	6079	-0-	-71	-0-	304	1	5732	2	N	39	182	1			61
							43	9									
07	5794	X	5794	-0-	-0-	-0-	305	1	5475	2	N	13					74
							14	9									
08	6448	X	5990	-0-	-458	-0-	299	1	5663	2	N	25	27	1			72
							28	9									
09	6240	X	5500	-0-	-740	-0-	256	1	5234	2	N	9					81
							10	9									
10	6448	X	5446	-0-	-1002	-0-	260	1	5164	2	N	20	15	1			86
							22	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9269	X	8575	-0-	-694	-0-	413	1	8150	2	N	11					149
							12	9									
06	9067	X	9067	-0-	-0-	-0-	457	1	8607	2	N	3					152
							3	9									
07	9223	X	9223	-0-	-0-	-0-	486	1	8719	2	N	16					168
							18	9									
08	9329	X	9329	-0-	-0-	-0-	467	1	8856	2	N	5	2	1			171
							6	9									
09	9060	X	8732	-0-	-328	-0-	407	1	8325	2	N	-0-					171
10	9362	X	8536	-0-	-826	-0-	408	1	8121	2	N	6					177
							7	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20026	X	17349	-0-	-2677	-0-	835	1	16489	2	N	23	16	1			52
							25	9									
06	18821	X	18821	-0-	-0-	-0-	947	1	17845	2	N	26					78
							29	9									
07	19282	X	18732	-0-	-550	-0-	987	1	17725	2	N	18					96
							20	9									
08	19282	X	18760	-0-	-522	-0-	939	1	17811	2	N	9	27	1			78
							10	9									
09	18810	X	17402	-0-	-1408	-0-	810	1	16577	2	N	14					92
							15	9									
10	19437	X	17141	-0-	-2296	-0-	819	1	16296	2	N	24	15	1			101
							26	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	263	-0-	-47	-0-	13	1	249	2	N	1					83
							1	9									
06	300	N	267	-0-	-33	-0-	13	1	254	2	N	-0-					83
07	279	N	275	-0-	-4	-0-	14	1	260	2	N	1					84
							1	9									
08	275	N	275	-0-	-0-	-0-	14	1	261	2	N	-0-	2	1			82
09	270	N	240	-0-	-30	-0-	11	1	228	2	N	1					83
							1	9									
10	279	N	247	-0-	-32	-0-	12	1	235	2	N	-0-					83

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10447	X	8894	-0-	-1553	-0-	425	1	8392	2	N	70	219	1			88
							77	9									
06	10110	X	9116	-0-	-994	-0-	457	1	8606	2	N	48					136
							53	9									
07	8976	X	8976	-0-	-0-	-0-	470	1	8448	2	N	53					189
							58	9									
08	10106	X	8832	-0-	-1274	-0-	439	1	8321	2	N	65	82	1			172
							72	9									
09	9120	X	8185	-0-	-935	-0-	378	1	7742	2	N	59					231
							65	9									
10	9424	X	8365	-0-	-1059	-0-	397	1	7893	2	N	68	226	1			73
							75	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	4137	-0-	-110	-0-	199	1	3925	2	N	12	11	1			108
							13	9									
06	4110	X	4059	-0-	-51	-0-	204	1	3849	2	N	5					113
							6	9									
07	4247	X	3732	-0-	-515	-0-	197	1	3529	2	N	5					118
							6	9									
08	4123	X	3558	-0-	-565	-0-	178	1	3368	2	N	11	18	1			111
							12	9									
09	6616	X	6616	-0-	-0-	-0-	307	1	6278	2	N	28					139
							31	9									
*10	7088	X	7088	-0-	-0-	-0-	338	1	6729	2	N	19	10	1			148
							21	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12958	X	12652	-0-	-306	-0-	609	1	12033	2	N	9	3	1			123
							10	9									
06	12630	X	12232	-0-	-398	-0-	616	1	11609	2	N	6					129
							7	9									
07	12798	X	12798	-0-	-0-	-0-	675	1	12117	2	N	5					134
							6	9									
08	13100	X	13100	-0-	-0-	-0-	656	1	12443	2	N	1	5	1			130
							1	9									
09	12270	X	12149	-0-	-121	-0-	566	1	11581	2	N	2					132
							2	9									
10	12803	X	12576	-0-	-227	-0-	602	1	11973	2	N	1	2	1			131
							1	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					64
06	60	N	34	-0-	-26	-0-	34	3			Y	-0-					64
07	DLQ G-10		29	-0-	29	29	29	3			Y	-0-					64
08	DLQ G-10		31	-0-	31	60	31	3			Y	-0-					64
09	70	N	10	-0-	-60	-0-	10	3			Y	-0-					64
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2207	N	2207	-0-	-0-	-0-	2008	3	199	9	Y	181	166	1			232
06	2178	N	2178	-0-	-0-	-0-	1968	3	210	9	Y	191	335	1			88
07	2384	N	2384	-0-	-0-	-0-	2088	3	296	9	Y	269	166	1			191
08	2384	N	2384	-0-	-0-	-0-	2110	3	274	9	Y	249	156	1			284
09	2175	N	2175	-0-	-0-	-0-	1908	3	267	9	Y	243	467	1			60
*10	2123	N	2123	-0-	-0-	-0-	1879	3	244	9	Y	222					282

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	209	3	1	9	Y	1	1	1			21
06	212	N	212	-0-	-0-	-0-	210	3	2	9	Y	2	3	1			20
07	232	N	232	-0-	-0-	-0-	230	3	2	9	Y	2	2	1			20
08	230	N	230	-0-	-0-	-0-	228	3	2	9	Y	2	1	1			21
09	208	N	208	-0-	-0-	-0-	206	3	2	9	Y	2	4	1			19
10	0	N	-0-	-0-	-0-	-0-					Y	2					21

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	857	-0-	-290	-0-	857	2			N	-0-					14
06	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					14
07	3100	N	3923	-0-	823	823	3923	2			N	-0-					14
08	3100	N	3753	-0-	653	1476	3742	2	11	9	N	10					24
09	3000	N	3401	-0-	401	1877	3388	2	13	9	N	12					36
*10	5275	X	3398	-0-	-1877	-0-	3386	2	12	9	N	11					47

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	569	-0-	-20	-0-	569	2			N	-0-					83
06	690	#	612	-0-	-78	-0-	612	2			N	-0-					83
07	713	#	428	-0-	-285	-0-	428	2			N	-0-					83
08	713	#	643	-0-	-70	-0-	643	2			N	-0-					83
09	660	#	365	-0-	-295	-0-	365	2			N	-0-					83
10	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	#	367	-0-	-284	-0-	367	2			N	-0-					57
06	676	R	676	-0-	-0-	-0-	667	2	9	9	N	8					65
07	665	R	665	-0-	-0-	-0-	655	2	10	9	N	9					74
08	657	R	657	-0-	-0-	-0-	646	2	11	9	N	10					84
09	690	#	628	-0-	-62	-0-	622	2	6	9	N	5					89
10	713	#	643	-0-	-70	-0-	632	2	11	9	N	10					99

MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	R	14	-0-	-0-	-0-	14	2			Y	-0-					40
06	46	R	46	-0-	-0-	-0-	46	2			Y	-0-					40
07	31	#	7	-0-	-24	-0-	7	2			Y	-0-					40
08	31	#	6	-0-	-25	-0-	6	2			Y	-0-					40
09	60	#	5	-0-	-55	-0-	5	2			Y	-0-					40
10	62	#	7	-0-	-55	-0-	7	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	216	-0-	-32	-0-	216	2			Y	-0-					120
06	240	#	222	-0-	-18	-0-	222	2			Y	-0-					120
07	248	#	220	-0-	-28	-0-	220	2			Y	-0-					120
08	248	#	162	-0-	-86	-0-	162	2			Y	-0-					120
09	240	#	172	-0-	-68	-0-	172	2			Y	-0-					120
10	217	#	194	-0-	-23	-0-	194	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	270	-0-	-102	-0-	270	2			N	-0-					79
06	270	#	261	-0-	-9	-0-	261	2			N	-0-					79
07	279	#	267	-0-	-12	-0-	267	2			N	-0-					79
08	279	#	264	-0-	-15	-0-	264	2			N	-0-					79
09	270	#	253	-0-	-17	-0-	253	2			N	-0-					79
10	279	#	258	-0-	-21	-0-	258	2			N	-0-					79

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	R	45	-0-	-0-	-0-	45	2			N	-0-					102
06	44	R	44	-0-	-0-	-0-	44	2			N	-0-					102
07	62	#	48	-0-	-14	-0-	48	2			N	-0-					102
08	62	#	36	-0-	-26	-0-	36	2			N	-0-					102
09	60	#	30	-0-	-30	-0-	30	2			N	-0-					102
10	62	#	42	-0-	-20	-0-	42	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	254	-0-	-87	-0-	254	2			N	-0-					130
06	330	#	224	-0-	-106	-0-	224	2			N	-0-					130
07	279	#	156	-0-	-123	-0-	156	2			N	-0-					130
08	279	#	146	-0-	-133	-0-	146	2			N	-0-					130
09	270	#	128	-0-	-142	-0-	128	2			N	-0-					130
10	248	#	90	-0-	-158	-0-	90	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	459	-0-	-68	-0-	459	3			N	-0-					-0-
06	510	#	440	-0-	-70	-0-	440	3			N	-0-					-0-
07	496	#	380	-0-	-116	-0-	380	3			N	-0-					-0-
08	496	#	129	-0-	-367	-0-	129	3			N	-0-					-0-
09	480	#	67	-0-	-413	-0-	67	3			N	-0-					-0-
10	465	#	77	-0-	-388	-0-	77	3			N	-0-					-0-

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	#	351	-0-	-39	-0-	351	3			N	-0-					-0-
07	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	415	R	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	392	R	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	403	#	239	-0-	-164	-0-	239	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	#	771	-0-	-314	-0-	765	3	6	9	N	5					154
06	1033	R	1033	-0-	-0-	-0-	1030	3	3	9	N	3					157
07	1023	#	987	-0-	-36	-0-	983	3	4	9	N	4					161
08	1059	R	1059	-0-	-0-	-0-	1056	3	3	9	N	3					164
09	1040	R	1040	-0-	-0-	-0-	1033	3	7	9	N	6					170
10	1054	#	1052	-0-	-2	-0-	1050	3	2	9	N	2					172

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	592	-0-	-28	-0-	584	3	8	9	N	7					105
06	600	#	546	-0-	-54	-0-	540	3	6	9	N	5					110
07	620	#	515	-0-	-105	-0-	509	3	6	9	N	5					115
08	620	#	197	-0-	-423	-0-	196	3	1	9	N	1					116
09	570	#	564	-0-	-6	-0-	562	3	2	9	N	2					118
10	589	#	546	-0-	-43	-0-	539	3	7	9	N	6					124

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	R	197	-0-	-0-	-0-	187	3	10	9	N	9					70
06	229	R	229	-0-	-0-	-0-	204	3	25	9	N	23					93
07	260	R	260	-0-	-0-	-0-	223	3	37	9	N	34					127
08	186	#	92	-0-	-94	-0-	89	3	3	9	N	3	1	8			129
09	240	#	85	-0-	-155	-0-	85	3			N	-0-					129
10	248	#	-0-	-0-	-248	-0-					N	-0-					129

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	285	-0-	-56	-0-	279	3	6	9	N	5					113
06	300	#	259	-0-	-41	-0-	257	3	2	9	N	2					115
07	310	#	251	-0-	-59	-0-	251	3			N	-0-					115
08	310	#	244	-0-	-66	-0-	242	3	2	9	N	2					117
09	270	#	225	-0-	-45	-0-	224	3	1	9	N	1					118
10	279	#	236	-0-	-43	-0-	233	3	3	9	N	3	2	8			119

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	R	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	369	R	369	-0-	-0-	-0-	369	3			N	-0-					-0-
07	353	R	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	390	R	390	-0-	-0-	-0-	389	3	1	9	N	1	1	8			-0-
09	381	R	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*10	202	R	202	-0-	-0-	-0-	202	3			N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1260	#	1207	-0-	-53	-0-	1193	3	14	9	N	13					140
*05	1395	#	1215	-0-	-180	-0-	1215	3			N	-0-					140
*06	1350	#	762	-0-	-588	-0-	762	3			N	-0-					140
*07	1395	#	-0-	-0-	-1395	-0-					N	-0-	140	1			-0-
*08	1302	#	-0-	-0-	-1302	-0-					N	-0-					-0-
*09	1230	#	-0-	-0-	-1230	-0-					N	-0-					-0-
10	1240	#	-0-	-0-	-1240	-0-					N	-0-					-0-

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	#	1610	-0-	-281	-0-	1610	3			N	-0-					-0-
06	1890	#	1526	-0-	-364	-0-	1526	3			N	-0-					-0-
07	1953	#	1406	-0-	-547	-0-	1406	3			N	-0-					-0-
08	1953	#	1260	-0-	-693	-0-	1260	3			N	-0-					-0-
09	1800	#	1340	-0-	-460	-0-	1340	3			N	-0-					-0-
10	1612	#	1276	-0-	-336	-0-	1276	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	R	190	-0-	-0-	-0-	87	1	N	-0-					-0-
							103	3							
06	180	#	159	-0-	-21	-0-	84	1	N	-0-					-0-
							75	3							
07	186	#	156	-0-	-30	-0-	87	1	N	-0-					-0-
							69	3							
08	191	R	191	-0-	-0-	-0-	87	1	N	-0-					-0-
							104	3							
09	180	#	20	-0-	-160	-0-	20	3	N	-0-					-0-
10	186	#	-0-	-0-	-186	-0-			N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

05	1209	#	1058	-0-	-151	-0-	87	1	970	3	N	1			167
							1	9							
06	1110	#	1006	-0-	-104	-0-	84	1	921	3	N	1			168
							1	9							
07	1147	#	1006	-0-	-141	-0-	87	1	918	3	N	1			169
							1	9							
08	1116	#	1040	-0-	-76	-0-	87	1	953	3	N	-0-			169
09	1074	R	1074	-0-	-0-	-0-	84	1	990	3	N	-0-			169
*10	1084	R	1084	-0-	-0-	-0-	87	1	997	3	N	-0-			169

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

05	1798	#	1762	-0-	-36	-0-	87	1	1669	3	N	5			201
							6	9							
06	1803	R	1803	-0-	-0-	-0-	84	1	1712	3	N	6			207
							7	9							
07	1739	R	1739	-0-	-0-	-0-	87	1	1648	3	N	4			211
							4	9							
08	1816	R	1816	-0-	-0-	-0-	87	1	1726	3	N	3			214
							3	9							
09	1800	#	1791	-0-	-9	-0-	84	1	1705	3	N	2			216
							2	9							
10	1860	#	1795	-0-	-65	-0-	87	1	1699	3	N	8			224
							9	9							

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

05	1240	#	1125	-0-	-115	-0-	87	1	1023	3	N	14			268
							15	9							
06	1252	R	1252	-0-	-0-	-0-	84	1	1147	3	N	19	179	1 3 8	105
							21	9							
07	1299	R	1299	-0-	-0-	-0-	87	1	1198	3	N	13			118
							14	9							
08	1253	R	1253	-0-	-0-	-0-	87	1	1152	3	N	13			131
							14	9							
09	1260	#	1232	-0-	-28	-0-	84	1	1142	3	N	5			136
							6	9							
10	1302	#	1237	-0-	-65	-0-	87	1	1141	3	N	8	1 8		143
							9	9							

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

05	1767	#	1508	-0-	-259	-0-	1508	3			N	-0-	172	1	72
06	1579	R	1579	-0-	-0-	-0-	1579	3			N	-0-			72
07	1612	#	-0-	-0-	-1612	-0-					N	-0-			72
08	1767	#	NO RPT	-0-	-1767	-0-					N	NO RPT			72
09	1710	#	NO RPT	-0-	-1710	-0-					N	NO RPT			72
10	1519	#	NO RPT	-0-	-1519	-0-					N	NO RPT			72

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	1059	2	6	9	N	5					166
06	1057	N	1057	-0-	-0-	-0-	1048	2	9	9	N	8					174
07	1082	N	1082	-0-	-0-	-0-	1073	2	9	9	N	8					182
08	1018	N	1018	-0-	-0-	-0-	1012	2	6	9	N	5	158	1			29
09	1040	N	1040	-0-	-0-	-0-	1030	2	10	9	N	9					38
10	1085	N	1079	-0-	-6	-0-	1073	2	6	9	N	5					43

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1495	N	1495	-0-	-0-	-0-	1494	2	1	9	N	1					160
06	2270	N	2270	-0-	-0-	-0-	2269	2	1	9	N	1					161
07	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					161
08	2034	N	2034	-0-	-0-	-0-	1998	2	36	9	N	33	162	1			32
09	2004	N	2004	-0-	-0-	-0-	1989	2	15	9	N	14					46
*10	2071	N	2071	-0-	-0-	-0-	2059	2	12	9	N	11					57

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	600	N	532	-0-	-68	-0-	532	3			N	-0-					-0-
07	620	N	300	-0-	-320	-0-	300	3			N	-0-					-0-
08	620	N	68	-0-	-552	-0-	68	3			N	-0-					-0-
09	540	N	211	-0-	-329	-0-	211	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1163	-0-	-108	-0-	1153	3	10	9	N	9					214
06	1373	N	1373	-0-	-0-	-0-	1356	3	17	9	N	15	169	1			60
07	1186	N	1186	-0-	-0-	-0-	1180	3	6	9	N	5					65
08	1147	N	1109	-0-	-38	-0-	1107	3	2	9	N	2					67
09	1380	N	754	-0-	-626	-0-	751	3	3	9	N	3					70
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					70

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	309	3	7	9	N	6					6
06	322	N	322	-0-	-0-	-0-	300	3	22	9	N	20					26
07	348	N	348	-0-	-0-	-0-	315	3	33	9	N	30					56
*08	343	N	343	-0-	-0-	-0-	314	3	29	9	N	26					82
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					82

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					6
06	750	N	707	-0-	-43	-0-	707	2			N	-0-					6
07	806	N	728	-0-	-78	-0-	728	2			N	-0-					6
08	806	N	743	-0-	-63	-0-	743	2			N	-0-					6
09	720	N	707	-0-	-13	-0-	707	2			N	-0-					6
10	713	N	711	-0-	-2	-0-	711	2			N	-0-					6

RASHAP (PENN) //CONT.// 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
06	1830	N	1678	-0-	-152	-0-	1678	2			N	-0-					-0-
07	1829	N	1743	-0-	-86	-0-	1743	2			N	-0-					-0-
08	1767	N	1717	-0-	-50	-0-	1717	2			N	-0-					-0-
09	1680	N	1667	-0-	-13	-0-	1667	2			N	-0-					-0-
10	1736	N	1648	-0-	-88	-0-	1648	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	74	1	689	2	N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	74	1	662	2	N	-0-					-0-
07	775	N	759	-0-	-16	-0-	75	1	684	2	N	-0-					-0-
08	775	N	737	-0-	-38	-0-	75	1	662	2	N	-0-					-0-
09	750	N	744	-0-	-6	-0-	72	1	672	2	N	-0-					-0-
*10	746	N	746	-0-	-0-	-0-	75	1	671	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	964	N	964	-0-	-0-	-0-	94	1	870	2	N	-0-					-0-
06	990	N	887	-0-	-103	-0-	90	1	797	2	N	-0-					-0-
07	961	N	955	-0-	-6	-0-	95	1	860	2	N	-0-					-0-
08	961	N	916	-0-	-45	-0-	93	1	823	2	N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	94	1	882	2	N	-0-					-0-
*10	978	N	978	-0-	-0-	-0-	98	1	880	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1141	N	1141	-0-	-0-	-0-	111	1	1030	2	N	-0-					-0-
06	1170	N	1066	-0-	-104	-0-	108	1	958	2	N	-0-					-0-
07	1147	N	1136	-0-	-11	-0-	113	1	1023	2	N	-0-					-0-
08	1147	N	1081	-0-	-66	-0-	109	1	972	2	N	-0-					-0-
09	1136	N	1136	-0-	-0-	-0-	110	1	1026	2	N	-0-					-0-
10	1147	N	1139	-0-	-8	-0-	115	1	1024	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1296	N	1296	-0-	-0-	-0-	126	1	1170	2	N	-0-					-0-
06	1221	N	1221	-0-	-0-	-0-	123	1	1098	2	N	-0-					-0-
07	1290	N	1290	-0-	-0-	-0-	128	1	1162	2	N	-0-					-0-
08	1240	N	1235	-0-	-5	-0-	125	1	1110	2	N	-0-					-0-
09	1276	N	1276	-0-	-0-	-0-	123	1	1153	2	N	-0-					-0-
*10	1280	N	1280	-0-	-0-	-0-	129	1	1151	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1326	N	1326	-0-	-0-	-0-	129	1	1197	2	N	-0-					18
06	1237	N	1237	-0-	-0-	-0-	125	1	1112	2	N	-0-					18
07	1294	N	1294	-0-	-0-	-0-	129	1	1165	2	N	-0-					18
08	1240	N	1239	-0-	-1	-0-	125	1	1114	2	N	-0-					18
09	1267	N	1267	-0-	-0-	-0-	122	1	1145	2	N	-0-					18
*10	1284	N	1284	-0-	-0-	-0-	129	1	1155	2	N	-0-					18

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	842	N	842	-0-	-0-	-0-	82	1	760	2	N	-0-					-0-
06	810	N	791	-0-	-19	-0-	80	1	711	2	N	-0-					-0-
07	837	N	808	-0-	-29	-0-	80	1	728	2	N	-0-					-0-
08	837	N	773	-0-	-64	-0-	78	1	695	2	N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	78	1	731	2	N	-0-					-0-
*10	811	N	811	-0-	-0-	-0-	82	1	729	2	N	-0-					-0-

SOGO III LLC 800311
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	268	-0-	-135	-0-	15	1	253	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	35	1	577	3	N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	28	1	458	3	N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-
09	600	N	348	-0-	-252	-0-	20	1	328	3	N	-0-					-0-
10	496	N	379	-0-	-117	-0-	22	1	357	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	430	-0-	-97	-0-	430	3			N	-0-					25
06	420	#	314	-0-	-106	-0-	314	3			N	-0-					25
07	434	#	411	-0-	-23	-0-	411	3			N	-0-					25
08	434	#	376	-0-	-58	-0-	376	3			N	-0-					25
09	420	#	309	-0-	-111	-0-	309	3			N	-0-					25
10	434	#	343	-0-	-91	-0-	343	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	982	N	982	-0-	-0-	-0-	982	2			N	-0-					15
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					15
07	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					15
08	891	N	891	-0-	-0-	-0-	891	2			N	-0-					15
09	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					15
10	310	N	14	-0-	-296	-0-	14	2			N	-0-					15

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	R	589	-0-	-0-	-0-	575	2	14	9	Y	13					37
06	567	R	567	-0-	-0-	-0-	556	2	11	9	Y	10					47
07	589	#	519	-0-	-70	-0-	511	2	8	9	Y	7					54
08	589	#	519	-0-	-70	-0-	513	2	6	9	Y	5					59
09	606	R	606	-0-	-0-	-0-	597	2	9	9	Y	8					67
*10	643	R	643	-0-	-0-	-0-	625	2	18	9	Y	16	62	1			21

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	#	618	-0-	-188	-0-	618	3			N	-0-					-0-
06	780	#	719	-0-	-61	-0-	719	3			N	-0-					-0-
07	806	#	744	-0-	-62	-0-	744	3			N	-0-					-0-
08	806	#	700	-0-	-106	-0-	700	3			N	-0-					-0-
09	759	R	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*10	785	R	785	-0-	-0-	-0-	785	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1819	R	1819	-0-	-0-	-0-	1790	3	29	9	N	26	173	1			40
06	1683	R	1683	-0-	-0-	-0-	1662	3	21	9	N	19					59
07	1736	#	1494	-0-	-242	-0-	1482	3	12	9	N	11					70
08	1829	#	1594	-0-	-235	-0-	1570	3	24	9	N	22					92
09	1770	#	1270	-0-	-500	-0-	1116	3	150	4	N	4					96
							4	9									
*10	2111	R	2111	-0-	-0-	-0-	1906	3	154	4	N	46					142
							51	9									

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111639		16024	-0-	-95615	-0-	15778	3	246	9	N	224	49	1			175
06	8688	R	8688	-0-	-0-	-0-	8468	3	220	9	N	200	259	1			116
07	2305	R	2305	-0-	-0-	-0-	2076	3	229	9	N	208	191	1			133
08	1889	R	1889	-0-	-0-	-0-	1595	3	294	9	N	267	300	1			100
09	15510	#	1514	-0-	-13996	-0-	1391	3	123	9	N	112	173	1			39
10	16027	#	1664	-0-	-14363	-0-	1558	3	106	9	N	96	92	1			43

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (CANYON) 77662 300 ASSOCIATED EXEMPT CNTY: IRION
BRECK OPERATING CORP. 089974
ROCKER "B-3033" WELL #: 2 RRCID -> 275383 COMPL. DATE 02/17/1984 TOTAL DEPTH 7900 PERF. 7666 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/22/2015 - P/A 05/22/15

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4355	X	4355	-0-	-0-	-0-	4294	2	61	9	Y	55					187
06	4140	#	4041	-0-	-99	-0-	4016	2	25	9	Y	23	181	1			29
07	3719	R	3719	-0-	-0-	-0-	3685	2	34	9	Y	31					60
08	4402	#	3587	-0-	-815	-0-	3543	2	44	9	Y	40					100
09	4260	#	3883	-0-	-377	-0-	3832	2	51	9	Y	46					146
10	4340	#	3985	-0-	-355	-0-	3973	2	12	9	Y	11					157

LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
06	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
07	2449	N	2401	-0-	-48	-0-	2401	2			N	-0-					-0-
08	2449	N	2390	-0-	-59	-0-	2390	2			N	-0-					-0-
09	2370	N	2270	-0-	-100	-0-	2270	2			N	-0-					-0-
10	2387	N	2379	-0-	-8	-0-	2379	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

05	2635 N	1880	-0-	-755	-0-	1879	2	1	9	N	1					118
06	2133 N	2133	-0-	-0-	-0-	2132	2	1	9	N	1					119
07	2759 N	2543	-0-	-216	-0-	2542	2	1	9	N	1					120
08	2681 N	2681	-0-	-0-	-0-	2680	2	1	9	N	1					121
09	2535 N	2535	-0-	-0-	-0-	2534	2	1	9	N	1					122
10	2542 N	1989	-0-	-553	-0-	1988	2	1	9	N	1					123

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

05	186 N	32	-0-	-154	-0-	32	4			N	-0-					269
06	369 N	369	-0-	-0-	-0-	369	2			N	-0-					269
07	283 N	283	-0-	-0-	-0-	283	2			N	-0-					269
08	404 N	404	-0-	-0-	-0-	404	2			N	-0-					269
09	364 N	364	-0-	-0-	-0-	364	2			N	-0-					269
*10	385 N	385	-0-	-0-	-0-	385	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

05	279 N	153	-0-	-126	-0-	153	2			N	-0-					97
06	210 N	204	-0-	-6	-0-	204	2			N	-0-					97
07	217 N	158	-0-	-59	-0-	158	2			N	-0-					97
08	189 N	189	-0-	-0-	-0-	189	2			N	-0-					97
09	210 N	188	-0-	-22	-0-	188	2			N	-0-					97
*10	209 N	209	-0-	-0-	-0-	209	2			N	-0-					97

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
06	450	N	288	-0-	-162	-0-	288	2			N	-0-					-0-
07	465	N	235	-0-	-230	-0-	235	2			N	-0-					-0-
08	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-
09	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
10	248	N	161	-0-	-87	-0-	161	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
06	960	N	917	-0-	-43	-0-	917	2			N	-0-					-0-
07	992	N	919	-0-	-73	-0-	919	2			N	-0-					-0-
08	1085	N	935	-0-	-150	-0-	935	2			N	-0-					-0-
09	930	N	872	-0-	-58	-0-	872	2			N	-0-					-0-
*10	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-
08	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
10	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	2			N	-0-					-0-
10	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
*10	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
07	186	N	93	-0-	-93	-0-	93	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	656	-0-	-150	-0-	656	3			Y	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-					-0-
07	1364	N	736	-0-	-628	-0-	736	3			Y	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
09	990	N	848	-0-	-142	-0-	848	3			Y	-0-					-0-
10	744	N	381	-0-	-363	-0-	381	3			Y	-0-					-0-

C&J ENERGY SERVICES 120531
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	550	-0-	-876	-0-	550	2			N	-0-					191
06	780	N	714	-0-	-66	-0-	714	2			N	-0-					191
07	899	N	259	-0-	-640	-0-	259	2			N	-0-					191
08	558	N	115	-0-	-443	-0-	115	2			N	-0-					191
09	720	N	285	-0-	-435	-0-	285	2			N	-0-					191
*10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					102
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					102
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					102
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					102
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					102
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					145
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					145
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					145
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					145
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					145
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					145

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					200
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					200
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					200
08	62	N	41	-0-	-21	-0-	41	2			N	-0-					200
09	60	N	34	-0-	-26	-0-	34	2			N	-0-					200
*10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	558	N	435	-0-	-123	-0-	435	2			N	-0-					-0-
09	480	N	355	-0-	-125	-0-	355	2			N	-0-					-0-
10	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
08	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	180	3	Y	1					1
							1	9									
*07	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-	1	1			-0-
*08	159	N	159	-0-	-0-	-0-	11	1	147	3	Y	1					1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
06	90	N	48	-0-	-42	-0-	3	1	45	3	N	-0-					-0-
*07	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

05	217	N	154	-0-	-63	-0-	7	1	146	3	Y	1	2	1			1
							1	9									
06	338	N	338	-0-	-0-	-0-	15	1	321	3	Y	2	1	1			2
							2	9									
*07	418	N	418	-0-	-0-	-0-	18	1	399	3	Y	1					3
							1	9									
*08	365	N	365	-0-	-0-	-0-	10	1	354	3	Y	1	3	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	5 1		91 3		Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	5 1		87 3		Y	1	1 1				-0-
							1 9										
*07	93	N	93	-0-	-0-	-0-	5 1		88 3		Y	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	5 1		91 3		Y	1					1
							1 9										
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

05	215	N	215	-0-	-0-	-0-	12	1	202	3	Y	1	1	1			1
							1	9									
06	177	N	177	-0-	-0-	-0-	10	1	166	3	Y	1	1	1			1
							1	9									
07	186	N	166	-0-	-20	-0-	9	1	156	3	Y	1	1	1			1
							1	9									
08	217	N	148	-0-	-69	-0-	8	1	139	3	Y	1	1	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	1	11	3	N	1					1
							1	9									
08	6	N	2	-0-	-4	-0-	2	3			N	-0-					1
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					1
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					1

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

05	558	N	459	-0-	-99	-0-	48	1	411	3	Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	42	1	466	3	Y	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	35	1	380	3	Y	6					6
							7	9									
08	465	N	383	-0-	-82	-0-	41	1	342	3	Y	-0-	4	1			2
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

05	155	N	120	-0-	-35	-0-	12	1	108	3	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	11	1	125	3	Y	2					2
							2	9									
*08	163	N	163	-0-	-0-	-0-	18	1	145	3	Y	-0-	1	1			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	14	1	278	3	N	1					1
							1	9									
*08	333	N	333	-0-	-0-	-0-	17	1	316	3	N	-0-	1	1			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	4	1	51	3	Y	3					3
							3	9									
*08	51	N	51	-0-	-0-	-0-	3	1	47	3	Y	1	2	1			2
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	384	-0-	-81	-0-	32	1	352	3	N	-0-					-0-
06	450	N	377	-0-	-73	-0-	31	1	346	3	N	-0-					-0-
*07	434	N	429	-0-	-5	-0-	37	1	388	3	N	4					4
							4	9									
*08	988	N	988	-0-	-0-	-0-	52	1	935	3	N	1					5
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					5
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					5

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	160	-0-	-57	-0-	9	1	150	3	Y	1	2	1			1
							1	9									
06	180	N	158	-0-	-22	-0-	9	1	149	3	Y	-0-					1
07	186	N	167	-0-	-19	-0-	10	1	157	3	Y	-0-					1
*08	180	N	180	-0-	-0-	-0-	14	1	166	3	Y	-0-	1	1			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

05	345	N	345	-0-	-0-	-0-	16	1	326	3	Y	3	3	1			3
							3	9									
06	334	N	334	-0-	-0-	-0-	15	1	317	3	Y	2	3	1			2
							2	9									
*07	343	N	343	-0-	-0-	-0-	15	1	327	3	Y	1					3
							1	9									
08	341	N	330	-0-	-11	-0-	9	1	320	3	Y	1	3	1			1
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

05	62	N	57	-0-	-5	-0-	6	1	51	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	6	1	51	3	Y	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	6	1	51	3	Y	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	7	1	49	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	64	1	549	3	Y	-0-					-0-
06	656	N	656	-0-	-0-	-0-	67	1	589	3	Y	-0-					-0-
*07	620	N	562	-0-	-58	-0-	59	1	503	3	Y	-0-					-0-
08	620	N	545	-0-	-75	-0-	66	1	479	3	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	13	1	110	3	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	28	1	247	3	Y	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	20	1	175	3	Y	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	23	1	166	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	13	1	137	3	N	2					2
							2	9									
*08	150	N	150	-0-	-0-	-0-	16	1	134	3	N	-0-	1	1			1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
*07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
08	31	N	17	-0-	-14	-0-	1	1	15	3	Y	1					1
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1
10	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	400	-0-	-96	-0-	105	1	295	3	N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	121	1	580	3	N	-0-					-0-
*07	609	N	609	-0-	-0-	-0-	115	1	485	3	N	8					8
							9	9									
*08	471	N	471	-0-	-0-	-0-	120	1	351	3	N	-0-	5	1			2
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	19	1	162	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	15	1	167	3	N	-0-					-0-
*07	155	N	29	-0-	-126	-0-	2	1	26	3	N	1					1
							1	9									
08	186	N	-0-	-0-	-186	-0-					N	-0-	1	1			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	28	1	240	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	23	1	253	3	N	-0-					-0-
*07	290	N	290	-0-	-0-	-0-	24	1	262	3	N	4					4
							4	9									
08	279	N	277	-0-	-2	-0-	30	1	247	3	N	-0-	3	1			1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
*07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*07	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	14	1	239	3	Y	1					5
							1	9									
06	270	N	214	-0-	-56	-0-	12	1	202	3	Y	-0-	3	1			2
07	310	N	284	-0-	-26	-0-	17	1	267	3	Y	-0-					2
*08	270	N	270	-0-	-0-	-0-	17	1	253	3	Y	-0-					2
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-					-0-
08	124	N	113	-0-	-11	-0-	14	1	99	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	8	1	89	3	Y	1					1
							1	9									
*08	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-	1	1			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-
06	90	N	77	-0-	-13	-0-	6	1	71	3	Y	-0-					-0-
*07	93	N	83	-0-	-10	-0-	7	1	75	3	Y	1					1
							1	9									
08	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-	1	1			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	5	1	93	3	Y	1	1	1			-0-
							1	9									
*07	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
08	93	N	62	-0-	-31	-0-	3	1	59	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	1	1	18	3	N	17	9	1			8
							19	9									
08	31	N	31	-0-	-0-	-0-	2	1	25	3	N	4	4	1			8
							4	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					8
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					8

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
*07	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	701	-0-	-12	-0-	84	1	617	3	Y	-0-					-0-
06	660	N	654	-0-	-6	-0-	68	1	586	3	Y	-0-					-0-
*07	713	N	632	-0-	-81	-0-	70	1	562	3	Y	-0-					-0-
08	713	N	601	-0-	-112	-0-	83	1	518	3	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	167	-0-	-50	-0-	20	1	147	3	Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	33	1	282	3	Y	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	45	1	365	3	Y	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	36	1	226	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					1
06	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					1
*07	671	N	671	-0-	-0-	-0-	668	3	3	9	Y	3	1	8			3
08	713	N	604	-0-	-109	-0-	604	3			Y	-0-					3
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
*07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
06	14	N	4	-0-	-10	-0-	4	3			Y	-0-					-0-
*07	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					1
06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					1
07	217	N	179	-0-	-38	-0-	179	3			Y	-0-					1
08	186	N	180	-0-	-6	-0-	180	3			Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	25 2	1 9	400	2	Y	2	2	1			2
06	420	N	395	-0-	-25	-0-	21 1	1 9	373	2	Y	1	2	1			1
07	434	N	432	-0-	-2	-0-	24 1	1 9	407	2	Y	1					2
08	434	N	425	-0-	-9	-0-	24 2	1 9	399	2	Y	2	2	1			2
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	676	-0-	-68	-0-	43	1	633	3	N	-0-					-0-
06	660	N	616	-0-	-44	-0-	38	1	578	3	N	-0-					-0-
*07	620	N	493	-0-	-127	-0-	30 1	1 9	462	3	N	1					1
08	682	N	122	-0-	-560	-0-	20	1	102	3	N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	695	-0-	-49	-0-	44	1	651	3	N	-0-					-0-
06	690	N	670	-0-	-20	-0-	42	1	628	3	N	-0-					-0-
*07	713	N	699	-0-	-14	-0-	42	1	656	3	N	1					1
							1	9									
08	682	N	260	-0-	-422	-0-	42	1	218	3	N	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	11	1	157	3	N	-0-					-0-
06	180	N	170	-0-	-10	-0-	11	1	159	3	N	-0-					-0-
*07	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					-0-
08	155	N	70	-0-	-85	-0-	11	1	59	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-					-0-
*07	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	4	1	23	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	8	1	171	3	Y	2	1	1			2
							2	9									
06	180	N	177	-0-	-3	-0-	8	1	168	3	Y	1	2	1			1
							1	9									
07	186	N	185	-0-	-1	-0-	8	1	176	3	Y	1					2
							1	9									
08	186	N	122	-0-	-64	-0-	3	1	119	3	Y	-0-	1	1			1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	227	-0-	-52	-0-	13	1	213	3	Y	1	1	1			1
							1	9									
06	191	N	191	-0-	-0-	-0-	11	1	179	3	Y	1	1	1			1
							1	9									
07	248	N	170	-0-	-78	-0-	9	1	160	3	Y	1	1	1			1
							1	9									
08	217	N	37	-0-	-180	-0-	2	1	35	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	718	N	718	-0-	-0-	-0-	34	1	684	3	N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
*07	775	N	644	-0-	-131	-0-	30	1	603	3	N	10	6	1			4
							11	9									
08	713	N	602	-0-	-111	-0-	30	1	569	3	N	3	3	1			4
							3	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					4
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	23	1	372	3	Y	-0-					1
06	420	N	389	-0-	-31	-0-	23	1	364	3	Y	2					3
							2	9									
07	403	N	390	-0-	-13	-0-	26	1	364	3	Y	-0-	3	1			-0-
*08	420	N	420	-0-	-0-	-0-	30	1	390	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	5					5
08	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			1
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
*07	93	N	40	-0-	-53	-0-	3	1	37	3	Y	-0-					-0-
08	62	N	39	-0-	-23	-0-	3	1	36	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	564	-0-	-25	-0-	27	1	537	3	N	-0-					-0-
06	570	N	557	-0-	-13	-0-	26	1	531	3	N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	27	1	534	3	N	8	5	1			3
							9	9									
08	558	N	550	-0-	-8	-0-	28	1	518	3	N	4	3	1			4
							4	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					4

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	25	1	379	3	N	-0-					-0-
*07	434	N	402	-0-	-32	-0-	24	1	377	3	N	1					1
							1	9									
08	434	N	183	-0-	-251	-0-	30	1	153	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
06	180	N	112	-0-	-68	-0-	7	1	105	3	N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	27	1	424	3	N	2	1	1			1
							2	9									
*08	423	N	423	-0-	-0-	-0-	26	1	395	3	N	2	1	1			2
							2	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					1
06	90	N	89	-0-	-1	-0-	5	1	84	3	Y	-0-					1
07	93	N	89	-0-	-4	-0-	5	1	83	3	Y	1	1	1			1
							1	9									
*08	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	246	-0-	-33	-0-	12	1	234	2	Y	-0-	1	5			-0-
06	240	N	229	-0-	-11	-0-	11	1	218	2	Y	-0-					-0-
*07	217	N	201	-0-	-16	-0-	10	1	191	2	Y	-0-					-0-
08	248	N	168	-0-	-80	-0-	8	1	160	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	12	1	195	3	Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	12	1	188	3	Y	2					2
							2	9									
07	248	N	151	-0-	-97	-0-	10	1	141	3	Y	-0-	1	1			-0-
*08	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
*07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

05	11	N	7	-0-	-4	-0-	1	1	6	3	N	-0-					-0-
06	14	N	9	-0-	-5	-0-	1	1	8	3	N	-0-					-0-
*07	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
08	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

05	124	N	20	-0-	-104	-0-	1	1	19	2	Y	-0-					1
06	120	N	8	-0-	-112	-0-	8	2			Y	-0-					1
07	93	N	15	-0-	-78	-0-	1	1	8	2	Y	5					6
							6	9									
08	31	N	4	-0-	-27	-0-	3	2	1	9	Y	1	5	1			2
09	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

05	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	1	1	1			1
							1	9									
06	120	N	93	-0-	-27	-0-	4	1	89	3	Y	-0-	1	1			-0-
*07	124	N	105	-0-	-19	-0-	5	1	99	3	Y	1					1
							1	9									
*08	107	N	107	-0-	-0-	-0-	3	1	104	3	Y	-0-	1	1			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
*07	31	N	28	-0-	-3	-0-	1	1	18	3	N	8	3	1			5
							9	9									
08	31	N	29	-0-	-2	-0-	2	1	26	3	N	1	2	1			4
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					4
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
06	120	N	58	-0-	-62	-0-	3	1	55	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					-0-
*07	52	X	54	-0-	2	2	3	1	49	3	Y	2					2
							2	9									
08	14B2	EXT	31	-0-	31	33	2	1	27	3	Y	2	2	1			2
							2	9									
09	14B2	EXT	NO RPT	-0-	-0-	33					Y	NO RPT					2
10	14B2	EXT	NO RPT	-0-	-0-	33					Y	NO RPT					2

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	59	1	871	3	N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	57	1	869	3	N	-0-					-0-
*07	924	N	924	-0-	-0-	-0-	58	1	864	3	N	2					2
							2	9									
08	930	N	859	-0-	-71	-0-	54	1	804	3	N	1					3
							1	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					3
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					3

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-
06	60	N	42	-0-	-18	-0-	3	1	39	3	N	-0-					-0-
*07	62	N	43	-0-	-19	-0-	2	1	31	3	N	9					9
							10	9									
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					9
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					9
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					9

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
*07	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	19	1	167	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	17	1	190	3	N	3					3
							3	9									
*08	244	N	244	-0-	-0-	-0-	26	1	218	3	N	-0-	2	1			1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	39	1	435	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	33	1	336	3	N	-0-					-0-
*07	465	N	357	-0-	-108	-0-	31	1	318	3	N	7	3	1			4
							8	9									
08	465	N	419	-0-	-46	-0-	37	1	382	3	N	-0-					4
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					4
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					4

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
06	60	N	34	-0-	-26	-0-	3	1	31	3	N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1					1
							1	9									
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					1

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
*07	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-
08	124	N	83	-0-	-41	-0-	5	1	78	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	15	1	126	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	14	1	148	3	N	3					3
							3	9									
*08	173	N	173	-0-	-0-	-0-	19	1	154	3	N	-0-	2	1			1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-					-0-
08	93	N	59	-0-	-34	-0-	3	1	56	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	241	-0-	-69	-0-	25	1	216	3	Y	-0-			-0-
06	240	N	230	-0-	-10	-0-	24	1	206	3	Y	-0-			-0-
*07	279	N	262	-0-	-17	-0-	27	1	235	3	Y	-0-			-0-
*08	292	N	292	-0-	-0-	-0-	35	1	257	3	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-			-0-
06	114	N	114	-0-	-0-	-0-	5	1	109	3	Y	-0-			-0-
*07	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-			-0-
08	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-			-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-			-0-
*07	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-			-0-
08	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	196	-0-	-52	-0-	9	1	187	3	Y	-0-			-0-
06	180	N	176	-0-	-4	-0-	8	1	168	3	Y	-0-			-0-
*07	217	N	155	-0-	-62	-0-	7	1	148	3	Y	-0-			-0-
08	186	N	152	-0-	-34	-0-	7	1	145	3	Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	323	-0-	-18	-0-	15	1	308	3	Y	-0-			-0-
06	330	N	309	-0-	-21	-0-	14	1	295	3	Y	-0-			-0-
*07	314	N	314	-0-	-0-	-0-	15	1	299	3	Y	-0-			-0-
08	310	N	244	-0-	-66	-0-	11	1	233	3	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	6	1	97	3	Y	1					1
							1	9									
07	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-	1	1			-0-
*08	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	137	-0-	-80	-0-	9	1	128	3	N	-0-					-0-
06	210	N	2	-0-	-208	-0-	2	3			N	-0-					-0-
*07	265	N	265	-0-	-0-	-0-	16	1	247	3	N	2					2
							2	9									
08	124	N	92	-0-	-32	-0-	15	1	76	3	N	1	1	1			2
							1	9									
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					2
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	411	-0-	-54	-0-	26	1	385	3	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	37	1	565	3	N	-0-					-0-
*07	468	N	468	-0-	-0-	-0-	28	1	439	3	N	1					1
							1	9									
08	403	N	130	-0-	-273	-0-	21	1	109	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					1
06	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					1
07	93	N	90	-0-	-3	-0-	6	1	80	3	Y	4					5
							4	9									
08	93	N	75	-0-	-18	-0-	5	1	66	3	Y	4	5	1			4
							4	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	20	1	176	3	Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	17	1	183	3	Y	-0-					-0-
*07	214	N	214	-0-	-0-	-0-	18	1	193	3	Y	3					3
							3	9									
*08	243	N	243	-0-	-0-	-0-	26	1	217	3	Y	-0-	2	1			1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	53	1	387	3	Y	-0-					-0-
06	528	N	528	-0-	-0-	-0-	55	1	473	3	Y	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	47	1	381	3	Y	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	54	1	338	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	3	-0-	-7	-0-	3	2			Y	-0-					-0-
06	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-
*07	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1904	N	1211	-0-	-693	-0-	77	1	1134	3	N	-0-					-0-
06	1224	N	1224	-0-	-0-	-0-	76	1	1148	3	N	-0-					-0-
*07	1350	N	1350	-0-	-0-	-0-	81	1	1266	3	N	3	1	1			2
							3	9									
08	1209	N	512	-0-	-697	-0-	83	1	428	3	N	1	1	1			2
							1	9									
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					2
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	622	-0-	-60	-0-	75	1	547	3	Y	-0-			-0-
06	630	N	530	-0-	-100	-0-	55	1	475	3	Y	-0-			-0-
*07	651	N	508	-0-	-143	-0-	56	1	452	3	Y	-0-			-0-
08	620	N	481	-0-	-139	-0-	66	1	415	3	Y	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-			-0-
06	60	N	58	-0-	-2	-0-	6	1	52	3	Y	-0-			-0-
*07	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-			-0-
08	62	N	45	-0-	-17	-0-	6	1	39	3	Y	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	134	-0-	-52	-0-	9	1	125	3	Y	-0-			-0-
06	150	N	146	-0-	-4	-0-	10	1	136	3	Y	-0-			-0-
*07	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-			-0-
*08	267	N	267	-0-	-0-	-0-	17	1	250	3	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	2	1	39	3	Y	1					1
							1	9									
06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					1
*07	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					1
08	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	509	-0-	-142	-0-	61	1	448	3	Y	-0-					-0-
06	962	N	962	-0-	-0-	-0-	101	1	861	3	Y	-0-					-0-
*07	1252	N	1252	-0-	-0-	-0-	138	1	1114	3	Y	-0-					-0-
*08	800	N	800	-0-	-0-	-0-	110	1	690	3	Y	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
*07	31	N	23	-0-	-8	-0-	1	1	19	3	Y	3	2	1			1
							3	9									
*08	38	N	38	-0-	-0-	-0-	2	1	32	3	Y	4	1	1			4
							4	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	4	1	59	3	Y	2					2
							2	9									
*08	79	N	79	-0-	-0-	-0-	5	1	72	3	Y	2	2	1			2
							2	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	3	1	58	2	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	2	Y	-0-					-0-
*07	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	9	1	173	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	9	1	186	3	N	3	2	1			1
							3	9									
*08	206	N	206	-0-	-0-	-0-	10	1	195	3	N	1	1	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			Y	-0-					-0-
*07	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	14	1	130	3	N	2	1	1			1
							2	9									
*08	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	44	1	494	3	N	-0-					-0-
06	480	N	477	-0-	-3	-0-	43	1	434	3	N	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	46	1	476	3	N	9	4	1			5
							10	9									
*08	529	N	529	-0-	-0-	-0-	47	1	482	3	N	-0-					5
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					5
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					5

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	5	1	105	2	Y	-0-					-0-
*07	124	N	109	-0-	-15	-0-	5	1	104	2	Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	6	1	116	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	14	1	229	3	Y	2	1	1			2
							2	9									
06	240	N	233	-0-	-7	-0-	13	1	220	3	Y	-0-	1	1			1
07	248	N	225	-0-	-23	-0-	12	1	211	3	Y	2	2	1			1
							2	9									
08	248	N	220	-0-	-28	-0-	12	1	207	3	Y	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	1	1	29	3	Y	2	1	1			1
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	6	1	147	3	Y	1	1	1			1
							1	9									
06	151	N	151	-0-	-0-	-0-	6	1	144	3	Y	1	1	1			1
							1	9									
*07	158	N	158	-0-	-0-	-0-	6	1	151	3	Y	1	1	1			1
							1	9									
*08	163	N	163	-0-	-0-	-0-	6	1	156	3	Y	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*07	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
*07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	8	N	6	-0-	-2	-0-	6	3			Y	-0-			-0-
06	9	N	8	-0-	-1	-0-	8	3			Y	-0-			-0-
*07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-			-0-
*08	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-			-0-
09	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-
10	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-			-0-
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-			-0-
*07	48	N	48	-0-	-0-	-0-	48	3			Y	-0-			-0-
*08	52	N	52	-0-	-0-	-0-	52	3			Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

05	452	N	452	-0-	-0-	-0-	452	3			Y	-0-			-0-
06	518	N	518	-0-	-0-	-0-	518	3			Y	-0-			-0-
*07	512	N	512	-0-	-0-	-0-	512	3			Y	-0-			-0-
*08	559	N	559	-0-	-0-	-0-	559	3			Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

05	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

05	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-
*07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	19	1	196	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	11	1	203	3	N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	23	1	220	3	N	3	1	1			2
							3	9									
*08	379	N	379	-0-	-0-	-0-	42	1	337	3	N	-0-					2
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	77	-0-	-202	-0-	8	1	69	3	N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	26	1	292	3	N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	34	1	375	3	N	7					7
							8	9									
*08	212	N	212	-0-	-0-	-0-	23	1	189	3	N	-0-	4	1			2
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	6	1	124	3	Y	1	1	1			1
							1	9									
06	128	N	128	-0-	-0-	-0-	6	1	121	3	Y	1	1	1			1
							1	9									
*07	138	N	138	-0-	-0-	-0-	6	1	132	3	Y	-0-					1
*08	127	N	127	-0-	-0-	-0-	4	1	122	3	Y	1	1	1			1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
*07	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-
10	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	617	-0-	-3	-0-	39	1	578	3	N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	38	1	579	3	N	-0-					-0-
*07	589	N	570	-0-	-19	-0-	34	1	535	3	N	1					1
							1	9									
08	620	N	211	-0-	-409	-0-	34	1	177	3	N	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	487	-0-	-9	-0-	28	1	459	3	Y	-0-					1
06	480	N	467	-0-	-13	-0-	27	1	437	3	Y	3					4
							3	9									
*07	473	N	473	-0-	-0-	-0-	32	1	441	3	Y	-0-	4	1			-0-
*08	496	N	496	-0-	-0-	-0-	35	1	461	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	8	1	162	2	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	8	1	159	2	Y	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	9	1	176	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	2					2
08	31	N	9	-0-	-22	-0-	9	3			N	-0-	2	1			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		439	-0-	439	858	21	1	418	2	Y	-0-					1
06	T. A.		427	-0-	427	1285	21	1	406	2	Y	-0-					1
*07	1722	X	437	-0-	-1285	-0-	21	1	416	2	Y	-0-	1	1			-0-
08	434	N	409	-0-	-25	-0-	20	1	389	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	370	-0-	-33	-0-	18	1	352	2	Y	-0-					1
06	390	N	358	-0-	-32	-0-	17	1	341	2	Y	-0-					1
07	372	N	366	-0-	-6	-0-	18	1	348	2	Y	-0-	1	1			-0-
08	372	N	334	-0-	-38	-0-	16	1	318	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
*07	217	N	83	-0-	-134	-0-	5	1	76	3	N	2					2
							2	9									
08	124	N	-0-	-0-	-124	-0-					N	1	1	1			2
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	5	1	96	3	N	2	1	1			1
							2	9									
*08	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-
06	270	N	187	-0-	-83	-0-	187	3			Y	-0-					-0-
*07	279	N	125	-0-	-154	-0-	125	3			Y	-0-					-0-
08	279	N	124	-0-	-155	-0-	124	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
*07	124	N	65	-0-	-59	-0-	65	3			Y	-0-					-0-
08	124	N	69	-0-	-55	-0-	69	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	6	1	107	2	Y	-0-					-0-
06	120	N	101	-0-	-19	-0-	5	1	96	2	Y	-0-					-0-
*07	124	N	95	-0-	-29	-0-	5	1	90	2	Y	-0-					-0-
08	124	N	104	-0-	-20	-0-	5	1	99	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
*07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	1	-0-	-8	-0-	1	3			Y	-0-					-0-
06	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
*07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*08	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	9	1	191	3	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	10	1	210	3	Y	-0-					-0-
*07	195	N	195	-0-	-0-	-0-	9	1	186	3	Y	-0-					-0-
08	186	N	165	-0-	-21	-0-	8	1	157	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	4	1	69	3	Y	1					1
							1	9									
*07	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-	1	1			-0-
*08	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
*07	31	N	29	-0-	-2	-0-	1	1	24	3	N	4	1	1			3
							4	9									
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					3
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	401	-0-	-157	-0-	19	1	382	3	N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	23	1	470	3	N	-0-					-0-
*07	710	N	710	-0-	-0-	-0-	33	1	668	3	N	8	5	1			3
							9	9									
*08	669	N	669	-0-	-0-	-0-	34	1	629	3	N	5	3	1			5
							6	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					5
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	7	1	112	3	Y	1					1
							1	9									
06	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			1
							1	9									
*07	92	N	92	-0-	-0-	-0-	5	1	86	3	Y	1	1	1			1
							1	9									
08	124	N	49	-0-	-75	-0-	3	1	46	3	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	12	1	204	3	Y	-0-	1	1			1
06	240	N	211	-0-	-29	-0-	12	1	198	3	Y	1	1	1			1
							1	9									
*07	297	N	297	-0-	-0-	-0-	15	1	278	3	Y	4	2	1			3
							4	9									
08	217	N	142	-0-	-75	-0-	8	1	133	3	Y	1	2	1			2
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1					1
							1	9									
08	31	N	11	-0-	-20	-0-	2	1	9	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	231	-0-	-358	-0-	231	3			Y	-0-					-0-
06	570	N	3	-0-	-567	-0-	3	3			Y	-0-					-0-
*07	403	N	1	-0-	-402	-0-	1	3			Y	-0-					-0-
08	217	N	177	-0-	-40	-0-	177	3			Y	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	4	1	87	3	Y	-0-					1
06	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					1
*07	94	N	94	-0-	-0-	-0-	4	1	89	3	Y	1	1	1			1
							1	9									
08	93	N	90	-0-	-3	-0-	3	1	87	3	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	28	-0-	-34	-0-	2	1	26	3	Y	-0-					2
06	60	N	30	-0-	-30	-0-	2	1	28	3	Y	-0-					2
07	62	N	19	-0-	-43	-0-	1	1	18	3	Y	-0-					2
08	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	158	-0-	-59	-0-	158	3			Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	15	1	228	3	Y	2					6
							2	9									
06	230	N	230	-0-	-0-	-0-	14	1	216	3	Y	-0-					6
*07	218	N	218	-0-	-0-	-0-	14	1	204	3	Y	-0-					6
08	248	N	199	-0-	-49	-0-	13	1	186	3	Y	-0-					6
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	2	1	32	3	N	11	5	1			6
							12	9									
08	31	N	31	-0-	-0-	-0-	2	1	27	3	N	2	3	1			5
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					5
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					5

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

05	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

05	284	N	284	-0-	-0-	-0-	14	1	269	2	Y	1					1
							1	9									
06	272	N	272	-0-	-0-	-0-	13	1	259	2	Y	-0-					1
07	279	N	278	-0-	-1	-0-	13	1	265	2	Y	-0-	1	1			-0-
*08	322	N	322	-0-	-0-	-0-	15	1	307	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

05	310	N	310	-0-	-0-	-0-	21	1	289	3	N	-0-					-0-
06	270	N	80	-0-	-190	-0-	5	1	75	3	N	-0-					-0-
*07	279	N	228	-0-	-51	-0-	14	1	212	3	N	2	1	1			1
							2	9									
08	310	N	222	-0-	-88	-0-	14	1	208	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	13	1	262	3	Y	3	2	1			3
							3	9									
06	273	N	273	-0-	-0-	-0-	12	1	260	3	Y	1	3	1			1
							1	9									
*07	286	N	286	-0-	-0-	-0-	13	1	272	3	Y	1					2
							1	9									
08	279	N	271	-0-	-8	-0-	8	1	262	3	Y	1	2	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-					-0-
06	150	N	122	-0-	-28	-0-	5	1	117	3	N	-0-					-0-
*07	155	N	121	-0-	-34	-0-	5	1	114	3	N	2					2
							2	9									
08	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-	1	1			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	12	1	204	3	Y	1	1	1			1
							1	9									
06	210	N	209	-0-	-1	-0-	12	1	196	3	Y	1	1	1			1
							1	9									
07	217	N	214	-0-	-3	-0-	11	1	201	3	Y	2	2	1			1
							2	9									
08	217	N	213	-0-	-4	-0-	12	1	200	3	Y	1	1	1			1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	813	-0-	-86	-0-	141	1	672	3	N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	138	1	721	3	N	-0-					-0-
*07	1048	N	1048	-0-	-0-	-0-	150	1	888	3	N	9					9
							10	9									
08	806	N	694	-0-	-112	-0-	33	1	660	3	N	1	8	1			2
							1	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					2
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					2

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	433	-0-	-32	-0-	112	1	319	3	Y	2	2	1			2
							2	9									
06	450	N	420	-0-	-30	-0-	109	1	309	3	Y	2	2	1			2
							2	9									
*07	464	N	464	-0-	-0-	-0-	126	1	336	3	Y	2	2	1			2
							2	9									
08	434	N	346	-0-	-88	-0-	20	1	326	3	Y	-0-	1	1			1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	5	1	99	2	Y	-0-					-0-
06	120	N	80	-0-	-40	-0-	4	1	76	2	Y	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	16	1	96	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	4792	-0-	-199	-0-	212	1	4580	2	Y	-0-					-0-
06	4830	X	4427	-0-	-403	-0-	202	1	4225	2	Y	-0-					-0-
*07	4960	X	4589	-0-	-371	-0-	236	1	4353	2	Y	-0-					-0-
08	4960	X	4070	-0-	-890	-0-	584	1	3486	2	Y	-0-					-0-
09	4770	X	NO RPT	-0-	-4770	-0-					Y	NO RPT					-0-
10	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	987	N	987	-0-	-0-	-0-	65	1	922	3	Y	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	71	1	1012	3	Y	-0-					-0-
*07	1063	N	1063	-0-	-0-	-0-	73	1	990	3	Y	-0-					-0-
*08	1603	N	1603	-0-	-0-	-0-	103	1	1500	3	Y	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	2	1	25	3	N	8	3	1			5
							9	9									
08	31	N	30	-0-	-1	-0-	2	1	27	3	N	1	2	1			4
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					4
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					4

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	8	1	170	2	Y	-0-					-0-
06	180	N	168	-0-	-12	-0-	8	1	160	2	Y	-0-					-0-
*07	186	N	171	-0-	-15	-0-	9	1	162	2	Y	-0-					-0-
08	186	N	185	-0-	-1	-0-	27	1	158	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	136	-0-	-50	-0-	7	1	129	3	N	-0-					-0-
06	210	N	148	-0-	-62	-0-	7	1	141	3	N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	10	1	209	3	N	1					1
							1	9									
*08	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	5	1	102	3	N	1					1
							1	9									
*08	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	10	1	195	2	Y	-0-					-0-
06	210	N	154	-0-	-56	-0-	7	1	147	2	Y	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	12	1	246	2	Y	-0-					-0-
*08	847	N	847	-0-	-0-	-0-	41	1	806	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-					1
06	11	N	-0-	-0-	-11	-0-					Y	-0-	1	1			-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	452	-0-	-13	-0-	37 1	1 9	414	3	Y	1					3
06	450	N	447	-0-	-3	-0-	36	1	411	3	Y	-0-	2	1			1
07	465	N	283	-0-	-182	-0-	23	1	260	3	Y	-0-					1
*08	488	N	488	-0-	-0-	-0-	41 1	1 9	446	3	Y	1					2
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
*07	217	N	162	-0-	-55	-0-	8	1	154	3	N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
*08	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

05	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
*07	372	N	370	-0-	-2	-0-	18	1	350	3	N	2					2
							2	9									
08	372	N	367	-0-	-5	-0-	17	1	350	3	N	-0-					2
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

05	403	N	311	-0-	-92	-0-	18	1	291	2	Y	2	2	1			2
							2	9									
06	390	N	297	-0-	-93	-0-	16	1	280	2	Y	1	2	1			1
							1	9									
07	310	N	307	-0-	-3	-0-	17	1	289	2	Y	1					2
							1	9									
08	310	N	293	-0-	-17	-0-	16	1	277	2	Y	-0-	1	1			1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
*07	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
*07	155	N	143	-0-	-12	-0-	7	1	133	3	N	3	2	1			1
							3	9									
*08	336	N	336	-0-	-0-	-0-	17	1	318	3	N	1	1	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

05	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-					-0-
*07	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	4	1	23	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

05	378	N	378	-0-	-0-	-0-	17	1	361	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
*07	372	N	302	-0-	-70	-0-	14	1	285	3	N	3	1	1	1	8	1
							3	9									
08	372	N	284	-0-	-88	-0-	13	1	270	3	N	1	1	1			1
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

05	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
*07	496	N	463	-0-	-33	-0-	21	1	433	3	N	8	5	1			3
							9	9									
08	496	N	463	-0-	-33	-0-	23	1	438	3	N	2	2	1			3
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2218	N	1296	-0-	-922	-0-	30 23	1 9	1243	3	Y	21	3	8			30
06	1260	N	1246	-0-	-14	-0-	31 2	1 9	1213	3	Y	2	2	8			30
*07	1305	N	1305	-0-	-0-	-0-	28	1	1277	3	Y	-0-	1	8			24
*08	2551	N	2551	-0-	-0-	-0-	31 1	1 9	2519	3	Y	1	1	8			24
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	722	N	722	-0-	-0-	-0-	78	1	644	2	Y	-0-					-0-
06	513	N	513	-0-	-0-	-0-	51	1	462	2	Y	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	47	1	408	2	Y	-0-					-0-
*08	623	N	623	-0-	-0-	-0-	34	1	589	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	11 3	1 9	214	3	N	3	2	1			1
*08	270	N	270	-0-	-0-	-0-	14 1	1 9	255	3	N	1	1	1			1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	36	1	689	3	N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	31	1	637	3	N	-0-					-0-
*07	837	N	681	-0-	-156	-0-	31	1	643	3	N	6	2	1			4
							7	9									
08	713	N	634	-0-	-79	-0-	30	1	603	3	N	1					5
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					5
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	36	1	508	3	Y	-0-					-0-
06	668	N	668	-0-	-0-	-0-	44	1	624	3	Y	-0-					-0-
*07	527	N	378	-0-	-149	-0-	26	1	352	3	Y	-0-					-0-
*08	625	N	625	-0-	-0-	-0-	40	1	585	3	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	8	1	160	3	N	1					1
							1	9									
*08	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	8	1	161	2	Y	-0-					-0-
06	210	N	170	-0-	-40	-0-	8	1	162	2	Y	-0-					-0-
*07	186	N	95	-0-	-91	-0-	5	1	90	2	Y	-0-					-0-
08	155	N	120	-0-	-35	-0-	6	1	114	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	16	1	302	2	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
08	310	N	182	-0-	-128	-0-	9	1	173	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	344	-0-	-59	-0-	16	1	328	3	N	-0-					-0-
06	360	N	352	-0-	-8	-0-	16	1	336	3	N	-0-					-0-
*07	341	N	306	-0-	-35	-0-	14	1	286	3	N	5	3	1			2
							6	9									
08	341	N	314	-0-	-27	-0-	16	1	297	3	N	1	1	1			2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
*07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	16	1	178	3	Y	-0-					1
06	187	N	187	-0-	-0-	-0-	15	1	172	3	Y	-0-	1	1			-0-
*07	188	N	188	-0-	-0-	-0-	15	1	172	3	Y	1					1
							1	9									
*08	192	N	192	-0-	-0-	-0-	16	1	176	3	Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	9	1	186	3	N	3	2	1			1
							3	9									
*08	203	N	203	-0-	-0-	-0-	10	1	192	3	N	1	1	1			1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	6	1	107	2	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	5	1	98	2	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	387	-0-	-388	-0-	17	1	370	2	Y	-0-					-0-
06	713	N	713	-0-	-0-	-0-	33	1	680	2	Y	-0-					-0-
*07	743	N	743	-0-	-0-	-0-	38	1	705	2	Y	-0-					-0-
*08	843	N	843	-0-	-0-	-0-	121	1	722	2	Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
*07	403	N	34	-0-	-369	-0-	2	1	32	3	N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	25	1	498	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-					2
06	308	N	308	-0-	-0-	-0-	25	1	282	3	Y	1	2	1			1
							1	9									
07	310	N	308	-0-	-2	-0-	25	1	283	3	Y	-0-					1
*08	315	N	315	-0-	-0-	-0-	26	1	288	3	Y	1					2
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	12	1	240	3	N	1					1
							1	9									
*08	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	49	1	704	3	Y	-0-					-0-
06	970	N	970	-0-	-0-	-0-	64	1	906	3	Y	-0-					-0-
*07	898	N	898	-0-	-0-	-0-	62	1	836	3	Y	-0-					-0-
*08	1124	N	1124	-0-	-0-	-0-	72	1	1052	3	Y	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	306	-0-	-35	-0-	16	1	289	3	Y	1	1	1			1
							1	9									
06	390	N	282	-0-	-108	-0-	14	1	266	3	Y	2	2	1			1
							2	9									
07	341	N	262	-0-	-79	-0-	13	1	248	3	Y	1	1	1			1
							1	9									
08	310	N	128	-0-	-182	-0-	7	1	120	3	Y	1	1	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	374	-0-	-29	-0-	107	1	266	3	Y	1	1	1			1
							1	9									
06	360	N	360	-0-	-0-	-0-	104	1	254	3	Y	2	2	1			1
							2	9									
*07	379	N	379	-0-	-0-	-0-	122	1	256	3	Y	1	1	1			1
							1	9									
08	372	N	300	-0-	-72	-0-	16	1	283	3	Y	1	1	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	231	-0-	-265	-0-	11	1	220	3	N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	18	1	372	3	N	2	1	1			1
							2	9									
*08	413	N	413	-0-	-0-	-0-	19	1	393	3	N	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	8	1	159	2	N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	9	1	169	2	N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	9	1	177	2	N	1	1	1			-0-
							1	9									
*08	173	N	173	-0-	-0-	-0-	8	1	165	2	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-
*07	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	21	1	351	3	Y	2					5
							2	9									
06	308	N	308	-0-	-0-	-0-	18	1	290	3	Y	-0-	3	1			2
*07	281	N	281	-0-	-0-	-0-	17	1	264	3	Y	-0-					2
08	372	N	207	-0-	-165	-0-	13	1	194	3	Y	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	13	1	232	3	Y	2	1	1			1
							2	9									
06	240	N	240	-0-	-0-	-0-	12	1	226	3	Y	2	2	1			1
							2	9									
07	248	N	247	-0-	-1	-0-	13	1	233	3	Y	1	1	1			1
							1	9									
*08	254	N	254	-0-	-0-	-0-	14	1	239	3	Y	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
*07	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	8	1	125	2	Y	1	1	1			1
							1	9									
06	150	N	129	-0-	-21	-0-	7	1	122	2	Y	-0-	1	1			-0-
*07	135	N	135	-0-	-0-	-0-	8	1	126	2	Y	1					1
							1	9									
*08	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-	1	1			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	406	-0-	-90	-0-	23	1	380	3	Y	3					8
							3	9									
06	420	N	351	-0-	-69	-0-	20	1	331	3	Y	-0-	5	1			3
07	403	N	335	-0-	-68	-0-	20	1	315	3	Y	-0-					3
*08	413	N	413	-0-	-0-	-0-	26	1	387	3	Y	-0-					3
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	19	1	215	3	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	14	1	154	3	Y	1					1
							1	9									
08	248	N	32	-0-	-216	-0-	3	1	29	3	Y	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	310	-0-	-93	-0-	90	1	220	3	Y	-0-					2
06	330	N	268	-0-	-62	-0-	84	1	184	3	Y	-0-	2	1			-0-
*07	341	N	324	-0-	-17	-0-	91	1	232	3	Y	1					1
							1	9									
08	310	N	303	-0-	-7	-0-	54	1	249	3	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	645	-0-	-37	-0-	68	1	577	3	Y	-0-					-0-
06	660	N	636	-0-	-24	-0-	65	1	571	3	Y	-0-					-0-
*07	658	N	658	-0-	-0-	-0-	69	1	589	3	Y	-0-					-0-
08	651	N	560	-0-	-91	-0-	67	1	493	3	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	6	1	46	2	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	2	Y	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	6	1	52	2	Y	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	333	-0-	-8	-0-	15	1	318	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
*07	341	N	326	-0-	-15	-0-	15	1	309	3	N	2	1	1			1
							2	9									
08	341	N	312	-0-	-29	-0-	15	1	296	3	N	1	1	1			1
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/17/2015 - PLUGGED 06/17/15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	273	-0-	-99	-0-	16	1	256	3	Y	1					7
							1	9									
06	390	N	221	-0-	-169	-0-	14	1	207	3	Y	-0-					7
07	341	N	183	-0-	-158	-0-	11	1	158	3	Y	13					20
							14	9									
*08	304	N	304	-0-	-0-	-0-	20	1	283	3	Y	1	1	8			20
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					20
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

05	620	N	322	-0-	-298	-0-	20	1	302	3	N	-0-					-0-
06	480	N	370	-0-	-110	-0-	23	1	347	3	N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	28	1	443	3	N	1					1
							1	9									
08	310	N	190	-0-	-120	-0-	31	1	159	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

05	871	N	871	-0-	-0-	-0-	55	1	816	3	N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	56	1	843	3	N	-0-					-0-
*07	961	N	943	-0-	-18	-0-	57	1	884	3	N	2	1	1			1
							2	9									
08	868	N	282	-0-	-586	-0-	46	1	235	3	N	1	1	1			1
							1	9									
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

05	341	N	333	-0-	-8	-0-	22	1	311	3	Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	24	1	343	3	Y	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	26	1	358	3	Y	-0-					-0-
*08	402	N	402	-0-	-0-	-0-	26	1	376	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	17	1	264	3	N	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	19	1	287	3	N	1					1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

05	383	N	383	-0-	-0-	-0-	17	1	366	2	Y	-0-					-0-
06	1230	N	345	-0-	-885	-0-	16	1	329	2	Y	-0-					-0-
*07	682	N	307	-0-	-375	-0-	16	1	291	2	Y	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	65	1	389	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

05	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					3
06	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					3
*07	544	N	544	-0-	-0-	-0-	538	3	6	9	Y	5	1	8			7
08	558	N	529	-0-	-29	-0-	528	3	1	9	Y	1	1	8			7
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

05	93	N	92	-0-	-1	-0-	5	1	87	3	Y	-0-	1	1			-0-
06	90	N	90	-0-	-0-	-0-	5	1	84	3	Y	1					1
							1	9									
07	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	8	1	95	3	Y	4	4	1			-0-
							4	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	21	1	325	3	N	-0-					-0-
*07	372	N	250	-0-	-122	-0-	16	1	233	3	N	1					1
							1	9									
*08	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	30	1	257	3	Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	29	1	256	3	Y	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	30	1	255	3	Y	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	34	1	246	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	278	-0-	-63	-0-	278	2			Y	-0-					-0-
06	330	N	291	-0-	-39	-0-	291	2			Y	-0-					-0-
*07	279	N	204	-0-	-75	-0-	204	2			Y	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	22	1	425	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	419	-0-	-77	-0-	419	2			Y	-0-					-0-
06	420	N	402	-0-	-18	-0-	402	2			Y	-0-					-0-
*07	434	N	414	-0-	-20	-0-	414	2			Y	-0-					-0-
*08	629	N	629	-0-	-0-	-0-	31	1	598	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	16	1	133	3	Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	18	1	153	3	Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	15	1	128	3	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	17	1	124	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	454	-0-	-600	-0-	454	2			N	-0-					-0-
06	870	N	550	-0-	-320	-0-	550	2			N	-0-					-0-
*07	744	N	640	-0-	-104	-0-	640	2			N	-0-					-0-
*08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	283	-0-	-89	-0-	13	1	270	2	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	15	1	322	2	Y	-0-					-0-
*07	341	N	335	-0-	-6	-0-	16	1	319	2	Y	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	18	1	358	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	12	1	99	3	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	12	1	103	3	Y	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	13	1	95	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1263	-0-	-1837	1963	83	1	1180	2	N	-0-					-0-
06	3000	N	1073	-0-	-1927	36	71	1	1002	2	N	-0-					-0-
*07	1302	N	1075	-0-	-227	-0-	74	1	1001	2	N	-0-					-0-
*08	3100	N	4624	-0-	1524	1524	297	1	4327	3	N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	444					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	3	1	38	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
*07	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	5	1	84	3	N	1					1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	3	1	24	3	Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-
06	150	N	110	-0-	-40	-0-	8	1	102	3	Y	-0-					-0-
*07	155	N	111	-0-	-44	-0-	7	1	104	3	Y	-0-					-0-
08	155	N	124	-0-	-31	-0-	10	1	114	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-	-0-	-0-	42	1	606	2	N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	43	1	618	2	N	-0-					-0-
*07	620	N	453	-0-	-167	-0-	31	1	422	2	N	-0-					-0-
*08	1545	N	1545	-0-	-0-	-0-	99	1	1446	3	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1668	-0-	-6	-0-	109	1	1559	2	N	-0-					-0-
06	1820	N	1820	-0-	-0-	-0-	120	1	1700	2	N	-0-					-0-
*07	2100	N	2100	-0-	-0-	-0-	144	1	1956	2	N	-0-					-0-
*08	3100	N	8590	-0-	5490	5490	552	1	8038	3	N	-0-					-0-
09	1830	N	NO RPT	-0-	-1830	3660					N	NO RPT					-0-
10	2108	N	NO RPT	-0-	-2108	1552					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	558	-0-	-31	-0-	25	1	533	3	N	-0-					-0-
06	570	N	560	-0-	-10	-0-	25	1	535	3	N	-0-					-0-
*07	558	N	554	-0-	-4	-0-	26	1	526	3	N	2	1	1			1
							2	9									
08	558	N	547	-0-	-11	-0-	26	1	520	3	N	1	1	1			1
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	13	1	170	3	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					-0-
08	186	N	184	-0-	-2	-0-	15	1	168	3	Y	1					1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	43	1	358	3	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	42	1	350	3	Y	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	43	1	360	3	Y	-0-					-0-
*08	537	N	537	-0-	-0-	-0-	45	1	492	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	451	-0-	-45	-0-	21	1	430	3	N	-0-					-0-
06	480	N	418	-0-	-62	-0-	19	1	399	3	N	-0-					-0-
*07	496	N	361	-0-	-135	-0-	17	1	342	3	N	2	1	1			1
							2	9									
08	465	N	384	-0-	-81	-0-	18	1	365	3	N	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	17	1	273	2	Y	1	1	1			1
							1	9									
06	983	N	983	-0-	-0-	-0-	53	1	927	2	Y	3	1	1			3
							3	9									
*07	412	N	412	-0-	-0-	-0-	23	1	388	2	Y	1					4
							1	9									
*08	323	N	323	-0-	-0-	-0-	18	1	303	2	Y	2	3	1	1	8	2
							2	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	3	1	24	2	Y	-0-					-0-
*07	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	193	1	22	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1198	N	1198	-0-	-0-	-0-	78	1	1120	2	N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	86	1	1223	2	N	-0-					-0-
*07	1292	N	1292	-0-	-0-	-0-	89	1	1203	2	N	-0-					-0-
*08	3100	N	5473	-0-	2373	2373	352	1	5121	3	N	-0-					-0-
09	1320	N	NO RPT	-0-	-1320	1053					N	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	27	1	384	2	N	-0-					-0-
06	270	N	182	-0-	-88	-0-	12	1	170	2	N	-0-					-0-
*07	279	N	92	-0-	-187	-0-	6	1	86	2	N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	28	1	413	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-
06	60	N	27	-0-	-33	-0-	2	1	25	2	N	-0-					-0-
*07	62	N	43	-0-	-19	-0-	3	1	40	2	N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
*07	217	N	170	-0-	-47	-0-	170	2			Y	-0-					-0-
08	217	N	103	-0-	-114	-0-	5	1	98	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
*07	93	N	91	-0-	-2	-0-	4	1	86	3	N	1	1	1			-0-
							1	9									
*08	115	N	115	-0-	-0-	-0-	6	1	108	3	N	1					1
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	234	-0-	-45	-0-	12	1	222	2	N	-0-					-0-
06	270	N	245	-0-	-25	-0-	12	1	233	2	N	-0-					-0-
*07	248	N	244	-0-	-4	-0-	12	1	231	2	N	1	1	1			-0-
							1	9									
*08	268	N	268	-0-	-0-	-0-	12	1	256	2	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1636	-0-	-1464	918	172	1	1464	3	Y	-0-					-0-
06	2529	N	1611	-0-	-918	-0-	166	1	1445	3	Y	-0-					-0-
*07	1612	N	1602	-0-	-10	-0-	167	1	1435	3	Y	-0-					-0-
08	1643	N	1448	-0-	-195	-0-	174	1	1274	3	Y	-0-					-0-
09	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					-0-
10	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	670	-0-	-43	-0-	42	1	628	3	N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	42	1	635	3	N	-0-					-0-
*07	704	N	704	-0-	-0-	-0-	42	1	661	3	N	1					1
							1	9									
08	682	N	249	-0-	-433	-0-	40	1	209	3	N	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	700	-0-	-44	-0-	44	1	656	3	N	-0-					-0-
06	720	N	705	-0-	-15	-0-	44	1	661	3	N	-0-					-0-
*07	775	N	700	-0-	-75	-0-	42	1	657	3	N	1					1
							1	9									
08	713	N	285	-0-	-428	-0-	46	1	238	3	N	1	1	1			1
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1077	-0-	-70	-0-	49	1	1028	2	N	-0-					-0-
06	1050	N	919	-0-	-131	-0-	41	1	878	2	N	-0-					-0-
*07	1023	N	1021	-0-	-2	-0-	47	1	974	2	N	-0-					-0-
*08	1093	N	1093	-0-	-0-	-0-	51	1	1042	3	N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	33	1	492	3	N	-0-					-0-
06	630	N	494	-0-	-136	-0-	31	1	463	3	N	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	33	1	511	3	N	1					1
							1	9									
08	527	N	180	-0-	-347	-0-	29	1	151	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
*07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1707	-0-	-1393	1769	108	1	1599	3	N	-0-					-0-
06	3000	N	1642	-0-	-1358	411	102	1	1540	3	N	-0-					-0-
*07	2131	N	1720	-0-	-411	-0-	103	1	1613	3	N	4	1	1			3
							4	9									
08	1705	N	666	-0-	-1039	-0-	108	1	558	3	N	-0-	1	1			2
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					2
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
*07	93	N	57	-0-	-36	-0-	3	1	53	3	N	1					1
							1	9									
08	93	N	20	-0-	-73	-0-	3	1	17	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
*07	93	N	76	-0-	-17	-0-	4	1	70	3	N	2					2
							2	9									
08	93	N	27	-0-	-66	-0-	4	1	22	3	N	1	1	1			2
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
*07	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	-0-	49	1	731	3	N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	46	1	693	3	N	-0-					-0-
*07	788	N	788	-0-	-0-	-0-	47	1	740	3	N	1					1
							1	9									
08	775	N	286	-0-	-489	-0-	46	1	240	3	N	-0-					1
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	17	1	246	3	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	16	1	237	3	N	-0-					-0-
*07	279	N	228	-0-	-51	-0-	14	1	214	3	N	-0-					-0-
08	248	N	84	-0-	-164	-0-	14	1	70	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

05	434	N	404	-0-	-30	-0-	404	2			Y	-0-					-0-
06	420	N	378	-0-	-42	-0-	378	2			Y	-0-					-0-
*07	403	N	390	-0-	-13	-0-	390	2			Y	-0-					-0-
*08	576	N	576	-0-	-0-	-0-	28	1	548	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

05	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-
06	120	N	82	-0-	-38	-0-	4	1	78	3	N	-0-					-0-
*07	155	N	130	-0-	-25	-0-	6	1	123	3	N	1					1
							1	9									
*08	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

05	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	11	1	168	3	N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
08	186	N	78	-0-	-108	-0-	13	1	65	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
*07	62	N	51	-0-	-11	-0-	3	1	47	3	N	1					1
							1	9									
08	62	N	22	-0-	-40	-0-	4	1	18	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	13	1	272	2	Y	-0-					-0-
06	300	N	273	-0-	-27	-0-	12	1	261	2	Y	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	12	1	238	2	Y	-0-					-0-
08	279	N	237	-0-	-42	-0-	11	1	226	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	352	-0-	-51	-0-	22	1	330	3	N	-0-					-0-
06	330	N	329	-0-	-1	-0-	20	1	309	3	N	-0-					-0-
*07	341	N	333	-0-	-8	-0-	20	1	312	3	N	1					1
							1	9									
08	341	N	125	-0-	-216	-0-	20	1	105	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	6	1	81	3	Y	-0-					-0-
*07	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	479	-0-	-48	-0-	31	1	448	3	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	26	1	376	3	Y	-0-					-0-
*07	403	N	327	-0-	-76	-0-	22	1	305	3	Y	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	31	1	456	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	17	1	336	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	13	1	186	3	N	1					1
							1	9									
*08	212	N	212	-0-	-0-	-0-	17	1	195	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
*07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1701	-0-	-1399	257	79	1	1603	3	Y	17	13	1			16
							19	9									
06	1916	N	1659	-0-	-257	-0-	74	1	1576	3	Y	8	16	1			8
							9	9									
*07	1728	N	1728	-0-	-0-	-0-	76	1	1643	3	Y	8					16
							9	9									
08	1705	N	1694	-0-	-11	-0-	48	1	1642	3	Y	4	14	1			6
							4	9									
09	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	269	-0-	-41	-0-	18	1	251	2	N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	19	1	264	2	N	-0-					-0-
*07	310	N	246	-0-	-64	-0-	17	1	229	2	N	-0-					-0-
*08	1084	N	1084	-0-	-0-	-0-	70	1	1014	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	15	1	159	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	17	1	195	3	N	-0-					-0-
*07	217	N	184	-0-	-33	-0-	16	1	167	3	N	1					1
							1	9									
*08	619	N	619	-0-	-0-	-0-	32	1	586	3	N	1					2
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	270	-0-	-474	-0-	18	1	252	2	N	-0-					-0-
06	720	N	111	-0-	-609	-0-	7	1	104	2	N	-0-					-0-
*07	744	N	227	-0-	-517	-0-	16	1	211	2	N	-0-					-0-
*08	3100	N	6218	-0-	3118	3118	400	1	5818	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	2998					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	2781					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	3			Y	-0-					-0-
*07	372	N	346	-0-	-26	-0-	346	3			Y	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
06	210	N	183	-0-	-27	-0-	11	1	172	3	N	-0-					-0-
*07	217	N	187	-0-	-30	-0-	11	1	174	3	N	2	1	1			1
							2	9									
*08	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
*07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
*07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	300	N	71	-0-	-229	-0-	71	3			Y	-0-					-0-
*07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

05	3100	N	1774	-0-	-1326	1382	103	1	1671	2	N	-0-					-0-
06	3000	N	1671	-0-	-1329	53	99	1	1572	2	N	-0-					-0-
*07	1810	N	1757	-0-	-53	-0-	106	1	1596	2	N	50					50
							55	9									
08	1767	N	1767	-0-	-0-	-0-	124	1	1636	2	N	6	34	1			22
							7	9									
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					22
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					22

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

05	124	N	107	-0-	-17	-0-	55	1	52	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	48	1	72	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	58	1	75	3	N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	201	1	82	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

05	217	N	171	-0-	-46	-0-	88	1	83	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	77	1	115	3	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	82	1	106	3	N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	295	1	120	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2179	-0-	-115	-0-	140	1	2039	3	N	-0-					-0-
06	2250	N	2061	-0-	-189	-0-	131	1	1930	3	N	-0-					-0-
*07	2232	N	2134	-0-	-98	-0-	125	1	2009	3	N	-0-					-0-
*08	2171	N	2171	-0-	-0-	-0-	123	1	2048	3	N	-0-					-0-
09	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-
10	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
*07	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	6	1	125	2	Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	6	1	127	2	Y	-0-					-0-
*07	124	N	121	-0-	-3	-0-	6	1	115	2	Y	-0-					-0-
08	124	N	100	-0-	-24	-0-	5	1	95	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	4	1	80	2	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	4	1	85	2	Y	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	4	1	75	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	1	1	23	3	N	43	26	1	1	8	16
							47	9									
08	31	N	31	-0-	-0-	-0-	2	1	27	3	N	2	7	1			11
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					11
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	27	1	368	3	N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	23	1	361	3	N	4	2	1			2
							4	9									
*08	431	N	431	-0-	-0-	-0-	27	1	403	3	N	1	1	1			2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
*07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
*07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
*07	372	N	323	-0-	-49	-0-	323	3			Y	-0-					-0-
08	341	N	331	-0-	-10	-0-	331	3			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

05	939	N	939	-0-	-0-	-0-	51	1	882	3	Y	5	11	1			4
							6	9									
06	870	N	844	-0-	-26	-0-	46	1	795	3	Y	3					7
							3	9									
07	961	N	694	-0-	-267	-0-	41	1	653	3	Y	-0-					6
08	930	N	855	-0-	-75	-0-	66	1	789	3	Y	-0-	6	1			-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2467	N	1311	-0-	-1156	-0-	30	1	1281	3	Y	-0-					65
06	1230	N	1178	-0-	-52	-0-	29	1	1149	3	Y	-0-					65
*07	1264	N	1264	-0-	-0-	-0-	27	1	1237	3	Y	-0-					64
*08	2110	N	2110	-0-	-0-	-0-	56	1	2054	3	Y	-0-					64
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					64
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					2
06	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					2
*07	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					2
*08	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	3	1	42	3	Y	1					3
							1	9									
06	60	N	38	-0-	-22	-0-	2	1	36	3	Y	-0-					3
*07	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					3
*08	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					3
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	179	3	1	9	N	1	1	8			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	460	-0-	-36	-0-	460	3			Y	-0-					-0-
06	450	N	442	-0-	-8	-0-	442	3			Y	-0-					-0-
*07	465	N	450	-0-	-15	-0-	450	3			Y	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	3			Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			Y	-0-					-0-
*07	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
*07	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	54	1	158	3	Y	1	1	8			-0-
							1	9									
09	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-
10	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	23	1	192	3	Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	22	1	183	3	Y	-0-					-0-
*07	217	N	211	-0-	-6	-0-	23	1	188	3	Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	24	1	260	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
*07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	584	-0-	-191	-0-	61	1	523	3	Y	-0-					-0-
06	802	N	802	-0-	-0-	-0-	82	1	720	3	Y	-0-					-0-
*07	750	N	750	-0-	-0-	-0-	78	1	672	3	Y	-0-					-0-
*08	676	N	676	-0-	-0-	-0-	81	1	595	3	Y	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	441	-0-	-24	-0-	22	1	419	2	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	21	1	406	2	N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	21	1	416	2	N	2	2	1			-0-
							2	9									
08	434	N	356	-0-	-78	-0-	16	1	340	2	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	90	N	15	-0-	-75	-0-	1	1	14	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	295	-0-	-480	-0-	295	3			N	-0-					-0-
06	510	N	318	-0-	-192	-0-	318	3			N	-0-					-0-
*07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	6	1	82	3	N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	7	1	95	3	N	8					8
							9	9									
*08	100	N	100	-0-	-0-	-0-	8	1	89	3	N	3					11
							3	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					11
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					11

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	27	1	550	3	N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	27	1	547	3	N	8	5	1			3
							9	9									
*08	675	N	675	-0-	-0-	-0-	34	1	635	3	N	5	3	1			5
							6	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					5
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					5

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	12	1	185	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	4	1	61	3	Y	15					15
							17	9									
08	124	N	93	-0-	-31	-0-	4	1	53	3	Y	33	33	1			15
							36	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					15
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					15

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	21	1	370	3	Y	1	4	1			1
							1	9									
06	577	N	577	-0-	-0-	-0-	31	1	543	3	Y	3					4
							3	9									
*07	436	N	436	-0-	-0-	-0-	26	1	410	3	Y	-0-					4
08	403	N	308	-0-	-95	-0-	24	1	284	3	Y	-0-	3	1			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
06	330	N	237	-0-	-93	-0-	237	3			N	-0-					-0-
*07	341	N	188	-0-	-153	-0-	188	3			N	-0-					-0-
08	310	N	188	-0-	-122	-0-	188	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	219	-0-	-122	-0-	219	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	536	-0-	-84	-0-	30	1	499	3	Y	6	2	1	4	8	2
							7	9									
06	570	N	494	-0-	-76	-0-	28	1	465	3	Y	1					3
							1	9									
*07	511	N	511	-0-	-0-	-0-	33	1	478	3	Y	-0-					2
08	527	N	463	-0-	-64	-0-	31	1	432	3	Y	-0-					2
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	6	1	128	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	6	1	131	3	N	-0-					-0-
*07	155	N	149	-0-	-6	-0-	7	1	140	3	N	2					2
							2	9									
*08	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-	1	1			1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	61	-0-	-311	-0-	8	1	53	3	Y	-0-	2	1			-0-
06	210	N	65	-0-	-145	-0-	21	1	43	3	Y	1					1
							1	9									
*07	113	N	113	-0-	-0-	-0-	53	1	40	3	Y	18					19
							20	9									
*08	155	N	155	-0-	-0-	-0-	83	1	68	3	Y	4	22	1			1
							4	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
*07	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

05	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	17	1	329	3	N	1					1
							1	9									
*08	389	N	389	-0-	-0-	-0-	20	1	369	3	N	-0-	1	1			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

05	603	N	603	-0-	-0-	-0-	117	1	486	3	N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	112	1	494	3	N	-0-					-0-
*07	620	N	602	-0-	-18	-0-	115	1	480	3	N	6					6
							7	9									
08	589	N	493	-0-	-96	-0-	23	1	469	3	N	1	5	1			2
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

05	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
*07	93	N	84	-0-	-9	-0-	82	3	2	9	Y	2					2
*08	125	N	125	-0-	-0-	-0-	6	1	93	3	Y	24	18	1			8
							26	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					8
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					8

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

05	124	N	103	-0-	-21	-0-	6	1	97	3	Y	-0-					-0-
06	90	N	29	-0-	-61	-0-	2	1	27	3	Y	-0-					-0-
*07	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
08	93	N	15	-0-	-78	-0-	1	1	14	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	849	N	849	-0-	-0-	-0-	70	1	779	3	Y	-0-					1
06	936	N	936	-0-	-0-	-0-	82	1	854	3	Y	-0-					1
*07	822	N	822	-0-	-0-	-0-	69	1	753	3	Y	-0-					1
*08	932	N	932	-0-	-0-	-0-	81	1	851	3	Y	-0-					1
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

05	930	N	895	-0-	-35	-0-	57	1	838	3	N	-0-					-0-
06	870	N	858	-0-	-12	-0-	53	1	805	3	N	-0-					-0-
*07	930	N	892	-0-	-38	-0-	54	1	836	3	N	2	1	1			1
							2	9									
08	899	N	320	-0-	-579	-0-	52	1	267	3	N	1	1	1			1
							1	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

05	471	N	471	-0-	-0-	-0-	30	1	441	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	28	1	419	3	N	-0-					-0-
*07	465	N	463	-0-	-2	-0-	28	1	434	3	N	1					1
							1	9									
08	465	N	177	-0-	-288	-0-	29	1	148	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

05	620	N	586	-0-	-34	-0-	27	1	559	3	Y	-0-					-0-
06	603	N	603	-0-	-0-	-0-	27	1	576	3	Y	-0-					-0-
*07	589	N	582	-0-	-7	-0-	27	1	555	3	Y	-0-					-0-
08	589	N	581	-0-	-8	-0-	27	1	554	3	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	935	N	935	-0-	-0-	-0-	53	1	881	3	Y	1	2	1			1
							1	9									
06	240	N	240	-0-	-0-	-0-	13	1	226	3	Y	1					2
							1	9									
07	713	N	254	-0-	-459	-0-	16	1	238	3	Y	-0-					2
08	930	N	207	-0-	-723	-0-	14	1	193	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	17	1	280	3	Y	1	1	1			2
							1	9									
06	278	N	278	-0-	-0-	-0-	16	1	262	3	Y	-0-					2
*07	281	N	281	-0-	-0-	-0-	18	1	263	3	Y	-0-					2
*08	315	N	315	-0-	-0-	-0-	21	1	294	3	Y	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	733	-0-	-42	-0-	166	1	565	3	Y	2	2	1			2
							2	9									
06	750	N	682	-0-	-68	-0-	159	1	522	3	Y	1					3
							1	9									
07	713	N	705	-0-	-8	-0-	189	1	516	3	Y	-0-					2
08	744	N	459	-0-	-285	-0-	31	1	428	3	Y	-0-					2
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
*07	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*07	651	N	567	-0-	-84	-0-	567	3			N	-0-					-0-
08	620	N	542	-0-	-78	-0-	542	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	417	-0-	-17	-0-	24 2	1 9	391	3	Y	2	2	1			3
06	420	N	405	-0-	-15	-0-	23 1	1 9	381	3	Y	1	2	1			2
07	496	N	420	-0-	-76	-0-	22 3	1 9	395	3	Y	3	3	1			2
*08	464	N	464	-0-	-0-	-0-	26 2	1 9	436	3	Y	2	2	1			2
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					1
06	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					1
*07	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	20	1	273	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	3 1	1 9	63	3	Y	1	1	1			-0-
08	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	103	-0-	-83	-0-	17	1	86	3	Y	-0-					1
06	90	N	84	-0-	-6	-0-	5	1	79	3	Y	-0-					1
07	124	N	83	-0-	-41	-0-	7	1	76	3	Y	-0-	1	1			-0-
08	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	90	-0-	-65	-0-	9	1	81	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	14	1	151	3	N	2					2
							2	9									
*08	173	N	173	-0-	-0-	-0-	19	1	154	3	N	-0-	1	1			1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
*07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
*07	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
08	372	N	202	-0-	-170	-0-	202	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
06	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
*07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	37	-0-	-87	-0-	4	1	33	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-					-0-
*07	155	N	108	-0-	-47	-0-	5	1	103	2	Y	-0-					-0-
08	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	6	1	71	3	N	1					1
							1	9									
*08	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-	1	1			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	30	1	259	3	Y	-0-					-0-
06	288	N	288	-0-	-0-	-0-	30	1	258	3	Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	30	1	256	3	Y	-0-					-0-
08	279	N	263	-0-	-16	-0-	32	1	231	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
08	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	449	-0-	-47	-0-	37	1	412	3	Y	-0-					-0-
06	450	N	445	-0-	-5	-0-	39	1	406	3	Y	-0-					-0-
*07	465	N	458	-0-	-7	-0-	38	1	418	3	Y	2					2
							2	9									
*08	511	N	511	-0-	-0-	-0-	44	1	466	3	Y	1	1	8			2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	26	1	222	3	Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	28	1	243	3	Y	-0-					-0-
*07	248	N	239	-0-	-9	-0-	25	1	214	3	Y	-0-					-0-
08	248	N	226	-0-	-22	-0-	27	1	199	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	20	1	424	2	Y	-0-			-0-
06	364	N	364	-0-	-0-	-0-	16	1	348	2	Y	-0-			-0-
*07	372	N	342	-0-	-30	-0-	16	1	326	2	Y	-0-			-0-
*08	442	N	442	-0-	-0-	-0-	21	1	421	3	Y	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	18	1	202	3	Y	-0-			-0-
06	224	N	224	-0-	-0-	-0-	20	1	204	3	Y	-0-			-0-
*07	224	N	224	-0-	-0-	-0-	19	1	205	3	Y	-0-			-0-
*08	239	N	239	-0-	-0-	-0-	21	1	218	3	Y	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	16	1	333	2	Y	-0-			-0-
06	384	N	384	-0-	-0-	-0-	17	1	367	2	Y	-0-			-0-
*07	403	N	331	-0-	-72	-0-	15	1	316	2	Y	-0-			-0-
*08	356	N	356	-0-	-0-	-0-	17	1	339	3	Y	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	45	1	494	3	Y	-0-			-0-
06	494	N	494	-0-	-0-	-0-	43	1	451	3	Y	-0-			-0-
*07	527	N	372	-0-	-155	-0-	31	1	341	3	Y	-0-			-0-
08	527	N	340	-0-	-187	-0-	30	1	310	3	Y	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	509	-0-	-18	-0-	42	1	467	3	Y	-0-			-0-
06	516	N	516	-0-	-0-	-0-	45	1	471	3	Y	-0-			-0-
*07	527	N	495	-0-	-32	-0-	41	1	454	3	Y	-0-			-0-
*08	510	N	510	-0-	-0-	-0-	44	1	466	3	Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	8	1	145	3	Y	1					1
							1	9									
06	176	N	176	-0-	-0-	-0-	9	1	166	3	Y	1	1	1			1
							1	9									
*07	139	N	139	-0-	-0-	-0-	7	1	132	3	Y	-0-	1	1			-0-
08	155	N	106	-0-	-49	-0-	6	1	100	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	4	1	54	3	Y	-0-					-0-
*07	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
*08	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	36	1	408	3	Y	-0-					2
06	422	N	422	-0-	-0-	-0-	34	1	387	3	Y	1	2	1			1
							1	9									
07	465	N	424	-0-	-41	-0-	35	1	389	3	Y	-0-					1
08	434	N	413	-0-	-21	-0-	34	1	378	3	Y	1					2
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
*07	558	N	434	-0-	-124	-0-	434	3			N	-0-					-0-
08	558	N	440	-0-	-118	-0-	440	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-
10	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	16 1	1 9	272	3	Y	1	1	1			-0-
06	300	N	282	-0-	-18	-0-	16	1	266	3	Y	-0-					-0-
*07	310	N	277	-0-	-33	-0-	18	1	259	3	Y	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	22	1	306	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	341	N	134	-0-	-207	-0-	134	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	5 1	1 9	104	3	Y	1	1	1			1
06	113	N	113	-0-	-0-	-0-	5 1	1 9	107	3	Y	1	1	1			1
*07	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					1
*08	112	N	112	-0-	-0-	-0-	3	1	109	3	Y	-0-	1	1			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	14	1	202	3	Y	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	11	1	240	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	656	-0-	-26	-0-	42	1	614	3	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	41	1	600	3	N	-0-					-0-
*07	653	N	653	-0-	-0-	-0-	40	1	613	3	N	-0-					-0-
*08	678	N	678	-0-	-0-	-0-	30	1	648	3	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	6	1	82	3	Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	5	1	67	3	Y	-0-					-0-
*07	93	N	75	-0-	-18	-0-	5	1	70	3	Y	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	8	N	5	-0-	-3	-0-	5	3			Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
08	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-
10	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	328	-0-	-354	-0-	19	1	307	3	Y	2	3	1			2
							2	9									
06	630	N	549	-0-	-81	-0-	31	1	515	3	Y	3	2	1			3
							3	9									
07	589	N	531	-0-	-58	-0-	27	1	500	3	Y	4	4	1			3
							4	9									
*08	384	N	384	-0-	-0-	-0-	22	1	360	3	Y	2	2	1			3
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21	-0-	11	1	184	3	Y	1	1	1			1
							1	9									
06	195	N	195	-0-	-0-	-0-	11	1	183	3	Y	1	1	1			1
							1	9									
*07	198	N	198	-0-	-0-	-0-	10	1	187	3	Y	1	1	1			1
							1	9									
*08	254	N	254	-0-	-0-	-0-	14	1	239	3	Y	1	1	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	13	1	127	3	N	2	1	1			1
							2	9									
*08	156	N	156	-0-	-0-	-0-	17	1	139	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-					-0-
*07	93	N	79	-0-	-14	-0-	7	1	72	3	Y	-0-					-0-
08	93	N	62	-0-	-31	-0-	5	1	57	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	15	1	158	3	N	-0-					-0-
06	180	N	152	-0-	-28	-0-	8	1	144	3	N	-0-					-0-
*07	186	N	182	-0-	-4	-0-	17	1	163	3	N	2	1	1			1
							2	9									
*08	197	N	197	-0-	-0-	-0-	22	1	175	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	23	1	343	3	Y	-0-					-0-
06	430	N	430	-0-	-0-	-0-	28	1	402	3	Y	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	25	1	371	3	Y	-0-					-0-
08	372	N	346	-0-	-26	-0-	15	1	331	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	5	1	101	3	Y	1	1	1			1
							1	9									
06	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-	1	1			-0-
*07	124	N	101	-0-	-23	-0-	4	1	96	3	Y	1					1
							1	9									
08	93	N	91	-0-	-2	-0-	3	1	88	3	Y	-0-	1	1			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
06	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
*07	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
*08	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
06	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-			-0-
*07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-			-0-
*08	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	45	1	644	2	N	-0-			-0-
06	660	N	579	-0-	-81	-0-	38	1	541	2	N	-0-			-0-
*07	713	N	513	-0-	-200	-0-	35	1	478	2	N	-0-			-0-
*08	1948	N	1948	-0-	-0-	-0-	125	1	1823	3	N	-0-			-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	37	1	545	3	Y	-0-			-0-
06	544	N	544	-0-	-0-	-0-	35	1	509	3	Y	-0-			-0-
*07	547	N	547	-0-	-0-	-0-	34	1	513	3	Y	-0-			-0-
08	589	N	527	-0-	-62	-0-	23	1	504	3	Y	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT			-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-			-0-
06	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-			-0-
*07	125	N	125	-0-	-0-	-0-	13	1	112	3	Y	-0-			-0-
08	124	N	116	-0-	-8	-0-	14	1	102	3	Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

05	1023	N	697	-0-	-326	-0-	38 14	1 9	645	3	Y	13	2	1	11	8	3
06	1110	N	1091	-0-	-19	-0-	61 2	1 9	1028	3	Y	2					5
07	961	N	909	-0-	-52	-0-	59	1	850	3	Y	-0-					3
08	713	N	662	-0-	-51	-0-	45	1	617	3	Y	-0-					3
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

05	124	N	120	-0-	-4	-0-	13	1	107	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	13	1	115	2	Y	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	13	1	112	2	Y	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	18	1	310	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

05	31	N	30	-0-	-1	-0-	3	1	27	2	Y	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	2	Y	-0-					-0-
*07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

05	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	4	1	33	2	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	39	1	653	3	Y	2	2	1			3
							2	9									
06	655	N	655	-0-	-0-	-0-	37	1	618	3	Y	-0-					3
*07	683	N	683	-0-	-0-	-0-	44	1	638	3	Y	1					4
							1	9									
*08	725	N	725	-0-	-0-	-0-	49	1	676	3	Y	-0-	1	1			3
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	981	-0-	-197	-0-	64	1	917	2	N	-0-					-0-
06	1279	N	1279	-0-	-0-	-0-	84	1	1195	2	N	-0-					-0-
*07	1278	N	1278	-0-	-0-	-0-	88	1	1190	2	N	-0-					-0-
*08	3100	N	5339	-0-	2239	2239	343	1	4996	3	N	-0-					-0-
09	1290	N	NO RPT	-0-	-1290	949					N	NO RPT					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
06	7	N	6	-0-	-1	-0-	1	1	5	2	Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
*08	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-
10	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	10	1	144	2	N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-					-0-
*07	186	N	165	-0-	-21	-0-	10	1	147	2	N	7					7
							8	9									
08	155	N	140	-0-	-15	-0-	9	1	131	2	N	-0-					7
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					7
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					7

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	337	-0-	-97	-0-	19	1	317	3	Y	1	1	1			2
							1	9									
06	390	N	2	-0-	-388	-0-	2	3			Y	-0-					2
07	124	N	97	-0-	-27	-0-	6	1	88	3	Y	3					5
							3	9									
*08	665	N	665	-0-	-0-	-0-	45	1	620	3	Y	-0-	3	1			2
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	3	1	44	3	N	1	1	8			-0-
							1	9									
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	553	-0-	-36	-0-	28	1	522	3	Y	3	2	1			2
							3	9									
06	532	N	532	-0-	-0-	-0-	27	1	501	3	Y	4	4	1			2
							4	9									
07	558	N	536	-0-	-22	-0-	27	1	507	3	Y	2	2	1			2
							2	9									
08	558	N	542	-0-	-16	-0-	29	1	511	3	Y	2	2	1			2
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
*07	217	N	201	-0-	-16	-0-	9	1	190	3	N	2	1	1			1
							2	9									
08	217	N	192	-0-	-25	-0-	9	1	182	3	N	1					2
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	19	1	287	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	19	1	283	3	N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-
08	310	N	119	-0-	-191	-0-	19	1	100	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	20	1	164	2	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	19	1	168	2	Y	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	20	1	176	2	Y	-0-					-0-
*08	368	N	368	-0-	-0-	-0-	20	1	348	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	X	1086	-0-	-371	-0-	117	1	969	2	Y	-0-					-0-
06	1410	X	1088	-0-	-322	-0-	108	1	980	2	Y	-0-					-0-
*07	1178	N	1002	-0-	-176	-0-	104	1	898	2	Y	-0-					-0-
*08	1898	N	1898	-0-	-0-	-0-	103	1	1795	2	Y	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	243	-0-	-36	-0-	16	1	227	3	Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	15	1	210	3	Y	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					-0-
08	248	N	208	-0-	-40	-0-	9	1	199	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	754	-0-	-176	-0-	753	3	1	9	Y	1	4	1			1
06	780	N	742	-0-	-38	-0-	740	3	2	9	Y	2					3
07	806	N	765	-0-	-41	-0-	765	3			Y	-0-					3
08	744	N	689	-0-	-55	-0-	77	1	611	3	Y	1	3	1			1
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	28	1	568	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	27	1	541	3	N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	29	1	566	3	N	2					2
							2	9									
*08	603	N	603	-0-	-0-	-0-	30	1	573	3	N	-0-	2	1			-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	19	1	308	2	Y	2	2	1			2
							2	9									
06	313	N	313	-0-	-0-	-0-	17	1	295	2	Y	1	2	1			1
							1	9									
07	341	N	306	-0-	-35	-0-	17	1	288	2	Y	1					2
							1	9									
*08	396	N	396	-0-	-0-	-0-	22	1	374	2	Y	-0-	1	1			1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	38	1	780	3	N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
*07	806	N	426	-0-	-380	-0-	19	1	399	3	N	7					7
							8	9									
08	806	N	337	-0-	-469	-0-	16	1	321	3	N	-0-	6	1			1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	9	1	182	3	Y	2	2	1			2
							2	9									
06	191	N	191	-0-	-0-	-0-	9	1	181	3	Y	1	2	1			1
							1	9									
*07	209	N	209	-0-	-0-	-0-	9	1	199	3	Y	1					2
							1	9									
*08	212	N	212	-0-	-0-	-0-	6	1	205	3	Y	1	2	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	1	1	27	3	N	6	1	1			5
							7	9									
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					5
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					5
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					5

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	15	1	162	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	19	1	207	3	N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	16	1	163	3	N	1					1
							1	9									
*08	359	N	359	-0-	-0-	-0-	19	1	340	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	8	1	171	3	N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	8	1	177	3	N	2	1	1			1
							2	9									
08	186	N	182	-0-	-4	-0-	9	1	172	3	N	1					2
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	516	-0-	-73	-0-	33	1	483	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
*07	558	N	548	-0-	-10	-0-	33	1	514	3	N	1					1
							1	9									
08	527	N	207	-0-	-320	-0-	34	1	173	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-					-0-
*07	248	N	244	-0-	-4	-0-	15	1	227	3	N	2	1	1			1
							2	9									
08	248	N	239	-0-	-9	-0-	15	1	223	3	N	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	218	-0-	-30	-0-	14	1	204	3	Y	-0-					-0-
06	420	N	156	-0-	-264	-0-	10	1	146	3	Y	-0-					-0-
*07	279	N	111	-0-	-168	-0-	8	1	103	3	Y	-0-					-0-
*08	761	N	761	-0-	-0-	-0-	49	1	712	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	17	1	342	3	N	2	1	1			1
							2	9									
08	341	N	339	-0-	-2	-0-	16	1	322	3	N	1	1	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	59	-0-	-65	-0-	4	1	55	3	N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	1	1	16	3	N	21	5	1			16
							23	9									
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-	6	1			10
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					10
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	23	1	335	3	Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	25	1	354	3	Y	-0-					-0-
*07	341	N	333	-0-	-8	-0-	23	1	310	3	Y	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	28	1	412	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	485	-0-	-11	-0-	21	1	464	2	Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	21	1	440	2	Y	-0-					-0-
*07	496	N	461	-0-	-35	-0-	24	1	437	2	Y	-0-					-0-
08	496	N	438	-0-	-58	-0-	63	1	375	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	194	-0-	-85	-0-	9	1	185	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	9	1	200	3	N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	12	1	237	3	N	1					1
							1	9									
08	186	N	151	-0-	-35	-0-	7	1	144	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	239	-0-	-133	-0-	11	1	228	3	N	-0-					-0-
06	240	N	201	-0-	-39	-0-	9	1	192	3	N	-0-					-0-
*07	248	N	197	-0-	-51	-0-	9	1	188	3	N	-0-					-0-
08	248	N	226	-0-	-22	-0-	11	1	215	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	323	-0-	-80	-0-	20	1	303	3	N	-0-					-0-
06	330	N	300	-0-	-30	-0-	19	1	281	3	N	-0-					-0-
*07	341	N	282	-0-	-59	-0-	17	1	265	3	N	-0-					-0-
08	310	N	104	-0-	-206	-0-	17	1	87	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	7	1	110	3	N	2					2
							2	9									
08	93	N	52	-0-	-41	-0-	8	1	43	3	N	1	1	1			2
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	3	1	34	3	Y	1					1
							1	9									
*08	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	62	-0-	-31	-0-	4	1	58	3	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*07	93	N	51	-0-	-42	-0-	3	1	48	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	11	1	240	2	Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-					-0-
*07	248	N	226	-0-	-22	-0-	12	1	214	2	Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	35	1	208	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	33	1	684	3	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	31	1	656	3	N	-0-					-0-
*07	744	N	717	-0-	-27	-0-	33	1	681	3	N	3	1	1			2
							3	9									
08	713	N	664	-0-	-49	-0-	31	1	633	3	N	-0-	1	1			1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	20	-0-	-166	-0-	1	1	19	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	6	1	96	3	Y	1					1
							1	9									
*07	101	N	101	-0-	-0-	-0-	5	1	95	3	Y	1	1	1			1
							1	9									
*08	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

05	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
06	90	N	83	-0-	-7	-0-	5	1	78	3	Y	-0-					1
07	93	N	74	-0-	-19	-0-	5	1	66	3	Y	3					4
							3	9									
08	93	N	62	-0-	-31	-0-	4	1	54	3	Y	4	4	1			4
							4	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

05	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-
06	120	N	49	-0-	-71	-0-	3	1	46	3	Y	-0-					-0-
*07	124	N	28	-0-	-96	-0-	2	1	24	3	Y	2					2
							2	9									
08	124	N	33	-0-	-91	-0-	2	1	30	3	Y	1	2	1			1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

05	653	N	653	-0-	-0-	-0-	58	1	595	3	N	-0-					-0-
06	690	N	579	-0-	-111	-0-	30	1	549	3	N	-0-					-0-
*07	682	N	669	-0-	-13	-0-	63	1	596	3	N	9	4	1			5
							10	9									
08	651	N	622	-0-	-29	-0-	69	1	553	3	N	-0-					5
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					5
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					5

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

05	1488	N	1111	-0-	-377	-0-	49	1	1062	2	Y	-0-					-0-
06	1410	N	1074	-0-	-336	-0-	49	1	1025	2	Y	-0-					-0-
*07	1295	N	1295	-0-	-0-	-0-	67	1	1228	2	Y	-0-					-0-
*08	1226	N	1226	-0-	-0-	-0-	176	1	1050	2	Y	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
*07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	25	3	N	1					1
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	225	-0-	-23	-0-	10	1	215	2	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	11	1	206	2	Y	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	35	1	207	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	78	1	139	3	N	-0-					-0-
06	210	N	207	-0-	-3	-0-	75	1	132	3	N	-0-					-0-
*07	217	N	216	-0-	-1	-0-	77	1	138	3	N	1					1
							1	9									
08	217	N	135	-0-	-82	-0-	6	1	129	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	98	1	205	3	Y	2	1	1			1
							2	9									
06	300	N	294	-0-	-6	-0-	95	1	198	3	Y	1	1	1			1
							1	9									
*07	318	N	318	-0-	-0-	-0-	112	1	205	3	Y	1	1	1			1
							1	9									
08	310	N	228	-0-	-82	-0-	12	1	215	3	Y	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	12	1	109	3	N	2	1	1			1
							2	9									
*08	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/04/2015 - PLUGGED 08/04/2015

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

05	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	25	1	363	3	N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

05	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
*07	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
*07	31	N	21	-0-	-10	-0-	1	1	17	3	N	3	1	1			2
							3	9									
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

05	901	N	901	-0-	-0-	-0-	44	1	857	3	N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	39	1	758	3	N	-0-					-0-
*07	1178	N	785	-0-	-393	-0-	39	1	743	3	N	3					3
							3	9									
08	899	N	705	-0-	-194	-0-	33	1	671	3	N	1					4
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					4
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
*07	248	N	162	-0-	-86	-0-	8	1	153	3	N	1					1
							1	9									
08	186	N	142	-0-	-44	-0-	7	1	135	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	28	1	236	3	Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	28	1	242	3	Y	-0-					-0-
*07	279	N	225	-0-	-54	-0-	23	1	202	3	Y	-0-					-0-
08	279	N	242	-0-	-37	-0-	29	1	213	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	51	-0-	-197	-0-	51	3			N	-0-					-0-
06	120	N	33	-0-	-87	-0-	33	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	16	1	237	3	N	-0-					-0-
*07	279	N	259	-0-	-20	-0-	16	1	243	3	N	-0-					-0-
08	279	N	93	-0-	-186	-0-	15	1	78	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
*07	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
*07	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	5	1	28	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	9	1	74	3	Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	8	1	66	3	Y	-0-					-0-
*07	93	N	60	-0-	-33	-0-	6	1	54	3	Y	-0-					-0-
08	93	N	56	-0-	-37	-0-	7	1	49	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	28	1	234	2	Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	29	1	263	2	Y	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	32	1	278	2	Y	-0-					-0-
*08	644	N	644	-0-	-0-	-0-	35	1	609	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
*07	341	N	31	-0-	-310	-0-	3	1	28	3	Y	-0-					-0-
08	62	N	28	-0-	-34	-0-	3	1	25	3	Y	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
*07	186	N	163	-0-	-23	-0-	8	1	152	3	N	3	2	1			1
							3	9									
*08	159	N	159	-0-	-0-	-0-	8	1	150	3	N	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	235	-0-	-75	-0-	11	1	224	3	N	-0-					-0-
06	300	N	223	-0-	-77	-0-	10	1	213	3	N	-0-					-0-
*07	269	N	269	-0-	-0-	-0-	13	1	253	3	N	3	2	1			1
							3	9									
*08	268	N	268	-0-	-0-	-0-	13	1	253	3	N	2	1	1			2
							2	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2114	N	2114	-0-	-0-	-0-	134	1	1980	3	N	-0-					-0-
06	2066	N	2066	-0-	-0-	-0-	128	1	1938	3	N	-0-					-0-
*07	2139	N	2041	-0-	-98	-0-	129	1	1909	3	N	3					3
							3	9									
08	2108	N	2027	-0-	-81	-0-	127	1	1897	3	N	3					6
							3	9									
09	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					6
10	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					6

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	6	1	106	3	Y	1	1	1			1
							1	9									
06	108	N	108	-0-	-0-	-0-	6	1	101	3	Y	1	1	1			1
							1	9									
07	124	N	63	-0-	-61	-0-	3	1	60	3	Y	-0-	1	1			-0-
08	124	N	55	-0-	-69	-0-	3	1	52	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	4	1	61	3	N	2					2
							2	9									
08	62	N	21	-0-	-41	-0-	3	1	18	3	N	-0-	1	1			1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

05	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	3	1	54	2	N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	3	1	52	2	N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	4	1	82	2	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

05	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	3	1	39	3	Y	3					3
							3	9									
*08	45	N	45	-0-	-0-	-0-	3	1	41	3	Y	1	2	1			2
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

05	773	N	773	-0-	-0-	-0-	80	1	693	3	N	-0-					-0-
06	930	N	804	-0-	-126	-0-	67	1	737	3	N	-0-					-0-
*07	853	N	853	-0-	-0-	-0-	71	1	769	3	N	12					12
							13	9									
*08	828	N	828	-0-	-0-	-0-	89	1	739	3	N	-0-	7	1			3
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					3
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					3

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
*07	31	N	23	-0-	-8	-0-	2	1	18	3	Y	3					3
							3	9									
*08	158	N	158	-0-	-0-	-0-	13	1	144	3	Y	1					4
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

05	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	9	1	131	3	N	1					1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

05	417	N	417	-0-	-0-	-0-	19	1	398	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
*07	589	N	193	-0-	-396	-0-	9	1	182	3	N	2	1	1			1
							2	9									
*08	1075	N	1075	-0-	-0-	-0-	50	1	1023	3	N	2	1	1			2
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

05	186	N	116	-0-	-70	-0-	5	1	111	3	N	-0-					-0-
06	180	N	30	-0-	-150	-0-	1	1	29	3	N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

05	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
*07	124	N	120	-0-	-4	-0-	7	1	112	3	N	1	1	1			-0-
							1	9									
*08	162	N	162	-0-	-0-	-0-	10	1	151	3	N	1					1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

05	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
06	90	N	21	-0-	-69	-0-	1	1	20	3	N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

05	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
*07	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

05	548	N	548	-0-	-0-	-0-	35	1	513	3	N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	32	1	489	3	N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	33	1	494	3	N	1					1
							1	9									
*08	593	N	593	-0-	-0-	-0-	37	1	555	3	N	1					2
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

05	403	N	259	-0-	-144	-0-	12	1	247	3	N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	22	1	452	3	N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	21	1	422	3	N	6	4	1			2
							7	9									
*08	321	N	321	-0-	-0-	-0-	16	1	303	3	N	2	2	1			2
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

05	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-
*07	155	N	153	-0-	-2	-0-	7	1	144	3	N	2	1	1			1
							2	9									
*08	156	N	156	-0-	-0-	-0-	8	1	147	3	N	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
*07	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	7	1	106	3	N	1					1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	7	1	99	3	N	-0-					-0-
*07	155	N	118	-0-	-37	-0-	7	1	101	3	N	9					9
							10	9									
*08	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					9
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					9
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					9

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-					-0-
*07	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

05	64	N	64	-0-	-0-	-0-	3 1 1 9	60	3	Y	1	1	1			1
06	62	N	62	-0-	-0-	-0-	3 1	59	3	Y	-0-	1	1			-0-
*07	66	N	66	-0-	-0-	-0-	3 1 1 9	62	3	Y	1					1
08	62	N	61	-0-	-1	-0-	2 1	59	3	Y	-0-	1	1			-0-
09	60	N	NO RPT	-0-	-60	-0-				Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-				Y	NO RPT					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

05	106	N	106	-0-	-0-	-0-	6 1 1 9	99	3	Y	1					2
06	101	N	101	-0-	-0-	-0-	6 1	95	3	Y	-0-	1	1			1
*07	111	N	111	-0-	-0-	-0-	7 1	104	3	Y	-0-					1
*08	134	N	134	-0-	-0-	-0-	8 1	126	3	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-				Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT					1

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

05	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	7 1	111	3	Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-				Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

05	94	N	94	-0-	-0-	-0-	4 1	90	3	Y	-0-					1
06	90	N	90	-0-	-0-	-0-	4 1	86	3	Y	-0-					1
07	93	N	89	-0-	-4	-0-	3 1 1 9	85	3	Y	1	1	1			1
08	93	N	88	-0-	-5	-0-	3 1	85	3	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-				Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	248	-0-	-62	-0-	10	1	236	3	Y	2	1	1			2
							2	9									
06	270	N	195	-0-	-75	-0-	8	1	187	3	Y	-0-	1	1			1
07	248	N	153	-0-	-95	-0-	6	1	146	3	Y	1	1	1			1
							1	9									
*08	399	N	399	-0-	-0-	-0-	15	1	383	3	Y	1	1	1			1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

05	372	N	325	-0-	-47	-0-	91	1	234	3	N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	84	1	273	3	N	-0-					-0-
*07	396	N	396	-0-	-0-	-0-	91	1	299	3	N	5					5
							6	9									
*08	401	N	401	-0-	-0-	-0-	106	1	295	3	N	-0-	3	1			1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

05	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
*07	620	N	430	-0-	-190	-0-	19	1	405	3	N	5					5
							6	9									
08	527	N	485	-0-	-42	-0-	23	1	460	3	N	2	5	1			2
							2	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
08	186	N	14	-0-	-172	-0-	2	1	12	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	2	1	25	3	N	14	6	1			8
							15	9									
08	31	N	31	-0-	-0-	-0-	2	1	27	3	N	2	4	1			6
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					6
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					6

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					-0-
06	493	N	493	-0-	-0-	-0-	32	1	461	3	Y	-0-					-0-
*07	680	N	680	-0-	-0-	-0-	47	1	633	3	Y	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	39	1	561	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	11	1	157	3	Y	-0-					-0-
*07	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	7	1	160	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	31	1	452	3	Y	-0-					-0-
06	450	N	445	-0-	-5	-0-	29	1	416	3	Y	-0-					-0-
*07	446	N	446	-0-	-0-	-0-	28	1	418	3	Y	-0-					-0-
08	496	N	455	-0-	-41	-0-	20	1	435	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	123	-0-	-94	-0-	8	1	115	3	Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	9	1	139	3	Y	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	93	-0-	-31	-0-	6	1	87	3	Y	-0-					-0-
06	150	N	84	-0-	-66	-0-	5	1	79	3	Y	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	9	1	197	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	708	-0-	-5	-0-	45	1	663	3	Y	-0-					-0-
06	690	N	654	-0-	-36	-0-	42	1	612	3	Y	-0-					-0-
*07	676	N	676	-0-	-0-	-0-	42	1	634	3	Y	-0-					-0-
08	713	N	672	-0-	-41	-0-	30	1	642	3	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1610	N	1610	-0-	-0-	-0-	197 1	1 9	1412	2	Y	1	1	8			-0-
06	1443	N	1443	-0-	-0-	-0-	188	1	1255	2	Y	-0-					-0-
*07	2325	N	1387	-0-	-938	-0-	197 2	1 9	1188	2	Y	2	2	8			-0-
08	1612	N	1123	-0-	-489	-0-	286	1	837	2	Y	-0-					-0-
09	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					-0-
10	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	19	1	278	3	Y	-0-					-0-
06	350	N	350	-0-	-0-	-0-	23	1	327	3	Y	-0-					-0-
*07	286	N	286	-0-	-0-	-0-	18	1	268	3	Y	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	8	1	181	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2016	-0-	-185	-0-	128	1	1888	3	N	-0-					-0-
06	2640	N	1383	-0-	-1257	-0-	86	1	1297	3	N	-0-					-0-
*07	2728	X	1014	-0-	-1714	-0-	61	1	949	3	N	4	1	1			3
							4	9									
08	2728	X	394	-0-	-2334	-0-	64	1	330	3	N	-0-	1	1			2
09	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					2
10	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					2

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-
*07	496	N	405	-0-	-91	-0-	18	1	381	3	N	5					5
							6	9									
08	434	N	380	-0-	-54	-0-	18	1	361	3	N	1	4	1			2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	21	1	445	2	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-					-0-
*07	527	N	225	-0-	-302	-0-	12	1	213	2	Y	-0-					-0-
08	465	N	329	-0-	-136	-0-	47	1	282	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					1
06	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					1
*07	65	N	65	-0-	-0-	-0-	4	1	58	3	Y	3					4
							3	9									
08	62	N	61	-0-	-1	-0-	4	1	54	3	Y	3	4	1			3
							3	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1					1
							1	9									
*08	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	28	1	413	3	Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	28	1	400	3	Y	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	27	1	414	3	Y	-0-					-0-
08	403	N	378	-0-	-25	-0-	17	1	361	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	12 1 9	1	281	3	Y	1	2	1			2
06	630	N	405	-0-	-225	-0-	17 2 9	1	386	3	Y	2	2	1			2
07	465	N	448	-0-	-17	-0-	17 3 9	1	428	3	Y	3	3	1			2
*08	343	N	343	-0-	-0-	-0-	13 1 9	1	329	3	Y	1	1	1			2
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	142	-0-	-44	-0-	15	1	127	3	Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	18	1	154	3	Y	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
08	155	N	122	-0-	-33	-0-	15	1	107	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	16 1 9	1	259	3	Y	1	1	1			2
06	270	N	265	-0-	-5	-0-	15 1 9	1	249	3	Y	1	1	1			2
*07	272	N	272	-0-	-0-	-0-	14 2 9	1	256	3	Y	2	2	1			2
*08	267	N	267	-0-	-0-	-0-	15	1	252	3	Y	-0-	1	1			1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	3	1	43	3	Y	-0-					-0-
*07	62	N	48	-0-	-14	-0-	3	1	42	3	Y	3					3
							3	9									
08	62	N	60	-0-	-2	-0-	4	1	55	3	Y	1	2	1			2
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	6	1	109	2	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	6	1	112	2	N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	6	1	117	2	N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	6	1	131	2	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	63	-0-	-495	-0-	4	1	59	3	Y	-0-					2
06	510	N	311	-0-	-199	-0-	17	1	294	3	Y	-0-					2
07	279	N	194	-0-	-85	-0-	13	1	181	3	Y	-0-	1	8			1
*08	260	N	260	-0-	-0-	-0-	17	1	242	3	Y	1					2
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	101	1	237	3	Y	2	1	1			2
							2	9									
06	344	N	344	-0-	-0-	-0-	99	1	244	3	Y	1	1	1			2
							1	9									
*07	372	N	372	-0-	-0-	-0-	115	1	256	3	Y	1	2	1			1
							1	9									
08	341	N	171	-0-	-170	-0-	10	1	160	3	Y	1	1	1			1
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	15	1	120	2	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	13	1	121	2	Y	-0-					-0-
*07	155	N	141	-0-	-14	-0-	15	1	126	2	Y	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	29	1	238	2	Y	-0-					-0-
06	279	N	279	-0-	-0-	-0-	28	1	251	2	Y	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	30	1	263	2	Y	-0-					-0-
*08	633	N	633	-0-	-0-	-0-	34	1	599	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	2	1	58	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	16	1	181	3	N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	19	1	196	3	N	2					2
							2	9									
*08	417	N	417	-0-	-0-	-0-	22	1	395	3	N	-0-					2
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	22	1	319	3	Y	-0-					-0-
06	330	N	327	-0-	-3	-0-	21	1	306	3	Y	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	22	1	332	3	Y	-0-					-0-
08	341	N	336	-0-	-5	-0-	15	1	321	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	11	1	96	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	9	1	99	3	N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	9	1	102	3	N	2					2
							2	9									
*08	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-	1	1			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
*07	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	597	-0-	-116	-0-	28	1	569	3	N	-0-					-0-
06	660	N	459	-0-	-201	-0-	21	1	438	3	N	-0-					-0-
*07	682	N	588	-0-	-94	-0-	27	1	552	3	N	8	5	1			3
							9	9									
*08	593	N	593	-0-	-0-	-0-	30	1	560	3	N	3	2	1			4
							3	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					4
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					4

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*07	155	N	135	-0-	-20	-0-	6	1	128	3	N	1					1
							1	9									
08	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	338	-0-	-3	-0-	16	1	322	3	N	-0-					-0-
06	330	N	329	-0-	-1	-0-	15	1	314	3	N	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	16	1	323	3	N	5	3	1			2
							6	9									
*08	355	N	355	-0-	-0-	-0-	18	1	336	3	N	1	1	1			2
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
06	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	7	1	141	3	N	2	1	1			1
							2	9									
08	155	N	124	-0-	-31	-0-	6	1	117	3	N	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
*07	310	N	275	-0-	-35	-0-	13	1	258	3	N	4	3	1			1
							4	9									
08	279	N	263	-0-	-16	-0-	13	1	248	3	N	2	1	1			2
							2	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	584	-0-	-160	-0-	28	1	556	3	N	-0-					-0-
06	720	N	620	-0-	-100	-0-	29	1	591	3	N	-0-					-0-
*07	682	N	588	-0-	-94	-0-	27	1	551	3	N	9	6	1			3
							10	9									
08	589	N	560	-0-	-29	-0-	28	1	528	3	N	4	3	1			4
							4	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					4
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					4

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	455	-0-	-10	-0-	25	1	428	3	Y	2	5	1			2
							2	9									
06	480	N	405	-0-	-75	-0-	22	1	382	3	Y	1					3
							1	9									
07	465	N	400	-0-	-65	-0-	24	1	376	3	Y	-0-					3
08	465	N	431	-0-	-34	-0-	33	1	398	3	Y	-0-	3	1			-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	216	-0-	-125	-0-	22	1	194	3	N	-0-					-0-
06	330	N	199	-0-	-131	-0-	17	1	182	3	N	-0-					-0-
*07	1085	N	74	-0-	-1011	-0-	6	1	66	3	N	2					2
							2	9									
08	217	N	-0-	-0-	-217	-0-					N	-0-	1	1			1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1018	N	1018	-0-	-0-	-0-	50	1	968	3	N	-0-					-0-
06	974	N	974	-0-	-0-	-0-	47	1	927	3	N	-0-					-0-
*07	983	N	983	-0-	-0-	-0-	48	1	929	3	N	5	1	8			4
							6	9									
08	1023	N	992	-0-	-31	-0-	47	1	945	3	N	-0-					4
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					4
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					4

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	7	1	148	3	N	1					1
							1	9									
*08	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
*07	93	N	91	-0-	-2	-0-	4	1	86	3	N	1					1
							1	9									
*08	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	1	1	29	3	N	1					1
							1	9									
08	31	N	28	-0-	-3	-0-	1	1	26	3	N	1					2
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	150	-0-	-36	-0-	10	1	140	3	N	-0-					-0-
06	180	N	131	-0-	-49	-0-	8	1	123	3	N	-0-					-0-
*07	155	N	122	-0-	-33	-0-	7	1	114	3	N	1	1	1			-0-
							1	9									
08	155	N	117	-0-	-38	-0-	7	1	109	3	N	1					1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	6	1	85	3	N	1					1
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	4	1	75	3	N	1					1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
*07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
*07	279	N	220	-0-	-59	-0-	10	1	207	3	N	3	2	1			1
							3	9									
08	248	N	243	-0-	-5	-0-	12	1	230	3	N	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
*07	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	15	1	299	3	N	5	3	1			2
							6	9									
08	310	N	308	-0-	-2	-0-	16	1	291	3	N	1	1	1			2
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	4	1	71	3	N	1	1	1			-0-
							1	9									
*08	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	808	-0-	-153	-0-	45	1	755	3	Y	7	2	1	5	8	3
							8	9									
06	870	N	799	-0-	-71	-0-	45	1	753	3	Y	1					4
							1	9									
07	806	N	778	-0-	-28	-0-	50	1	728	3	Y	-0-					3
08	806	N	726	-0-	-80	-0-	49	1	677	3	Y	-0-					3
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	61	1	85	3	Y	1	1	1			1
							1	9									
06	180	N	103	-0-	-77	-0-	29	1	74	3	Y	-0-	1	1			-0-
*07	186	N	75	-0-	-111	-0-	3	1	71	3	Y	1					1
							1	9									
08	155	N	61	-0-	-94	-0-	2	1	59	3	Y	-0-	1	1			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	723	-0-	-114	-0-	35	1	688	3	N	-0-					-0-
06	810	N	749	-0-	-61	-0-	36	1	713	3	N	-0-					-0-
*07	767	N	767	-0-	-0-	-0-	38	1	726	3	N	3					3
							3	9									
*08	770	N	770	-0-	-0-	-0-	37	1	732	3	N	1					4
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					4
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					4

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	81	-0-	-105	-0-	4	1	77	3	N	-0-					-0-
06	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	N	616	-0-	-0-	-0-	30	1	586	3	N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-
*07	589	N	494	-0-	-95	-0-	24	1	468	3	N	2					2
							2	9									
*08	650	N	650	-0-	-0-	-0-	31	1	618	3	N	1					3
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					3
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	16	1	297	2	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	15	1	288	2	N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	15	1	297	2	N	1	1	1			-0-
							1	9									
*08	331	N	331	-0-	-0-	-0-	15	1	316	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	924	N	924	-0-	-0-	-0-	45	1	879	3	N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	42	1	826	3	N	-0-					-0-
*07	899	N	897	-0-	-2	-0-	44	1	849	3	N	4					4
							4	9									
08	930	N	881	-0-	-49	-0-	42	1	839	3	N	-0-					4
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					4
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	358	-0-	-14	-0-	17	1	341	3	N	-0-					-0-
06	360	N	336	-0-	-24	-0-	16	1	320	3	N	-0-					-0-
*07	372	N	308	-0-	-64	-0-	14	1	288	3	N	5	3	1			2
							6	9									
08	372	N	324	-0-	-48	-0-	16	1	307	3	N	1	1	1			2
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	916	N	916	-0-	-0-	-0-	45	1	871	3	N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	40	1	781	3	N	-0-					-0-
*07	992	N	744	-0-	-248	-0-	37	1	704	3	N	3					3
							3	9									
08	930	N	539	-0-	-391	-0-	26	1	513	3	N	-0-					3
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					3
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					3

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	5	1	89	3	Y	1					2
							1	9									
06	90	N	88	-0-	-2	-0-	5	1	83	3	Y	-0-	1	1			1
*07	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					1
*08	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	90					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	90					Y	NO RPT					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	578	N	578	-0-	-0-	-0-	27	1	551	3	N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
*07	551	N	551	-0-	-0-	-0-	26	1	516	3	N	8	5	1			3
							9	9									
08	589	N	521	-0-	-68	-0-	26	1	492	3	N	3	2	1			4
							3	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					4
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
*07	217	N	212	-0-	-5	-0-	10	1	201	3	N	1					1
							1	9									
*08	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	14	1	275	3	N	4	3	1			1
							4	9									
*08	281	N	281	-0-	-0-	-0-	14	1	265	3	N	2	1	1			2
							2	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	79	1	96	3	Y	-0-					1
06	180	N	163	-0-	-17	-0-	72	1	91	3	Y	-0-	1	1			-0-
*07	171	N	171	-0-	-0-	-0-	79	1	92	3	Y	-0-					-0-
08	155	N	123	-0-	-32	-0-	39	1	83	3	Y	1					1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	10	1	104	3	N	2					2
							2	9									
*08	121	N	121	-0-	-0-	-0-	13	1	108	3	N	-0-	1	1			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
*07	403	N	364	-0-	-39	-0-	17	1	341	3	N	5	3	1			2
							6	9									
08	403	N	348	-0-	-55	-0-	18	1	328	3	N	2	2	1			2
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
*07	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
08	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	6	1	106	3	N	1					1
							1	9									
08	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
*07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
08	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
06	120	N	54	-0-	-66	-0-	3	1	51	3	N	-0-					-0-
*07	124	N	55	-0-	-69	-0-	3	1	52	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	259	-0-	-51	-0-	12	1	247	3	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	11	1	236	3	N	-0-					-0-
*07	248	N	241	-0-	-7	-0-	11	1	227	3	N	3	2	1			1
							3	9									
08	248	N	234	-0-	-14	-0-	12	1	221	3	N	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
06	330	N	326	-0-	-4	-0-	15	1	311	3	N	-0-					-0-
*07	372	N	327	-0-	-45	-0-	15	1	306	3	N	5	3	1			2
							6	9									
08	403	N	349	-0-	-54	-0-	18	1	330	3	N	1	1	1			2
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
*07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
*07	248	N	160	-0-	-88	-0-	8	1	151	3	N	1					1
							1	9									
08	217	N	151	-0-	-66	-0-	7	1	144	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	345	-0-	-120	-0-	16	1	329	3	N	-0-					-0-
06	420	N	317	-0-	-103	-0-	15	1	302	3	N	-0-					-0-
*07	372	N	309	-0-	-63	-0-	14	1	289	3	N	5	3	1			2
							6	9									
08	341	N	257	-0-	-84	-0-	13	1	243	3	N	1	1	1			2
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
*07	217	N	195	-0-	-22	-0-	9	1	184	3	N	2					2
							2	9									
*08	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1	2	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
06	540	N	437	-0-	-103	-0-	20	1	417	3	N	-0-					-0-
*07	558	N	437	-0-	-121	-0-	20	1	410	3	N	6	4	1			2
							7	9									
08	558	N	393	-0-	-165	-0-	20	1	370	3	N	3	2	1			3
							3	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
*07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	6	1	135	3	Y	1	1	1			1
							1	9									
06	137	N	137	-0-	-0-	-0-	6	1	130	3	Y	1	1	1			1
							1	9									
*07	138	N	138	-0-	-0-	-0-	5	1	132	3	Y	1	1	1			1
							1	9									
08	124	N	83	-0-	-41	-0-	3	1	79	3	Y	1	1	1			1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	395	-0-	-39	-0-	19	1	376	3	N	-0-					-0-
06	420	N	391	-0-	-29	-0-	18	1	373	3	N	-0-					-0-
*07	422	N	422	-0-	-0-	-0-	20	1	395	3	N	6	4	1			2
							7	9									
*08	724	N	724	-0-	-0-	-0-	36	1	682	3	N	5	2	1			5
							6	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					5
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					5

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	21	1	307	3	N	-0-					-0-
06	330	N	326	-0-	-4	-0-	20	1	306	3	N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	22	1	325	3	N	3					3
							3	9									
*08	604	N	604	-0-	-0-	-0-	38	1	565	3	N	1					4
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					4
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					4

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	46	1	640	3	N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	38	1	611	3	N	-0-					-0-
*07	684	N	684	-0-	-0-	-0-	41	1	635	3	N	7	3	1	1	8	3
							8	9									
08	682	N	661	-0-	-21	-0-	41	1	619	3	N	1	1	1			3
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
*07	217	N	208	-0-	-9	-0-	10	1	198	3	N	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	241	-0-	-69	-0-	16	1	225	3	Y	-0-					-0-
06	300	N	241	-0-	-59	-0-	16	1	225	3	Y	-0-					-0-
*07	279	N	230	-0-	-49	-0-	16	1	214	3	Y	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	20	1	290	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	30	1	435	3	Y	-0-					-0-
06	620	N	620	-0-	-0-	-0-	41	1	579	3	Y	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	44	1	602	3	Y	-0-					-0-
*08	1086	N	1086	-0-	-0-	-0-	70	1	1016	3	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	409	-0-	-25	-0-	19	1	390	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	19	1	389	3	N	-0-					-0-
*07	434	N	321	-0-	-113	-0-	15	1	299	3	N	6	4	1			2
							7	9									
08	403	N	395	-0-	-8	-0-	20	1	372	3	N	3	2	1			3
							3	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	941	-0-	-82	-0-	99	1	842	3	Y	-0-					-0-
06	870	N	776	-0-	-94	-0-	80	1	696	3	Y	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	64	1	554	3	Y	-0-					-0-
08	930	N	849	-0-	-81	-0-	102	1	747	3	Y	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	73	-0-	-640	-0-	9	1	64	3	Y	-0-					-0-
06	240	N	53	-0-	-187	-0-	6	1	47	3	Y	-0-					-0-
*07	124	N	22	-0-	-102	-0-	2	1	20	3	Y	-0-					-0-
08	62	N	15	-0-	-47	-0-	2	1	13	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	5	1	113	3	N	-0-					-0-
*07	124	N	114	-0-	-10	-0-	5	1	107	3	N	2	1	1			1
							2	9									
08	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	28	1	235	3	Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	26	1	227	3	Y	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	31	1	264	3	Y	-0-					-0-
08	248	N	194	-0-	-54	-0-	23	1	171	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	79	1	676	3	Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	62	1	540	3	Y	-0-					-0-
*07	868	N	835	-0-	-33	-0-	87	1	748	3	Y	-0-					-0-
*08	772	N	772	-0-	-0-	-0-	93	1	679	3	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	52	1	440	3	Y	-0-					-0-
06	497	N	497	-0-	-0-	-0-	51	1	446	3	Y	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	51	1	438	3	Y	-0-					-0-
08	496	N	455	-0-	-41	-0-	55	1	400	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	52	1	445	3	Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	50	1	439	3	Y	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	51	1	437	3	Y	-0-					-0-
08	496	N	447	-0-	-49	-0-	54	1	393	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0-	-0-	96	1	797	3	Y	-0-					-0-
06	838	N	838	-0-	-0-	-0-	91	1	747	3	Y	-0-					-0-
*07	902	N	902	-0-	-0-	-0-	97	1	805	3	Y	-0-					-0-
*08	1138	N	1138	-0-	-0-	-0-	95	1	1043	3	Y	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	30	1	248	3	Y	-0-					-0-
06	270	N	268	-0-	-2	-0-	29	1	239	3	Y	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	33	1	358	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	37	1	269	3	Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	30	1	259	3	Y	-0-					-0-
*07	341	N	147	-0-	-194	-0-	16	1	131	3	Y	-0-					-0-
08	310	N	28	-0-	-282	-0-	4	1	24	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	3	1	29	3	Y	3					3
							3	9									
*08	33	N	33	-0-	-0-	-0-	3	1	29	3	Y	1					4
							1	9									
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	33	1	571	3	Y	3	6	1			2
							3	9									
06	570	N	467	-0-	-103	-0-	25	1	440	3	Y	2					4
							2	9									
*07	520	N	520	-0-	-0-	-0-	31	1	489	3	Y	-0-					4
08	620	N	537	-0-	-83	-0-	41	1	496	3	Y	-0-	4	1			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	227	-0-	-52	-0-	227	3			Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*07	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	26	1	221	3	N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	21	1	231	3	N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	22	1	241	3	N	4					4
							4	9									
*08	251	N	251	-0-	-0-	-0-	27	1	224	3	N	-0-	3	1			1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	226	-0-	-53	-0-	27	1	199	3	Y	-0-					-0-
06	240	N	229	-0-	-11	-0-	24	1	205	3	Y	-0-					-0-
*07	217	N	178	-0-	-39	-0-	20	1	158	3	Y	-0-					-0-
08	217	N	205	-0-	-12	-0-	28	1	177	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	38	1	407	3	N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	35	1	391	3	N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	36	1	374	3	N	4					4
							4	9									
*08	775	N	775	-0-	-0-	-0-	41	1	734	3	N	-0-					4
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					4
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	123	-0-	-94	-0-	10	1	113	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
*07	279	N	146	-0-	-133	-0-	13	1	132	3	N	1					1
							1	9									
*08	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
06	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
08	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-
10	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	750	-0-	-397	-0-	90	1	660	3	Y	-0-					-0-
06	1275	N	1275	-0-	-0-	-0-	133	1	1142	3	Y	-0-					-0-
*07	1139	N	1139	-0-	-0-	-0-	125	1	1013	3	Y	1	1	8			-0-
							1	9									
*08	1018	N	1018	-0-	-0-	-0-	140	1	878	3	Y	-0-					-0-
09	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	1	-0-	-8	-0-	1	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	11	1	229	3	Y	2	1	1			2
							2	9									
06	216	N	216	-0-	-0-	-0-	10	1	205	3	Y	1	2	1			1
							1	9									
*07	214	N	214	-0-	-0-	-0-	9	1	204	3	Y	1					2
							1	9									
08	248	N	205	-0-	-43	-0-	6	1	198	3	Y	1	2	1			1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	5	1	116	2	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	5	1	111	2	Y	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	20	1	121	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-		-0-	-0-	106	1	269	3	Y	3	2	1			3
								3	9									
06	390	N	353	-0-		-37	-0-	101	1	251	3	Y	1	3	1			1
								1	9									
07	372	N	364	-0-		-8	-0-	104	1	259	3	Y	1					2
								1	9									
08	372	N	156	-0-		-216	-0-	4	1	151	3	Y	1	2	1			1
								1	9									
09	360	N	NO RPT	-0-		-360	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-		-0-	-0-	11	1	231	3	Y	2	2	1			2
								2	9									
06	244	N	244	-0-		-0-	-0-	11	1	232	3	Y	1	2	1			1
								1	9									
*07	256	N	256	-0-		-0-	-0-	11	1	244	3	Y	1					2
								1	9									
*08	238	N	238	-0-		-0-	-0-	7	1	230	3	Y	1	2	1			1
								1	9									
09	210	N	NO RPT	-0-		-210	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-		-0-	-0-	2	1	41	3	Y	-0-					-0-
06	34	N	34	-0-		-0-	-0-	2	1	32	3	Y	-0-					-0-
*07	55	N	55	-0-		-0-	-0-	2	1	51	3	Y	2					2
								2	9									
*08	91	N	91	-0-		-0-	-0-	3	1	88	3	Y	-0-	2	1			-0-
09	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	524	-0-		-34	-0-	28	1	494	3	Y	2	6	1			2
								2	9									
06	510	N	479	-0-		-31	-0-	26	1	451	3	Y	2					4
								2	9									
07	527	N	475	-0-		-52	-0-	28	1	447	3	Y	-0-					3
*08	586	N	586	-0-		-0-	-0-	45	1	541	3	Y	-0-	3	1			-0-
09	480	N	NO RPT	-0-		-480	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	6	1	103	3	Y	-0-	1	1			-0-
06	120	N	104	-0-	-16	-0-	6	1	97	3	Y	1					1
							1	9									
*07	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	8	1	97	3	Y	5	5	1			-0-
							6	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	3	3	2	9	Y	2					2
08	3	N	-0-	-0-	-3	-0-					Y	-0-	1	1			-0-
09	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
10	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	877	N	877	-0-	-0-	-0-	40	1	837	3	N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	37	1	801	3	N	-0-					-0-
*07	913	N	913	-0-	-0-	-0-	42	1	868	3	N	3	1	1			2
							3	9									
08	868	N	842	-0-	-26	-0-	39	1	801	3	N	2	2	1			2
							2	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					2
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					2

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	24	1	345	3	Y	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	38	1	511	3	Y	-0-					-0-
*08	1082	N	1082	-0-	-0-	-0-	70	1	1012	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	29	-0-	-95	-0-	1	1	28	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	354	-0-	-18	-0-	37	1	317	3	Y	-0-			-0-
06	448	N	448	-0-	-0-	-0-	46	1	402	3	Y	-0-			-0-
*07	440	N	440	-0-	-0-	-0-	46	1	394	3	Y	-0-			-0-
*08	1759	N	1759	-0-	-0-	-0-	212	1	1547	3	Y	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	28	N	28	-0-	-0-	-0-	28	3			N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

05	123	N	123	-0-	-0-	-0-	123	3			N	-0-			-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

05	279	N	178	-0-	-101	-0-	178	3			N	-0-			-0-
06	390	N	303	-0-	-87	-0-	303	3			N	-0-			-0-
*07	403	N	295	-0-	-108	-0-	295	3			N	-0-			-0-
*08	391	N	391	-0-	-0-	-0-	391	3			N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

05	168	N	168	-0-	-0-	-0-	168	3			N	-0-			-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-			-0-
*07	155	N	139	-0-	-16	-0-	139	3			N	-0-			-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

05	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-			-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-			-0-
06	420	N	386	-0-	-34	-0-	386	3			N	-0-			-0-
*07	434	N	390	-0-	-44	-0-	390	3			N	-0-			-0-
08	465	N	381	-0-	-84	-0-	381	3			N	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	3			N	-0-			-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-			-0-
*07	62	N	31	-0-	-31	-0-	31	3			N	-0-			-0-
08	93	N	49	-0-	-44	-0-	49	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-			-0-
*07	310	N	309	-0-	-1	-0-	309	3			N	-0-			-0-
08	341	N	306	-0-	-35	-0-	306	3			N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	323	-0-	-18	-0-	323	3			N	-0-			-0-
06	330	N	313	-0-	-17	-0-	313	3			N	-0-			-0-
*07	341	N	316	-0-	-25	-0-	316	3			N	-0-			-0-
*08	353	N	353	-0-	-0-	-0-	353	3			N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-			-0-
*07	93	N	71	-0-	-22	-0-	71	3			N	-0-			-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
*07	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
08	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	604	-0-	-16	-0-	33 3	1 9	568	3	Y	3	7	1			2
06	600	N	525	-0-	-75	-0-	29 3	1 9	493	3	Y	3					5
07	620	N	522	-0-	-98	-0-	31	1	491	3	Y	-0-					4
*08	703	N	703	-0-	-0-	-0-	54	1	649	3	Y	-0-	4	1			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	694	-0-	-81	-0-	37 4	1 9	653	3	Y	4	8	1			3
06	660	N	638	-0-	-22	-0-	35 2	1 9	601	3	Y	2					5
07	620	N	365	-0-	-255	-0-	22 1	1 9	342	3	Y	1					6
08	682	N	634	-0-	-48	-0-	49	1	585	3	Y	-0-	5	1			-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
06	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-
*07	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	182	-0-	-35	-0-	10	1	171	3	Y	1	1	1			1
							1	9									
06	180	N	177	-0-	-3	-0-	10	1	167	3	Y	-0-					1
07	186	N	179	-0-	-7	-0-	12	1	167	3	Y	-0-					1
*08	197	N	197	-0-	-0-	-0-	13	1	184	3	Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	174	-0-	-74	-0-	9	1	165	2	N	-0-					-0-
06	210	N	148	-0-	-62	-0-	7	1	141	2	N	-0-					-0-
*07	186	N	142	-0-	-44	-0-	7	1	134	2	N	1	1	1			-0-
							1	9									
08	186	N	139	-0-	-47	-0-	6	1	133	2	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	283	-0-	-27	-0-	16	1	266	3	Y	1	1	1			2
							1	9									
06	300	N	265	-0-	-35	-0-	15	1	250	3	Y	-0-					2
*07	311	N	311	-0-	-0-	-0-	20	1	291	3	Y	-0-					2
*08	320	N	320	-0-	-0-	-0-	22	1	298	3	Y	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	785	-0-	-176	-0-	785	2			N	-0-					-0-
06	900	N	680	-0-	-220	-0-	680	2			N	-0-					-0-
*07	930	N	377	-0-	-553	-0-	377	2			N	-0-					-0-
08	775	N	120	-0-	-655	-0-	120	2			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	366	-0-	-6	-0-	30	1	336	3	Y	-0-					2
06	390	N	347	-0-	-43	-0-	28	1	318	3	Y	1	2	1			1
							1	9									
07	372	N	360	-0-	-12	-0-	29	1	331	3	Y	-0-					1
08	372	N	178	-0-	-194	-0-	15	1	162	3	Y	1					2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*07	27	N	27	-0-	-0-	-0-	2	1	21	3	Y	4					4
							4	9									
*08	33	N	33	-0-	-0-	-0-	3	1	28	3	Y	2					6
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					6
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					6

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	17	1	273	3	Y	1	1	1			2
							1	9									
06	210	N	90	-0-	-120	-0-	5	1	85	3	Y	-0-	1	1			1
07	279	N	4	-0-	-275	-0-	4	3			Y	-0-	1	1			-0-
08	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	12	1	280	3	Y	2	2	1			2
							2	9									
06	330	N	298	-0-	-32	-0-	12	1	285	3	Y	1	1	1			2
							1	9									
07	310	N	300	-0-	-10	-0-	12	1	286	3	Y	2	2	1			2
							2	9									
*08	288	N	288	-0-	-0-	-0-	11	1	277	3	Y	-0-	1	1			1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	22	1	91	3	Y	1					1
							1	9									
06	105	N	105	-0-	-0-	-0-	18	1	87	3	Y	-0-					1
*07	139	N	139	-0-	-0-	-0-	31	1	107	3	Y	1	1	1			1
							1	9									
08	124	N	109	-0-	-15	-0-	4	1	104	3	Y	1	1	1			1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	5	1	73	3	N	6					6
							7	9									
*08	94	N	94	-0-	-0-	-0-	7	1	85	3	N	2					8
							2	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					8
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					8

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	21	1	230	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	20	1	224	3	N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	23	1	243	3	N	2					2
							2	9									
*08	452	N	452	-0-	-0-	-0-	24	1	427	3	N	1					3
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					3

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-
*07	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	244	-0-	-35	-0-	14	1	229	3	Y	1	1	1			1
							1	9									
06	270	N	233	-0-	-37	-0-	13	1	220	3	Y	-0-					1
07	248	N	231	-0-	-17	-0-	15	1	216	3	Y	-0-					1
08	248	N	237	-0-	-11	-0-	16	1	221	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-					1
06	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					1
07	93	N	84	-0-	-9	-0-	5	1	79	3	Y	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
06	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
*07	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
*08	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	27	1	307	3	Y	-0-					2
06	324	N	324	-0-	-0-	-0-	26	1	297	3	Y	1	2	1			1
							1	9									
*07	339	N	339	-0-	-0-	-0-	28	1	311	3	Y	-0-					1
08	341	N	185	-0-	-156	-0-	15	1	169	3	Y	1					2
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	12	1	193	3	Y	1	1	1			1
							1	9									
06	204	N	204	-0-	-0-	-0-	12	1	191	3	Y	1	1	1			1
							1	9									
07	186	N	74	-0-	-112	-0-	4	1	69	3	Y	1	1	1			1
							1	9									
08	217	N	205	-0-	-12	-0-	12	1	193	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*07	651	N	490	-0-	-161	-0-	490	3			N	-0-					-0-
08	651	N	502	-0-	-149	-0-	502	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	434	-0-		-31	-0-	24	1	402	3	Y	7	8	1			5
								8	9									
06	435	N	435	-0-		-0-	-0-	23	1	404	3	Y	7	6	1			6
								8	9									
07	403	N	395	-0-		-8	-0-	22	1	367	3	Y	5	7	1			4
								6	9									
08	434	N	308	-0-		-126	-0-	16	1	286	3	Y	5	5	1			4
								6	9									
09	450	N	NO RPT	-0-		-450	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					4

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-		-0-	-0-	22	1	386	3	Y	3	5	1			2
								3	9									
06	390	N	372	-0-		-18	-0-	20	1	351	3	Y	1					3
								1	9									
07	403	N	371	-0-		-32	-0-	22	1	349	3	Y	-0-					3
08	403	N	294	-0-		-109	-0-	23	1	271	3	Y	-0-	3	1			-0-
09	360	N	NO RPT	-0-		-360	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	574	-0-		-46	-0-	74	1	494	3	Y	5	2	1	2	8	2
								6	9									
06	576	N	576	-0-		-0-	-0-	74	1	498	3	Y	4	4	1			2
								4	9									
*07	667	N	667	-0-		-0-	-0-	88	1	576	3	Y	3	2	1	1	8	2
								3	9									
08	589	N	557	-0-		-32	-0-	30	1	525	3	Y	2	2	1			2
								2	9									
09	570	N	NO RPT	-0-		-570	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					2

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	427	-0-		-7	-0-	64	1	363	3	N	-0-					-0-
06	420	N	403	-0-		-17	-0-	62	1	341	3	N	-0-					-0-
*07	434	N	390	-0-		-44	-0-	64	1	326	3	N	-0-					-0-
08	434	N	379	-0-		-55	-0-	31	1	348	3	N	-0-					-0-
09	390	N	NO RPT	-0-		-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-		-403	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-		-0-	-0-	5	1	80	3	Y	-0-	1	1			-0-
06	66	N	66	-0-		-0-	-0-	4	1	61	3	Y	1					1
								1	9									
*07	84	N	84	-0-		-0-	-0-	5	1	71	3	Y	7					8
								8	9									
*08	80	N	80	-0-		-0-	-0-	6	1	74	3	Y	-0-	7	1			1
09	30	N	NO RPT	-0-		-30	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	556	-0-	-33	-0-	30	1	524	3	Y	2	6	1			2
							2	9									
06	570	N	498	-0-	-72	-0-	27	1	469	3	Y	2					4
							2	9									
07	558	N	493	-0-	-65	-0-	29	1	464	3	Y	-0-					4
08	558	N	488	-0-	-70	-0-	38	1	450	3	Y	-0-	4	1			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	42	1	361	3	Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	41	1	360	3	Y	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	42	1	357	3	Y	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	46	1	335	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	6	1	58	3	N	1					1
							1	9									
*08	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

05	465	N	310	-0-	-155	-0-	26	1	284	3	N	-0-					-0-
06	330	N	288	-0-	-42	-0-	24	1	264	3	N	-0-					-0-
*07	310	N	290	-0-	-20	-0-	25	1	262	3	N	3					3
							3	9									
*08	524	N	524	-0-	-0-	-0-	27	1	496	3	N	1					4
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					4
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					4

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

05	155	N	152	-0-	-3	-0-	13	1	139	3	N	-0-					-0-
06	150	N	124	-0-	-26	-0-	10	1	114	3	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	12	1	124	3	N	1					1
							1	9									
*08	241	N	241	-0-	-0-	-0-	13	1	228	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	552	-0-	-37	-0-	30	1	520	3	Y	2	6	1			2
							2	9									
06	540	N	497	-0-	-43	-0-	27	1	468	3	Y	2					4
							2	9									
07	558	N	415	-0-	-143	-0-	25	1	390	3	Y	-0-					4
08	558	N	436	-0-	-122	-0-	34	1	402	3	Y	-0-	4	1			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	12	1	209	3	Y	1					4
							1	9									
06	225	N	225	-0-	-0-	-0-	13	1	211	3	Y	1	3	1			2
							1	9									
*07	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-					2
*08	313	N	313	-0-	-0-	-0-	19	1	294	3	Y	-0-					2
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	97	-0-	-89	-0-	5	1	92	3	Y	-0-					2
06	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-					2
*07	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					1
*08	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*07	62	N	30	-0-	-32	-0-	1	1	28	3	N	1					1
							1	9									
08	341	N	90	-0-	-251	-0-	5	1	85	3	N	-0-	1	1			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	40	1	449	3	Y	-0-					1
06	468	N	468	-0-	-0-	-0-	38	1	429	3	Y	1	1	1			1
							1	9									
*07	481	N	481	-0-	-0-	-0-	39	1	441	3	Y	1					2
							1	9									
*08	480	N	480	-0-	-0-	-0-	40	1	439	3	Y	1					3
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					-0-
*07	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	2					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
*07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
*07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	878	N	878	-0-	-0-	-0-	50	1	820	3	Y	7	9	1			5
							8	9									
06	870	N	811	-0-	-59	-0-	44	1	760	3	Y	6	5	1			6
							7	9									
07	806	N	802	-0-	-4	-0-	45	1	754	3	Y	3	6	1			3
							3	9									
08	868	N	803	-0-	-65	-0-	43	1	756	3	Y	4	3	1			4
							4	9									
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1447	N	1447	-0-	-0-	-0-	172	1	1275	3	N	-0-					-0-
06	1410	N	1384	-0-	-26	-0-	164	1	1220	3	N	-0-					-0-
*07	1457	N	1391	-0-	-66	-0-	170	1	1221	3	N	-0-					-0-
08	1457	N	1355	-0-	-102	-0-	64	1	1	2	N	-0-					-0-
							1290	3									
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	263	3			Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
*07	279	N	252	-0-	-27	-0-	252	3			Y	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/20/2015 - PLUGGED 05/20/15

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	6	1	283	3	Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	6	1	267	3	Y	-0-					-0-
*07	279	N	277	-0-	-2	-0-	6	1	271	3	Y	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	8	1	310	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1452	-0-	-98	-0-	173	1	1279	3	N	-0-					-0-
06	1410	N	1377	-0-	-33	-0-	163	1	1214	3	N	-0-					-0-
*07	1457	N	1363	-0-	-94	-0-	167	1	1196	3	N	-0-					-0-
08	1457	N	1295	-0-	-162	-0-	61	1	1234	3	N	-0-					-0-
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	79	-0-	-45	-0-	79	3			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
*07	124	N	4	-0-	-120	-0-	4	3			Y	-0-					-0-
08	93	N	2	-0-	-91	-0-	2	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

05	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
*07	62	N	3	-0-	-59	-0-	1	3	2	9	Y	2					2
08	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			-0-
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	2	1	30	3	Y	3					3
							3	9									
*08	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-	2	1			1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

05	589	N	526	-0-	-63	-0-	30	1	496	3	Y	-0-	1	1			1
06	450	N	450	-0-	-0-	-0-	25	1	424	3	Y	1					2
							1	9									
07	496	N	483	-0-	-13	-0-	31	1	452	3	Y	-0-					2
*08	559	N	559	-0-	-0-	-0-	38	1	521	3	Y	-0-					2
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

05	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	11	1	96	3	Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	13	1	98	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

05	155	N	144	-0-	-11	-0-	15	1	129	3	Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	14	1	126	3	Y	-0-					-0-
*07	155	N	141	-0-	-14	-0-	15	1	126	3	Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	17	1	122	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

05	496	N	463	-0-	-33	-0-	26 2	1 9	435	3	Y	2	2	1			3
06	450	N	450	-0-	-0-	-0-	26 2	1 9	422	3	Y	2	2	1			3
07	465	N	462	-0-	-3	-0-	24 2	1 9	436	3	Y	2	3	1			2
08	465	N	454	-0-	-11	-0-	26 2	1 9	426	3	Y	2	2	1			2
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

05	155	N	140	-0-	-15	-0-	15	1	125	3	Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	15	1	128	3	Y	-0-					-0-
*07	155	N	137	-0-	-18	-0-	14	1	123	3	Y	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	19	1	139	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

05	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
*07	93	N	83	-0-	-10	-0-	4 1	1 9	78	3	N	1					1
08	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-	1	1			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	21	1	414	3	N	1					1
							1	9									
*08	454	N	454	-0-	-0-	-0-	23	1	431	3	N	-0-	1	1			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	346	-0-	-26	-0-	28	1	318	3	Y	-0-					2
06	360	N	335	-0-	-25	-0-	27	1	307	3	Y	1	2	1			1
							1	9									
07	341	N	339	-0-	-2	-0-	28	1	311	3	Y	-0-					1
08	341	N	298	-0-	-43	-0-	25	1	272	3	Y	1					2
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
06	90	N	64	-0-	-26	-0-	3	1	61	3	N	-0-					-0-
*07	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	151	-0-	-35	-0-	10	1	141	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	8	1	136	3	N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	9	1	139	3	N	2	1	1			1
							2	9									
08	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	537	-0-	-83	-0-	537	3			Y	-0-					-0-
06	540	N	482	-0-	-58	-0-	482	3			Y	-0-					-0-
*07	558	N	456	-0-	-102	-0-	456	3			Y	-0-					-0-
*08	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	20	1	336	3	Y	2					6
							2	9									
06	330	N	300	-0-	-30	-0-	17	1	282	3	Y	1	4	1			3
							1	9									
07	372	N	240	-0-	-132	-0-	14	1	223	3	Y	3					6
							3	9									
08	372	N	260	-0-	-112	-0-	16	1	244	3	Y	-0-					6
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					1
06	104	N	104	-0-	-0-	-0-	6	1	97	3	Y	1	1	1			1
							1	9									
*07	119	N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-					1
08	31	N	-0-	-0-	-31	-0-					Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

05	154	N	154	-0-	-0-	-0-	9	1	144	3	Y	1	1	1			1
							1	9									
06	152	N	152	-0-	-0-	-0-	9	1	142	3	Y	1	1	1			1
							1	9									
*07	154	N	154	-0-	-0-	-0-	8	1	145	3	Y	1	1	1			1
							1	9									
*08	147	N	147	-0-	-0-	-0-	8	1	138	3	Y	1	1	1			1
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

05	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
*07	155	N	146	-0-	-9	-0-	9	1	135	3	N	2	1	1			1
							2	9									
08	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

05	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
*07	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
08	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

05	194	N	194	-0-	-0-	-0-	11	1	182	3	Y	1	2	1			1
							1	9									
06	185	N	185	-0-	-0-	-0-	10	1	174	3	Y	1	1	1			1
							1	9									
07	186	N	185	-0-	-1	-0-	10	1	174	3	Y	1	1	1			1
							1	9									
08	186	N	174	-0-	-12	-0-	9	1	164	3	Y	1	1	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

05	259	N	259	-0-	-0-	-0-	13	1	246	2	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	12	1	244	2	Y	1					1
							1	9									
*07	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-	1	1			-0-
08	248	N	243	-0-	-5	-0-	12	1	231	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

05	248	N	244	-0-	-4	-0-	21	1	223	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	19	1	214	3	N	-0-					-0-
*07	217	N	124	-0-	-93	-0-	11	1	111	3	N	2					2
							2	9									
08	248	N	91	-0-	-157	-0-	5	1	85	3	N	1					3
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	166	-0-	-82	-0-	17	1	149	3	N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	27	1	293	3	N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	33	1	361	3	N	6					6
							7	9									
*08	348	N	348	-0-	-0-	-0-	37	1	311	3	N	-0-	3	1			1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	219	-0-	-29	-0-	26	1	193	3	N	-0-					-0-
06	300	N	180	-0-	-120	-0-	21	1	159	3	N	-0-					-0-
*07	310	N	133	-0-	-177	-0-	16	1	117	3	N	-0-					-0-
08	217	N	121	-0-	-96	-0-	6	1	115	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
*07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1220	N	1220	-0-	-0-	-0-	58	1	1162	3	N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	53	1	1087	3	N	-0-					-0-
*07	1178	N	1004	-0-	-174	-0-	47	1	939	3	N	16	10	1			6
							18	9									
08	1209	N	999	-0-	-210	-0-	50	1	942	3	N	6	5	1			7
							7	9									
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					7
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					7

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
*07	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	575	3	1	9	N	1	1	8			-0-
*08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	9	1	116	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	12	1	136	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	10	1	164	3	Y	-0-					-0-
06	180	N	168	-0-	-12	-0-	10	1	157	3	Y	1					1
							1	9									
07	186	N	174	-0-	-12	-0-	12	1	161	3	Y	1	1	1			1
							1	9									
*08	236	N	236	-0-	-0-	-0-	17	1	218	3	Y	1					2
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	9	1	148	3	Y	-0-					-0-
06	180	N	152	-0-	-28	-0-	9	1	142	3	Y	1					1
							1	9									
07	155	N	151	-0-	-4	-0-	10	1	141	3	Y	-0-	1	1			-0-
*08	171	N	171	-0-	-0-	-0-	12	1	159	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

05	1085	N	968	-0-	-117	-0-	47	1	920	3	N	1	1	8			-0-
							1	9									
06	933	N	933	-0-	-0-	-0-	45	1	888	3	N	-0-					-0-
*07	961	N	944	-0-	-17	-0-	46	1	894	3	N	4					4
							4	9									
08	961	N	880	-0-	-81	-0-	42	1	838	3	N	-0-					4
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					4
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					4

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

05	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	9	1	168	3	N	1					1
							1	9									
08	217	N	185	-0-	-32	-0-	9	1	176	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

05	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			Y	-0-					-0-
*07	434	N	368	-0-	-66	-0-	368	3			Y	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

05	837	N	802	-0-	-35	-0-	802	3			Y	-0-					-0-
06	810	N	777	-0-	-33	-0-	777	3			Y	-0-					-0-
*07	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
*08	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	304	-0-	-37	-0-	17	1	286	3	Y	1	1	1			1
							1	9									
06	330	N	301	-0-	-29	-0-	17	1	283	3	Y	1					2
							1	9									
07	310	N	298	-0-	-12	-0-	19	1	279	3	Y	-0-					1
*08	336	N	336	-0-	-0-	-0-	23	1	313	3	Y	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12	-0-	5	1	231	3	Y	-0-					-0-
06	240	N	228	-0-	-12	-0-	5	1	223	3	Y	-0-					-0-
*07	248	N	235	-0-	-13	-0-	5	1	230	3	Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	6	1	237	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
*07	14	N	9	-0-	-5	-0-	9	3			Y	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-
10	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	30	1	451	3	N	-0-					-0-
06	450	N	416	-0-	-34	-0-	26	1	390	3	N	-0-					-0-
*07	465	N	404	-0-	-61	-0-	24	1	379	3	N	1					1
							1	9									
08	465	N	133	-0-	-332	-0-	22	1	111	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

05	1147	N	682	-0-	-465	-0-	682	2			N	-0-					-0-
06	1170	N	702	-0-	-468	-0-	702	2			N	-0-					-0-
*07	1209	N	784	-0-	-425	-0-	784	2			N	-0-					-0-
*08	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

05	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-					-0-
06	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	2	1	31	3	N	8	3	1			5
							9	9									
08	31	N	28	-0-	-3	-0-	2	1	25	3	N	1	2	1			4
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					4
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					4

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

05	558	N	464	-0-	-94	-0-	87	1	377	3	N	-0-					-0-
06	510	N	396	-0-	-114	-0-	84	1	312	3	N	-0-					-0-
*07	527	N	370	-0-	-157	-0-	87	1	283	3	N	-0-					-0-
08	465	N	384	-0-	-81	-0-	87	1	297	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	26	1	498	3	N	-0-					-0-
06	600	N	489	-0-	-111	-0-	23	1	466	3	N	-0-					-0-
*07	527	N	512	-0-	-15	-0-	23	1	483	3	N	5	2	1			3
							6	9									
08	527	N	491	-0-	-36	-0-	23	1	467	3	N	1					4
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					4
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	7	1	136	3	N	2	1	1			1
							2	9									
*08	162	N	162	-0-	-0-	-0-	8	1	153	3	N	1	1	1			1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	327	-0-	-45	-0-	15	1	312	3	N	-0-					-0-
06	330	N	307	-0-	-23	-0-	14	1	293	3	N	-0-					-0-
*07	310	N	308	-0-	-2	-0-	14	1	292	3	N	2	1	1			1
							2	9									
08	341	N	278	-0-	-63	-0-	13	1	264	3	N	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
*08	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1321	N	1321	-0-	-0-	-0-	84	1	1237	3	N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	80	1	1212	3	N	-0-					-0-
*07	1519	N	1340	-0-	-179	-0-	81	1	1256	3	N	3	1	1			2
							3	9									
08	1333	N	482	-0-	-851	-0-	78	1	403	3	N	1	1	1			2
							1	9									
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					2
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	527	-0-	-31	-0-	24	1	503	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	23	1	494	3	N	-0-					-0-
*07	527	N	507	-0-	-20	-0-	23	1	482	3	N	2	1	1			1
							2	9									
08	527	N	508	-0-	-19	-0-	24	1	483	3	N	1	1	1			1
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	5	1	87	3	N	1					1
							1	9									
08	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	699	-0-	-14	-0-	32	1	667	3	N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	30	1	649	3	N	-0-					-0-
*07	701	N	701	-0-	-0-	-0-	32	1	666	3	N	3	1	1			2
							3	9									
08	713	N	650	-0-	-63	-0-	31	1	619	3	N	-0-	1	1			1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1592	-0-	-20	-0-	70	1	1522	2	Y	-0-					-0-
06	1620	N	1463	-0-	-157	-0-	67	1	1396	2	Y	-0-					-0-
*07	1612	N	1530	-0-	-82	-0-	79	1	1451	2	Y	-0-					-0-
08	1581	N	1509	-0-	-72	-0-	217	1	1292	2	Y	-0-					-0-
09	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-
10	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	228	-0-	-237	-0-	63	1	165	3	N	-0-					-0-
06	450	N	66	-0-	-384	-0-	4	1	62	3	N	-0-					-0-
*07	465	N	87	-0-	-378	-0-	5	1	82	3	N	-0-					-0-
08	217	N	169	-0-	-48	-0-	11	1	158	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	30	1	572	3	N	1	1	8			-0-
							1	9									
06	529	N	529	-0-	-0-	-0-	25	1	504	3	N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	24	1	501	3	N	8	2	1	2	8	4
							9	9									
*08	514	N	514	-0-	-0-	-0-	25	1	488	3	N	1	1	8			4
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					4
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	19	1	258	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-
*07	279	N	273	-0-	-6	-0-	16	1	255	3	N	2	1	1			1
							2	9									
08	279	N	268	-0-	-11	-0-	17	1	250	3	N	1	1	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	128	-0-	-58	-0-	7	1	121	3	N	-0-					-0-
06	210	N	115	-0-	-95	-0-	6	1	109	3	N	-0-					-0-
*07	155	N	126	-0-	-29	-0-	7	1	119	3	N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20	-0-	11	1	217	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	11	1	218	3	N	-0-					-0-
*07	248	N	239	-0-	-9	-0-	11	1	226	3	N	2	1	1			1
							2	9									
*08	246	N	246	-0-	-0-	-0-	12	1	233	3	N	1					2
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1880	N	1880	-0-	-0-	-0-	119	1	1761	3	N	-0-					-0-
06	1829	N	1829	-0-	-0-	-0-	113	1	1716	3	N	-0-					-0-
*07	1927	N	1927	-0-	-0-	-0-	116	1	1807	3	N	4	1	1			3
							4	9									
08	1860	N	657	-0-	-1203	-0-	107	1	550	3	N	-0-	1	1			2
09	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					2
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					2

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	36	1	685	2	Y	-0-					-0-
06	685	N	685	-0-	-0-	-0-	33	1	652	2	Y	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	29	1	574	2	Y	-0-					-0-
08	589	N	481	-0-	-108	-0-	23	1	458	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
*07	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-					-0-
08	186	N	76	-0-	-110	-0-	12	1	64	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	8	1	171	3	N	1					1
							1	9									
*08	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-					-0-
06	420	N	413	-0-	-7	-0-	26	1	387	3	N	-0-					-0-
*07	434	N	427	-0-	-7	-0-	26	1	400	3	N	1					1
							1	9									
08	434	N	154	-0-	-280	-0-	25	1	129	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-					-0-
08	341	N	110	-0-	-231	-0-	18	1	92	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	93	-0-	-31	-0-	8	1	85	3	N	-0-					-0-
06	120	N	37	-0-	-83	-0-	3	1	34	3	N	-0-					-0-
*07	93	N	43	-0-	-50	-0-	4	1	38	3	N	1					1
							1	9									
*08	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	2	1	58	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

05	93	N	56	-0-	-37	-0-	3	1	53	3	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					-0-
*07	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
08	62	N	20	-0-	-42	-0-	1	1	19	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

05	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
*07	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
08	15	N	12	-0-	-3	-0-	12	3			Y	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-
10	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

05	434	N	431	-0-	-3	-0-	89	1	340	3	Y	2	1	1			2
							2	9									
06	422	N	422	-0-	-0-	-0-	86	1	335	3	Y	1	2	1			1
							1	9									
*07	475	N	475	-0-	-0-	-0-	102	1	372	3	Y	1	1	1			1
							1	9									
08	434	N	400	-0-	-34	-0-	22	1	377	3	Y	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

05	1054	N	1041	-0-	-13	-0-	120	1	914	3	Y	6	4	1			4
							7	9									
06	1050	N	986	-0-	-64	-0-	115	1	865	3	Y	5	6	1			3
							6	9									
*07	1055	N	1055	-0-	-0-	-0-	132	1	917	3	Y	5	3	1	1	8	4
							6	9									
08	1054	N	542	-0-	-512	-0-	29	1	510	3	Y	3	3	1			4
							3	9									
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	45	1	665	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	43	1	651	3	N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	42	1	655	3	N	1					1
							1	9									
08	713	N	248	-0-	-465	-0-	40	1	208	3	N	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
*07	62	N	30	-0-	-32	-0-	2	1	27	3	N	1					1
							1	9									
08	62	N	12	-0-	-50	-0-	2	1	10	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	29	1	534	3	Y	3	2	1			2
							3	9									
06	524	N	524	-0-	-0-	-0-	26	1	494	3	Y	4	4	1			2
							4	9									
*07	510	N	510	-0-	-0-	-0-	26	1	482	3	Y	2	2	1			2
							2	9									
*08	509	N	509	-0-	-0-	-0-	28	1	479	3	Y	2	2	1			2
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

05	1453	N	1453	-0-	-0-	-0-	67	1	1372	3	Y	13	11	1			13
							14	9									
06	1362	N	1362	-0-	-0-	-0-	61	1	1293	3	Y	7	13	1			7
							8	9									
*07	1389	N	1389	-0-	-0-	-0-	61	1	1321	3	Y	6					13
							7	9									
*08	1372	N	1372	-0-	-0-	-0-	39	1	1331	3	Y	2	11	1			4
							2	9									
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

05	279	N	276	-0-	-3	-0-	12	1	263	3	Y	1	1	1			2
							1	9									
06	280	N	280	-0-	-0-	-0-	12	1	267	3	Y	1	1	1			2
							1	9									
*07	289	N	289	-0-	-0-	-0-	11	1	276	3	Y	2	2	1			2
							2	9									
08	279	N	277	-0-	-2	-0-	10	1	267	3	Y	-0-	1	1			1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

05	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	6	1	135	3	N	2					2
							2	9									
*08	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-	1	1			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
*07	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
*07	310	N	266	-0-	-44	-0-	266	3			Y	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	5	-0-	-181	-0-	5	3			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*07	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			Y	-0-					-0-
*07	341	N	300	-0-	-41	-0-	300	3			Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
*07	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	11	1	180	3	Y	1	1	1			1
							1	9									
06	186	N	186	-0-	-0-	-0-	11	1	174	3	Y	1	1	1			1
							1	9									
*07	195	N	195	-0-	-0-	-0-	10	1	184	3	Y	1	1	1			1
							1	9									
*08	191	N	191	-0-	-0-	-0-	11	1	179	3	Y	1	1	1			1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*07	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	10	1	192	3	N	1					1
							1	9									
*08	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	12	1	269	3	Y	1	1	1			2
							1	9									
06	279	N	279	-0-	-0-	-0-	12	1	266	3	Y	1	1	1			2
							1	9									
*07	289	N	289	-0-	-0-	-0-	11	1	276	3	Y	2	2	1			2
							2	9									
08	279	N	174	-0-	-105	-0-	7	1	167	3	Y	-0-	1	1			1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	422	-0-	-43	-0-	24	1	396	3	Y	2	2	1			3
							2	9									
06	450	N	266	-0-	-184	-0-	15	1	250	3	Y	1	2	1			2
							1	9									
07	465	N	459	-0-	-6	-0-	24	1	432	3	Y	3	3	1			2
							3	9									
*08	509	N	509	-0-	-0-	-0-	29	1	478	3	Y	2	2	1			2
							2	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	256	-0-	-23	-0-	11	1	245	2	Y	-0-					-0-
06	270	N	243	-0-	-27	-0-	11	1	232	2	Y	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	39	1	230	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	694	-0-	-81	-0-	34	1	660	3	N	-0-					-0-
06	720	N	688	-0-	-32	-0-	33	1	655	3	N	-0-					-0-
*07	695	N	695	-0-	-0-	-0-	34	1	658	3	N	3					3
							3	9									
08	682	N	656	-0-	-26	-0-	31	1	625	3	N	-0-					3
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					3
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*07	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
*07	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
08	62	N	25	-0-	-37	-0-	1	1	24	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	4	1	76	2	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	4	1	85	2	N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	4	1	92	2	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	61	-0-	-156	-0-	61	3			Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	5	1	101	3	N	-0-					-0-
*07	124	N	107	-0-	-17	-0-	5	1	101	3	N	1					1
							1	9									
08	124	N	121	-0-	-3	-0-	6	1	113	3	N	2	2	1			1
							2	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					1
06	90	N	70	-0-	-20	-0-	4	1	65	3	Y	1	1	1			1
							1	9									
07	93	N	76	-0-	-17	-0-	5	1	71	3	Y	-0-					1
*08	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	376	-0-	-58	-0-	20	1	354	3	Y	2	5	1			1
							2	9									
06	390	N	357	-0-	-33	-0-	19	1	336	3	Y	2					3
							2	9									
07	403	N	354	-0-	-49	-0-	21	1	333	3	Y	-0-					2
08	372	N	364	-0-	-8	-0-	28	1	335	3	Y	1	3	1			-0-
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	2					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	530	-0-	-90	-0-	29	1	499	3	Y	2	6	1			2
							2	9									
06	540	N	399	-0-	-141	-0-	22	1	375	3	Y	2					4
							2	9									
*07	571	N	571	-0-	-0-	-0-	34	1	537	3	Y	-0-					3
*08	564	N	564	-0-	-0-	-0-	44	1	520	3	Y	-0-	3	1			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-					-0-
*07	62	N	12	-0-	-50	-0-	1	1	10	3	N	1					1
							1	9									
*08	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					1

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	17	1	278	3	Y	1	1	1			2
							1	9									
06	285	N	285	-0-	-0-	-0-	16	1	268	3	Y	1	1	1			2
							1	9									
*07	290	N	290	-0-	-0-	-0-	15	1	273	3	Y	2	2	1			2
							2	9									
*08	319	N	319	-0-	-0-	-0-	18	1	301	3	Y	-0-	1	1			1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	659	-0-	-147	-0-	38	1	618	3	Y	3	3	1			4
							3	9									
06	750	N	726	-0-	-24	-0-	41	1	682	3	Y	3	3	1			4
							3	9									
07	775	N	755	-0-	-20	-0-	39	1	710	3	Y	5	5	1			4
							6	9									
*08	741	N	741	-0-	-0-	-0-	42	1	696	3	Y	3	3	1			4
							3	9									
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	24	1	387	3	Y	3	2	1			3
							3	9									
06	390	N	338	-0-	-52	-0-	19	1	318	3	Y	1	2	1			2
							1	9									
07	434	N	404	-0-	-30	-0-	21	1	381	3	Y	2	2	1			2
							2	9									
08	403	N	395	-0-	-8	-0-	22	1	372	3	Y	1	1	1			2
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	31	1	268	3	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	24	1	267	3	N	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	24	1	266	3	N	4					4
							4	9									
08	310	N	308	-0-	-2	-0-	33	1	275	3	N	-0-	3	1			1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	1	1	15	3	Y	9					9
							10	9									
*08	32	N	32	-0-	-0-	-0-	1	1	29	3	Y	2	9	1			2
							2	9									
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					2
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	15	1	277	3	Y	1	1	1			1
							1	9									
06	292	N	292	-0-	-0-	-0-	15	1	275	3	Y	2	2	1			1
							2	9									
*07	298	N	298	-0-	-0-	-0-	15	1	282	3	Y	1	1	1			1
							1	9									
*08	313	N	313	-0-	-0-	-0-	17	1	295	3	Y	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
*07	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	46	1	761	3	Y	4	4	1			5
							4	9									
06	783	N	783	-0-	-0-	-0-	44	1	735	3	Y	4	4	1			5
							4	9									
*07	807	N	807	-0-	-0-	-0-	42	1	759	3	Y	5	6	1			4
							6	9									
*08	829	N	829	-0-	-0-	-0-	47	1	779	3	Y	3	3	1			4
							3	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	103	1	160	3	Y	1	1	1			1
							1	9									
06	252	N	252	-0-	-0-	-0-	99	1	152	3	Y	1	1	1			1
							1	9									
*07	266	N	266	-0-	-0-	-0-	116	1	149	3	Y	1	1	1			1
							1	9									
08	279	N	154	-0-	-125	-0-	9	1	144	3	Y	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	319	-0-	-177	-0-	15	1	304	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
*07	410	N	410	-0-	-0-	-0-	19	1	384	3	N	6	4	1			2
							7	9									
*08	413	N	413	-0-	-0-	-0-	21	1	389	3	N	3	2	1			3
							3	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	27	1	538	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
*07	557	N	557	-0-	-0-	-0-	26	1	522	3	N	8	5	1			3
							9	9									
08	403	N	346	-0-	-57	-0-	17	1	327	3	N	2	2	1			3
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
*07	186	N	142	-0-	-44	-0-	142	3			Y	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
*07	403	N	371	-0-	-32	-0-	371	3			Y	-0-					-0-
*08	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

05	465	N	456	-0-	-9	-0-	456	3			Y	-0-					-0-
06	540	N	405	-0-	-135	-0-	405	3			Y	-0-					-0-
*07	527	N	294	-0-	-233	-0-	294	3			Y	-0-					-0-
08	465	N	294	-0-	-171	-0-	294	3			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*08	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

05	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
06	330	N	155	-0-	-175	-0-	7	1	148	3	N	-0-					-0-
*07	217	N	150	-0-	-67	-0-	7	1	140	3	N	3	2	1			1
							3	9									
08	186	N	166	-0-	-20	-0-	8	1	157	3	N	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	2	1	47	3	Y	-0-					-0-
06	60	N	17	-0-	-43	-0-	1	1	16	3	Y	-0-					-0-
*07	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	26	1	599	3	Y	3	3	1			4
							3	9									
06	660	N	608	-0-	-52	-0-	25	1	580	3	Y	3	3	1			4
							3	9									
07	651	N	617	-0-	-34	-0-	24	1	590	3	Y	3	4	1			3
							3	9									
*08	678	N	678	-0-	-0-	-0-	25	1	650	3	Y	3	3	1			3
							3	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*07	124	N	22	-0-	-102	-0-	22	3			Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-
*07	279	N	248	-0-	-31	-0-	248	3			Y	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*07	744	N	534	-0-	-210	-0-	534	3			N	-0-					-0-
*08	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	272	-0-	-38	-0-	13	1	259	3	N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	27	1	536	3	N	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	24	1	457	3	N	1					1
							1	9									
*08	333	N	333	-0-	-0-	-0-	17	1	316	3	N	-0-	1	1			-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	74	-0-	-50	-0-	3	1	71	3	N	-0-					-0-
06	180	N	73	-0-	-107	-0-	3	1	70	3	N	-0-					-0-
*07	93	N	73	-0-	-20	-0-	3	1	69	3	N	1					1
							1	9									
08	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-	1	1			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	7	1	146	3	N	2					2
							2	9									
08	155	N	148	-0-	-7	-0-	7	1	140	3	N	1	2	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	33	1	368	3	Y	-0-					2
06	390	N	385	-0-	-5	-0-	31	1	353	3	Y	1	2	1			1
							1	9									
07	403	N	390	-0-	-13	-0-	32	1	358	3	Y	-0-					1
08	403	N	381	-0-	-22	-0-	32	1	348	3	Y	1					2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	-0-	1	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	-0-	1	3	3	9	Y	3					3
08	1	N	-0-	-0-	-1	-0-	-0-					Y	-0-					3
09	1	N	NO RPT	-0-	-1	-0-	-0-					Y	NO RPT					3
10	1	N	NO RPT	-0-	-1	-0-	-0-					Y	NO RPT					3

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	-0-	43	1	488	3	Y	-0-					3
06	510	N	506	-0-	-4	-0-	-0-	41	1	464	3	Y	1	3	1			1
								1	9									
07	527	N	506	-0-	-21	-0-	-0-	41	1	464	3	Y	1					2
								1	9									
08	527	N	487	-0-	-40	-0-	-0-	41	1	445	3	Y	1					3
								1	9									
09	510	N	NO RPT	-0-	-510	-0-	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					3

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	-0-	106	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	-0-	89	3			N	-0-					-0-
*07	93	N	89	-0-	-4	-0-	-0-	89	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	-0-	87	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	-0-	15	1	240	3	Y	2	2	1			2
								2	9									
06	240	N	175	-0-	-65	-0-	-0-	10	1	165	3	Y	-0-	1	1			1
07	341	N	279	-0-	-62	-0-	-0-	14	1	262	3	Y	3	2	1			2
								3	9									
*08	270	N	270	-0-	-0-	-0-	-0-	15	1	254	3	Y	1	1	1			2
								1	9									
09	180	N	NO RPT	-0-	-180	-0-	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	35	1	583	3	Y	3	3	1			4
							3	9									
06	601	N	601	-0-	-0-	-0-	34	1	564	3	Y	3	3	1			4
							3	9									
07	620	N	619	-0-	-1	-0-	32	1	584	3	Y	3	4	1			3
							3	9									
*08	629	N	629	-0-	-0-	-0-	35	1	591	3	Y	3	3	1			3
							3	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	17	1	326	3	N	1	1	8			-0-
							1	9									
06	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
*07	301	N	301	-0-	-0-	-0-	15	1	285	3	N	1					1
							1	9									
*08	647	N	647	-0-	-0-	-0-	31	1	616	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	5	1	101	3	N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	7	1	126	3	N	1					1
							1	9									
*08	464	N	464	-0-	-0-	-0-	22	1	442	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	6	1	148	3	Y	1					1
							1	9									
06	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-	1	1			-0-
*07	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
08	155	N	47	-0-	-108	-0-	2	1	45	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	515	-0-	-43	-0-	21	1	491	3	Y	3	3	1			3
							3	9									
06	510	N	494	-0-	-16	-0-	20	1	471	3	Y	3	3	1			3
							3	9									
07	589	N	501	-0-	-88	-0-	19	1	478	3	Y	4	4	1			3
							4	9									
08	527	N	516	-0-	-11	-0-	19	1	494	3	Y	3	2	1	1	8	3
							3	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

05	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	42	3	Y	1	1	1			-0-
							1	9									
*07	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	18	1	309	3	Y	2	1	1			1
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*07	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

05	425	N	425	-0-	-0-	-0-	21	1	404	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	15	1	284	3	N	1					1
							1	9									
*08	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	648	-0-	-65	-0-	648	3			Y	-0-					-0-
06	630	N	608	-0-	-22	-0-	608	3			Y	-0-					-0-
*07	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
*08	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*07	93	N	92	-0-	-1	-0-	4	1	87	3	N	1					1
							1	9									
*08	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	976	N	976	-0-	-0-	-0-	49	1	927	3	N	-0-					-0-
06	960	N	911	-0-	-49	-0-	43	1	868	3	N	-0-					-0-
*07	992	N	940	-0-	-52	-0-	43	1	887	3	N	9	3	1			6
							10	9									
08	961	N	909	-0-	-52	-0-	43	1	865	3	N	1					7
							1	9									
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					7
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					7

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	5	1	91	3	N	1					1
							1	9									
*08	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	633	-0-	-18	-0-	119	1	514	3	N	-0-					-0-
06	630	N	607	-0-	-23	-0-	115	1	492	3	N	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	119	1	502	3	N	2					2
							2	9									
08	620	N	502	-0-	-118	-0-	24	1	478	3	N	-0-					2
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	394	-0-	-9	-0-	394	3			Y	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			Y	-0-					-0-
*07	403	N	387	-0-	-16	-0-	387	3			Y	-0-					-0-
08	403	N	390	-0-	-13	-0-	390	3			Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	102	-0-	-115	-0-	5	1	97	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	7	1	149	3	N	3	2	1			1
							3	9									
*08	145	N	145	-0-	-0-	-0-	7	1	137	3	N	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2003	N	2003	-0-	-0-	-0-	131	1	1872	3	Y	-0-					-0-
06	2224	N	2224	-0-	-0-	-0-	146	1	2078	3	Y	-0-					-0-
*07	2015	N	1967	-0-	-48	-0-	135	1	1832	3	Y	-0-					-0-
*08	3012	N	3012	-0-	-0-	-0-	194	1	2818	3	Y	-0-					-0-
09	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					-0-
10	1953	N	NO RPT	-0-	-1953	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
*07	279	N	272	-0-	-7	-0-	12	1	257	3	N	3	1	1			2
							3	9									
08	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	21	1	454	2	Y	-0-					-0-
06	390	N	383	-0-	-7	-0-	18	1	365	2	Y	-0-					-0-
*07	434	N	387	-0-	-47	-0-	20	1	367	2	Y	-0-					-0-
08	434	N	432	-0-	-2	-0-	62	1	370	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	5	1	91	3	N	1					1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
*07	93	N	80	-0-	-13	-0-	4	1	73	3	N	3	1	1	1	8	1
							3	9									
08	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	31	1	611	3	N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	32	1	627	3	N	-0-					-0-
*07	696	N	696	-0-	-0-	-0-	34	1	659	3	N	3					3
							3	9									
*08	695	N	695	-0-	-0-	-0-	33	1	662	3	N	-0-					3
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1073	N	1073	-0-	-0-	-0-	72	1	1001	3	N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	61	1	984	3	N	-0-					-0-
*07	988	N	988	-0-	-0-	-0-	59	1	918	3	N	10	5	1	1	8	4
							11	9									
*08	907	N	907	-0-	-0-	-0-	56	1	848	3	N	3	2	1			5
							3	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					5
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					-0-
06	270	N	246	-0-	-24	-0-	12	1	234	3	N	-0-					-0-
*07	279	N	255	-0-	-24	-0-	12	1	240	3	N	3	1	1			2
							3	9									
*08	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					2
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2688	-0-	-164	-0-	119	1	2569	2	Y	-0-					-0-
06	2739	X	2739	-0-	-0-	-0-	125	1	2614	2	Y	-0-					-0-
*07	2976	X	2806	-0-	-170	-0-	144	1	2662	2	Y	-0-					-0-
08	2976	X	2387	-0-	-589	-0-	343	1	2044	2	Y	-0-					-0-
09	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					-0-
10	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	19	1	381	3	N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-					-0-
*07	444	N	444	-0-	-0-	-0-	21	1	416	3	N	6	4	1			2
							7	9									
*08	430	N	430	-0-	-0-	-0-	22	1	405	3	N	3	2	1			3
							3	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	8	1	170	3	Y	3	2	1			2
							3	9									
06	180	N	175	-0-	-5	-0-	8	1	166	3	Y	1	2	1			1
							1	9									
07	186	N	180	-0-	-6	-0-	8	1	171	3	Y	1					2
							1	9									
*08	240	N	240	-0-	-0-	-0-	7	1	233	3	Y	-0-	1	1			1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	99	1	132	3	Y	1	1	1			1
							1	9									
06	220	N	220	-0-	-0-	-0-	96	1	123	3	Y	1	1	1			1
							1	9									
*07	221	N	221	-0-	-0-	-0-	99	1	122	3	Y	-0-					1
08	217	N	120	-0-	-97	-0-	3	1	117	3	Y	-0-	1	1			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
*07	465	N	451	-0-	-14	-0-	21	1	423	3	N	6	4	1			2
							7	9									
08	465	N	437	-0-	-28	-0-	22	1	412	3	N	3	2	1			3
							3	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	13	1	255	3	N	-0-					-0-
06	270	N	251	-0-	-19	-0-	12	1	239	3	N	-0-					-0-
*07	279	N	242	-0-	-37	-0-	11	1	228	3	N	3	2	1			1
							3	9									
08	279	N	228	-0-	-51	-0-	11	1	215	3	N	2	1	1			2
							2	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	6	1	130	3	N	2	1	1			1
							2	9									
*08	141	N	141	-0-	-0-	-0-	7	1	133	3	N	1	1	1			1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
06	420	N	382	-0-	-38	-0-	18	1	364	3	N	-0-					-0-
*07	403	N	399	-0-	-4	-0-	18	1	377	3	N	4	1	1			3
							4	9									
08	403	N	384	-0-	-19	-0-	18	1	366	3	N	-0-					3
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	372	N	303	-0-	-69	-0-	15	1	287	3	N	1					1
							1	9									
08	372	N	131	-0-	-241	-0-	6	1	125	3	N	-0-					1
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	165	-0-	-114	-0-	8	1	156	3	N	1	1	8			-0-
							1	9									
06	270	N	153	-0-	-117	-0-	7	1	146	3	N	-0-					-0-
*07	217	N	66	-0-	-151	-0-	3	1	63	3	N	-0-					-0-
08	155	N	132	-0-	-23	-0-	6	1	124	3	N	2					2
							2	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	444	-0-	-21	-0-	22	1	422	3	N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	22	1	429	3	N	2					2
							2	9									
*08	457	N	457	-0-	-0-	-0-	22	1	435	3	N	-0-					2
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	473	-0-	-54	-0-	23	1	447	3	N	3	3	8			-0-
							3	9									
06	480	N	451	-0-	-29	-0-	22	1	429	3	N	-0-					-0-
*07	496	N	431	-0-	-65	-0-	21	1	408	3	N	2					2
							2	9									
08	465	N	420	-0-	-45	-0-	20	1	399	3	N	1	1	8			2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	224	-0-	-334	-0-	224	3			Y	-0-					-0-
06	360	N	211	-0-	-149	-0-	211	3			Y	-0-					-0-
*07	310	N	256	-0-	-54	-0-	256	3			Y	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
*07	285	N	285	-0-	-0-	-0-	13	1	269	3	N	3	2	1			1
							3	9									
*08	354	N	354	-0-	-0-	-0-	18	1	334	3	N	2	1	1			2
							2	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	30	1	258	3	Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	28	1	243	3	Y	-0-					-0-
*07	279	N	277	-0-	-2	-0-	29	1	248	3	Y	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	36	1	263	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	11	1	118	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-
*07	150	N	150	-0-	-0-	-0-	13	1	136	3	N	1					1
							1	9									
*08	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	67	1	71	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	64	1	67	3	Y	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	71	1	69	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	2	1	58	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	23	1	377	3	Y	2	2	1			2
							2	9									
06	374	N	374	-0-	-0-	-0-	21	1	351	3	Y	2	2	1			2
							2	9									
*07	385	N	385	-0-	-0-	-0-	20	1	362	3	Y	3	3	1			2
							3	9									
*08	492	N	492	-0-	-0-	-0-	28	1	462	3	Y	2	2	1			2
							2	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	141	-0-	-324	-0-	8	1	132	3	Y	1	2	1			1
							1	9									
06	420	N	253	-0-	-167	-0-	14	1	238	3	Y	1	1	1			1
							1	9									
07	341	N	253	-0-	-88	-0-	13	1	238	3	Y	2	2	1			1
							2	9									
*08	274	N	274	-0-	-0-	-0-	15	1	258	3	Y	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	18	1	332	3	Y	1	1	1			1
							1	9									
06	363	N	363	-0-	-0-	-0-	18	1	343	3	Y	2	2	1			1
							2	9									
07	341	N	326	-0-	-15	-0-	17	1	308	3	Y	1	1	1			1
							1	9									
08	341	N	305	-0-	-36	-0-	17	1	287	3	Y	1	1	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	1	-0-	-216	-0-	1	3			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	13	1	252	2	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	13	1	247	2	N	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	13	1	257	2	N	1	1	1			-0-
							1	9									
*08	247	N	247	-0-	-0-	-0-	11	1	236	2	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	541	-0-	-48	-0-	27	1	514	3	N	-0-					-0-
06	570	N	540	-0-	-30	-0-	25	1	515	3	N	-0-					-0-
*07	589	N	548	-0-	-41	-0-	25	1	516	3	N	6	2	1			4
							7	9									
*08	552	N	552	-0-	-0-	-0-	26	1	524	3	N	2	1	8			5
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					5
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
*07	186	N	167	-0-	-19	-0-	8	1	159	3	N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	938	N	938	-0-	-0-	-0-	43	1	895	3	N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	41	1	868	3	N	-0-					-0-
*07	930	N	914	-0-	-16	-0-	42	1	865	3	N	6	2	1	2	8	2
							7	9									
08	930	N	838	-0-	-92	-0-	39	1	797	3	N	2	2	1			2
							2	9									
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					2
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	103	1	310	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	99	1	309	3	N	-0-					-0-
*07	434	N	419	-0-	-15	-0-	102	1	314	3	N	3	1	1			2
							3	9									
08	403	N	375	-0-	-28	-0-	18	1	357	3	N	-0-					2
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	7	1	138	3	N	-0-					-0-
*07	155	N	148	-0-	-7	-0-	7	1	140	3	N	1					1
							1	9									
*08	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	22	1	422	3	N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	20	1	398	3	N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	18	1	382	3	N	3	1	1			2
							3	9									
*08	535	N	535	-0-	-0-	-0-	26	1	508	3	N	1					3
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
*07	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	4	1	76	3	N	1					1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	16	1	311	3	N	1					1
							1	9									
*08	302	N	302	-0-	-0-	-0-	14	1	287	3	N	1					2
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	266	-0-	-44	-0-	22	1	244	3	Y	-0-					-0-
06	300	N	265	-0-	-35	-0-	23	1	242	3	Y	-0-					-0-
*07	279	N	268	-0-	-11	-0-	22	1	246	3	Y	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	25	1	264	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	20	-0-	-42	-0-	1	1	19	3	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	2	1	35	3	Y	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	18	1	301	3	Y	2	2	1			2
							2	9									
06	298	N	298	-0-	-0-	-0-	17	1	279	3	Y	2	2	1			2
							2	9									
*07	288	N	288	-0-	-0-	-0-	15	1	271	3	Y	2	2	1			2
							2	9									
*08	378	N	378	-0-	-0-	-0-	21	1	357	3	Y	-0-	1	1			1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	581	-0-	-39	-0-	29	1	552	2	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	27	1	541	2	N	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	28	1	560	2	N	2	2	1			-0-
							2	9									
08	589	N	558	-0-	-31	-0-	25	1	533	2	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	332	-0-	-350	-0-	21	1	311	3	N	-0-					-0-
06	540	N	364	-0-	-176	-0-	23	1	341	3	N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	40	1	618	3	N	1					1
							1	9									
08	341	N	238	-0-	-103	-0-	39	1	199	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	218	-0-	-185	-0-	10	1	208	3	N	-0-					-0-
06	300	N	208	-0-	-92	-0-	10	1	198	3	N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	11	1	216	3	N	3	2	1			1
							3	9									
*08	302	N	302	-0-	-0-	-0-	15	1	285	3	N	2	1	1			2
							2	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	617	-0-	-34	-0-	39	1	578	3	N	-0-					-0-
06	600	N	594	-0-	-6	-0-	37	1	557	3	N	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	37	1	582	3	N	1					1
							1	9									
08	620	N	224	-0-	-396	-0-	36	1	188	3	N	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
*07	175	N	175	-0-	-0-	-0-	9	1	165	3	N	1					1
							1	9									
*08	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
*07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1	1	8			-0-
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1079	N	1079	-0-	-0-	-0-	53	1	1026	3	N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	71	1	1390	3	N	-0-					-0-
*07	1436	N	1436	-0-	-0-	-0-	71	1	1359	3	N	5					5
							6	9									
*08	1448	N	1448	-0-	-0-	-0-	69	1	1378	3	N	1					6
							1	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					6
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					6

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
06	240	N	164	-0-	-76	-0-	8	1	156	3	N	-0-					-0-
*07	248	N	70	-0-	-178	-0-	3	1	67	3	N	-0-					-0-
08	248	N	195	-0-	-53	-0-	9	1	186	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	958	N	958	-0-	-0-	-0-	47	1	911	3	N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	44	1	869	3	N	-0-					-0-
*07	972	N	972	-0-	-0-	-0-	48	1	920	3	N	4					4
							4	9									
08	961	N	884	-0-	-77	-0-	42	1	842	3	N	-0-					4
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					4
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					4

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	21	1	404	3	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	20	1	385	3	N	-0-					-0-
*07	604	N	604	-0-	-0-	-0-	30	1	572	3	N	2					2
							2	9									
*08	526	N	526	-0-	-0-	-0-	25	1	501	3	N	-0-					2
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
*07	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	8	1	119	3	N	1					1
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	11	1	218	3	N	-0-					-0-
*07	248	N	211	-0-	-37	-0-	10	1	198	3	N	3	2	1			1
							3	9									
08	248	N	211	-0-	-37	-0-	11	1	199	3	N	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-					-0-
06	450	N	431	-0-	-19	-0-	19	1	412	3	N	-0-					-0-
*07	465	N	446	-0-	-19	-0-	21	1	423	3	N	2	1	1			1
							2	9									
*08	556	N	556	-0-	-0-	-0-	26	1	529	3	N	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	140	1	154	3	N	-0-					-0-
06	300	N	294	-0-	-6	-0-	136	1	158	3	N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	136	1	160	3	N	1					1
							1	9									
08	279	N	138	-0-	-141	-0-	7	1	131	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	-0-	18	1	347	3	N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	19	1	357	3	N	1					1
							1	9									
08	372	N	346	-0-	-26	-0-	16	1	329	3	N	1					2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	569	-0-	-51	-0-	26	1	543	3	N	-0-					-0-
06	570	N	540	-0-	-30	-0-	24	1	516	3	N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	27	1	562	3	N	2	1	1			1
							2	9									
*08	569	N	569	-0-	-0-	-0-	27	1	541	3	N	1	1	1			1
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1175	-0-	-34	-0-	140	1	1035	3	N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	136	1	1012	3	N	-0-					-0-
*07	1192	N	1192	-0-	-0-	-0-	141	1	1045	3	N	5					5
							6	9									
08	1178	N	1051	-0-	-127	-0-	50	1	1001	3	N	-0-					5
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					5
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					5

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
06	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-
*07	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-					-0-
06	660	N	548	-0-	-112	-0-	26	1	522	3	N	-0-					-0-
*07	651	N	528	-0-	-123	-0-	24	1	497	3	N	6	2	1			4
							7	9									
08	651	N	504	-0-	-147	-0-	24	1	480	3	N	-0-					4
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					4
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	37	1	739	3	N	-0-					-0-
06	720	N	644	-0-	-76	-0-	30	1	614	3	N	-0-					-0-
*07	837	N	822	-0-	-15	-0-	38	1	772	3	N	11	7	1			4
							12	9									
*08	865	N	865	-0-	-0-	-0-	44	1	817	3	N	4	3	1			5
							4	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					5
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1020	N	1020	-0-	-0-	-0-	118	1	892	3	N	9	9	8			-0-
							10	9									
06	730	N	730	-0-	-0-	-0-	99	1	631	3	N	-0-					-0-
*07	1258	N	1258	-0-	-0-	-0-	124	1	1117	3	N	15	2	1	9	8	4
							17	9									
*08	1140	N	1140	-0-	-0-	-0-	54	1	1080	3	N	5	3	8			6
							6	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					6
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
*07	84	N	84	-0-	-0-	-0-	4	1	79	3	N	1	1	1			-0-
							1	9									
*08	116	N	116	-0-	-0-	-0-	6	1	109	3	N	1					1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	365	-0-	-69	-0-	17	1	348	3	N	-0-					-0-
06	390	N	344	-0-	-46	-0-	15	1	329	3	N	-0-					-0-
*07	372	N	344	-0-	-28	-0-	16	1	326	3	N	2	1	1			1
							2	9									
*08	427	N	427	-0-	-0-	-0-	20	1	406	3	N	1	1	1			1
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
06	390	N	360	-0-	-30	-0-	17	1	343	3	N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	19	1	373	3	N	6	4	1			2
							7	9									
*08	381	N	381	-0-	-0-	-0-	19	1	359	3	N	3	2	1			3
							3	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	3	1	60	3	N	1					1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	18	1	356	3	N	6	4	1			2
							7	9									
08	372	N	371	-0-	-1	-0-	19	1	350	3	N	2	2	1			2
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	24	1	490	3	N	-0-					-0-
*07	558	N	533	-0-	-25	-0-	25	1	499	3	N	8	5	1			3
							9	9									
08	527	N	527	-0-	-0-	-0-	27	1	498	3	N	2	2	1			3
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					3
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	4	1	74	3	N	1					1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
*07	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
08	62	N	28	-0-	-34	-0-	1	1	27	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	26	1	536	3	N	-0-					-0-
*07	527	N	499	-0-	-28	-0-	23	1	467	3	N	8	5	1			3
							9	9									
*08	534	N	534	-0-	-0-	-0-	27	1	504	3	N	3	2	1			4
							3	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	20	1	330	3	Y	2	2	1			2
							2	9									
06	335	N	335	-0-	-0-	-0-	19	1	314	3	Y	2	2	1			2
							2	9									
*07	339	N	339	-0-	-0-	-0-	18	1	319	3	Y	2	2	1			2
							2	9									
*08	348	N	348	-0-	-0-	-0-	20	1	327	3	Y	1	1	1			2
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	17	1	388	3	Y	3	2	1			3
							3	9									
06	450	N	400	-0-	-50	-0-	17	1	382	3	Y	1	2	1			2
							1	9									
*07	450	N	450	-0-	-0-	-0-	17	1	430	3	Y	3	3	1			2
							3	9									
08	403	N	219	-0-	-184	-0-	8	1	209	3	Y	2	2	1			2
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	20	1	276	3	N	1	1	8			-0-
							1	9									
06	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
*07	310	N	244	-0-	-66	-0-	15	1	227	3	N	2	1	1			1
							2	9									
08	310	N	231	-0-	-79	-0-	14	1	216	3	N	1	1	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
06	120	N	99	-0-	-21	-0-	5	1	94	3	N	-0-					-0-
*07	124	N	110	-0-	-14	-0-	5	1	104	3	N	1					1
							1	9									
*08	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	959	N	959	-0-	-0-	-0-	45	1	914	3	N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	44	1	909	3	N	-0-					-0-
*07	898	N	898	-0-	-0-	-0-	42	1	841	3	N	14	9	1			5
							15	9									
*08	875	N	875	-0-	-0-	-0-	44	1	825	3	N	5	4	1			6
							6	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					6
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					6

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

05	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-	1	1			1
06	187	N	187	-0-	-0-	-0-	8	1	178	3	Y	1	1	1			1
							1	9									
*07	169	N	169	-0-	-0-	-0-	7	1	161	3	Y	1	1	1			1
							1	9									
*08	171	N	171	-0-	-0-	-0-	6	1	164	3	Y	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

05	589	N	588	-0-	-1	-0-	24	1	560	3	Y	4	3	1			4
							4	9									
06	554	N	554	-0-	-0-	-0-	23	1	529	3	Y	2	3	1			3
							2	9									
*07	595	N	595	-0-	-0-	-0-	23	1	568	3	Y	4	4	1			3
							4	9									
*08	604	N	604	-0-	-0-	-0-	23	1	578	3	Y	3	3	1			3
							3	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

05	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	3	1	80	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

05	186	N	181	-0-	-5	-0-	8	1	172	3	Y	1	1	1			1
							1	9									
06	180	N	178	-0-	-2	-0-	7	1	170	3	Y	1	1	1			1
							1	9									
07	186	N	185	-0-	-1	-0-	7	1	177	3	Y	1	1	1			1
							1	9									
*08	237	N	237	-0-	-0-	-0-	9	1	227	3	Y	1	1	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	404	-0-	-61	-0-	23	1	378	3	Y	3					8
							3	9									
06	420	N	381	-0-	-39	-0-	22	1	359	3	Y	-0-	5	1			3
*07	412	N	412	-0-	-0-	-0-	25	1	387	3	Y	-0-					3
*08	451	N	451	-0-	-0-	-0-	28	1	423	3	Y	-0-					3
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1					1
							1	9									
06	120	N	98	-0-	-22	-0-	5	1	93	3	Y	-0-	1	1			-0-
*07	124	N	77	-0-	-47	-0-	4	1	73	3	Y	-0-					-0-
08	124	N	92	-0-	-32	-0-	5	1	87	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	13	1	304	3	Y	1	1	1			2
							1	9									
06	307	N	307	-0-	-0-	-0-	13	1	292	3	Y	2	2	1			2
							2	9									
*07	315	N	315	-0-	-0-	-0-	12	1	301	3	Y	2	2	1			2
							2	9									
*08	372	N	372	-0-	-0-	-0-	14	1	357	3	Y	1	1	1			2
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	646	-0-	-67	-0-	41	1	605	3	N	-0-					-0-
06	660	N	541	-0-	-119	-0-	34	1	507	3	N	-0-					-0-
*07	671	N	671	-0-	-0-	-0-	40	1	630	3	N	1					1
							1	9									
08	651	N	250	-0-	-401	-0-	41	1	209	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	35	1	532	3	N	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	36	1	565	3	N	1					1
							1	9									
08	558	N	277	-0-	-281	-0-	45	1	232	3	N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
*07	62	N	54	-0-	-8	-0-	5	1	48	3	N	1					1
							1	9									
*08	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	11	1	209	2	Y	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	11	1	216	2	Y	-0-					-0-
08	186	N	143	-0-	-43	-0-	7	1	136	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	15	1	298	3	N	1					1
							1	9									
*08	711	N	711	-0-	-0-	-0-	34	1	677	3	N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
06	420	N	389	-0-	-31	-0-	18	1	371	3	N	-0-					-0-
*07	557	N	557	-0-	-0-	-0-	26	1	523	3	N	7	4	1			3
							8	9									
*08	514	N	514	-0-	-0-	-0-	26	1	486	3	N	2	2	1			3
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	81	1	154	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	77	1	134	3	N	-0-					-0-
*07	248	N	232	-0-	-16	-0-	81	1	151	3	N	-0-					-0-
08	248	N	160	-0-	-88	-0-	10	1	150	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
*07	1084	N	1084	-0-	-0-	-0-	69	1	1014	3	N	1					1
							1	9									
*08	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	5	1	99	3	N	1					1
							1	9									
*08	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	3	1	54	3	N	9					9
							10	9									
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	423	-0-	-73	-0-	20	1	403	3	N	-0-					-0-
06	420	N	414	-0-	-6	-0-	19	1	395	3	N	-0-					-0-
*07	586	N	586	-0-	-0-	-0-	27	1	550	3	N	8	4	1	1	8	3
							9	9									
*08	839	N	839	-0-	-0-	-0-	42	1	791	3	N	5	3	1			5
							6	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					5
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-
06	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	4	1	82	3	N	1					1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	14	1	283	3	N	3	2	1			1
							3	9									
*08	307	N	307	-0-	-0-	-0-	15	1	290	3	N	2	1	1			2
							2	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1					1
							1	9									
*08	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1085	-0-	-0-	-0-	53	1	1032	3	N	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	50	1	976	3	N	-0-					-0-
*07	1133	N	1133	-0-	-0-	-0-	56	1	1073	3	N	4					4
							4	9									
08	1085	N	1062	-0-	-23	-0-	50	1	1011	3	N	1					5
							1	9									
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					5
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					5

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	5	-0-	-243	-0-	5	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

05	961	N	894	-0-	-67	-0-	170	1	724	3	N	-0-					-0-
06	1810	N	1810	-0-	-0-	-0-	199	1	1610	3	N	1	1	8			-0-
							1	9									
*07	2390	N	2390	-0-	-0-	-0-	235	1	2133	3	N	20	4	1	7	8	9
							22	9									
*08	1266	N	1266	-0-	-0-	-0-	60	1	1204	3	N	2					11
							2	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					11
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					11

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

05	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
*07	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

05	217	N	166	-0-	-51	-0-	8	1	158	3	N	-0-					-0-
06	270	N	176	-0-	-94	-0-	8	1	168	3	N	-0-					-0-
*07	248	N	245	-0-	-3	-0-	11	1	232	3	N	2	1	1			1
							2	9									
*08	254	N	254	-0-	-0-	-0-	12	1	241	3	N	1					2
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-					-0-
06	270	N	221	-0-	-49	-0-	11	1	210	3	N	-0-					-0-
*07	279	N	58	-0-	-221	-0-	3	1	54	3	N	1					1
							1	9									
08	279	N	191	-0-	-88	-0-	9	1	182	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	759	-0-	-16	-0-	126	1	633	3	N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	125	1	707	3	N	-0-					-0-
*07	829	N	829	-0-	-0-	-0-	126	1	696	3	N	6	2	1			4
							7	9									
*08	747	N	747	-0-	-0-	-0-	36	1	710	3	N	1					5
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					5
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	36	-0-	-646	-0-	2	1	34	3	N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	28	1	566	3	N	-0-					-0-
*07	682	N	682	-0-	-0-	-0-	31	1	647	3	N	4	1	1			3
							4	9									
*08	588	N	588	-0-	-0-	-0-	28	1	559	3	N	1					4
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					4
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
*07	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
08	124	N	99	-0-	-25	-0-	5	1	94	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
06	330	N	303	-0-	-27	-0-	14	1	289	3	N	-0-					-0-
*07	341	N	317	-0-	-24	-0-	14	1	300	3	N	3	1	1			2
							3	9									
08	341	N	318	-0-	-23	-0-	15	1	303	3	N	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	10	-0-	-83	-0-	1	1	9	3	N	-0-					-0-
06	90	N	9	-0-	-81	-0-	1	1	8	3	N	-0-					-0-
*07	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-
08	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	18	1	248	3	N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-					-0-
*07	279	N	273	-0-	-6	-0-	16	1	255	3	N	2	1	1			1
							2	9									
*08	283	N	283	-0-	-0-	-0-	18	1	264	3	N	1	1	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	-0-	52	1	717	3	N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	43	1	691	3	N	-0-					-0-
*07	775	N	763	-0-	-12	-0-	46	1	709	3	N	7	4	1			3
							8	9									
*08	776	N	776	-0-	-0-	-0-	48	1	725	3	N	3	2	1			4
							3	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	30	1	567	3	N	1	1	8			-0-
							1	9									
06	600	N	548	-0-	-52	-0-	26	1	522	3	N	-0-					-0-
*07	589	N	558	-0-	-31	-0-	25	1	527	3	N	5	2	1			3
							6	9									
08	589	N	508	-0-	-81	-0-	24	1	483	3	N	1					4
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					4
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	667	-0-	-263	-0-	45	1	622	3	N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	48	1	776	3	N	-0-					-0-
*07	899	N	873	-0-	-26	-0-	52	1	813	3	N	7	4	1			3
							8	9									
*08	805	N	805	-0-	-0-	-0-	50	1	752	3	N	3	2	1			4
							3	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					4
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					4

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	31	1	599	3	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	27	1	559	3	N	-0-					-0-
*07	620	N	597	-0-	-23	-0-	27	1	563	3	N	6	2	1			4
							7	9									
08	620	N	517	-0-	-103	-0-	25	1	491	3	N	1					5
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					5
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					5

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	26	1	494	3	N	-0-					-0-
06	510	N	481	-0-	-29	-0-	23	1	458	3	N	-0-					-0-
*07	527	N	494	-0-	-33	-0-	22	1	468	3	N	4	1	1			3
							4	9									
08	527	N	477	-0-	-50	-0-	23	1	453	3	N	1					4
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					4
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
*07	248	N	210	-0-	-38	-0-	10	1	197	3	N	3	2	1			1
							3	9									
08	248	N	219	-0-	-29	-0-	11	1	207	3	N	1	1	1			1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	4	1	90	3	N	1					1
							1	9									
08	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
*07	93	N	89	-0-	-4	-0-	4	1	84	3	N	1					1
							1	9									
*08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

05	434	N	372	-0-	-62	-0-	17	1	355	3	N	-0-					-0-
06	360	N	359	-0-	-1	-0-	16	1	343	3	N	-0-					-0-
*07	372	N	371	-0-	-1	-0-	17	1	352	3	N	2	1	1			1
							2	9									
08	372	N	359	-0-	-13	-0-	17	1	341	3	N	1	1	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

05	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	7	1	140	3	N	-0-					-0-
*07	155	N	139	-0-	-16	-0-	6	1	132	3	N	1					1
							1	9									
08	155	N	134	-0-	-21	-0-	6	1	128	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

05	403	N	292	-0-	-111	-0-	13	1	279	3	N	-0-					-0-
06	360	N	305	-0-	-55	-0-	14	1	291	3	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	13	1	269	3	N	1					1
							1	9									
*08	302	N	302	-0-	-0-	-0-	14	1	287	3	N	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	145	1	236	3	N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	105	1	218	3	N	-0-					-0-
*07	388	N	388	-0-	-0-	-0-	144	1	241	3	N	3	1	1			2
							3	9									
*08	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
*07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	79	-0-	-76	-0-	4	1	75	3	N	-0-					-0-
06	150	N	28	-0-	-122	-0-	1	1	27	3	N	-0-					-0-
*07	124	N	8	-0-	-116	-0-	7	3	1	9	N	1	1	8			-0-
08	93	N	17	-0-	-76	-0-	1	1	16	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1325	N	1325	-0-	-0-	-0-	63	1	1262	3	N	-0-					-0-
06	990	N	920	-0-	-70	-0-	43	1	877	3	N	-0-					-0-
*07	1023	N	692	-0-	-331	-0-	32	1	646	3	N	13	9	1			4
							14	9									
08	1023	N	635	-0-	-388	-0-	32	1	599	3	N	4	3	1			5
							4	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					5
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	24	1	485	3	N	8	5	1			3
							9	9									
*08	505	N	505	-0-	-0-	-0-	25	1	477	3	N	3	2	1			4
							3	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					4
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	133	-0-	-53	-0-	9	1	123	3	N	1	1	8			-0-
							1	9									
06	150	N	142	-0-	-8	-0-	8	1	134	3	N	-0-					-0-
*07	186	N	148	-0-	-38	-0-	9	1	137	3	N	2	1	1			1
							2	9									
08	124	N	89	-0-	-35	-0-	6	1	83	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	54	3	N	1					1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	7	1	147	3	N	1					1
							1	9									
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	327	-0-	-200	-0-	16	1	311	3	N	-0-					-0-
06	540	N	272	-0-	-268	-0-	13	1	259	3	N	-0-					-0-
*07	434	N	181	-0-	-253	-0-	8	1	170	3	N	3	1	1			2
							3	9									
08	341	N	181	-0-	-160	-0-	9	1	172	3	N	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	594	-0-	-26	-0-	27	1	567	3	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	30	1	643	3	N	-0-					-0-
*07	682	N	682	-0-	-0-	-0-	32	1	647	3	N	3	1	1			2
							3	9									
*08	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-	1	1			1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	17	1	353	3	N	2	1	1			1
							2	9									
08	372	N	372	-0-	-0-	-0-	17	1	354	3	N	1	1	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	305	-0-	-5	-0-	15	1	290	3	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
*07	341	N	300	-0-	-41	-0-	14	1	283	3	N	3	1	1			2
							3	9									
08	310	N	203	-0-	-107	-0-	10	1	193	3	N	-0-					2
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1092	N	1092	-0-	-0-	-0-	73	1	1019	3	N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	61	1	984	3	N	-0-					-0-
*07	1087	N	1087	-0-	-0-	-0-	65	1	1012	3	N	9	5	1			4
							10	9									
08	1085	N	1044	-0-	-41	-0-	65	1	976	3	N	3	2	1			5
							3	9									
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					5
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	1					1
08	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	19	1	363	3	N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-					-0-
*07	812	N	812	-0-	-0-	-0-	37	1	772	3	N	3	1	1			2
							3	9									
*08	467	N	467	-0-	-0-	-0-	22	1	444	3	N	1					3
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					3

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	7	N	-0-	-0-	-7	-0-					N	1					1
08	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

05	279	N	154	-0-	-125	-0-	8	1	146	3	N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	27	1	557	3	N	-0-					-0-
*07	434	N	434	-0-	-0-	-0-	20	1	411	3	N	3	1	1			2
							3	9									
*08	499	N	499	-0-	-0-	-0-	24	1	474	3	N	1					3
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	28	1	598	3	N	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	29	1	598	3	N	3	1	1	1	8	1
							3	9									
*08	636	N	636	-0-	-0-	-0-	30	1	605	3	N	1	1	1			1
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-					-0-
06	150	N	91	-0-	-59	-0-	4	1	87	3	N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	5	1	96	3	N	1					1
							1	9									
*08	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	760	-0-	-46	-0-	48	1	712	3	N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	48	1	722	3	N	-0-					-0-
*07	744	N	711	-0-	-33	-0-	43	1	666	3	N	2	1	1			1
							2	9									
08	775	N	291	-0-	-484	-0-	47	1	243	3	N	1	1	1			1
							1	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	5	1	100	3	N	1					1
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
*07	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
08	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
*07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
*07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	102	1	171	3	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	98	1	162	3	N	-0-					-0-
*07	279	N	269	-0-	-10	-0-	101	1	166	3	N	2	1	1			1
							2	9									
08	279	N	186	-0-	-93	-0-	9	1	177	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

05	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	15	1	228	3	N	2	1	1			1
							2	9									
*08	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

05	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					-0-
06	150	N	124	-0-	-26	-0-	6	1	118	3	N	-0-					-0-
*07	155	N	111	-0-	-44	-0-	5	1	105	3	N	1					1
							1	9									
08	155	N	90	-0-	-65	-0-	4	1	86	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

05	341	N	223	-0-	-118	-0-	67	1	156	3	N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	108	1	669	3	N	-0-					-0-
*07	774	N	774	-0-	-0-	-0-	109	1	654	3	N	10					10
							11	9									
*08	727	N	727	-0-	-0-	-0-	126	1	601	3	N	-0-	6	1			2
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					2
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					2

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

05	248	N	37	-0-	-211	-0-	2	1	35	3	Y	-0-					-0-
06	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
*08	706	N	706	-0-	-0-	-0-	40	1	663	3	Y	3	1	1			2
							3	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

05	860	N	860	-0-	-0-	-0-	102	1	758	2	N	-0-					-0-
06	750	N	624	-0-	-126	-0-	83	1	541	2	N	-0-					-0-
*07	713	N	635	-0-	-78	-0-	89	1	540	2	N	5					5
							6	9									
08	868	N	728	-0-	-140	-0-	100	1	628	2	N	-0-					5
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					5
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	462	-0-	-3	-0-	21	1	441	3	N	-0-					-0-
06	450	N	448	-0-	-2	-0-	19	1	429	3	N	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	24	1	509	3	N	6					6
							7	9									
*08	471	N	471	-0-	-0-	-0-	22	1	448	3	N	1	5	1			2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	89	-0-	-35	-0-	5	1	84	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	9	1	146	3	Y	1					1
							1	9									
*07	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-	1	1			-0-
*08	147	N	147	-0-	-0-	-0-	10	1	137	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	18	1	353	3	N	5	3	1			2
							6	9									
*08	361	N	361	-0-	-0-	-0-	18	1	341	3	N	2	2	1			2
							2	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
*07	10	N	10	-0-	-0-	-0-	1	3	9	9	N	8	3	1			5
08	5	N	-0-	-0-	-5	-0-					N	-0-	2	1			3
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					3
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					3

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	32	1	478	3	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					-0-
*07	496	N	455	-0-	-41	-0-	27	1	427	3	N	1					1
							1	9									
08	496	N	174	-0-	-322	-0-	28	1	146	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	738	-0-	-6	-0-	102	1	636	3	N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	95	1	597	3	N	-0-					-0-
*07	775	N	681	-0-	-94	-0-	97	1	576	3	N	7					7
							8	9									
08	744	N	583	-0-	-161	-0-	28	1	553	3	N	2	6	1			3
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					3
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	456	-0-	-9	-0-	47	1	409	3	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	39	1	431	3	N	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	43	1	469	3	N	8					8
							9	9									
08	465	N	390	-0-	-75	-0-	42	1	348	3	N	-0-	5	1			2
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	634	-0-	-17	-0-	40	1	594	3	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	38	1	581	3	N	-0-					-0-
*07	651	N	620	-0-	-31	-0-	37	1	582	3	N	1					1
							1	9									
08	620	N	235	-0-	-385	-0-	38	1	197	3	N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/10/2015 - PLUGGED 06/10/15

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	39	1	571	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
*07	682	N	614	-0-	-68	-0-	37	1	576	3	N	1					1
							1	9									
08	620	N	223	-0-	-397	-0-	36	1	187	3	N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	12	1	201	3	Y	1	1	1			1
							1	9									
06	210	N	170	-0-	-40	-0-	10	1	159	3	Y	1	1	1			1
							1	9									
07	217	N	17	-0-	-200	-0-	1	1	16	3	Y	-0-	1	1			-0-
08	217	N	92	-0-	-125	-0-	5	1	81	3	Y	5	3	1			2
							6	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
*07	62	N	54	-0-	-8	-0-	2	1	51	3	N	1					1
							1	9									
08	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-	1	1			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	582	-0-	-7	-0-	37	1	545	3	N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	34	1	520	3	N	-0-					-0-
*07	589	N	575	-0-	-14	-0-	35	1	539	3	N	1					1
							1	9									
08	589	N	210	-0-	-379	-0-	34	1	176	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	753	-0-	-22	-0-	48	1	705	3	N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	46	1	689	3	N	-0-					-0-
*07	775	N	754	-0-	-21	-0-	45	1	708	3	N	1					1
							1	9									
08	744	N	282	-0-	-462	-0-	46	1	235	3	N	1	1	1			1
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	2	1	27	3	Y	2					2
							2	9									
08	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-	1	1			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
*07	93	N	63	-0-	-30	-0-	3	1	60	3	N	-0-					-0-
08	93	N	60	-0-	-33	-0-	3	1	57	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
*07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
06	390	N	362	-0-	-28	-0-	17	1	345	3	N	-0-					-0-
*07	403	N	360	-0-	-43	-0-	16	1	341	3	N	3	1	1			2
							3	9									
08	372	N	205	-0-	-167	-0-	10	1	195	3	N	-0-					2
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
*07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0-	-0-	42	1	623	3	N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	39	1	584	3	N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	43	1	664	3	N	1					1
							1	9									
08	651	N	163	-0-	-488	-0-	26	1	137	3	N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	467	-0-	-60	-0-	39	1	428	3	Y	-0-					-0-
06	480	N	479	-0-	-1	-0-	42	1	437	3	Y	-0-					-0-
*07	496	N	475	-0-	-21	-0-	40	1	435	3	Y	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	46	1	486	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	40	1	447	3	Y	-0-					-0-
06	501	N	501	-0-	-0-	-0-	44	1	457	3	Y	-0-					-0-
*07	518	N	518	-0-	-0-	-0-	43	1	475	3	Y	-0-					-0-
*08	518	N	518	-0-	-0-	-0-	45	1	473	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	5	1	59	3	N	1					1
							1	9									
*08	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-	1	1			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	21	1	351	3	Y	1	1	1			1
							1	9									
06	362	N	362	-0-	-0-	-0-	20	1	341	3	Y	1					2
							1	9									
07	372	N	361	-0-	-11	-0-	23	1	338	3	Y	-0-					1
08	372	N	271	-0-	-101	-0-	18	1	253	3	Y	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	730	-0-	-14	-0-	46	1	684	3	N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	43	1	652	3	N	-0-					-0-
*07	816	N	816	-0-	-0-	-0-	49	1	765	3	N	2	1	1			1
							2	9									
08	744	N	314	-0-	-430	-0-	51	1	262	3	N	1	1	1			1
							1	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	667	N	667	-0-	-0-	-0-	42	1	625	3	N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	41	1	623	3	N	-0-					-0-
*07	734	N	734	-0-	-0-	-0-	44	1	689	3	N	1					1
							1	9									
08	682	N	273	-0-	-409	-0-	44	1	229	3	N	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	15	1	345	3	Y	2	2	1			2
							2	9									
06	318	N	318	-0-	-0-	-0-	13	1	303	3	Y	2	2	1			2
							2	9									
07	341	N	323	-0-	-18	-0-	13	1	308	3	Y	2	2	1			2
							2	9									
08	372	N	334	-0-	-38	-0-	13	1	320	3	Y	1	1	1			2
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	11	1	182	3	Y	1	1	1			1
							1	9									
06	183	N	183	-0-	-0-	-0-	10	1	172	3	Y	1	1	1			1
							1	9									
07	186	N	179	-0-	-7	-0-	9	1	169	3	Y	1	1	1			1
							1	9									
08	186	N	176	-0-	-10	-0-	10	1	165	3	Y	1	1	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	79	-0-	-45	-0-	4	1	75	2	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	3	1	69	2	N	-0-					-0-
*07	93	N	71	-0-	-22	-0-	3	1	68	2	N	-0-					-0-
08	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	31	1	597	3	N	-0-					-0-
06	630	N	586	-0-	-44	-0-	27	1	559	3	N	-0-					-0-
*07	651	N	635	-0-	-16	-0-	29	1	599	3	N	6	2	1			4
							7	9									
*08	624	N	624	-0-	-0-	-0-	30	1	593	3	N	1					5
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					5
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	284	-0-	-26	-0-	83	1	200	3	Y	1	1	1			1
							1	9									
06	300	N	262	-0-	-38	-0-	79	1	182	3	Y	1	1	1			1
							1	9									
07	310	N	270	-0-	-40	-0-	92	1	177	3	Y	1	1	1			1
							1	9									
08	279	N	178	-0-	-101	-0-	10	1	167	3	Y	1	1	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	4	1	32	2	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	4	1	27	2	N	-0-					-0-
*07	31	N	29	-0-	-2	-0-	4	1	25	2	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	4	1	23	2	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	7	1	123	3	Y	1					1
							1	9									
06	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-	1	1			-0-
*07	134	N	134	-0-	-0-	-0-	7	1	127	3	Y	-0-					-0-
08	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

05	497	N	497	-0-	-0-	-0-	21	1	474	3	Y	2	2	1			3
							2	9									
06	570	N	477	-0-	-93	-0-	20	1	455	3	Y	2	2	1			3
							2	9									
07	527	N	414	-0-	-113	-0-	16	1	395	3	Y	3	3	1			3
							3	9									
08	496	N	236	-0-	-260	-0-	9	1	226	3	Y	1	2	1			2
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

05	93	N	58	-0-	-35	-0-	3	1	55	3	Y	-0-					1
06	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					1
*07	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
08	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

05	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					1
06	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-	1	1			-0-
*07	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

05	403	N	339	-0-	-64	-0-	28	1	311	3	Y	-0-					-0-
06	360	N	330	-0-	-30	-0-	29	1	301	3	Y	-0-					-0-
*07	372	N	320	-0-	-52	-0-	27	1	293	3	Y	-0-					-0-
08	341	N	337	-0-	-4	-0-	29	1	308	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	2	1	44	3	N	1					1
							1	9									
08	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-	1	1			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	12	1	241	2	Y	1					1
							1	9									
07	279	N	258	-0-	-21	-0-	12	1	246	2	Y	-0-	1	1			-0-
08	279	N	243	-0-	-36	-0-	12	1	231	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					1
06	90	N	85	-0-	-5	-0-	5	1	80	3	Y	-0-					1
07	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
*07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	642	-0-	-195	-0-	30	1	612	3	N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	35	1	725	3	N	-0-					-0-
*07	1100	N	1100	-0-	-0-	-0-	51	1	1035	3	N	13	8	1			5
							14	9									
*08	928	N	928	-0-	-0-	-0-	47	1	874	3	N	6	4	1			7
							7	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					7
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	800	N	800	-0-	-0-	-0-	141	1	659	3	N	-0-					-0-
06	780	N	746	-0-	-34	-0-	136	1	610	3	N	-0-					-0-
*07	806	N	736	-0-	-70	-0-	139	1	595	3	N	2					2
							2	9									
08	806	N	698	-0-	-108	-0-	35	1	663	3	N	-0-	2	1			-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	994	-0-	-29	-0-	54	1	934	3	Y	5	11	1			4
							6	9									
06	990	N	889	-0-	-101	-0-	48	1	837	3	Y	4					8
							4	9									
07	992	N	881	-0-	-111	-0-	53	1	828	3	Y	-0-					7
08	992	N	879	-0-	-113	-0-	68	1	810	3	Y	1	7	1			1
							1	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	10	1	210	3	Y	2	2	1			2
							2	9									
06	221	N	221	-0-	-0-	-0-	10	1	210	3	Y	1	2	1			1
							1	9									
*07	228	N	228	-0-	-0-	-0-	10	1	217	3	Y	1					2
							1	9									
*08	206	N	206	-0-	-0-	-0-	6	1	199	3	Y	1	2	1			1
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	423	-0-	-11	-0-	25	1	395	3	Y	3					12
							3	9									
06	420	N	399	-0-	-21	-0-	25	1	374	3	Y	-0-					12
07	403	N	402	-0-	-1	-0-	26	1	376	3	Y	-0-					12
08	434	N	388	-0-	-46	-0-	25	1	362	3	Y	1	1	8			12
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1359	N	1359	-0-	-0-	-0-	144	1	1208	3	Y	6	6	1			8
							7	9									
06	1320	N	1308	-0-	-12	-0-	139	1	1163	3	Y	5	6	1			7
							6	9									
07	1426	N	1190	-0-	-236	-0-	139	1	1043	3	Y	7	8	1			6
							8	9									
08	1364	N	1102	-0-	-262	-0-	62	1	1032	3	Y	7	5	1	2	8	6
							8	9									
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	10	1	163	3	Y	1	1	1			1
							1	9									
06	177	N	177	-0-	-0-	-0-	10	1	166	3	Y	1	1	1			1
							1	9									
*07	178	N	178	-0-	-0-	-0-	9	1	168	3	Y	1	1	1			1
							1	9									
08	186	N	179	-0-	-7	-0-	10	1	168	3	Y	1	1	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	588	-0-	-32	-0-	116	1	470	3	Y	2	2	1			3
							2	9									
06	570	N	562	-0-	-8	-0-	111	1	449	3	Y	2	2	1			3
							2	9									
07	589	N	557	-0-	-32	-0-	119	1	436	3	Y	2	3	1			2
							2	9									
08	589	N	504	-0-	-85	-0-	28	1	475	3	Y	1	1	1			2
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	68	1	392	3	Y	5	4	1			4
							6	9									
06	450	N	438	-0-	-12	-0-	65	1	371	3	Y	2	4	1			2
							2	9									
07	496	N	473	-0-	-23	-0-	68	1	403	3	Y	2					4
							2	9									
08	465	N	370	-0-	-95	-0-	10	1	360	3	Y	-0-	3	1			1
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	18	1	267	3	N	-0-					-0-
*07	310	N	256	-0-	-54	-0-	15	1	240	3	N	1					1
							1	9									
08	341	N	106	-0-	-235	-0-	17	1	89	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	13	1	266	3	Y	3	2	1			3
							3	9									
06	270	N	269	-0-	-1	-0-	12	1	256	3	Y	1	3	1			1
							1	9									
*07	282	N	282	-0-	-0-	-0-	12	1	269	3	Y	1					2
							1	9									
08	279	N	271	-0-	-8	-0-	8	1	262	3	Y	1	2	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	706	-0-	-69	-0-	45	1	661	3	N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	48	1	733	3	N	-0-					-0-
*07	794	N	794	-0-	-0-	-0-	48	1	744	3	N	2	1	1			1
							2	9									
08	713	N	217	-0-	-496	-0-	35	1	181	3	N	1	1	1			1
							1	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	528	-0-	-30	-0-	44	1	484	3	Y	-0-					-0-
06	540	N	536	-0-	-4	-0-	47	1	489	3	Y	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	45	1	498	3	Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	46	1	481	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	10	1	112	3	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	10	1	105	3	Y	-0-					-0-
*07	124	N	117	-0-	-7	-0-	10	1	107	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	11	1	112	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	699	-0-	-107	-0-	44	1	655	3	N	-0-					-0-
06	720	N	677	-0-	-43	-0-	42	1	635	3	N	-0-					-0-
*07	744	N	731	-0-	-13	-0-	44	1	686	3	N	1					1
							1	9									
08	713	N	290	-0-	-423	-0-	47	1	243	3	N	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	594	-0-	-57	-0-	32	1	559	3	Y	3	7	1			2
							3	9									
06	600	N	545	-0-	-55	-0-	30	1	512	3	Y	3					5
							3	9									
07	589	N	506	-0-	-83	-0-	30	1	476	3	Y	-0-					4
08	589	N	498	-0-	-91	-0-	38	1	460	3	Y	-0-	4	1			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
06	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-			-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			-0-
*08	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-
10	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	303	-0-	-38	-0-	19	1	284	3	N	-0-			-0-
06	300	N	294	-0-	-6	-0-	18	1	276	3	N	-0-			-0-
*07	310	N	306	-0-	-4	-0-	18	1	288	3	N	-0-			-0-
08	310	N	123	-0-	-187	-0-	20	1	103	3	N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
*07	7	N	-0-	-0-	-7	-0-					Y	-0-			-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-			-0-
*07	118	N	118	-0-	-0-	-0-	118	3			N	-0-			-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-			-0-
06	60	N	26	-0-	-34	-0-	3	1	23	3	Y	-0-			-0-
*07	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-			-0-
08	93	N	13	-0-	-80	-0-	2	1	11	3	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
*07	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
10	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	305	-0-	-36	-0-	82	1	223	3	N	-0-					-0-
06	300	N	283	-0-	-17	-0-	78	1	205	3	N	-0-					-0-
*07	310	N	284	-0-	-26	-0-	80	1	202	3	N	2					2
							2	9									
08	310	N	206	-0-	-104	-0-	10	1	195	3	N	1	2	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					-0-
06	840	N	677	-0-	-163	-0-	677	2			Y	-0-					-0-
*07	815	N	815	-0-	-0-	-0-	815	2			Y	-0-					-0-
*08	1386	N	1386	-0-	-0-	-0-	68	1	1318	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1418	-0-	-8	-0-	168	1	1250	2	N	-0-					-0-
06	1290	N	1270	-0-	-20	-0-	170	1	1100	2	N	-0-					-0-
*07	1426	N	1272	-0-	-154	-0-	179	1	1082	2	N	10					10
							11	9									
08	1426	N	1325	-0-	-101	-0-	182	1	1143	2	N	-0-					10
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					10
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	18	1	394	3	N	5					5
							6	9									
*08	507	N	507	-0-	-0-	-0-	24	1	481	3	N	2	5	1			2
							2	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	9	1	146	3	Y	1	2	1			1
							1	9									
06	197	N	197	-0-	-0-	-0-	11	1	185	3	Y	1	1	1			1
							1	9									
07	93	N	93	-0-	-0-	-0-	5	1	87	3	Y	1	1	1			1
							1	9									
*08	230	N	230	-0-	-0-	-0-	13	1	215	3	Y	2	1	1			2
							2	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	14	1	230	3	Y	2	1	1			2
							2	9									
06	240	N	234	-0-	-6	-0-	13	1	221	3	Y	-0-	1	1			1
07	248	N	239	-0-	-9	-0-	12	1	225	3	Y	2	2	1			1
							2	9									
*08	295	N	295	-0-	-0-	-0-	17	1	277	3	Y	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	502	-0-	-25	-0-	54	1	448	3	Y	-0-					-0-
06	510	N	487	-0-	-23	-0-	53	1	434	3	Y	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	54	1	445	3	Y	-0-					-0-
*08	655	N	655	-0-	-0-	-0-	55	1	600	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	460	-0-	-5	-0-	26	1	432	3	Y	2	2	1			3
							2	9									
06	450	N	437	-0-	-13	-0-	25	1	410	3	Y	2	2	1			3
							2	9									
07	465	N	397	-0-	-68	-0-	21	1	374	3	Y	2	3	1			2
							2	9									
08	465	N	423	-0-	-42	-0-	24	1	398	3	Y	1	1	1			2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	909					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	909					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-			-11		-0-	3	1	78	3	Y	1					1
										1	9									
06	90	N	83	-0-			-7		-0-	3	1	80	3	Y	-0-					1
*07	88	N	88	-0-			-0-		-0-	3	1	84	3	Y	1	1	1			1
										1	9									
08	93	N	89	-0-			-4		-0-	3	1	86	3	Y	-0-					1
09	90	N	NO RPT	-0-			-90		-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-			-0-		-0-					Y	NO RPT					1

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-			-12		-0-	12	1	192	3	Y	1	1	1			1
										1	9									
06	210	N	195	-0-			-15		-0-	11	1	183	3	Y	1	1	1			1
										1	9									
07	217	N	187	-0-			-30		-0-	10	1	176	3	Y	1	1	1			1
										1	9									
08	217	N	148	-0-			-69		-0-	8	1	139	3	Y	1	1	1			1
										1	9									
09	210	N	NO RPT	-0-			-210		-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-			-0-		-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-			-0-		-0-	32	1	448	3	N	-0-					-0-
06	1577	N	1577	-0-			-0-		-0-	93	1	1484	3	N	-0-					-0-
*07	1166	N	1166	-0-			-0-		-0-	70	1	1083	3	N	12	7	1			5
										13	9									
*08	914	N	914	-0-			-0-		-0-	57	1	854	3	N	3	3	1			5
										3	9									
09	90	N	NO RPT	-0-			-90		-0-					N	NO RPT					5
10	93	N	NO RPT	-0-			-93		-0-					N	NO RPT					5

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	746	N	746	-0-			-0-		-0-	47	1	699	3	N	-0-					-0-
06	665	N	665	-0-			-0-		-0-	41	1	624	3	N	-0-					-0-
*07	713	N	625	-0-			-88		-0-	38	1	586	3	N	1					1
										1	9									
08	744	N	148	-0-			-596		-0-	24	1	124	3	N	-0-					1
09	660	N	NO RPT	-0-			-660		-0-					N	NO RPT					1
10	620	N	NO RPT	-0-			-620		-0-					N	NO RPT					1

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-			-15		-0-	25	1	363	3	N	-0-					-0-
06	390	N	377	-0-			-13		-0-	23	1	354	3	N	-0-					-0-
*07	403	N	393	-0-			-10		-0-	24	1	368	3	N	1					1
										1	9									
08	403	N	150	-0-			-253		-0-	24	1	126	3	N	-0-					-0-
09	390	N	NO RPT	-0-			-390		-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-			-403		-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT	(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-			-0-		-0-	13	1	196	3	N	-0-					-0-
06	235	N	235	-0-			-0-		-0-	15	1	220	3	N	-0-					-0-
*07	245	N	245	-0-			-0-		-0-	15	1	230	3	N	-0-					-0-
08	217	N	87	-0-			-130		-0-	14	1	73	3	N	-0-					-0-
09	210	N	NO RPT	-0-			-210		-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-			-217		-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	471	-0-	-25	-0-	30	1	441	3	N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-
*07	496	N	456	-0-	-40	-0-	27	1	428	3	N	1					1
							1	9									
08	465	N	174	-0-	-291	-0-	28	1	146	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	566	-0-	-54	-0-	36	1	530	3	N	-0-					-0-
06	540	N	538	-0-	-2	-0-	33	1	505	3	N	-0-					-0-
*07	558	N	546	-0-	-12	-0-	33	1	512	3	N	1					1
							1	9									
08	558	N	204	-0-	-354	-0-	33	1	171	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	219	-0-	-60	-0-	18	1	201	3	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	31	1	326	3	Y	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	21	1	228	3	Y	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	22	1	235	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	21	1	171	2	Y	-0-					-0-
06	210	N	208	-0-	-2	-0-	21	1	187	2	Y	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	22	1	188	2	Y	-0-					-0-
*08	421	N	421	-0-	-0-	-0-	23	1	398	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	632	-0-	-50	-0-	40	1	592	3	N	-0-					-0-
06	690	N	689	-0-	-1	-0-	43	1	646	3	N	-0-					-0-
*07	651	N	611	-0-	-40	-0-	37	1	573	3	N	1					1
							1	9									
08	620	N	252	-0-	-368	-0-	41	1	211	3	N	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	593	-0-	-27	-0-	38	1	555	3	N	-0-					-0-
06	600	N	568	-0-	-32	-0-	35	1	533	3	N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	36	1	560	3	N	1					1
							1	9									
08	589	N	220	-0-	-369	-0-	36	1	184	3	N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	694	-0-	-50	-0-	44	1	650	3	N	-0-					-0-
06	690	N	666	-0-	-24	-0-	41	1	625	3	N	-0-					-0-
*07	713	N	684	-0-	-29	-0-	41	1	642	3	N	1					1
							1	9									
08	682	N	256	-0-	-426	-0-	42	1	214	3	N	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	25	1	210	3	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	24	1	210	3	Y	-0-					-0-
*07	248	N	228	-0-	-20	-0-	24	1	204	3	Y	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	635	N	635	-0-	-0-	-0-	178	1	391	3	Y	60	60	8			-0-
							66	9									
06	526	N	526	-0-	-0-	-0-	161	1	365	3	Y	-0-					-0-
*07	465	N	438	-0-	-27	-0-	137	1	301	3	Y	-0-					-0-
08	620	N	408	-0-	-212	-0-	177	1	231	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*07	11	N	4	-0-	-7	-0-	4	3			Y	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	9	1	148	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	9	1	143	3	Y	1					1
							1	9									
*07	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-	1	1			-0-
*08	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
06	420	N	349	-0-	-71	-0-	22	1	327	3	N	-0-					-0-
*07	372	N	369	-0-	-3	-0-	22	1	346	3	N	1					1
							1	9									
08	372	N	150	-0-	-222	-0-	24	1	126	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	22	1	242	3	Y	-0-					-0-
06	270	N	263	-0-	-7	-0-	23	1	240	3	Y	-0-					-0-
*07	367	N	367	-0-	-0-	-0-	31	1	336	3	Y	-0-					-0-
*08	369	N	369	-0-	-0-	-0-	32	1	337	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-					-0-
*07	372	N	365	-0-	-7	-0-	17	1	342	3	N	5	3	1			2
							6	9									
08	372	N	365	-0-	-7	-0-	18	1	345	3	N	2	2	1			2
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-	-0-	-0-	79	1	669	3	Y	60	60	8			-0-
							66	9									
06	549	N	549	-0-	-0-	-0-	56	1	493	3	Y	-0-					-0-
*07	1162	N	1162	-0-	-0-	-0-	121	1	1041	3	Y	-0-					-0-
*08	1075	N	1075	-0-	-0-	-0-	129	1	946	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	242	-0-	-68	-0-	20	1	222	3	Y	-0-					-0-
06	270	N	237	-0-	-33	-0-	21	1	216	3	Y	-0-					-0-
*07	248	N	226	-0-	-22	-0-	19	1	207	3	Y	-0-					-0-
08	248	N	240	-0-	-8	-0-	21	1	219	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
06	90	N	58	-0-	-32	-0-	3	1	55	3	N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	5	1	107	3	N	1					1
							1	9									
*08	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	80	-0-	-75	-0-	7	1	73	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
*07	93	N	54	-0-	-39	-0-	5	1	48	3	N	1					1
							1	9									
08	93	N	62	-0-	-31	-0-	7	1	55	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	59	1	504	3	Y	-0-					-0-
06	556	N	556	-0-	-0-	-0-	57	1	499	3	Y	-0-					-0-
*07	558	N	544	-0-	-14	-0-	57	1	487	3	Y	-0-					-0-
08	558	N	535	-0-	-23	-0-	64	1	471	3	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
06	360	N	358	-0-	-2	-0-	17	1	341	3	N	-0-					-0-
*07	403	N	357	-0-	-46	-0-	17	1	334	3	N	5	3	1			2
							6	9									
08	372	N	311	-0-	-61	-0-	16	1	293	3	N	2	2	1			2
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	19	1	199	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	22	1	207	3	N	3	1	1			2
							3	9									
*08	225	N	225	-0-	-0-	-0-	25	1	200	3	N	-0-					2
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	21	1	353	3	Y	2	2	1			2
							2	9									
06	371	N	371	-0-	-0-	-0-	21	1	348	3	Y	2	2	1			2
							2	9									
*07	422	N	422	-0-	-0-	-0-	22	1	397	3	Y	3	3	1			2
							3	9									
*08	433	N	433	-0-	-0-	-0-	24	1	407	3	Y	2	2	1			2
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	23	1	37	3	Y	-0-					-0-
06	60	N	36	-0-	-24	-0-	6	1	30	3	Y	-0-					-0-
*07	62	N	32	-0-	-30	-0-	2	1	30	3	Y	-0-					-0-
08	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

05	620	N	599	-0-	-21	-0-	34	1	561	3	Y	4	3	1			4
							4	9									
06	576	N	576	-0-	-0-	-0-	33	1	541	3	Y	2	3	1			3
							2	9									
07	589	N	585	-0-	-4	-0-	30	1	551	3	Y	4	4	1			3
							4	9									
08	589	N	346	-0-	-243	-0-	19	1	325	3	Y	2	2	1			3
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

05	372	N	341	-0-	-31	-0-	17	1	323	3	Y	1	1	1			1
							1	9									
06	330	N	329	-0-	-1	-0-	17	1	310	3	Y	2	2	1			1
							2	9									
07	341	N	325	-0-	-16	-0-	17	1	307	3	Y	1	1	1			1
							1	9									
08	341	N	169	-0-	-172	-0-	9	1	159	3	Y	1	1	1			1
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

05	165	N	165	-0-	-0-	-0-	17	1	148	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	16	1	138	3	Y	-0-					-0-
*07	186	N	133	-0-	-53	-0-	14	1	119	3	Y	-0-					-0-
08	155	N	92	-0-	-63	-0-	11	1	81	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

05	1183	N	1183	-0-	-0-	-0-	59	1	1124	3	N	-0-					-0-
06	1170	N	1127	-0-	-43	-0-	53	1	1074	3	N	-0-					-0-
*07	1178	N	1166	-0-	-12	-0-	53	1	1102	3	N	10	3	1			7
							11	9									
08	1178	N	1046	-0-	-132	-0-	50	1	995	3	N	1					8
							1	9									
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					8
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					8

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

05	31	N	12	-0-	-19	-0-	6	1	6	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	8	1	12	3	N	-0-					-0-
*07	31	N	15	-0-	-16	-0-	7	1	8	3	N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

05	248	N	233	-0-	-15	-0-	24	1	209	3	Y	-0-					-0-
06	240	N	218	-0-	-22	-0-	22	1	196	3	Y	-0-					-0-
*07	248	N	212	-0-	-36	-0-	22	1	190	3	Y	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	34	1	248	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

05	758	N	758	-0-	-0-	-0-	38	1	719	3	N	1	1	8			-0-
							1	9									
06	750	N	724	-0-	-26	-0-	34	1	690	3	N	-0-					-0-
*07	775	N	757	-0-	-18	-0-	34	1	715	3	N	7	2	1			5
							8	9									
08	744	N	741	-0-	-3	-0-	35	1	705	3	N	1					6
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					6
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	547	-0-	-42	-0-	112	1	433	3	Y	2	2	1			3
							2	9									
06	570	N	515	-0-	-55	-0-	108	1	405	3	Y	2	2	1			3
							2	9									
07	558	N	528	-0-	-30	-0-	124	1	402	3	Y	2	3	1			2
							2	9									
08	558	N	412	-0-	-146	-0-	15	1	395	3	Y	2	2	1			2
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*07	60	N	60	-0-	-0-	-0-	3	1	56	3	N	1	1	1			-0-
							1	9									
*08	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	35	1	359	3	N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	18	1	338	3	N	-0-					-0-
*07	423	N	423	-0-	-0-	-0-	40	1	377	3	N	5	2	1			3
							6	9									
*08	408	N	408	-0-	-0-	-0-	45	1	363	3	N	-0-					3
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	12	1	229	3	N	1					1
							1	9									
*08	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-	1	1			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	608	N	608	-0-	-0-	-0-	28	1	580	3	N	-0-					-0-
06	570	N	557	-0-	-13	-0-	27	1	530	3	N	-0-					-0-
*07	558	N	554	-0-	-4	-0-	27	1	525	3	N	2					2
							2	9									
08	620	N	600	-0-	-20	-0-	30	1	570	3	N	-0-	2	1			-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	19	1	143	2	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	19	1	122	2	N	-0-					-0-
*07	155	N	129	-0-	-26	-0-	18	1	110	2	N	1					1
							1	9									
08	155	N	131	-0-	-24	-0-	18	1	113	2	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	26	1	421	3	Y	-0-					1
06	403	N	403	-0-	-0-	-0-	24	1	377	3	Y	2					3
							2	9									
07	434	N	431	-0-	-3	-0-	29	1	402	3	Y	-0-	3	1			-0-
*08	445	N	445	-0-	-0-	-0-	31	1	414	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	582	-0-	-7	-0-	34	1	548	3	Y	-0-					1
06	570	N	546	-0-	-24	-0-	32	1	511	3	Y	3					4
							3	9									
07	589	N	477	-0-	-112	-0-	32	1	445	3	Y	-0-	4	1			-0-
*08	713	N	713	-0-	-0-	-0-	50	1	663	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2415	-0-	-3	-0-	288	1	2127	3	N	-0-					-0-
06	2340	N	2329	-0-	-11	-0-	276	1	2053	3	N	-0-					-0-
*07	2418	N	2257	-0-	-161	-0-	276	1	1981	3	N	-0-					-0-
08	2418	N	2109	-0-	-309	-0-	100	1	2009	3	N	-0-					-0-
09	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-
10	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	94	-0-	-123	-0-	11	1	83	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	22	1	159	3	N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	9	1	186	2	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	9	1	185	2	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	9	1	184	2	N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					5
06	420	N	413	-0-	-7	-0-	413	3			Y	-0-					5
07	434	N	378	-0-	-56	-0-	378	3			Y	-0-					5
08	434	N	400	-0-	-34	-0-	399	3	1	9	Y	1	1	8			5
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	35	1	696	3	N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	33	1	684	3	N	-0-					-0-
*07	814	N	814	-0-	-0-	-0-	38	1	764	3	N	11	7	1			4
							12	9									
*08	673	N	673	-0-	-0-	-0-	34	1	635	3	N	4	3	1			5
							4	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					5
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	15	1	294	3	N	1					1
							1	9									
*08	473	N	473	-0-	-0-	-0-	24	1	449	3	N	-0-	1	1			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
*07	573	N	573	-0-	-0-	-0-	28	1	543	3	N	2					2
							2	9									
08	496	N	490	-0-	-6	-0-	25	1	465	3	N	-0-	2	1			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	28	1	413	3	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	26	1	398	3	N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	25	1	391	3	N	1					1
							1	9									
08	279	N	154	-0-	-125	-0-	25	1	129	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	23	1	231	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	11	1	211	3	N	-0-					-0-
*07	259	N	259	-0-	-0-	-0-	25	1	231	3	N	3	1	1			2
							3	9									
*08	297	N	297	-0-	-0-	-0-	33	1	264	3	N	-0-					2
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
06	180	N	88	-0-	-92	-0-	4	1	84	3	N	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	14	1	275	3	N	3	2	1			1
							3	9									
*08	200	N	200	-0-	-0-	-0-	10	1	189	3	N	1	1	1			1
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	631	-0-	-82	-0-	52	1	579	3	Y	-0-					1
06	630	N	609	-0-	-21	-0-	53	1	556	3	Y	-0-					1
07	651	N	525	-0-	-126	-0-	44	1	481	3	Y	-0-					1
08	620	N	494	-0-	-126	-0-	43	1	451	3	Y	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	571	-0-	-18	-0-	47	1	524	3	Y	-0-					1
06	581	N	581	-0-	-0-	-0-	51	1	530	3	Y	-0-					1
*07	596	N	596	-0-	-0-	-0-	50	1	546	3	Y	-0-					1
*08	593	N	593	-0-	-0-	-0-	52	1	541	3	Y	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	258	-0-	-145	-0-	21	1	237	3	Y	-0-					-0-
06	360	N	290	-0-	-70	-0-	25	1	265	3	Y	-0-					-0-
*07	341	N	265	-0-	-76	-0-	22	1	243	3	Y	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	35	1	364	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					1
06	90	N	66	-0-	-24	-0-	66	3			Y	-0-					1
*07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					1
*08	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	10	1	94	3	N	2	1	1			1
							2	9									
08	93	N	40	-0-	-53	-0-	4	1	36	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	1	1	29	3	N	1					1
							1	9									
*08	44	N	44	-0-	-0-	-0-	2	1	41	3	N	1	1	1			1
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	26	1	228	3	Y	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	26	1	222	3	Y	-0-					-0-
08	248	N	223	-0-	-25	-0-	27	1	196	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	467	-0-	-60	-0-	109	1	356	3	Y	2	2	1			2
							2	9									
06	510	N	440	-0-	-70	-0-	104	1	334	3	Y	2	2	1			2
							2	9									
07	496	N	446	-0-	-50	-0-	116	1	328	3	Y	2	2	1			2
							2	9									
08	465	N	353	-0-	-112	-0-	20	1	332	3	Y	1	1	1			2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	12	1	198	3	Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	12	1	185	3	Y	1					1
							1	9									
*07	214	N	214	-0-	-0-	-0-	14	1	199	3	Y	1	1	1			1
							1	9									
*08	225	N	225	-0-	-0-	-0-	16	1	207	3	Y	2					3
							2	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	23	1	198	3	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	23	1	200	3	Y	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	23	1	198	3	Y	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	27	1	196	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					-0-
06	150	N	95	-0-	-55	-0-	5	1	90	3	N	-0-					-0-
*07	155	N	-0-	-0-	-155	-0-					N	2	1	1			1
08	155	N	143	-0-	-12	-0-	16	1	127	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	18	1	153	3	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	17	1	149	3	Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	17	1	148	3	Y	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	24	1	178	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	255	-0-	-55	-0-	13	1	240	3	Y	2	1	1			1
							2	9									
06	270	N	224	-0-	-46	-0-	11	1	211	3	Y	2	2	1			1
							2	9									
07	279	N	208	-0-	-71	-0-	11	1	196	3	Y	1	1	1			1
							1	9									
08	248	N	169	-0-	-79	-0-	9	1	159	3	Y	1	1	1			1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
*07	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-
08	62	N	29	-0-	-33	-0-	2	1	26	3	Y	1					1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	31	1	317	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	20	1	360	3	N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	44	1	416	3	N	3	1	1			2
							3	9									
*08	386	N	386	-0-	-0-	-0-	43	1	343	3	N	-0-					2
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	5	1	123	3	Y	1	1	1			1
							1	9									
06	120	N	120	-0-	-0-	-0-	5	1	114	3	Y	1	1	1			1
							1	9									
07	155	N	135	-0-	-20	-0-	5	1	129	3	Y	1	1	1			1
							1	9									
*08	196	N	196	-0-	-0-	-0-	7	1	188	3	Y	1	1	1			1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 06/23/2015 - PLUGGED 06/23/15														

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

05	651	N	651	-0-	-0-	-0-	27	1	621	3	Y	3	3	1			4
							3	9									
06	660	N	216	-0-	-444	-0-	9	1	206	3	Y	1	3	1			2
							1	9									
07	651	N	595	-0-	-56	-0-	23	1	569	3	Y	3	2	1			3
							3	9									
*08	956	N	956	-0-	-0-	-0-	36	1	917	3	Y	3	3	1			3
							3	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

05	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	8	1	71	3	N	1					1
							1	9									
*08	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

05	255	N	255	-0-	-0-	-0-	101	1	154	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	95	1	102	3	N	-0-					-0-
*07	217	N	176	-0-	-41	-0-	97	1	78	3	N	1					1
							1	9									
08	217	N	143	-0-	-74	-0-	7	1	136	3	N	-0-	1	1			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2013	N	2013	-0-	-0-	-0-	240	1	1773	3	N	-0-			-0-
06	1981	N	1981	-0-	-0-	-0-	235	1	1746	3	N	-0-			-0-
*07	2046	N	1946	-0-	-100	-0-	238	1	1708	3	N	-0-			-0-
08	2015	N	1821	-0-	-194	-0-	86	1	1735	3	N	-0-			-0-
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT			-0-
10	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT			-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-			-0-
06	60	N	43	-0-	-17	-0-	5	1	38	3	N	-0-			-0-
*07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			Y	-0-			-0-
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-			-0-
*07	124	N	108	-0-	-16	-0-	108	3			Y	-0-			-0-
08	155	N	86	-0-	-69	-0-	86	3			Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	802	-0-	-4	-0-	802	3			Y	-0-			-0-
06	690	N	610	-0-	-80	-0-	610	3			Y	-0-			-0-
*07	806	N	628	-0-	-178	-0-	628	3			Y	-0-			-0-
08	806	N	551	-0-	-255	-0-	551	3			Y	-0-			-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT			-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	590	-0-	-30	-0-	62	1	528	3	Y	-0-			-0-
06	600	N	585	-0-	-15	-0-	60	1	525	3	Y	-0-			-0-
*07	620	N	531	-0-	-89	-0-	55	1	476	3	Y	-0-			-0-
08	589	N	499	-0-	-90	-0-	60	1	439	3	Y	-0-			-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT			-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	232	3			N	-0-			-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-			-0-
*07	248	N	224	-0-	-24	-0-	224	3			N	-0-			-0-
*08	234	N	234	-0-	-0-	-0-	234	3			N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	1	X	1	-0-	-0-	-0-	1	3			N	-0-			-0-
*07	14B2 EXT		286	-0-	286	286	286	3			N	-0-			-0-
08	14B2 EXT		407	-0-	407	693	407	3			N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	693					N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	693					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

05	634	N	634	-0-	-0-	-0-	67	1	567	3	Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	59	1	511	3	Y	-0-					-0-
*07	589	N	430	-0-	-159	-0-	45	1	385	3	Y	-0-					-0-
*08	734	N	734	-0-	-0-	-0-	88	1	646	3	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

05	651	N	638	-0-	-13	-0-	67	1	571	3	Y	-0-					-0-
06	671	N	671	-0-	-0-	-0-	69	1	602	3	Y	-0-					-0-
*07	620	N	613	-0-	-7	-0-	64	1	549	3	Y	-0-					-0-
08	651	N	551	-0-	-100	-0-	66	1	485	3	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

05	551	N	551	-0-	-0-	-0-	49	1	502	3	N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	24	1	437	3	N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	50	1	473	3	N	7	3	1			4
							8	9									
08	558	N	502	-0-	-56	-0-	56	1	446	3	N	-0-					4
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					4
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

05	1203	N	1203	-0-	-0-	-0-	107	1	1096	3	N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	48	1	886	3	N	-0-					-0-
*07	1023	N	572	-0-	-451	-0-	54	1	505	3	N	12	5	1			7
							13	9									
08	1209	N	553	-0-	-656	-0-	61	1	492	3	N	-0-					7
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					7
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					7

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

05	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
*07	215	N	215	-0-	-0-	-0-	20	1	192	3	N	3	1	1			2
							3	9									
*08	116	N	116	-0-	-0-	-0-	13	1	103	3	N	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	45	1	456	3	N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	21	1	390	3	N	-0-					-0-
*07	391	N	391	-0-	-0-	-0-	37	1	348	3	N	5	2	1			3
							6	9									
08	496	N	488	-0-	-8	-0-	54	1	434	3	N	-0-					3
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	468	-0-	-28	-0-	22	1	446	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	22	1	432	3	N	-0-					-0-
*07	483	N	483	-0-	-0-	-0-	24	1	457	3	N	2					2
							2	9									
*08	470	N	470	-0-	-0-	-0-	24	1	446	3	N	-0-	1	1			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	111	1	370	3	Y	4	3	1			4
							4	9									
06	510	N	425	-0-	-85	-0-	105	1	318	3	Y	2	4	1			2
							2	9									
07	527	N	406	-0-	-121	-0-	107	1	298	3	Y	1					3
							1	9									
08	496	N	261	-0-	-235	-0-	7	1	253	3	Y	1	3	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	10	1	108	3	N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	10	1	114	3	N	2					2
							2	9									
08	124	N	121	-0-	-3	-0-	13	1	108	3	N	-0-	1	1			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	527	-0-	-62	-0-	44	1	483	3	N	-0-					-0-
06	570	N	503	-0-	-67	-0-	41	1	462	3	N	-0-					-0-
*07	558	N	376	-0-	-182	-0-	33	1	339	3	N	4					4
							4	9									
*08	1010	N	1010	-0-	-0-	-0-	53	1	956	3	N	1					5
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					5
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					5

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	361	-0-	-42	-0-	30	1	331	3	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	32	1	330	3	Y	-0-					-0-
*07	372	N	367	-0-	-5	-0-	31	1	336	3	Y	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	33	1	344	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	2	1	31	3	Y	1	1	8			-0-
							1	9									
06	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	2	1	31	3	Y	8					8
							9	9									
08	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-	6	1			2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	12	1	110	3	N	2	1	1			1
							2	9									
*08	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	9	1	82	3	N	2	1	1			1
							2	9									
*08	114	N	114	-0-	-0-	-0-	13	1	101	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	2	-0-	-370	-0-	2	3			N	-0-					-0-
06	360	N	2	-0-	-358	-0-	2	3			N	-0-					-0-
*07	341	N	7	-0-	-334	-0-	7	3			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	295	-0-	-77	-0-	14	1	281	3	N	-0-					-0-
06	330	N	240	-0-	-90	-0-	11	1	229	3	N	-0-					-0-
*07	310	N	273	-0-	-37	-0-	13	1	259	3	N	1					1
							1	9									
*08	313	N	313	-0-	-0-	-0-	16	1	297	3	N	-0-	1	1			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
06	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
*07	62	N	42	-0-	-20	-0-	4	1	38	3	N	-0-					-0-
08	62	N	33	-0-	-29	-0-	4	1	29	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	8	1	151	2	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	7	1	145	2	N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	8	1	151	2	N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	15	1	296	2	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	18	-0-	-106	-0-	1	1	17	3	Y	-0-					1
06	60	N	10	-0-	-50	-0-	1	1	9	3	Y	-0-					1
07	93	N	71	-0-	-22	-0-	5	1	66	3	Y	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	659	-0-	-116	-0-	37	1	621	3	Y	1	2	1			2
							1	9									
06	660	N	626	-0-	-34	-0-	35	1	590	3	Y	1					3
							1	9									
07	682	N	636	-0-	-46	-0-	41	1	595	3	Y	-0-					3
08	651	N	600	-0-	-51	-0-	40	1	560	3	Y	-0-					3
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	34	1	289	3	Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	33	1	285	3	Y	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	33	1	281	3	Y	-0-					-0-
08	310	N	279	-0-	-31	-0-	34	1	245	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1398	-0-	-28	-0-	166	1	1232	2	N	-0-					-0-
06	1290	N	1258	-0-	-32	-0-	168	1	1090	2	N	-0-					-0-
*07	1364	N	1205	-0-	-159	-0-	170	1	1025	2	N	9					9
							10	9									
08	1395	N	1265	-0-	-130	-0-	174	1	1091	2	N	-0-					9
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					9
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	8	1	72	3	N	1					1
							1	9									
*08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	4	1	68	3	Y	1					1
							1	9									
*07	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-	1	1			-0-
*08	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

05	682	N	607	-0-	-75	-0-	54	1	553	3	N	-0-					-0-
06	630	N	470	-0-	-160	-0-	24	1	446	3	N	-0-					-0-
*07	713	N	410	-0-	-303	-0-	38	1	363	3	N	8	3	1			5
							9	9									
08	620	N	364	-0-	-256	-0-	40	1	324	3	N	-0-					5
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					5
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					5

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

05	124	N	115	-0-	-9	-0-	10	1	105	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	12	1	112	3	N	2	1	1			1
							2	9									
08	124	N	101	-0-	-23	-0-	11	1	90	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-		-0-	-0-	2	1	31	3	N	-0-					-0-
06	34	N	34	-0-		-0-	-0-	2	1	32	3	N	-0-					-0-
*07	34	N	34	-0-		-0-	-0-	2	1	32	3	N	-0-					-0-
08	31	N	29	-0-		-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-		-0-	-0-					N	8	3	1			5
08	0	N	-0-	-0-		-0-	-0-					N	3	3	1			5
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					5
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					5

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-		-0-	-0-	14	1	121	3	Y	-0-					-0-
06	136	N	136	-0-		-0-	-0-	14	1	122	3	Y	-0-					-0-
*07	133	N	133	-0-		-0-	-0-	14	1	119	3	Y	-0-					-0-
08	124	N	111	-0-		-13	-0-	13	1	98	3	Y	-0-					-0-
09	150	N	NO RPT	-0-		-150	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-		-124	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
06	2	N	-0-	-0-		-2	-0-					Y	-0-					-0-
*07	115	N	115	-0-		-0-	-0-	12	1	103	3	Y	-0-					-0-
*08	192	N	192	-0-		-0-	-0-	23	1	169	3	Y	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	817	N	817	-0-		-0-	-0-	86	1	731	3	Y	-0-					-0-
06	853	N	853	-0-		-0-	-0-	88	1	765	3	Y	-0-					-0-
*07	682	N	656	-0-		-26	-0-	68	1	588	3	Y	-0-					-0-
08	682	N	342	-0-		-340	-0-	41	1	301	3	Y	-0-					-0-
09	660	N	NO RPT	-0-		-660	-0-					Y	NO RPT					-0-
10	651	N	NO RPT	-0-		-651	-0-					Y	NO RPT					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-		-0-	-0-	18	1	289	3	N	-0-					-0-
06	258	N	258	-0-		-0-	-0-	14	1	244	3	N	-0-					-0-
*07	372	N	235	-0-		-137	-0-	13	1	222	3	N	-0-					-0-
08	310	N	243	-0-		-67	-0-	13	1	230	3	N	-0-					-0-
09	270	N	NO RPT	-0-		-270	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-		-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
*07	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	75	1	132	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	66	1	128	3	N	-0-					-0-
*07	746	N	746	-0-	-0-	-0-	93	1	651	3	N	2	2	8			-0-
							2	9									
*08	623	N	623	-0-	-0-	-0-	31	1	592	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	12	1	246	3	N	2	2	8			-0-
							2	9									
*08	1253	N	1253	-0-	-0-	-0-	31	1	1221	3	N	1	1	8			-0-
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
*07	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	12	1	86	3	N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	31	1	100	3	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	13	1	210	3	Y	4	2	1			3
							4	9									
06	112	N	112	-0-	-0-	-0-	6	1	104	3	Y	2	3	1			2
							2	9									
*07	104	N	104	-0-	-0-	-0-	6	1	97	3	Y	1	2	1			1
							1	9									
*08	94	N	94	-0-	-0-	-0-	5	1	88	3	Y	1	1	1			1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

05	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

05	609	N	609	-0-	-0-	-0-	29	1	580	3	N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	27	1	550	3	N	-0-					-0-
*07	682	N	385	-0-	-297	-0-	18	1	359	3	N	7	5	1			2
							8	9									
08	620	N	190	-0-	-430	-0-	10	1	179	3	N	1	1	1			2
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	16	1	169	3	N	-0-					-0-
06	180	N	160	-0-	-20	-0-	8	1	152	3	N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	18	1	167	3	N	2	1	1			1
							2	9									
*08	187	N	187	-0-	-0-	-0-	21	1	166	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
*07	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	27	-0-	-97	-0-	27	3			Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
*07	186	N	23	-0-	-163	-0-	1	1	21	3	N	1	1	1			-0-
							1	9									
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

05	305	N	305	-0-	-0-	-0-	27	1	278	3	N	-0-					-0-
06	360	N	266	-0-	-94	-0-	14	1	252	3	N	-0-					-0-
*07	341	N	314	-0-	-27	-0-	30	1	280	3	N	4	2	1			2
							4	9									
08	310	N	305	-0-	-5	-0-	34	1	271	3	N	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

05	310	N	290	-0-	-20	-0-	13	1	277	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	15	1	305	3	N	2	1	1			1
							2	9									
*08	358	N	358	-0-	-0-	-0-	17	1	340	3	N	1	1	1			1
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

05	514	N	514	-0-	-0-	-0-	54	1	460	3	Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	50	1	439	3	Y	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	53	1	452	3	Y	-0-					-0-
08	527	N	470	-0-	-57	-0-	57	1	413	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

05	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	95	1	129	3	Y	-0-					2
06	210	N	195	-0-	-15	-0-	88	1	107	3	Y	-0-					2
07	217	N	201	-0-	-16	-0-	83	1	99	3	Y	17					19
							19	9									
08	217	N	116	-0-	-101	-0-	8	1	108	3	Y	-0-	15	1			4
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	15	1	157	3	N	-0-					-0-
06	180	N	152	-0-	-28	-0-	8	1	144	3	N	-0-					-0-
*07	186	N	178	-0-	-8	-0-	17	1	159	3	N	2	1	1			1
							2	9									
*08	196	N	196	-0-	-0-	-0-	22	1	174	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	23	1	197	3	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	18	1	160	3	Y	-0-					-0-
*07	186	N	174	-0-	-12	-0-	18	1	156	3	Y	-0-					-0-
08	186	N	171	-0-	-15	-0-	21	1	150	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	4	3	109	9	N	99					99
08	6	N	-0-	-0-	-6	-0-					N	4					103
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					103
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					103

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0-	-0-	152	1	824	3	Y	12	3	1	9	8	3
							13	9									
06	954	N	954	-0-	-0-	-0-	148	1	805	3	Y	1					4
							1	9									
*07	972	N	972	-0-	-0-	-0-	175	1	797	3	Y	-0-					3
*08	787	N	787	-0-	-0-	-0-	53	1	734	3	Y	-0-					3
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	111	1	359	3	Y	3	3	1			3
							3	9									
06	480	N	434	-0-	-46	-0-	105	1	327	3	Y	2	3	1			2
							2	9									
07	465	N	369	-0-	-96	-0-	105	1	263	3	Y	1					3
							1	9									
08	465	N	224	-0-	-241	-0-	6	1	218	3	Y	-0-	2	1			1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	20	1	170	3	Y	-0-					-0-
06	210	N	187	-0-	-23	-0-	19	1	168	3	Y	-0-					-0-
*07	186	N	185	-0-	-1	-0-	19	1	166	3	Y	-0-					-0-
08	186	N	167	-0-	-19	-0-	20	1	147	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	12	1	197	3	Y	1	1	1			1
							1	9									
06	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-					1
07	186	N	109	-0-	-77	-0-	7	1	101	3	Y	1	1	8			1
							1	9									
*08	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	544	-0-	-14	-0-	31	1	513	3	Y	-0-					1
06	570	N	515	-0-	-55	-0-	30	1	482	3	Y	3					4
							3	9									
07	527	N	518	-0-	-9	-0-	35	1	483	3	Y	-0-	4	1			-0-
08	558	N	545	-0-	-13	-0-	38	1	507	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
06	180	N	125	-0-	-55	-0-	10	1	115	3	N	-0-					-0-
*07	155	N	136	-0-	-19	-0-	12	1	121	3	N	3					3
							3	9									
*08	357	N	357	-0-	-0-	-0-	19	1	337	3	N	1					4
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					4
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	18	1	203	3	N	-0-					-0-
*07	217	N	143	-0-	-74	-0-	12	1	128	3	N	3					3
							3	9									
*08	306	N	306	-0-	-0-	-0-	16	1	289	3	N	1					4
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					4
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					4

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-
*07	248	N	220	-0-	-28	-0-	19	1	200	3	N	1					1
							1	9									
*08	434	N	434	-0-	-0-	-0-	23	1	410	3	N	1					2
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	235	-0-	-44	-0-	13	1	221	3	Y	1	1	1			1
							1	9									
06	240	N	221	-0-	-19	-0-	12	1	209	3	Y	-0-					1
07	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-					1
08	248	N	168	-0-	-80	-0-	11	1	156	3	Y	1	1	8			1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	2	1	34	3	N	2					2
							2	9									
*08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-	2	1			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	19	1	398	3	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	21	1	398	3	N	1					1
							1	9									
08	403	N	389	-0-	-14	-0-	20	1	369	3	N	-0-	1	1			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	18	1	303	3	Y	1	1	1			2
							1	9									
06	390	N	313	-0-	-77	-0-	18	1	295	3	Y	-0-					2
*07	321	N	321	-0-	-0-	-0-	21	1	300	3	Y	-0-					2
*08	436	N	436	-0-	-0-	-0-	29	1	407	3	Y	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	546	-0-	-12	-0-	57	1	489	3	Y	-0-					-0-
06	540	N	536	-0-	-4	-0-	55	1	481	3	Y	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	55	1	475	3	Y	-0-					-0-
08	558	N	473	-0-	-85	-0-	57	1	416	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	13	1	114	3	Y	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	17	1	127	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	19	1	163	3	Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	18	1	158	3	Y	-0-					-0-
*07	186	N	153	-0-	-33	-0-	16	1	137	3	Y	-0-					-0-
08	186	N	141	-0-	-45	-0-	17	1	124	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	23	1	385	3	Y	1	1	1			-0-
							1	9									
06	383	N	383	-0-	-0-	-0-	21	1	361	3	Y	1					1
							1	9									
*07	376	N	376	-0-	-0-	-0-	24	1	352	3	Y	-0-					1
*08	470	N	470	-0-	-0-	-0-	32	1	438	3	Y	-0-	1	1			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					6
06	540	N	536	-0-	-4	-0-	536	3			Y	-0-					6
07	T. A.		587	-0-	587	587	586	3	1	9	Y	1	1	8			6
08	T. A.		642	-0-	642	1229	642	3			Y	-0-					6
09	T. A.		NO RPT	-0-	-0-	1229					Y	NO RPT					6
10	T. A.		NO RPT	-0-	-0-	1229					Y	NO RPT					6

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	272	-0-	-100	-0-	29	1	243	3	Y	-0-					-0-
06	330	N	224	-0-	-106	-0-	23	1	201	3	Y	-0-					-0-
*07	310	N	297	-0-	-13	-0-	31	1	266	3	Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	32	1	237	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	20	1	380	3	N	2	2	8			-0-
							2	9									
06	390	N	383	-0-	-7	-0-	18	1	365	3	N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	18	1	366	3	N	3	1	1			2
							3	9									
08	403	N	371	-0-	-32	-0-	18	1	352	3	N	1					3
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	8	-0-	-85	-0-	1	1	7	3	N	-0-					-0-
06	120	N	2	-0-	-118	-0-	2	3			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	8	1	81	3	N	1					1
							1	9									
*08	258	N	258	-0-	-0-	-0-	14	1	244	3	N	-0-					1
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	37	1	407	3	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	35	1	386	3	N	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	43	1	441	3	N	4					4
							4	9									
*08	915	N	915	-0-	-0-	-0-	48	1	866	3	N	1					5
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					5
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					5

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	17	1	336	2	Y	-0-					1
06	336	N	336	-0-	-0-	-0-	16	1	320	2	Y	-0-					1
*07	339	N	339	-0-	-0-	-0-	16	1	323	2	Y	-0-	1	1			-0-
08	341	N	213	-0-	-128	-0-	10	1	203	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	895	-0-	-35	-0-	41	1	854	3	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	39	1	826	3	N	-0-					-0-
*07	899	N	883	-0-	-16	-0-	41	1	839	3	N	3	1	1			2
							3	9									
08	899	N	857	-0-	-42	-0-	40	1	815	3	N	2	2	1			2
							2	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					2
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					2

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
*07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
06	120	N	72	-0-	-48	-0-	3	1	69	3	N	-0-					-0-
*07	124	N	14	-0-	-110	-0-	6	3	8	9	N	7					7
08	124	N	25	-0-	-99	-0-	1	1	22	3	N	2	8	1			1
							2	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					1

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	283	-0-	-27	-0-	87	1	195	3	Y	1	1	1			3
							1	9									
06	309	N	309	-0-	-0-	-0-	102	1	207	3	Y	-0-					3
*07	305	N	305	-0-	-0-	-0-	118	1	187	3	Y	-0-					3
08	279	N	211	-0-	-68	-0-	14	1	196	3	Y	1	1	1			3
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1315	-0-	-111	-0-	157	1	1158	3	N	-0-					-0-
06	1470	N	1315	-0-	-155	-0-	156	1	1159	3	N	-0-					-0-
*07	1316	N	1316	-0-	-0-	-0-	161	1	1155	3	N	-0-					-0-
*08	1330	N	1330	-0-	-0-	-0-	63	1	1267	3	N	-0-					-0-
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

05	660	N	660	-0-	-0-	-0-	69	1	591	3	Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	62	1	540	3	Y	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	48	1	416	3	Y	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	64	1	470	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

05	501	N	501	-0-	-0-	-0-	27 3	1 9	471	3	Y	3	3	1			2
06	475	N	475	-0-	-0-	-0-	26 2	1 9	447	3	Y	2					4
*07	456	N	456	-0-	-0-	-0-	27	1	429	3	Y	-0-					3
*08	466	N	466	-0-	-0-	-0-	36	1	430	3	Y	-0-	3	1			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

05	558	N	541	-0-	-17	-0-	46	1	495	3	N	-0-					-0-
06	540	N	514	-0-	-26	-0-	42	1	472	3	N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	49	1	505	3	N	5					5
							6	9									
*08	949	N	949	-0-	-0-	-0-	50	1	898	3	N	1					6
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					6
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					6

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

05	474	N	474	-0-	-0-	-0-	22	1	452	3	N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	21	1	440	3	N	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	22	1	443	3	N	2	1	1			1
							2	9									
08	465	N	439	-0-	-26	-0-	21	1	417	3	N	1	1	1			1
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

05	406	N	406	-0-	-0-	-0-	20	1	386	2	Y	-0-					1
06	390	N	368	-0-	-22	-0-	18	1	350	2	Y	-0-					1
07	403	N	380	-0-	-23	-0-	18	1	362	2	Y	-0-	1	1			-0-
08	403	N	340	-0-	-63	-0-	16	1	324	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

05	728	N	728	-0-	-0-	-0-	36	1	692	2	Y	-0-					1
06	693	N	693	-0-	-0-	-0-	33	1	659	2	Y	1					2
							1	9									
07	744	N	718	-0-	-26	-0-	35	1	683	2	Y	-0-	1	1			-0-
08	713	N	646	-0-	-67	-0-	31	1	615	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

05	124	N	45	-0-	-79	-0-	2	1	43	3	Y	-0-					-0-
06	120	N	2	-0-	-118	-0-	2	3			Y	-0-					-0-
*07	93	N	-0-	-0-	-93	-0-					Y	9					9
*08	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					9
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	6	1	128	3	Y	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	4	1	64	3	Y	4					4
							4	9									
*08	81	N	81	-0-	-0-	-0-	5	1	74	3	Y	2	3	1			3
							2	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					3

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	339	-0-	-2	-0-	19	1	319	3	Y	1	1	1			3
							1	9									
06	330	N	318	-0-	-12	-0-	18	1	300	3	Y	-0-					3
*07	326	N	326	-0-	-0-	-0-	21	1	305	3	Y	-0-					3
08	341	N	318	-0-	-23	-0-	21	1	296	3	Y	1	1	1			3
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1334	N	1334	-0-	-0-	-0-	75	1	1256	3	Y	3	4	1			8
							3	9									
06	1200	N	1076	-0-	-124	-0-	60	1	1013	3	Y	3	1	8			10
							3	9									
07	1240	N	1181	-0-	-59	-0-	76	1	1105	3	Y	-0-					10
08	1240	N	1184	-0-	-56	-0-	80	1	1104	3	Y	-0-	2	1			8
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1170	N	1170	-0-	-0-	-0-	67	1	1103	3	Y	-0-					1
06	746	N	746	-0-	-0-	-0-	44	1	696	3	Y	5					6
							6	9									
*07	594	N	594	-0-	-0-	-0-	40	1	554	3	Y	-0-	5	1			-0-
*08	359	N	359	-0-	-0-	-0-	25	1	333	3	Y	1	1	8			-0-
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	478	-0-	-18	-0-	110	1	368	3	Y	-0-					1
06	480	N	456	-0-	-24	-0-	106	1	348	3	Y	2					3
							2	9									
*07	477	N	477	-0-	-0-	-0-	113	1	364	3	Y	-0-	3	1			-0-
08	465	N	404	-0-	-61	-0-	28	1	376	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	572	-0-	-48	-0-	28	1	544	2	Y	-0-					1
06	593	N	593	-0-	-0-	-0-	29	1	564	2	Y	-0-					1
*07	598	N	598	-0-	-0-	-0-	29	1	569	2	Y	-0-	1	1			-0-
*08	735	N	735	-0-	-0-	-0-	35	1	700	2	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	13	1	260	2	Y	1					1
							1	9									
06	320	N	320	-0-	-0-	-0-	15	1	305	2	Y	-0-					1
*07	388	N	388	-0-	-0-	-0-	19	1	369	2	Y	-0-	1	1			-0-
*08	368	N	368	-0-	-0-	-0-	18	1	350	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-					1
06	588	N	588	-0-	-0-	-0-	28	1	560	2	Y	-0-					1
07	589	N	587	-0-	-2	-0-	28	1	559	2	Y	-0-	1	1			-0-
08	589	N	537	-0-	-52	-0-	26	1	511	2	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	995	-0-	-28	-0-	54	1	935	3	Y	5	11	1			4
							6	9									
06	990	N	924	-0-	-66	-0-	50	1	870	3	Y	4					8
							4	9									
07	961	N	924	-0-	-37	-0-	55	1	869	3	Y	-0-					6
08	992	N	910	-0-	-82	-0-	70	1	838	3	Y	2	7	1			1
							2	9									
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	454	-0-	-42	-0-	24	1	427	3	Y	3	6	1			2
							3	9									
06	480	N	478	-0-	-2	-0-	26	1	450	3	Y	2					4
							2	9									
07	527	N	505	-0-	-22	-0-	30	1	475	3	Y	-0-					3
*08	670	N	670	-0-	-0-	-0-	52	1	618	3	Y	-0-	3	1			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

05	964	N	964	-0-	-0-	-0-	119	1	838	3	Y	6	11	1			4
							7	9									
06	900	N	865	-0-	-35	-0-	112	1	750	3	Y	3					7
							3	9									
07	930	N	687	-0-	-243	-0-	95	1	592	3	Y	-0-					6
08	961	N	935	-0-	-26	-0-	144	1	790	3	Y	1	6	1			1
							1	9									
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

05	620	N	530	-0-	-90	-0-	29	1	498	3	Y	3	7	1			2
							3	9									
06	540	N	470	-0-	-70	-0-	26	1	442	3	Y	2					4
							2	9									
07	558	N	435	-0-	-123	-0-	26	1	409	3	Y	-0-					4
08	527	N	411	-0-	-116	-0-	32	1	379	3	Y	-0-	3	1			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

05	620	N	431	-0-	-189	-0-	23	1	406	3	Y	2	5	1			2
							2	9									
06	540	N	509	-0-	-31	-0-	28	1	479	3	Y	2					4
							2	9									
*07	450	N	450	-0-	-0-	-0-	27	1	423	3	Y	-0-					3
*08	523	N	523	-0-	-0-	-0-	40	1	483	3	Y	-0-	3	1			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	57	1	136	3	Y	1					3
							1	9									
06	132	N	132	-0-	-0-	-0-	48	1	84	3	Y	-0-	2	1			1
07	62	N	27	-0-	-35	-0-	2	1	25	3	Y	-0-					1
08	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					1
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					1
*07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					1
*08	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1172	N	1172	-0-	-0-	-0-	57	1	1114	2	Y	1					2
							1	9									
06	1057	N	1057	-0-	-0-	-0-	51	1	1006	2	Y	-0-					2
07	1116	N	1039	-0-	-77	-0-	50	1	989	2	Y	-0-	2	1			-0-
08	1116	N	987	-0-	-129	-0-	47	1	940	2	Y	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1010	N	1010	-0-	-0-	-0-	49	1	961	2	Y	-0-					2
06	720	N	638	-0-	-82	-0-	31	1	606	2	Y	1					3
							1	9									
07	744	N	502	-0-	-242	-0-	24	1	478	2	Y	-0-	2	1			-0-
08	744	N	434	-0-	-310	-0-	21	1	413	2	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1532	N	1532	-0-	-0-	-0-	86	1	1443	3	Y	3	5	1			-0-
							3	9									
06	1543	N	1543	-0-	-0-	-0-	86	1	1454	3	Y	3					3
							3	9									
*07	1221	N	1221	-0-	-0-	-0-	79	1	1142	3	Y	-0-					3
*08	1258	N	1258	-0-	-0-	-0-	85	1	1172	3	Y	1	2	1	1	8	1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	563	-0-	-26	-0-	26	1	537	3	N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-					-0-
*07	558	N	552	-0-	-6	-0-	26	1	524	3	N	2	1	1			1
							2	9									
*08	606	N	606	-0-	-0-	-0-	28	1	577	3	N	1	1	1			1
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	540	-0-	-18	-0-	25	1	515	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	23	1	489	3	N	-0-					-0-
*07	527	N	517	-0-	-10	-0-	24	1	491	3	N	2	1	1			1
							2	9									
08	527	N	525	-0-	-2	-0-	25	1	499	3	N	1	1	1			1
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	18	1	370	3	N	-0-					-0-
06	390	N	380	-0-	-10	-0-	17	1	363	3	N	-0-					-0-
*07	403	N	385	-0-	-18	-0-	18	1	365	3	N	2	1	1			1
							2	9									
*08	406	N	406	-0-	-0-	-0-	19	1	386	3	N	1	1	1			1
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1165	N	1165	-0-	-0-	-0-	53	1	1112	2	N	-0-					-0-
06	1118	N	1118	-0-	-0-	-0-	50	1	1068	2	N	-0-					-0-
*07	1116	N	1101	-0-	-15	-0-	51	1	1050	2	N	-0-					-0-
*08	1132	N	1132	-0-	-0-	-0-	53	1	1079	3	N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	21	1	448	3	N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	22	1	451	3	N	2	1	1			1
							2	9									
*08	614	N	614	-0-	-0-	-0-	29	1	584	3	N	1	1	1			1
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	559	-0-	-30	-0-	25	1	534	3	N	-0-					-0-
06	540	N	488	-0-	-52	-0-	22	1	466	3	N	-0-					-0-
*07	571	N	571	-0-	-0-	-0-	26	1	543	3	N	2	1	1			1
							2	9									
*08	576	N	576	-0-	-0-	-0-	27	1	548	3	N	1	1	1			1
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	671	-0-	-11	-0-	31	1	640	2	N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	30	1	636	2	N	-0-					-0-
*07	682	N	667	-0-	-15	-0-	31	1	636	2	N	-0-					-0-
08	682	N	678	-0-	-4	-0-	32	1	646	3	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	667	-0-	-15	-0-	30	1	637	3	N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	30	1	645	3	N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	32	1	651	3	N	3	1	1			2
							3	9									
08	682	N	611	-0-	-71	-0-	29	1	582	3	N	-0-	1	1			1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	43	1	370	3	Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	46	1	405	3	Y	-0-					-0-
*07	403	N	375	-0-	-28	-0-	39	1	336	3	Y	-0-					-0-
08	403	N	317	-0-	-86	-0-	38	1	279	3	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	281	-0-	-153	-0-	25	1	256	3	N	-0-					-0-
06	540	N	215	-0-	-325	-0-	11	1	204	3	N	-0-					-0-
*07	372	N	148	-0-	-224	-0-	14	1	128	3	N	5	2	1			3
							6	9									
08	279	N	-0-	-0-	-279	-0-					N	-0-					3
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					3
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					-0-
*07	217	N	194	-0-	-23	-0-	13	1	181	3	N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	18	1	211	3	N	1					1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	577	-0-	-105	-0-	32	1	543	3	Y	2	2	1			4
							2	9									
06	724	N	724	-0-	-0-	-0-	41	1	682	3	Y	1					5
							1	9									
*07	769	N	769	-0-	-0-	-0-	50	1	719	3	Y	-0-					5
*08	785	N	785	-0-	-0-	-0-	53	1	732	3	Y	-0-	1	1			4
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	619	-0-	-63	-0-	34	1	571	3	Y	13	2	1	11	8	4
							14	9									
06	600	N	552	-0-	-48	-0-	31	1	521	3	Y	-0-					4
07	589	N	424	-0-	-165	-0-	27	1	397	3	Y	-0-					4
08	620	N	551	-0-	-69	-0-	37	1	512	3	Y	2	1	1	1	8	4
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	372	-0-	-775	-0-	372	2			N	-0-					-0-
06	1140	N	1032	-0-	-108	-0-	1032	2			N	-0-					-0-
*07	1023	N	1015	-0-	-8	-0-	1015	2			N	-0-					-0-
*08	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	13	1	108	3	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	13	1	108	3	Y	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	15	1	112	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	584	-0-	-160	-0-	584	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*07	775	N	694	-0-	-81	-0-	694	2			N	-0-					-0-
*08	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	585	-0-	-4	-0-	29	1	556	2	Y	-0-					1
06	645	N	645	-0-	-0-	-0-	31	1	614	2	Y	-0-					1
*07	709	N	709	-0-	-0-	-0-	34	1	675	2	Y	-0-	1	1			-0-
*08	629	N	629	-0-	-0-	-0-	30	1	599	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	62	N	28	-0-	-34	-0-	1	1	27	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	85	-0-	-101	-0-	4	1	81	3	N	-0-					-0-
06	120	N	76	-0-	-44	-0-	4	1	72	3	N	-0-					-0-
*07	93	N	71	-0-	-22	-0-	3	1	50	3	N	16					16
							18	9									
*08	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-	15	1			1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	28	1	586	3	N	-0-					-0-
06	570	N	552	-0-	-18	-0-	25	1	527	3	N	-0-					-0-
*07	620	N	559	-0-	-61	-0-	26	1	531	3	N	2	1	1			1
							2	9									
08	620	N	19	-0-	-601	-0-	1	1	17	3	N	1	1	1			1
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	171	-0-	-480	-0-	8	1	163	3	N	-0-					-0-
06	300	N	151	-0-	-149	-0-	7	1	144	3	N	-0-					-0-
*07	217	N	129	-0-	-88	-0-	6	1	123	3	N	-0-					-0-
*08	923	N	923	-0-	-0-	-0-	43	1	879	3	N	1					1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	390	-0-	-13	-0-	18	1	372	3	N	-0-					-0-
06	360	N	135	-0-	-225	-0-	6	1	129	3	N	-0-					-0-
*07	372	N	371	-0-	-1	-0-	17	1	353	3	N	1					1
							1	9									
08	403	N	357	-0-	-46	-0-	17	1	339	3	N	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
*07	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	658	-0-	-24	-0-	658	3			Y	-0-					-0-
06	660	N	565	-0-	-95	-0-	565	3			Y	-0-					-0-
*07	682	N	547	-0-	-135	-0-	547	3			Y	-0-					-0-
08	651	N	441	-0-	-210	-0-	441	3			Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
06	210	N	155	-0-	-55	-0-	155	3			Y	-0-					-0-
*07	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-
08	186	N	123	-0-	-63	-0-	123	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	411	-0-	-54	-0-	53	1	358	3	Y	-0-					-0-
06	480	N	311	-0-	-169	-0-	48	1	263	3	Y	-0-					-0-
*07	465	N	353	-0-	-112	-0-	67	1	286	3	Y	-0-					-0-
*08	524	N	524	-0-	-0-	-0-	96	1	428	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	3			Y	-0-					-0-
*07	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
08	186	N	120	-0-	-66	-0-	120	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	334	-0-	-69	-0-	334	3			Y	-0-					-0-
06	360	N	232	-0-	-128	-0-	232	3			Y	-0-					-0-
*07	279	N	240	-0-	-39	-0-	240	3			Y	-0-					-0-
08	341	N	229	-0-	-112	-0-	229	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

05	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-					-0-
*07	279	N	267	-0-	-12	-0-	12	1	254	3	N	1					1
							1	9									
*08	375	N	375	-0-	-0-	-0-	18	1	356	3	N	1	1	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

05	1241	N	1241	-0-	-0-	-0-	70	1	1168	3	Y	3	3	1			5
							3	9									
06	1217	N	1217	-0-	-0-	-0-	68	1	1148	3	Y	1					6
							1	9									
*07	1195	N	1195	-0-	-0-	-0-	77	1	1118	3	Y	-0-					6
08	1240	N	1055	-0-	-185	-0-	71	1	984	3	Y	-0-	1	1			5
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	37	1	616	3	Y	2	2	1			2
							2	9									
06	700	N	700	-0-	-0-	-0-	39	1	660	3	Y	1					3
							1	9									
*07	741	N	741	-0-	-0-	-0-	48	1	693	3	Y	-0-					2
*08	1082	N	1082	-0-	-0-	-0-	73	1	1008	3	Y	1					3
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	645	-0-	-6	-0-	29	1	616	3	N	-0-					-0-
06	630	N	624	-0-	-6	-0-	28	1	596	3	N	-0-					-0-
*07	640	N	640	-0-	-0-	-0-	30	1	608	3	N	2	1	1			1
							2	9									
08	651	N	640	-0-	-11	-0-	30	1	609	3	N	1	1	1			1
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	553	-0-	-5	-0-	25	1	528	3	N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	24	1	516	3	N	-0-					-0-
*07	558	N	544	-0-	-14	-0-	25	1	517	3	N	2	1	1			1
							2	9									
08	558	N	524	-0-	-34	-0-	25	1	498	3	N	1	1	1			1
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	441	-0-	-148	-0-	20	1	421	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
*07	472	N	472	-0-	-0-	-0-	22	1	448	3	N	2	1	1			1
							2	9									
08	434	N	431	-0-	-3	-0-	20	1	410	3	N	1	1	1			1
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	13	1	114	3	Y	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	12	1	89	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

05	303	N	303	-0-	-0-	-0-	32	1	271	3	Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	31	1	267	3	Y	-0-					-0-
*07	310	N	285	-0-	-25	-0-	30	1	255	3	Y	-0-					-0-
08	310	N	283	-0-	-27	-0-	34	1	249	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

05	747	N	747	-0-	-0-	-0-	66	1	681	3	N	-0-					-0-
06	750	N	620	-0-	-130	-0-	32	1	588	3	N	-0-					-0-
*07	775	N	703	-0-	-72	-0-	66	1	627	3	N	9	4	1			5
							10	9									
*08	827	N	827	-0-	-0-	-0-	92	1	735	3	N	-0-					5
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					5
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*07	31	N	30	-0-	-1	-0-	3	1	26	3	N	1					1
							1	9									
*08	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

05	682	N	663	-0-	-19	-0-	30	1	633	3	N	-0-					-0-
06	660	N	624	-0-	-36	-0-	28	1	596	3	N	-0-					-0-
*07	651	N	613	-0-	-38	-0-	28	1	583	3	N	2	1	1			1
							2	9									
08	651	N	608	-0-	-43	-0-	29	1	578	3	N	1	1	1			1
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

05	713	N	711	-0-	-2	-0-	32	1	679	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	31	1	663	3	N	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	33	1	670	3	N	3	1	1			2
							3	9									
*08	756	N	756	-0-	-0-	-0-	35	1	719	3	N	2	1	1	2	8	1
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	512	-0-	-15	-0-	23	1	489	3	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	23	1	487	3	N	-0-					-0-
*07	496	N	455	-0-	-41	-0-	21	1	432	3	N	2	1	1			1
							2	9									
08	527	N	316	-0-	-211	-0-	15	1	300	3	N	1	1	1			1
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	991	-0-	-1	-0-	48	1	943	2	Y	-0-					2
06	963	N	963	-0-	-0-	-0-	47	1	916	2	Y	-0-					2
07	992	N	968	-0-	-24	-0-	47	1	921	2	Y	-0-	2	1			-0-
08	992	N	939	-0-	-53	-0-	45	1	894	2	Y	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	575	-0-	-14	-0-	39	1	536	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	34	1	548	3	N	-0-					-0-
*07	629	N	629	-0-	-0-	-0-	38	1	585	3	N	5	3	1			2
							6	9									
*08	612	N	612	-0-	-0-	-0-	38	1	572	3	N	2	1	1			3
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1044	-0-	-10	-0-	48	1	996	3	N	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	46	1	977	3	N	-0-					-0-
*07	1054	N	1016	-0-	-38	-0-	47	1	965	3	N	4	2	1			2
							4	9									
08	1054	N	908	-0-	-146	-0-	43	1	863	3	N	2	2	1			2
							2	9									
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					2
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	875	N	875	-0-	-0-	-0-	43	1	831	2	Y	1					2
							1	9									
06	824	N	824	-0-	-0-	-0-	40	1	784	2	Y	-0-					2
*07	803	N	803	-0-	-0-	-0-	39	1	764	2	Y	-0-	2	1			-0-
*08	776	N	776	-0-	-0-	-0-	37	1	739	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

05	346	N	346	-0-	-0-	-0-	36	1	310	3	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	35	1	309	3	Y	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	36	1	310	3	Y	-0-					-0-
08	341	N	331	-0-	-10	-0-	40	1	291	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

05	930	N	851	-0-	-79	-0-	851	2			N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
*07	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
*08	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

05	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
*07	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

05	1240	N	913	-0-	-327	-0-	913	2			N	-0-					-0-
06	1140	N	941	-0-	-199	-0-	941	2			N	-0-					-0-
*07	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
*08	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	589	-0-	-62	-0-	589	2			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*07	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	26	1	501	2	Y	-0-					1
06	520	N	520	-0-	-0-	-0-	25	1	495	2	Y	-0-					1
*07	523	N	523	-0-	-0-	-0-	25	1	498	2	Y	-0-	1	1			-0-
*08	560	N	560	-0-	-0-	-0-	27	1	533	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1254	N	1254	-0-	-0-	-0-	61	1	1193	2	Y	-0-					2
06	1206	N	1206	-0-	-0-	-0-	58	1	1147	2	Y	1					3
							1	9									
07	1240	N	1227	-0-	-13	-0-	59	1	1168	2	Y	-0-	2	1			-0-
08	1240	N	1152	-0-	-88	-0-	55	1	1097	2	Y	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
*07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					-0-
06	1294	N	1294	-0-	-0-	-0-	76	1	1218	3	N	-0-					-0-
*07	1512	N	1512	-0-	-0-	-0-	90	1	1404	3	N	16	7	1	4	8	5
							18	9									
*08	1422	N	1422	-0-	-0-	-0-	88	1	1326	3	N	7	3	1	2	8	7
							8	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					7
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

05	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-
*07	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	13	1	98	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

05	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-
06	120	N	98	-0-	-22	-0-	10	1	88	3	Y	-0-					-0-
*07	124	N	98	-0-	-26	-0-	10	1	88	3	Y	-0-					-0-
08	124	N	93	-0-	-31	-0-	11	1	82	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

05	792	N	792	-0-	-0-	-0-	83	1	709	3	Y	-0-					-0-
06	798	N	798	-0-	-0-	-0-	82	1	716	3	Y	-0-					-0-
*07	788	N	788	-0-	-0-	-0-	82	1	706	3	Y	-0-					-0-
08	806	N	763	-0-	-43	-0-	92	1	671	3	Y	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

05	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	9	1	77	3	Y	-0-					-0-
*07	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-					-0-
08	93	N	72	-0-	-21	-0-	9	1	63	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

05	516	N	516	-0-	-0-	-0-	25	1	491	2	Y	-0-					1
06	510	N	496	-0-	-14	-0-	24	1	472	2	Y	-0-					1
07	527	N	504	-0-	-23	-0-	24	1	480	2	Y	-0-	1	1			-0-
08	527	N	525	-0-	-2	-0-	25	1	500	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

05	155	N	129	-0-	-26	-0-	9	1	120	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	9	1	110	3	N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

05	62	N	34	-0-	-28	-0-	2	1	32	3	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

05	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	5	1	87	3	Y	1					1
							1	9									
07	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-	1	1			-0-
*08	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

05	594	N	594	-0-	-0-	-0-	34	1	560	3	Y	-0-					1
06	600	N	565	-0-	-35	-0-	33	1	529	3	Y	3					4
							3	9									
07	527	N	454	-0-	-73	-0-	31	1	423	3	Y	-0-	4	1			-0-
08	589	N	502	-0-	-87	-0-	35	1	467	3	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

05	315	N	315	-0-	-0-	-0-	15	1	299	2	Y	1					1
							1	9									
06	317	N	317	-0-	-0-	-0-	15	1	302	2	Y	-0-					1
07	310	N	283	-0-	-27	-0-	14	1	269	2	Y	-0-	1	1			-0-
08	310	N	153	-0-	-157	-0-	7	1	146	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	361	-0-	-11	-0-	16	1	345	3	N	-0-					-0-
06	360	N	294	-0-	-66	-0-	13	1	281	3	N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	21	1	431	3	N	2	1	1			1
							2	9									
08	372	N	325	-0-	-47	-0-	15	1	309	3	N	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	21	1	178	3	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	22	1	189	3	Y	-0-					-0-
*07	217	N	214	-0-	-3	-0-	22	1	192	3	Y	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	24	1	172	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
*07	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
*07	62	N	61	-0-	-1	-0-	6	1	55	3	Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	5	1	37	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	7	1	117	3	Y	1					3
							1	9									
06	150	N	100	-0-	-50	-0-	6	1	94	3	Y	-0-	2	1			1
07	124	N	96	-0-	-28	-0-	6	1	90	3	Y	-0-					1
08	124	N	64	-0-	-60	-0-	4	1	60	3	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1
06	90	N	76	-0-	-14	-0-	7	1	68	3	Y	1	1	1			1
							1	9									
07	93	N	81	-0-	-12	-0-	5	1	76	3	Y	-0-					1
*08	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	131	-0-	-148	-0-	8	1	123	3	Y	-0-					-0-
06	300	N	166	-0-	-134	-0-	10	1	155	3	Y	1					1
							1	9									
*07	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-	1	1			-0-
*08	144	N	144	-0-	-0-	-0-	10	1	134	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30	-0-	4	1	59	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	12	1	248	3	N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	14	1	290	3	N	1					1
							1	9									
08	310	N	247	-0-	-63	-0-	12	1	235	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

05	311	N	311	-0-	-0-	-0-	17	1	293	3	Y	1					6
							1	9									
06	270	N	270	-0-	-0-	-0-	15	1	254	3	Y	1	4	1			3
							1	9									
*07	327	N	327	-0-	-0-	-0-	20	1	307	3	Y	-0-					3
*08	322	N	322	-0-	-0-	-0-	20	1	302	3	Y	-0-					3
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

05	713	N	685	-0-	-28	-0-	31	1	654	3	N	-0-					-0-
06	660	N	655	-0-	-5	-0-	29	1	626	3	N	-0-					-0-
*07	682	N	673	-0-	-9	-0-	31	1	639	3	N	3	1	1			2
							3	9									
08	682	N	679	-0-	-3	-0-	32	1	647	3	N	-0-	1	1			1
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

05	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	27	1	418	3	N	4	2	1			2
							4	9									
08	465	N	445	-0-	-20	-0-	28	1	416	3	N	1	1	1			2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

05	316	N	316	-0-	-0-	-0-	33	1	283	3	Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	31	1	271	3	Y	-0-					-0-
*07	310	N	300	-0-	-10	-0-	31	1	269	3	Y	-0-					-0-
08	310	N	278	-0-	-32	-0-	33	1	245	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	13	1	134	3	N	-0-					-0-
06	150	N	129	-0-	-21	-0-	7	1	122	3	N	-0-					-0-
*07	155	N	151	-0-	-4	-0-	14	1	135	3	N	2	1	1			1
							2	9									
08	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	345	-0-	-58	-0-	19	1	325	3	N	1	1	1			1
							1	9									
06	360	N	339	-0-	-21	-0-	19	1	319	3	N	1					2
							1	9									
*07	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-					1
*08	373	N	373	-0-	-0-	-0-	25	1	348	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	24	1	200	3	Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	23	1	202	3	Y	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	23	1	199	3	Y	-0-					-0-
08	217	N	205	-0-	-12	-0-	25	1	180	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	46	1	393	3	Y	-0-					-0-
06	434	N	434	-0-	-0-	-0-	45	1	389	3	Y	-0-					-0-
*07	555	N	555	-0-	-0-	-0-	58	1	497	3	Y	-0-					-0-
08	434	N	388	-0-	-46	-0-	47	1	341	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	403	-0-	-124	-0-	42	1	361	3	Y	-0-					-0-
06	540	N	473	-0-	-67	-0-	49	1	424	3	Y	-0-					-0-
*07	654	N	654	-0-	-0-	-0-	68	1	586	3	Y	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	69	1	506	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	9	1	77	3	Y	-0-					-0-
*07	93	N	47	-0-	-46	-0-	5	1	42	3	Y	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	11	1	83	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	11	1	96	3	Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	13	1	95	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	54	-0-	-194	-0-	3	1	51	3	Y	-0-					1
06	240	N	218	-0-	-22	-0-	12	1	206	3	Y	-0-					1
*07	230	N	230	-0-	-0-	-0-	15	1	215	3	Y	-0-					1
*08	259	N	259	-0-	-0-	-0-	17	1	242	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	784	N	784	-0-	-0-	-0-	39	1	745	3	N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	36	1	731	3	N	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	35	1	735	3	N	7	2	1			5
							8	9									
08	775	N	763	-0-	-12	-0-	36	1	726	3	N	1					6
							1	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					6
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					6

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
*07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
08	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	601	-0-	-19	-0-	30	1	571	2	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	28	1	559	2	N	-0-					-0-
*07	620	N	604	-0-	-16	-0-	29	1	573	2	N	2	2	1			-0-
							2	9									
*08	751	N	751	-0-	-0-	-0-	34	1	717	2	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	975	N	975	-0-	-0-	-0-	87	1	888	3	N	-0-					-0-
06	930	N	866	-0-	-64	-0-	45	1	821	3	N	-0-					-0-
*07	994	N	994	-0-	-0-	-0-	94	1	885	3	N	14	6	1			8
							15	9									
*08	998	N	998	-0-	-0-	-0-	111	1	887	3	N	-0-					8
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					8
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					8

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
*07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	10	3	N	1	1	1			-0-
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	861	N	861	-0-	-0-	-0-	40	1	820	3	N	1	1	8			-0-
							1	9									
06	1151	N	1151	-0-	-0-	-0-	55	1	1096	3	N	-0-					-0-
*07	1250	N	1250	-0-	-0-	-0-	61	1	1186	3	N	3					3
							3	9									
08	527	N	255	-0-	-272	-0-	13	1	242	3	N	-0-	3	1			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	9	1	196	3	N	-0-					-0-
*07	217	N	209	-0-	-8	-0-	10	1	199	3	N	-0-					-0-
08	217	N	189	-0-	-28	-0-	9	1	180	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	777	-0-	-60	-0-	38	1	738	2	Y	1					2
							1	9									
06	780	N	730	-0-	-50	-0-	35	1	695	2	Y	-0-					2
07	775	N	738	-0-	-37	-0-	36	1	702	2	Y	-0-	1	1			-0-
08	775	N	681	-0-	-94	-0-	33	1	648	2	Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	17	1	340	2	Y	-0-					1
06	346	N	346	-0-	-0-	-0-	17	1	329	2	Y	-0-					1
*07	347	N	347	-0-	-0-	-0-	17	1	330	2	Y	-0-	1	1			-0-
08	372	N	250	-0-	-122	-0-	12	1	238	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	23	1	480	3	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
*07	566	N	566	-0-	-0-	-0-	26	1	538	3	N	2	1	1			1
							2	9									
*08	728	N	728	-0-	-0-	-0-	34	1	693	3	N	1	1	1			1
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

05	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
06	60	N	37	-0-	-23	-0-	3	1	34	3	N	-0-					-0-
*07	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

05	279	N	256	-0-	-23	-0-	18	1	238	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	17	1	219	3	N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	18	1	247	3	N	1					1
							1	9									
*08	300	N	300	-0-	-0-	-0-	24	1	276	3	N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

05	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-
*07	155	N	144	-0-	-11	-0-	9	1	133	3	N	2	1	1			1
							2	9									
08	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

05	371	N	371	-0-	-0-	-0-	26	1	345	3	N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	24	1	305	3	N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	24	1	339	3	N	1					1
							1	9									
08	372	N	331	-0-	-41	-0-	27	1	304	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	30	1	601	3	N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	28	1	551	3	N	2					2
							2	9									
08	558	N	551	-0-	-7	-0-	28	1	523	3	N	-0-	2	1			-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
*07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	709					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	709					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	709					N	NO RPT					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	315	-0-	-26	-0-	15	1	300	3	N	-0-					-0-
06	330	N	308	-0-	-22	-0-	15	1	293	3	N	-0-					-0-
*07	341	N	320	-0-	-21	-0-	16	1	303	3	N	1					1
							1	9									
*08	353	N	353	-0-	-0-	-0-	18	1	335	3	N	-0-	1	1			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	28	1	581	3	N	-0-					-0-
06	630	N	519	-0-	-111	-0-	25	1	494	3	N	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	29	1	571	3	N	2					2
							2	9									
*08	866	N	866	-0-	-0-	-0-	44	1	822	3	N	-0-	2	1			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	9	1	37	3	N	-0-					-0-
06	60	N	19	-0-	-41	-0-	3	1	16	3	N	-0-					-0-
*07	62	N	37	-0-	-25	-0-	6	1	29	3	N	2					2
							2	9									
*08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	2	1			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	7	1	134	3	N	-0-					-0-
*07	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
08	155	N	133	-0-	-22	-0-	7	1	126	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	40	1	565	2	N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	39	1	545	2	N	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	39	1	569	2	N	2					2
							2	9									
08	620	N	584	-0-	-36	-0-	38	1	546	2	N	-0-					2
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	830	-0-	-69	-0-	55	1	775	2	N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	53	1	739	2	N	-0-					-0-
*07	837	N	810	-0-	-27	-0-	52	1	756	2	N	2					2
							2	9									
*08	898	N	898	-0-	-0-	-0-	58	1	840	2	N	-0-					2
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					2
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	14	1	198	2	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	14	1	192	2	N	-0-					-0-
*07	217	N	215	-0-	-2	-0-	14	1	200	2	N	1					1
							1	9									
08	217	N	184	-0-	-33	-0-	12	1	172	2	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1493	N	1493	-0-	-0-	-0-	100	1	1393	2	N	-0-					-0-
06	1430	N	1430	-0-	-0-	-0-	96	1	1334	2	N	-0-					-0-
*07	1488	N	1484	-0-	-4	-0-	96	1	1384	2	N	4					4
							4	9									
08	1488	N	1359	-0-	-129	-0-	88	1	1271	2	N	-0-					4
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					4
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					4

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
*07	341	N	245	-0-	-96	-0-	11	1	232	3	N	2	1	1			1
							2	9									
08	341	N	224	-0-	-117	-0-	10	1	213	3	N	1	1	1			1
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1009	N	1009	-0-	-0-	-0-	46	1	963	3	N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	42	1	906	3	N	-0-					-0-
*07	1001	N	1001	-0-	-0-	-0-	46	1	951	3	N	4	2	1			2
							4	9									
*08	1136	N	1136	-0-	-0-	-0-	53	1	1081	3	N	2	2	1			2
							2	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					2
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					2

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	40	1	836	3	N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	38	1	813	3	N	-0-					-0-
*07	868	N	866	-0-	-2	-0-	40	1	823	3	N	3	1	1			2
							3	9									
08	868	N	835	-0-	-33	-0-	39	1	794	3	N	2	2	1			2
							2	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					2
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					2

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	22	1	471	2	N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	22	1	466	2	N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	23	1	464	2	N	-0-					-0-
*08	504	N	504	-0-	-0-	-0-	24	1	480	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	26	1	545	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	18	1	370	3	N	2	1	1			1
							2	9									
*08	307	N	307	-0-	-0-	-0-	14	1	292	3	N	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	29	1	639	3	N	-0-					-0-
*07	665	N	665	-0-	-0-	-0-	29	1	628	3	N	7					7
							8	9									
*08	574	N	574	-0-	-0-	-0-	27	1	545	3	N	2	6	1			3
							2	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	15	1	300	3	N	1					1
							1	9									
*08	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
*07	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-					-0-
08	217	N	195	-0-	-22	-0-	9	1	186	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	22	1	188	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	18	1	198	3	N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	19	1	212	3	N	4					4
							4	9									
*08	233	N	233	-0-	-0-	-0-	25	1	208	3	N	-0-	2	1			1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	891	N	891	-0-	-0-	-0-	41	1	850	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	26	1	561	3	N	-0-					-0-
*07	761	N	761	-0-	-0-	-0-	35	1	723	3	N	3	1	1			2
							3	9									
*08	814	N	814	-0-	-0-	-0-	38	1	775	3	N	1	1	1			2
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	12	1	241	3	N	1					1
							1	9									
08	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-					-0-
*07	124	N	63	-0-	-61	-0-	3	1	60	3	N	-0-					-0-
08	124	N	84	-0-	-40	-0-	4	1	80	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	12	1	100	3	N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-					-0-
*07	124	N	70	-0-	-54	-0-	6	1	63	3	N	1					1
							1	9									
*08	127	N	127	-0-	-0-	-0-	14	1	113	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	992	-0-	-62	-0-	60	1	931	3	Y	1					2
							1	9									
06	1020	N	927	-0-	-93	-0-	58	1	867	3	Y	2	3	1			1
							2	9									
07	961	N	899	-0-	-62	-0-	59	1	839	3	Y	1	1	8			1
							1	9									
08	992	N	810	-0-	-182	-0-	53	1	757	3	Y	-0-	1	1			-0-
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	26	1	224	3	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	25	1	273	3	N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	25	1	272	3	N	5					5
							6	9									
*08	289	N	289	-0-	-0-	-0-	31	1	258	3	N	-0-	3	1			1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	628	-0-	-23	-0-	42	1	586	2	N	-0-					-0-
06	600	N	573	-0-	-27	-0-	38	1	535	2	N	-0-					-0-
*07	609	N	609	-0-	-0-	-0-	39	1	568	2	N	2					2
							2	9									
08	620	N	579	-0-	-41	-0-	37	1	542	2	N	-0-					2
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	561	-0-	-28	-0-	34	1	524	3	Y	3	2	8			1
							3	9									
06	570	N	538	-0-	-32	-0-	34	1	504	3	Y	-0-	1	1			-0-
*07	558	N	554	-0-	-4	-0-	36	1	516	3	Y	2	1	8			1
							2	9									
08	558	N	543	-0-	-15	-0-	36	1	507	3	Y	-0-	1	1			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*07	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-
10	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	192	-0-	-242	-0-	20	1	172	3	N	-0-					-0-
06	240	N	194	-0-	-46	-0-	16	1	178	3	N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	19	1	210	3	N	4					4
							4	9									
*08	398	N	398	-0-	-0-	-0-	43	1	355	3	N	-0-	2	1			1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					3
06	300	N	284	-0-	-16	-0-	284	3			Y	-0-					3
*07	303	N	303	-0-	-0-	-0-	302	3	1	9	Y	1	1	8			3
*08	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					3
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	6	1	70	3	Y	1					1
							1	9									
08	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-	1	1			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	28	1	288	3	N	-0-					-0-
06	300	N	281	-0-	-19	-0-	15	1	266	3	N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	31	1	295	3	N	5	2	1			3
							6	9									
*08	313	N	313	-0-	-0-	-0-	35	1	278	3	N	-0-					3
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	396	-0-	-69	-0-	35	1	361	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	21	1	385	3	N	-0-					-0-
*07	434	N	379	-0-	-55	-0-	36	1	337	3	N	5	2	1			3
							6	9									
08	403	N	346	-0-	-57	-0-	38	1	308	3	N	-0-					3
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	719	-0-	-180	-0-	17	1	694	3	Y	7					15
							8	9									
06	977	N	977	-0-	-0-	-0-	24	1	950	3	Y	3	3	8			15
							3	9									
07	899	N	755	-0-	-144	-0-	16	1	738	3	Y	1	1	8			15
							1	9									
*08	894	N	894	-0-	-0-	-0-	11	1	883	3	Y	-0-					15
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					15
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
*07	31	N	24	-0-	-7	-0-	1	1	22	3	N	1	1	8			-0-
							1	9									
*08	60	N	60	-0-	-0-	-0-	4	1	54	3	N	2					2
							2	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	7	1	76	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
*07	93	N	86	-0-	-7	-0-	8	1	77	3	N	1					1
							1	9									
08	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	71	3	3	9	Y	3	3	8			1
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
*07	76	N	76	-0-	-0-	-0-	75	3	1	9	Y	1	1	8			1
*08	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	17	1	325	2	Y	-0-	2	5			-0-
06	330	N	330	-0-	-0-	-0-	16	1	314	2	Y	-0-					-0-
*07	341	N	325	-0-	-16	-0-	16	1	309	2	Y	-0-					-0-
08	341	N	331	-0-	-10	-0-	16	1	315	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					1
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					1
*07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					1
08	93	N	2	-0-	-91	-0-	2	3			Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	42	1	428	3	N	-0-					-0-
06	450	N	444	-0-	-6	-0-	23	1	421	3	N	-0-					-0-
*07	496	N	455	-0-	-41	-0-	43	1	404	3	N	7	3	1			4
							8	9									
08	465	N	452	-0-	-13	-0-	50	1	402	3	N	-0-					4
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					4
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
*07	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	56	1	474	3	Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	39	1	341	3	Y	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	41	1	354	3	Y	-0-					-0-
*08	434	N	434	-0-	-0-	-0-	52	1	382	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	843	-0-	-149	-0-	89	1	754	3	Y	-0-					-0-
06	960	N	869	-0-	-91	-0-	89	1	780	3	Y	-0-					-0-
*07	899	N	622	-0-	-277	-0-	65	1	557	3	Y	-0-					-0-
*08	870	N	870	-0-	-0-	-0-	105	1	765	3	Y	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	301	-0-	-164	-0-	301	3			N	-0-					-0-
06	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
*07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
06	300	N	268	-0-	-32	-0-	13	1	255	3	N	-0-					-0-
*07	310	N	276	-0-	-34	-0-	13	1	262	3	N	1					1
							1	9									
08	279	N	217	-0-	-62	-0-	11	1	206	3	N	-0-	1	1			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
*07	62	N	56	-0-	-6	-0-	3	1	50	3	N	3					3
							3	9									
08	62	N	56	-0-	-6	-0-	3	1	52	3	N	1	3	1			1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	538	-0-	-20	-0-	538	3			Y	-0-					2
06	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					2
*07	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					2
08	527	N	465	-0-	-62	-0-	465	3			Y	-0-					2
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					3
06	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					3
*07	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					3
*08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					3
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	3			Y	-0-					1
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					1
*07	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					1
*08	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	206	3	1	9	Y	1	1	8			5
06	90	N	11	-0-	-79	-0-	11	3			Y	-0-					5
07	93	N	5	-0-	-88	-0-	5	3			Y	-0-					5
08	93	N	-0-	-0-	-93	-0-					Y	-0-					5
09	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					4
06	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					4
07	434	N	52	-0-	-382	-0-	48	3	4	9	Y	4					8
08	434	N	-0-	-0-	-434	-0-					Y	-0-					8
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2
*07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					2
*08	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	571	-0-	-111	-0-	36	1	535	3	N	-0-					-0-
06	690	N	451	-0-	-239	-0-	28	1	423	3	N	-0-					-0-
*07	620	N	472	-0-	-148	-0-	28	1	443	3	N	1					1
							1	9									
08	558	N	167	-0-	-391	-0-	27	1	140	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	710	-0-	-189	-0-	45	1	665	3	N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	53	1	799	3	N	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	53	1	820	3	N	2	1	1			1
							2	9									
08	713	N	277	-0-	-436	-0-	45	1	231	3	N	1	1	1			1
							1	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	667	N	667	-0-	-0-	-0-	42	1	625	3	N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	36	1	549	3	N	-0-					-0-
*07	620	N	530	-0-	-90	-0-	32	1	497	3	N	1					1
							1	9									
08	682	N	230	-0-	-452	-0-	37	1	193	3	N	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1614	N	1614	-0-	-0-	-0-	102	1	1512	3	N	-0-					-0-
06	1558	N	1558	-0-	-0-	-0-	97	1	1461	3	N	-0-					-0-
*07	1612	N	1598	-0-	-14	-0-	96	1	1498	3	N	4	1	1			3
							4	9									
08	1612	N	569	-0-	-1043	-0-	92	1	477	3	N	-0-	1	1			2
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					2
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1140	N	1140	-0-	-0-	-0-	72	1	1068	3	N	-0-					-0-
06	1080	N	1074	-0-	-6	-0-	67	1	1007	3	N	-0-					-0-
*07	1116	N	1063	-0-	-53	-0-	64	1	996	3	N	3	1	1			2
							3	9									
08	1147	N	406	-0-	-741	-0-	66	1	340	3	N	-0-	1	1			1
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					1
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	761	-0-	-200	-0-	43	1	716	3	Y	2	2	1			4
							2	9									
06	832	N	832	-0-	-0-	-0-	47	1	784	3	Y	1					5
							1	9									
*07	594	N	594	-0-	-0-	-0-	38	1	556	3	Y	-0-					5
*08	804	N	804	-0-	-0-	-0-	54	1	749	3	Y	1	1	1			5
							1	9									
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	210	-0-	-38	-0-	210	3			Y	-0-					1
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					1
*07	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					1
08	217	N	214	-0-	-3	-0-	214	3			Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					2
06	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					2
*07	349	N	349	-0-	-0-	-0-	348	3	1	9	Y	1					3
*08	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					3
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13	-0-	105	1	254	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	103	1	267	3	N	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	112	1	375	3	N	1					1
							1	9									
*08	406	N	406	-0-	-0-	-0-	20	1	385	3	N	1	1	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*07	124	N	95	-0-	-29	-0-	4	1	87	3	N	4					4
							4	9									
*08	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-	4	1			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1394	N	1394	-0-	-0-	-0-	88	1	1306	3	N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	77	1	1161	3	N	-0-					-0-
*07	1457	N	1395	-0-	-62	-0-	84	1	1308	3	N	3	1	1			2
							3	9									
08	1395	N	543	-0-	-852	-0-	88	1	454	3	N	1	1	1			2
							1	9									
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					2
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	721	-0-	-271	-0-	46	1	675	3	N	-0-					-0-
06	930	N	683	-0-	-247	-0-	42	1	641	3	N	-0-					-0-
*07	1033	N	1033	-0-	-0-	-0-	62	1	970	3	N	1					1
							1	9									
08	713	N	388	-0-	-325	-0-	63	1	325	3	N	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	183	-0-	-34	-0-	12	1	171	2	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	13	1	186	2	N	-0-					-0-
*07	186	N	174	-0-	-12	-0-	11	1	162	2	N	1					1
							1	9									
08	186	N	168	-0-	-18	-0-	11	1	157	2	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	129	3			Y	-0-					4
06	180	N	122	-0-	-58	-0-	122	3			Y	-0-					4
07	124	N	111	-0-	-13	-0-	111	3			Y	-0-					4
08	124	N	86	-0-	-38	-0-	86	3			Y	-0-					4
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-					-0-
06	210	N	182	-0-	-28	-0-	9	1	173	2	Y	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	11	1	225	2	Y	1	1	1			-0-
							1	9									
*08	238	N	238	-0-	-0-	-0-	11	1	227	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	51	-0-	-42	-0-	2	1	49	3	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	5	1	98	3	N	1					1
							1	9									
*08	98	N	98	-0-	-0-	-0-	5	1	91	3	N	2	2	1			1
							2	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	91	-0-	-64	-0-	6	1	85	2	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	2	N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	11	1	165	2	N	8					8
							9	9									
*08	172	N	172	-0-	-0-	-0-	11	1	161	2	N	-0-					8
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					8
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					8

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	10	1	107	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	13	1	120	3	N	2	1	1			1
							2	9									
08	124	N	116	-0-	-8	-0-	13	1	103	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	37	1	514	2	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	35	1	491	2	N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	34	1	495	2	N	2					2
							2	9									
08	558	N	491	-0-	-67	-0-	32	1	459	2	N	-0-					2
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					4
06	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					4
*07	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					4
*08	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					4
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	628	-0-	-23	-0-	35	1	592	3	Y	1	2	1			-0-
							1	9									
06	600	N	594	-0-	-6	-0-	33	1	560	3	Y	1					1
							1	9									
07	620	N	582	-0-	-38	-0-	38	1	544	3	Y	-0-					1
*08	766	N	766	-0-	-0-	-0-	52	1	714	3	Y	-0-	1	1			-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	208	-0-	-133	-0-	13	1	195	3	N	-0-					-0-
06	420	N	208	-0-	-212	-0-	13	1	195	3	N	-0-					-0-
*07	434	N	243	-0-	-191	-0-	15	1	228	3	N	-0-					-0-
08	217	N	149	-0-	-68	-0-	24	1	125	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1321	N	1321	-0-	-0-	-0-	61	1	1260	3	N	-0-					-0-
06	1350	N	1267	-0-	-83	-0-	60	1	1207	3	N	-0-					-0-
*07	1395	N	1349	-0-	-46	-0-	66	1	1279	3	N	4					4
							4	9									
08	1333	N	1200	-0-	-133	-0-	61	1	1138	3	N	1	4	1			1
							1	9									
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					1
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					1

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	24	1	511	3	N	-0-					-0-
06	510	N	472	-0-	-38	-0-	21	1	451	3	N	-0-					-0-
*07	496	N	484	-0-	-12	-0-	22	1	460	3	N	2	1	1			1
							2	9									
08	527	N	482	-0-	-45	-0-	23	1	458	3	N	1	1	1			1
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	707	N	707	-0-	-0-	-0-	39	1	657	3	Y	10	2	1	9	8	3
							11	9									
06	717	N	717	-0-	-0-	-0-	40	1	676	3	Y	1					4
							1	9									
*07	803	N	803	-0-	-0-	-0-	52	1	750	3	Y	1					5
							1	9									
*08	829	N	829	-0-	-0-	-0-	56	1	773	3	Y	-0-	1	1			4
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	361	-0-	-11	-0-	17	1	344	3	N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	20	1	426	3	N	5					5
							6	9									
*08	409	N	409	-0-	-0-	-0-	19	1	388	3	N	2	5	1			2
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	96	1	197	2	Y	1	1	1			1
							1	9									
06	300	N	296	-0-	-4	-0-	96	1	199	2	Y	1	1	1			1
							1	9									
*07	396	N	396	-0-	-0-	-0-	118	1	278	2	Y	-0-					1
*08	883	N	883	-0-	-0-	-0-	49	1	832	2	Y	2	1	1			2
							2	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	434	-0-	-31	-0-	25	1	407	2	Y	2	2	1			2
							2	9									
06	398	N	398	-0-	-0-	-0-	22	1	375	2	Y	1	2	1			1
							1	9									
07	434	N	380	-0-	-54	-0-	21	1	358	2	Y	1					2
							1	9									
*08	462	N	462	-0-	-0-	-0-	26	1	434	2	Y	2	2	1			2
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

05	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
*07	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

05	1097	N	1097	-0-	-0-	-0-	50	1	1047	2	N	-0-					-0-
06	1093	N	1093	-0-	-0-	-0-	49	1	1044	2	N	-0-					-0-
*07	1091	N	1091	-0-	-0-	-0-	51	1	1040	2	N	-0-					-0-
08	1085	N	1040	-0-	-45	-0-	49	1	991	3	N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

05	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	15	1	313	3	N	2	1	1			1
							2	9									
*08	409	N	409	-0-	-0-	-0-	19	1	389	3	N	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

05	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
*07	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	512	-0-	-15	-0-	23	1	489	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	22	1	473	3	N	-0-					-0-
*07	496	N	494	-0-	-2	-0-	23	1	469	3	N	2	1	1			1
							2	9									
08	527	N	469	-0-	-58	-0-	22	1	446	3	N	1	1	1			1
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	20	1	408	3	N	2	1	1			1
							2	9									
08	434	N	414	-0-	-20	-0-	19	1	394	3	N	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	305	-0-	-67	-0-	14	1	291	3	N	-0-					-0-
06	300	N	291	-0-	-9	-0-	13	1	278	3	N	-0-					-0-
*07	310	N	298	-0-	-12	-0-	14	1	283	3	N	1					1
							1	9									
*08	367	N	367	-0-	-0-	-0-	17	1	349	3	N	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	16	1	341	3	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
*07	355	N	355	-0-	-0-	-0-	16	1	337	3	N	2	1	1			1
							2	9									
*08	386	N	386	-0-	-0-	-0-	18	1	367	3	N	1	1	1			1
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	371	-0-	-1	-0-	17	1	354	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
*07	372	N	362	-0-	-10	-0-	17	1	343	3	N	2	1	1			1
							2	9									
08	372	N	333	-0-	-39	-0-	16	1	316	3	N	1	1	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	22	1	426	3	N	1					1
							1	9									
08	434	N	430	-0-	-4	-0-	22	1	408	3	N	-0-	1	1			-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	22	1	437	3	N	-0-					-0-
*07	484	N	484	-0-	-0-	-0-	24	1	459	3	N	1					1
							1	9									
*08	459	N	459	-0-	-0-	-0-	23	1	436	3	N	-0-	1	1			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	41	1	345	3	Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	40	1	346	3	Y	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	40	1	345	3	Y	-0-					-0-
08	372	N	360	-0-	-12	-0-	43	1	317	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	459	-0-	-37	-0-	80	1	377	3	Y	2	2	1			2
							2	9									
06	450	N	424	-0-	-26	-0-	77	1	345	3	Y	2	2	1			2
							2	9									
*07	845	N	845	-0-	-0-	-0-	104	1	732	3	Y	8	4	1	2	8	4
							9	9									
*08	506	N	506	-0-	-0-	-0-	19	1	484	3	Y	3	3	1	1	8	3
							3	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	13	1	258	3	Y	2	2	1			2
							2	9									
06	270	N	262	-0-	-8	-0-	12	1	248	3	Y	2	3	1			1
							2	9									
07	279	N	278	-0-	-1	-0-	12	1	265	3	Y	1					2
							1	9									
08	279	N	273	-0-	-6	-0-	8	1	264	3	Y	1	2	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	33	1	541	2	Y	3	3	1			3
							3	9									
06	570	N	536	-0-	-34	-0-	29	1	505	2	Y	2	3	1			2
							2	9									
*07	573	N	573	-0-	-0-	-0-	32	1	539	2	Y	2					4
							2	9									
08	589	N	585	-0-	-4	-0-	33	1	551	2	Y	1	3	1			2
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	N	759	-0-	-0-	-0-	80	1	679	3	Y	-0-					-0-
06	768	N	768	-0-	-0-	-0-	79	1	689	3	Y	-0-					-0-
*07	745	N	745	-0-	-0-	-0-	78	1	667	3	Y	-0-					-0-
08	744	N	716	-0-	-28	-0-	86	1	630	3	Y	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1246	-0-	-87	-0-	72	1	1168	2	Y	5	6	1			6
							6	9									
06	1290	N	1129	-0-	-161	-0-	61	1	1064	2	Y	4	6	1			4
							4	9									
07	1271	N	1198	-0-	-73	-0-	67	1	1128	2	Y	3					7
							3	9									
08	1240	N	1153	-0-	-87	-0-	64	1	1085	2	Y	4	5	1	1	8	5
							4	9									
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	-0-	113	1	534	3	Y	5	5	1			5
							6	9									
06	750	N	603	-0-	-147	-0-	107	1	493	3	Y	3	5	1			3
							3	9									
07	682	N	624	-0-	-58	-0-	111	1	511	3	Y	2					5
							2	9									
08	651	N	488	-0-	-163	-0-	14	1	473	3	Y	1	4	1			2
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	278	-0-	-32	-0-	14	1	264	3	N	-0-					-0-
06	270	N	262	-0-	-8	-0-	12	1	250	3	N	-0-					-0-
*07	279	N	272	-0-	-7	-0-	12	1	257	3	N	3	1	1			2
							3	9									
*08	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	432	-0-	-33	-0-	87	1	345	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	84	1	322	3	N	-0-					-0-
*07	434	N	399	-0-	-35	-0-	87	1	312	3	N	-0-					-0-
08	434	N	335	-0-	-99	-0-	31	1	304	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	20	1	175	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	20	1	173	3	Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	20	1	171	3	Y	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	27	1	195	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	14	1	276	2	Y	-0-	1	5			-0-
06	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	13	1	266	2	Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	14	1	270	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	30	1	588	2	Y	-0-	2	5			-0-
06	588	N	588	-0-	-0-	-0-	28	1	560	2	Y	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	28	1	562	2	Y	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	10	1	105	3	N	-0-					-0-
06	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	12	1	111	3	N	2	1	1			1
							2	9									
*08	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	10	1	185	3	N	1					1
							1	9									
08	186	N	176	-0-	-10	-0-	9	1	167	3	N	-0-	1	1			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	318	-0-	-178	-0-	16	1	302	2	N	-0-					-0-
06	360	N	328	-0-	-32	-0-	16	1	312	2	N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	15	1	298	2	N	1	1	1			-0-
							1	9									
08	310	N	212	-0-	-98	-0-	10	1	202	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	667	-0-	-15	-0-	33	1	634	2	N	-0-					-0-
06	660	N	646	-0-	-14	-0-	31	1	615	2	N	-0-					-0-
*07	682	N	667	-0-	-15	-0-	32	1	633	2	N	2	2	1			-0-
							2	9									
08	682	N	642	-0-	-40	-0-	29	1	613	2	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
*07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
*07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	425	-0-	-40	-0-	19	1	406	3	N	-0-					-0-
06	420	N	412	-0-	-8	-0-	18	1	394	3	N	-0-					-0-
*07	434	N	417	-0-	-17	-0-	19	1	396	3	N	2	1	1			1
							2	9									
*08	504	N	504	-0-	-0-	-0-	24	1	479	3	N	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
*07	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1061	N	1061	-0-	-0-	-0-	52	1	1008	2	Y	1					2
							1	9									
06	963	N	963	-0-	-0-	-0-	47	1	916	2	Y	-0-					2
*07	976	N	976	-0-	-0-	-0-	47	1	929	2	Y	-0-	2	1			-0-
08	1054	N	938	-0-	-116	-0-	45	1	893	2	Y	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	16	1	137	3	Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	15	1	130	3	Y	-0-					-0-
*07	155	N	150	-0-	-5	-0-	16	1	134	3	Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	17	1	123	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	24	1	512	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	25	1	518	3	N	2	1	1			1
							2	9									
*08	551	N	551	-0-	-0-	-0-	26	1	524	3	N	1	1	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
06	540	N	506	-0-	-34	-0-	506	3			N	-0-					-0-
*07	527	N	190	-0-	-337	-0-	190	3			N	-0-					-0-
08	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
*07	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
*07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	555	-0-	-34	-0-	58	1	497	3	Y	-0-					-0-
06	540	N	536	-0-	-4	-0-	55	1	481	3	Y	-0-					-0-
*07	558	N	529	-0-	-29	-0-	55	1	474	3	Y	-0-					-0-
08	558	N	491	-0-	-67	-0-	59	1	432	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	846	N	846	-0-	-0-	-0-	39	1	807	3	N	-0-					-0-
06	600	N	495	-0-	-105	-0-	24	1	471	3	N	-0-					-0-
*07	638	N	638	-0-	-0-	-0-	31	1	605	3	N	2					2
							2	9									
*08	690	N	690	-0-	-0-	-0-	35	1	655	3	N	-0-	2	1			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	95	1	160	3	N	-0-					-0-
06	240	N	187	-0-	-53	-0-	89	1	98	3	N	-0-					-0-
*07	217	N	155	-0-	-62	-0-	90	1	64	3	N	1					1
							1	9									
08	248	N	161	-0-	-87	-0-	8	1	153	3	N	-0-	1	1			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*07	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

05	620	N	245	-0-	-375	-0-	245	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

05	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	9	1	75	3	Y	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	16	1	139	3	Y	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	13	1	98	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*07	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

05	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	14	1	278	3	N	-0-					-0-
*07	271	N	271	-0-	-0-	-0-	13	1	257	3	N	1					1
							1	9									
08	310	N	241	-0-	-69	-0-	12	1	229	3	N	-0-	1	1			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
06	180	N	155	-0-	-25	-0-	7	1	148	3	N	-0-					-0-
*07	186	N	162	-0-	-24	-0-	8	1	153	3	N	1					1
							1	9									
08	186	N	160	-0-	-26	-0-	8	1	152	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*07	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
06	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
*07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*07	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*07	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*08	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*07	837	N	748	-0-	-89	-0-	748	3			N	-0-					-0-
08	837	N	555	-0-	-282	-0-	555	3			N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
*07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	265	-0-	-76	-0-	32	1	233	3	N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	29	1	217	3	N	-0-					-0-
*07	302	N	302	-0-	-0-	-0-	37	1	265	3	N	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	132	1	189	3	N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	128	1	192	3	N	-0-					-0-
*07	343	N	343	-0-	-0-	-0-	132	1	211	3	N	-0-					-0-
08	310	N	253	-0-	-57	-0-	31	1	222	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	Y	-0-					-0-
*07	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					-0-
08	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	3	1	69	3	N	1					1
							1	9									
*08	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-	1	1			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1103	-0-	-13	-0-	66	1	1034	3	Y	3	1	8			3
							3	9									
06	1080	N	1046	-0-	-34	-0-	65	1	980	3	Y	1	3	1			1
							1	9									
*07	1076	N	1076	-0-	-0-	-0-	70	1	1004	3	Y	2	2	8			1
							2	9									
08	1116	N	88	-0-	-1028	-0-	6	1	81	3	Y	1	1	1	1	8	-0-
							1	9									
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	9	1	99	3	N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	10	1	100	3	N	1					1
							1	9									
*08	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	34	1	473	2	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	32	1	450	2	N	-0-					-0-
*07	510	N	510	-0-	-0-	-0-	33	1	476	2	N	1					1
							1	9									
*08	587	N	587	-0-	-0-	-0-	38	1	549	2	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	34	1	480	2	N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	33	1	456	2	N	-0-					-0-
*07	527	N	494	-0-	-33	-0-	32	1	461	2	N	1					1
							1	9									
*08	571	N	571	-0-	-0-	-0-	37	1	534	2	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	30	1	420	2	N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	30	1	412	2	N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	29	1	422	2	N	1					1
							1	9									
08	465	N	385	-0-	-80	-0-	25	1	360	2	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	497	-0-	-92	-0-	30	1	466	3	Y	1					1
							1	9									
06	466	N	466	-0-	-0-	-0-	29	1	437	3	Y	-0-	1	1			-0-
*07	527	N	426	-0-	-101	-0-	28	1	397	3	Y	1					1
							1	9									
*08	511	N	511	-0-	-0-	-0-	33	1	478	3	Y	-0-	1	1			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	707	-0-	-6	-0-	42	1	663	3	Y	2					2
							2	9									
06	690	N	672	-0-	-18	-0-	42	1	629	3	Y	1	2	1			1
							1	9									
*07	696	N	696	-0-	-0-	-0-	45	1	651	3	Y	-0-					1
08	713	N	642	-0-	-71	-0-	42	1	600	3	Y	-0-	1	1			-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
*07	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
08	124	N	122	-0-	-2	-0-	10	1	112	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
*07	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	410	-0-	-24	-0-	24	1	383	3	Y	3	2	8			1
							3	9									
06	510	N	363	-0-	-147	-0-	23	1	340	3	Y	-0-	1	1			-0-
*07	465	N	367	-0-	-98	-0-	24	1	340	3	Y	3	2	8			1
							3	9									
*08	416	N	416	-0-	-0-	-0-	27	1	389	3	Y	-0-	1	1			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
*07	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					-0-
08	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	13	1	148	3	N	1					1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	12	1	162	2	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	11	1	156	2	N	-0-					-0-
*07	186	N	183	-0-	-3	-0-	11	1	163	2	N	8					8
							9	9									
08	186	N	147	-0-	-39	-0-	9	1	138	2	N	-0-					8
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					8
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					8

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		420	-0-	420	904	21	1	399	2	N	-0-					-0-
06	T. A.		365	-0-	365	1269	18	1	347	2	N	-0-					-0-
*07	1561	X	292	-0-	-1269	-0-	14	1	278	2	N	-0-					-0-
08	434	N	217	-0-	-217	-0-	10	1	207	2	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	31	1	461	3	N	1					1
							1	9									
*08	492	N	492	-0-	-0-	-0-	31	1	461	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	12	1	163	2	N	-0-					-0-
06	180	N	170	-0-	-10	-0-	11	1	159	2	N	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	12	1	169	2	N	8					8
							9	9									
08	186	N	159	-0-	-27	-0-	10	1	149	2	N	-0-					8
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					8
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					8

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	615	-0-	-67	-0-	39	1	576	3	N	-0-					-0-
06	600	N	597	-0-	-3	-0-	37	1	560	3	N	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	39	1	606	3	N	1					1
							1	9									
08	620	N	232	-0-	-388	-0-	38	1	194	3	N	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
*07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*07	155	N	39	-0-	-116	-0-	39	3			N	-0-					-0-
08	155	N	31	-0-	-124	-0-	31	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	634	-0-	-110	-0-	634	3			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*07	729	N	729	-0-	-0-	-0-	728	3	1	9	N	1					1
*08	774	N	774	-0-	-0-	-0-	774	3			N	-0-					1
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	30	1	440	3	N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-					-0-
*07	496	N	402	-0-	-94	-0-	24	1	377	3	N	1					1
							1	9									
08	465	N	119	-0-	-346	-0-	19	1	100	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	676	-0-	-6	-0-	206	1	470	3	N	-0-					-0-
06	660	N	651	-0-	-9	-0-	198	1	453	3	N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	205	1	480	3	N	1					1
							1	9									
08	682	N	189	-0-	-493	-0-	31	1	158	3	N	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	606	-0-	-107	-0-	38	1	568	3	N	-0-					-0-
06	690	N	550	-0-	-140	-0-	34	1	516	3	N	-0-					-0-
*07	602	N	602	-0-	-0-	-0-	36	1	565	3	N	1					1
							1	9									
08	620	N	278	-0-	-342	-0-	45	1	233	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	20	1	314	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	19	1	96	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	432	-0-	-2	-0-	20	1	412	3	N	-0-					-0-
06	420	N	401	-0-	-19	-0-	19	1	382	3	N	-0-					-0-
*07	434	N	418	-0-	-16	-0-	20	1	397	3	N	1					1
							1	9									
08	434	N	384	-0-	-50	-0-	19	1	365	3	N	-0-	1	1			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	9	1	99	3	N	-0-					-0-
08	124	N	76	-0-	-48	-0-	8	1	68	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	33	1	353	3	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	28	1	313	3	N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	32	1	333	3	N	4					4
							4	9									
*08	752	N	752	-0-	-0-	-0-	39	1	713	3	N	-0-					4
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					4
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					4

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	27	1	289	3	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	27	1	297	3	N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	32	1	332	3	N	4					4
							4	9									
*08	815	N	815	-0-	-0-	-0-	43	1	771	3	N	1					5
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					5
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					5

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	113	-0-	-352	-0-	10	1	103	3	N	-0-					-0-
06	210	N	121	-0-	-89	-0-	10	1	111	3	N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	36	1	375	3	N	2					2
							2	9									
*08	1445	N	1445	-0-	-0-	-0-	76	1	1368	3	N	1					3
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					3
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	606	-0-	-45	-0-	51	1	555	3	N	-0-					-0-
06	630	N	628	-0-	-2	-0-	52	1	576	3	N	-0-					-0-
*07	656	N	656	-0-	-0-	-0-	57	1	592	3	N	6					6
							7	9									
*08	1204	N	1204	-0-	-0-	-0-	63	1	1140	3	N	1					7
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					7
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					7

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
*07	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-					-0-
08	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
*07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*08	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	62	-0-	-310	-0-	62	3			N	-0-					-0-
06	330	N	3	-0-	-327	-0-	3	3			N	-0-					-0-
*07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*07	837	N	697	-0-	-140	-0-	696	3	1	9	N	1					1
08	837	N	776	-0-	-61	-0-	776	3			N	-0-					1
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*07	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
08	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1130	-0-	-265	-0-	55	1	1075	2	Y	-0-					2
06	1500	N	1500	-0-	-0-	-0-	72	1	1427	2	Y	1					3
							1	9									
*07	1394	N	1394	-0-	-0-	-0-	67	1	1327	2	Y	-0-	2	1			-0-
*08	1265	N	1265	-0-	-0-	-0-	61	1	1204	2	Y	-0-					-0-
09	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	25	1	489	2	Y	-0-					1
06	495	N	495	-0-	-0-	-0-	24	1	471	2	Y	-0-					1
*07	503	N	503	-0-	-0-	-0-	24	1	475	2	Y	4	4	1			1
							4	9									
*08	583	N	583	-0-	-0-	-0-	28	1	555	2	Y	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	636	-0-	-15	-0-	77	1	559	3	Y	-0-					-0-
06	630	N	585	-0-	-45	-0-	61	1	524	3	Y	-0-					-0-
*07	651	N	469	-0-	-182	-0-	52	1	417	3	Y	-0-					-0-
08	651	N	517	-0-	-134	-0-	71	1	446	3	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	609	-0-	-11	-0-	43	1	566	3	N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	40	1	513	3	N	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	40	1	565	3	N	1					1
							1	9									
*08	622	N	622	-0-	-0-	-0-	50	1	571	3	N	1					2
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	275	-0-	-97	-0-	72	1	203	3	N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	89	1	457	3	N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	76	1	297	3	N	5					5
							6	9									
08	279	N	277	-0-	-2	-0-	78	1	199	3	N	-0-	3	1			1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	8	-0-	-54	-0-	1	1	7	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	516	-0-	-73	-0-	26	1	487	3	Y	3	2	1			2
							3	9									
06	510	N	472	-0-	-38	-0-	24	1	446	3	Y	2	3	1			1
							2	9									
07	558	N	460	-0-	-98	-0-	23	1	434	3	Y	3	2	1			2
							3	9									
08	527	N	451	-0-	-76	-0-	24	1	426	3	Y	1	1	1			2
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	492	-0-	-66	-0-	25	1	464	3	Y	3	2	1			2
							3	9									
06	460	N	460	-0-	-0-	-0-	23	1	435	3	Y	2	3	1			1
							2	9									
07	496	N	468	-0-	-28	-0-	24	1	441	3	Y	3	2	1			2
							3	9									
08	496	N	421	-0-	-75	-0-	23	1	397	3	Y	1	2	1			1
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-	1	1			-0-
06	372	N	372	-0-	-0-	-0-	19	1	351	3	Y	2	1	1			1
							2	9									
*07	400	N	400	-0-	-0-	-0-	20	1	378	3	Y	2	1	1			2
							2	9									
*08	438	N	438	-0-	-0-	-0-	24	1	413	3	Y	1	1	1			2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	61	1	216	3	Y	2	1	1			1
							2	9									
06	254	N	254	-0-	-0-	-0-	58	1	194	3	Y	2	2	1			1
							2	9									
07	248	N	245	-0-	-3	-0-	66	1	178	3	Y	1	1	1			1
							1	9									
08	248	N	171	-0-	-77	-0-	9	1	161	3	Y	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	281	-0-	-91	-0-	81	1	198	3	Y	2	1	1			1
							2	9									
06	330	N	267	-0-	-63	-0-	78	1	188	3	Y	1	1	1			1
							1	9									
07	310	N	289	-0-	-21	-0-	93	1	195	3	Y	1	1	1			1
							1	9									
08	279	N	209	-0-	-70	-0-	11	1	197	3	Y	1	1	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	538	-0-	-51	-0-	44	1	494	3	Y	-0-					3
06	600	N	500	-0-	-100	-0-	40	1	459	3	Y	1	3	1			1
							1	9									
*07	552	N	552	-0-	-0-	-0-	45	1	506	3	Y	1					2
							1	9									
*08	548	N	548	-0-	-0-	-0-	46	1	501	3	Y	1					3
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	33	1	375	3	Y	-0-					2
06	360	N	315	-0-	-45	-0-	25	1	289	3	Y	1	2	1			1
							1	9									
07	372	N	314	-0-	-58	-0-	26	1	288	3	Y	-0-					1
08	403	N	351	-0-	-52	-0-	29	1	321	3	Y	1					2
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	388	-0-	-46	-0-	32	1	356	3	Y	-0-					2
06	420	N	404	-0-	-16	-0-	32	1	371	3	Y	1	2	1			1
							1	9									
*07	545	N	545	-0-	-0-	-0-	44	1	500	3	Y	1					2
							1	9									
*08	504	N	504	-0-	-0-	-0-	42	1	461	3	Y	1					3
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1	1	8			-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	1	1	15	3	Y	29	5	1			24
							32	9									
*08	32	N	32	-0-	-0-	-0-	1	1	22	3	Y	8	22	1			10
							9	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					10
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					10

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	854	N	854	-0-	-0-	-0-	103	1	751	3	Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	82	1	706	3	Y	-0-					-0-
*07	806	N	645	-0-	-161	-0-	71	1	574	3	Y	-0-					-0-
08	868	N	726	-0-	-142	-0-	100	1	626	3	Y	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	725	-0-	-50	-0-	87	1	638	3	Y	-0-					-0-
06	660	N	628	-0-	-32	-0-	66	1	562	3	Y	-0-					-0-
*07	713	N	636	-0-	-77	-0-	70	1	566	3	Y	-0-					-0-
08	713	N	619	-0-	-94	-0-	85	1	534	3	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-	1	5			-0-
06	180	N	154	-0-	-26	-0-	7	1	147	2	Y	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
08	155	N	134	-0-	-21	-0-	6	1	128	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	13	1	245	2	Y	-0-	3	5			-0-
06	250	N	250	-0-	-0-	-0-	12	1	238	2	Y	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-					-0-
08	248	N	238	-0-	-10	-0-	11	1	227	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	16	1	315	2	Y	-0-	2	5			-0-
06	330	N	322	-0-	-8	-0-	16	1	306	2	Y	-0-					-0-
*07	341	N	326	-0-	-15	-0-	16	1	310	2	Y	-0-					-0-
08	341	N	296	-0-	-45	-0-	14	1	282	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	2	1	50	3	Y	-0-	1	1			-0-
06	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	3	1	58	3	Y	1					1
							1	9									
*08	79	N	79	-0-	-0-	-0-	2	1	77	3	Y	-0-	1	1			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
*07	651	N	540	-0-	-111	-0-	540	3			N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	383	-0-	-237	-0-	24	1	359	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	42	1	648	3	N	1					1
							1	9									
*08	627	N	627	-0-	-0-	-0-	102	1	525	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	8	1	160	3	N	1					1
							1	9									
08	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	5	1	100	3	N	1					1
							1	9									
*08	106	N	106	-0-	-0-	-0-	5	1	99	3	N	2	2	1			1
							2	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	8	1	149	3	N	1					1
							1	9									
*08	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	72	1	163	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	69	1	152	3	N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	72	1	160	3	N	1					1
							1	9									
*08	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-	1	1			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
*07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
08	31	N	13	-0-	-18	-0-	1	1	11	3	N	1	1	1			-0-
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/16/2015 - PLUGGED 06/16/15

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	12	1	174	2	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	12	1	161	2	N	-0-					-0-
*07	186	N	175	-0-	-11	-0-	11	1	156	2	N	7					7
							8	9									
*08	193	N	193	-0-	-0-	-0-	12	1	181	2	N	-0-					7
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					7
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					7

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	14	1	118	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	12	1	127	3	N	2					2
							2	9									
*08	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-	1	1			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	7	1	100	2	N	-0-					-0-
06	120	N	87	-0-	-33	-0-	6	1	81	2	N	-0-					-0-
*07	124	N	84	-0-	-40	-0-	5	1	75	2	N	4					4
							4	9									
08	93	N	68	-0-	-25	-0-	4	1	64	2	N	-0-					4
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					4
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					4

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	8	1	131	3	Y	1	1	8			-0-
							1	9									
06	150	N	123	-0-	-27	-0-	8	1	115	3	Y	-0-					-0-
*07	124	N	120	-0-	-4	-0-	8	1	112	3	Y	-0-					-0-
08	155	N	118	-0-	-37	-0-	8	1	109	3	Y	1	1	8			-0-
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	835	-0-	-33	-0-	50	1	782	3	Y	3	2	8			2
							3	9									
06	810	N	790	-0-	-20	-0-	49	1	740	3	Y	1	2	1			1
							1	9									
07	837	N	823	-0-	-14	-0-	54	1	768	3	Y	1	1	8			1
							1	9									
08	837	N	759	-0-	-78	-0-	50	1	709	3	Y	-0-	1	1			-0-
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
06	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	8	1	146	3	N	1					1
							1	9									
08	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	710	-0-	-127	-0-	33	1	677	3	N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	31	1	685	3	N	-0-					-0-
*07	734	N	734	-0-	-0-	-0-	32	1	692	3	N	9					9
							10	9									
*08	755	N	755	-0-	-0-	-0-	36	1	717	3	N	2	8	1			3
							2	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					3
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					3

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	540	-0-	-18	-0-	38	1	502	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	36	1	456	3	N	-0-					-0-
*07	527	N	517	-0-	-10	-0-	34	1	482	3	N	1					1
							1	9									
*08	568	N	568	-0-	-0-	-0-	46	1	521	3	N	1					2
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	6	1	65	3	N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	13	1	135	3	N	1					1
							1	9									
*08	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	29	1	318	3	N	-0-					-0-
06	330	N	289	-0-	-41	-0-	24	1	265	3	N	-0-					-0-
*07	341	N	279	-0-	-62	-0-	24	1	253	3	N	2					2
							2	9									
*08	451	N	451	-0-	-0-	-0-	24	1	426	3	N	1					3
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	19	1	211	3	N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	17	1	185	3	N	-0-					-0-
*07	244	N	244	-0-	-0-	-0-	21	1	222	3	N	1					1
							1	9									
*08	385	N	385	-0-	-0-	-0-	20	1	365	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					1
06	233	N	233	-0-	-0-	-0-	19	1	214	3	Y	-0-	1	1			-0-
*07	243	N	243	-0-	-0-	-0-	20	1	222	3	Y	1					1
							1	9									
*08	249	N	249	-0-	-0-	-0-	21	1	228	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	189	-0-	-431	-0-	10	1	177	3	Y	2	1	1			1
							2	9									
06	570	N	132	-0-	-438	-0-	7	1	125	3	Y	-0-	1	1			-0-
*07	279	N	110	-0-	-169	-0-	6	1	104	3	Y	-0-					-0-
08	186	N	41	-0-	-145	-0-	2	1	38	3	Y	1					1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1071	-0-	-107	-0-	64	1	1006	3	Y	1					2
							1	9									
06	1118	N	1118	-0-	-0-	-0-	70	1	1046	3	Y	2	3	1			1
							2	9									
*07	1145	N	1145	-0-	-0-	-0-	75	1	1070	3	Y	-0-					1
*08	1087	N	1087	-0-	-0-	-0-	71	1	1016	3	Y	-0-	1	1			-0-
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
06	510	N	470	-0-	-40	-0-	470	3			Y	-0-					-0-
*07	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
*08	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	433	-0-	-1	-0-	433	3			Y	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	21	1	182	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	18	1	195	3	N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	19	1	209	3	N	4					4
							4	9									
08	217	N	215	-0-	-2	-0-	23	1	192	3	N	-0-	2	1			1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	32	1	278	3	N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	27	1	300	3	N	-0-					-0-
*07	248	N	225	-0-	-23	-0-	19	1	202	3	N	4					4
							4	9									
*08	337	N	337	-0-	-0-	-0-	36	1	301	3	N	-0-	1	1			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	607	-0-	-13	-0-	38	1	569	3	N	-0-					-0-
06	540	N	513	-0-	-27	-0-	32	1	481	3	N	-0-					-0-
*07	588	N	588	-0-	-0-	-0-	35	1	552	3	N	1					1
							1	9									
08	620	N	276	-0-	-344	-0-	45	1	231	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1197	N	1197	-0-	-0-	-0-	76	1	1121	3	N	-0-					-0-
06	1451	N	1451	-0-	-0-	-0-	90	1	1361	3	N	-0-					-0-
*07	1524	N	1524	-0-	-0-	-0-	92	1	1429	3	N	3	1	1			2
							3	9									
08	1209	N	272	-0-	-937	-0-	44	1	227	3	N	1	1	1			2
							1	9									
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					2
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1393	N	1393	-0-	-0-	-0-	88	1	1305	3	N	-0-					-0-
06	1371	N	1371	-0-	-0-	-0-	85	1	1286	3	N	-0-					-0-
*07	1308	N	1308	-0-	-0-	-0-	79	1	1226	3	N	3	1	1			2
							3	9									
08	1054	N	426	-0-	-628	-0-	69	1	356	3	N	1	1	1			2
							1	9									
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					2
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	743	-0-	-32	-0-	47	1	696	3	N	-0-					-0-
06	750	N	719	-0-	-31	-0-	45	1	674	3	N	-0-					-0-
*07	775	N	752	-0-	-23	-0-	45	1	705	3	N	2	1	1			1
							2	9									
08	744	N	280	-0-	-464	-0-	45	1	234	3	N	1	1	1			1
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	486	-0-	-72	-0-	29	1	456	3	Y	1					1
							1	9									
06	510	N	429	-0-	-81	-0-	27	1	402	3	Y	-0-	1	1			-0-
*07	496	N	476	-0-	-20	-0-	31	1	444	3	Y	1					1
							1	9									
08	496	N	429	-0-	-67	-0-	28	1	401	3	Y	-0-	1	1			-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	631	-0-	-51	-0-	38	1 3 9	590	3	Y	3	1	8			2
06	660	N	563	-0-	-97	-0-	35	1 1 9	527	3	Y	1	2	1			1
07	651	N	563	-0-	-88	-0-	37	1	526	3	Y	-0-					1
*08	627	N	627	-0-	-0-	-0-	41	1	586	3	Y	-0-	1	1			-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1383	N	1383	-0-	-0-	-0-	83	1 3 9	1297	3	Y	3					4
06	1432	N	1432	-0-	-0-	-0-	89	1 1 9	1342	3	Y	1	4	1			1
07	1302	N	1118	-0-	-184	-0-	73	1 1 9	1044	3	Y	1					2
08	1395	N	1309	-0-	-86	-0-	86	1 1 9	1222	3	Y	1	2	1			1
09	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	17	1	193	3	Y	-0-					1
06	210	N	202	-0-	-8	-0-	16	1	186	3	Y	-0-	1	1			-0-
*07	217	N	210	-0-	-7	-0-	17	1 1 9	192	3	Y	1					1
*08	236	N	236	-0-	-0-	-0-	20	1	216	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0-	-0-	46	1 3 9	764	3	Y	3	3	1			3
06	990	N	762	-0-	-228	-0-	43	1 1 9	718	3	Y	1					4
07	992	N	697	-0-	-295	-0-	45	1	652	3	Y	-0-					3
*08	840	N	840	-0-	-0-	-0-	57	1	783	3	Y	-0-					3
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	583	-0-	-99	-0-	33	1	548	3	Y	2	2	1			2
							2	9									
06	630	N	573	-0-	-57	-0-	32	1	540	3	Y	1					3
							1	9									
07	589	N	571	-0-	-18	-0-	37	1	534	3	Y	-0-					2
08	589	N	517	-0-	-72	-0-	35	1	482	3	Y	-0-					2
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	247	-0-	-63	-0-	14	1	232	3	Y	1	1	1			1
							1	9									
06	270	N	243	-0-	-27	-0-	14	1	229	3	Y	-0-					1
*07	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-					1
08	248	N	174	-0-	-74	-0-	12	1	162	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	40	1	669	3	Y	1	2	1			3
							1	9									
06	676	N	676	-0-	-0-	-0-	38	1	636	3	Y	2					5
							2	9									
*07	651	N	651	-0-	-0-	-0-	42	1	609	3	Y	-0-					4
*08	579	N	579	-0-	-0-	-0-	39	1	540	3	Y	-0-					4
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
*07	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	5	1	78	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	18	1	192	3	N	-0-					-0-
06	300	N	220	-0-	-80	-0-	18	1	202	3	N	-0-					-0-
*07	279	N	218	-0-	-61	-0-	17	1	175	3	N	24					24
							26	9									
*08	498	N	498	-0-	-0-	-0-	26	1	472	3	N	-0-					24
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					24
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					24

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	22	1	294	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	22	1	275	3	N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	22	1	309	3	N	1					1
							1	9									
*08	336	N	336	-0-	-0-	-0-	27	1	309	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	415	-0-	-81	-0-	71	1	344	3	Y	-0-					-0-
06	450	N	382	-0-	-68	-0-	68	1	314	3	Y	-0-					-0-
*07	434	N	384	-0-	-50	-0-	71	1	313	3	Y	-0-					-0-
08	403	N	393	-0-	-10	-0-	78	1	315	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	27	N	27	-0-	-0-	-0-	8	1	19	3	Y	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	20	1	21	3	Y	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	96	1	20	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	14	1	259	2	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	13	1	247	2	N	-0-					-0-
*07	279	N	268	-0-	-11	-0-	13	1	254	2	N	1	1	1			-0-
							1	9									
*08	384	N	384	-0-	-0-	-0-	17	1	367	2	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
06	90	N	44	-0-	-46	-0-	2	1	42	3	N	-0-					-0-
*07	62	N	28	-0-	-34	-0-	1	1	27	3	N	-0-					-0-
08	62	N	17	-0-	-45	-0-	1	1	16	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	703	-0-	-10	-0-	156	1	547	3	N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	139	1	569	3	N	-0-					-0-
*07	914	N	914	-0-	-0-	-0-	161	1	740	3	N	12					12
							13	9									
*08	773	N	773	-0-	-0-	-0-	175	1	598	3	N	-0-	7	1			3
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					3
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					3

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	34	1	698	3	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	19	1	374	3	N	2					2
							2	9									
*08	278	N	278	-0-	-0-	-0-	14	1	264	3	N	-0-	2	1			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	423	-0-	-11	-0-	108	1	315	3	N	-0-					-0-
06	450	N	444	-0-	-6	-0-	107	1	337	3	N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	114	1	409	3	N	1					1
							1	9									
*08	711	N	711	-0-	-0-	-0-	36	1	675	3	N	-0-	1	1			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-	-0-	-0-	36	1	741	3	N	-0-					-0-
06	780	N	767	-0-	-13	-0-	37	1	730	3	N	-0-					-0-
*07	806	N	805	-0-	-1	-0-	39	1	763	3	N	3					3
							3	9									
*08	824	N	824	-0-	-0-	-0-	42	1	782	3	N	-0-	2	1			-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

05	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
*07	279	N	233	-0-	-46	-0-	11	1	221	3	N	1					1
							1	9									
*08	299	N	299	-0-	-0-	-0-	15	1	284	3	N	-0-	1	1			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

05	248	N	150	-0-	-98	-0-	7	1	143	3	N	-0-					-0-
06	270	N	169	-0-	-101	-0-	8	1	161	3	N	-0-					-0-
*07	217	N	185	-0-	-32	-0-	9	1	175	3	N	1					1
							1	9									
08	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-	1	1			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

05	186	N	100	-0-	-86	-0-	5	1	95	3	N	-0-					-0-
06	150	N	63	-0-	-87	-0-	3	1	60	3	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	3	1	62	3	N	2					2
							2	9									
08	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-	2	1			-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

05	668	N	668	-0-	-0-	-0-	31	1	637	3	N	-0-					-0-
06	630	N	610	-0-	-20	-0-	29	1	581	3	N	-0-					-0-
*07	746	N	746	-0-	-0-	-0-	36	1	708	3	N	2					2
							2	9									
*08	845	N	845	-0-	-0-	-0-	43	1	802	3	N	-0-	2	1			-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

05	372	N	179	-0-	-193	-0-	10	1	168	3	Y	1	1	1			2
							1	9									
06	390	N	242	-0-	-148	-0-	14	1	228	3	Y	-0-					2
07	310	N	221	-0-	-89	-0-	14	1	207	3	Y	-0-					2
08	186	N	149	-0-	-37	-0-	10	1	138	3	Y	1	1	1			2
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	3	-0-	-214	-0-	3	3			Y	-0-					-0-
06	180	N	130	-0-	-50	-0-	11	1	119	3	Y	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	12	1	130	3	Y	2					2
							2	9									
*08	230	N	230	-0-	-0-	-0-	25	1	205	3	Y	-0-	1	1			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	697	N	697	-0-	-0-	-0-	32	1	665	3	N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	32	1	638	3	N	-0-					-0-
*07	696	N	696	-0-	-0-	-0-	34	1	660	3	N	2					2
							2	9									
08	682	N	642	-0-	-40	-0-	32	1	610	3	N	-0-	2	1			-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	622	-0-	-29	-0-	199	1	422	3	Y	1	1	1			3
							1	9									
06	600	N	590	-0-	-10	-0-	192	1	398	3	Y	-0-					3
*07	633	N	633	-0-	-0-	-0-	230	1	403	3	Y	-0-					3
08	620	N	410	-0-	-210	-0-	28	1	381	3	Y	1	1	1			3
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	394	-0-	-9	-0-	22	1	371	3	Y	1	1	1			3
							1	9									
06	383	N	383	-0-	-0-	-0-	21	1	362	3	Y	-0-					3
*07	389	N	389	-0-	-0-	-0-	25	1	364	3	Y	-0-					3
*08	482	N	482	-0-	-0-	-0-	32	1	449	3	Y	1	1	1			3
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	7	1	104	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	6	1	134	3	Y	1	1	1			1
							1	9									
06	150	N	105	-0-	-45	-0-	4	1	100	3	Y	1	1	1			1
							1	9									
07	124	N	109	-0-	-15	-0-	4	1	104	3	Y	1	1	1			1
							1	9									
08	155	N	64	-0-	-91	-0-	2	1	62	3	Y	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	18	1	275	3	Y	2	1	8			1
							2	9									
06	270	N	258	-0-	-12	-0-	16	1	242	3	Y	-0-	1	1			-0-
*07	279	N	251	-0-	-28	-0-	16	1	235	3	Y	-0-					-0-
08	310	N	281	-0-	-29	-0-	18	1	263	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
06	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
*07	11	N	-0-	-0-	-11	-0-					Y	8	4	1			4
*08	83	N	83	-0-	-0-	-0-	2	1	59	3	Y	20	6	1			18
							22	9									
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					18
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	17	1	389	3	Y	3	2	1			3
							3	9									
06	390	N	383	-0-	-7	-0-	16	1	366	3	Y	1	2	1			2
							1	9									
07	403	N	373	-0-	-30	-0-	14	1	356	3	Y	3	3	1			2
							3	9									
08	403	N	359	-0-	-44	-0-	13	1	344	3	Y	2	2	1			2
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	605	-0-	-15	-0-	38	1	567	3	N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	34	1	516	3	N	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	35	1	540	3	N	1					1
							1	9									
08	620	N	198	-0-	-422	-0-	32	1	166	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	706	-0-	-7	-0-	45	1	661	3	N	-0-					-0-
06	690	N	688	-0-	-2	-0-	43	1	645	3	N	-0-					-0-
*07	713	N	706	-0-	-7	-0-	42	1	663	3	N	1					1
							1	9									
08	713	N	261	-0-	-452	-0-	42	1	219	3	N	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-	1	5			-0-
06	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	8	1	146	2	Y	-0-	1	5			-0-
06	150	N	147	-0-	-3	-0-	7	1	140	2	Y	-0-					-0-
*07	155	N	143	-0-	-12	-0-	7	1	136	2	Y	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	19	1	367	2	Y	-0-	3	5			-0-
06	372	N	372	-0-	-0-	-0-	18	1	354	2	Y	-0-					-0-
*07	434	N	358	-0-	-76	-0-	17	1	341	2	Y	-0-					-0-
08	372	N	322	-0-	-50	-0-	15	1	307	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	234	-0-	-45	-0-	13	1	220	3	Y	1	1	1			1
							1	9									
06	240	N	225	-0-	-15	-0-	13	1	212	3	Y	-0-					1
07	248	N	229	-0-	-19	-0-	15	1	214	3	Y	-0-					1
08	248	N	201	-0-	-47	-0-	14	1	187	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	380	-0-	-178	-0-	21	1	357	3	Y	2	1	1	1	8	2
							2	9									
06	540	N	376	-0-	-164	-0-	21	1	355	3	Y	-0-					2
07	496	N	360	-0-	-136	-0-	23	1	337	3	Y	-0-					2
08	372	N	278	-0-	-94	-0-	19	1	259	3	Y	-0-					2
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	7	1	135	3	Y	1	1	1			1
							1	9									
06	170	N	170	-0-	-0-	-0-	8	1	161	3	Y	1	1	1			1
							1	9									
07	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-					1
*08	175	N	175	-0-	-0-	-0-	5	1	170	3	Y	-0-	1	1			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	539	-0-	-50	-0-	108	1	427	3	Y	4	4	1			4
							4	9									
06	570	N	530	-0-	-40	-0-	104	1	424	3	Y	2	4	1			2
							2	9									
07	589	N	546	-0-	-43	-0-	107	1	437	3	Y	2					4
							2	9									
08	527	N	407	-0-	-120	-0-	12	1	395	3	Y	-0-	3	1			1
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	37	1	711	2	Y	-0-					1
06	678	N	678	-0-	-0-	-0-	33	1	645	2	Y	-0-					1
*07	679	N	679	-0-	-0-	-0-	33	1	646	2	Y	-0-	1	1			-0-
08	744	N	683	-0-	-61	-0-	33	1	650	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1892	N	1892	-0-	-0-	-0-	92	1	1800	2	Y	-0-					3
06	1770	N	1751	-0-	-19	-0-	85	1	1665	2	Y	1					4
							1	9									
07	1829	N	1751	-0-	-78	-0-	84	1	1667	2	Y	-0-	3	1			1
08	1891	N	1631	-0-	-260	-0-	78	1	1553	2	Y	-0-					1
09	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
*07	93	N	48	-0-	-45	-0-	48	3			Y	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	345	-0-	-89	-0-	29	1	316	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	26	1	293	3	N	-0-					-0-
*07	341	N	252	-0-	-89	-0-	22	1	228	3	N	2					2
							2	9									
*08	379	N	379	-0-	-0-	-0-	20	1	358	3	N	1					3
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					3

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
*07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	16	1	172	3	N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	51	1	569	3	N	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	53	1	553	3	N	5					5
							6	9									
*08	886	N	886	-0-	-0-	-0-	46	1	838	3	N	2					7
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					7
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					7

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1228	N	1228	-0-	-0-	-0-	104	1	1124	3	N	-0-					-0-
06	780	N	779	-0-	-1	-0-	64	1	715	3	N	-0-					-0-
*07	798	N	798	-0-	-0-	-0-	69	1	720	3	N	8					8
							9	9									
*08	1531	N	1531	-0-	-0-	-0-	80	1	1449	3	N	2					10
							2	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					10
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					10

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
*07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	10	1	195	2	Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	9	1	187	2	Y	-0-					-0-
*07	217	N	202	-0-	-15	-0-	10	1	192	2	Y	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	12	1	246	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	24	1	471	2	Y	-0-					1
06	475	N	475	-0-	-0-	-0-	23	1	452	2	Y	-0-					1
07	496	N	481	-0-	-15	-0-	23	1	458	2	Y	-0-	1	1			-0-
*08	570	N	570	-0-	-0-	-0-	27	1	543	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	58	1	505	3	N	-0-					-0-
06	510	N	357	-0-	-153	-0-	30	1	327	3	N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	42	1	458	3	N	8					8
							9	9									
08	558	N	525	-0-	-33	-0-	57	1	468	3	N	-0-	5	1			2
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	26	1	507	2	Y	-0-					1
06	510	N	510	-0-	-0-	-0-	25	1	485	2	Y	-0-					1
07	527	N	515	-0-	-12	-0-	25	1	490	2	Y	-0-	1	1			-0-
*08	556	N	556	-0-	-0-	-0-	27	1	529	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	9	1	173	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-
*07	186	N	173	-0-	-13	-0-	8	1	164	2	Y	1	1	1			-0-
							1	9									
08	186	N	138	-0-	-48	-0-	7	1	131	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	20	1	383	2	Y	-0-					1
06	390	N	390	-0-	-0-	-0-	19	1	371	2	Y	-0-					1
07	403	N	387	-0-	-16	-0-	19	1	368	2	Y	-0-	1	1			-0-
*08	458	N	458	-0-	-0-	-0-	22	1	436	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

05	2201	X	1463	-0-	-738	-0-	71	1	1391	2	Y	1					3
							1	9									
06	1800	X	1375	-0-	-425	-0-	66	1	1309	2	Y	-0-					3
07	1674	X	1384	-0-	-290	-0-	67	1	1317	2	Y	-0-	3	1			-0-
08	1519	X	1270	-0-	-249	-0-	61	1	1209	2	Y	-0-					-0-
09	1470	X	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-
*10	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

05	992	N	983	-0-	-9	-0-	48	1	934	2	Y	1					2
							1	9									
06	960	N	943	-0-	-17	-0-	46	1	897	2	Y	-0-					2
07	992	N	958	-0-	-34	-0-	46	1	912	2	Y	-0-	2	1			-0-
*08	1029	N	1029	-0-	-0-	-0-	49	1	980	2	Y	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

05	279	N	261	-0-	-18	-0-	19	1	242	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	18	1	224	3	N	-0-					-0-
*07	274	N	274	-0-	-0-	-0-	18	1	255	3	N	1					1
							1	9									
*08	298	N	298	-0-	-0-	-0-	24	1	274	3	N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

05	961	N	752	-0-	-209	-0-	42	1	708	3	Y	2	2	1			3
							2	9									
06	720	N	709	-0-	-11	-0-	40	1	668	3	Y	1					4
							1	9									
07	775	N	712	-0-	-63	-0-	46	1	666	3	Y	-0-					3
08	744	N	634	-0-	-110	-0-	43	1	591	3	Y	-0-					3
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

05	279	N	278	-0-	-1	-0-	14	1	263	2	Y	1					1
							1	9									
06	270	N	270	-0-	-0-	-0-	13	1	257	2	Y	-0-					1
07	279	N	275	-0-	-4	-0-	13	1	259	2	Y	3	3	1			1
							3	9									
*08	281	N	281	-0-	-0-	-0-	13	1	268	2	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

05	83	N	83	-0-	-0-	-0-	49	1	34	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	49	1	31	3	N	-0-					-0-
*07	93	N	84	-0-	-9	-0-	51	1	32	3	N	1					1
							1	9									
08	93	N	83	-0-	-10	-0-	4	1	77	3	N	2	2	1			1
							2	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

05	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-					-0-
06	210	N	185	-0-	-25	-0-	9	1	176	3	N	-0-					-0-
*07	238	N	238	-0-	-0-	-0-	12	1	225	3	N	1					1
							1	9									
*08	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-	1	1			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

05	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	14	1	280	3	N	1					1
							1	9									
08	310	N	284	-0-	-26	-0-	14	1	270	3	N	-0-	1	1			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	23	1	468	3	N	-0-					-0-
*07	434	N	159	-0-	-275	-0-	8	1	150	3	N	1					1
							1	9									
08	496	N	100	-0-	-396	-0-	5	1	95	3	N	-0-	1	1			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	26	1	414	2	Y	3	2	1	1	8	2
							3	9									
06	490	N	490	-0-	-0-	-0-	27	1	461	2	Y	2	2	1			2
							2	9									
*07	481	N	481	-0-	-0-	-0-	27	1	453	2	Y	1					3
							1	9									
*08	470	N	470	-0-	-0-	-0-	26	1	443	2	Y	1	2	1			2
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	29	1	589	3	N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	24	1	543	3	N	-0-					-0-
*07	574	N	574	-0-	-0-	-0-	25	1	541	3	N	7					7
							8	9									
*08	598	N	598	-0-	-0-	-0-	28	1	568	3	N	2	6	1			3
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	533	-0-	-180	-0-	43	1	490	3	Y	-0-					3
06	693	N	693	-0-	-0-	-0-	56	1	636	3	Y	1	3	1			1
							1	9									
07	713	N	534	-0-	-179	-0-	43	1	490	3	Y	1					2
							1	9									
*08	716	N	716	-0-	-0-	-0-	60	1	655	3	Y	1					3
							1	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1022	-0-	-94	-0-	52	1	963	3	Y	6	4	1			4
							7	9									
06	1050	N	956	-0-	-94	-0-	48	1	901	3	Y	6	7	1			3
							7	9									
07	1023	N	1006	-0-	-17	-0-	51	1	951	3	Y	4	3	1			4
							4	9									
08	1023	N	834	-0-	-189	-0-	45	1	787	3	Y	2	3	1			3
							2	9									
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	18	1	338	3	Y	2	1	1			2
							2	9									
06	432	N	432	-0-	-0-	-0-	22	1	408	3	Y	2	3	1			1
							2	9									
*07	460	N	460	-0-	-0-	-0-	23	1	435	3	Y	2	1	1			2
							2	9									
*08	468	N	468	-0-	-0-	-0-	25	1	442	3	Y	1	1	1			2
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	677	-0-	-36	-0-	35	1	638	3	Y	4	2	1			3
							4	9									
06	696	N	696	-0-	-0-	-0-	35	1	657	3	Y	4	5	1			2
							4	9									
*07	691	N	691	-0-	-0-	-0-	35	1	653	3	Y	3	2	1			3
							3	9									
08	682	N	396	-0-	-286	-0-	21	1	373	3	Y	2	2	1			3
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	184	1	279	3	Y	1	1	1			1
							1	9									
06	448	N	448	-0-	-0-	-0-	183	1	263	3	Y	2	2	1			1
							2	9									
*07	758	N	758	-0-	-0-	-0-	230	1	526	3	Y	2	1	1			2
							2	9									
*08	532	N	532	-0-	-0-	-0-	29	1	502	3	Y	1	1	1			2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809	N	809	-0-	-0-	-0-	66	1	743	3	Y	-0-					4
06	780	N	769	-0-	-11	-0-	62	1	706	3	Y	1	4	1			1
							1	9									
07	775	N	773	-0-	-2	-0-	63	1	708	3	Y	2					3
							2	9									
08	806	N	781	-0-	-25	-0-	65	1	714	3	Y	2					5
							2	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	450	-0-	-263	-0-	111	1	337	3	Y	2	2	1			1
							2	9									
06	510	N	70	-0-	-440	-0-	23	1	46	3	Y	1	2	1			-0-
							1	9									
*07	589	N	22	-0-	-567	-0-	9	3	13	9	Y	12	11	1			1
08	465	N	12	-0-	-453	-0-	1	3	11	9	Y	10	1	1			10
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					10
10	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					10

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	97	1	187	3	Y	2	1	1			1
							2	9									
06	277	N	277	-0-	-0-	-0-	94	1	182	3	Y	1	1	1			1
							1	9									
*07	291	N	291	-0-	-0-	-0-	111	1	179	3	Y	1	1	1			1
							1	9									
08	279	N	196	-0-	-83	-0-	11	1	184	3	Y	1	1	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	540	-0-	-545	-0-	27	1	506	3	Y	6	2	1	3	8	2
							7	9									
06	1050	N	620	-0-	-430	-0-	31	1	585	3	Y	4	4	1			2
							4	9									
*07	512	N	512	-0-	-0-	-0-	26	1	484	3	Y	2	2	1			2
							2	9									
08	527	N	340	-0-	-187	-0-	18	1	321	3	Y	1	2	1			1
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	3			Y	-0-	3	1			-0-
06	510	N	199	-0-	-311	-0-	198	3	1	9	Y	1					1
07	620	N	501	-0-	-119	-0-	495	3	6	9	Y	5					6
*08	699	N	699	-0-	-0-	-0-	39	1	647	3	Y	12	4	1			14
							13	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	208	-0-	-319	-0-	208	3			Y	-0-	1	1			-0-
06	154	N	154	-0-	-0-	-0-	153	3	1	9	Y	1					1
*07	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					1
*08	221	N	221	-0-	-0-	-0-	12	1	209	3	Y	-0-	1	1			-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF. 47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	60	-0-	-219	-0-	60	3			Y	-0-	1	1			-0-
06	452	N	452	-0-	-0-	-0-	451	3	1	9	Y	1					1
*07	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					1
*08	452	N	452	-0-	-0-	-0-	25	1	420	3	Y	6	2	1	4	8	1
							7	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	86	-0-	-38	-0-	86	3			Y	-0-	2	1			-0-
06	682	N	682	-0-	-0-	-0-	680	3	2	9	Y	2					2
*07	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					2
*08	676	N	676	-0-	-0-	-0-	38	1	637	3	Y	1	2	1			1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	545	-0-	-168	-0-	544	3	1	9	Y	1	3	1			1
06	630	N	515	-0-	-115	-0-	514	3	1	9	Y	1					2
*07	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					2
*08	765	N	765	-0-	-0-	-0-	43	1	721	3	Y	1	2	1			1
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			Y	-0-					-0-
*07	62	N	48	-0-	-14	-0-	47	3	1	9	Y	1					1
*08	61	N	61	-0-	-0-	-0-	3	1	55	3	Y	3	1	1			3
							3	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	7	-0-	-148	-0-	7	3			N	-0-	1	1			-0-
06	150	N	4	-0-	-146	-0-	4	3			N	-0-					-0-
*07	62	N	6	-0-	-56	-0-	4	3	2	9	N	2					2
*08	101	N	101	-0-	-0-	-0-	96	1	4	3	N	1	2	1			1
							1	9									
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					1
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					1

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	82	1	200	3	Y	2	1	1			1
							2	9									
06	300	N	296	-0-	-4	-0-	80	1	215	3	Y	1	1	1			1
							1	9									
07	310	N	260	-0-	-50	-0-	78	1	181	3	Y	1	1	1			1
							1	9									
08	279	N	129	-0-	-150	-0-	7	1	121	3	Y	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10	-0-	100	1	136	3	Y	2	1	1			1
							2	9									
06	240	N	225	-0-	-15	-0-	97	1	128	3	Y	-0-	1	1			-0-
*07	248	N	244	-0-	-4	-0-	115	1	129	3	Y	-0-					-0-
08	248	N	139	-0-	-109	-0-	8	1	131	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	20	1	396	3	N	1					1
							1	9									
08	434	N	411	-0-	-23	-0-	21	1	390	3	N	-0-	1	1			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	467	-0-	-29	-0-	22	1	445	3	N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	21	1	410	3	N	-0-					-0-
*07	442	N	442	-0-	-0-	-0-	22	1	419	3	N	1					1
							1	9									
08	465	N	435	-0-	-30	-0-	22	1	413	3	N	-0-	1	1			-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	21	1	339	2	Y	2	2	1			2
							2	9									
06	360	N	337	-0-	-23	-0-	18	1	318	2	Y	1	2	1			1
							1	9									
07	372	N	350	-0-	-22	-0-	20	1	329	2	Y	1					2
							1	9									
*08	468	N	468	-0-	-0-	-0-	26	1	442	2	Y	-0-	1	1			1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	18	1	345	3	N	1					1
							1	9									
*08	353	N	353	-0-	-0-	-0-	18	1	335	3	N	-0-	1	1			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	14	1	199	2	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	14	1	191	2	N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	13	1	189	2	N	1					1
							1	9									
*08	210	N	210	-0-	-0-	-0-	14	1	196	2	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
06	150	N	135	-0-	-15	-0-	9	1	126	2	N	-0-					-0-
*07	124	N	90	-0-	-34	-0-	5	1	79	2	N	5					5
							6	9									
08	155	N	103	-0-	-52	-0-	7	1	96	2	N	-0-					5
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					5
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					5

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1347	N	1347	-0-	-0-	-0-	90	1	1257	2	N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	84	1	1169	2	N	-0-					-0-
*07	1299	N	1299	-0-	-0-	-0-	84	1	1211	2	N	4					4
							4	9									
08	1333	N	1045	-0-	-288	-0-	67	1	978	2	N	-0-					4
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					4
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					4

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	595	-0-	-149	-0-	40	1	555	2	N	-0-					-0-
06	690	N	595	-0-	-95	-0-	40	1	555	2	N	-0-					-0-
*07	589	N	583	-0-	-6	-0-	38	1	543	2	N	2					2
							2	9									
*08	637	N	637	-0-	-0-	-0-	41	1	596	2	N	-0-					2
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	-0-	18	1	199	3	N	-0-					-0-
06	210	N	192	-0-	-18	-0-	16	1	176	3	N	-0-					-0-
*07	217	N	214	-0-	-3	-0-	19	1	193	3	N	2					2
							2	9									
*08	469	N	469	-0-	-0-	-0-	25	1	444	3	N	-0-					2
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					2
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	14	1	317	3	Y	1	1	1			2
							1	9									
06	365	N	365	-0-	-0-	-0-	15	1	348	3	Y	2	2	1			2
							2	9									
*07	316	N	316	-0-	-0-	-0-	12	1	301	3	Y	3	3	1			2
							3	9									
*08	346	N	346	-0-	-0-	-0-	13	1	331	3	Y	2	2	1			2
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	36	1	496	2	N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	34	1	480	2	N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	35	1	500	2	N	1					1
							1	9									
08	527	N	502	-0-	-25	-0-	32	1	470	2	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	7	1	75	2	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	7	1	71	2	N	-0-					-0-
*07	93	N	83	-0-	-10	-0-	6	1	77	2	N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	8	1	99	2	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1737	X	1737	-0-	-0-	-0-	147	1	1590	2	N	-0-					-0-
06	2037	X	2037	-0-	-0-	-0-	171	1	1866	2	N	-0-					-0-
*07	2068	N	2068	-0-	-0-	-0-	156	1	1912	2	N	-0-					-0-
*08	2125	N	2125	-0-	-0-	-0-	164	1	1961	2	N	-0-					-0-
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	592	-0-	-90	-0-	591	3	1	9	Y	1	3	1			1
06	665	N	665	-0-	-0-	-0-	664	3	1	9	Y	1					2
*07	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					2
*08	592	N	592	-0-	-0-	-0-	66	1	525	3	Y	1	2	1			1
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	466	-0-	-30	-0-	465	3	1	9	Y	1	2	1			1
06	480	N	476	-0-	-4	-0-	475	3	1	9	Y	1					2
07	527	N	509	-0-	-18	-0-	509	3			Y	-0-					2
*08	546	N	546	-0-	-0-	-0-	61	1	485	3	Y	-0-	1	1			1
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	11	1	128	3	N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	14	1	144	3	N	2					2
							2	9									
*08	344	N	344	-0-	-0-	-0-	18	1	326	3	N	-0-					2
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					2
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
*07	124	N	3	-0-	-121	-0-	2	3	1	9	N	1					1
*08	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					1

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	717	-0-	-89	-0-	36	1	675	3	Y	5	3	1			3
							6	9									
06	780	N	644	-0-	-136	-0-	32	1	608	3	Y	4	5	1			2
							4	9									
07	775	N	763	-0-	-12	-0-	39	1	721	3	Y	3	2	1			3
							3	9									
*08	793	N	793	-0-	-0-	-0-	43	1	747	3	Y	3	3	1			3
							3	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					1
06	1	N	-0-	-0-	-1	-0-					N	-0-					1
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1007	-0-	-78	-0-	64	1	943	3	N	-0-					-0-
06	990	N	958	-0-	-32	-0-	59	1	899	3	N	-0-					-0-
*07	992	N	927	-0-	-65	-0-	56	1	869	3	N	2	1	1			1
							2	9									
08	992	N	422	-0-	-570	-0-	68	1	353	3	N	1	1	1			1
							1	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1032	N	1032	-0-	-0-	-0-	65	1	967	3	N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	62	1	933	3	N	-0-					-0-
*07	1054	N	1037	-0-	-17	-0-	62	1	972	3	N	3	1	1			2
							3	9									
08	1023	N	375	-0-	-648	-0-	61	1	314	3	N	-0-	1	1			1
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	526	-0-	-63	-0-	33	1	493	3	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	31	1	469	3	N	-0-					-0-
*07	531	N	531	-0-	-0-	-0-	32	1	498	3	N	1					1
							1	9									
08	527	N	175	-0-	-352	-0-	28	1	147	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	494	-0-	-157	-0-	31	1	463	3	N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	39	1	586	3	N	-0-					-0-
*07	644	N	644	-0-	-0-	-0-	39	1	604	3	N	1					1
							1	9									
08	496	N	218	-0-	-278	-0-	35	1	183	3	N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	642	-0-	-9	-0-	41	1	601	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	40	1	608	3	N	-0-					-0-
*07	682	N	656	-0-	-26	-0-	39	1	616	3	N	1					1
							1	9									
08	651	N	230	-0-	-421	-0-	37	1	193	3	N	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	487	-0-	-40	-0-	31	1	456	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	27	1	422	3	N	1					1
							1	9									
08	496	N	169	-0-	-327	-0-	27	1	142	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	822	-0-	-1410	-0-	52	1	770	3	N	-0-					-0-
06	1020	X	808	-0-	-212	-0-	50	1	758	3	N	-0-					-0-
*07	1054	X	794	-0-	-260	-0-	48	1	744	3	N	2	1	1			1
							2	9									
08	868	X	310	-0-	-558	-0-	50	1	259	3	N	1	1	1			1
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	924	N	924	-0-	-0-	-0-	45	1	879	3	N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	44	1	861	3	N	-0-					-0-
*07	906	N	906	-0-	-0-	-0-	45	1	857	3	N	4					4
							4	9									
*08	933	N	933	-0-	-0-	-0-	44	1	889	3	N	-0-					4
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					4
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					4

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
06	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
*07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
*07	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
09	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
*07	62	N	13	-0-	-49	-0-	13	3			Y	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	96	1	4	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
06	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
*07	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	87	1	324	3	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	84	1	308	3	N	-0-					-0-
*07	403	N	385	-0-	-18	-0-	87	1	298	3	N	-0-					-0-
08	403	N	318	-0-	-85	-0-	31	1	287	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
*07	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	747	-0-	-121	-0-	746	3	1	9	N	1	1	8			-0-
06	750	N	655	-0-	-95	-0-	655	3			N	-0-					-0-
*07	806	N	617	-0-	-189	-0-	617	3			N	-0-					-0-
08	744	N	633	-0-	-111	-0-	633	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
08	15	N	12	-0-	-3	-0-	12	3			Y	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-
10	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	16	-0-	-294	-0-	16	3			Y	-0-					-0-
06	240	N	10	-0-	-230	-0-	10	3			Y	-0-					-0-
*07	1260	N	1260	-0-	-0-	-0-	146	1	1114	3	Y	-0-					-0-
*08	570	N	570	-0-	-0-	-0-	31	1	539	3	Y	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
*07	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
*07	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	653	-0-	-29	-0-	653	3			Y	-0-					110
06	630	N	556	-0-	-74	-0-	556	3			Y	-0-					110
07	620	N	441	-0-	-179	-0-	441	3			Y	-0-					110
08	651	N	418	-0-	-233	-0-	411	3	7	9	Y	6	6	8			110
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					110
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					110

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	24	1	401	3	Y	10	1	1	10	8	1
							11	9									
06	510	N	250	-0-	-260	-0-	14	1	235	3	Y	1					2
							1	9									
*07	486	N	486	-0-	-0-	-0-	31	1	455	3	Y	-0-					1
08	434	N	406	-0-	-28	-0-	27	1	379	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	9	1	183	3	N	1					1
							1	9									
*08	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-	1	1			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	588	-0-	-1	-0-	24	1	560	3	N	4	3	1			4
							4	9									
06	540	N	533	-0-	-7	-0-	22	1	509	3	N	2	3	1			3
							2	9									
07	589	N	516	-0-	-73	-0-	20	1	492	3	N	4	4	1			3
							4	9									
08	589	N	574	-0-	-15	-0-	22	1	549	3	N	3	3	1			3
							3	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	575	-0-	-45	-0-	33	1	538	3	Y	4	3	1			4
							4	9									
06	570	N	551	-0-	-19	-0-	31	1	518	3	Y	2	3	1			3
							2	9									
07	589	N	569	-0-	-20	-0-	29	1	536	3	Y	4	4	1			3
							4	9									
08	589	N	538	-0-	-51	-0-	30	1	506	3	Y	2	2	1			3
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	294	-0-	-202	-0-	293	3	1	9	N	1	1	8			-0-
06	480	N	353	-0-	-127	-0-	353	3			N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	227	3	1	9	N	1	1	8			-0-
*08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	332	-0-	-9	-0-	93	1	239	3	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	90	1	233	3	N	-0-					-0-
*07	341	N	339	-0-	-2	-0-	93	1	246	3	N	-0-					-0-
08	341	N	290	-0-	-51	-0-	31	1	259	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
*07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	31	1	119	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	71	1	285	3	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	68	1	268	3	N	-0-					-0-
*07	340	N	340	-0-	-0-	-0-	71	1	269	3	N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	94	1	272	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	450	-0-	-46	-0-	449	3	1	9	N	1	1	8			-0-
06	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
*07	465	N	445	-0-	-20	-0-	444	3	1	9	N	1	1	8			-0-
*08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
*07	93	N	64	-0-	-29	-0-	4	1	56	3	N	4	3	1			1
							4	9									
08	186	N	69	-0-	-117	-0-	4	1	65	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
*07	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

05	527	N	505	-0-	-22	-0-	30 1	1 9	474	3	Y	1					1
06	512	N	512	-0-	-0-	-0-	32	1	480	3	Y	-0-	1	1			-0-
*07	527	N	420	-0-	-107	-0-	27 1	1 9	392	3	Y	1					1
*08	520	N	520	-0-	-0-	-0-	34 1	1 9	485	3	Y	1	1	1	1	8	-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

05	228	N	228	-0-	-0-	-0-	14 1	1 9	213	3	Y	1					1
06	210	N	197	-0-	-13	-0-	12	1	185	3	Y	-0-	1	1			-0-
*07	248	N	202	-0-	-46	-0-	13 1	1 9	188	3	Y	1	1	8			-0-
08	217	N	203	-0-	-14	-0-	13	1	190	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/02/2015 - P/A 06/02/2015

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
*07	62	N	26	-0-	-36	-0-	2	1	24	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	81 1	1 9	910	3	Y	1					6
06	1050	N	804	-0-	-246	-0-	64 2	1 9	738	3	Y	2	6	1			2
07	1054	N	707	-0-	-347	-0-	57 3	1 9	647	3	Y	3	2	8			3
08	992	N	790	-0-	-202	-0-	66 2	1 9	722	3	Y	2					5
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	715	-0-	-122	-0-	58 1	1 9	656	3	Y	1					5
06	780	N	646	-0-	-134	-0-	52 1	1 9	593	3	Y	1	5	1			1
07	775	N	684	-0-	-91	-0-	56 2	1 9	626	3	Y	2					3
*08	719	N	719	-0-	-0-	-0-	60 1	1 9	658	3	Y	1					4
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	320	N	320	-0-	-0-	-0-	12 2	1 9	306	3	Y	2	1	1			1
*08	388	N	388	-0-	-0-	-0-	15 1	1 9	372	3	Y	1	1	1			1
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
*07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	38	1	413	3	N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	51	1	571	3	N	-0-					-0-
*07	622	N	622	-0-	-0-	-0-	54	1	562	3	N	5					5
							6	9									
*08	1066	N	1066	-0-	-0-	-0-	56	1	1009	3	N	1					6
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					6
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					6

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	120	-0-	-128	-0-	10	1	110	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-
*07	308	N	308	-0-	-0-	-0-	27	1	279	3	N	2					2
							2	9									
*08	475	N	475	-0-	-0-	-0-	25	1	450	3	N	-0-					2
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	822	-0-	-77	-0-	49	1	772	3	Y	1					2
							1	9									
06	810	N	527	-0-	-283	-0-	33	1	493	3	Y	1	2	1			1
							1	9									
07	744	N	429	-0-	-315	-0-	28	1	401	3	Y	-0-					1
08	837	N	692	-0-	-145	-0-	45	1	647	3	Y	-0-	1	1			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	401	-0-	-64	-0-	24	1	376	3	Y	1					1
							1	9									
06	390	N	301	-0-	-89	-0-	19	1	282	3	Y	-0-	1	1			-0-
*07	434	N	376	-0-	-58	-0-	24	1	350	3	Y	2	2	8			-0-
							2	9									
08	403	N	350	-0-	-53	-0-	23	1	327	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	69	-0-	-55	-0-	13	1	56	3	N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*07	155	N	2	-0-	-153	-0-	1	3	1	9	N	1					1
*08	70	N	70	-0-	-0-	-0-	70	1			N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	43	1	462	3	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	39	1	431	3	N	-0-					-0-
*07	527	N	469	-0-	-58	-0-	41	1	422	3	N	5					5
							6	9									
*08	510	N	510	-0-	-0-	-0-	27	1	483	3	N	-0-					5
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					5
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-
*07	93	N	81	-0-	-12	-0-	7	1	73	3	N	1					1
							1	9									
*08	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	370	-0-	-64	-0-	31	1	339	3	N	-0-					-0-
06	390	N	361	-0-	-29	-0-	30	1	331	3	N	-0-					-0-
*07	378	N	378	-0-	-0-	-0-	33	1	341	3	N	4					4
							4	9									
*08	773	N	773	-0-	-0-	-0-	41	1	732	3	N	-0-					4
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					4
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					4

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	10	1	112	3	N	-0-					-0-
06	150	N	86	-0-	-64	-0-	7	1	79	3	N	-0-					-0-
*07	124	N	76	-0-	-48	-0-	7	1	68	3	N	1					1
							1	9									
*08	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	493	-0-	-3	-0-	42	1	451	3	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	40	1	444	3	N	-0-					-0-
*07	529	N	529	-0-	-0-	-0-	46	1	477	3	N	5					5
							6	9									
*08	1014	N	1014	-0-	-0-	-0-	53	1	960	3	N	1					6
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					6
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
06	210	N	189	-0-	-21	-0-	8	1	181	3	N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	11	1	227	3	N	2	2	8			-0-
							2	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	153	-0-	-188	-0-	7	1	146	2	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
08	155	N	123	-0-	-32	-0-	6	1	114	2	Y	3	3	8			-0-
							3	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1047	N	1047	-0-	-0-	-0-	51	1	996	2	Y	-0-					2
06	974	N	974	-0-	-0-	-0-	47	1	927	2	Y	-0-					2
07	1085	N	985	-0-	-100	-0-	47	1	938	2	Y	-0-	2	1			-0-
08	1054	N	934	-0-	-120	-0-	45	1	889	2	Y	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	554	-0-	-97	-0-	27	1	527	2	Y	-0-					1
06	630	N	308	-0-	-322	-0-	15	1	293	2	Y	-0-					1
07	682	N	435	-0-	-247	-0-	21	1	414	2	Y	-0-	1	1			-0-
*08	640	N	640	-0-	-0-	-0-	31	1	609	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	957	-0-	-128	-0-	47	1	910	2	Y	-0-					2
06	1020	N	922	-0-	-98	-0-	45	1	877	2	Y	-0-					2
07	961	N	952	-0-	-9	-0-	46	1	906	2	Y	-0-	2	1			-0-
*08	974	N	974	-0-	-0-	-0-	47	1	927	2	Y	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	890	N	890	-0-	-0-	-0-	51	1	839	3	Y	-0-					1
06	818	N	818	-0-	-0-	-0-	48	1	764	3	Y	5					6
							6	9									
*07	827	N	827	-0-	-0-	-0-	56	1	771	3	Y	-0-	6	1			-0-
*08	871	N	871	-0-	-0-	-0-	61	1	810	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	23	1	379	3	Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	23	1	360	3	Y	3					3
							3	9									
*07	395	N	395	-0-	-0-	-0-	27	1	368	3	Y	-0-	3	1			-0-
*08	369	N	369	-0-	-0-	-0-	26	1	343	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	534	-0-	-24	-0-	31	1	503	3	Y	-0-					1
06	540	N	511	-0-	-29	-0-	30	1	478	3	Y	3					4
							3	9									
07	527	N	514	-0-	-13	-0-	35	1	479	3	Y	-0-	4	1			-0-
*08	531	N	531	-0-	-0-	-0-	37	1	494	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	6	1	104	3	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	6	1	99	3	Y	1					1
							1	9									
07	124	N	46	-0-	-78	-0-	3	1	43	3	Y	-0-	1	1			-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					Y	2					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	437	-0-	-59	-0-	21	1	416	2	Y	-0-					1
06	480	N	412	-0-	-68	-0-	20	1	392	2	Y	-0-					1
07	434	N	423	-0-	-11	-0-	20	1	403	2	Y	-0-	1	1			-0-
08	434	N	405	-0-	-29	-0-	19	1	386	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	599	-0-	-21	-0-	29	1	570	2	Y	-0-					1
06	562	N	562	-0-	-0-	-0-	27	1	535	2	Y	-0-					1
07	589	N	581	-0-	-8	-0-	28	1	553	2	Y	-0-	1	1			-0-
08	589	N	534	-0-	-55	-0-	26	1	507	2	Y	1					1
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	19	1	367	2	Y	-0-					1
06	309	N	309	-0-	-0-	-0-	15	1	294	2	Y	-0-					1
*07	303	N	303	-0-	-0-	-0-	15	1	288	2	Y	-0-	1	1			-0-
*08	283	N	283	-0-	-0-	-0-	14	1	269	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	576	-0-	-13	-0-	28	1	548	2	Y	-0-	8	5			-0-
06	570	N	551	-0-	-19	-0-	27	1	524	2	Y	-0-					-0-
*07	589	N	486	-0-	-103	-0-	23	1	463	2	Y	-0-					-0-
08	589	N	539	-0-	-50	-0-	26	1	513	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	521	-0-	-37	-0-	29 3	1 9	489	3	Y	3					10
06	609	N	609	-0-	-0-	-0-	35 1	1 9	573	3	Y	1	7	1			4
*07	652	N	652	-0-	-0-	-0-	39	1	613	3	Y	-0-					4
*08	784	N	784	-0-	-0-	-0-	49	1	735	3	Y	-0-					4
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61	-0-	1	3			Y	-0-					1
06	4	N	-0-	-0-	-4	-0-					Y	-0-	1	1			-0-
*07	20	N	20	-0-	-0-	-0-	1 9	1 9	10	3	Y	8					8
*08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					8
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
10	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					8

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	103	-0-	-83	-0-	6 1	1 9	96	3	Y	1					3
06	150	N	81	-0-	-69	-0-	5	1	76	3	Y	-0-	2	1			1
07	124	N	96	-0-	-28	-0-	6	1	90	3	Y	-0-					1
08	93	N	92	-0-	-1	-0-	6 1	1 9	85	3	Y	1	1	8			1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
*07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

05	1333	N	1333	-0-	-0-	-0-	1333	3			Y	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					-0-
*07	1288	N	1288	-0-	-0-	-0-	1288	3			Y	-0-					-0-
08	1333	N	1324	-0-	-9	-0-	1324	3			Y	-0-					-0-
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

05	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
*07	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

05	226	N	226	-0-	-0-	-0-	80	1	146	3	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	121	1	173	3	N	-0-					-0-
*07	248	N	244	-0-	-4	-0-	101	1	141	3	N	2					2
							2	9									
*08	269	N	269	-0-	-0-	-0-	136	1	133	3	N	-0-	1	1			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

05	501	N	501	-0-	-0-	-0-	130	1	371	3	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	115	1	366	3	N	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	125	1	413	3	N	6					6
							7	9									
*08	506	N	506	-0-	-0-	-0-	140	1	366	3	N	-0-	4	1			1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	15	1	130	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	14	1	149	3	N	2					2
							2	9									
08	155	N	154	-0-	-1	-0-	17	1	137	3	N	-0-	1	1			1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	16	1	41	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	15	1	46	3	N	-0-					-0-
*07	62	N	50	-0-	-12	-0-	16	1	34	3	N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	57	1	27	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	144	1	226	3	Y	-0-					-0-
06	360	N	360	-0-	-0-	-0-	139	1	221	3	Y	-0-					-0-
*07	385	N	385	-0-	-0-	-0-	143	1	219	3	Y	21					21
							23	9									
08	372	N	227	-0-	-145	-0-	11	1	216	3	Y	-0-					21
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					21
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					21

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
06	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
*07	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
*08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1133	-0-	-76	-0-	1133	2			N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
*07	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
*08	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	10	1	187	2	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	9	1	182	2	Y	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	28	1	553	2	Y	-0-					1
06	568	N	568	-0-	-0-	-0-	27	1	541	2	Y	-0-					1
*07	580	N	580	-0-	-0-	-0-	28	1	552	2	Y	-0-	1	1			-0-
*08	731	N	731	-0-	-0-	-0-	35	1	696	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	22	1	419	2	Y	-0-					1
06	423	N	423	-0-	-0-	-0-	20	1	403	2	Y	-0-					1
07	434	N	430	-0-	-4	-0-	21	1	409	2	Y	-0-	1	1			-0-
08	434	N	414	-0-	-20	-0-	20	1	394	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*07	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
*08	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	451	-0-	-14	-0-	21	1	430	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
*07	434	N	433	-0-	-1	-0-	20	1	411	3	N	2	1	1			1
							2	9									
*08	519	N	519	-0-	-0-	-0-	24	1	494	3	N	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	795	-0-	-166	-0-	36	1	759	3	N	-0-					-0-
06	900	N	750	-0-	-150	-0-	33	1	717	3	N	-0-					-0-
*07	930	N	754	-0-	-176	-0-	35	1	716	3	N	3	1	1			2
							3	9									
08	806	N	712	-0-	-94	-0-	33	1	678	3	N	1	1	1			2
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					2
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					2

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	17	1	186	3	N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	20	1	203	3	N	2					2
							2	9									
*08	395	N	395	-0-	-0-	-0-	21	1	373	3	N	1					3
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					3
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	848	-0-	-206	-0-	39	1	809	3	N	-0-					-0-
06	1020	X	967	-0-	-53	-0-	43	1	924	3	N	-0-					-0-
*07	1054	X	963	-0-	-91	-0-	45	1	914	3	N	4	2	1			2
							4	9									
08	1023	X	918	-0-	-105	-0-	43	1	873	3	N	2	2	1			2
							2	9									
09	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					2
10	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					2

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	8	1	84	3	N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	8	1	87	3	N	1					1
							1	9									
*08	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	57	-0-	-98	-0-	3	1	54	3	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	30	1	648	3	N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	32	1	649	3	N	2	1	1			1
							2	9									
*08	606	N	606	-0-	-0-	-0-	28	1	577	3	N	1	1	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	19	1	207	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	16	1	179	3	N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	18	1	183	3	N	1					1
							1	9									
*08	489	N	489	-0-	-0-	-0-	26	1	463	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	13	1	250	3	N	1					1
							1	9									
*08	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-	1	1			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	247	-0-	-342	-0-	11	1	236	3	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	14	1	268	3	N	1					1
							1	9									
*08	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-	1	1			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	11	1	227	3	N	-0-					-0-
*07	279	N	251	-0-	-28	-0-	12	1	238	3	N	1					1
							1	9									
*08	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-	1	1			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	124	1	639	3	N	-0-					-0-
06	750	N	699	-0-	-51	-0-	119	1	580	3	N	-0-					-0-
*07	751	N	751	-0-	-0-	-0-	125	1	624	3	N	2					2
							2	9									
08	775	N	706	-0-	-69	-0-	36	1	670	3	N	-0-	2	1			-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	1					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	10	1	185	3	N	1					1
							1	9									
*08	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-	1	1			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/15/2015 - PLUGGED 06/15/15

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	677	-0-	-5	-0-	45	1	632	2	N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	45	1	625	2	N	-0-					-0-
*07	713	N	664	-0-	-49	-0-	43	1	619	2	N	2					2
							2	9									
*08	756	N	756	-0-	-0-	-0-	49	1	707	2	N	-0-					2
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	614	-0-	-6	-0-	41	1	573	2	N	-0-					-0-
06	600	N	586	-0-	-14	-0-	39	1	547	2	N	-0-					-0-
*07	620	N	607	-0-	-13	-0-	39	1	566	2	N	2					2
							2	9									
08	620	N	587	-0-	-33	-0-	38	1	549	2	N	-0-					2
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	845	-0-	-116	-0-	56	1	789	2	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	54	1	753	2	N	-0-					-0-
*07	837	N	818	-0-	-19	-0-	53	1	762	2	N	3					3
							3	9									
*08	2016	N	2016	-0-	-0-	-0-	130	1	1886	2	N	-0-					3
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					3
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					3

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	40	1	431	2	N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	39	1	423	2	N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	36	1	437	2	N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	41	1	491	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	771	-0-	-4	-0-	38	1	733	2	Y	-0-					1
06	750	N	743	-0-	-7	-0-	36	1	706	2	Y	1					2
							1	9									
07	775	N	751	-0-	-24	-0-	36	1	715	2	Y	-0-	1	1			-0-
08	775	N	751	-0-	-24	-0-	36	1	715	2	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*07	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
08	124	N	72	-0-	-52	-0-	31	1	41	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
*07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

05	607	N	607	-0-	-0-	-0-	41	1	566	2	N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	40	1	551	2	N	-0-					-0-
*07	620	N	611	-0-	-9	-0-	39	1	570	2	N	2					2
							2	9									
08	620	N	596	-0-	-24	-0-	38	1	558	2	N	-0-					2
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

05	155	N	44	-0-	-111	-0-	4	1	40	3	N	-0-					-0-
06	150	N	33	-0-	-117	-0-	3	1	30	3	N	-0-					-0-
*07	155	N	25	-0-	-130	-0-	2	1	22	3	N	1					1
							1	9									
*08	363	N	363	-0-	-0-	-0-	19	1	344	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

05	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
*07	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
08	372	N	216	-0-	-156	-0-	216	2			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

05	320	N	320	-0-	-0-	-0-	18	1	300	3	Y	2	2	1			2
							2	9									
06	359	N	359	-0-	-0-	-0-	20	1	337	3	Y	2	2	1			2
							2	9									
*07	369	N	369	-0-	-0-	-0-	19	1	348	3	Y	2	2	1			2
							2	9									
*08	363	N	363	-0-	-0-	-0-	20	1	342	3	Y	1	1	1			2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	15	1	240	3	Y	1	1	1			2
							1	9									
06	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-	1	1			1
*07	168	N	168	-0-	-0-	-0-	9	1	158	3	Y	1	1	1			1
							1	9									
*08	296	N	296	-0-	-0-	-0-	17	1	276	3	Y	3	2	1			2
							3	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1097	N	1097	-0-	-0-	-0-	54	1	1043	2	Y	-0-					2
06	1050	N	1034	-0-	-16	-0-	50	1	984	2	Y	-0-					2
07	1085	N	590	-0-	-495	-0-	28	1	562	2	Y	-0-	2	1			-0-
08	1085	N	391	-0-	-694	-0-	19	1	372	2	Y	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					7
06	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					7
*07	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					7
08	682	N	656	-0-	-26	-0-	656	3			Y	-0-					7
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	2	-0-	-649	-0-	2	3			N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
*07	248	N	95	-0-	-153	-0-	8	1	85	3	N	2					2
							2	9									
*08	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	888	-0-	-42	-0-	111	1	775	3	N	2	2	8			-0-
							2	9									
06	870	N	849	-0-	-21	-0-	106	1	742	3	N	1	1	8			-0-
							1	9									
*07	934	N	934	-0-	-0-	-0-	113	1	815	3	N	5	2	8			3
							6	9									
08	899	N	735	-0-	-164	-0-	35	1	699	3	N	1	1	8			3
							1	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					3
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1324	N	1324	-0-	-0-	-0-	88	1	1236	2	N	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	73	1	1022	2	N	-0-					-0-
*07	1099	N	1099	-0-	-0-	-0-	71	1	1025	2	N	3					3
							3	9									
08	1333	N	1014	-0-	-319	-0-	65	1	949	2	N	-0-					3
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					3
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					3

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	992	-0-	-372	-0-	66	1	926	2	N	-0-					-0-
06	1590	N	857	-0-	-733	-0-	57	1	800	2	N	-0-					-0-
*07	1178	N	925	-0-	-253	-0-	60	1	862	2	N	3					3
							3	9									
08	992	N	819	-0-	-173	-0-	53	1	766	2	N	-0-					3
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					3
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					3

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*07	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	57	1	637	3	Y	1					4
							1	9									
06	655	N	655	-0-	-0-	-0-	53	1	601	3	Y	1	4	1			1
							1	9									
*07	722	N	722	-0-	-0-	-0-	59	1	661	3	Y	2					3
							2	9									
08	682	N	573	-0-	-109	-0-	48	1	524	3	Y	1					4
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	13	1	255	2	Y	1					1
							1	9									
06	270	N	257	-0-	-13	-0-	12	1	245	2	Y	-0-					1
07	279	N	256	-0-	-23	-0-	12	1	243	2	Y	1	2	1			-0-
							1	9									
08	279	N	256	-0-	-23	-0-	12	1	244	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	523	-0-	-97	-0-	26	1	497	2	Y	-0-					1
06	540	N	489	-0-	-51	-0-	24	1	465	2	Y	-0-					1
07	465	N	455	-0-	-10	-0-	22	1	433	2	Y	-0-	1	1			-0-
08	527	N	456	-0-	-71	-0-	22	1	434	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	455	-0-	-10	-0-	90	1	363	3	Y	2	1	1			2
							2	9									
06	450	N	447	-0-	-3	-0-	88	1	357	3	Y	2	3	1			1
							2	9									
07	465	N	464	-0-	-1	-0-	102	1	361	3	Y	1	1	1			1
							1	9									
08	465	N	344	-0-	-121	-0-	19	1	324	3	Y	1	1	1			1
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	20	1	395	3	N	1					1
							1	9									
*08	408	N	408	-0-	-0-	-0-	21	1	387	3	N	-0-	1	1			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	117	-0-	-100	-0-	7	1	109	3	Y	1	1	1			1
							1	9									
06	180	N	-0-	-0-	-180	-0-					Y	-0-	1	1			-0-
*07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*07	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	5	1	78	3	Y	1					1
							1	9									
06	90	N	77	-0-	-13	-0-	4	1	73	3	Y	-0-					1
07	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-	1	1			-0-
08	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	428	-0-	-68	-0-	24	1	402	3	Y	2	2	1			3
							2	9									
06	450	N	355	-0-	-95	-0-	20	1	334	3	Y	1	2	1			2
							1	9									
07	434	N	234	-0-	-200	-0-	12	1	221	3	Y	1	2	1			1
							1	9									
08	434	N	182	-0-	-252	-0-	10	1	171	3	Y	1	1	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-					-0-
*07	961	N	961	-0-	-0-	-0-	80	1	868	3	N	12					12
							13	9									
*08	296	N	296	-0-	-0-	-0-	32	1	264	3	N	-0-	9	1			3
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					3

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	13	1	109	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	7	1	82	3	N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	7	1	77	3	N	1					1
							1	9									
08	124	N	92	-0-	-32	-0-	10	1	82	3	N	-0-	1	1			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	32	1	620	2	Y	-0-					1
06	630	N	625	-0-	-5	-0-	30	1	595	2	Y	-0-					1
07	651	N	646	-0-	-5	-0-	31	1	615	2	Y	-0-	1	1			-0-
08	651	N	627	-0-	-24	-0-	30	1	597	2	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	670	-0-	-12	-0-	33	1	637	2	Y	-0-					1
06	660	N	633	-0-	-27	-0-	31	1	602	2	Y	-0-					1
07	682	N	638	-0-	-44	-0-	31	1	607	2	Y	-0-	1	1			-0-
08	682	N	608	-0-	-74	-0-	29	1	579	2	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1361	-0-	-3	-0-	66	1	1294	2	Y	1					3
							1	9									
06	1320	N	1310	-0-	-10	-0-	63	1	1247	2	Y	-0-					3
07	1395	N	1326	-0-	-69	-0-	64	1	1262	2	Y	-0-	2	1			-0-
08	1364	N	1248	-0-	-116	-0-	60	1	1185	2	Y	3	3	8			-0-
							3	9									
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	24	1	204	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	21	1	228	3	N	4					4
							4	9									
*08	289	N	289	-0-	-0-	-0-	31	1	258	3	N	-0-	2	1			1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	14	1	232	3	Y	1	1	1			1
							1	9									
06	244	N	244	-0-	-0-	-0-	14	1	230	3	Y	-0-					1
*07	247	N	247	-0-	-0-	-0-	16	1	231	3	Y	-0-					1
08	248	N	228	-0-	-20	-0-	15	1	213	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1248	N	1248	-0-	-0-	-0-	70	1	1174	3	Y	4	4	1			3
							4	9									
06	1299	N	1299	-0-	-0-	-0-	73	1	1224	3	Y	2					5
							2	9									
07	1178	N	1010	-0-	-168	-0-	65	1	945	3	Y	-0-					3
08	1178	N	1120	-0-	-58	-0-	75	1	1044	3	Y	1					4
							1	9									
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	13	1	261	2	Y	1					1
							1	9									
06	270	N	244	-0-	-26	-0-	12	1	232	2	Y	-0-					1
07	279	N	246	-0-	-33	-0-	12	1	234	2	Y	-0-	1	1			-0-
08	279	N	255	-0-	-24	-0-	12	1	243	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	16	1	319	2	Y	-0-					1
06	331	N	331	-0-	-0-	-0-	16	1	315	2	Y	-0-					1
07	341	N	332	-0-	-9	-0-	16	1	316	2	Y	-0-	1	1			-0-
08	341	N	274	-0-	-67	-0-	13	1	261	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	785	-0-	-21	-0-	38	1	746	2	Y	1					2
							1	9									
06	780	N	771	-0-	-9	-0-	37	1	734	2	Y	-0-					2
07	806	N	771	-0-	-35	-0-	37	1	734	2	Y	-0-	1	1			-0-
*08	801	N	801	-0-	-0-	-0-	38	1	763	2	Y	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	167	-0-	-174	-0-	8	1	159	2	Y	-0-					-0-
06	240	N	230	-0-	-10	-0-	11	1	219	2	Y	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	16	1	311	2	Y	1	1	1			-0-
							1	9									
*08	343	N	343	-0-	-0-	-0-	16	1	327	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1411	N	1411	-0-	-0-	-0-	69	1	1341	2	Y	1					3
							1	9									
06	1320	N	1298	-0-	-22	-0-	63	1	1235	2	Y	-0-					3
07	1333	N	1293	-0-	-40	-0-	62	1	1231	2	Y	-0-	2	1			-0-
08	1426	N	1210	-0-	-216	-0-	58	1	1152	2	Y	-0-					-0-
09	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1488	-0-	-62	-0-	75	1	1413	2	N	-0-					-0-
06	1440	N	1430	-0-	-10	-0-	69	1	1361	2	N	-0-					-0-
*07	1488	N	1472	-0-	-16	-0-	70	1	1402	2	N	-0-					-0-
*08	1729	N	1729	-0-	-0-	-0-	78	1	1651	2	N	-0-					-0-
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	640	-0-	-42	-0-	32	1	608	2	N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	36	1	707	2	N	-0-					-0-
*07	733	N	733	-0-	-0-	-0-	35	1	698	2	N	-0-					-0-
08	651	N	634	-0-	-17	-0-	29	1	605	2	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	6	1	120	2	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	6	1	117	2	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	6	1	119	2	N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	6	1	124	2	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	14	1	257	3	Y	2	1	1			1
							2	9									
06	183	N	183	-0-	-0-	-0-	9	1	172	3	Y	2	2	1			1
							2	9									
07	217	N	137	-0-	-80	-0-	7	1	130	3	Y	-0-	1	1			-0-
08	217	N	186	-0-	-31	-0-	10	1	175	3	Y	1					1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-
06	120	N	84	-0-	-36	-0-	4	1	79	3	Y	1	1	1			-0-
							1	9									
*07	124	N	84	-0-	-40	-0-	4	1	80	3	Y	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	13	1	207	2	Y	1	1	1			1
							1	9									
06	210	N	197	-0-	-13	-0-	11	1	185	2	Y	1	1	1			1
							1	9									
07	217	N	203	-0-	-14	-0-	11	1	192	2	Y	-0-					1
08	217	N	194	-0-	-23	-0-	11	1	182	2	Y	1	1	1			1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	320	-0-	-52	-0-	320	3			Y	-0-					-0-
06	420	N	200	-0-	-220	-0-	200	3			Y	-0-					-0-
*07	279	N	198	-0-	-81	-0-	198	3			Y	-0-					-0-
08	310	N	56	-0-	-254	-0-	56	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	9	1	177	2	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	9	1	176	2	N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	9	1	185	2	N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	9	1	185	2	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-	2	1			-0-
06	540	N	417	-0-	-123	-0-	416	3	1	9	Y	1					1
07	403	N	347	-0-	-56	-0-	347	3			Y	-0-					1
*08	446	N	446	-0-	-0-	-0-	48	1	398	3	Y	-0-	1	1			-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	129	3			Y	-0-	1	1			-0-
06	270	N	1	-0-	-269	-0-	1	3			Y	-0-					-0-
*07	341	N	13	-0-	-328	-0-	12	3	1	9	Y	1					1
08	124	N	1	-0-	-123	-0-	1	3			Y	-0-	1	1			-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
10	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	588	3	1	9	Y	1	4	1			1
06	756	N	756	-0-	-0-	-0-	754	3	2	9	Y	2					3
*07	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					3
*08	623	N	623	-0-	-0-	-0-	69	1	554	3	Y	-0-	2	1			1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
06	360	N	268	-0-	-92	-0-	268	3			N	-0-					-0-
*07	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

05	682	N	652	-0-	-30	-0-	54	1	598	3	Y	-0-					1
06	660	N	651	-0-	-9	-0-	57	1	594	3	Y	-0-					1
07	682	N	659	-0-	-23	-0-	55	1	604	3	Y	-0-					1
*08	687	N	687	-0-	-0-	-0-	60	1	627	3	Y	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

05	431	N	431	-0-	-0-	-0-	25	1	405	2	Y	1	2	1			2
							1	9									
06	420	N	376	-0-	-44	-0-	20	1	355	2	Y	1	2	1			1
							1	9									
07	496	N	379	-0-	-117	-0-	21	1	355	2	Y	3	2	8			2
							3	9									
*08	559	N	559	-0-	-0-	-0-	31	1	528	2	Y	-0-	1	1			1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

05	1069	N	1069	-0-	-0-	-0-	62	1	1003	2	Y	4	5	1			5
							4	9									
06	1050	N	978	-0-	-72	-0-	53	1	922	2	Y	3	5	1			3
							3	9									
07	1085	N	1041	-0-	-44	-0-	58	1	980	2	Y	3					6
							3	9									
08	1054	N	955	-0-	-99	-0-	53	1	899	2	Y	3	5	1			4
							3	9									
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

05	436	N	436	-0-	-0-	-0-	25	1	409	2	Y	2	2	1			2
							2	9									
06	420	N	402	-0-	-18	-0-	22	1	379	2	Y	1	2	1			1
							1	9									
07	434	N	432	-0-	-2	-0-	24	1	406	2	Y	2					3
							2	9									
*08	476	N	476	-0-	-0-	-0-	27	1	448	2	Y	1	2	1			2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	449	-0-	-171	-0-	26	1 2 9	421	2	Y	2	3	1	1	8	2
06	690	N	648	-0-	-42	-0-	35	1 2 9	611	2	Y	2	2	1			2
07	682	N	627	-0-	-55	-0-	35	1 1 9	591	2	Y	1					3
*08	602	N	602	-0-	-0-	-0-	34	1 2 9	566	2	Y	2	3	1			2
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	24	1 1 9	394	2	Y	1	2	1			2
06	450	N	383	-0-	-67	-0-	21	1 1 9	361	2	Y	1	2	1			1
07	434	N	405	-0-	-29	-0-	23	1 1 9	381	2	Y	1					2
08	434	N	362	-0-	-72	-0-	20	1 2 9	340	2	Y	2	2	1			2
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	22	1 2 9	364	2	Y	2	2	1			2
06	360	N	360	-0-	-0-	-0-	20	1 1 9	339	2	Y	1	2	1			1
*07	385	N	385	-0-	-0-	-0-	22	1 1 9	362	2	Y	1					2
08	403	N	361	-0-	-42	-0-	20	1 2 9	339	2	Y	2	2	1			2
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	479	-0-	-17	-0-	23	1	456	2	Y	-0-					1
06	461	N	461	-0-	-0-	-0-	22	1	439	2	Y	-0-					1
07	496	N	465	-0-	-31	-0-	22	1	443	2	Y	-0-	1	1			-0-
*08	548	N	548	-0-	-0-	-0-	26	1	522	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	12	1	242	2	Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	12	1 1 9	232	2	Y	1					1
07	248	N	247	-0-	-1	-0-	12	1	235	2	Y	-0-	1	1			-0-
*08	306	N	306	-0-	-0-	-0-	15	1	291	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1112	-0-	-4	-0-	115	1	997	3	Y	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	98	1	1084	3	Y	-0-					-0-
*07	1254	N	1254	-0-	-0-	-0-	104	1	1130	3	Y	18					18
							20	9									
*08	1295	N	1295	-0-	-0-	-0-	139	1	1156	3	Y	-0-	12	1			4
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					4
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					4

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	3	1	30	3	N	1					1
							1	9									
08	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	26	1	221	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	23	1	252	3	N	4					4
							4	9									
08	248	N	186	-0-	-62	-0-	20	1	166	3	N	-0-	3	1			1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	415	-0-	-112	-0-	87	1	328	3	N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	96	1	542	3	N	-0-					-0-
*07	655	N	655	-0-	-0-	-0-	99	1	546	3	N	9					9
							10	9									
*08	585	N	585	-0-	-0-	-0-	111	1	474	3	N	-0-	5	1			2
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					2
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	9	1	103	3	Y	2					2
							2	9									
*08	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-	1	1			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*07	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
08	11	N	5	-0-	-6	-0-	4	3	1	9	Y	1					1
09	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					1
10	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	15	1	304	3	Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	14	1	304	3	Y	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	15	1	317	3	Y	-0-					-0-
08	310	N	269	-0-	-41	-0-	13	1	256	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	4	1	69	3	N	1	1	1			-0-
							1	9									
*08	84	N	84	-0-	-0-	-0-	5	1	78	3	N	1					1
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*07	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
*08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
*07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
06	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
*07	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
*07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	11	1	212	2	Y	1					1
							1	9									
*07	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-	1	1			-0-
*08	227	N	227	-0-	-0-	-0-	11	1	216	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	515	-0-	-12	-0-	25	1	490	2	Y	-0-					1
06	489	N	489	-0-	-0-	-0-	24	1	465	2	Y	-0-					1
*07	499	N	499	-0-	-0-	-0-	24	1	475	2	Y	-0-	1	1			-0-
08	527	N	413	-0-	-114	-0-	20	1	393	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	34	1	563	3	Y	2	2	1			1
							2	9									
06	412	N	412	-0-	-0-	-0-	23	1	388	3	Y	1					2
							1	9									
*07	387	N	387	-0-	-0-	-0-	25	1	362	3	Y	-0-					1
08	589	N	211	-0-	-378	-0-	14	1	197	3	Y	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		1716	-0-	1716	3193	115	1	1601	2	N	-0-					-0-
06	T. A.		1549	-0-	1549	4742	104	1	1445	2	N	-0-					-0-
*07	3100	N	1681	-0-	-1419	3323	109	1	1566	2	N	5					5
							6	9									
*08	3100	N	1481	-0-	-1619	1704	95	1	1386	2	N	-0-					5
09	1560	N	NO RPT	-0-	-1560	144					N	NO RPT					5
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					5

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	1441	-0-	-264	-0-	72	1	1369	2	N	-0-					-0-
06	1650	X	1472	-0-	-178	-0-	71	1	1401	2	N	-0-					-0-
*07	1612	X	1486	-0-	-126	-0-	70	1	1410	2	N	5	5	1			-0-
							6	9									
08	1612	X	1373	-0-	-239	-0-	62	1	1311	2	N	-0-					-0-
09	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-
10	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
*07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	18	1	341	2	Y	-0-					1
06	346	N	346	-0-	-0-	-0-	17	1	329	2	Y	-0-					1
07	372	N	350	-0-	-22	-0-	17	1	333	2	Y	-0-	1	1			-0-
*08	440	N	440	-0-	-0-	-0-	21	1	419	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	21	1	405	2	Y	-0-					1
06	409	N	409	-0-	-0-	-0-	20	1	389	2	Y	-0-					1
07	434	N	418	-0-	-16	-0-	20	1	398	2	Y	-0-	1	1			-0-
*08	575	N	575	-0-	-0-	-0-	28	1	547	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	882	-0-	-48	-0-	43	1	838	2	Y	1					2
							1	9									
06	870	N	835	-0-	-35	-0-	40	1	795	2	Y	-0-					2
07	899	N	858	-0-	-41	-0-	41	1	817	2	Y	-0-	2	1			-0-
08	868	N	799	-0-	-69	-0-	38	1	761	2	Y	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*07	248	N	150	-0-	-98	-0-	150	3			N	-0-					-0-
08	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
*07	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-
*08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	450	N	359	-0-	-91	-0-	359	3			N	-0-					-0-
*07	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
08	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
*07	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
08	465	N	338	-0-	-127	-0-	338	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*08	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3354	X	829	-0-	-2525	-0-	829	3			N	-0-					-0-
06	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*07	868	N	675	-0-	-193	-0-	675	3			N	-0-					-0-
08	837	N	648	-0-	-189	-0-	648	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-
06	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
*07	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
*08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
*07	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
08	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	79	-0-	-131	-0-	79	3			N	-0-					-0-
*07	217	N	92	-0-	-125	-0-	92	3			N	-0-					-0-
08	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	270	N	172	-0-	-98	-0-	172	3			N	-0-					-0-
*07	310	N	63	-0-	-247	-0-	63	3			N	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1158	-0-	-82	-0-	125	1	1033	2	Y	-0-					-0-
06	1200	N	1197	-0-	-3	-0-	119	1	1078	2	Y	-0-					-0-
*07	1233	N	1233	-0-	-0-	-0-	128	1	1105	2	Y	-0-					-0-
*08	2234	N	2234	-0-	-0-	-0-	121	1	2113	2	Y	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
06	13	N	3	-0-	-10	-0-	3	3			Y	-0-					-0-
*07	12	N	6	-0-	-6	-0-	6	3			Y	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
10	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

05	65	N	65	-0-	-0-	-0-	7	1	58	2	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	7	1	63	2	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	8	1	65	2	Y	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

05	698	N	698	-0-	-0-	-0-	58	1	640	2	Y	-0-					-0-
06	720	N	720	-0-	-0-	-0-	63	1	657	2	Y	-0-					-0-
*07	713	N	701	-0-	-12	-0-	59	1	642	2	Y	-0-					-0-
08	713	N	686	-0-	-27	-0-	60	1	626	3	Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

05	357	N	357	-0-	-0-	-0-	24	1	333	2	N	-0-					-0-
06	T. A.		242	-0-	242	242	16	1	226	2	N	-0-					-0-
*07	T. A.		327	-0-	327	569	20	1	295	2	N	11					11
							12	9									
08	T. A.		311	-0-	311	880	20	1	291	2	N	-0-					11
09	0	X	NO RPT	-0-	-0-	880					N	NO RPT					11
10	0	X	NO RPT	-0-	-0-	880					N	NO RPT					11

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

05	713	N	692	-0-	-21	-0-	57	1	635	3	Y	-0-					1
06	698	N	698	-0-	-0-	-0-	61	1	637	3	Y	-0-					1
*07	690	N	690	-0-	-0-	-0-	58	1	632	3	Y	-0-					1
*08	685	N	685	-0-	-0-	-0-	60	1	625	3	Y	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

05	558	N	336	-0-	-222	-0-	22	1	314	2	N	-0-					-0-
06	480	N	463	-0-	-17	-0-	31	1	432	2	N	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	30	1	432	2	N	1					1
							1	9									
*08	483	N	483	-0-	-0-	-0-	31	1	452	2	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	314	-0-	-58	-0-	18	1	294	2	Y	2	2	1			2
							2	9									
06	454	N	454	-0-	-0-	-0-	25	1	428	2	Y	1	2	1			1
							1	9									
*07	429	N	429	-0-	-0-	-0-	24	1	403	2	Y	2					3
							2	9									
*08	480	N	480	-0-	-0-	-0-	27	1	452	2	Y	1	2	1			2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	27	1	430	2	Y	1	2	1			2
							1	9									
06	436	N	436	-0-	-0-	-0-	24	1	411	2	Y	1	2	1			1
							1	9									
*07	501	N	501	-0-	-0-	-0-	28	1	471	2	Y	2					3
							2	9									
*08	493	N	493	-0-	-0-	-0-	28	1	464	2	Y	1	2	1			2
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	7	1	100	3	N	-0-					-0-
06	150	N	68	-0-	-82	-0-	4	1	64	3	N	-0-					-0-
*07	155	N	52	-0-	-103	-0-	3	1	49	3	N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	38	1	565	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	13	1	194	3	N	-0-					-0-
06	T. A.		205	-0-	205	205	13	1	192	3	N	-0-					-0-
*07	T. A.		202	-0-	202	407	13	1	189	3	N	-0-					-0-
08	T. A.		302	-0-	302	709	19	1	282	3	N	1					1
							1	9									
09	0	X	NO RPT	-0-	-0-	709					N	NO RPT					1
10	0	X	NO RPT	-0-	-0-	709					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	540	-0-	-142	-0-	56	1	484	3	N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	71	1	790	3	N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	55	1	594	3	N	9					9
							10	9									
*08	549	N	549	-0-	-0-	-0-	59	1	490	3	N	-0-	6	1			2
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					2
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*07	93	N	86	-0-	-7	-0-	85	3	1	9	N	1					1
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	17	1	338	2	Y	-0-					1
06	338	N	338	-0-	-0-	-0-	16	1	322	2	Y	-0-					1
07	372	N	339	-0-	-33	-0-	16	1	323	2	Y	-0-	1	1			-0-
*08	361	N	361	-0-	-0-	-0-	17	1	344	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	14	1	274	2	Y	1					1
							1	9									
06	277	N	277	-0-	-0-	-0-	13	1	264	2	Y	-0-					1
*07	287	N	287	-0-	-0-	-0-	14	1	270	2	Y	3	3	1			1
							3	9									
08	279	N	262	-0-	-17	-0-	12	1	248	2	Y	2					3
							2	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	471	-0-	-25	-0-	89	1	382	3	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	87	1	384	3	N	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	91	1	429	3	N	1					1
							1	9									
08	465	N	238	-0-	-227	-0-	97	1	141	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	851	-0-	-79	-0-	54	1	797	3	N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	51	1	771	3	N	-0-					-0-
*07	868	N	835	-0-	-33	-0-	50	1	783	3	N	2	1	1			1
							2	9									
08	837	N	302	-0-	-535	-0-	49	1	252	3	N	1	1	1			1
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1116	-0-	-0-	-0-	71	1	1045	3	N	-0-					-0-
06	T. A.		1030	-0-	1030	1030	64	1	966	3	N	-0-					-0-
*07	T. A.		1065	-0-	1065	2095	64	1	998	3	N	3	1	1			2
							3	9									
08	T. A.		401	-0-	401	2496	65	1	336	3	N	-0-	1	1			1
09	0	X	NO RPT	-0-	-0-	2496					N	NO RPT					1
10	0	X	NO RPT	-0-	-0-	2496					N	NO RPT					1

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	856	-0-	-105	-0-	54	1	802	3	N	-0-					-0-
06	870	N	827	-0-	-43	-0-	51	1	776	3	N	-0-					-0-
*07	868	N	846	-0-	-22	-0-	51	1	793	3	N	2	1	1			1
							2	9									
08	868	N	302	-0-	-566	-0-	49	1	252	3	N	1	1	1			1
							1	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	556	-0-	-2	-0-	35	1	521	3	N	-0-					-0-
06	510	N	507	-0-	-3	-0-	31	1	476	3	N	-0-					-0-
*07	589	N	522	-0-	-67	-0-	31	1	490	3	N	1					1
							1	9									
08	558	N	209	-0-	-349	-0-	34	1	175	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	707	-0-	-37	-0-	45	1	662	3	N	-0-					-0-
06	690	N	689	-0-	-1	-0-	43	1	646	3	N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	43	1	675	3	N	1					1
							1	9									
08	713	N	271	-0-	-442	-0-	44	1	227	3	N	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	613	-0-	-38	-0-	39	1	574	3	N	-0-					-0-
06	T. A.		593	-0-	593	593	37	1	556	3	N	-0-					-0-
*07	T. A.		630	-0-	630	1223	38	1	591	3	N	1					1
							1	9									
08	T. A.		233	-0-	233	1456	38	1	195	3	N	-0-					1
09	0	X	NO RPT	-0-	-0-	1456					N	NO RPT					1
10	0	X	NO RPT	-0-	-0-	1456					N	NO RPT					1

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	17	1	276	3	Y	1	1	1			2
							1	9									
06	330	N	270	-0-	-60	-0-	15	1	254	3	Y	1	1	1			2
							1	9									
07	310	N	285	-0-	-25	-0-	15	1	268	3	Y	2	2	1			2
							2	9									
*08	322	N	322	-0-	-0-	-0-	18	1	304	3	Y	-0-	1	1			1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	49	1	726	3	N	-0-					-0-
06	T. A.		757	-0-	757	757	47	1	710	3	N	-0-					-0-
*07	T. A.		801	-0-	801	1558	48	1	751	3	N	2	1	1			1
							2	9									
08	T. A.		307	-0-	307	1865	50	1	256	3	N	1	1	1			1
							1	9									
09	0	X	NO RPT	-0-	-0-	1865					N	NO RPT					1
10	0	X	NO RPT	-0-	-0-	1865					N	NO RPT					1

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	418	-0-	-78	-0-	26	1	392	3	N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	29	1	433	3	N	-0-					-0-
*07	621	N	621	-0-	-0-	-0-	37	1	583	3	N	1					1
							1	9									
08	403	N	208	-0-	-195	-0-	34	1	174	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	770	-0-	-36	-0-	49	1	721	3	N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	48	1	724	3	N	-0-					-0-
*07	837	N	734	-0-	-103	-0-	44	1	688	3	N	2	1	1			1
							2	9									
08	775	N	303	-0-	-472	-0-	49	1	253	3	N	1	1	1			1
							1	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	104	-0-	-51	-0-	7	1	97	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	5	1	71	3	N	-0-					-0-
*07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	19	-0-	-74	-0-	3	1	16	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	773	-0-	-2	-0-	49	1	724	3	N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	45	1	676	3	N	-0-					-0-
*07	744	N	704	-0-	-40	-0-	42	1	660	3	N	2	1	1			1
							2	9									
08	744	N	247	-0-	-497	-0-	40	1	206	3	N	1	1	1			1
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	939	-0-	-22	-0-	59	1	880	3	N	-0-					-0-
06	930	N	908	-0-	-22	-0-	56	1	852	3	N	-0-					-0-
*07	961	N	953	-0-	-8	-0-	57	1	894	3	N	2	1	1			1
							2	9									
08	930	N	284	-0-	-646	-0-	46	1	237	3	N	1	1	1			1
							1	9									
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	36	X	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*07	36	X	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	T. A.		30	-0-	30	30	2	1	28	3	N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	30					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	30					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-
06	T. A.		108	-0-	108	108	6	1	102	3	N	-0-					-0-
*07	T. A.		118	-0-	118	226	7	1	107	3	N	4	3	1			1
							4	9									
08	T. A.		166	-0-	166	392	10	1	156	3	N	-0-					1
09	0	X	NO RPT	-0-	-0-	392					N	NO RPT					1
10	0	X	NO RPT	-0-	-0-	392					N	NO RPT					1

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	8	1	127	3	N	2	2	1			-0-
							2	9									
*08	134	N	134	-0-	-0-	-0-	8	1	125	3	N	1					1
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	435	-0-	-61	-0-	435	3			Y	-0-					-0-
06	420	N	383	-0-	-37	-0-	383	3			Y	-0-					-0-
*07	403	N	367	-0-	-36	-0-	367	3			Y	-0-					-0-
08	434	N	394	-0-	-40	-0-	394	3			Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	567	-0-	-84	-0-	32	1	531	3	Y	4	3	1			4
							4	9									
06	577	N	577	-0-	-0-	-0-	33	1	542	3	Y	2	3	1			3
							2	9									
*07	595	N	595	-0-	-0-	-0-	31	1	560	3	Y	4	4	1			3
							4	9									
*08	581	N	581	-0-	-0-	-0-	33	1	546	3	Y	2	2	1			3
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	713	-0-	-186	-0-	205	1	505	3	Y	3	3	1			3
							3	9									
06	780	N	654	-0-	-126	-0-	196	1	455	3	Y	3	3	1			3
							3	9									
07	744	N	676	-0-	-68	-0-	227	1	447	3	Y	2	3	1			2
							2	9									
08	713	N	479	-0-	-234	-0-	27	1	450	3	Y	2	2	1			2
							2	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1401	N	1401	-0-	-0-	-0-	145	1	1256	3	Y	-0-					-0-
06	1389	N	1389	-0-	-0-	-0-	115	1	1274	3	Y	-0-					-0-
*07	1511	N	1511	-0-	-0-	-0-	125	1	1358	3	Y	25	1	8			24
							28	9									
*08	1466	N	1466	-0-	-0-	-0-	158	1	1308	3	Y	-0-	14	1			5
09	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					5
10	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					5

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	442	-0-	-23	-0-	46	1	396	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	37	1	412	3	N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	40	1	437	3	N	7					7
							8	9									
*08	481	N	481	-0-	-0-	-0-	52	1	429	3	N	-0-	4	1			2
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	12	N	7	-0-	-5	-0-	1	1	6	3	Y	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-
10	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	9	1	144	3	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	9	1	133	3	Y	-0-					-0-
*07	155	N	141	-0-	-14	-0-	9	1	132	3	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
*07	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	594	-0-	-88	-0-	593	3	1	9	Y	1	1	8			-0-
06	570	N	516	-0-	-54	-0-	516	3			Y	-0-					-0-
*07	589	N	572	-0-	-17	-0-	570	3	2	9	Y	2	2	8			-0-
*08	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	6	1	63	3	N	1					1
							1	9									
08	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	477	-0-	-50	-0-	40	1	437	3	N	-0-					-0-
06	450	N	433	-0-	-17	-0-	36	1	397	3	N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	38	1	398	3	N	4					4
							4	9									
*08	923	N	923	-0-	-0-	-0-	48	1	874	3	N	1					5
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					5
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	78	-0-	-46	-0-	4	1	74	3	Y	-0-					-0-
06	782	N	782	-0-	-0-	-0-	104	1	674	3	Y	4	2	1			2
							4	9									
*07	948	N	948	-0-	-0-	-0-	194	1	750	3	Y	4	3	1			3
							4	9									
*08	318	N	318	-0-	-0-	-0-	17	1	301	3	Y	-0-	2	1			1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	663	-0-	-19	-0-	154	1	509	3	Y	-0-					3
06	660	N	634	-0-	-26	-0-	148	1	485	3	Y	1	3	1			1
							1	9									
07	651	N	641	-0-	-10	-0-	152	1	488	3	Y	1					2
							1	9									
08	651	N	572	-0-	-79	-0-	76	1	495	3	Y	1					3
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
*07	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	466	-0-	-557	-0-	38	1	428	3	Y	-0-					5
06	990	N	562	-0-	-428	-0-	45	1	516	3	Y	1	5	1			1
							1	9									
07	992	N	685	-0-	-307	-0-	56	1	628	3	Y	1					2
							1	9									
*08	720	N	720	-0-	-0-	-0-	60	1	659	3	Y	1					3
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	8	1	121	3	Y	2	2	8			-0-
							2	9									
06	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	8	1	112	3	Y	1					1
							1	9									
08	124	N	102	-0-	-22	-0-	6	1	92	3	Y	4	4	1			1
							4	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	21	1	331	3	Y	1					1
							1	9									
06	335	N	335	-0-	-0-	-0-	21	1	314	3	Y	-0-	1	1			-0-
*07	372	N	344	-0-	-28	-0-	22	1	322	3	Y	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	23	1	322	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	13	1	199	3	Y	1					1
							1	9									
06	201	N	201	-0-	-0-	-0-	13	1	188	3	Y	-0-	1	1			-0-
*07	217	N	203	-0-	-14	-0-	13	1	190	3	Y	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	14	1	204	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	-0-	51	1	792	3	Y	4					14
							4	9									
06	1383	N	1383	-0-	-0-	-0-	86	1	1297	3	Y	-0-					14
*07	1222	N	1222	-0-	-0-	-0-	80	1	1142	3	Y	-0-					14
*08	1044	N	1044	-0-	-0-	-0-	68	1	975	3	Y	1	1	8			14
							1	9									
09	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	597	-0-	-116	-0-	62	1	535	3	N	-0-					-0-
06	660	N	441	-0-	-219	-0-	37	1	404	3	N	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	50	1	544	3	N	8					8
							9	9									
*08	619	N	619	-0-	-0-	-0-	67	1	552	3	N	-0-	5	1			2
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	8	1	118	3	N	10					10
							11	9									
*08	129	N	129	-0-	-0-	-0-	10	1	116	3	N	3					13
							3	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					13
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	394	-0-	-40	-0-	25	1	369	3	N	-0-					-0-
06	450	N	326	-0-	-124	-0-	20	1	306	3	N	-0-					-0-
*07	434	N	365	-0-	-69	-0-	23	1	341	3	N	1					1
							1	9									
08	403	N	337	-0-	-66	-0-	21	1	316	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
06	180	N	127	-0-	-53	-0-	127	3			Y	-0-					-0-
*07	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	405	-0-	-122	-0-	20	1	385	2	Y	-0-					1
06	627	N	627	-0-	-0-	-0-	30	1	597	2	Y	-0-					1
*07	635	N	635	-0-	-0-	-0-	31	1	604	2	Y	-0-	1	1			-0-
*08	748	N	748	-0-	-0-	-0-	36	1	712	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
*07	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	7	1	104	3	N	1					1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	153	-0-	-33	-0-	71	1	82	3	Y	-0-	1	1			-0-
06	180	N	158	-0-	-22	-0-	68	1	89	3	Y	1					1
							1	9									
07	186	N	161	-0-	-25	-0-	68	1	89	3	Y	4					5
							4	9									
*08	264	N	264	-0-	-0-	-0-	88	1	167	3	Y	8	3	1			10
							9	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	-0-	31	1	482	3	Y	4	1	8			12
							4	9									
06	510	N	484	-0-	-26	-0-	30	1	454	3	Y	-0-					12
07	496	N	493	-0-	-3	-0-	32	1	460	3	Y	1	1	8			12
							1	9									
08	527	N	439	-0-	-88	-0-	29	1	409	3	Y	1	1	8			12
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	N	616	-0-	-0-	-0-	37	1	576	3	Y	3					13
							3	9									
06	660	N	422	-0-	-238	-0-	26	1	396	3	Y	-0-					13
07	651	N	520	-0-	-131	-0-	34	1	485	3	Y	1	1	8			13
							1	9									
*08	632	N	632	-0-	-0-	-0-	41	1	591	3	Y	-0-					13
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	9	1	133	3	N	4	3	1			1
							4	9									
*08	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
06	120	N	100	-0-	-20	-0-	6	1	94	3	N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	6	1	89	3	N	3	2	1			1
							3	9									
*08	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3224	-0-	-186	-0-	217	1	3007	3	N	-0-					-0-
06	3270	X	3051	-0-	-219	-0-	179	1	2872	3	N	-0-					-0-
*07	3389	X	3389	-0-	-0-	-0-	198	1	3090	3	N	92	75	1	1	8	16
							101	9									
08	3348	X	3110	-0-	-238	-0-	193	1	2899	3	N	16					32
							18	9									
09	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					32
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					32

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-					-0-
*07	124	N	5	-0-	-119	-0-	4	3	1	9	N	1					1
*08	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					1

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	225	-0-	-23	-0-	11	1	213	2	Y	1					1
							1	9									
06	240	N	215	-0-	-25	-0-	10	1	205	2	Y	-0-					1
07	248	N	211	-0-	-37	-0-	10	1	201	2	Y	-0-	1	1			-0-
*08	228	N	228	-0-	-0-	-0-	11	1	217	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1463	N	1463	-0-	-0-	-0-	71	1	1391	2	Y	1					3
							1	9									
06	1410	N	1399	-0-	-11	-0-	68	1	1331	2	Y	-0-					3
07	1457	N	1419	-0-	-38	-0-	68	1	1351	2	Y	-0-	3	1			-0-
08	1457	N	1302	-0-	-155	-0-	62	1	1240	2	Y	-0-					-0-
09	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	46	1	87	3	N	-0-					-0-
06	150	N	129	-0-	-21	-0-	46	1	83	3	N	-0-					-0-
*07	155	N	130	-0-	-25	-0-	43	1	87	3	N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	31	1	156	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	251	3	1	9	N	1	1	8			-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
*07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	248	N	98	-0-	-150	-0-	98	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	69	1	593	3	N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	56	1	624	3	N	-0-					-0-
*07	740	N	740	-0-	-0-	-0-	61	1	667	3	N	11					11
							12	9									
*08	718	N	718	-0-	-0-	-0-	77	1	641	3	N	-0-	7	1			2
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					2
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					2

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	573	-0-	-16	-0-	573	3			Y	-0-					4
06	510	N	464	-0-	-46	-0-	464	3			Y	-0-					4
*07	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					4
08	558	N	518	-0-	-40	-0-	518	3			Y	-0-					4
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
06	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
*07	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
08	1209	N	1161	-0-	-48	-0-	1161	3			N	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	392	-0-	-42	-0-	20	1	372	2	N	-0-			-0-
06	390	N	366	-0-	-24	-0-	18	1	348	2	N	-0-			-0-
*07	403	N	385	-0-	-18	-0-	18	1	367	2	N	-0-			-0-
08	403	N	332	-0-	-71	-0-	15	1	317	2	N	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1422	N	1422	-0-	-0-	-0-	71	1	1351	2	N	-0-			-0-
06	1419	N	1419	-0-	-0-	-0-	68	1	1351	2	N	-0-			-0-
*07	1488	N	1476	-0-	-12	-0-	70	1	1406	2	N	-0-			-0-
08	1426	N	1238	-0-	-188	-0-	56	1	1182	2	N	-0-			-0-
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT			-0-
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	11	1	216	2	N	-0-			-0-
06	207	N	207	-0-	-0-	-0-	10	1	197	2	N	-0-			-0-
*07	218	N	218	-0-	-0-	-0-	10	1	208	2	N	-0-			-0-
08	217	N	208	-0-	-9	-0-	9	1	199	2	N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	27	1	513	2	N	-0-			-0-
06	514	N	514	-0-	-0-	-0-	25	1	489	2	N	-0-			-0-
*07	620	N	475	-0-	-145	-0-	23	1	452	2	N	-0-			-0-
08	527	N	467	-0-	-60	-0-	21	1	446	2	N	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			1
06	1	X	1	-0-	-0-	-0-	1	3			Y	-0-			1
*07	1	X	1	-0-	-0-	-0-	1	3			Y	-0-			1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			1
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	48	-0-	-107	-0-	3	1	45	3	Y	-0-			2
06	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-			2
07	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-			2
08	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-			2
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT			2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	452	-0-	-13	-0-	23	1	429	2	N	-0-					-0-
06	450	N	443	-0-	-7	-0-	21	1	422	2	N	-0-					-0-
*07	465	N	450	-0-	-15	-0-	21	1	427	2	N	2	2	1			-0-
							2	9									
08	465	N	443	-0-	-22	-0-	20	1	423	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	804	-0-	-2	-0-	37	1	767	3	N	-0-					-0-
06	780	N	760	-0-	-20	-0-	34	1	726	3	N	-0-					-0-
*07	740	N	740	-0-	-0-	-0-	34	1	703	3	N	3	1	1			2
							3	9									
*08	751	N	751	-0-	-0-	-0-	35	1	715	3	N	1	1	1			2
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	626	-0-	-25	-0-	29	1	597	3	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	27	1	575	3	N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	28	1	567	3	N	3	1	1	1	8	1
							3	9									
08	589	N	579	-0-	-10	-0-	27	1	551	3	N	1	1	1			1
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	511	-0-	-16	-0-	23	1	488	3	N	-0-					-0-
06	T. A.		540	-0-	540	540	24	1	516	3	N	-0-					-0-
*07	T. A.		528	-0-	528	1068	24	1	502	3	N	2	1	1			1
							2	9									
08	T. A.		542	-0-	542	1610	25	1	516	3	N	1	1	1			1
							1	9									
09	0	X	NO RPT	-0-	-0-	1610					N	NO RPT					1
10	0	X	NO RPT	-0-	-0-	1610					N	NO RPT					1

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	17	1	339	3	N	2	1	1			1
							2	9									
08	372	N	330	-0-	-42	-0-	15	1	314	3	N	1	1	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	561	-0-	-28	-0-	26	1	535	3	N	-0-					-0-
06	T. A.		541	-0-	541	541	24	1	517	3	N	-0-					-0-
*07	T. A.		524	-0-	524	1065	24	1	497	3	N	3	1	1	1	8	1
							3	9									
08	T. A.		529	-0-	529	1594	25	1	503	3	N	1	1	1			1
							1	9									
09	0	X	NO RPT	-0-	-0-	1594					N	NO RPT					1
10	0	X	NO RPT	-0-	-0-	1594					N	NO RPT					1

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	T. A.		33	-0-	33	33	1	1	32	3	N	-0-					-0-
*07	64	X	31	-0-	-33	-0-	1	1	29	3	N	1					1
							1	9									
08	T. A.		28	-0-	28	28	1	1	26	3	N	1	1	1			1
							1	9									
09	T. A.		NO RPT	-0-	-0-	28					N	NO RPT					1
10	T. A.		NO RPT	-0-	-0-	28					N	NO RPT					1

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	322	-0-	-19	-0-	19	1	301	3	Y	2	1	8			1
							2	9									
06	330	N	295	-0-	-35	-0-	18	1	277	3	Y	-0-	1	1			-0-
*07	310	N	277	-0-	-33	-0-	18	1	259	3	Y	-0-					-0-
08	310	N	245	-0-	-65	-0-	16	1	228	3	Y	1	1	8			-0-
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	557	-0-	-32	-0-	33	1	523	3	Y	1					1
							1	9									
06	570	N	556	-0-	-14	-0-	35	1	521	3	Y	-0-	1	1			-0-
*07	567	N	567	-0-	-0-	-0-	37	1	529	3	Y	1					1
							1	9									
*08	585	N	585	-0-	-0-	-0-	38	1	547	3	Y	-0-	1	1			-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	43	1	702	2	Y	3	3	1	1	8	3
							3	9									
06	T. A.		530	-0-	530	530	29	1	498	2	Y	3	4	1			2
							3	9									
07	T. A.		245	-0-	245	775	14	1	231	2	Y	-0-					2
08	T. A.		814	-0-	814	1589	46	1	768	2	Y	-0-	1	1			1
09	0	X	NO RPT	-0-	-0-	1589					Y	NO RPT					1
10	0	X	NO RPT	-0-	-0-	1589					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	936	N	936	-0-	-0-	-0-	54	1	879	2	Y	3	4	1			4
							3	9									
06	T. A.		868	-0-	868	868	47	1	817	2	Y	4	5	1			3
							4	9									
07	T. A.		925	-0-	925	1793	52	1	870	2	Y	3					6
							3	9									
08	T. A.		878	-0-	878	2671	49	1	827	2	Y	2	4	1			4
							2	9									
09	0	X	NO RPT	-0-	-0-	2671					Y	NO RPT					4
10	0	X	NO RPT	-0-	-0-	2671					Y	NO RPT					4

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	35	1	575	2	Y	3	3	1			3
							3	9									
06	T. A.		568	-0-	568	568	31	1	535	2	Y	2	3	1			2
							2	9									
07	T. A.		610	-0-	610	1178	34	1	574	2	Y	2					4
							2	9									
08	T. A.		551	-0-	551	1729	31	1	519	2	Y	1	3	1			2
							1	9									
09	0	X	NO RPT	-0-	-0-	1729					Y	NO RPT					2
10	0	X	NO RPT	-0-	-0-	1729					Y	NO RPT					2

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	641	-0-	-72	-0-	33	1	604	3	Y	4	2	1			3
							4	9									
06	660	N	606	-0-	-54	-0-	31	1	572	3	Y	3	4	1			2
							3	9									
07	682	N	614	-0-	-68	-0-	31	1	581	3	Y	2	2	1			2
							2	9									
08	651	N	612	-0-	-39	-0-	33	1	577	3	Y	2	2	1			2
							2	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	675	N	675	-0-	-0-	-0-	34	1	641	2	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	31	1	610	2	N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	31	1	628	2	N	-0-					-0-
*08	589	N	589	-0-	-0-	-0-	27	1	562	2	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	585	-0-	-97	-0-	29	1	556	2	N	-0-					-0-
06	570	N	562	-0-	-8	-0-	27	1	535	2	N	-0-					-0-
*07	589	N	589	-0-	-0-	-0-	28	1	561	2	N	-0-					-0-
08	589	N	551	-0-	-38	-0-	25	1	526	2	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	4	1	70	2	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	2	1	52	2	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	38	1	716	2	N	1	1	8			-0-
							1	9									
06	729	N	729	-0-	-0-	-0-	35	1	694	2	N	-0-					-0-
*07	806	N	761	-0-	-45	-0-	36	1	722	2	N	3	3	1			-0-
							3	9									
*08	746	N	746	-0-	-0-	-0-	34	1	712	2	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	45	1	506	3	Y	-0-					3
06	540	N	536	-0-	-4	-0-	43	1	492	3	Y	1	3	1			1
							1	9									
07	558	N	531	-0-	-27	-0-	43	1	487	3	Y	1					2
							1	9									
08	558	N	457	-0-	-101	-0-	38	1	418	3	Y	1					3
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	272	-0-	-38	-0-	49	1	223	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	47	1	207	3	N	-0-					-0-
*07	279	N	240	-0-	-39	-0-	49	1	191	3	N	-0-					-0-
08	279	N	212	-0-	-67	-0-	49	1	163	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	421	-0-	-44	-0-	93	1	328	3	N	-0-					-0-
06	420	N	394	-0-	-26	-0-	90	1	304	3	N	-0-					-0-
*07	434	N	424	-0-	-10	-0-	93	1	331	3	N	-0-					-0-
08	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
*07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
06	120	N	89	-0-	-31	-0-	3	1	86	3	N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	94	1	97	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	87	1	144	3	N	-0-					-0-
06	240	N	219	-0-	-21	-0-	84	1	135	3	N	-0-					-0-
*07	248	N	222	-0-	-26	-0-	87	1	135	3	N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	94	1	134	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	582	-0-	-38	-0-	174	1	408	3	N	-0-					-0-
06	600	N	542	-0-	-58	-0-	168	1	374	3	N	-0-					-0-
*07	589	N	517	-0-	-72	-0-	174	1	343	3	N	-0-					-0-
08	589	N	494	-0-	-95	-0-	175	1	319	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-
*07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	14	1	124	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-
*07	172	N	172	-0-	-0-	-0-	14	1	155	3	N	3					3
							3	9									
*08	213	N	213	-0-	-0-	-0-	23	1	190	3	N	-0-	2	1			1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	672	-0-	-41	-0-	87	1	585	3	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	84	1	548	3	N	-0-					-0-
*07	682	N	632	-0-	-50	-0-	87	1	545	3	N	-0-					-0-
08	682	N	577	-0-	-105	-0-	31	1	546	3	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	494	-0-	-64	-0-	28	1	465	3	Y	1	1	1			2
							1	9									
06	540	N	492	-0-	-48	-0-	28	1	463	3	Y	1					3
							1	9									
07	496	N	426	-0-	-70	-0-	28	1	398	3	Y	-0-					2
08	496	N	358	-0-	-138	-0-	24	1	333	3	Y	1	1	8			2
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	362	-0-	-258	-0-	21	1	341	3	Y	-0-					-0-
06	420	N	312	-0-	-108	-0-	17	1	294	3	Y	1					1
							1	9									
07	434	N	314	-0-	-120	-0-	18	1	296	3	Y	-0-					1
08	372	N	305	-0-	-67	-0-	18	1	287	3	Y	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	37	1	596	3	Y	1					1
							1	9									
06	630	N	614	-0-	-16	-0-	34	1	580	3	Y	-0-					1
07	651	N	531	-0-	-120	-0-	31	1	500	3	Y	-0-					1
08	620	N	474	-0-	-146	-0-	27	1	447	3	Y	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
06	630	N	619	-0-	-11	-0-	619	3			N	-0-					-0-
*07	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
*08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1275	N	1275	-0-	-0-	-0-	74	1	1200	3	Y	1					2
							1	9									
06	1302	N	1302	-0-	-0-	-0-	72	1	1229	3	Y	1					3
							1	9									
07	1736	N	1396	-0-	-340	-0-	82	1	1313	3	Y	1	1	1			3
							1	9									
08	1271	N	1227	-0-	-44	-0-	71	1	1156	3	Y	-0-					3
09	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	516	-0-	-104	-0-	29	1	485	3	Y	2	2	1			2
							2	9									
06	570	N	531	-0-	-39	-0-	30	1	500	3	Y	1					3
							1	9									
07	527	N	500	-0-	-27	-0-	32	1	468	3	Y	-0-					2
08	527	N	490	-0-	-37	-0-	33	1	457	3	Y	-0-					2
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	28	1	456	3	Y	10	9	8			1
							11	9									
06	473	N	473	-0-	-0-	-0-	26	1	447	3	Y	-0-					1
07	496	N	464	-0-	-32	-0-	27	1	437	3	Y	-0-					1
08	496	N	430	-0-	-66	-0-	25	1	405	3	Y	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	535	-0-	-23	-0-	71	1	464	3	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	68	1	489	3	N	-0-					-0-
*07	596	N	596	-0-	-0-	-0-	71	1	525	3	N	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	31	1	512	3	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*07	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-
*08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
*07	620	N	517	-0-	-103	-0-	517	3			N	-0-					-0-
*08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	439	-0-	-88	-0-	25	1	413	3	Y	1	1	1			2
							1	9									
06	480	N	447	-0-	-33	-0-	25	1	422	3	Y	-0-					2
*07	445	N	445	-0-	-0-	-0-	29	1	416	3	Y	-0-					2
08	434	N	407	-0-	-27	-0-	27	1	380	3	Y	-0-					2
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	30	1	499	3	Y	6	1	1	5	8	1
							7	9									
06	300	N	266	-0-	-34	-0-	15	1	250	3	Y	1					2
							1	9									
*07	360	N	360	-0-	-0-	-0-	23	1	337	3	Y	-0-					1
08	527	N	325	-0-	-202	-0-	22	1	302	3	Y	1	1	8			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	357	-0-	-46	-0-	20	1	336	3	Y	1	1	1			1
							1	9									
06	360	N	360	-0-	-0-	-0-	20	1	339	3	Y	1					2
							1	9									
*07	353	N	353	-0-	-0-	-0-	23	1	330	3	Y	-0-					1
08	372	N	333	-0-	-39	-0-	22	1	311	3	Y	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	918	-0-	-43	-0-	42	1	876	3	N	-0-					-0-
06	900	N	896	-0-	-4	-0-	40	1	856	3	N	-0-					-0-
*07	905	N	905	-0-	-0-	-0-	42	1	860	3	N	3	1	1			2
							3	9									
*08	866	N	866	-0-	-0-	-0-	41	1	823	3	N	2	2	1			2
							2	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					2
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					2

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	837	-0-	-155	-0-	836	3	1	9	Y	1	4	1			1
06	880	N	880	-0-	-0-	-0-	878	3	2	9	Y	2					3
07	837	N	819	-0-	-18	-0-	819	3			Y	-0-					3
*08	846	N	846	-0-	-0-	-0-	92	1	753	3	Y	1	3	1			1
							1	9									
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	480	-0-	-140	-0-	474	3	6	9	Y	5	2	1	5	8	1
06	630	N	552	-0-	-78	-0-	551	3	1	9	Y	1					2
*07	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					2
*08	550	N	550	-0-	-0-	-0-	61	1	488	3	Y	1	2	1			1
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1432	-0-	-25	-0-	1432	2			N	-0-					-0-
06	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
*07	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
*08	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	332	-0-	-536	-0-	19	1	311	3	Y	2	2	1			2
							2	9									
06	300	N	284	-0-	-16	-0-	16	1	266	3	Y	2	2	1			2
							2	9									
07	372	N	271	-0-	-101	-0-	14	1	256	3	Y	1	2	1			1
							1	9									
*08	1139	N	1139	-0-	-0-	-0-	64	1	1071	3	Y	4	2	1			3
							4	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	36	1	506	2	N	-0-					-0-
06	T. A.		522	-0-	522	522	35	1	487	2	N	-0-					-0-
*07	T. A.		512	-0-	512	1034	33	1	478	2	N	1					1
							1	9									
08	T. A.		572	-0-	572	1606	37	1	535	2	N	-0-					1
09	0	X	NO RPT	-0-	-0-	1606					N	NO RPT					1
10	0	X	NO RPT	-0-	-0-	1606					N	NO RPT					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	68	-0-	-56	-0-	3	1	65	3	Y	-0-					-0-
06	90	N	53	-0-	-37	-0-	2	1	51	3	Y	-0-					-0-
*07	93	N	45	-0-	-48	-0-	2	1	43	3	Y	-0-					-0-
08	62	N	29	-0-	-33	-0-	1	1	28	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	27	1	608	3	Y	3	3	1			4
							3	9									
06	624	N	624	-0-	-0-	-0-	26	1	595	3	Y	3	3	1			4
							3	9									
07	620	N	590	-0-	-30	-0-	23	1	564	3	Y	3	4	1			3
							3	9									
08	651	N	525	-0-	-126	-0-	20	1	502	3	Y	3	3	1			3
							3	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	284	-0-	-274	-0-	284	3			Y	-0-	2	1			-0-
06	390	N	151	-0-	-239	-0-	150	3	1	9	Y	1					1
07	341	N	118	-0-	-223	-0-	117	3	1	9	Y	1					2
08	279	N	163	-0-	-116	-0-	18	1	145	3	Y	-0-	1	1			1
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	38	1	613	3	Y	1					1
							1	9									
06	633	N	633	-0-	-0-	-0-	35	1	598	3	Y	-0-					1
07	651	N	640	-0-	-11	-0-	38	1	602	3	Y	-0-					1
08	651	N	444	-0-	-207	-0-	26	1	418	3	Y	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0-	-0-	46	1	852	3	Y	5	3	1			4
							6	9									
06	900	N	888	-0-	-12	-0-	45	1	837	3	Y	5	6	1			3
							6	9									
*07	908	N	908	-0-	-0-	-0-	46	1	859	3	Y	3	3	1			3
							3	9									
08	899	N	897	-0-	-2	-0-	49	1	844	3	Y	4	3	1			4
							4	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	9	1	126	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	7	1	120	3	N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	8	1	119	3	N	4	3	1			1
							4	9									
*08	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	579	-0-	-196	-0-	578	3	1	9	Y	1	3	1			1
06	690	N	616	-0-	-74	-0-	615	3	1	9	Y	1					2
07	713	N	439	-0-	-274	-0-	439	3			Y	-0-					2
08	589	N	414	-0-	-175	-0-	23	1	390	3	Y	1	2	1			1
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	424	-0-	-72	-0-	24	1	399	3	Y	1	1	1			2
							1	9									
06	480	N	344	-0-	-136	-0-	19	1	324	3	Y	1	1	8			2
							1	9									
*07	477	N	477	-0-	-0-	-0-	31	1	446	3	Y	-0-					2
*08	638	N	638	-0-	-0-	-0-	43	1	595	3	Y	-0-					2
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	728	-0-	-16	-0-	49	1	679	2	N	-0-					-0-
06	T. A.		723	-0-	723	723	48	1	675	2	N	-0-					-0-
*07	T. A.		735	-0-	735	1458	47	1	686	2	N	2					2
							2	9									
08	T. A.		617	-0-	617	2075	40	1	577	2	N	-0-					2
09	0	X	NO RPT	-0-	-0-	2075					N	NO RPT					2
10	0	X	NO RPT	-0-	-0-	2075					N	NO RPT					2

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					1
06	375	N	375	-0-	-0-	-0-	18	1	357	2	Y	-0-					1
07	403	N	378	-0-	-25	-0-	18	1	359	2	Y	1	2	1			-0-
							1	9									
08	403	N	358	-0-	-45	-0-	17	1	341	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0-	-0-	38	1	789	3	N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	37	1	786	3	N	-0-					-0-
*07	806	N	794	-0-	-12	-0-	37	1	754	3	N	3	1	1			2
							3	9									
08	837	N	780	-0-	-57	-0-	37	1	741	3	N	2	2	1			2
							2	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					2
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	680	-0-	-33	-0-	680	3			Y	-0-					-0-
06	660	N	635	-0-	-25	-0-	635	3			Y	-0-					-0-
*07	651	N	627	-0-	-24	-0-	627	3			Y	-0-					-0-
08	682	N	672	-0-	-10	-0-	672	3			Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	256	-0-	-209	-0-	256	3			Y	-0-					-0-
06	390	N	210	-0-	-180	-0-	210	3			Y	-0-					-0-
*07	310	N	263	-0-	-47	-0-	263	3			Y	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	542	-0-	-78	-0-	542	3			Y	-0-					-0-
06	510	N	486	-0-	-24	-0-	486	3			Y	-0-					-0-
*07	496	N	422	-0-	-74	-0-	422	3			Y	-0-					-0-
08	527	N	466	-0-	-61	-0-	466	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	14	1	304	2	Y	-0-					-0-
06	299	N	299	-0-	-0-	-0-	14	1	285	2	Y	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	16	1	288	2	Y	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	45	1	268	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	35	1	708	3	N	-0-					-0-
06	780	N	700	-0-	-80	-0-	32	1	668	3	N	-0-					-0-
*07	775	N	618	-0-	-157	-0-	29	1	578	3	N	10	7	1			3
							11	9									
*08	753	N	753	-0-	-0-	-0-	38	1	709	3	N	5	3	1			5
							6	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					5
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	707	-0-		-6	-0-		42	1	663	3	Y	2					2
									2	9									
06	690	N	669	-0-		-21	-0-		42	1	626	3	Y	1	2	1			1
									1	9									
*07	683	N	683	-0-		-0-	-0-		45	1	638	3	Y	-0-					1
08	713	N	611	-0-		-102	-0-		40	1	571	3	Y	-0-	1	1			-0-
09	660	N	NO RPT	-0-		-660	-0-						Y	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-						Y	NO RPT					-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-		-0-	-0-		3	1	42	3	Y	-0-					-0-
06	50	N	50	-0-		-0-	-0-		3	1	47	3	Y	-0-					-0-
*07	51	N	51	-0-		-0-	-0-		3	1	48	3	Y	-0-					-0-
*08	57	N	57	-0-		-0-	-0-		4	1	53	3	Y	-0-					-0-
09	60	N	NO RPT	-0-		-60	-0-						Y	NO RPT					-0-
10	62	N	NO RPT	-0-		-62	-0-						Y	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1134	-0-		-137	-0-		68	1	1064	3	Y	2					3
									2	9									
06	1170	N	1016	-0-		-154	-0-		63	1	952	3	Y	1	3	1			1
									1	9									
07	1116	N	1015	-0-		-101	-0-		66	1	949	3	Y	-0-					1
08	1147	N	1124	-0-		-23	-0-		73	1	1049	3	Y	2	2	1			1
									2	9									
09	1020	N	NO RPT	-0-		-1020	-0-						Y	NO RPT					1
10	0	N	NO RPT	-0-		-0-	-0-						Y	NO RPT					1

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	424	-0-		-41	-0-		25	1	396	3	Y	3	2	8			1
									3	9									
06	420	N	367	-0-		-53	-0-		23	1	344	3	Y	-0-	1	1			-0-
*07	434	N	368	-0-		-66	-0-		24	1	344	3	Y	-0-					-0-
*08	450	N	450	-0-		-0-	-0-		29	1	421	3	Y	-0-					-0-
09	360	N	NO RPT	-0-		-360	-0-						Y	NO RPT					-0-
10	372	N	NO RPT	-0-		-372	-0-						Y	NO RPT					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-		-0-	-0-		11	1	207	2	Y	-0-					-0-
06	209	N	209	-0-		-0-	-0-		10	1	199	2	Y	-0-					-0-
*07	217	N	214	-0-		-3	-0-		10	1	203	2	Y	1	1	1			-0-
									1	9									
*08	220	N	220	-0-		-0-	-0-		11	1	209	2	Y	-0-					-0-
09	210	N	NO RPT	-0-		-210	-0-						Y	NO RPT					-0-
10	217	N	NO RPT	-0-		-217	-0-						Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1109	-0-		-286	-0-		1109	3			N	-0-					-0-
06	2041	N	2041	-0-		-0-	-0-		2041	3			N	-0-					-0-
*07	1853	N	1853	-0-		-0-	-0-		1853	3			N	-0-					-0-
*08	1618	N	1618	-0-		-0-	-0-		1618	3			N	-0-					-0-
09	2040	N	NO RPT	-0-		-2040	-0-						N	NO RPT					-0-
10	1860	N	NO RPT	-0-		-1860	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	51	1	308	3	N	3	3	8			-0-
							3	9									
06	950	N	950	-0-	-0-	-0-	128	1	822	3	N	-0-					-0-
*07	882	N	882	-0-	-0-	-0-	132	1	746	3	N	4	4	8			-0-
							4	9									
*08	823	N	823	-0-	-0-	-0-	31	1	791	3	N	1	1	8			-0-
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

05	589	N	482	-0-	-107	-0-	21	1	461	2	Y	-0-					-0-
06	690	N	360	-0-	-330	-0-	16	1	344	2	Y	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	28	1	510	2	Y	-0-					-0-
08	496	N	346	-0-	-150	-0-	50	1	296	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

05	1736	N	1655	-0-	-81	-0-	73	1	1582	2	Y	-0-					-0-
06	1620	N	1579	-0-	-41	-0-	72	1	1507	2	Y	-0-					-0-
*07	1705	N	1609	-0-	-96	-0-	83	1	1526	2	Y	-0-					-0-
*08	1740	N	1740	-0-	-0-	-0-	250	1	1490	2	Y	-0-					-0-
09	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-
10	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

05	1284	N	1284	-0-	-0-	-0-	57	1	1227	2	Y	-0-					-0-
06	1175	N	1175	-0-	-0-	-0-	54	1	1121	2	Y	-0-					-0-
*07	1209	N	1160	-0-	-49	-0-	60	1	1100	2	Y	-0-					-0-
*08	1377	N	1377	-0-	-0-	-0-	198	1	1179	2	Y	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	20	1	423	2	Y	-0-			-0-
06	540	N	507	-0-	-33	-0-	23	1	484	2	Y	-0-			-0-
*07	465	N	465	-0-	-0-	-0-	24	1	441	2	Y	-0-			-0-
08	434	N	431	-0-	-3	-0-	62	1	369	2	Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	533	-0-	-25	-0-	24	1	509	2	Y	-0-			-0-
06	540	N	508	-0-	-32	-0-	23	1	485	2	Y	-0-			-0-
*07	527	N	514	-0-	-13	-0-	26	1	488	2	Y	-0-			-0-
*08	588	N	588	-0-	-0-	-0-	84	1	504	2	Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	695	-0-	-18	-0-	695	3			N	-0-			-0-
06	690	N	679	-0-	-11	-0-	679	3			N	-0-			-0-
*07	682	N	677	-0-	-5	-0-	676	3	1	9	N	1			1
*08	749	N	749	-0-	-0-	-0-	749	3			N	-0-			1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT			1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			1

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	134	3			N	-0-			-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-			-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	9	1	126	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	8	1	127	3	N	4	1	1			3
							4	9									
08	124	N	116	-0-	-8	-0-	19	1	96	3	N	1	1	1			3
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					3
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1376	N	1376	-0-	-0-	-0-	87	1	1289	3	N	-0-					-0-
06	1500	N	1322	-0-	-178	-0-	82	1	1240	3	N	-0-					-0-
*07	1395	N	962	-0-	-433	-0-	58	1	901	3	N	3	1	1			2
							3	9									
08	1364	N	277	-0-	-1087	-0-	45	1	231	3	N	1	1	1			2
							1	9									
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					2
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					2

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	1893	-0-	-556	-0-	120	1	1773	3	N	-0-					-0-
06	2370	X	1750	-0-	-620	-0-	109	1	1641	3	N	-0-					-0-
*07	2073	X	2073	-0-	-0-	-0-	125	1	1944	3	N	4	1	1			3
							4	9									
08	1891	X	769	-0-	-1122	-0-	125	1	644	3	N	-0-	1	1			2
09	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					2
10	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	579	-0-	-196	-0-	37	1	542	3	N	-0-					-0-
06	750	N	498	-0-	-252	-0-	31	1	467	3	N	-0-					-0-
*07	744	N	475	-0-	-269	-0-	29	1	445	3	N	1					1
							1	9									
08	589	N	164	-0-	-425	-0-	27	1	137	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1269	-0-	-33	-0-	80	1	1189	3	N	-0-					-0-
06	1260	N	1225	-0-	-35	-0-	76	1	1149	3	N	-0-					-0-
*07	1304	N	1304	-0-	-0-	-0-	78	1	1223	3	N	3	1	1			2
							3	9									
08	1271	N	467	-0-	-804	-0-	76	1	390	3	N	1	1	1			2
							1	9									
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					2
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	470	-0-	-57	-0-	111	1	359	3	N	-0-					-0-
06	480	N	452	-0-	-28	-0-	107	1	345	3	N	-0-					-0-
*07	496	N	470	-0-	-26	-0-	110	1	359	3	N	1					1
							1	9									
08	465	N	153	-0-	-312	-0-	25	1	128	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1347	-0-	-17	-0-	85	1	1262	3	N	-0-					-0-
06	1318	N	1318	-0-	-0-	-0-	82	1	1236	3	N	-0-					-0-
*07	1373	N	1373	-0-	-0-	-0-	83	1	1287	3	N	3	1	1			2
							3	9									
08	1333	N	482	-0-	-851	-0-	78	1	403	3	N	1	1	1			2
							1	9									
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					2
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					2

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1732	N	1732	-0-	-0-	-0-	110	1	1622	3	N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	88	1	1328	3	N	-0-					-0-
*07	1343	N	1343	-0-	-0-	-0-	81	1	1259	3	N	3	1	1			2
							3	9									
08	1736	N	465	-0-	-1271	-0-	75	1	389	3	N	1	1	1			2
							1	9									
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					2
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					2

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	455	-0-	-10	-0-	153	1	302	3	N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	154	1	398	3	N	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	159	1	424	3	N	1					1
							1	9									
08	465	N	168	-0-	-297	-0-	27	1	141	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1647	N	1647	-0-	-0-	-0-	104	1	1543	3	N	-0-					-0-
06	1464	N	1464	-0-	-0-	-0-	91	1	1373	3	N	-0-					-0-
*07	1674	N	1516	-0-	-158	-0-	91	1	1422	3	N	3	1	1			2
							3	9									
08	1643	N	574	-0-	-1069	-0-	93	1	480	3	N	1	1	1			2
							1	9									
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					2
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	684	-0-	-122	-0-	43	1	641	3	N	-0-					-0-
06	720	N	627	-0-	-93	-0-	39	1	588	3	N	-0-					-0-
*07	713	N	511	-0-	-202	-0-	31	1	479	3	N	1					1
							1	9									
08	682	N	289	-0-	-393	-0-	47	1	242	3	N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1227	-0-	-137	-0-	78	1	1149	3	N	-0-					-0-
06	1371	N	1371	-0-	-0-	-0-	85	1	1286	3	N	-0-					-0-
*07	1395	N	1303	-0-	-92	-0-	78	1	1222	3	N	3	1	1			2
							3	9									
08	1240	N	510	-0-	-730	-0-	83	1	426	3	N	1	1	1			2
							1	9									
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					2
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1280	-0-	-53	-0-	81	1	1199	3	N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	70	1	1064	3	N	-0-					-0-
*07	1209	N	1048	-0-	-161	-0-	63	1	982	3	N	3	1	1			2
							3	9									
08	1271	N	370	-0-	-901	-0-	60	1	309	3	N	1	1	1			2
							1	9									
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					2
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					2

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1234	-0-	-409	-0-	78	1	1156	3	N	-0-					-0-
06	1838	N	1838	-0-	-0-	-0-	114	1	1724	3	N	-0-					-0-
*07	1550	N	1501	-0-	-49	-0-	90	1	1407	3	N	4	1	1			3
							4	9									
08	1240	N	536	-0-	-704	-0-	87	1	449	3	N	-0-	1	1			2
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					2
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					2

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1097	N	1097	-0-	-0-	-0-	69	1	1028	3	N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	63	1	950	3	N	-0-					-0-
*07	1023	N	1021	-0-	-2	-0-	61	1	957	3	N	3	1	1			2
							3	9									
08	1085	N	355	-0-	-730	-0-	58	1	297	3	N	-0-	1	1			1
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					-0-
06	720	N	712	-0-	-8	-0-	44	1	668	3	N	-0-					-0-
*07	775	N	555	-0-	-220	-0-	33	1	521	3	N	1					1
							1	9									
08	744	N	118	-0-	-626	-0-	19	1	99	3	N	-0-					1
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1392	-0-	-127	-0-	88	1	1304	3	N	-0-					-0-
06	1440	N	1440	-0-	-0-	-0-	89	1	1351	3	N	-0-					-0-
*07	1426	N	928	-0-	-498	-0-	56	1	869	3	N	3	1	1			2
							3	9									
08	1395	N	642	-0-	-753	-0-	104	1	537	3	N	1	1	1			2
							1	9									
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					2
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					2

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	15	1	226	3	N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	29	1	447	3	N	1					1
							1	9									
08	248	N	175	-0-	-73	-0-	28	1	147	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3149	-0-	-44	-0-	199	1	2950	3	N	-0-					-0-
06	3090	X	2950	-0-	-140	-0-	183	1	2767	3	N	-0-					-0-
*07	3328	X	3328	-0-	-0-	-0-	200	1	3120	3	N	7	2	1			5
							8	9									
08	3162	X	1181	-0-	-1981	-0-	192	1	988	3	N	1	2	1			4
							1	9									
09	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					4
10	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	1	-0-	-402	-0-	1	3			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	9	1	140	3	N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	3	1	1			2
*08	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-	1	1			1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	588	-0-	-32	-0-	37	1	551	3	N	-0-					-0-
06	570	N	550	-0-	-20	-0-	34	1	516	3	N	-0-					-0-
*07	589	N	559	-0-	-30	-0-	34	1	524	3	N	1					1
							1	9									
08	589	N	222	-0-	-367	-0-	36	1	186	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
*07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	31	1	62	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
06	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
*07	589	N	171	-0-	-418	-0-	170	3	1	9	N	1					1
08	558	N	446	-0-	-112	-0-	446	3			N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
06	1050	N	1045	-0-	-5	-0-	1045	3			N	-0-					-0-
*07	1056	N	1056	-0-	-0-	-0-	1055	3	1	9	N	1					1
08	1085	N	1062	-0-	-23	-0-	1062	3			N	-0-					1
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					1
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
06	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
*07	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
06	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
*07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
*08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
*07	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	632	-0-	-50	-0-	632	3			N	-0-					-0-
06	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
*07	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
08	620	N	557	-0-	-63	-0-	557	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	27	1	396	3	N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	23	1	350	3	N	-0-					-0-
*07	279	N	266	-0-	-13	-0-	17	1	248	3	N	1					1
							1	9									
*08	516	N	516	-0-	-0-	-0-	32	1	483	3	N	1					2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	336	-0-	-160	-0-	84	1	252	3	N	-0-					-0-
06	480	N	78	-0-	-402	-0-	78	3			N	-0-					-0-
*07	496	N	70	-0-	-426	-0-	70	3			N	-0-					-0-
08	341	N	99	-0-	-242	-0-	31	1	68	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-
06	450	N	256	-0-	-194	-0-	256	3			N	-0-					-0-
*07	527	N	390	-0-	-137	-0-	390	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	30	1	451	3	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	28	1	429	3	N	-0-					-0-
*07	496	N	473	-0-	-23	-0-	28	1	444	3	N	1					1
							1	9									
08	496	N	176	-0-	-320	-0-	29	1	147	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	687	-0-	-119	-0-	43	1	644	3	N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	47	1	704	3	N	-0-					-0-
*07	775	N	663	-0-	-112	-0-	40	1	621	3	N	2	1	1			1
							2	9									
08	682	N	334	-0-	-348	-0-	54	1	279	3	N	1	1	1			1
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	87	1	562	3	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	84	1	531	3	N	-0-					-0-
*07	651	N	605	-0-	-46	-0-	87	1	518	3	N	-0-					-0-
08	651	N	553	-0-	-98	-0-	31	1	522	3	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	33	1	454	2	N	-0-					-0-
06	T. A.		617	-0-	617	617	41	1	576	2	N	-0-					-0-
*07	T. A.		787	-0-	787	1404	51	1	734	2	N	2					2
							2	9									
08	T. A.		647	-0-	647	2051	42	1	605	2	N	-0-					2
09	0	X	NO RPT	-0-	-0-	2051					N	NO RPT					2
10	0	X	NO RPT	-0-	-0-	2051					N	NO RPT					2

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1447	N	1447	-0-	-0-	-0-	97	1	1350	2	N	-0-					-0-
06	T. A.		1262	-0-	1262	1262	85	1	1177	2	N	-0-					-0-
*07	T. A.		1278	-0-	1278	2540	83	1	1193	2	N	2					2
							2	9									
08	T. A.		1081	-0-	1081	3621	70	1	1011	2	N	-0-					2
09	0	X	NO RPT	-0-	-0-	3621					N	NO RPT					2
10	0	X	NO RPT	-0-	-0-	3621					N	NO RPT					2

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2096	-0-	-291	-0-	227	1	1869	2	Y	-0-					-0-
06	2220	N	1787	-0-	-433	-0-	178	1	1609	2	Y	-0-					-0-
*07	2265	N	2265	-0-	-0-	-0-	235	1	2030	2	Y	-0-					-0-
*08	3100	N	4114	-0-	1014	1014	222	1	3892	2	Y	-0-					-0-
09	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					-0-
10	2263	N	NO RPT	-0-	-2263	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	N	881	-0-	-0-	-0-	59	1	822	3	N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	49	1	787	3	N	-0-					-0-
*07	865	N	865	-0-	-0-	-0-	52	1	805	3	N	7	4	1			3
							8	9									
*08	1182	N	1182	-0-	-0-	-0-	74	1	1105	3	N	3	2	1			4
							3	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					4
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	615	-0-	-67	-0-	114	1	498	3	Y	3	2	1			2
							3	9									
06	660	N	536	-0-	-124	-0-	107	1	427	3	Y	2	3	1			1
							2	9									
07	651	N	529	-0-	-122	-0-	123	1	404	3	Y	2	2	1			1
							2	9									
08	620	N	374	-0-	-246	-0-	20	1	353	3	Y	1	1	1			1
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	87	1	221	3	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	84	1	202	3	N	-0-					-0-
*07	310	N	296	-0-	-14	-0-	87	1	209	3	N	-0-					-0-
08	310	N	259	-0-	-51	-0-	31	1	228	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	8	1	126	3	Y	1					1
							1	9									
*07	149	N	149	-0-	-0-	-0-	10	1	139	3	Y	-0-	1	1			-0-
*08	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	6	1	101	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	32	1	103	3	Y	1					1
							1	9									
*07	146	N	146	-0-	-0-	-0-	38	1	108	3	Y	-0-	1	1			-0-
*08	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	7	1	120	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	7	1	119	3	Y	1					1
							1	9									
*07	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-	1	1			-0-
*08	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	499	-0-	-28	-0-	29	1	470	3	Y	-0-					1
06	510	N	388	-0-	-122	-0-	23	1	363	3	Y	2					3
							2	9									
07	496	N	410	-0-	-86	-0-	28	1	382	3	Y	-0-	3	1			-0-
08	496	N	404	-0-	-92	-0-	28	1	376	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2297	-0-	-865	-0-	105	1	2192	3	N	-0-					-0-
06	3218	X	3218	-0-	-0-	-0-	143	1	3075	3	N	-0-					-0-
*07	3162	X	3118	-0-	-44	-0-	144	1	2961	3	N	12	5	1			7
							13	9									
08	3038	X	2798	-0-	-240	-0-	131	1	2663	3	N	4	5	1			6
							4	9									
09	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					6
10	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					6

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1271	-0-	-0-	-0-	60	1	1210	3	N	1	1	8			-0-
							1	9									
06	1109	N	1109	-0-	-0-	-0-	51	1	1058	3	N	-0-					-0-
*07	1099	N	1099	-0-	-0-	-0-	51	1	1029	3	N	17	11	1			6
							19	9									
*08	1247	N	1247	-0-	-0-	-0-	63	1	1176	3	N	7	5	1			8
							8	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					8
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					8

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	26	1	416	2	Y	2	2	1			2
							2	9									
06	T. A.		412	-0-	412	412	22	1	389	2	Y	1	2	1			1
							1	9									
07	T. A.		445	-0-	445	857	25	1	418	2	Y	2					3
							2	9									
08	T. A.		405	-0-	405	1262	23	1	381	2	Y	1	2	1			2
							1	9									
09	0	X	NO RPT	-0-	-0-	1262					Y	NO RPT					2
10	0	X	NO RPT	-0-	-0-	1262					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

05	713	N	608	-0-	-105	-0-	174	1	433	3	Y	1	3	1			1
							1	9									
06	630	N	629	-0-	-1	-0-	168	1	460	3	Y	1					2
							1	9									
07	651	N	646	-0-	-5	-0-	168	1	478	3	Y	-0-					2
*08	825	N	825	-0-	-0-	-0-	262	1	562	3	Y	1	2	1			1
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

05	806	N	666	-0-	-140	-0-	37	1	626	3	Y	3	2	1	1	8	3
							3	9									
06	720	N	590	-0-	-130	-0-	33	1	556	3	Y	1					4
							1	9									
07	775	N	619	-0-	-156	-0-	40	1	579	3	Y	-0-					3
08	682	N	605	-0-	-77	-0-	41	1	564	3	Y	-0-					3
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

05	446	N	446	-0-	-0-	-0-	24	1	408	3	Y	13	1	1	12	8	1
							14	9									
06	390	N	389	-0-	-1	-0-	22	1	366	3	Y	1					2
							1	9									
*07	495	N	495	-0-	-0-	-0-	32	1	463	3	Y	-0-					1
*08	444	N	444	-0-	-0-	-0-	30	1	414	3	Y	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

05	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
*07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
08	1116	N	971	-0-	-145	-0-	971	3			N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	876	-0-	-23	-0-	55	1	821	3	N	-0-					-0-
06	870	N	841	-0-	-29	-0-	52	1	789	3	N	-0-					-0-
*07	899	N	872	-0-	-27	-0-	52	1	818	3	N	2	1	1			1
							2	9									
08	868	N	317	-0-	-551	-0-	51	1	265	3	N	1	1	1			1
							1	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

05	403	N	328	-0-	-75	-0-	328	3			N	-0-					-0-
06	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
*07	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
08	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

05	462	N	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-					-0-
*07	418	N	418	-0-	-0-	-0-	19	1	397	3	N	2	1	1			1
							2	9									
08	465	N	387	-0-	-78	-0-	18	1	368	3	N	1	1	1			1
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

05	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	16	1	242	3	N	-0-					-0-
*07	279	N	251	-0-	-28	-0-	16	1	235	3	N	-0-					-0-
08	279	N	236	-0-	-43	-0-	15	1	220	3	N	1					1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	26	1	515	2	Y	-0-					1
06	567	N	567	-0-	-0-	-0-	27	1	540	2	Y	-0-					1
*07	557	N	557	-0-	-0-	-0-	27	1	530	2	Y	-0-	1	1			-0-
*08	567	N	567	-0-	-0-	-0-	27	1	540	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	849	N	849	-0-	-0-	-0-	41	1	807	2	Y	1					2
							1	9									
06	815	N	815	-0-	-0-	-0-	39	1	776	2	Y	-0-					2
*07	839	N	839	-0-	-0-	-0-	40	1	799	2	Y	-0-	1	1			-0-
08	837	N	714	-0-	-123	-0-	34	1	680	2	Y	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	666	-0-	-47	-0-	30	1	636	3	N	-0-					-0-
06	630	N	590	-0-	-40	-0-	26	1	564	3	N	-0-					-0-
*07	558	N	493	-0-	-65	-0-	23	1	468	3	N	2	1	1			1
							2	9									
08	651	N	647	-0-	-4	-0-	30	1	616	3	N	1	1	1			1
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	24	1	472	2	Y	1					1
							1	9									
06	402	N	402	-0-	-0-	-0-	19	1	383	2	Y	-0-					1
07	651	N	292	-0-	-359	-0-	14	1	278	2	Y	-0-	1	1			-0-
08	496	N	366	-0-	-130	-0-	18	1	348	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	24	1	355	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-					-0-
*07	403	N	366	-0-	-37	-0-	23	1	342	3	N	1					1
							1	9									
08	372	N	349	-0-	-23	-0-	22	1	327	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	2	1	35	3	N	3	1	1			2
							3	9									
08	31	N	1	-0-	-30	-0-	1	3			N	-0-	1	1			1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					1
06	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					1
*07	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					1
08	93	N	77	-0-	-16	-0-	77	3			Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	112	-0-	-198	-0-	112	3			Y	-0-					1
06	270	N	74	-0-	-196	-0-	74	3			Y	-0-					1
07	186	N	49	-0-	-137	-0-	49	3			Y	-0-					1
08	124	N	51	-0-	-73	-0-	51	3			Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	115	1	146	3	Y	-0-					3
06	251	N	251	-0-	-0-	-0-	111	1	140	3	Y	-0-					3
*07	211	N	211	-0-	-0-	-0-	85	1	126	3	Y	-0-					3
08	217	N	160	-0-	-57	-0-	11	1	149	3	Y	-0-	1	1			2
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	3	1	46	3	Y	2					2
							2	9									
*08	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-	1	1			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					4
06	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					4
*07	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					4
08	806	N	697	-0-	-109	-0-	697	3			Y	-0-					4
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	272	-0-	-38	-0-	16	1	256	2	Y	-0-	1	1			1
06	270	N	236	-0-	-34	-0-	13	1	222	2	Y	1	1	1			1
							1	9									
*07	297	N	297	-0-	-0-	-0-	17	1	279	2	Y	1					2
							1	9									
*08	287	N	287	-0-	-0-	-0-	16	1	271	2	Y	-0-	1	1			1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	311	-0-	-247	-0-	311	3			Y	-0-					3
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					3
07	589	N	449	-0-	-140	-0-	449	3			Y	-0-					3
08	310	N	295	-0-	-15	-0-	295	3			Y	-0-					3
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					4
06	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					4
07	496	N	377	-0-	-119	-0-	377	3			Y	-0-					4
08	465	N	377	-0-	-88	-0-	377	3			Y	-0-					4
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	936	N	936	-0-	-0-	-0-	53	1	882	3	Y	1	2	1			4
							1	9									
06	785	N	785	-0-	-0-	-0-	44	1	739	3	Y	2					6
							2	9									
07	651	N	631	-0-	-20	-0-	41	1	590	3	Y	-0-					6
*08	954	N	954	-0-	-0-	-0-	64	1	890	3	Y	-0-	1	1			5
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	936	N	936	-0-	-0-	-0-	163	1	773	3	N	-0-					-0-
06	810	N	774	-0-	-36	-0-	154	1	620	3	N	-0-					-0-
*07	893	N	893	-0-	-0-	-0-	164	1	711	3	N	16	7	1			9
							18	9									
08	930	N	855	-0-	-75	-0-	76	1	779	3	N	-0-					9
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					9
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
*07	93	N	84	-0-	-9	-0-	5	1	77	3	N	2	2	1			-0-
							2	9									
08	93	N	84	-0-	-9	-0-	5	1	78	3	N	1					1
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	8	1	121	3	N	4	3	1			1
							4	9									
*08	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	470	-0-	-26	-0-	38	1	432	3	N	-0-					-0-
06	450	N	417	-0-	-33	-0-	38	1	379	3	N	-0-					-0-
*07	465	N	444	-0-	-21	-0-	38	1	397	3	N	8	3	1			5
							9	9									
08	465	N	160	-0-	-305	-0-	14	1	146	3	N	-0-					5
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					5
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					5

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1009	-0-	-14	-0-	68	1	940	3	N	1	1	8			-0-
							1	9									
06	977	N	977	-0-	-0-	-0-	57	1	920	3	N	-0-					-0-
*07	1021	N	1021	-0-	-0-	-0-	61	1	950	3	N	9	5	1			4
							10	9									
*08	1080	N	1080	-0-	-0-	-0-	67	1	1009	3	N	4	2	1	1	8	5
							4	9									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					5
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1441	-0-	-47	-0-	91	1	1350	3	N	-0-					-0-
06	1410	N	1163	-0-	-247	-0-	72	1	1091	3	N	-0-					-0-
*07	1535	N	1535	-0-	-0-	-0-	92	1	1440	3	N	3	1	1			2
							3	9									
08	1426	N	547	-0-	-879	-0-	89	1	457	3	N	1	1	1			2
							1	9									
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					2
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					2

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	882	N	882	-0-	-0-	-0-	51	1	831	3	Y	-0-					1
06	300	N	298	-0-	-2	-0-	17	1	279	3	Y	2					3
							2	9									
07	713	N	377	-0-	-336	-0-	25	1	344	3	Y	7	3	1			7
							8	9									
08	868	N	626	-0-	-242	-0-	44	1	582	3	Y	-0-					7
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	15	1	282	2	Y	1					1
							1	9									
06	300	N	287	-0-	-13	-0-	14	1	273	2	Y	-0-					1
07	310	N	294	-0-	-16	-0-	14	1	280	2	Y	-0-	1	1			-0-
*08	325	N	325	-0-	-0-	-0-	16	1	309	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	11	1	220	2	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	11	1	211	2	Y	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	11	1	215	2	Y	1	1	1			-0-
							1	9									
*08	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1015	N	1015	-0-	-0-	-0-	50	1	965	2	Y	-0-					2
06	990	N	973	-0-	-17	-0-	47	1	926	2	Y	-0-					2
*07	994	N	994	-0-	-0-	-0-	48	1	946	2	Y	-0-	2	1			-0-
08	1023	N	922	-0-	-101	-0-	44	1	878	2	Y	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	527	-0-	-62	-0-	35	1	492	3	N	-0-					-0-
06	540	N	326	-0-	-214	-0-	19	1	307	3	N	-0-					-0-
*07	465	N	383	-0-	-82	-0-	22	1	347	3	N	13	10	1	1	8	2
							14	9									
08	527	N	357	-0-	-170	-0-	22	1	331	3	N	4					6
							4	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					6
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					6

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	12	1	195	3	Y	1	1	1			1
							1	9									
06	211	N	211	-0-	-0-	-0-	12	1	199	3	Y	-0-					1
*07	236	N	236	-0-	-0-	-0-	15	1	221	3	Y	-0-					1
*08	234	N	234	-0-	-0-	-0-	16	1	218	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	518	-0-	-40	-0-	129	1	389	2	Y	-0-					1
06	510	N	481	-0-	-29	-0-	123	1	358	2	Y	-0-					1
07	527	N	486	-0-	-41	-0-	127	1	359	2	Y	-0-	1	1			-0-
08	527	N	484	-0-	-43	-0-	137	1	347	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	N	554	-0-	-0-	-0-	110	1	444	2	Y	-0-					1
06	538	N	538	-0-	-0-	-0-	106	1	432	2	Y	-0-					1
07	558	N	552	-0-	-6	-0-	109	1	442	2	Y	1	2	1			-0-
							1	9									
*08	564	N	564	-0-	-0-	-0-	118	1	446	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-	-0-	-0-	79	1	1166	3	N	-0-					-0-
06	1200	N	1113	-0-	-87	-0-	69	1	1044	3	N	-0-					-0-
*07	1240	N	1104	-0-	-136	-0-	70	1	1032	3	N	2					2
							2	9									
08	1240	N	1147	-0-	-93	-0-	72	1	1073	3	N	2					4
							2	9									
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					4
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					4

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	613	-0-	-69	-0-	31	1	582	2	N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	30	1	588	2	N	-0-					-0-
*07	651	N	635	-0-	-16	-0-	30	1	605	2	N	-0-					-0-
08	620	N	530	-0-	-90	-0-	24	1	506	2	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	43	-0-	-50	-0-	3	1	40	3	Y	-0-					2
06	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					2
*07	69	N	69	-0-	-0-	-0-	4	1	64	3	Y	1	1	8			2
							1	9									
*08	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					2
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	35	1	659	2	N	-0-					-0-
06	630	N	593	-0-	-37	-0-	29	1	564	2	N	-0-					-0-
*07	744	N	569	-0-	-175	-0-	27	1	542	2	N	-0-					-0-
08	682	N	521	-0-	-161	-0-	24	1	497	2	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
08	155	N	149	-0-	-6	-0-	9	1	139	3	N	1					1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1060	-0-	-25	-0-	53	1	1007	2	N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	51	1	1003	2	N	-0-					-0-
*07	1085	N	1054	-0-	-31	-0-	50	1	1000	2	N	4	4	1			-0-
							4	9									
08	1054	N	1047	-0-	-7	-0-	47	1	1000	2	N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	592	-0-	-28	-0-	30	1	562	2	N	-0-					-0-
06	570	N	567	-0-	-3	-0-	27	1	540	2	N	-0-					-0-
*07	589	N	586	-0-	-3	-0-	28	1	556	2	N	2	2	1			-0-
							2	9									
*08	600	N	600	-0-	-0-	-0-	27	1	573	2	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	552	-0-	-68	-0-	32	1	519	3	Y	1					1
							1	9									
06	570	N	542	-0-	-28	-0-	30	1	512	3	Y	-0-					1
07	558	N	358	-0-	-200	-0-	21	1	337	3	Y	-0-					1
08	558	N	211	-0-	-347	-0-	12	1	199	3	Y	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	11	-0-	-175	-0-	1	1	10	3	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	26	1	447	3	Y	1					1
							1	9									
*07	244	N	244	-0-	-0-	-0-	14	1	230	3	Y	-0-					1
*08	232	N	232	-0-	-0-	-0-	13	1	219	3	Y	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					6
06	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					6
*07	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					6
08	93	N	67	-0-	-26	-0-	4	1	63	3	Y	-0-					6
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	918	N	918	-0-	-0-	-0-	58	1	860	3	N	-0-					-0-
06	990	N	869	-0-	-121	-0-	54	1	815	3	N	-0-					-0-
*07	930	N	869	-0-	-61	-0-	55	1	813	3	N	1					1
							1	9									
08	930	N	850	-0-	-80	-0-	53	1	796	3	N	1					2
							1	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					2
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					2

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					-0-
06	T. A.		369	-0-	369	369	23	1	346	3	N	-0-					-0-
*07	T. A.		346	-0-	346	715	22	1	323	3	N	1					1
							1	9									
08	T. A.		349	-0-	349	1064	22	1	327	3	N	-0-					1
09	0	X	NO RPT	-0-	-0-	1064					N	NO RPT					1
10	0	X	NO RPT	-0-	-0-	1064					N	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	104	-0-	-51	-0-	5	1	99	2	N	-0-					-0-
06	120	N	97	-0-	-23	-0-	5	1	92	2	N	-0-					-0-
*07	124	N	98	-0-	-26	-0-	5	1	93	2	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	4	1	78	2	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	30	1	485	3	Y	1					1
							1	9									
06	559	N	559	-0-	-0-	-0-	31	1	528	3	Y	-0-					1
*07	568	N	568	-0-	-0-	-0-	33	1	535	3	Y	-0-					1
*08	565	N	565	-0-	-0-	-0-	33	1	532	3	Y	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	256	-0-	-23	-0-	15	1	241	3	Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	14	1	239	3	Y	2	1	8			1
							2	9									
07	248	N	246	-0-	-2	-0-	14	1	232	3	Y	-0-					1
08	248	N	160	-0-	-88	-0-	9	1	151	3	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	36	1	605	3	Y	9	2	1	7	8	2
							10	9									
06	925	N	925	-0-	-0-	-0-	52	1	872	3	Y	1					3
							1	9									
07	775	N	669	-0-	-106	-0-	43	1	626	3	Y	-0-					3
*08	660	N	660	-0-	-0-	-0-	44	1	615	3	Y	1	1	1			3
							1	9									
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	610	-0-	-41	-0-	31	1	579	2	N	-0-					-0-
06	600	N	569	-0-	-31	-0-	27	1	542	2	N	-0-					-0-
*07	651	N	568	-0-	-83	-0-	27	1	541	2	N	-0-					-0-
08	620	N	553	-0-	-67	-0-	25	1	528	2	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-
06	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
*07	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
08	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	44	1	606	3	N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-					-0-
*07	682	N	653	-0-	-29	-0-	39	1	608	3	N	5	3	1			2
							6	9									
*08	769	N	769	-0-	-0-	-0-	48	1	719	3	N	2	1	1			3
							2	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					3
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
06	240	N	239	-0-	-1	-0-	11	1	228	3	N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	12	1	241	3	N	1					1
							1	9									
*08	257	N	257	-0-	-0-	-0-	12	1	244	3	N	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	129	3	1	9	N	1	1	8			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	204	-0-	-323	-0-	12	1	192	3	Y	-0-					-0-
06	666	N	666	-0-	-0-	-0-	37	1	628	3	Y	1					1
							1	9									
*07	580	N	580	-0-	-0-	-0-	34	1	546	3	Y	-0-					1
*08	509	N	509	-0-	-0-	-0-	29	1	480	3	Y	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	29	1	324	2	Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	30	1	311	2	Y	-0-					-0-
*07	372	N	312	-0-	-60	-0-	26	1	286	2	Y	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	30	1	318	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	26	1	288	2	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	28	1	292	2	Y	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	27	1	296	2	Y	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	33	1	347	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	473	-0-	-54	-0-	39	1	434	3	Y	-0-					-0-
06	480	N	467	-0-	-13	-0-	41	1	426	3	Y	-0-					-0-
*07	496	N	450	-0-	-46	-0-	38	1	412	3	Y	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	45	1	468	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	955	-0-	-68	-0-	60	1	895	3	N	-0-					-0-
06	930	N	913	-0-	-17	-0-	57	1	856	3	N	-0-					-0-
*07	992	N	941	-0-	-51	-0-	57	1	882	3	N	2	1	1			1
							2	9									
08	961	N	345	-0-	-616	-0-	56	1	288	3	N	1	1	1			1
							1	9									
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
06	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
*07	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
*08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	855	N	855	-0-	-0-	-0-	54	1	801	3	N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	48	1	730	3	N	-0-					-0-
*07	775	N	755	-0-	-20	-0-	45	1	708	3	N	2	1	1			1
							2	9									
08	775	N	304	-0-	-471	-0-	49	1	254	3	N	1	1	1			1
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	616	-0-	-97	-0-	616	3			N	-0-					-0-
06	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
*07	651	N	428	-0-	-223	-0-	427	3	1	9	N	1					1
08	620	N	600	-0-	-20	-0-	600	3			N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
06	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
*07	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
*07	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
06	630	N	586	-0-	-44	-0-	586	3			N	-0-					-0-
*07	651	N	469	-0-	-182	-0-	468	3	1	9	N	1					1
08	620	N	593	-0-	-27	-0-	593	3			N	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	82	-0-	-104	-0-	5	1	77	3	Y	-0-					-0-
06	180	N	76	-0-	-104	-0-	4	1	72	3	Y	-0-					-0-
*07	124	N	103	-0-	-21	-0-	5	1	86	3	Y	11					11
							12	9									
*08	350	N	350	-0-	-0-	-0-	20	1	330	3	Y	-0-					11
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					11
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					11

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
*07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	18	1	308	3	Y	1	1	1			-0-
							1	9									
06	302	N	302	-0-	-0-	-0-	17	1	284	3	Y	1					1
							1	9									
*07	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					1
08	341	N	180	-0-	-161	-0-	12	1	168	3	Y	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	315	-0-	-243	-0-	14	1	301	3	N	-0-					-0-
06	540	N	368	-0-	-172	-0-	16	1	352	3	N	-0-					-0-
*07	465	N	375	-0-	-90	-0-	17	1	356	3	N	2	1	1			1
							2	9									
*08	389	N	389	-0-	-0-	-0-	18	1	370	3	N	1	1	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
*07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1187	-0-	-115	-0-	67	1	1117	3	Y	3	4	1			4
							3	9									
06	1398	N	1398	-0-	-0-	-0-	78	1	1317	3	Y	3					7
							3	9									
*07	1334	N	1334	-0-	-0-	-0-	86	1	1248	3	Y	-0-	1	8			5
*08	1195	N	1195	-0-	-0-	-0-	80	1	1114	3	Y	1	1	8			5
							1	9									
09	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					1
06	120	N	84	-0-	-36	-0-	5	1	79	3	Y	-0-					1
07	93	N	45	-0-	-48	-0-	3	1	42	3	Y	-0-					-0-
08	93	N	71	-0-	-22	-0-	5	1	66	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	31	1	640	3	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	30	1	643	3	N	-0-					-0-
*07	662	N	662	-0-	-0-	-0-	31	1	628	3	N	3	1	1			2
							3	9									
08	682	N	535	-0-	-147	-0-	25	1	510	3	N	-0-	1	1			1
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-
06	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
*07	1121	N	1121	-0-	-0-	-0-	52	1	1068	3	N	1					1
							1	9									
*08	1130	N	1130	-0-	-0-	-0-	53	1	1074	3	N	3	1	1	2	8	1
							3	9									
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	186	-0-	-62	-0-	22	1	164	3	N	-0-					-0-
06	240	N	164	-0-	-76	-0-	22	1	142	3	N	-0-					-0-
*07	217	N	174	-0-	-43	-0-	39	1	135	3	N	-0-					-0-
08	186	N	160	-0-	-26	-0-	31	1	129	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	X	727	-0-	-79	-0-	33	1	694	3	N	-0-					-0-
06	720	X	710	-0-	-10	-0-	32	1	678	3	N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	33	1	683	3	N	3	1	1			2
							3	9									
08	713	N	671	-0-	-42	-0-	32	1	639	3	N	-0-	1	1			1
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	X	799	-0-	-441	-0-	36	1	763	3	N	-0-					-0-
06	1110	X	712	-0-	-398	-0-	32	1	680	3	N	-0-					-0-
*07	868	N	642	-0-	-226	-0-	30	1	609	3	N	3	1	1			2
							3	9									
08	806	N	551	-0-	-255	-0-	26	1	525	3	N	-0-	1	1			1
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1157	-0-	-238	-0-	53	1	1104	3	N	-0-					-0-
06	1230	N	998	-0-	-232	-0-	44	1	954	3	N	-0-					-0-
*07	1249	N	1249	-0-	-0-	-0-	58	1	1185	3	N	5	2	1			3
							6	9									
08	1147	N	1083	-0-	-64	-0-	51	1	1031	3	N	1	2	1			2
							1	9									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					2
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					2

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1148	N	1148	-0-	-0-	-0-	77	1	1071	3	N	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	64	1	1030	3	N	-0-					-0-
*07	1271	N	1051	-0-	-220	-0-	63	1	978	3	N	9	5	1			4
							10	9									
08	1147	N	987	-0-	-160	-0-	61	1	923	3	N	3	2	1			5
							3	9									
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					5
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					5

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	751	-0-	-241	-0-	34	1	717	3	N	-0-					-0-
06	900	N	783	-0-	-117	-0-	35	1	748	3	N	-0-					-0-
*07	899	N	797	-0-	-102	-0-	37	1	757	3	N	3	1	1			2
							3	9									
08	744	N	739	-0-	-5	-0-	35	1	700	3	N	4	2	1	2	8	2
							4	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					2
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
*07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	570	-0-	-484	-0-	36	1	534	3	N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	54	1	820	3	N	-0-					-0-
*07	1152	N	1152	-0-	-0-	-0-	69	1	1082	3	N	1					1
							1	9									
08	558	N	391	-0-	-167	-0-	63	1	327	3	N	1	1	1			1
							1	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	961	-0-	-62	-0-	61	1	900	3	N	-0-					-0-
06	990	N	974	-0-	-16	-0-	60	1	914	3	N	-0-					-0-
*07	992	N	988	-0-	-4	-0-	59	1	925	3	N	4	1	1	1	8	2
							4	9									
08	961	N	363	-0-	-598	-0-	59	1	304	3	N	-0-	1	1			1
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	611	-0-	-288	-0-	174	1	436	3	Y	1	3	1			1
							1	9									
06	823	N	823	-0-	-0-	-0-	168	1	653	3	Y	2					3
							2	9									
*07	889	N	889	-0-	-0-	-0-	168	1	721	3	Y	-0-					3
*08	1045	N	1045	-0-	-0-	-0-	284	1	760	3	Y	1	3	1			1
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	16	1	277	3	Y	1	1	1			-0-
							1	9									
06	300	N	280	-0-	-20	-0-	16	1	264	3	Y	-0-					-0-
*07	310	N	274	-0-	-36	-0-	18	1	256	3	Y	-0-					-0-
*08	341	N	341	-0-	-0-	-0-	23	1	318	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	231	-0-	-48	-0-	59	1	172	3	N	-0-					75
06	240	N	229	-0-	-11	-0-	58	1	171	3	N	-0-					75
07	248	N	240	-0-	-8	-0-	69	1	171	3	N	-0-					75
*08	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					75
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					75
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	526	N	526	-0-	-0-	-0-	35	1	491	3	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	27	1	432	3	N	-0-					-0-
*07	682	N	452	-0-	-230	-0-	27	1	421	3	N	4	2	1			2
							4	9									
08	527	N	420	-0-	-107	-0-	26	1	393	3	N	1	1	1			2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	340	-0-	-32	-0-	71	1	269	3	Y	-0-	2	1			-0-
06	508	N	508	-0-	-0-	-0-	68	1	438	3	Y	2					2
							2	9									
*07	381	N	381	-0-	-0-	-0-	68	1	313	3	Y	-0-					2
*08	730	N	730	-0-	-0-	-0-	41	1	689	3	Y	-0-	1	1			1
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	816	-0-	-145	-0-	815	3	1	9	Y	1	4	1			1
06	900	N	840	-0-	-60	-0-	838	3	2	9	Y	2					3
07	868	N	866	-0-	-2	-0-	866	3			Y	-0-					3
*08	869	N	869	-0-	-0-	-0-	94	1	774	3	Y	1	3	1			1
							1	9									
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	375	-0-	-28	-0-	146	1	229	3	Y	-0-					-0-
06	390	N	372	-0-	-18	-0-	142	1	228	3	Y	2					2
							2	9									
07	403	N	380	-0-	-23	-0-	149	1	231	3	Y	-0-	2	1			-0-
08	372	N	275	-0-	-97	-0-	19	1	256	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
*07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	45					45
08	T. A.		49	-0-	49	49	3	1	46	3	Y	-0-	39	1			6
09	T. A.		NO RPT	-0-	-0-	49					Y	NO RPT					6
10	T. A.		NO RPT	-0-	-0-	49					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	36	1	596	3	Y	17	17	8			1
							19	9									
06	580	N	580	-0-	-0-	-0-	34	1	543	3	Y	3					4
							3	9									
07	682	N	622	-0-	-60	-0-	42	1	580	3	Y	-0-	4	1			-0-
08	651	N	648	-0-	-3	-0-	46	1	601	3	Y	1	1	8			-0-
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	667	-0-	-387	-0-	667	3			Y	-0-	4	1			1
06	870	N	696	-0-	-174	-0-	694	3	2	9	Y	2					3
07	775	N	600	-0-	-175	-0-	600	3			Y	-0-					3
08	682	N	543	-0-	-139	-0-	59	1	484	3	Y	-0-	2	1			1
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	69	-0-	-86	-0-	11	1	58	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	28	1	154	3	N	-0-					-0-
*07	93	N	82	-0-	-11	-0-	3	1	79	3	N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	31	1	93	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1	1	8			-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	304	3	1	9	N	1	1	8			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	476	-0-	-20	-0-	22	1	454	3	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-
*07	465	N	459	-0-	-6	-0-	21	1	436	3	N	2	1	1			1
							2	9									
08	465	N	445	-0-	-20	-0-	21	1	423	3	N	1	1	1			1
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	25	1	352	2	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	24	1	340	2	N	-0-					-0-
*07	384	N	384	-0-	-0-	-0-	25	1	358	2	N	1					1
							1	9									
08	372	N	324	-0-	-48	-0-	21	1	303	2	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
06	330	N	292	-0-	-38	-0-	13	1	279	3	N	-0-					-0-
*07	310	N	256	-0-	-54	-0-	12	1	243	3	N	1					1
							1	9									
08	372	N	361	-0-	-11	-0-	17	1	344	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	557	-0-	-1	-0-	115	1	442	3	N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	101	1	463	3	N	-0-					-0-
*07	594	N	594	-0-	-0-	-0-	107	1	477	3	N	9	1	8			8
							10	9									
*08	589	N	589	-0-	-0-	-0-	126	1	463	3	N	-0-	5	1			2
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	209	3			Y	-0-	1	1			-0-
06	243	N	243	-0-	-0-	-0-	242	3	1	9	Y	1					1
*07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					1
*08	292	N	292	-0-	-0-	-0-	16	1	276	3	Y	-0-	1	1			-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	267	-0-	-43	-0-	15	1	251	3	Y	1	1	1			1
							1	9									
06	300	N	264	-0-	-36	-0-	15	1	249	3	Y	-0-					1
07	279	N	271	-0-	-8	-0-	18	1	253	3	Y	-0-					1
08	279	N	268	-0-	-11	-0-	18	1	250	3	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	491	-0-	-5	-0-	33	1	457	3	N	1	1	8			-0-
							1	9									
06	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-					-0-
*07	496	N	492	-0-	-4	-0-	29	1	459	3	N	4	2	1			2
							4	9									
08	496	N	482	-0-	-14	-0-	30	1	451	3	N	1	1	1			2
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	46	1	634	3	N	-0-					-0-
06	690	N	612	-0-	-78	-0-	36	1	576	3	N	-0-					-0-
*07	713	N	612	-0-	-101	-0-	37	1	569	3	N	5	3	1			2
							6	9									
08	682	N	549	-0-	-133	-0-	34	1	513	3	N	2	1	1			3
							2	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					3
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	8	-0-	-209	-0-	8	3			Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	14	1	213	3	Y	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	21	1	303	3	Y	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1478	N	1478	-0-	-0-	-0-	67	1	1411	3	N	-0-					-0-
06	1459	N	1459	-0-	-0-	-0-	65	1	1394	3	N	-0-					-0-
*07	1401	N	1401	-0-	-0-	-0-	65	1	1329	3	N	6	2	1			4
							7	9									
08	1488	N	1368	-0-	-120	-0-	64	1	1302	3	N	2	3	1			3
							2	9									
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					3
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					3

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2192	N	2192	-0-	-0-	-0-	147	1	2045	3	N	-0-					-0-
06	2110	N	2110	-0-	-0-	-0-	124	1	1986	3	N	-0-					-0-
*07	2182	N	2182	-0-	-0-	-0-	130	1	2032	3	N	18	10	1			8
							20	9									
08	2201	N	2193	-0-	-8	-0-	136	1	2049	3	N	7	5	1			10
							8	9									
09	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					10
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					10

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	389	-0-	-14	-0-	32	1	357	3	Y	-0-					2
06	390	N	381	-0-	-9	-0-	31	1	349	3	Y	1	2	1			1
							1	9									
*07	435	N	435	-0-	-0-	-0-	35	1	399	3	Y	1					2
							1	9									
08	403	N	254	-0-	-149	-0-	21	1	232	3	Y	1					3
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	620	-0-	-279	-0-	620	3			N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
*07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	620	N	150	-0-	-470	-0-	150	3			N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
06	720	N	675	-0-	-45	-0-	675	3			Y	-0-					-0-
*07	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
*08	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	153	1	349	3	Y	-0-					162
06	511	N	511	-0-	-0-	-0-	149	1	362	3	Y	-0-					162
*07	539	N	539	-0-	-0-	-0-	178	1	361	3	Y	-0-					162
08	496	N	380	-0-	-116	-0-	26	1	354	3	Y	-0-					162
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					162
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					162

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

05	764	N	764	-0-	-0-	-0-	51	1	713	2	N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	49	1	680	2	N	-0-					-0-
*07	758	N	758	-0-	-0-	-0-	49	1	707	2	N	2					2
							2	9									
08	775	N	646	-0-	-129	-0-	42	1	604	2	N	-0-					2
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					2
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

05	217	N	204	-0-	-13	-0-	10	1	194	2	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	9	1	187	2	N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	10	1	200	2	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	9	1	191	2	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

05	775	N	739	-0-	-36	-0-	37	1	702	2	N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	34	1	674	2	N	-0-					-0-
*07	719	N	719	-0-	-0-	-0-	34	1	685	2	N	-0-					-0-
08	744	N	683	-0-	-61	-0-	31	1	652	2	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

05	631	N	631	-0-	-0-	-0-	630	3	1	9	N	1	1	8			-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*07	651	N	651	-0-	-0-	-0-	650	3	1	9	N	1	1	8			-0-
*08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

05	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	14	1	297	3	N	1	1	8			-0-
							1	9									
*07	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	2	1	38	3	Y	-0-					1
06	60	N	39	-0-	-21	-0-	2	1	37	3	Y	-0-	1	1			-0-
*07	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	18 2	1 9	304	3	Y	2					6
06	379	N	379	-0-	-0-	-0-	22	1	357	3	Y	-0-	4	1			2
07	341	N	337	-0-	-4	-0-	20	1	317	3	Y	-0-					2
08	310	N	300	-0-	-10	-0-	19	1	281	3	Y	-0-					2
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	19	1	364	2	N	-0-					-0-
06	360	N	333	-0-	-27	-0-	16	1	317	2	N	-0-					-0-
*07	372	N	334	-0-	-38	-0-	16	1	318	2	N	-0-					-0-
08	372	N	305	-0-	-67	-0-	14	1	291	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	695	-0-	-18	-0-	35	1	660	2	N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	32	1	635	2	N	-0-					-0-
*07	713	N	710	-0-	-3	-0-	34	1	676	2	N	-0-					-0-
08	682	N	675	-0-	-7	-0-	31	1	644	2	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	513	-0-	-448	-0-	26	1	487	2	N	-0-					-0-
06	1487	N	1487	-0-	-0-	-0-	72	1	1415	2	N	-0-					-0-
*07	1843	N	1843	-0-	-0-	-0-	88	1	1755	2	N	-0-					-0-
*08	1360	N	1360	-0-	-0-	-0-	62	1	1298	2	N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	19	1	351	2	N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	16	1	313	2	N	-0-					-0-
*07	434	N	332	-0-	-102	-0-	16	1	316	2	N	-0-					-0-
08	372	N	307	-0-	-65	-0-	14	1	293	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
06	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					1
*07	75	N	75	-0-	-0-	-0-	4	1	60	3	Y	10					11
							11	9									
08	93	N	85	-0-	-8	-0-	6	1	79	3	Y	-0-	9	1			2
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	19	1	367	2	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	19	1	381	2	N	-0-					-0-
*07	403	N	391	-0-	-12	-0-	19	1	372	2	N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	20	1	415	2	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1293	-0-	-9	-0-	65	1	1228	2	N	-0-					-0-
06	1260	N	978	-0-	-282	-0-	47	1	931	2	N	-0-					-0-
*07	2679	N	2679	-0-	-0-	-0-	127	1	2548	2	N	4	4	1			-0-
							4	9									
*08	1943	N	1943	-0-	-0-	-0-	88	1	1855	2	N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-
10	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	32	1	539	3	Y	3					10
							3	9									
06	570	N	395	-0-	-175	-0-	23	1	371	3	Y	1	7	1			4
							1	9									
07	527	N	425	-0-	-102	-0-	24	1	376	3	Y	23					27
							25	9									
08	589	N	465	-0-	-124	-0-	29	1	436	3	Y	-0-					27
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					27
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	321	-0-	-82	-0-	16	1	305	2	N	-0-					-0-
06	360	N	357	-0-	-3	-0-	17	1	340	2	N	-0-					-0-
*07	372	N	370	-0-	-2	-0-	18	1	351	2	N	1	1	1			-0-
							1	9									
*08	355	N	355	-0-	-0-	-0-	16	1	339	2	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	29	1	671	3	Y	4	1	1			4
							4	9									
06	688	N	688	-0-	-0-	-0-	29	1	656	3	Y	3	3	1			4
							3	9									
*07	629	N	629	-0-	-0-	-0-	24	1	599	3	Y	5	5	1			4
							6	9									
*08	610	N	610	-0-	-0-	-0-	23	1	585	3	Y	2	3	1			3
							2	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	16	1	372	3	Y	2	2	1			2
							2	9									
06	383	N	383	-0-	-0-	-0-	16	1	365	3	Y	2	2	1			2
							2	9									
*07	403	N	403	-0-	-0-	-0-	16	1	384	3	Y	3	3	1			2
							3	9									
08	403	N	395	-0-	-8	-0-	15	1	378	3	Y	2	2	1			2
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	706	-0-	-7	-0-	32	1	674	3	N	-0-					-0-
06	690	N	565	-0-	-125	-0-	25	1	540	3	N	-0-					-0-
*07	713	N	713	-0-	-0-	-0-	33	1	677	3	N	3	1	1			2
							3	9									
08	713	N	713	-0-	-0-	-0-	33	1	679	3	N	1	1	1			2
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					2

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	16	1	306	2	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	15	1	294	2	N	-0-					-0-
*07	323	N	323	-0-	-0-	-0-	15	1	307	2	N	1	1	1			-0-
							1	9									
*08	379	N	379	-0-	-0-	-0-	17	1	362	2	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	87	-0-	-37	-0-	5	1	81	3	Y	1					3
							1	9									
06	120	N	71	-0-	-49	-0-	4	1	67	3	Y	-0-	2	1			1
07	93	N	83	-0-	-10	-0-	5	1	78	3	Y	-0-					1
08	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	12	1	189	3	Y	-0-					-0-
06	210	N	193	-0-	-17	-0-	12	1	180	3	Y	1	1	1			-0-
							1	9									
*07	197	N	197	-0-	-0-	-0-	13	1	184	3	Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	11	1	159	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	485	-0-	-11	-0-	24	1	461	2	N	-0-					-0-
06	480	N	461	-0-	-19	-0-	22	1	439	2	N	-0-					-0-
*07	496	N	474	-0-	-22	-0-	23	1	451	2	N	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	23	1	475	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	28	1	391	2	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	25	1	350	2	N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	24	1	344	2	N	-0-					-0-
*08	324	N	324	-0-	-0-	-0-	21	1	303	2	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	913	-0-	-17	-0-	51	1	855	3	Y	6					17
							7	9									
06	870	N	838	-0-	-32	-0-	48	1	789	3	Y	1	11	1			7
							1	9									
*07	910	N	910	-0-	-0-	-0-	55	1	855	3	Y	-0-					7
08	899	N	861	-0-	-38	-0-	53	1	808	3	Y	-0-					7
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	434	-0-	-31	-0-	22	1	412	2	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	21	1	406	2	N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	21	1	416	2	N	2	2	1			-0-
							2	9									
08	434	N	417	-0-	-17	-0-	19	1	398	2	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	17	1	318	2	N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	27	1	537	2	N	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	28	1	570	2	N	1	1	1			-0-
							1	9									
*08	578	N	578	-0-	-0-	-0-	26	1	552	2	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	632	-0-	-19	-0-	632	3			Y	-0-					-0-
06	630	N	582	-0-	-48	-0-	582	3			Y	-0-					-0-
*07	620	N	581	-0-	-39	-0-	581	3			Y	-0-					-0-
08	620	N	582	-0-	-38	-0-	582	3			Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	675	-0-	-38	-0-	55	1	620	3	N	-0-					-0-
06	660	N	612	-0-	-48	-0-	55	1	557	3	N	-0-					-0-
*07	682	N	681	-0-	-1	-0-	59	1	610	3	N	11	5	1			6
							12	9									
08	682	N	626	-0-	-56	-0-	56	1	570	3	N	-0-					6
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					6
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					6

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	780	-0-	-88	-0-	49	1	731	3	N	-0-					-0-
06	T. A.		871	-0-	871	871	54	1	817	3	N	-0-					-0-
*07	T. A.		823	-0-	823	1694	49	1	772	3	N	2	1	1			1
							2	9									
08	T. A.		294	-0-	294	1988	48	1	245	3	N	1	1	1			1
							1	9									
09	0	X	NO RPT	-0-	-0-	1988					N	NO RPT					1
10	0	X	NO RPT	-0-	-0-	1988					N	NO RPT					1

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	270	-0-	-71	-0-	15	1	254	3	Y	1	1	1			2
							1	9									
06	570	N	570	-0-	-0-	-0-	32	1	536	3	Y	2	1	1			3
							2	9									
*07	773	N	773	-0-	-0-	-0-	40	1	726	3	Y	6	5	1			4
							7	9									
*08	769	N	769	-0-	-0-	-0-	43	1	723	3	Y	3	3	1			4
							3	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	853	-0-	-108	-0-	43	1	810	2	N	-0-					-0-
06	840	N	837	-0-	-3	-0-	40	1	797	2	N	-0-					-0-
*07	868	N	868	-0-	-0-	-0-	41	1	824	2	N	3	3	1			-0-
							3	9									
08	868	N	855	-0-	-13	-0-	39	1	816	2	N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	664	-0-	-18	-0-	38	1	623	3	Y	3	3	1			4
							3	9									
06	619	N	619	-0-	-0-	-0-	35	1	581	3	Y	3	3	1			4
							3	9									
07	744	N	435	-0-	-309	-0-	23	1	410	3	Y	2	4	1			2
							2	9									
08	651	N	609	-0-	-42	-0-	34	1	572	3	Y	3	2	1			3
							3	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					1
06	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-	1	1			-0-
*07	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					Y	-0-					1
06	6	N	3	-0-	-3	-0-	3	3			Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	533	-0-	-211	-0-	30	1	500	3	Y	3					12
							3	9									
06	720	N	465	-0-	-255	-0-	27	1	437	3	Y	1	8	1			5
							1	9									
07	682	N	476	-0-	-206	-0-	29	1	447	3	Y	-0-					5
*08	592	N	592	-0-	-0-	-0-	37	1	555	3	Y	-0-					5
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	743	-0-	-1	-0-	42	1	697	3	Y	4	3	1			5
							4	9									
06	707	N	707	-0-	-0-	-0-	40	1	664	3	Y	3	4	1			4
							3	9									
*07	723	N	723	-0-	-0-	-0-	37	1	680	3	Y	5	5	1			4
							6	9									
08	744	N	735	-0-	-9	-0-	41	1	688	3	Y	5	3	1	2	8	4
							6	9									
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	690	-0-		-54	-0-	39	1	648	3	Y	3	3	1			4
								3	9									
06	673	N	673	-0-		-0-	-0-	38	1	632	3	Y	3	3	1			4
								3	9									
*07	729	N	729	-0-		-0-	-0-	38	1	685	3	Y	5	5	1			4
								6	9									
*08	726	N	726	-0-		-0-	-0-	41	1	682	3	Y	3	3	1			4
								3	9									
09	660	N	NO RPT	-0-		-660	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					4

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	801	N	801	-0-		-0-	-0-	40	1	761	2	N	-0-					-0-
06	780	N	536	-0-		-244	-0-	26	1	510	2	N	-0-					-0-
*07	837	N	821	-0-		-16	-0-	39	1	781	2	N	1	1	8			-0-
								1	9									
08	806	N	745	-0-		-61	-0-	34	1	711	2	N	-0-					-0-
09	540	N	NO RPT	-0-		-540	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-		-806	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1032	N	1032	-0-		-0-	-0-	43	1	983	3	Y	5	5	1			6
								6	9									
06	1110	N	988	-0-		-122	-0-	41	1	941	3	Y	5	5	1			6
								6	9									
07	1023	N	996	-0-		-27	-0-	39	1	950	3	Y	6	7	1			5
								7	9									
*08	1037	N	1037	-0-		-0-	-0-	39	1	994	3	Y	4	4	1			5
								4	9									
09	990	N	NO RPT	-0-		-990	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					5

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-		-0-	-0-	270	3			Y	-0-					14
06	241	N	241	-0-		-0-	-0-	241	3			Y	-0-					14
*07	224	N	224	-0-		-0-	-0-	224	3			Y	-0-					14
08	279	N	237	-0-		-42	-0-	237	3			Y	-0-					14
09	240	N	NO RPT	-0-		-240	-0-					Y	NO RPT					14
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	485	-0-		-104	-0-	24	1	461	2	N	-0-					-0-
06	510	N	499	-0-		-11	-0-	24	1	475	2	N	-0-					-0-
*07	592	N	592	-0-		-0-	-0-	28	1	564	2	N	-0-					-0-
08	496	N	231	-0-		-265	-0-	10	1	221	2	N	-0-					-0-
09	510	N	NO RPT	-0-		-510	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-		-589	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	376	-0-	-27	-0-	376	3			Y	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			Y	-0-					-0-
*07	372	N	322	-0-	-50	-0-	322	3			Y	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	628	-0-	-23	-0-	67	1	561	3	Y	-0-					-0-
06	630	N	591	-0-	-39	-0-	64	1	527	3	Y	-0-					-0-
*07	620	N	602	-0-	-18	-0-	65	1	537	3	Y	-0-					-0-
*08	797	N	797	-0-	-0-	-0-	67	1	730	3	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	393	-0-	-103	-0-	127	1	266	3	N	-0-					-0-
06	390	N	207	-0-	-183	-0-	38	1	169	3	N	-0-					-0-
*07	279	N	213	-0-	-66	-0-	45	1	168	3	N	-0-					-0-
08	403	N	281	-0-	-122	-0-	240	1	41	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	721	-0-	-23	-0-	46	1	675	3	N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	41	1	626	3	N	-0-					-0-
*07	744	N	720	-0-	-24	-0-	43	1	676	3	N	1					1
							1	9									
08	713	N	322	-0-	-391	-0-	52	1	269	3	N	1	1	1			1
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	530	-0-	-28	-0-	11	1	519	3	Y	-0-					-0-
06	540	N	509	-0-	-31	-0-	11	1	498	3	Y	-0-					-0-
*07	527	N	511	-0-	-16	-0-	12	1	499	3	Y	-0-					-0-
08	527	N	520	-0-	-7	-0-	13	1	507	3	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	24	1	376	3	N	1					1
							1	9									
08	403	N	151	-0-	-252	-0-	25	1	126	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	26	1	501	2	N	-0-					-0-
06	510	N	504	-0-	-6	-0-	24	1	480	2	N	-0-					-0-
*07	527	N	525	-0-	-2	-0-	25	1	500	2	N	-0-					-0-
08	527	N	449	-0-	-78	-0-	20	1	429	2	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1545	-0-	-191	-0-	77	1	1468	2	N	-0-					-0-
06	1860	N	1469	-0-	-391	-0-	71	1	1398	2	N	-0-					-0-
*07	1813	N	1813	-0-	-0-	-0-	86	1	1727	2	N	-0-					-0-
*08	2063	N	2063	-0-	-0-	-0-	93	1	1970	2	N	-0-					-0-
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1393	N	1393	-0-	-0-	-0-	1393	3			Y	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
*07	1318	N	1318	-0-	-0-	-0-	1318	3			Y	-0-					-0-
*08	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	462	-0-	-96	-0-	462	3			Y	-0-					4
06	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					4
*07	557	N	557	-0-	-0-	-0-	556	3	1	9	Y	1					5
*08	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					5
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	18	1	339	2	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	14	1	284	2	N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	13	1	265	2	N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	12	1	261	2	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	27	1	445	3	Y	2	2	1			3
							2	9									
06	450	N	448	-0-	-2	-0-	25	1	421	3	Y	2	2	1			3
							2	9									
07	465	N	452	-0-	-13	-0-	23	1	427	3	Y	2	3	1			2
							2	9									
*08	473	N	473	-0-	-0-	-0-	27	1	444	3	Y	2	2	1			2
							2	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	22	1	364	3	Y	2	2	1			2
							2	9									
06	363	N	363	-0-	-0-	-0-	21	1	340	3	Y	2	2	1			2
							2	9									
07	403	N	385	-0-	-18	-0-	20	1	363	3	Y	2	2	1			2
							2	9									
08	403	N	381	-0-	-22	-0-	21	1	359	3	Y	1	1	1			2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	947	N	947	-0-	-0-	-0-	80	1	867	2	N	-0-					-0-
06	925	N	925	-0-	-0-	-0-	78	1	847	2	N	-0-					-0-
*07	934	N	934	-0-	-0-	-0-	71	1	863	2	N	-0-					-0-
08	961	N	878	-0-	-83	-0-	68	1	810	2	N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	482	-0-	-107	-0-	32	1	450	3	N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	45	1	723	3	N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	41	1	638	3	N	17	14	1			3
							19	9									
08	496	N	467	-0-	-29	-0-	29	1	436	3	N	2					5
							2	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					5
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	37	1	510	3	N	-0-					-0-
06	450	N	448	-0-	-2	-0-	26	1	422	3	N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	34	1	524	3	N	4	2	1			2
							4	9									
08	558	N	492	-0-	-66	-0-	31	1	460	3	N	1	1	1			2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1068	-0-	-17	-0-	68	1	1000	3	N	-0-					-0-
06	1050	N	1023	-0-	-27	-0-	63	1	960	3	N	-0-					-0-
*07	1085	N	1066	-0-	-19	-0-	64	1	999	3	N	3	1	1			2
							3	9									
08	1054	N	309	-0-	-745	-0-	50	1	259	3	N	-0-	1	1			1
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	43	1	365	3	Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	42	1	363	3	Y	-0-					-0-
*07	403	N	390	-0-	-13	-0-	41	1	349	3	Y	-0-					-0-
08	403	N	363	-0-	-40	-0-	44	1	319	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	554	-0-	-159	-0-	28	1	526	2	N	-0-					-0-
06	600	N	534	-0-	-66	-0-	26	1	508	2	N	-0-					-0-
*07	589	N	553	-0-	-36	-0-	26	1	527	2	N	-0-					-0-
08	558	N	527	-0-	-31	-0-	24	1	503	2	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	522	-0-	-36	-0-	26	1	496	2	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	24	1	476	2	N	-0-					-0-
*07	527	N	517	-0-	-10	-0-	25	1	492	2	N	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	26	1	558	2	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
*07	620	N	561	-0-	-59	-0-	34	1	526	3	N	1					1
							1	9									
08	620	N	232	-0-	-388	-0-	38	1	194	3	N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	478	-0-	-18	-0-	30	1	448	3	N	-0-					-0-
06	480	N	463	-0-	-17	-0-	29	1	434	3	N	-0-					-0-
*07	496	N	449	-0-	-47	-0-	27	1	421	3	N	1					1
							1	9									
08	465	N	154	-0-	-311	-0-	25	1	129	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	26	1 2 9	425	2	Y	2	2	1			2
06	401	N	401	-0-	-0-	-0-	22	1 1 9	378	2	Y	1	2	1			1
*07	441	N	441	-0-	-0-	-0-	25	1 2 9	414	2	Y	2					3
08	465	N	414	-0-	-51	-0-	23	1 1 9	390	2	Y	1	2	1			2
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	9	1 1 9	144	2	Y	1	1	1			1
06	171	N	171	-0-	-0-	-0-	9	1 1 9	161	2	Y	1	1	1			1
*07	790	N	790	-0-	-0-	-0-	44	1 1 9	745	2	Y	1					2
*08	462	N	462	-0-	-0-	-0-	26	1 2 9	434	2	Y	2	2	1			2
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	12	1	130	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	45	1 3 9	628	3	N	3	3	8			-0-
06	647	N	647	-0-	-0-	-0-	38	1	609	3	N	-0-					-0-
*07	682	N	670	-0-	-12	-0-	40	1 8 9	622	3	N	7	3	1	2	8	2
08	682	N	427	-0-	-255	-0-	27	1 1 9	399	3	N	1	1	1			2
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	36	1	530	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	32	1	490	3	N	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	33	1	518	3	N	1					1
							1	9									
08	558	N	217	-0-	-341	-0-	35	1	182	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					2
06	691	N	691	-0-	-0-	-0-	55	1	635	3	Y	1	2	1			1
							1	9									
*07	279	N	279	-0-	-0-	-0-	23	1	255	3	Y	1					2
							1	9									
*08	333	N	333	-0-	-0-	-0-	28	1	305	3	Y	-0-					2
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-	-0-	-0-	47	1	763	2	Y	4	4	1			4
							4	9									
06	837	N	837	-0-	-0-	-0-	45	1	789	2	Y	3	4	1			3
							3	9									
*07	836	N	836	-0-	-0-	-0-	47	1	787	2	Y	2					5
							2	9									
*08	943	N	943	-0-	-0-	-0-	53	1	888	2	Y	2	4	1			3
							2	9									
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1187	N	1187	-0-	-0-	-0-	54	1	1133	3	N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	51	1	1097	3	N	-0-					-0-
*07	1178	N	1167	-0-	-11	-0-	54	1	1107	3	N	5	2	1			3
							6	9									
08	1178	N	1129	-0-	-49	-0-	53	1	1075	3	N	1	2	1			2
							1	9									
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					2
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
06	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
*07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	485	-0-	-11	-0-	31	1	454	3	N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	38	1	579	3	N	-0-					-0-
*07	558	N	558	-0-	-0-	-0-	34	1	523	3	N	1					1
							1	9									
08	496	N	185	-0-	-311	-0-	30	1	155	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
*07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	483	-0-	-137	-0-	483	3			Y	-0-					4
06	570	N	545	-0-	-25	-0-	545	3			Y	-0-					4
*07	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					4
*08	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					4
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1018	-0-	-98	-0-	45	1	973	2	Y	-0-					-0-
06	1020	N	932	-0-	-88	-0-	43	1	889	2	Y	-0-					-0-
*07	1054	N	950	-0-	-104	-0-	49	1	901	2	Y	-0-					-0-
08	1023	N	928	-0-	-95	-0-	133	1	795	2	Y	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1209	-0-	-31	-0-	76	1	1133	3	N	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	77	1	1169	3	N	-0-					-0-
*07	1240	N	1078	-0-	-162	-0-	65	1	1010	3	N	3	1	1			2
							3	9									
08	1209	N	175	-0-	-1034	-0-	28	1	147	3	N	-0-	1	1			1
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					1
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	278	-0-	-63	-0-	16	1	261	2	Y	1	2	1			1
							1	9									
06	362	N	362	-0-	-0-	-0-	20	1	341	2	Y	1	1	1			1
							1	9									
*07	389	N	389	-0-	-0-	-0-	22	1	366	2	Y	1					2
							1	9									
*08	372	N	372	-0-	-0-	-0-	21	1	349	2	Y	2	2	1			2
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
*07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	42	1	589	3	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	34	1	538	3	N	-0-					-0-
*07	620	N	601	-0-	-19	-0-	36	1	559	3	N	5	3	1			2
							6	9									
08	620	N	592	-0-	-28	-0-	37	1	552	3	N	3	1	1	1	8	3
							3	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	22	1	239	2	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	21	1	232	2	N	-0-					-0-
*07	279	N	275	-0-	-4	-0-	21	1	254	2	N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	25	1	295	2	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	501	-0-	-119	-0-	501	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*07	651	N	597	-0-	-54	-0-	596	3	1	9	N	1					1
*08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	845	-0-	-23	-0-	53	1	792	3	N	-0-					-0-
06	840	N	811	-0-	-29	-0-	50	1	761	3	N	-0-					-0-
*07	868	N	837	-0-	-31	-0-	50	1	785	3	N	2	1	1			1
							2	9									
08	837	N	314	-0-	-523	-0-	51	1	262	3	N	1	1	1			1
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	245	-0-	-127	-0-	11	1	234	3	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	16	1	335	3	Y	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	16	1	332	3	Y	-0-					-0-
*08	800	N	800	-0-	-0-	-0-	38	1	762	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	32	1	514	2	Y	3	3	1			3
							3	9									
06	444	N	444	-0-	-0-	-0-	24	1	419	2	Y	1	3	1			1
							1	9									
07	558	N	498	-0-	-60	-0-	28	1	468	2	Y	2					3
							2	9									
08	558	N	519	-0-	-39	-0-	29	1	489	2	Y	1	2	1			2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0-	-0-	26	1	424	2	Y	2	1	1			2
							2	9									
06	265	N	265	-0-	-0-	-0-	14	1	250	2	Y	1	2	1			1
							1	9									
*07	325	N	325	-0-	-0-	-0-	18	1	306	2	Y	1					2
							1	9									
08	465	N	339	-0-	-126	-0-	19	1	320	2	Y	-0-	1	1			1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	887	N	887	-0-	-0-	-0-	44	1	843	3	N	-0-					-0-
06	870	N	830	-0-	-40	-0-	39	1	791	3	N	-0-					-0-
*07	899	N	856	-0-	-43	-0-	39	1	809	3	N	7	2	1			5
							8	9									
08	899	N	847	-0-	-52	-0-	40	1	805	3	N	2					7
							2	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					7
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					7

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1117	N	1117	-0-	-0-	-0-	46	1	1064	3	Y	6	5	1			7
							7	9									
06	1076	N	1076	-0-	-0-	-0-	45	1	1025	3	Y	5	5	1			7
							6	9									
07	1085	N	1079	-0-	-6	-0-	42	1	1029	3	Y	7	8	1			6
							8	9									
08	1116	N	1049	-0-	-67	-0-	39	1	1004	3	Y	5	5	1			6
							6	9									
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	54 6	1 9	912	3	Y	5					16
06	895	N	895	-0-	-0-	-0-	51 2	1 9	842	3	Y	2	11	1			7
*07	884	N	884	-0-	-0-	-0-	53	1	831	3	Y	-0-					7
08	682	N	585	-0-	-97	-0-	36	1	549	3	Y	-0-					7
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0-	-0-	24 4	1 9	542	3	Y	4	3	1			4
06	557	N	557	-0-	-0-	-0-	23 2	1 9	532	3	Y	2	3	1			3
07	589	N	548	-0-	-41	-0-	21 4	1 9	523	3	Y	4	4	1			3
08	558	N	222	-0-	-336	-0-	8 2	1 9	212	3	Y	2	2	1			3
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	26 1	1 9	421	2	Y	1	2	1			2
06	510	N	360	-0-	-150	-0-	20 1	1 9	339	2	Y	1	2	1			1
07	465	N	379	-0-	-86	-0-	21 1	1 9	357	2	Y	1					2
08	434	N	371	-0-	-63	-0-	21 1	1 9	349	2	Y	1	2	1			1
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	906	-0-	-55	-0-	57	1	849	3	N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	59	1	889	3	N	-0-					-0-
*07	930	N	871	-0-	-59	-0-	52 2	1 9	817	3	N	2	1	1			1
08	899	N	190	-0-	-709	-0-	31 1	1 9	158	3	N	1	1	1			1
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	23	-0-	-132	-0-	1	1	22	2	Y	-0-					-0-
06	60	N	22	-0-	-38	-0-	1	1	21	2	Y	-0-					-0-
*07	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	8	1	48	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	93	1	146	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	87	1	148	3	N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	93	1	159	3	N	-0-					-0-
08	248	N	187	-0-	-61	-0-	31	1	156	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	473	-0-	-23	-0-	27 3	1 9	443	3	Y	3	3	1			3
06	480	N	416	-0-	-64	-0-	24 2	1 9	390	3	Y	2	2	1			3
07	496	N	394	-0-	-102	-0-	20 2	1 9	372	3	Y	2	3	1			2
08	465	N	380	-0-	-85	-0-	21 2	1 9	357	3	Y	2	2	1			2
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	33	1	461	3	N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	29	1	460	3	N	-0-					-0-
*07	496	N	490	-0-	-6	-0-	29 4	1 9	457	3	N	4	2	1			2
*08	659	N	659	-0-	-0-	-0-	41 2	1 9	616	3	N	2	1	1			3
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	25	1	537	2	Y	-0-					-0-
06	511	N	511	-0-	-0-	-0-	23	1	488	2	Y	-0-					-0-
*07	589	N	478	-0-	-111	-0-	25	1	453	2	Y	-0-					-0-
08	558	N	544	-0-	-14	-0-	78	1	466	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	576	-0-	-199	-0-	575	3	1	9	Y	1	3	1			1
06	720	N	245	-0-	-475	-0-	245	3			Y	-0-					1
07	744	N	646	-0-	-98	-0-	646	3			Y	-0-					1
08	589	N	580	-0-	-9	-0-	33	1	547	3	Y	-0-	1	1			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	696	-0-	-17	-0-	40	1	653	3	Y	3	3	1			4
							3	9									
06	682	N	682	-0-	-0-	-0-	39	1	640	3	Y	3	3	1			4
							3	9									
07	713	N	710	-0-	-3	-0-	37	1	667	3	Y	5	5	1			4
							6	9									
*08	774	N	774	-0-	-0-	-0-	44	1	727	3	Y	3	3	1			4
							3	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1177	N	1177	-0-	-0-	-0-	54	1	1123	3	N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	48	1	1034	3	N	-0-					-0-
*07	1056	N	1056	-0-	-0-	-0-	49	1	1003	3	N	4	2	1			2
							4	9									
08	1178	N	1119	-0-	-59	-0-	52	1	1065	3	N	2	2	1			2
							2	9									
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					2
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					2

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	875	N	875	-0-	-0-	-0-	49	1	820	3	Y	5					17
							6	9									
06	923	N	923	-0-	-0-	-0-	53	1	868	3	Y	2	12	1			7
							2	9									
*07	1025	N	1025	-0-	-0-	-0-	62	1	963	3	Y	-0-					7
*08	1124	N	1124	-0-	-0-	-0-	70	1	1054	3	Y	-0-					7
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	623	-0-	-245	-0-	623	3			Y	-0-	2	1			1
06	654	N	654	-0-	-0-	-0-	653	3	1	9	Y	1					2
*07	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					2
*08	702	N	702	-0-	-0-	-0-	76	1	625	3	Y	1	2	1			1
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	115	-0-	-40	-0-	84	1	31	3	Y	-0-	1	1			-0-
06	150	N	107	-0-	-43	-0-	67	1	40	3	Y	-0-					-0-
*07	124	N	74	-0-	-50	-0-	6	1	67	3	Y	1					1
							1	9									
*08	154	N	154	-0-	-0-	-0-	99	1	55	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	697	-0-	-109	-0-	697	3			Y	-0-	3	1			1
06	750	N	707	-0-	-43	-0-	705	3	2	9	Y	2					3
07	744	N	738	-0-	-6	-0-	738	3			Y	-0-					3
*08	842	N	842	-0-	-0-	-0-	47	1	795	3	Y	-0-	2	1			1
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	17	1	270	2	Y	-0-	1	1			1
06	258	N	258	-0-	-0-	-0-	14	1	243	2	Y	1	1	1			1
							1	9									
07	310	N	272	-0-	-38	-0-	15	1	256	2	Y	1					2
							1	9									
08	279	N	247	-0-	-32	-0-	14	1	233	2	Y	-0-	1	1			1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1338	N	1338	-0-	-0-	-0-	1337	3	1	9	Y	1	6	1			1
06	1330	N	1330	-0-	-0-	-0-	1326	3	4	9	Y	4					5
07	1488	N	1286	-0-	-202	-0-	1286	3			Y	-0-					5
*08	1487	N	1487	-0-	-0-	-0-	161	1	1325	3	Y	1	4	1			2
							1	9									
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	256	-0-	-54	-0-	14	1	241	3	Y	1	1	1			1
							1	9									
06	300	N	267	-0-	-33	-0-	15	1	252	3	Y	-0-					1
07	279	N	265	-0-	-14	-0-	17	1	248	3	Y	-0-					1
*08	276	N	276	-0-	-0-	-0-	19	1	257	3	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
*07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	435	-0-	-123	-0-	35	1	400	3	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	41	1	419	3	N	-0-					-0-
*07	496	N	481	-0-	-15	-0-	41	1	432	3	N	7	3	1			4
							8	9									
*08	505	N	505	-0-	-0-	-0-	45	1	460	3	N	-0-					4
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					4
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					4

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	543	-0-	-46	-0-	36	1	507	2	N	-0-					-0-
06	570	N	480	-0-	-90	-0-	32	1	448	2	N	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	37	1	537	2	N	2					2
							2	9									
08	558	N	499	-0-	-59	-0-	32	1	467	2	N	-0-					2
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	N	952	-0-	-0-	-0-	48	1	904	2	N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	42	1	831	2	N	-0-					-0-
*07	977	N	977	-0-	-0-	-0-	46	1	931	2	N	-0-					-0-
*08	868	N	868	-0-	-0-	-0-	39	1	829	2	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	178	-0-	-256	-0-	10	1	167	2	Y	1	2	1			1
							1	9									
06	2065	N	2065	-0-	-0-	-0-	112	1	1945	2	Y	7	1	1			7
							8	9									
*07	576	N	576	-0-	-0-	-0-	32	1	542	2	Y	2					9
							2	9									
*08	511	N	511	-0-	-0-	-0-	29	1	482	2	Y	-0-	6	1			3
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	168	-0-	-390	-0-	28	1	140	3	N	-0-					-0-
06	510	N	4	-0-	-506	-0-	4	3			N	-0-					-0-
*07	589	N	118	-0-	-471	-0-	25	1	93	3	N	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	31	1	307	3	N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	25	1	532	2	Y	-0-					-0-
06	589	N	589	-0-	-0-	-0-	27	1	562	2	Y	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	19	1	355	2	Y	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	55	1	329	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	22	1	412	3	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	19	1	399	3	N	3	1	1			2
							3	9									
*08	474	N	474	-0-	-0-	-0-	23	1	450	3	N	1					3
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					3
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	93	1	467	3	Y	1	2	1			1
							1	9									
06	498	N	498	-0-	-0-	-0-	90	1	407	3	Y	1					2
							1	9									
*07	539	N	539	-0-	-0-	-0-	90	1	449	3	Y	-0-					2
*08	633	N	633	-0-	-0-	-0-	132	1	500	3	Y	1	2	1			1
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	225	-0-	-85	-0-	10	1	215	2	Y	-0-					-0-
06	300	N	217	-0-	-83	-0-	10	1	207	2	Y	-0-					-0-
*07	279	N	249	-0-	-30	-0-	13	1	236	2	Y	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	60	1	357	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					2
06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					2
07	279	N	275	-0-	-4	-0-	274	3	1	9	Y	1					3
08	310	N	244	-0-	-66	-0-	244	3			Y	-0-					3
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1941	-0-	-12	-0-	1941	3			Y	-0-					-0-
06	1860	X	1799	-0-	-61	-0-	1799	3			Y	-0-					-0-
*07	1922	X	1809	-0-	-113	-0-	1809	3			Y	-0-					-0-
08	1953	X	1871	-0-	-82	-0-	1871	3			Y	-0-					-0-
09	1890	X	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-
10	1953	X	NO RPT	-0-	-1953	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	3					3
*08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					3
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	22	1	350	2	Y	2	2	1			2
							2	9									
06	373	N	373	-0-	-0-	-0-	20	1	352	2	Y	1	2	1			1
							1	9									
*07	417	N	417	-0-	-0-	-0-	23	1	393	2	Y	1					2
							1	9									
08	372	N	357	-0-	-15	-0-	20	1	336	2	Y	1	2	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	35	1	575	2	Y	3	3	1			3
							3	9									
06	600	N	565	-0-	-35	-0-	31	1	532	2	Y	2	3	1			2
							2	9									
07	620	N	582	-0-	-38	-0-	33	1	547	2	Y	2					4
							2	9									
08	620	N	439	-0-	-181	-0-	25	1	413	2	Y	1	3	1			2
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	765	N	765	-0-	-0-	-0-	51	1	714	3	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	43	1	687	3	N	-0-					-0-
*07	783	N	783	-0-	-0-	-0-	47	1	728	3	N	7	4	1			3
							8	9									
*08	773	N	773	-0-	-0-	-0-	48	1	722	3	N	3	2	1			4
							3	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1125	-0-	-115	-0-	1125	3			Y	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
*07	1147	N	1022	-0-	-125	-0-	1022	3			Y	-0-					-0-
08	1116	N	1062	-0-	-54	-0-	1062	3			Y	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
06	690	N	633	-0-	-57	-0-	633	3			N	-0-					-0-
*07	713	N	546	-0-	-167	-0-	546	3			N	-0-					-0-
08	713	N	518	-0-	-195	-0-	518	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1080	-0-	-222	-0-	68	1	1012	3	N	-0-					-0-
06	1350	N	1332	-0-	-18	-0-	82	1	1250	3	N	-0-					-0-
*07	1302	N	1261	-0-	-41	-0-	80	1	1179	3	N	2					2
							2	9									
*08	1362	N	1362	-0-	-0-	-0-	85	1	1275	3	N	2					4
							2	9									
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					4
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					4

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	322	-0-	-81	-0-	19	1	301	2	Y	2	2	1			2
							2	9									
06	450	N	282	-0-	-168	-0-	15	1	266	2	Y	1	2	1			1
							1	9									
07	341	N	161	-0-	-180	-0-	9	1	152	2	Y	-0-					1
08	310	N	191	-0-	-119	-0-	11	1	179	2	Y	1	1	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	22	1	362	2	Y	2	2	1			2
							2	9									
06	360	N	327	-0-	-33	-0-	18	1	308	2	Y	1	2	1			1
							1	9									
*07	376	N	376	-0-	-0-	-0-	21	1	354	2	Y	1					2
							1	9									
08	372	N	349	-0-	-23	-0-	20	1	329	2	Y	-0-	1	1			1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	720	-0-	-303	-0-	46	1	674	3	N	-0-					-0-
06	960	N	329	-0-	-631	-0-	20	1	309	3	N	-0-					-0-
*07	882	N	882	-0-	-0-	-0-	53	1	828	3	N	1					1
							1	9									
08	713	N	424	-0-	-289	-0-	69	1	355	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	98	1	115	3	N	4	4	8			-0-
							4	9									
06	90	N	28	-0-	-62	-0-	13	1	15	3	N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	6	2	1			4
08	T. A.		104	-0-	104	104	102	1	1	3	N	1	2	1			3
							1	9									
09	T. A.		NO RPT	-0-	-0-	104					N	NO RPT					3
10	T. A.		NO RPT	-0-	-0-	104					N	NO RPT					3

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					9
06	1140	N	1121	-0-	-19	-0-	1121	3			Y	-0-					9
07	1209	N	1168	-0-	-41	-0-	1167	3	1	9	Y	1					10
08	1395	N	1221	-0-	-174	-0-	1221	3			Y	-0-					10
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	40	1	594	3	N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	59	1	903	3	N	1	1	8			-0-
							1	9									
*07	603	N	603	-0-	-0-	-0-	38	1	564	3	N	1					1
							1	9									
08	620	N	431	-0-	-189	-0-	27	1	403	3	N	1					2
							1	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					2
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	34	1	497	3	N	1					1
							1	9									
*08	503	N	503	-0-	-0-	-0-	32	1	470	3	N	1					2
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	-0-	57	1	845	3	N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	61	1	920	3	N	-0-					-0-
*07	1023	N	995	-0-	-28	-0-	60	1	932	3	N	3	1	1			2
							3	9									
08	899	N	356	-0-	-543	-0-	58	1	298	3	N	-0-	1	1			1
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	404	-0-	-30	-0-	26	1	378	3	N	-0-					-0-
06	420	N	354	-0-	-66	-0-	22	1	332	3	N	-0-					-0-
*07	403	N	391	-0-	-12	-0-	25	1	366	3	N	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	30	1	443	3	N	1					1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	584	-0-	-36	-0-	37	1	547	3	N	-0-					-0-
06	570	N	561	-0-	-9	-0-	35	1	526	3	N	-0-					-0-
*07	589	N	586	-0-	-3	-0-	35	1	550	3	N	1					1
							1	9									
08	589	N	236	-0-	-353	-0-	38	1	198	3	N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-					-0-
*07	248	N	151	-0-	-97	-0-	10	1	141	3	N	-0-					-0-
08	248	N	210	-0-	-38	-0-	13	1	196	3	N	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	N	781	-0-	-0-	-0-	52	1	729	2	N	-0-					-0-
06	900	N	549	-0-	-351	-0-	37	1	512	2	N	-0-					-0-
*07	775	N	516	-0-	-259	-0-	33	1	481	2	N	2					2
							2	9									
*08	895	N	895	-0-	-0-	-0-	58	1	837	2	N	-0-					2
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	142	1	194	3	Y	1					4
							1	9									
06	332	N	332	-0-	-0-	-0-	138	1	193	3	Y	1	3	1			2
							1	9									
*07	349	N	349	-0-	-0-	-0-	144	1	205	3	Y	-0-					2
08	341	N	180	-0-	-161	-0-	11	1	169	3	Y	-0-					2
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	30	1	443	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	31	1	464	3	N	-0-					-0-
*07	496	N	496	-0-	-0-	-0-	30	1	465	3	N	1					1
							1	9									
08	248	N	179	-0-	-69	-0-	29	1	150	3	N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	687	-0-	-26	-0-	43	1	644	3	N	-0-					-0-
06	660	N	658	-0-	-2	-0-	41	1	617	3	N	-0-					-0-
*07	682	N	653	-0-	-29	-0-	39	1	613	3	N	1					1
							1	9									
08	682	N	253	-0-	-429	-0-	41	1	212	3	N	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
06	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
*07	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
*08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	556	-0-	-95	-0-	556	3			N	-0-					-0-
06	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
06	450	N	383	-0-	-67	-0-	383	3			N	-0-					-0-
*07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-	-0-	-0-	49	1	728	3	N	-0-					-0-
06	810	N	527	-0-	-283	-0-	33	1	494	3	N	-0-					-0-
*07	713	N	630	-0-	-83	-0-	38	1	591	3	N	1					1
							1	9									
08	775	N	395	-0-	-380	-0-	64	1	330	3	N	1	1	1			1
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2361	-0-	-181	-0-	149	1	2212	3	N	-0-					-0-
06	2490	N	2027	-0-	-463	-0-	126	1	1901	3	N	-0-					-0-
*07	2635	N	1955	-0-	-680	-0-	117	1	1831	3	N	6	2	1			4
							7	9									
08	2356	N	798	-0-	-1558	-0-	129	1	668	3	N	1	2	1			3
							1	9									
09	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					3
10	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	53	1	784	3	N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	51	1	765	3	N	-0-					-0-
*07	837	N	833	-0-	-4	-0-	50	1	781	3	N	2	1	1			1
							2	9									
08	837	N	298	-0-	-539	-0-	48	1	249	3	N	1	1	1			1
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	277	-0-	-95	-0-	14	1	263	2	N	-0-					-0-
06	300	N	263	-0-	-37	-0-	13	1	250	2	N	-0-					-0-
*07	279	N	270	-0-	-9	-0-	13	1	257	2	N	-0-					-0-
08	279	N	249	-0-	-30	-0-	11	1	238	2	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	17	1	272	3	Y	-0-					-0-
06	300	N	279	-0-	-21	-0-	16	1	261	3	Y	2					2
							2	9									
*07	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-	2	1			-0-
*08	288	N	288	-0-	-0-	-0-	20	1	268	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	920	N	920	-0-	-0-	-0-	55	1	864	3	Y	1					2
							1	9									
06	930	N	865	-0-	-65	-0-	54	1	810	3	Y	1	2	1			1
							1	9									
*07	923	N	923	-0-	-0-	-0-	60	1	862	3	Y	1	1	8			1
							1	9									
08	930	N	798	-0-	-132	-0-	52	1	746	3	Y	-0-	1	1			-0-
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	635	-0-	-16	-0-	42	1	593	2	N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	42	1	579	2	N	-0-					-0-
*07	635	N	635	-0-	-0-	-0-	41	1	592	2	N	2					2
							2	9									
08	620	N	545	-0-	-75	-0-	35	1	510	2	N	-0-					2
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					2
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	14	1	190	2	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	11	1	158	2	N	-0-					-0-
*07	151	N	151	-0-	-0-	-0-	10	1	141	2	N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	9	1	130	2	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	854	-0-	-138	-0-	43	1	811	2	N	-0-					-0-
06	900	N	894	-0-	-6	-0-	43	1	851	2	N	-0-					-0-
*07	917	N	917	-0-	-0-	-0-	44	1	873	2	N	-0-					-0-
*08	883	N	883	-0-	-0-	-0-	40	1	843	2	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	25 4	1 9	576	3	Y	4	2	1			4
06	655	N	655	-0-	-0-	-0-	27 3	1 9	625	3	Y	3	3	1			4
*07	591	N	591	-0-	-0-	-0-	23 3	1 9	565	3	Y	3	4	1			3
08	620	N	424	-0-	-196	-0-	16 1	1 9	407	3	Y	1	2	1			2
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1674	-0-	-0-	-0-	84	1	1590	2	N	-0-					-0-
06	1380	N	1357	-0-	-23	-0-	65	1	1292	2	N	-0-					-0-
*07	1395	N	1293	-0-	-102	-0-	62	1	1231	2	N	-0-					-0-
08	1674	N	1169	-0-	-505	-0-	53	1	1116	2	N	-0-					-0-
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	29	1	406	2	N	-0-					-0-
06	360	N	355	-0-	-5	-0-	24	1	331	2	N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	23 1	1 9	327	2	N	1					1
*08	319	N	319	-0-	-0-	-0-	21	1	298	2	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	506	-0-	-52	-0-	32	1	474	3	N	-0-					-0-
06	510	N	478	-0-	-32	-0-	30	1	448	3	N	-0-					-0-
*07	527	N	498	-0-	-29	-0-	30 1	1 9	467	3	N	1					1
08	496	N	178	-0-	-318	-0-	29	1	149	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	641	-0-	-72	-0-	38	1	601	3	Y	2					2
							2	9									
06	660	N	419	-0-	-241	-0-	26	1	393	3	Y	-0-	2	1			-0-
*07	651	N	445	-0-	-206	-0-	29	1	414	3	Y	2	1	8			1
							2	9									
08	651	N	493	-0-	-158	-0-	32	1	461	3	Y	-0-	1	1			-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	525	-0-	-33	-0-	33	1	492	3	N	-0-					-0-
06	510	N	509	-0-	-1	-0-	32	1	477	3	N	-0-					-0-
*07	558	N	530	-0-	-28	-0-	32	1	497	3	N	1					1
							1	9									
08	527	N	186	-0-	-341	-0-	30	1	156	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					1
06	60	N	25	-0-	-35	-0-	25	3			Y	-0-					1
*07	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					1
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	87	1	389	3	N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	84	1	390	3	N	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	87	1	398	3	N	-0-					-0-
08	465	N	445	-0-	-20	-0-	31	1	414	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	644	-0-	-7	-0-	644	3			Y	-0-	2	1			1
06	649	N	649	-0-	-0-	-0-	648	3	1	9	Y	1					2
*07	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					2
*08	680	N	680	-0-	-0-	-0-	74	1	605	3	Y	1	2	1			1
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	56	1	90	3	Y	-0-	1	1			-0-
06	203	N	203	-0-	-0-	-0-	124	1	78	3	Y	1					1
							1	9									
*07	243	N	243	-0-	-0-	-0-	168	1	75	3	Y	-0-					1
*08	434	N	434	-0-	-0-	-0-	218	1	216	3	Y	-0-	1	1			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	6	3	1	9	Y	1					1
*08	193	N	193	-0-	-0-	-0-	11	1	182	3	Y	-0-	1	1			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	171	-0-	-108	-0-	9	1	162	2	N	-0-					-0-
06	270	N	225	-0-	-45	-0-	11	1	214	2	N	-0-					-0-
*07	279	N	268	-0-	-11	-0-	13	1	255	2	N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	11	1	229	2	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-					-0-
06	150	N	112	-0-	-38	-0-	5	1	107	3	N	-0-					-0-
*07	124	N	110	-0-	-14	-0-	5	1	103	3	N	2					2
							2	9									
*08	127	N	127	-0-	-0-	-0-	6	1	120	3	N	1	1	1			2
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	12	1	233	2	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	11	1	223	2	N	-0-					-0-
*07	248	N	242	-0-	-6	-0-	12	1	230	2	N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	13	1	282	2	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	677	-0-	-36	-0-	56	1	621	3	Y	-0-					1
06	690	N	541	-0-	-149	-0-	47	1	494	3	Y	-0-					1
*07	720	N	720	-0-	-0-	-0-	60	1	660	3	Y	-0-					1
*08	691	N	691	-0-	-0-	-0-	60	1	631	3	Y	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	51	1	563	3	Y	-0-					-0-
06	626	N	626	-0-	-0-	-0-	55	1	571	3	Y	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	52	1	571	3	Y	-0-					-0-
*08	743	N	743	-0-	-0-	-0-	65	1	678	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	96	-0-	-28	-0-	6	1	90	3	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
*07	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					-0-
08	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	742	-0-	-64	-0-	37	1	705	2	N	-0-					-0-
06	750	N	701	-0-	-49	-0-	34	1	667	2	N	-0-					-0-
*07	775	N	716	-0-	-59	-0-	34	1	682	2	N	-0-					-0-
08	744	N	742	-0-	-2	-0-	34	1	708	2	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	574	-0-	-108	-0-	71	1	503	3	N	-0-					-0-
06	630	N	528	-0-	-102	-0-	68	1	460	3	N	-0-					-0-
*07	589	N	524	-0-	-65	-0-	71	1	453	3	N	-0-					-0-
08	589	N	447	-0-	-142	-0-	31	1	416	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	493	-0-	-34	-0-	33	1	460	2	N	-0-					-0-
06	480	N	474	-0-	-6	-0-	32	1	442	2	N	-0-					-0-
*07	482	N	482	-0-	-0-	-0-	31	1	450	2	N	1					1
							1	9									
08	496	N	492	-0-	-4	-0-	32	1	460	2	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	21	1	289	2	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	20	1	281	2	N	-0-					-0-
*07	310	N	309	-0-	-1	-0-	20	1	288	2	N	1					1
							1	9									
*08	356	N	356	-0-	-0-	-0-	23	1	333	2	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					1
06	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					1
*07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					1
08	124	N	105	-0-	-19	-0-	105	3			Y	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	358	-0-	-14	-0-	20 2	1 9	336	3	Y	2					6
06	347	N	347	-0-	-0-	-0-	20	1	327	3	Y	-0-	4	1			2
*07	382	N	382	-0-	-0-	-0-	23	1	359	3	Y	-0-					2
*08	462	N	462	-0-	-0-	-0-	29	1	433	3	Y	-0-					2
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	811	-0-	-26	-0-	45 6	1 9	760	3	Y	5					15
06	810	X	754	-0-	-56	-0-	43 1	1 9	710	3	Y	1	10	1			6
07	837	X	818	-0-	-19	-0-	49	1	769	3	Y	-0-					6
08	837	X	809	-0-	-28	-0-	50	1	759	3	Y	-0-					6
09	780	X	NO RPT	-0-	-780	-0-					Y	NO RPT					6
*10	806	X	NO RPT	-0-	-806	-0-					Y	NO RPT					6

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	495	-0-	-1	-0-	28 3	1 9	464	3	Y	3					9
06	480	N	459	-0-	-21	-0-	26 1	1 9	432	3	Y	1	6	1			4
*07	569	N	569	-0-	-0-	-0-	34	1	535	3	Y	-0-					4
*08	543	N	543	-0-	-0-	-0-	34	1	509	3	Y	-0-					4
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	481	-0-	-263	-0-	481	3			Y	-0-	2	1			-0-
06	660	N	489	-0-	-171	-0-	487	3	2	9	Y	2					2
07	558	N	498	-0-	-60	-0-	498	3			Y	-0-					2
*08	525	N	525	-0-	-0-	-0-	57	1	468	3	Y	-0-	1	1			1
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	11	1	243	2	Y	-0-					-0-
06	270	N	238	-0-	-32	-0-	11	1	227	2	Y	-0-					-0-
*07	279	N	246	-0-	-33	-0-	13	1	233	2	Y	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	39	1	231	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	403	-0-	-31	-0-	87	1	316	3	N	-0-	2	1			-0-
06	393	N	393	-0-	-0-	-0-	84	1	308	3	N	1					1
							1	9									
07	434	N	415	-0-	-19	-0-	84	1	331	3	N	-0-					1
*08	497	N	497	-0-	-0-	-0-	139	1	357	3	N	1	1	1			1
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	365	-0-	-69	-0-	365	3			Y	-0-	2	1			-0-
06	390	N	378	-0-	-12	-0-	377	3	1	9	Y	1					1
07	403	N	391	-0-	-12	-0-	391	3			Y	-0-					1
*08	420	N	420	-0-	-0-	-0-	24	1	395	3	Y	1	1	1			1
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	207	-0-	-196	-0-	14	1	193	2	N	-0-					-0-
06	360	N	274	-0-	-86	-0-	18	1	256	2	N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	18	1	260	2	N	1					1
							1	9									
08	217	N	181	-0-	-36	-0-	12	1	169	2	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	24	1	382	2	Y	2	2	1			2
							2	9									
06	390	N	382	-0-	-8	-0-	21	1	360	2	Y	1	2	1			1
							1	9									
07	403	N	395	-0-	-8	-0-	22	1	372	2	Y	1					2
							1	9									
*08	406	N	406	-0-	-0-	-0-	23	1	381	2	Y	2	2	1			2
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	742	-0-	-126	-0-	740	3	2	9	Y	2	4	1	1	8	1
06	810	N	757	-0-	-53	-0-	755	3	2	9	Y	2					3
07	806	N	774	-0-	-32	-0-	774	3			Y	-0-					3
*08	833	N	833	-0-	-0-	-0-	47	1	785	3	Y	1	3	1			1
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1200	-0-	-9	-0-	60	1	1140	2	N	-0-					-0-
06	1200	N	1148	-0-	-52	-0-	55	1	1093	2	N	-0-					-0-
*07	1240	N	1182	-0-	-58	-0-	56	1	1126	2	N	-0-					-0-
08	1209	N	1085	-0-	-124	-0-	49	1	1036	2	N	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	93	1	350	3	Y	1	1	1	1	8	-0-
							1	9									
06	816	N	816	-0-	-0-	-0-	90	1	724	3	Y	2					2
							2	9									
*07	702	N	702	-0-	-0-	-0-	90	1	612	3	Y	-0-					2
*08	746	N	746	-0-	-0-	-0-	171	1	569	3	Y	5	2	1	4	8	1
							6	9									
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
*07	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
*08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	43	1	600	2	N	-0-					-0-
06	750	N	537	-0-	-213	-0-	36	1	501	2	N	-0-					-0-
*07	775	N	549	-0-	-226	-0-	35	1	512	2	N	2					2
							2	9									
08	651	N	609	-0-	-42	-0-	39	1	570	2	N	-0-					2
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*07	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	36	1	501	2	N	-0-					-0-
06	540	N	512	-0-	-28	-0-	34	1	478	2	N	-0-					-0-
*07	558	N	508	-0-	-50	-0-	33	1	474	2	N	1					1
							1	9									
08	527	N	471	-0-	-56	-0-	30	1	441	2	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1234	-0-	-161	-0-	71	1	1163	3	Y	-0-					2
06	1380	N	1153	-0-	-227	-0-	67	1	1078	3	Y	7					9
							8	9									
07	1271	N	1127	-0-	-144	-0-	76	1	1051	3	Y	-0-	9	1			-0-
08	1240	N	1147	-0-	-93	-0-	81	1	1065	3	Y	1					1
							1	9									
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	525	-0-	-33	-0-	31	1	491	3	Y	3	2	8			1
							3	9									
06	540	N	106	-0-	-434	-0-	7	1	99	3	Y	-0-	1	1			-0-
*07	558	N	57	-0-	-501	-0-	4	1	53	3	Y	-0-					-0-
08	527	N	423	-0-	-104	-0-	28	1	395	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	540	N	489	-0-	-51	-0-	489	3			N	-0-					-0-
*07	589	N	466	-0-	-123	-0-	466	3			N	-0-					-0-
*08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					4
06	330	N	329	-0-	-1	-0-	329	3			Y	-0-					4
07	341	N	334	-0-	-7	-0-	334	3			Y	-0-					4
08	403	N	374	-0-	-29	-0-	374	3			Y	-0-					4
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	3	1	57	2	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	2	N	-0-					-0-
*07	62	N	60	-0-	-2	-0-	3	1	57	2	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	2	1	52	2	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1418	-0-	-39	-0-	90	1	1328	3	N	-0-					-0-
06	1380	N	1371	-0-	-9	-0-	85	1	1286	3	N	-0-					-0-
*07	1457	N	1436	-0-	-21	-0-	86	1	1347	3	N	3	1	1			2
							3	9									
08	1426	N	556	-0-	-870	-0-	90	1	465	3	N	1	1	1			2
							1	9									
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					2
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					2

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	709	-0-	-97	-0-	122	1	583	3	Y	4	3	1			4
							4	9									
06	720	N	684	-0-	-36	-0-	118	1	563	3	Y	3	3	1			4
							3	9									
07	713	N	702	-0-	-11	-0-	132	1	567	3	Y	3	4	1			3
							3	9									
08	713	N	620	-0-	-93	-0-	35	1	583	3	Y	2	2	1			3
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
*07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	31	1	580	2	N	-0-					-0-
06	600	N	596	-0-	-4	-0-	29	1	567	2	N	-0-					-0-
*07	620	N	611	-0-	-9	-0-	29	1	582	2	N	-0-					-0-
*08	780	N	780	-0-	-0-	-0-	35	1	745	2	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	472	-0-	-86	-0-	24	1	448	2	N	-0-					-0-
06	510	N	458	-0-	-52	-0-	22	1	436	2	N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	24	1	475	2	N	-0-					-0-
08	465	N	255	-0-	-210	-0-	12	1	243	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	580	-0-	-9	-0-	33	1	544	3	Y	3	2	1			4
							3	9									
06	553	N	553	-0-	-0-	-0-	31	1	520	3	Y	2	3	1			3
							2	9									
07	527	N	384	-0-	-143	-0-	20	1	361	3	Y	3	4	1			2
							3	9									
08	589	N	266	-0-	-323	-0-	15	1	250	3	Y	1	1	1			2
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	15	1	245	2	Y	1	1	1			1
							1	9									
06	270	N	244	-0-	-26	-0-	13	1	230	2	Y	1	1	1			1
							1	9									
*07	264	N	264	-0-	-0-	-0-	15	1	248	2	Y	1					2
							1	9									
*08	334	N	334	-0-	-0-	-0-	19	1	315	2	Y	-0-	1	1			1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	33	1	687	3	N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	32	1	686	3	N	-0-					-0-
*07	759	N	759	-0-	-0-	-0-	35	1	721	3	N	3	1	1			2
							3	9									
08	713	N	712	-0-	-1	-0-	33	1	679	3	N	-0-	1	1			1
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	380	-0-	-23	-0-	19	1	361	2	Y	-0-					1
06	390	N	367	-0-	-23	-0-	18	1	349	2	Y	-0-					1
07	403	N	391	-0-	-12	-0-	19	1	366	2	Y	5	5	1			1
							6	9									
*08	403	N	403	-0-	-0-	-0-	19	1	384	2	Y	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	31	1	602	2	Y	-0-					1
06	574	N	574	-0-	-0-	-0-	28	1	546	2	Y	-0-					1
*07	555	N	555	-0-	-0-	-0-	27	1	528	2	Y	-0-	1	1			-0-
08	496	N	413	-0-	-83	-0-	20	1	393	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	1668	-0-	-316	-0-	38	1	1612	3	Y	16					32
							18	9									
06	1800	X	1608	-0-	-192	-0-	40	1	1568	3	Y	-0-					32
07	1798	X	1701	-0-	-97	-0-	36	1	1665	3	Y	-0-					31
*08	3029	X	3029	-0-	-0-	-0-	37	1	2992	3	Y	-0-					31
09	1650	X	NO RPT	-0-	-1650	-0-					Y	NO RPT					31
*10	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT					31

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	14	1	267	3	N	1					1
							1	9									
*08	290	N	290	-0-	-0-	-0-	15	1	275	3	N	-0-	1	1			-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-
06	510	N	502	-0-	-8	-0-	22	1	480	3	N	-0-					-0-
*07	558	N	502	-0-	-56	-0-	23	1	477	3	N	2	1	1			1
							2	9									
08	558	N	460	-0-	-98	-0-	22	1	437	3	N	1	1	1			1
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
06	210	N	189	-0-	-21	-0-	8	1	181	3	N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	702	-0-	-73	-0-	35	1	667	2	N	-0-					-0-
06	720	N	662	-0-	-58	-0-	32	1	630	2	N	-0-					-0-
*07	744	N	657	-0-	-87	-0-	31	1	626	2	N	-0-					-0-
*08	966	N	966	-0-	-0-	-0-	44	1	922	2	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	624	-0-	-27	-0-	31	1	593	2	N	-0-					-0-
06	630	N	608	-0-	-22	-0-	29	1	579	2	N	-0-					-0-
*07	651	N	580	-0-	-71	-0-	28	1	552	2	N	-0-					-0-
08	620	N	539	-0-	-81	-0-	24	1	515	2	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	164	-0-	-53	-0-	11	1	153	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-
*07	248	N	184	-0-	-64	-0-	11	1	166	3	N	6	5	1			1
							7	9									
08	155	N	117	-0-	-38	-0-	7	1	107	3	N	3					4
							3	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					4
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					4

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	663	-0-	-81	-0-	120	1	539	3	Y	4	3	1			4
							4	9									
06	660	N	613	-0-	-47	-0-	114	1	497	3	Y	2	3	1			3
							2	9									
07	651	N	638	-0-	-13	-0-	126	1	508	3	Y	4	4	1			3
							4	9									
08	651	N	533	-0-	-118	-0-	30	1	502	3	Y	1	2	1			2
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	10	1	186	3	N	1					1
							1	9									
*08	251	N	251	-0-	-0-	-0-	13	1	238	3	N	-0-	1	1			-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	606	-0-	-76	-0-	32	1	574	3	N	-0-					-0-
06	630	N	438	-0-	-192	-0-	23	1	415	3	N	-0-					-0-
*07	1103	N	1103	-0-	-0-	-0-	57	1	1038	3	N	7	2	1			5
							8	9									
*08	1246	N	1246	-0-	-0-	-0-	65	1	1179	3	N	2	2	1			5
							2	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					5
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	416	-0-	-142	-0-	22	1	394	3	N	-0-					-0-
06	480	N	430	-0-	-50	-0-	23	1	407	3	N	-0-					-0-
*07	403	N	402	-0-	-1	-0-	21	1	378	3	N	3	1	1			2
							3	9									
08	403	N	263	-0-	-140	-0-	14	1	248	3	N	1	1	1			2
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1203	-0-	-130	-0-	63	1	1140	3	N	-0-					-0-
06	1200	N	1169	-0-	-31	-0-	62	1	1107	3	N	-0-					-0-
*07	1240	N	1237	-0-	-3	-0-	64	1	1162	3	N	10	3	1			7
							11	9									
08	1209	N	717	-0-	-492	-0-	37	1	678	3	N	2	3	1			6
							2	9									
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					6
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					6

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	405	-0-	-91	-0-	21	1	384	3	N	-0-					-0-
06	420	N	393	-0-	-27	-0-	21	1	372	3	N	-0-					-0-
*07	434	N	386	-0-	-48	-0-	20	1	363	3	N	3	1	1			2
							3	9									
*08	409	N	409	-0-	-0-	-0-	21	1	387	3	N	1	1	1			2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
06	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
*07	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	734	N	734	-0-	-0-	-0-	38	1	696	3	N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	37	1	663	3	N	-0-					-0-
*07	775	N	650	-0-	-125	-0-	34	1	609	3	N	6	2	1			4
							7	9									
*08	774	N	774	-0-	-0-	-0-	40	1	733	3	N	1	2	1			3
							1	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					3
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	23	1	363	3	Y	5	4	8			1
							6	9									
06	368	N	368	-0-	-0-	-0-	23	1	345	3	Y	-0-	1	1			-0-
*07	375	N	375	-0-	-0-	-0-	24	1	350	3	Y	1	1	8			-0-
							1	9									
08	403	N	377	-0-	-26	-0-	25	1	352	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	15	1	239	3	Y	1					1
							1	9									
06	240	N	239	-0-	-1	-0-	15	1	224	3	Y	-0-	1	1			-0-
*07	248	N	246	-0-	-2	-0-	16	1	230	3	Y	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	20	1	283	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	58	-0-	-128	-0-	4	1	54	2	N	-0-					-0-
06	150	N	63	-0-	-87	-0-	4	1	59	2	N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	4	1	64	2	N	3					3
							3	9									
*08	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-					3
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					3

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-					-0-
06	330	N	303	-0-	-27	-0-	14	1	289	3	N	-0-					-0-
*07	341	N	294	-0-	-47	-0-	14	1	274	3	N	5	3	1			2
							6	9									
08	341	N	274	-0-	-67	-0-	14	1	259	3	N	1	1	1			2
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	487	-0-	-257	-0-	486	3	1	9	Y	1	2	1			1
06	480	N	306	-0-	-174	-0-	306	3			Y	-0-					1
*07	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					1
*08	689	N	689	-0-	-0-	-0-	39	1	650	3	Y	-0-	1	1			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	107	1	188	3	N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	102	1	185	3	N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	104	1	178	3	N	2	1	1			1
							2	9									
08	279	N	173	-0-	-106	-0-	11	1	162	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
*07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33	-0-	10	1	173	3	Y	1	1	1			1
							1	9									
06	180	N	136	-0-	-44	-0-	8	1	128	3	Y	-0-					1
07	155	N	127	-0-	-28	-0-	8	1	119	3	Y	-0-					1
08	186	N	135	-0-	-51	-0-	9	1	126	3	Y	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
*07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

05	651	N	564	-0-	-87	-0-	32 2	1 9	530	3	Y	2	2	1			2
06	600	N	553	-0-	-47	-0-	31 1	1 9	521	3	Y	1					3
07	558	N	383	-0-	-175	-0-	25	1	358	3	Y	-0-					2
08	558	N	293	-0-	-265	-0-	20	1	273	3	Y	-0-					2
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

05	558	N	538	-0-	-20	-0-	45	1	493	3	N	-0-					-0-
06	540	N	519	-0-	-21	-0-	43	1	476	3	N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	49 6	1 9	507	3	N	5					5
*08	994	N	994	-0-	-0-	-0-	52 1	1 9	941	3	N	1					6
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					6
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					6

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

05	897	N	897	-0-	-0-	-0-	47	1	850	3	N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	47	1	841	3	N	-0-					-0-
*07	938	N	938	-0-	-0-	-0-	49 9	1 9	880	3	N	8	3	1			5
*08	1032	N	1032	-0-	-0-	-0-	54 3	1 9	975	3	N	3	3	1			5
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					5
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					5

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

05	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
06	660	N	578	-0-	-82	-0-	578	3			N	-0-					-0-
*07	682	N	561	-0-	-121	-0-	561	3			N	-0-					-0-
08	651	N	563	-0-	-88	-0-	563	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
*07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
*08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	300	N	120	-0-	-180	-0-	120	3			N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9	-0-	23	1	340	3	N	-0-					-0-
06	360	N	346	-0-	-14	-0-	21	1	325	3	N	-0-					-0-
*07	372	N	359	-0-	-13	-0-	22	1	336	3	N	1					1
							1	9									
08	372	N	136	-0-	-236	-0-	22	1	114	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	517	-0-	-41	-0-	33	1	484	3	N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
*07	527	N	517	-0-	-10	-0-	31	1	485	3	N	1					1
							1	9									
08	527	N	184	-0-	-343	-0-	30	1	154	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	343	-0-	-184	-0-	16	1	327	3	N	-0-					-0-
06	480	N	220	-0-	-260	-0-	10	1	210	3	N	-0-					-0-
*07	372	N	27	-0-	-345	-0-	1	1	12	3	N	13					13
							14	9									
08	341	N	-0-	-0-	-341	-0-					N	-0-	12	1			1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					1

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	250	-0-	-29	-0-	14	1	236	3	Y	-0-					-0-
06	270	N	242	-0-	-28	-0-	14	1	226	3	Y	2					2
							2	9									
*07	252	N	252	-0-	-0-	-0-	17	1	235	3	Y	-0-	2	1			-0-
*08	308	N	308	-0-	-0-	-0-	22	1	286	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	276	-0-	-34	-0-	14	1	262	2	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	13	1	247	2	N	-0-					-0-
*07	279	N	274	-0-	-5	-0-	13	1	261	2	N	-0-					-0-
08	279	N	247	-0-	-32	-0-	11	1	236	2	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16	-0-	87	1	269	3	Y	-0-					3
06	331	N	331	-0-	-0-	-0-	84	1	247	3	Y	-0-					3
*07	335	N	335	-0-	-0-	-0-	87	1	248	3	Y	-0-					3
08	341	N	257	-0-	-84	-0-	31	1	226	3	Y	-0-					3
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	23	1	484	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	24	1	483	3	N	2	1	1			1
							2	9									
*08	420	N	420	-0-	-0-	-0-	20	1	399	3	N	1	1	1			1
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1106	-0-	-41	-0-	74	1	1032	2	N	-0-					-0-
06	1346	N	1346	-0-	-0-	-0-	90	1	1256	2	N	-0-					-0-
*07	1187	N	1187	-0-	-0-	-0-	77	1	1107	2	N	3					3
							3	9									
*08	1152	N	1152	-0-	-0-	-0-	74	1	1078	2	N	-0-					3
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					3
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1070	-0-	-46	-0-	54	1	1016	2	N	-0-					-0-
06	1050	N	1010	-0-	-40	-0-	49	1	961	2	N	-0-					-0-
*07	1054	N	1050	-0-	-4	-0-	50	1	1000	2	N	-0-					-0-
08	1085	N	956	-0-	-129	-0-	43	1	913	2	N	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
*07	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	761	-0-	-76	-0-	761	3			N	-0-					-0-
06	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
*07	775	N	167	-0-	-608	-0-	166	3	1	9	N	1					1
08	775	N	488	-0-	-287	-0-	488	3			N	-0-					1
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
*07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	16	1	299	2	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	15	1	288	2	N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	15	1	299	2	N	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	15	1	324	2	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
*07	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1					1
							1	9									
08	13	N	9	-0-	-4	-0-	8	3	1	9	N	1	1	1			1
09	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					1
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					-0-
06	240	N	198	-0-	-42	-0-	12	1	186	3	N	-0-					-0-
*07	217	N	190	-0-	-27	-0-	12	1	178	3	N	-0-					-0-
08	217	N	204	-0-	-13	-0-	13	1	190	3	N	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	15	1	326	2	Y	-0-					-0-
06	210	N	173	-0-	-37	-0-	8	1	165	2	Y	-0-					-0-
*07	217	N	125	-0-	-92	-0-	6	1	119	2	Y	-0-					-0-
*08	493	N	493	-0-	-0-	-0-	71	1	422	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1210	N	1210	-0-	-0-	-0-	57	1	1153	3	N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	53	1	1081	3	N	-0-					-0-
*07	1138	N	1138	-0-	-0-	-0-	53	1	1066	3	N	17	11	1			6
							19	9									
*08	1216	N	1216	-0-	-0-	-0-	61	1	1146	3	N	8	5	1	1	8	8
							9	9									
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					8
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					8

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	104	1	144	3	Y	-0-					-0-
06	240	N	215	-0-	-25	-0-	91	1	124	3	Y	-0-					-0-
*07	248	N	224	-0-	-24	-0-	92	1	132	3	Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	49	1	195	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	523	-0-	-159	-0-	33	1	490	3	N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	31	1	455	3	N	1					1
							1	9									
08	527	N	467	-0-	-60	-0-	29	1	437	3	N	1					2
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	48	1	1010	3	N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	44	1	943	3	N	-0-					-0-
*07	1209	N	950	-0-	-259	-0-	44	1	902	3	N	4	2	1			2
							4	9									
08	1054	N	900	-0-	-154	-0-	42	1	856	3	N	2	2	1			2
							2	9									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					2
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					2

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	29	1	424	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	27	1	411	3	N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	28	1	412	3	N	1					1
							1	9									
08	465	N	424	-0-	-41	-0-	27	1	397	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	730	-0-	-0-	-0-	33	1	697	3	N	-0-					-0-
06	720	N	717	-0-	-3	-0-	32	1	685	3	N	-0-					-0-
*07	722	N	722	-0-	-0-	-0-	33	1	686	3	N	3	1	1			2
							3	9									
08	744	N	696	-0-	-48	-0-	33	1	662	3	N	1	1	1			2
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					2
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					2

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
06	270	N	175	-0-	-95	-0-	8	1	167	3	N	-0-					-0-
*07	310	N	169	-0-	-141	-0-	8	1	161	3	N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	9	1	190	3	N	2	2	8			-0-
							2	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
*07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	31	1	35	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	19	1	315	3	N	1	1	1			1
							1	9									
06	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					1
*07	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					1
*08	296	N	296	-0-	-0-	-0-	20	1	276	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
10	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	7	1	142	2	Y	-0-					-0-
06	443	N	443	-0-	-0-	-0-	20	1	423	2	Y	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	23	1	139	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

05	186	N	163	-0-	-23	-0-	8	1	155	2	N	-0-					-0-
06	180	N	160	-0-	-20	-0-	8	1	152	2	N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	8	1	157	2	N	1	1	1			-0-
							1	9									
*08	164	N	164	-0-	-0-	-0-	7	1	157	2	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

05	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
06	480	N	221	-0-	-259	-0-	221	3			N	-0-					-0-
*07	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

05	1042	N	1042	-0-	-0-	-0-	51	1	991	2	Y	-0-					2
06	990	N	988	-0-	-2	-0-	48	1	940	2	Y	-0-					2
07	1054	N	996	-0-	-58	-0-	48	1	948	2	Y	-0-	2	1			-0-
08	1054	N	927	-0-	-127	-0-	44	1	883	2	Y	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

05	279	N	118	-0-	-161	-0-	7	1	111	3	Y	-0-					1
06	210	N	133	-0-	-77	-0-	7	1	126	3	Y	-0-					1
*07	144	N	144	-0-	-0-	-0-	9	1	135	3	Y	-0-					1
*08	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1369	N	1369	-0-	-0-	-0-	60	1	1309	2	Y	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	52	1	1088	2	Y	-0-					-0-
*07	1085	N	992	-0-	-93	-0-	51	1	941	2	Y	-0-					-0-
08	1364	N	1052	-0-	-312	-0-	151	1	901	2	Y	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	9	1	169	2	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	8	1	164	2	N	-0-					-0-
*07	186	N	175	-0-	-11	-0-	8	1	166	2	N	1	1	1			-0-
							1	9									
08	186	N	175	-0-	-11	-0-	8	1	167	2	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	664	-0-	-49	-0-	33	1	631	2	N	-0-					-0-
06	660	N	646	-0-	-14	-0-	31	1	615	2	N	-0-					-0-
*07	667	N	667	-0-	-0-	-0-	32	1	633	2	N	2	2	1			-0-
							2	9									
08	651	N	626	-0-	-25	-0-	28	1	598	2	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	11	1	179	3	Y	1	1	1			1
							1	9									
06	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					1
*07	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					1
08	186	N	173	-0-	-13	-0-	12	1	161	3	Y	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1305	N	1305	-0-	-0-	-0-	75	1	1224	2	Y	5	6	1			6
							6	9									
06	1196	N	1196	-0-	-0-	-0-	65	1	1125	2	Y	5	6	1	1	8	4
							6	9									
*07	1256	N	1256	-0-	-0-	-0-	70	1	1183	2	Y	3					7
							3	9									
*08	1069	N	1069	-0-	-0-	-0-	60	1	1006	2	Y	3	6	1			4
							3	9									
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	488	-0-	-39	-0-	22	1	466	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	24	1	508	3	N	-0-					-0-
*07	532	N	532	-0-	-0-	-0-	25	1	505	3	N	2	1	1			1
							2	9									
*08	499	N	499	-0-	-0-	-0-	23	1	473	3	N	3	1	1	2	8	1
							3	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	305	-0-	-5	-0-	15	1	290	2	N	-0-					-0-
06	300	N	293	-0-	-7	-0-	14	1	279	2	N	-0-					-0-
*07	310	N	297	-0-	-13	-0-	14	1	282	2	N	1	1	1			-0-
							1	9									
*08	553	N	553	-0-	-0-	-0-	25	1	528	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1061	-0-	-55	-0-	61	1	996	2	Y	4	5	1			5
							4	9									
06	1080	N	991	-0-	-89	-0-	54	1	934	2	Y	3	5	1			3
							3	9									
*07	1495	N	1495	-0-	-0-	-0-	84	1	1405	2	Y	5					8
							6	9									
*08	1388	N	1388	-0-	-0-	-0-	78	1	1307	2	Y	3	6	1			5
							3	9									
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	2	Y	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*08	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	827	-0-	-289	-0-	41	1	786	2	N	-0-					-0-
06	990	N	788	-0-	-202	-0-	38	1	750	2	N	-0-					-0-
*07	930	N	853	-0-	-77	-0-	40	1	805	2	N	7	6	1			1
							8	9									
08	837	N	554	-0-	-283	-0-	25	1	529	2	N	-0-					1
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	42	1	686	2	Y	3	3	1			4
							3	9									
06	720	N	717	-0-	-3	-0-	39	1	676	2	Y	2	4	1			2
							2	9									
07	744	N	635	-0-	-109	-0-	35	1	596	2	Y	4	1	8			5
							4	9									
08	744	N	737	-0-	-7	-0-	41	1	694	2	Y	2	4	1			3
							2	9									
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	440	-0-	-56	-0-	19	1	421	2	Y	-0-					-0-
06	450	N	412	-0-	-38	-0-	19	1	393	2	Y	-0-					-0-
*07	465	N	414	-0-	-51	-0-	21	1	393	2	Y	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	63	1	376	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2731	-0-	-90	-0-	133	1	2597	2	Y	1					5
							1	9									
06	2640	X	2563	-0-	-77	-0-	124	1	2438	2	Y	1					6
							1	9									
07	2728	X	2614	-0-	-114	-0-	126	1	2488	2	Y	-0-	5	1			1
08	2728	X	2420	-0-	-308	-0-	116	1	2304	2	Y	-0-					1
09	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					1
*10	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					1

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1064	N	1064	-0-	-0-	-0-	105	1	893	3	Y	60	60	8			-0-
							66	9									
06	990	N	984	-0-	-6	-0-	101	1	883	3	Y	-0-					-0-
*07	992	N	970	-0-	-22	-0-	101	1	869	3	Y	-0-					-0-
*08	1137	N	1137	-0-	-0-	-0-	112	1	818	3	Y	188	188	8			-0-
							207	9									
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		281	-0-	281	857	281	3			N	-0-					-0-
06	14B2 EXT		176	-0-	176	1033	176	3			N	-0-					-0-
*07	1137	X	104	-0-	-1033	-0-	104	3			N	-0-					-0-
08	186	N	95	-0-	-91	-0-	95	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1280	-0-	-146	-0-	1280	3			N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*07	1364	N	1235	-0-	-129	-0-	1234	3	1	9	N	1					1
*08	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					1
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					1
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	306	-0-	-66	-0-	15	1	290	2	Y	1	3	5	1	8	-0-
							1	9									
06	360	N	282	-0-	-78	-0-	14	1	268	2	Y	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	16	1	323	2	Y	-0-					-0-
08	310	N	249	-0-	-61	-0-	12	1	236	2	Y	1	1	8			-0-
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	403	-0-	-124	-0-	403	3			N	-0-					-0-
06	450	N	375	-0-	-75	-0-	375	3			N	-0-					-0-
*07	465	N	380	-0-	-85	-0-	380	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	60	N	24	-0-	-36	-0-	1	1	23	3	N	-0-					-0-
*07	62	N	34	-0-	-28	-0-	1	1	25	3	N	7					7
							8	9									
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-	6	1			1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	14	1	273	2	N	-0-					-0-
06	330	N	284	-0-	-46	-0-	14	1	270	2	N	-0-					-0-
*07	341	N	82	-0-	-259	-0-	4	1	75	2	N	3	3	1			-0-
							3	9									
*08	365	N	365	-0-	-0-	-0-	17	1	348	2	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	30	1	575	2	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	28	1	547	2	N	-0-					-0-
*07	651	N	566	-0-	-85	-0-	27	1	537	2	N	2	2	1			-0-
							2	9									
08	620	N	544	-0-	-76	-0-	25	1	519	2	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	843	-0-	-25	-0-	56	1	787	2	N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	56	1	775	2	N	-0-					-0-
*07	837	N	825	-0-	-12	-0-	53	1	770	2	N	2					2
							2	9									
08	837	N	816	-0-	-21	-0-	53	1	762	2	N	1					3
							1	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					3
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					3

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1674	-0-	-0-	-0-	79	1	1595	3	N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	75	1	1546	3	N	-0-					-0-
*07	1674	N	1563	-0-	-111	-0-	73	1	1464	3	N	24	15	1			9
							26	9									
08	1674	N	1627	-0-	-47	-0-	82	1	1535	3	N	9	7	1			11
							10	9									
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					11
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					11

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
08	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	743	-0-	-32	-0-	35	1	708	3	N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	32	1	663	3	N	-0-					-0-
*07	806	N	649	-0-	-157	-0-	30	1	608	3	N	10	6	1			4
							11	9									
08	744	N	565	-0-	-179	-0-	28	1	534	3	N	3	3	1			4
							3	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					4
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					4

CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/22/2015 - PLUGGED 05/22/15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	119	1	274	3	Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	115	1	271	3	Y	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	118	1	268	3	Y	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	129	1	245	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
06	720	N	669	-0-	-51	-0-	669	3			N	-0-					-0-
*07	713	N	603	-0-	-110	-0-	603	3			N	-0-					-0-
08	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
*07	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
08	465	N	86	-0-	-379	-0-	86	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	12 1	1 9	192	2	Y	1	1	1			1
06	188	N	188	-0-	-0-	-0-	10 1	1 9	177	2	Y	1	1	1			1
*07	205	N	205	-0-	-0-	-0-	12	1	193	2	Y	-0-					1
*08	193	N	193	-0-	-0-	-0-	11 1	1 9	181	2	Y	1	1	1			1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	8 1	1 9	152	3	N	1					1
08	155	N	60	-0-	-95	-0-	3	1	57	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	22	1	420	2	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	20	1	404	2	N	-0-					-0-
*07	403	N	234	-0-	-169	-0-	11	1	222	2	N	1	1	1			-0-
							1	9									
*08	663	N	663	-0-	-0-	-0-	30	1	633	2	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

05	527	N	516	-0-	-11	-0-	87	1	428	3	Y	1	2	1			1
							1	9									
06	540	N	499	-0-	-41	-0-	84	1	414	3	Y	1					2
							1	9									
07	589	N	489	-0-	-100	-0-	84	1	405	3	Y	-0-					2
*08	594	N	594	-0-	-0-	-0-	124	1	469	3	Y	1	2	1			1
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

05	434	N	409	-0-	-25	-0-	23	1	383	3	Y	3	5	1			2
							3	9									
06	420	N	391	-0-	-29	-0-	21	1	367	3	Y	3	2	1			3
							3	9									
07	434	N	394	-0-	-40	-0-	22	1	370	3	Y	2	3	1			2
							2	9									
08	403	N	369	-0-	-34	-0-	20	1	347	3	Y	2	2	1			2
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

05	620	N	604	-0-	-16	-0-	30	1	574	2	N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	32	1	624	2	N	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	29	1	576	2	N	-0-					-0-
08	589	N	511	-0-	-78	-0-	23	1	488	2	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

05	1964	N	1964	-0-	-0-	-0-	102	1	1862	3	N	-0-					-0-
06	1680	N	1624	-0-	-56	-0-	86	1	1538	3	N	-0-					-0-
*07	1685	N	1685	-0-	-0-	-0-	87	1	1581	3	N	15	5	1			10
							17	9									
08	1953	N	1800	-0-	-153	-0-	94	1	1702	3	N	4	5	1			9
							4	9									
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					9
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					9

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

05	93	N	89	-0-	-4	-0-	2	1	87	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	2	1	82	3	Y	-0-					-0-
*07	93	N	87	-0-	-6	-0-	2	1	85	3	Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	2	1	89	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	487	-0-	-71	-0-	87	1	400	3	N	-0-					-0-
06	480	N	447	-0-	-33	-0-	84	1	363	3	N	-0-					-0-
*07	496	N	469	-0-	-27	-0-	87	1	382	3	N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	87	1	447	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	295	-0-	-77	-0-	93	1	202	3	Y	-0-	1	1			-0-
06	330	N	312	-0-	-18	-0-	90	1	221	3	Y	1					1
							1	9									
07	341	N	318	-0-	-23	-0-	90	1	228	3	Y	-0-					1
*08	403	N	403	-0-	-0-	-0-	135	1	268	3	Y	-0-	1	1			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
08	186	N	76	-0-	-110	-0-	4	1	72	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	15	1	222	3	N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	15	1	222	3	N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	14	1	208	3	N	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	11	1	216	2	N	-0-					-0-
06	240	N	199	-0-	-41	-0-	10	1	189	2	N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	12	1	241	2	N	1	1	1			-0-
							1	9									
*08	234	N	234	-0-	-0-	-0-	11	1	223	2	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	497	-0-	-30	-0-	24	1	473	2	Y	-0-	5	5			-0-
06	510	N	483	-0-	-27	-0-	23	1	460	2	Y	-0-					-0-
*07	496	N	480	-0-	-16	-0-	23	1	457	2	Y	-0-					-0-
08	496	N	461	-0-	-35	-0-	22	1	439	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	467	-0-	-29	-0-	467	3			Y	-0-	1	1			-0-
06	457	N	457	-0-	-0-	-0-	455	3	2	9	Y	2					2
*07	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					2
*08	551	N	551	-0-	-0-	-0-	31	1	520	3	Y	-0-	1	1			-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

05	806	N	760	-0-	-46	-0-	48	1	712	3	N	-0-					-0-
06	780	N	760	-0-	-20	-0-	47	1	713	3	N	-0-					-0-
*07	806	N	776	-0-	-30	-0-	47	1	727	3	N	2	1	1			1
							2	9									
08	775	N	291	-0-	-484	-0-	47	1	243	3	N	1	1	1			1
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

05	1426	N	1374	-0-	-52	-0-	1374	3			N	-0-					-0-
06	1380	N	1303	-0-	-77	-0-	1303	3			N	-0-					-0-
*07	1426	N	1330	-0-	-96	-0-	1329	3	1	9	N	1					1
08	1364	N	1265	-0-	-99	-0-	1265	3			N	-0-					1
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					1
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

05	196	N	196	-0-	-0-	-0-	11	1	185	3	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	10	1	173	3	Y	-0-					-0-
*07	186	N	167	-0-	-19	-0-	10	1	157	3	Y	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	12	1	203	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

05	182	N	182	-0-	-0-	-0-	11	1	171	3	Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	10	1	166	3	Y	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	10	1	164	3	Y	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	422	-0-	-12	-0-	25	1	396	3	Y	1					1
							1	9									
06	422	N	422	-0-	-0-	-0-	23	1	399	3	Y	-0-					1
07	434	N	351	-0-	-83	-0-	21	1	330	3	Y	-0-					1
08	434	N	410	-0-	-24	-0-	24	1	386	3	Y	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	93	1	346	3	N	-0-					-0-
06	420	N	419	-0-	-1	-0-	87	1	332	3	N	-0-					-0-
*07	448	N	448	-0-	-0-	-0-	93	1	355	3	N	-0-					-0-
*08	475	N	475	-0-	-0-	-0-	94	1	381	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
06	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-
*07	434	N	369	-0-	-65	-0-	369	3			N	-0-					-0-
08	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	89	-0-	-35	-0-	5	1	84	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
*07	186	N	104	-0-	-82	-0-	6	1	94	3	Y	4					4
							4	9									
*08	103	N	103	-0-	-0-	-0-	6	1	95	3	Y	2					6
							2	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					6
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					6

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	695	-0-	-80	-0-	57	1	638	3	N	-0-					-0-
06	720	N	539	-0-	-181	-0-	49	1	490	3	N	-0-					-0-
*07	713	N	643	-0-	-70	-0-	55	1	575	3	N	12	5	1			7
							13	9									
08	682	N	541	-0-	-141	-0-	48	1	493	3	N	-0-					7
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					7
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					7

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	452	-0-	-44	-0-	24	1	428	3	N	-0-					-0-
06	450	N	418	-0-	-32	-0-	22	1	396	3	N	-0-					-0-
*07	465	N	428	-0-	-37	-0-	22	1	403	3	N	3	1	1			2
							3	9									
08	465	N	442	-0-	-23	-0-	23	1	418	3	N	1	1	1			2
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	813	-0-	-55	-0-	813	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*07	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
*08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*07	775	N	605	-0-	-170	-0-	605	3			N	-0-					-0-
08	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

05	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					4
06	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					4
*07	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					4
*08	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					4
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
*07	682	N	321	-0-	-361	-0-	321	3			N	-0-					-0-
*08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

05	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
06	540	N	449	-0-	-91	-0-	449	3			N	-0-					-0-
*07	558	N	344	-0-	-214	-0-	344	3			N	-0-					-0-
08	527	N	255	-0-	-272	-0-	255	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	33	1	463	2	N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	33	1	456	2	N	-0-					-0-
*07	504	N	504	-0-	-0-	-0-	33	1	470	2	N	1					1
							1	9									
08	496	N	449	-0-	-47	-0-	29	1	420	2	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	321	-0-	-20	-0-	19	1	302	3	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	18	1	301	3	Y	1					1
							1	9									
*07	313	N	313	-0-	-0-	-0-	18	1	295	3	Y	-0-					1
*08	351	N	351	-0-	-0-	-0-	20	1	331	3	Y	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1765	N	1765	-0-	-0-	-0-	37	1	1727	3	Y	1	1	8			-0-
							1	9									
06	1710	N	1683	-0-	-27	-0-	35	1	1647	3	Y	1	1	8			-0-
							1	9									
*07	1767	N	1725	-0-	-42	-0-	39	1	1685	3	Y	1	1	8			-0-
							1	9									
08	1767	N	1673	-0-	-94	-0-	40	1	1633	3	Y	-0-					-0-
09	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					-0-
10	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	582	-0-	-596	-0-	582	3			N	-0-					-0-
06	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
*07	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
*08	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1353	N	1353	-0-	-0-	-0-	86	1	1267	3	N	-0-					-0-
06	1199	N	1199	-0-	-0-	-0-	74	1	1125	3	N	-0-					-0-
*07	1208	N	1208	-0-	-0-	-0-	76	1	1130	3	N	2					2
							2	9									
08	1271	N	1229	-0-	-42	-0-	77	1	1150	3	N	2					4
							2	9									
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					4
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					4

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	381	-0-	-22	-0-	22	1	359	3	Y	-0-					-0-
06	390	N	372	-0-	-18	-0-	21	1	350	3	Y	1					1
							1	9									
07	403	N	372	-0-	-31	-0-	22	1	350	3	Y	-0-					1
*08	474	N	474	-0-	-0-	-0-	27	1	447	3	Y	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	790	-0-	-636	-0-	154	1	636	3	N	-0-					-0-
06	810	N	790	-0-	-20	-0-	169	1	621	3	N	-0-					-0-
*07	758	N	758	-0-	-0-	-0-	172	1	585	3	N	1					1
							1	9									
08	775	N	610	-0-	-165	-0-	38	1	571	3	N	1					2
							1	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					2
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					2

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	711	-0-	-33	-0-	41	1	669	3	Y	1					1
							1	9									
06	693	N	693	-0-	-0-	-0-	38	1	654	3	Y	1					2
							1	9									
07	713	N	674	-0-	-39	-0-	40	1	634	3	Y	-0-					1
08	713	N	618	-0-	-95	-0-	36	1	581	3	Y	1					2
							1	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	187	-0-	-216	-0-	187	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

05	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-					-0-
06	720	N	609	-0-	-111	-0-	27	1	581	3	N	1	1	8			-0-
							1	9									
*07	713	N	687	-0-	-26	-0-	32	1	652	3	N	3	1	1			2
							3	9									
*08	643	N	643	-0-	-0-	-0-	30	1	613	3	N	-0-	1	1			1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

05	688	N	688	-0-	-0-	-0-	125	1	563	3	N	-0-					-0-
06	660	N	652	-0-	-8	-0-	119	1	533	3	N	-0-					-0-
*07	682	N	599	-0-	-83	-0-	118	1	479	3	N	2	1	8			1
							2	9									
08	682	N	154	-0-	-528	-0-	105	1	49	3	N	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/19/2015 - PLUGGED 05/19/15

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
*07	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

05	1302	N	435	-0-	-867	-0-	28	1	407	3	N	-0-					-0-
06	1230	N	542	-0-	-688	-0-	34	1	508	3	N	-0-					-0-
*07	1132	N	1132	-0-	-0-	-0-	68	1	1063	3	N	1					1
							1	9									
08	434	N	394	-0-	-40	-0-	64	1	329	3	N	1	1	1			1
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1327	-0-	-502	-0-	1327	3			N	-0-					-0-
06	1650	N	1208	-0-	-442	-0-	1208	3			N	-0-					-0-
*07	1364	N	938	-0-	-426	-0-	938	3			N	-0-					-0-
08	1333	N	732	-0-	-601	-0-	732	3			N	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1566	-0-	-46	-0-	91	1	1474	3	Y	1					2
							1	9									
06	1549	N	1549	-0-	-0-	-0-	86	1	1460	3	Y	3	1	8			4
							3	9									
07	1581	N	1555	-0-	-26	-0-	91	1	1464	3	Y	-0-	1	1			3
08	1581	N	1563	-0-	-18	-0-	90	1	1473	3	Y	-0-					3
09	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	12	1	186	3	N	-0-					-0-
*07	217	N	199	-0-	-18	-0-	13	1	186	3	N	-0-					-0-
08	217	N	195	-0-	-22	-0-	12	1	182	3	N	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	470	-0-	-150	-0-	49	1	421	3	Y	-0-					-0-
06	720	N	587	-0-	-133	-0-	60	1	527	3	Y	-0-					-0-
*07	682	N	591	-0-	-91	-0-	62	1	529	3	Y	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	64	1	467	3	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-					-0-
06	330	N	313	-0-	-17	-0-	19	1	294	3	N	-0-					-0-
*07	310	N	229	-0-	-81	-0-	14	1	214	3	N	1					1
							1	9									
08	341	N	289	-0-	-52	-0-	18	1	271	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	628	-0-	-23	-0-	31	1	597	2	N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	29	1	581	2	N	-0-					-0-
*07	628	N	628	-0-	-0-	-0-	30	1	596	2	N	2	2	1			-0-
							2	9									
08	620	N	619	-0-	-1	-0-	28	1	591	2	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	405	-0-	-60	-0-	168	1	237	3	N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	204	1	705	3	N	-0-					-0-
*07	1100	N	1100	-0-	-0-	-0-	230	1	869	3	N	1					1
							1	9									
08	403	N	297	-0-	-106	-0-	48	1	249	3	N	-0-					1
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	26	1	381	3	N	1					1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	247	-0-	-125	-0-	14	1	233	3	Y	-0-					-0-
06	384	N	384	-0-	-0-	-0-	21	1	362	3	Y	1					1
							1	9									
07	403	N	335	-0-	-68	-0-	19	1	312	3	Y	4					5
							4	9									
*08	349	N	349	-0-	-0-	-0-	20	1	327	3	Y	2					7
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	258	-0-	-52	-0-	258	3			Y	-0-	1	1			-0-
06	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					1
*07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					1
*08	387	N	387	-0-	-0-	-0-	22	1	365	3	Y	-0-	1	1			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	675	N	675	-0-	-0-	-0-	39	1	635	3	Y	1					1
							1	9									
06	553	N	553	-0-	-0-	-0-	31	1	522	3	Y	-0-					1
*07	655	N	655	-0-	-0-	-0-	38	1	617	3	Y	-0-					1
08	682	N	623	-0-	-59	-0-	36	1	587	3	Y	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	345	-0-	-27	-0-	17	1	328	2	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	16	1	320	2	N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	17	1	333	2	N	1	1	1			-0-
							1	9									
*08	356	N	356	-0-	-0-	-0-	16	1	340	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	10	1	192	2	N	-0-					-0-
06	210	N	192	-0-	-18	-0-	9	1	183	2	N	-0-					-0-
*07	217	N	189	-0-	-28	-0-	9	1	179	2	N	1	1	1			-0-
							1	9									
08	217	N	199	-0-	-18	-0-	9	1	190	2	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	347	-0-	-25	-0-	22	1	325	3	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	21	1	312	3	N	-0-					-0-
*07	341	N	328	-0-	-13	-0-	21	1	306	3	N	1					1
							1	9									
08	341	N	315	-0-	-26	-0-	20	1	295	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	904	-0-	-26	-0-	57	1	847	3	N	-0-					-0-
06	900	N	852	-0-	-48	-0-	53	1	799	3	N	-0-					-0-
*07	930	N	899	-0-	-31	-0-	54	1	843	3	N	2	1	1			1
							2	9									
08	899	N	367	-0-	-532	-0-	59	1	307	3	N	1	1	1			1
							1	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	619	-0-	-63	-0-	31	1	588	2	N	-0-					-0-
06	630	N	588	-0-	-42	-0-	28	1	560	2	N	-0-					-0-
*07	620	N	599	-0-	-21	-0-	28	1	569	2	N	2	2	1			-0-
							2	9									
*08	641	N	641	-0-	-0-	-0-	29	1	612	2	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	426	-0-	-39	-0-	46	1	380	2	Y	-0-					-0-
06	450	N	429	-0-	-21	-0-	43	1	386	2	Y	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	46	1	395	2	Y	-0-					-0-
*08	790	N	790	-0-	-0-	-0-	43	1	747	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	424	-0-	-41	-0-	46	1	378	2	Y	-0-					-0-
06	450	N	445	-0-	-5	-0-	44	1	401	2	Y	-0-					-0-
*07	453	N	453	-0-	-0-	-0-	47	1	406	2	Y	-0-					-0-
*08	992	N	992	-0-	-0-	-0-	54	1	938	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2066	N	2066	-0-	-0-	-0-	131	1	1935	3	N	-0-					-0-
06	1969	N	1969	-0-	-0-	-0-	122	1	1847	3	N	-0-					-0-
*07	2139	N	2088	-0-	-51	-0-	126	1	1958	3	N	4	1	1			3
							4	9									
08	2077	N	124	-0-	-1953	-0-	20	1	104	3	N	-0-	1	1			2
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					2
10	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1702	-0-	-34	-0-	108	1	1594	3	N	-0-					-0-
06	1661	N	1661	-0-	-0-	-0-	103	1	1558	3	N	-0-					-0-
*07	1736	N	1545	-0-	-191	-0-	93	1	1448	3	N	4	1	1			3
							4	9									
08	1705	N	617	-0-	-1088	-0-	100	1	517	3	N	-0-	1	1			2
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					2
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	27	1	394	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					-0-
*07	373	N	373	-0-	-0-	-0-	22	1	350	3	N	1					1
							1	9									
08	372	N	173	-0-	-199	-0-	28	1	145	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1318	-0-	-139	-0-	83	1	1235	3	N	-0-					-0-
06	1350	N	1265	-0-	-85	-0-	78	1	1187	3	N	-0-					-0-
*07	1395	N	1340	-0-	-55	-0-	81	1	1256	3	N	3	1	1			2
							3	9									
08	1333	N	484	-0-	-849	-0-	78	1	405	3	N	1	1	1			2
							1	9									
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					2
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					2

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	21	1	169	2	Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	20	1	182	2	Y	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	21	1	182	2	Y	-0-					-0-
*08	450	N	450	-0-	-0-	-0-	24	1	426	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
*07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1008	N	1008	-0-	-0-	-0-	59	1	948	3	Y	1					1
							1	9									
06	959	N	959	-0-	-0-	-0-	53	1	905	3	Y	1					2
							1	9									
07	806	N	801	-0-	-5	-0-	47	1	753	3	Y	1	1	1			2
							1	9									
08	1023	N	692	-0-	-331	-0-	40	1	652	3	Y	-0-					2
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	703	-0-	-41	-0-	41	1	661	3	Y	1					1
							1	9									
06	900	N	681	-0-	-219	-0-	38	1	642	3	Y	1					2
							1	9									
07	775	N	653	-0-	-122	-0-	38	1	615	3	Y	-0-					1
08	713	N	544	-0-	-169	-0-	31	1	513	3	Y	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	246	-0-	-64	-0-	14	1	232	3	Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	15	1	262	3	Y	1					1
							1	9									
07	310	N	252	-0-	-58	-0-	15	1	237	3	Y	-0-					1
*08	362	N	362	-0-	-0-	-0-	21	1	341	3	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0-	-0-	39	1	625	3	N	1					1
							1	9									
06	656	N	656	-0-	-0-	-0-	36	1	619	3	N	1					2
							1	9									
*07	657	N	657	-0-	-0-	-0-	39	1	618	3	N	-0-					1
08	651	N	636	-0-	-15	-0-	37	1	599	3	N	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	22	1	371	3	N	1					1
							1	9									
07	403	N	372	-0-	-31	-0-	22	1	350	3	N	-0-					1
08	403	N	308	-0-	-95	-0-	18	1	290	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	314	-0-	-89	-0-	16	1	298	2	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	14	1	281	2	N	-0-					-0-
*07	310	N	301	-0-	-9	-0-	14	1	286	2	N	1	1	1			-0-
							1	9									
08	310	N	295	-0-	-15	-0-	13	1	282	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	448	-0-	-17	-0-	22	1	426	2	N	-0-					-0-
06	450	N	436	-0-	-14	-0-	21	1	415	2	N	-0-					-0-
*07	465	N	453	-0-	-12	-0-	21	1	430	2	N	2	2	1			-0-
							2	9									
*08	463	N	463	-0-	-0-	-0-	21	1	442	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	35	1	571	3	Y	1					1
							1	9									
06	630	N	422	-0-	-208	-0-	23	1	399	3	Y	-0-					1
07	620	N	164	-0-	-456	-0-	10	1	154	3	Y	-0-					1
08	620	N	309	-0-	-311	-0-	18	1	291	3	Y	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3233	-0-	-53	-0-	204	1	3029	3	N	-0-					-0-
06	3450	X	3087	-0-	-363	-0-	191	1	2896	3	N	-0-					-0-
*07	3565	X	3069	-0-	-496	-0-	194	1	2869	3	N	5					5
							6	9									
08	3565	X	2990	-0-	-575	-0-	188	1	2798	3	N	4					9
							4	9									
09	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					9
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					9

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
06	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
08	155	N	66	-0-	-89	-0-	11	1	55	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	944	-0-	-48	-0-	60	1	884	3	N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	57	1	856	3	N	-0-					-0-
*07	975	N	975	-0-	-0-	-0-	59	1	913	3	N	3	1	1			2
							3	9									
08	930	N	384	-0-	-546	-0-	62	1	322	3	N	-0-	1	1			1
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1802	-0-	-27	-0-	114	1	1688	3	N	-0-					-0-
06	1740	N	1361	-0-	-379	-0-	84	1	1277	3	N	-0-					-0-
*07	1736	N	1616	-0-	-120	-0-	97	1	1515	3	N	4	1	1			3
							4	9									
08	1798	N	525	-0-	-1273	-0-	85	1	440	3	N	-0-	1	1			2
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					2
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	712	-0-	-1	-0-	45	1	667	3	N	-0-					-0-
06	690	N	679	-0-	-11	-0-	42	1	637	3	N	-0-					-0-
*07	713	N	678	-0-	-35	-0-	41	1	636	3	N	1					1
							1	9									
08	713	N	240	-0-	-473	-0-	39	1	201	3	N	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	718	N	718	-0-	-0-	-0-	78	1	640	2	Y	-0-					-0-
06	720	N	513	-0-	-207	-0-	51	1	462	2	Y	-0-					-0-
*07	775	N	529	-0-	-246	-0-	55	1	474	2	Y	-0-					-0-
*08	1180	N	1180	-0-	-0-	-0-	64	1	1116	2	Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	971	-0-	-207	-0-	51	1	920	3	N	-0-					-0-
06	1080	N	1076	-0-	-4	-0-	57	1	1019	3	N	-0-					-0-
*07	1116	N	1080	-0-	-36	-0-	56	1	1014	3	N	9	3	1			6
							10	9									
08	961	N	577	-0-	-384	-0-	30	1	544	3	N	3	3	1			6
							3	9									
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					6
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					6

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	417	-0-	-17	-0-	22	1	395	3	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	22	1	400	3	N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	23	1	413	3	N	4	1	1			3
							4	9									
*08	460	N	460	-0-	-0-	-0-	24	1	436	3	N	-0-	1	1			2
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	16	1	299	2	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	14	1	268	2	N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	13	1	270	2	N	1	1	1			-0-
							1	9									
08	310	N	257	-0-	-53	-0-	12	1	245	2	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1087	-0-	-29	-0-	69	1	1018	3	N	-0-					-0-
06	1140	N	1058	-0-	-82	-0-	65	1	993	3	N	-0-					-0-
*07	1116	N	1045	-0-	-71	-0-	66	1	977	3	N	2					2
							2	9									
08	1085	N	1023	-0-	-62	-0-	64	1	958	3	N	1					3
							1	9									
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					3
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					3

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	586	N	586	-0-	-0-	-0-	37	1	549	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
*07	714	N	714	-0-	-0-	-0-	45	1	668	3	N	1					1
							1	9									
*08	831	N	831	-0-	-0-	-0-	52	1	778	3	N	1					2
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					2

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
*07	203	N	203	-0-	-0-	-0-	10	1	192	3	N	1					1
							1	9									
*08	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-	1	1			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13	-0-	19	1	340	3	N	-0-					-0-
06	390	N	361	-0-	-29	-0-	19	1	342	3	N	-0-					-0-
*07	372	N	371	-0-	-1	-0-	19	1	349	3	N	3	1	1			2
							3	9									
*08	502	N	502	-0-	-0-	-0-	26	1	475	3	N	1	1	1			2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	147	1	219	3	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	142	1	220	3	N	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	147	1	225	3	N	-0-					-0-
08	372	N	229	-0-	-143	-0-	14	1	214	3	N	1					1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	843	N	843	-0-	-0-	-0-	39	1	804	3	N	-0-					-0-
06	810	N	802	-0-	-8	-0-	38	1	764	3	N	-0-					-0-
*07	837	N	833	-0-	-4	-0-	41	1	789	3	N	3					3
							3	9									
*08	839	N	839	-0-	-0-	-0-	42	1	797	3	N	-0-	2	1			-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					1
06	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					1
*07	33	N	33	-0-	-0-	-0-	1	1	15	3	Y	15					16
							17	9									
08	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-	13	1			3
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	495	-0-	-1	-0-	29	1	465	3	Y	1					1
							1	9									
06	480	N	427	-0-	-53	-0-	24	1	403	3	Y	-0-					1
07	496	N	324	-0-	-172	-0-	19	1	305	3	Y	-0-					1
08	496	N	215	-0-	-281	-0-	12	1	203	3	Y	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	542	-0-	-295	-0-	28	1	514	3	N	-0-					-0-
06	630	N	436	-0-	-194	-0-	23	1	413	3	N	-0-					-0-
*07	664	N	664	-0-	-0-	-0-	34	1	623	3	N	6	2	1			4
							7	9									
*08	695	N	695	-0-	-0-	-0-	36	1	658	3	N	1	2	1			3
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1069	N	1069	-0-	-0-	-0-	68	1	1001	3	N	-0-					-0-
06	1140	N	1014	-0-	-126	-0-	63	1	950	3	N	1	1	8			-0-
							1	9									
*07	1085	N	1021	-0-	-64	-0-	65	1	954	3	N	2					2
							2	9									
08	1054	N	1051	-0-	-3	-0-	66	1	984	3	N	1					3
							1	9									
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					3
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	947	-0-	-45	-0-	60	1	887	3	N	-0-					-0-
06	930	N	837	-0-	-93	-0-	52	1	785	3	N	-0-					-0-
*07	961	N	741	-0-	-220	-0-	45	1	694	3	N	2	1	1			1
							2	9									
08	961	N	330	-0-	-631	-0-	53	1	276	3	N	1	1	1			1
							1	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	40	1	590	3	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	37	1	565	3	N	-0-					-0-
*07	682	N	626	-0-	-56	-0-	38	1	587	3	N	1					1
							1	9									
08	620	N	240	-0-	-380	-0-	39	1	201	3	N	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1209	-0-	-31	-0-	76	1	1133	3	N	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	74	1	1115	3	N	-0-					-0-
*07	1240	N	1153	-0-	-87	-0-	69	1	1081	3	N	3	1	1			2
							3	9									
08	1209	N	459	-0-	-750	-0-	74	1	384	3	N	1	1	1			2
							1	9									
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					2
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					2

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	435	-0-	-30	-0-	29	1	404	3	N	2	2	8			-0-
							2	9									
06	431	N	431	-0-	-0-	-0-	25	1	406	3	N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	25	1	396	3	N	14	10	1	2	8	2
							15	9									
*08	530	N	530	-0-	-0-	-0-	33	1	495	3	N	2					4
							2	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					4
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	37	1	553	3	N	-0-					-0-
06	540	N	538	-0-	-2	-0-	33	1	505	3	N	-0-					-0-
*07	576	N	576	-0-	-0-	-0-	35	1	540	3	N	1					1
							1	9									
08	589	N	220	-0-	-369	-0-	36	1	184	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	22	1	324	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	21	1	316	3	N	-0-					-0-
*07	341	N	339	-0-	-2	-0-	21	1	317	3	N	1					1
							1	9									
*08	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	495	-0-	-32	-0-	190	1	305	2	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	184	1	298	2	N	-0-					-0-
*07	496	N	492	-0-	-4	-0-	189	1	302	2	N	1	1	1			-0-
							1	9									
08	496	N	303	-0-	-193	-0-	14	1	289	2	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	899	-0-	-124	-0-	47	1	852	3	N	-0-					-0-
06	900	N	890	-0-	-10	-0-	47	1	843	3	N	-0-					-0-
*07	899	N	847	-0-	-52	-0-	44	1	794	3	N	8	3	1			5
							9	9									
*08	908	N	908	-0-	-0-	-0-	47	1	858	3	N	3	3	1			5
							3	9									
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					5
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					5

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	846	N	846	-0-	-0-	-0-	54	1	792	3	N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	49	1	741	3	N	-0-					-0-
*07	800	N	800	-0-	-0-	-0-	48	1	751	3	N	1					1
							1	9									
08	837	N	298	-0-	-539	-0-	48	1	249	3	N	1	1	1			1
							1	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	128	-0-	-430	-0-	62	1	66	3	Y	-0-	1	1			-0-
06	210	N	122	-0-	-88	-0-	68	1	53	3	Y	1					1
							1	9									
07	279	N	130	-0-	-149	-0-	68	1	62	3	Y	-0-					1
*08	218	N	218	-0-	-0-	-0-	86	1	132	3	Y	-0-	1	1			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	16	1	258	3	Y	-0-					-0-
06	270	N	267	-0-	-3	-0-	15	1	251	3	Y	1					1
							1	9									
07	279	N	262	-0-	-17	-0-	15	1	247	3	Y	-0-					1
08	279	N	270	-0-	-9	-0-	16	1	254	3	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	746	-0-	-29	-0-	47	1	699	3	N	-0-					-0-
06	780	N	754	-0-	-26	-0-	47	1	707	3	N	-0-					-0-
*07	775	N	741	-0-	-34	-0-	45	1	694	3	N	2	1	1			1
							2	9									
08	744	N	148	-0-	-596	-0-	24	1	123	3	N	1	1	1			1
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1268	-0-	-34	-0-	137	1	1131	2	Y	-0-					-0-
06	1333	N	1333	-0-	-0-	-0-	133	1	1200	2	Y	-0-					-0-
*07	1380	N	1380	-0-	-0-	-0-	143	1	1237	2	Y	-0-					-0-
*08	2685	N	2685	-0-	-0-	-0-	145	1	2540	2	Y	-0-					-0-
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-
10	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	798	-0-	-163	-0-	46	1	746	3	Y	5	4	8			1
							6	9									
06	930	N	776	-0-	-154	-0-	43	1	732	3	Y	1					2
							1	9									
07	961	N	677	-0-	-284	-0-	40	1	637	3	Y	-0-					1
*08	881	N	881	-0-	-0-	-0-	51	1	829	3	Y	1					2
							1	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	280	-0-	-61	-0-	174	1	106	3	Y	-0-	2	1			-0-
06	330	N	275	-0-	-55	-0-	157	1	117	3	Y	1					1
							1	9									
*07	577	N	577	-0-	-0-	-0-	101	1	465	3	Y	10					11
							11	9									
*08	994	N	994	-0-	-0-	-0-	235	1	730	3	Y	26	8	1			29
							29	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					29
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	528	-0-	-340	-0-	196	1	332	3	N	-0-					-0-
06	630	N	510	-0-	-120	-0-	190	1	320	3	N	-0-					-0-
*07	651	N	512	-0-	-139	-0-	194	1	317	3	N	1					1
							1	9									
08	527	N	119	-0-	-408	-0-	19	1	100	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	102	3			Y	-0-	1	1			-0-
06	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
*07	124	N	89	-0-	-35	-0-	87	3	2	9	Y	2					2
08	93	N	73	-0-	-20	-0-	4	1	62	3	Y	6	2	1			6
							7	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					6
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					6

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	679	-0-	-623	-0-	34	1	645	2	N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	41	1	803	2	N	-0-					-0-
*07	1192	N	1192	-0-	-0-	-0-	56	1	1129	2	N	6	5	1			1
							7	9									
*08	1141	N	1141	-0-	-0-	-0-	52	1	1089	2	N	-0-					1
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					1

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	365	-0-	-69	-0-	365	3			Y	-0-	2	1			-0-
06	390	N	373	-0-	-17	-0-	372	3	1	9	Y	1					1
07	403	N	275	-0-	-128	-0-	275	3			Y	-0-					1
08	372	N	241	-0-	-131	-0-	14	1	227	3	Y	-0-	1	1			-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1144	-0-	-3	-0-	60	1	1084	3	N	-0-					-0-
06	1140	N	1131	-0-	-9	-0-	60	1	1071	3	N	-0-					-0-
*07	1178	N	1162	-0-	-16	-0-	60	1	1091	3	N	10	3	1			7
							11	9									
*08	1310	N	1310	-0-	-0-	-0-	68	1	1240	3	N	2	3	1			6
							2	9									
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					6
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					6

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	562	-0-	-58	-0-	29	1	533	3	N	-0-					-0-
06	600	N	534	-0-	-66	-0-	28	1	506	3	N	-0-					-0-
*07	589	N	589	-0-	-0-	-0-	31	1	552	3	N	5	2	1			3
							6	9									
*08	656	N	656	-0-	-0-	-0-	34	1	621	3	N	1	1	1			3
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	15	1	240	3	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	13	1	229	3	Y	1					1
							1	9									
07	279	N	239	-0-	-40	-0-	14	1	225	3	Y	-0-					1
*08	287	N	287	-0-	-0-	-0-	17	1	270	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	635	-0-	-16	-0-	37	1	597	3	Y	1					1
							1	9									
06	630	N	393	-0-	-237	-0-	22	1	371	3	Y	-0-					1
07	651	N	464	-0-	-187	-0-	27	1	437	3	Y	-0-					1
*08	637	N	637	-0-	-0-	-0-	37	1	600	3	Y	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	37	1	600	3	Y	1					1
							1	9									
06	667	N	667	-0-	-0-	-0-	37	1	630	3	Y	-0-					1
*07	667	N	667	-0-	-0-	-0-	39	1	628	3	Y	-0-					1
*08	613	N	613	-0-	-0-	-0-	35	1	578	3	Y	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	195	-0-	-177	-0-	18	1	177	3	N	-0-					-0-
06	330	N	197	-0-	-133	-0-	28	1	169	3	N	-0-					-0-
*07	853	N	853	-0-	-0-	-0-	117	1	736	3	N	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	22	1	332	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	14	1	273	2	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	13	1	263	2	N	-0-					-0-
*07	314	N	314	-0-	-0-	-0-	15	1	298	2	N	1	1	1			-0-
							1	9									
08	279	N	278	-0-	-1	-0-	13	1	265	2	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	452	-0-	-44	-0-	23	1	429	2	N	-0-					-0-
06	450	N	441	-0-	-9	-0-	21	1	420	2	N	-0-					-0-
*07	465	N	458	-0-	-7	-0-	22	1	434	2	N	2	2	1			-0-
							2	9									
*08	721	N	721	-0-	-0-	-0-	33	1	688	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	18	1	326	3	N	-0-					-0-
*07	310	N	299	-0-	-11	-0-	16	1	280	3	N	3	1	1			2
							3	9									
*08	439	N	439	-0-	-0-	-0-	23	1	415	3	N	1	1	1			2
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	-0-	87	1	682	3	Y	-0-					5
06	716	N	716	-0-	-0-	-0-	84	1	632	3	Y	-0-					5
*07	722	N	722	-0-	-0-	-0-	87	1	634	3	Y	1					6
							1	9									
08	744	N	606	-0-	-138	-0-	31	1	575	3	Y	-0-					6
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-					-0-
06	300	N	281	-0-	-19	-0-	17	1	264	3	N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-					-0-
08	310	N	260	-0-	-50	-0-	16	1	243	3	N	1					1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	697	-0-	-109	-0-	36	1	661	3	N	-0-					-0-
06	750	N	656	-0-	-94	-0-	35	1	621	3	N	-0-					-0-
*07	744	N	694	-0-	-50	-0-	36	1	651	3	N	6	2	1			4
							7	9									
*08	813	N	813	-0-	-0-	-0-	42	1	769	3	N	2	2	1			4
							2	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					4
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1009	-0-	-76	-0-	135	1	873	3	N	1	1	8			-0-
							1	9									
06	1020	N	970	-0-	-50	-0-	128	1	842	3	N	-0-					-0-
*07	1054	N	988	-0-	-66	-0-	132	1	844	3	N	11					11
							12	9									
08	1023	N	462	-0-	-561	-0-	22	1	437	3	N	3	10	1			4
							3	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					4
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					4

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1116	-0-	-682	-0-	56	1	1059	2	N	1	1	8			-0-
							1	9									
06	1941	N	1941	-0-	-0-	-0-	94	1	1847	2	N	-0-					-0-
*07	1767	N	1767	-0-	-0-	-0-	84	1	1675	2	N	7	6	1			1
							8	9									
*08	1576	N	1576	-0-	-0-	-0-	71	1	1505	2	N	-0-					1
09	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					1
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					1

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*07	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	40	1	553	2	N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	31	1	437	2	N	-0-					-0-
*07	501	N	501	-0-	-0-	-0-	32	1	468	2	N	1					1
							1	9									
*08	528	N	528	-0-	-0-	-0-	34	1	494	2	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	41	1	605	3	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	35	1	536	3	N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	36	1	525	3	N	1					1
							1	9									
*08	637	N	637	-0-	-0-	-0-	40	1	596	3	N	1					2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
*07	155	N	154	-0-	-1	-0-	9	1	145	3	Y	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	808	-0-	-29	-0-	47	1	760	3	Y	1					1
							1	9									
06	810	N	789	-0-	-21	-0-	44	1	744	3	Y	1					2
							1	9									
07	837	N	796	-0-	-41	-0-	47	1	749	3	Y	-0-					2
08	806	N	799	-0-	-7	-0-	46	1	753	3	Y	-0-					2
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	714	-0-	-92	-0-	45	1	669	3	N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	48	1	732	3	N	-0-					-0-
*07	813	N	813	-0-	-0-	-0-	49	1	762	3	N	2	1	1			1
							2	9									
08	713	N	219	-0-	-494	-0-	35	1	183	3	N	1	1	1			1
							1	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	61	1	228	3	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	59	1	221	3	N	-0-					-0-
*07	341	N	294	-0-	-47	-0-	61	1	232	3	N	1					1
							1	9									
08	279	N	218	-0-	-61	-0-	10	1	208	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	574	-0-	-108	-0-	87	1	486	3	Y	1	3	1			1
							1	9									
06	576	N	576	-0-	-0-	-0-	84	1	491	3	Y	1					2
							1	9									
07	713	N	572	-0-	-141	-0-	84	1	488	3	Y	-0-					2
*08	704	N	704	-0-	-0-	-0-	130	1	573	3	Y	1	2	1			1
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	32	1	652	3	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	38	1	769	3	N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	26	1	500	3	N	2					2
							2	9									
08	465	N	394	-0-	-71	-0-	20	1	374	3	N	-0-	2	1			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	995	-0-	-28	-0-	52	1	943	3	N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	51	1	922	3	N	-0-					-0-
*07	1014	N	1014	-0-	-0-	-0-	53	1	951	3	N	9	3	1			6
							10	9									
*08	1074	N	1074	-0-	-0-	-0-	56	1	1016	3	N	2	3	1			5
							2	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					5
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					5

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	417	-0-	-234	-0-	417	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	736	-0-	-132	-0-	43	1	692	3	Y	1					1
							1	9									
06	780	N	683	-0-	-97	-0-	38	1	644	3	Y	1					2
							1	9									
07	775	N	579	-0-	-196	-0-	34	1	545	3	Y	-0-					1
*08	891	N	891	-0-	-0-	-0-	51	1	838	3	Y	2	2	8			1
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					-0-
*07	217	N	211	-0-	-6	-0-	13	1	198	3	N	-0-					-0-
08	217	N	195	-0-	-22	-0-	12	1	182	3	N	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	11	1	81	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	17	1	85	3	N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	34	1	85	3	N	2					2
							2	9									
08	93	N	34	-0-	-59	-0-	5	1	28	3	N	1	1	1			2
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	325	-0-	-47	-0-	16	1	309	2	N	-0-					-0-
06	330	N	268	-0-	-62	-0-	13	1	255	2	N	-0-					-0-
*07	341	N	299	-0-	-42	-0-	14	1	283	2	N	2	1	1	1	8	-0-
							2	9									
*08	361	N	361	-0-	-0-	-0-	16	1	345	2	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-
06	330	N	219	-0-	-111	-0-	10	1	209	3	N	-0-					-0-
*07	341	N	144	-0-	-197	-0-	7	1	136	3	N	1					1
							1	9									
*08	603	N	603	-0-	-0-	-0-	30	1	573	3	N	-0-	1	1			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	945	N	945	-0-	-0-	-0-	47	1	898	2	N	-0-					-0-
06	903	N	903	-0-	-0-	-0-	44	1	859	2	N	-0-					-0-
*07	912	N	912	-0-	-0-	-0-	43	1	866	2	N	3	3	1			-0-
							3	9									
*08	949	N	949	-0-	-0-	-0-	43	1	906	2	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	36	1	653	3	N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	43	1	770	3	N	-0-					-0-
*07	829	N	829	-0-	-0-	-0-	43	1	778	3	N	7	2	1			5
							8	9									
08	682	N	476	-0-	-206	-0-	25	1	450	3	N	1	2	1			4
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					4
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					4

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1056	N	1056	-0-	-0-	-0-	53	1	1003	2	N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	52	1	1024	2	N	-0-					-0-
*07	1082	N	1082	-0-	-0-	-0-	51	1	1028	2	N	3	3	1			-0-
							3	9									
*08	1239	N	1239	-0-	-0-	-0-	56	1	1183	2	N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	189	-0-	-28	-0-	9	1	180	2	N	-0-					-0-
06	210	N	170	-0-	-40	-0-	8	1	162	2	N	-0-					-0-
*07	186	N	169	-0-	-17	-0-	8	1	160	2	N	1	1	1			-0-
							1	9									
*08	191	N	191	-0-	-0-	-0-	9	1	182	2	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	391	-0-	-105	-0-	20	1	371	2	N	-0-					-0-
06	480	N	390	-0-	-90	-0-	19	1	371	2	N	-0-					-0-
*07	496	N	447	-0-	-49	-0-	21	1	424	2	N	2	2	1			-0-
							2	9									
*08	449	N	449	-0-	-0-	-0-	20	1	429	2	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	394	-0-	-40	-0-	25	1	369	3	N	-0-					-0-
06	390	N	376	-0-	-14	-0-	23	1	353	3	N	-0-					-0-
*07	434	N	409	-0-	-25	-0-	25	1	383	3	N	1					1
							1	9									
08	403	N	169	-0-	-234	-0-	27	1	142	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0-	-0-	58	1	802	3	N	2	2	8			-0-
							2	9									
06	825	N	825	-0-	-0-	-0-	48	1	777	3	N	-0-					-0-
*07	850	N	850	-0-	-0-	-0-	51	1	791	3	N	7	4	1			3
							8	9									
08	868	N	845	-0-	-23	-0-	52	1	787	3	N	5	2	1	2	8	4
							6	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					4
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					4

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	10	1	177	3	Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	15	1	245	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	3	1	48	3	N	-0-					-0-
*07	62	N	59	-0-	-3	-0-	3	1	53	3	N	3	1	1	1	8	1
							3	9									
*08	85	N	85	-0-	-0-	-0-	4	1	56	3	N	23	6	1			18
							25	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					18
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					18

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	-0-	34	1	653	2	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	29	1	573	2	N	-0-					-0-
*07	655	N	655	-0-	-0-	-0-	31	1	622	2	N	2	2	1			-0-
							2	9									
08	682	N	675	-0-	-7	-0-	31	1	644	2	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	20	1	274	3	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-					-0-
*07	310	N	240	-0-	-70	-0-	14	1	224	3	N	2	1	1			1
							2	9									
*08	645	N	645	-0-	-0-	-0-	40	1	603	3	N	2	1	1			2
							2	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
*07	341	N	339	-0-	-2	-0-	16	1	321	3	N	2	1	1			1
							2	9									
08	341	N	64	-0-	-277	-0-	3	1	60	3	N	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	38	1	687	3	N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	34	1	617	3	N	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	37	1	672	3	N	6	2	1			4
							7	9									
08	713	N	411	-0-	-302	-0-	21	1	388	3	N	2	2	1			4
							2	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					4
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					4

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
06	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
*07	1488	N	1421	-0-	-67	-0-	1420	3	1	9	N	1					1
08	1488	N	1412	-0-	-76	-0-	1412	3			N	-0-					1
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					1
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	295	-0-	-46	-0-	32	1	263	2	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	30	1	274	2	Y	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	32	1	279	2	Y	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	31	1	544	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					-0-
*07	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	14	1	207	3	N	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	985	-0-	-379	-0-	174	1	799	3	N	11	11	8			-0-
							12	9									
06	1320	N	861	-0-	-459	-0-	162	1	698	3	N	1	1	8			-0-
							1	9									
*07	1147	N	61	-0-	-1086	-0-	11	1	42	3	N	7	2	1	1	8	4
							8	9									
08	992	N	-0-	-0-	-992	-0-					N	-0-					4
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					4
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
*07	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	106	1	243	3	N	-0-					-0-
06	T. A.		330	-0-	330	330	101	1	229	3	N	-0-					-0-
*07	T. A.		339	-0-	339	669	104	1	233	3	N	2	1	1			1
							2	9									
08	T. A.		251	-0-	251	920	12	1	238	3	N	1					2
							1	9									
09	0	X	NO RPT	-0-	-0-	920					N	NO RPT					2
10	0	X	NO RPT	-0-	-0-	920					N	NO RPT					2

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1401	N	1401	-0-	-0-	-0-	73	1	1328	3	N	-0-					-0-
06	1406	N	1406	-0-	-0-	-0-	74	1	1332	3	N	-0-					-0-
*07	1406	N	1406	-0-	-0-	-0-	73	1	1320	3	N	12	4	1			8
							13	9									
08	1395	N	841	-0-	-554	-0-	44	1	794	3	N	3	4	1			7
							3	9									
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					7
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					7

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	7	1	145	3	N	1					1
							1	9									
*08	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1276	-0-	-460	-0-	64	1	1212	2	N	-0-					-0-
06	1992	N	1992	-0-	-0-	-0-	96	1	1896	2	N	-0-					-0-
*07	1767	N	1369	-0-	-398	-0-	65	1	1296	2	N	7	6	1			1
							8	9									
*08	1595	N	1595	-0-	-0-	-0-	72	1	1523	2	N	-0-					1
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					1
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					1

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	690	-0-	-23	-0-	36	1	654	3	N	-0-					-0-
06	660	N	557	-0-	-103	-0-	29	1	528	3	N	-0-					-0-
*07	744	N	468	-0-	-276	-0-	24	1	438	3	N	5	2	1			3
							6	9									
08	682	N	460	-0-	-222	-0-	24	1	434	3	N	2	2	1			3
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	417	-0-	-172	-0-	22	1	395	3	N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	28	1	506	3	N	-0-					-0-
*07	549	N	549	-0-	-0-	-0-	29	1	516	3	N	4	1	1			3
							4	9									
*08	589	N	589	-0-	-0-	-0-	31	1	557	3	N	1	1	1			3
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	689	-0-	-24	-0-	35	1	654	2	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	32	1	631	2	N	-0-					-0-
*07	682	N	681	-0-	-1	-0-	32	1	647	2	N	2	2	1			-0-
							2	9									
08	682	N	659	-0-	-23	-0-	30	1	629	2	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1677	-0-	-59	-0-	106	1	1571	3	N	-0-					-0-
06	1713	N	1713	-0-	-0-	-0-	106	1	1607	3	N	-0-					-0-
*07	1902	N	1902	-0-	-0-	-0-	114	1	1784	3	N	4	1	1			3
							4	9									
08	1674	N	645	-0-	-1029	-0-	105	1	540	3	N	-0-	1	1			2
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					2
10	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	26	1	474	3	N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	25	1	446	3	N	-0-					-0-
*07	558	N	509	-0-	-49	-0-	26	1	479	3	N	4	1	1			3
							4	9									
*08	631	N	631	-0-	-0-	-0-	33	1	597	3	N	1	1	1			3
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	18	1	329	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-					-0-
*07	312	N	312	-0-	-0-	-0-	16	1	293	3	N	3	1	1			2
							3	9									
*08	363	N	363	-0-	-0-	-0-	19	1	343	3	N	1	1	1			2
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	877	N	877	-0-	-0-	-0-	92	1	785	3	N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	90	1	762	3	N	-0-					-0-
*07	899	N	816	-0-	-83	-0-	92	1	724	3	N	-0-					-0-
08	868	N	654	-0-	-214	-0-	31	1	623	3	N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	717	-0-	-27	-0-	37	1	680	3	N	-0-					-0-
06	720	N	707	-0-	-13	-0-	37	1	670	3	N	-0-					-0-
*07	744	N	740	-0-	-4	-0-	38	1	695	3	N	6	2	1			4
							7	9									
08	713	N	406	-0-	-307	-0-	21	1	383	3	N	2	2	1			4
							2	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	42	1	624	3	N	-0-					-0-
06	660	N	596	-0-	-64	-0-	37	1	559	3	N	-0-					-0-
*07	682	N	649	-0-	-33	-0-	39	1	609	3	N	1					1
							1	9									
08	651	N	252	-0-	-399	-0-	41	1	211	3	N	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1585	-0-	-58	-0-	100	1	1485	3	N	-0-					-0-
06	1590	N	1561	-0-	-29	-0-	97	1	1464	3	N	-0-					-0-
*07	1643	N	1590	-0-	-53	-0-	96	1	1490	3	N	4	1	1			3
							4	9									
08	1581	N	560	-0-	-1021	-0-	91	1	469	3	N	-0-	1	1			2
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					2
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					2

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	26	1	382	3	N	-0-					-0-
06	420	N	417	-0-	-3	-0-	26	1	391	3	N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	26	1	377	3	N	1					1
							1	9									
*08	418	N	418	-0-	-0-	-0-	26	1	392	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	830	N	830	-0-	-0-	-0-	43	1	787	3	N	-0-					-0-
06	930	N	719	-0-	-211	-0-	38	1	681	3	N	-0-					-0-
*07	961	N	826	-0-	-135	-0-	43	1	775	3	N	7	2	1			5
							8	9									
*08	868	N	868	-0-	-0-	-0-	45	1	822	3	N	1	2	1			4
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					4

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	31	1	462	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	27	1	406	3	N	-0-					-0-
*07	434	N	430	-0-	-4	-0-	27	1	402	3	N	1					1
							1	9									
*08	582	N	582	-0-	-0-	-0-	37	1	545	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1250	N	1250	-0-	-0-	-0-	62	1	1188	3	N	-0-					-0-
06	1175	N	1175	-0-	-0-	-0-	55	1	1120	3	N	-0-					-0-
*07	1200	N	1200	-0-	-0-	-0-	54	1	1135	3	N	10	3	1			7
							11	9									
*08	1245	N	1245	-0-	-0-	-0-	59	1	1183	3	N	3	1	8			9
							3	9									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					9
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					9

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1224	N	1224	-0-	-0-	-0-	77	1	1147	3	N	-0-					-0-
06	1290	N	1166	-0-	-124	-0-	72	1	1094	3	N	-0-					-0-
*07	1271	N	1181	-0-	-90	-0-	75	1	1104	3	N	2					2
							2	9									
*08	1295	N	1295	-0-	-0-	-0-	81	1	1212	3	N	2					4
							2	9									
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					4
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
*07	93	N	81	-0-	-12	-0-	4	1	76	3	N	1	1	1			-0-
							1	9									
*08	147	N	147	-0-	-0-	-0-	7	1	138	3	N	2	1	1			1
							2	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	488	-0-	-132	-0-	25	1	463	3	N	-0-					-0-
06	630	N	492	-0-	-138	-0-	26	1	466	3	N	-0-					-0-
*07	512	N	512	-0-	-0-	-0-	27	1	481	3	N	4	1	1			3
							4	9									
08	496	N	335	-0-	-161	-0-	17	1	317	3	N	1	1	1			3
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	34	1	469	3	N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	31	1	500	3	N	-0-					-0-
*07	594	N	594	-0-	-0-	-0-	35	1	553	3	N	5	3	1			2
							6	9									
*08	642	N	642	-0-	-0-	-0-	40	1	600	3	N	2	1	1			3
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	18	1	248	3	N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-
*07	279	N	265	-0-	-14	-0-	16	1	247	3	N	2	1	1			1
							2	9									
*08	327	N	327	-0-	-0-	-0-	20	1	306	3	N	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	535	-0-	-23	-0-	28	1	507	3	N	-0-					-0-
06	540	N	530	-0-	-10	-0-	28	1	502	3	N	-0-					-0-
*07	558	N	557	-0-	-1	-0-	29	1	522	3	N	5	2	1			3
							6	9									
*08	602	N	602	-0-	-0-	-0-	31	1	569	3	N	2	2	1			3
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	698	-0-	-15	-0-	36	1	662	3	N	-0-					-0-
06	720	N	679	-0-	-41	-0-	36	1	643	3	N	-0-					-0-
*07	744	N	694	-0-	-50	-0-	36	1	651	3	N	6	2	1			4
							7	9									
*08	742	N	742	-0-	-0-	-0-	39	1	701	3	N	2	2	1			4
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					4
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	31	1	425	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	26	1	423	3	N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	28	1	441	3	N	4	2	1			2
							4	9									
*08	493	N	493	-0-	-0-	-0-	31	1	461	3	N	1	1	1			2
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	318	-0-	-54	-0-	19	1	299	3	Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	21	1	357	3	Y	1					1
							1	9									
*07	396	N	396	-0-	-0-	-0-	23	1	373	3	Y	-0-					1
*08	437	N	437	-0-	-0-	-0-	25	1	412	3	Y	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	147	1	333	2	Y	1	1	8			-0-
							1	9									
06	767	N	767	-0-	-0-	-0-	213	1	554	2	Y	-0-					-0-
*07	801	N	801	-0-	-0-	-0-	214	1	587	2	Y	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	212	1	363	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0-	-0-	48	1	873	3	N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	47	1	843	3	N	-0-					-0-
*07	954	N	954	-0-	-0-	-0-	49	1	895	3	N	9	3	1			6
							10	9									
*08	592	N	592	-0-	-0-	-0-	31	1	559	3	N	2	3	1			5
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					5
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					5

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	29	1	528	3	N	-0-					-0-
06	660	N	500	-0-	-160	-0-	26	1	474	3	N	-0-					-0-
*07	651	N	605	-0-	-46	-0-	31	1	568	3	N	5	2	1			3
							6	9									
*08	727	N	727	-0-	-0-	-0-	38	1	687	3	N	2	2	1			3
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					3
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
06	60	N	41	-0-	-19	-0-	2	1	39	3	Y	-0-					-0-
*07	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	17	1	307	3	N	-0-					-0-
06	420	N	319	-0-	-101	-0-	17	1	302	3	N	-0-					-0-
*07	372	N	367	-0-	-5	-0-	19	1	345	3	N	3	1	1			2
							3	9									
*08	412	N	412	-0-	-0-	-0-	21	1	390	3	N	1	1	1			2
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1020	N	1020	-0-	-0-	-0-	53	1	967	3	N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	49	1	881	3	N	-0-					-0-
*07	947	N	947	-0-	-0-	-0-	49	1	888	3	N	9	3	1			6
							10	9									
*08	1093	N	1093	-0-	-0-	-0-	57	1	1034	3	N	2	3	1			5
							2	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					5
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					5

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	43	1	633	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	39	1	596	3	N	-0-					-0-
*07	682	N	655	-0-	-27	-0-	39	1	615	3	N	1					1
							1	9									
08	682	N	248	-0-	-434	-0-	40	1	208	3	N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
*07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	481	-0-	-15	-0-	24	1	457	2	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	22	1	443	2	N	-0-					-0-
*07	496	N	479	-0-	-17	-0-	23	1	454	2	N	2	2	1			-0-
							2	9									
*08	505	N	505	-0-	-0-	-0-	23	1	482	2	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
*07	207	N	207	-0-	-0-	-0-	9	1	196	3	N	2	1	1			1
							2	9									
*08	205	N	205	-0-	-0-	-0-	10	1	194	3	N	1					2
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	9	1	426	3	Y	-0-					-0-
06	715	N	715	-0-	-0-	-0-	15	1	700	3	Y	-0-					-0-
*07	649	N	649	-0-	-0-	-0-	15	1	634	3	Y	-0-					-0-
*08	594	N	594	-0-	-0-	-0-	14	1	580	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	41	1	752	3	N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	42	1	750	3	N	-0-					-0-
*07	830	N	830	-0-	-0-	-0-	43	1	779	3	N	7	2	1			5
							8	9									
*08	898	N	898	-0-	-0-	-0-	47	1	850	3	N	1	2	1			4
							1	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					4
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					4

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	638	-0-	-13	-0-	32	1	606	2	N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	31	1	608	2	N	-0-					-0-
*07	651	N	541	-0-	-110	-0-	26	1	513	2	N	2	2	1			-0-
							2	9									
08	651	N	587	-0-	-64	-0-	27	1	560	2	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0-	-0-	37	1	668	3	N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	37	1	662	3	N	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	37	1	672	3	N	6	2	1			4
							7	9									
*08	791	N	791	-0-	-0-	-0-	41	1	748	3	N	2	2	1			4
							2	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					4
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	803	-0-	-3	-0-	42	1	761	3	N	-0-					-0-
06	780	N	773	-0-	-7	-0-	41	1	732	3	N	-0-					-0-
*07	837	N	497	-0-	-340	-0-	26	1	464	3	N	6	2	1			4
							7	9									
*08	895	N	895	-0-	-0-	-0-	47	1	846	3	N	2	2	1			4
							2	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					4
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	12	1	182	3	N	1					1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*07	683	N	683	-0-	-0-	-0-	682	3	1	9	N	1					1
*08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	399	-0-	-66	-0-	21	1	378	3	N	-0-					-0-
06	420	N	402	-0-	-18	-0-	21	1	381	3	N	-0-					-0-
*07	465	N	438	-0-	-27	-0-	23	1	412	3	N	3	1	1			2
							3	9									
*08	535	N	535	-0-	-0-	-0-	28	1	506	3	N	1	1	1			2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1953	-0-	-0-	-0-	102	1	1851	3	N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	49	1	882	3	N	-0-					-0-
*07	1023	N	963	-0-	-60	-0-	50	1	903	3	N	9	3	1			6
							10	9									
08	1023	N	546	-0-	-477	-0-	28	1	515	3	N	3	3	1			6
							3	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					6
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					6

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	801	-0-	-5	-0-	40	1	761	2	N	-0-					-0-
06	780	N	778	-0-	-2	-0-	38	1	740	2	N	-0-					-0-
*07	806	N	788	-0-	-18	-0-	37	1	748	2	N	3	3	1			-0-
							3	9									
08	806	N	678	-0-	-128	-0-	31	1	647	2	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	29	1	529	3	N	-0-					-0-
06	570	N	543	-0-	-27	-0-	29	1	514	3	N	-0-					-0-
*07	589	N	558	-0-	-31	-0-	29	1	523	3	N	5	2	1			3
							6	9									
08	558	N	403	-0-	-155	-0-	21	1	381	3	N	1	1	1			3
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	784	-0-	-270	-0-	41	1	743	3	N	-0-					-0-
06	1020	N	982	-0-	-38	-0-	52	1	930	3	N	-0-					-0-
*07	1127	N	1127	-0-	-0-	-0-	58	1	1057	3	N	11	3	1	2	8	6
							12	9									
*08	1221	N	1221	-0-	-0-	-0-	64	1	1155	3	N	2	3	1			5
							2	9									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					5
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					5

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1205	-0-	-190	-0-	63	1	1142	3	N	-0-					-0-
06	1350	N	956	-0-	-394	-0-	50	1	906	3	N	-0-					-0-
*07	1395	N	1293	-0-	-102	-0-	67	1	1215	3	N	10	3	1			7
							11	9									
08	1209	N	165	-0-	-1044	-0-	9	1	154	3	N	2	3	1			6
							2	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					6
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					6

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
*07	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	722	N	722	-0-	-0-	-0-	36	1	686	2	N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	30	1	584	2	N	-0-					-0-
*07	465	N	408	-0-	-57	-0-	19	1	387	2	N	2	2	1			-0-
							2	9									
08	465	N	435	-0-	-30	-0-	20	1	415	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1118	-0-	-60	-0-	58	1	1060	3	N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	59	1	1051	3	N	-0-					-0-
*07	1178	N	1157	-0-	-21	-0-	60	1	1086	3	N	10	3	1			7
							11	9									
*08	1211	N	1211	-0-	-0-	-0-	63	1	1146	3	N	2	3	1			6
							2	9									
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					6
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					6

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	19	1	157	2	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	18	1	162	2	Y	-0-					-0-
*07	186	N	184	-0-	-2	-0-	19	1	165	2	Y	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	23	1	406	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	4	1	59	3	N	3	1	1			2
							3	9									
08	62	N	23	-0-	-39	-0-	4	1	18	3	N	1	1	1			2
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	618	-0-	-2	-0-	32	1	586	3	N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	32	1	577	3	N	-0-					-0-
*07	651	N	636	-0-	-15	-0-	33	1	596	3	N	6	2	1			4
							7	9									
*08	709	N	709	-0-	-0-	-0-	37	1	671	3	N	1	2	1			3
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					3
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	32	1	639	3	N	-0-					-0-
06	660	N	385	-0-	-275	-0-	18	1	367	3	N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	36	1	732	3	N	8	5	1			3
							9	9									
*08	744	N	744	-0-	-0-	-0-	37	1	701	3	N	5	3	1			5
							6	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					5
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1365	N	1365	-0-	-0-	-0-	68	1	1295	3	N	2	2	8			-0-
							2	9									
06	1380	N	1194	-0-	-186	-0-	56	1	1138	3	N	-0-					-0-
*07	1426	N	1249	-0-	-177	-0-	57	1	1179	3	N	12	4	1			8
							13	9									
*08	1437	N	1437	-0-	-0-	-0-	69	1	1365	3	N	3	1	8			10
							3	9									
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					10
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					10

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	609	-0-	-135	-0-	31	1	578	2	N	-0-					-0-
06	660	N	545	-0-	-115	-0-	26	1	519	2	N	-0-					-0-
*07	651	N	651	-0-	-0-	-0-	31	1	618	2	N	2	2	1			-0-
							2	9									
08	620	N	574	-0-	-46	-0-	26	1	548	2	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	102	-0-	-115	-0-	22	1	80	3	Y	-0-					-0-
06	240	N	147	-0-	-93	-0-	64	1	82	3	Y	1					1
							1	9									
07	217	N	194	-0-	-23	-0-	94	1	100	3	Y	-0-	1	1			-0-
*08	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	-0-	70	1	1034	3	N	-0-					-0-
06	1080	N	1072	-0-	-8	-0-	66	1	1006	3	N	-0-					-0-
*07	1116	N	1019	-0-	-97	-0-	64	1	947	3	N	7	5	8			2
							8	9									
08	1116	N	1078	-0-	-38	-0-	68	1	1009	3	N	1					3
							1	9									
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					3
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					3

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	13	1	197	3	N	-0-					-0-
06	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					-0-
*07	217	N	209	-0-	-8	-0-	13	1	196	3	N	-0-					-0-
*08	245	N	245	-0-	-0-	-0-	15	1	229	3	N	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	34	1	612	3	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	34	1	603	3	N	-0-					-0-
*07	695	N	695	-0-	-0-	-0-	36	1	652	3	N	6	2	1			4
							7	9									
*08	733	N	733	-0-	-0-	-0-	38	1	693	3	N	2	2	1			4
							2	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					4
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					4

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	465	-0-	-62	-0-	24	1	441	3	N	-0-					-0-
06	480	N	463	-0-	-17	-0-	24	1	439	3	N	-0-					-0-
*07	496	N	484	-0-	-12	-0-	25	1	455	3	N	4	1	1			3
							4	9									
*08	524	N	524	-0-	-0-	-0-	27	1	496	3	N	1	1	1			3
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7	-0-	21	1	375	3	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	21	1	370	3	N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	21	1	387	3	N	3	1	1			2
							3	9									
*08	443	N	443	-0-	-0-	-0-	23	1	419	3	N	1	1	1			2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1084	-0-	-156	-0-	117	1	967	2	Y	-0-					-0-
06	1140	N	1098	-0-	-42	-0-	109	1	989	2	Y	-0-					-0-
*07	1271	N	1181	-0-	-90	-0-	123	1	1058	2	Y	-0-					-0-
*08	2270	N	2270	-0-	-0-	-0-	123	1	2147	2	Y	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-	-0-	-0-	70	1	578	2	Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	65	1	584	2	Y	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	66	1	573	2	Y	-0-					-0-
*08	1287	N	1287	-0-	-0-	-0-	70	1	1217	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	691	-0-	-22	-0-	14	1	677	3	Y	-0-					-0-
06	720	N	683	-0-	-37	-0-	14	1	669	3	Y	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	16	1	669	3	Y	1					1
							1	9									
*08	698	N	698	-0-	-0-	-0-	17	1	681	3	Y	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	10	1	83	2	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	10	1	87	2	Y	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
*07	125	N	125	-0-	-0-	-0-	6	1	118	3	N	1					1
							1	9									
*08	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	31	1	33	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
06	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
*07	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	35	-0-	-554	-0-	2	1	33	3	N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					-0-
*07	694	N	694	-0-	-0-	-0-	44	1	649	3	N	1					1
							1	9									
*08	549	N	549	-0-	-0-	-0-	34	1	514	3	N	1					2
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	938	-0-	-23	-0-	938	3			N	-0-					-0-
06	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-
*07	961	N	921	-0-	-40	-0-	920	3	1	9	N	1					1
*08	985	N	985	-0-	-0-	-0-	985	3			N	-0-					1
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	522	-0-	-67	-0-	26	1	496	2	N	-0-					-0-
06	570	N	477	-0-	-93	-0-	23	1	454	2	N	-0-					-0-
*07	589	N	461	-0-	-128	-0-	22	1	439	2	N	-0-					-0-
08	527	N	515	-0-	-12	-0-	23	1	492	2	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	21	1	316	3	N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	28	1	416	3	N	1					1
							1	9									
*08	595	N	595	-0-	-0-	-0-	37	1	558	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	3	1	130	3	Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	3	1	130	3	Y	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	3	1	135	3	Y	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	4	1	150	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	68	-0-	-56	-0-	3	1	65	3	N	-0-					-0-
06	180	N	41	-0-	-139	-0-	2	1	39	3	N	-0-					-0-
*07	105	N	105	-0-	-0-	-0-	5	1	99	3	N	1					1
							1	9									
*08	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	21	1	333	3	Y	1					1
							1	9									
06	666	N	666	-0-	-0-	-0-	37	1	629	3	Y	-0-					1
*07	964	N	964	-0-	-0-	-0-	57	1	907	3	Y	-0-					1
*08	1873	N	1873	-0-	-0-	-0-	108	1	1764	3	Y	1					2
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	277	-0-	-157	-0-	30	1	246	2	Y	1	1	8			-0-
							1	9									
06	300	N	292	-0-	-8	-0-	29	1	263	2	Y	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	38	1	332	2	Y	-0-					-0-
*08	544	N	544	-0-	-0-	-0-	29	1	515	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	30	1	311	3	N	3					3
							3	9									
*08	442	N	442	-0-	-0-	-0-	23	1	419	3	N	-0-					3
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					3
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	26 1	1 9	504	3	N	1	1	8			-0-
06	540	N	508	-0-	-32	-0-	24	1	484	3	N	-0-					-0-
*07	558	N	521	-0-	-37	-0-	24 7	1 9	490	3	N	6	2	1	1	8	3
08	527	N	501	-0-	-26	-0-	24 2	1 9	475	3	N	2	1	8			4
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					4
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	99 2	1 9	130	3	N	2	2	8			-0-
06	790	N	790	-0-	-0-	-0-	117 1	1 9	672	3	N	1	1	8			-0-
*07	773	N	773	-0-	-0-	-0-	123 7	1 9	643	3	N	6	1	1	2	8	3
*08	567	N	567	-0-	-0-	-0-	27 3	1 9	537	3	N	3	2	8			4
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					4
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					4

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*08	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	350	-0-	-22	-0-	107	1	243	3	N	-0-					-0-
06	360	N	336	-0-	-24	-0-	105	1	231	3	N	-0-					-0-
*07	372	N	352	-0-	-20	-0-	110 3	1 9	239	3	N	3					3
*08	701	N	701	-0-	-0-	-0-	127 1	1 9	573	3	N	1					4
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					4
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					4

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*07	31	N	22	-0-	-9	-0-	7	1	15	3	N	-0-					-0-
*08	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	490	-0-	-99	-0-	35	1	455	3	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	34	1	432	3	N	-0-					-0-
*07	517	N	517	-0-	-0-	-0-	34	1	482	3	N	1					1
							1	9									
*08	514	N	514	-0-	-0-	-0-	41	1	473	3	N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	143	1	570	3	N	-0-					-0-
06	690	N	639	-0-	-51	-0-	135	1	504	3	N	-0-					-0-
*07	775	N	694	-0-	-81	-0-	145	1	541	3	N	7					7
							8	9									
*08	1344	N	1344	-0-	-0-	-0-	167	1	1176	3	N	1					8
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					8
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					8

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	7	1	137	3	N	-0-					-0-
*07	155	N	150	-0-	-5	-0-	7	1	142	3	N	1					1
							1	9									
08	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	118	1	590	3	N	-0-					-0-
06	690	N	668	-0-	-22	-0-	112	1	556	3	N	-0-					-0-
*07	713	N	695	-0-	-18	-0-	115	1	573	3	N	6	2	1			4
							7	9									
08	713	N	248	-0-	-465	-0-	12	1	236	3	N	-0-					4
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					4
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	3	1	53	3	N	2	2	1			-0-
							2	9									
*08	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3374	-0-	-5	-0-	213	1	3161	3	N	-0-					-0-
06	3270	X	3249	-0-	-21	-0-	202	1	3047	3	N	-0-					-0-
*07	3410	X	3410	-0-	-0-	-0-	205	1	3197	3	N	7	2	1			5
							8	9									
08	3379	X	1220	-0-	-2159	-0-	198	1	1021	3	N	1	2	1			4
							1	9									
09	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					4
10	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					4

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	21	1	379	3	N	-0-					-0-
06	390	N	389	-0-	-1	-0-	21	1	368	3	N	-0-					-0-
*07	403	N	399	-0-	-4	-0-	21	1	375	3	N	3	1	1			2
							3	9									
*08	464	N	464	-0-	-0-	-0-	24	1	439	3	N	1	1	1			2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	487	-0-	-102	-0-	25	1	462	3	N	-0-					-0-
06	540	N	479	-0-	-61	-0-	25	1	454	3	N	-0-					-0-
*07	496	N	494	-0-	-2	-0-	26	1	464	3	N	4	1	1			3
							4	9									
*08	513	N	513	-0-	-0-	-0-	27	1	485	3	N	1	1	1			3
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					6
06	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					6
*07	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					6
08	341	N	214	-0-	-127	-0-	213	3	1	9	Y	1	1	8			6
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	624	-0-	-58	-0-	33	1	591	3	N	-0-					-0-
06	600	N	483	-0-	-117	-0-	25	1	458	3	N	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	33	1	598	3	N	5	2	1			3
							6	9									
*08	709	N	709	-0-	-0-	-0-	37	1	670	3	N	2	2	1			3
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	226	-0-	-425	-0-	12	1	214	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	30	1	540	3	N	-0-					-0-
*07	575	N	575	-0-	-0-	-0-	30	1	541	3	N	4	1	1			3
							4	9									
*08	554	N	554	-0-	-0-	-0-	29	1	524	3	N	1	1	1			3
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	614	-0-	-37	-0-	39	1	575	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	35	1	533	3	N	-0-					-0-
*07	651	N	578	-0-	-73	-0-	35	1	542	3	N	1					1
							1	9									
08	620	N	196	-0-	-424	-0-	32	1	164	3	N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-					-0-
06	60	N	9	-0-	-51	-0-	1	1	8	3	N	-0-					-0-
*07	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
*08	427	N	427	-0-	-0-	-0-	27	1	400	3	N	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	791	-0-	-46	-0-	50	1	741	3	N	-0-					-0-
06	780	X	641	-0-	-139	-0-	40	1	601	3	N	-0-					-0-
*07	806	X	754	-0-	-52	-0-	48	1	705	3	N	1					1
							1	9									
08	806	X	707	-0-	-99	-0-	44	1	662	3	N	1					2
							1	9									
09	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					2
10	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					2

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*07	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
08	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	15	1	124	2	Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	14	1	129	2	Y	-0-					-0-
*07	155	N	142	-0-	-13	-0-	15	1	127	2	Y	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	14	1	250	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	394	-0-	-40	-0-	25	1	369	3	N	-0-					-0-
06	420	N	404	-0-	-16	-0-	25	1	379	3	N	-0-					-0-
*07	434	N	419	-0-	-15	-0-	25	1	393	3	N	1					1
							1	9									
08	403	N	162	-0-	-241	-0-	26	1	136	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	273	-0-	-719	-0-	16	1	257	3	Y	-0-					-0-
06	549	N	549	-0-	-0-	-0-	30	1	518	3	Y	1					1
							1	9									
*07	706	N	706	-0-	-0-	-0-	41	1	665	3	Y	-0-					1
*08	642	N	642	-0-	-0-	-0-	37	1	605	3	Y	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1567	N	1567	-0-	-0-	-0-	169	1	1397	2	Y	1	1	8			-0-
							1	9									
06	1588	N	1588	-0-	-0-	-0-	158	1	1430	2	Y	-0-					-0-
*07	1619	N	1619	-0-	-0-	-0-	168	1	1451	2	Y	-0-					-0-
*08	3100	N	3106	-0-	6	6	168	1	2938	2	Y	-0-					-0-
09	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-
10	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	25	1	478	3	N	4	4	8			-0-
							4	9									
06	570	N	570	-0-	-0-	-0-	27	1	543	3	N	-0-					-0-
*07	558	N	531	-0-	-27	-0-	24	1	501	3	N	5	2	1			3
							6	9									
*08	542	N	542	-0-	-0-	-0-	26	1	514	3	N	2	1	8			4
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	218	-0-	-185	-0-	15	1	203	2	N	-0-					-0-
06	240	N	196	-0-	-44	-0-	13	1	183	2	N	-0-					-0-
*07	217	N	165	-0-	-52	-0-	10	1	146	2	N	8					8
							9	9									
*08	345	N	345	-0-	-0-	-0-	22	1	323	2	N	-0-					8
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					8
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					8

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	809	-0-	-28	-0-	66	1	743	3	N	-0-					-0-
06	780	N	704	-0-	-76	-0-	63	1	641	3	N	-0-					-0-
*07	806	N	776	-0-	-30	-0-	67	1	694	3	N	14	6	1			8
							15	9									
08	806	N	773	-0-	-33	-0-	69	1	704	3	N	-0-					8
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					8
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					8

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	862	-0-	-68	-0-	70	1	792	3	N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	72	1	731	3	N	-0-					-0-
*07	895	N	895	-0-	-0-	-0-	77	1	803	3	N	14	6	1			8
							15	9									
08	868	N	642	-0-	-226	-0-	57	1	585	3	N	-0-					8
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					8
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					8

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	576	-0-	-13	-0-	29	1	547	2	N	-0-					-0-
06	570	N	550	-0-	-20	-0-	27	1	523	2	N	-0-					-0-
*07	589	N	572	-0-	-17	-0-	27	1	543	2	N	2	2	1			-0-
							2	9									
08	589	N	588	-0-	-1	-0-	27	1	561	2	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	481	-0-	-15	-0-	24	1	457	2	N	-0-					-0-
06	480	N	465	-0-	-15	-0-	22	1	443	2	N	-0-					-0-
*07	496	N	476	-0-	-20	-0-	23	1	451	2	N	2	2	1			-0-
							2	9									
08	496	N	459	-0-	-37	-0-	21	1	438	2	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

05	754	N	754	-0-	-0-	-0-	44	1	709	3	Y	1					1
							1	9									
06	723	N	723	-0-	-0-	-0-	40	1	682	3	Y	1					2
							1	9									
*07	703	N	703	-0-	-0-	-0-	41	1	662	3	Y	-0-					1
08	682	N	572	-0-	-110	-0-	33	1	538	3	Y	1					2
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

05	1209	N	1169	-0-	-40	-0-	61	1	1108	3	N	-0-					-0-
06	1170	N	1165	-0-	-5	-0-	61	1	1104	3	N	-0-					-0-
*07	1222	N	1222	-0-	-0-	-0-	63	1	1148	3	N	10	3	1			7
							11	9									
*08	1273	N	1273	-0-	-0-	-0-	66	1	1204	3	N	3	3	1			7
							3	9									
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					7
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					7

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

05	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	4	1	92	3	N	1					1
							1	9									
*08	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

05	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	702	-0-	-42	-0-	37	1	665	3	N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	37	1	666	3	N	-0-					-0-
*07	755	N	755	-0-	-0-	-0-	39	1	709	3	N	6	2	1			4
							7	9									
*08	808	N	808	-0-	-0-	-0-	42	1	764	3	N	2	2	1			4
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					4
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1381	N	1381	-0-	-0-	-0-	113	1	1268	3	N	-0-					-0-
06	1245	N	1245	-0-	-0-	-0-	112	1	1133	3	N	-0-					-0-
*07	1394	N	1394	-0-	-0-	-0-	120	1	1251	3	N	21	9	1			12
							23	9									
08	1395	N	1287	-0-	-108	-0-	115	1	1172	3	N	-0-					12
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					12
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					12

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	18	1	322	3	N	-0-					-0-
06	330	N	327	-0-	-3	-0-	17	1	310	3	N	-0-					-0-
*07	341	N	326	-0-	-15	-0-	17	1	306	3	N	3	1	1			2
							3	9									
*08	417	N	417	-0-	-0-	-0-	22	1	394	3	N	1	1	1			2
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1221	N	1221	-0-	-0-	-0-	132	1	1089	2	Y	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	123	1	1118	2	Y	-0-					-0-
*07	1258	N	1258	-0-	-0-	-0-	131	1	1127	2	Y	-0-					-0-
*08	2533	N	2533	-0-	-0-	-0-	137	1	2396	2	Y	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	12	1	240	3	N	2	1	1			1
							2	9									
*08	340	N	340	-0-	-0-	-0-	16	1	323	3	N	1					2
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	636	-0-	-77	-0-	137	1	499	3	N	-0-					-0-
06	630	N	571	-0-	-59	-0-	133	1	438	3	N	-0-					-0-
*07	661	N	661	-0-	-0-	-0-	142	1	508	3	N	10	4	1			6
							11	9									
08	651	N	598	-0-	-53	-0-	53	1	545	3	N	-0-					6
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					6
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					6

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	96	-0-	-28	-0-	4	1	91	3	N	1	1	1			1
							1	9									
06	120	N	87	-0-	-33	-0-	4	1	83	3	N	-0-	1	1			-0-
*07	93	N	69	-0-	-24	-0-	3	1	65	3	N	1					1
							1	9									
08	93	N	33	-0-	-60	-0-	1	1	32	3	N	-0-	1	1			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	758	N	758	-0-	-0-	-0-	40	1	718	3	N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	40	1	716	3	N	-0-					-0-
*07	794	N	794	-0-	-0-	-0-	41	1	745	3	N	7	2	1			5
							8	9									
*08	830	N	830	-0-	-0-	-0-	43	1	786	3	N	1	2	1			4
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					4
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					4

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
*07	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1823	N	1823	-0-	-0-	-0-	115	1	1708	3	N	-0-					-0-
06	1890	N	1773	-0-	-117	-0-	110	1	1663	3	N	-0-					-0-
*07	1829	N	1337	-0-	-492	-0-	85	1	1249	3	N	3					3
							3	9									
08	1829	N	768	-0-	-1061	-0-	48	1	718	3	N	2					5
							2	9									
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					5
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	6	1	127	3	N	1					1
							1	9									
*08	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	85	1	277	3	N	-0-					-0-
06	360	N	330	-0-	-30	-0-	81	1	249	3	N	-0-					-0-
*07	372	N	350	-0-	-22	-0-	83	1	264	3	N	3	1	1			2
							3	9									
08	372	N	251	-0-	-121	-0-	12	1	239	3	N	-0-					2
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	340	-0-	-125	-0-	18	1	322	3	N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	19	1	337	3	N	-0-					-0-
*07	372	N	367	-0-	-5	-0-	19	1	345	3	N	3	1	1			2
							3	9									
*08	479	N	479	-0-	-0-	-0-	25	1	453	3	N	1	1	1			2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	25	1	469	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-
*07	467	N	467	-0-	-0-	-0-	21	1	442	3	N	4	1	1			3
							4	9									
*08	471	N	471	-0-	-0-	-0-	22	1	447	3	N	2	1	8			4
							2	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					4
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-
10	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1315	N	1315	-0-	-0-	-0-	187	1	1113	3	N	14	8	1	3	8	11
							15	9									
06	1270	N	1270	-0-	-0-	-0-	179	1	1082	3	N	8	11	1	2	8	6
							9	9									
*07	1305	N	1305	-0-	-0-	-0-	184	1	1115	3	N	5					11
							6	9									
08	1302	N	1111	-0-	-191	-0-	31	1	1078	3	N	2	9	1			4
							2	9									
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	739	N	739	-0-	-0-	-0-	125	1	614	3	N	-0-					-0-
06	720	N	685	-0-	-35	-0-	117	1	568	3	N	-0-					-0-
*07	1760	N	1760	-0-	-0-	-0-	168	1	1573	3	N	17	2	1	10	8	5
							19	9									
*08	1699	N	1699	-0-	-0-	-0-	81	1	1606	3	N	11	8	8			8
							12	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					8
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					8

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	118	1	473	3	N	-0-					-0-
06	600	N	549	-0-	-51	-0-	112	1	437	3	N	-0-					-0-
*07	620	N	560	-0-	-60	-0-	114	1	442	3	N	4	1	1			3
							4	9									
08	589	N	490	-0-	-99	-0-	23	1	467	3	N	-0-					3
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	-0-	43	1	644	3	N	-0-					-0-
06	780	N	545	-0-	-235	-0-	34	1	511	3	N	-0-					-0-
*07	651	N	514	-0-	-137	-0-	31	1	482	3	N	1					1
							1	9									
08	682	N	179	-0-	-503	-0-	29	1	150	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
*07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	759	-0-	-47	-0-	128	1	631	3	N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	125	1	626	3	N	-0-					-0-
*07	800	N	800	-0-	-0-	-0-	144	1	649	3	N	6	2	1			4
							7	9									
08	744	N	736	-0-	-8	-0-	38	1	697	3	N	1	2	1			3
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					3
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1220	-0-	-82	-0-	77	1	1143	3	N	-0-					-0-
06	1200	N	1176	-0-	-24	-0-	73	1	1103	3	N	-0-					-0-
*07	1240	N	1112	-0-	-128	-0-	67	1	1042	3	N	3	1	1			2
							3	9									
08	1209	N	445	-0-	-764	-0-	72	1	373	3	N	-0-	1	1			1
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					1
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
*07	589	N	458	-0-	-131	-0-	458	3			N	-0-					-0-
08	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	849	-0-	-81	-0-	44	1	805	3	N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	46	1	830	3	N	-0-					-0-
*07	914	N	914	-0-	-0-	-0-	47	1	859	3	N	7	2	1			5
							8	9									
*08	1019	N	1019	-0-	-0-	-0-	53	1	964	3	N	2	2	1			5
							2	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					5
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
06	120	N	99	-0-	-21	-0-	5	1	94	3	N	-0-					-0-
*07	124	N	98	-0-	-26	-0-	4	1	93	3	N	1					1
							1	9									
08	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	35	1	464	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	32	1	406	3	N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	31	1	438	3	N	1					1
							1	9									
08	496	N	283	-0-	-213	-0-	23	1	260	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	13	1	261	2	Y	1					1
							1	9									
06	270	N	264	-0-	-6	-0-	13	1	251	2	Y	-0-					1
07	279	N	267	-0-	-12	-0-	13	1	254	2	Y	-0-	1	1			-0-
*08	303	N	303	-0-	-0-	-0-	15	1	288	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	590	-0-	-61	-0-	29	1	561	3	N	-0-					-0-
06	660	N	553	-0-	-107	-0-	26	1	527	3	N	-0-					-0-
*07	651	N	553	-0-	-98	-0-	25	1	522	3	N	5	2	1			3
							6	9									
08	589	N	523	-0-	-66	-0-	25	1	497	3	N	1					4
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					4
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	524	-0-	-158	-0-	27	1	497	3	N	-0-					-0-
06	630	N	460	-0-	-170	-0-	24	1	436	3	N	-0-					-0-
*07	558	N	486	-0-	-72	-0-	25	1	457	3	N	4	1	1			3
							4	9									
08	527	N	463	-0-	-64	-0-	24	1	438	3	N	1	1	1			3
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	681	-0-	-1	-0-	34	1	647	3	N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	33	1	668	3	N	-0-					-0-
*07	716	N	716	-0-	-0-	-0-	32	1	677	3	N	6	2	1			4
							7	9									
08	682	N	666	-0-	-16	-0-	32	1	632	3	N	2	1	8			5
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					5
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					5

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1457	-0-	-62	-0-	71	1	1385	2	Y	1					3
							1	9									
06	1410	N	1388	-0-	-22	-0-	67	1	1321	2	Y	-0-					3
07	1488	N	1392	-0-	-96	-0-	67	1	1322	2	Y	3	3	1	3	8	-0-
							3	9									
08	1457	N	1288	-0-	-169	-0-	62	1	1226	2	Y	-0-					-0-
09	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1468	N	1468	-0-	-0-	-0-	72	1	1395	2	Y	1					3
							1	9									
06	1440	N	1409	-0-	-31	-0-	68	1	1341	2	Y	-0-					3
07	1457	N	1426	-0-	-31	-0-	69	1	1357	2	Y	-0-	3	1			-0-
08	1457	N	1383	-0-	-74	-0-	66	1	1317	2	Y	-0-					-0-
09	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
08	124	N	40	-0-	-84	-0-	2	1	38	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

05	837	N	502	-0-	-335	-0-	502	3			N	-0-					-0-
06	780	N	222	-0-	-558	-0-	222	3			N	-0-					-0-
*07	713	N	193	-0-	-520	-0-	193	3			N	-0-					-0-
08	496	N	403	-0-	-93	-0-	403	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
*07	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
08	589	N	416	-0-	-173	-0-	416	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

05	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	15	1	288	2	Y	1					1
							1	9									
06	300	N	294	-0-	-6	-0-	14	1	280	2	Y	-0-					1
07	310	N	305	-0-	-5	-0-	15	1	290	2	Y	-0-	1	1			-0-
*08	357	N	357	-0-	-0-	-0-	17	1	340	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	775	N	667	-0-	-108	-0-	667	3			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	926	-0-	-35	-0-	211	1	715	3	N	-0-					-0-
06	900	N	892	-0-	-8	-0-	204	1	688	3	N	-0-					-0-
*07	930	N	403	-0-	-527	-0-	68	1	335	3	N	-0-					-0-
08	930	N	257	-0-	-673	-0-	31	1	226	3	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1040	N	1040	-0-	-0-	-0-	252	1	784	3	N	4	4	8			-0-
							4	9									
06	1127	N	1127	-0-	-0-	-0-	247	1	879	3	N	1	1	8			-0-
							1	9									
*07	1086	N	1086	-0-	-0-	-0-	244	1	832	3	N	9	2	1	2	8	5
							10	9									
*08	905	N	905	-0-	-0-	-0-	43	1	859	3	N	3	2	8			6
							3	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					6
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					6

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	101	-0-	-85	-0-	6	1	95	3	N	-0-					-0-
06	180	N	113	-0-	-67	-0-	7	1	106	3	N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	9	1	129	3	N	1					1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1348	-0-	-16	-0-	67	1	1281	3	N	-0-					-0-
06	1295	N	1295	-0-	-0-	-0-	61	1	1234	3	N	-0-					-0-
*07	1395	N	1336	-0-	-59	-0-	61	1	1262	3	N	12	4	1			8
							13	9									
08	1333	N	1184	-0-	-149	-0-	56	1	1125	3	N	3	1	8			10
							3	9									
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					10
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					10

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	2	1	112	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	2	1	109	3	Y	-0-					-0-
*07	124	N	113	-0-	-11	-0-	3	1	110	3	Y	-0-					-0-
08	124	N	121	-0-	-3	-0-	3	1	118	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	883	N	883	-0-	-0-	-0-	130	1	745	3	Y	7	6	1			7
							8	9									
06	1182	N	1182	-0-	-0-	-0-	139	1	1037	3	Y	5	7	1			5
							6	9									
*07	972	N	972	-0-	-0-	-0-	132	1	836	3	Y	4					9
							4	9									
08	868	N	753	-0-	-115	-0-	21	1	730	3	Y	2	8	1			3
							2	9									
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	9	1	76	2	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					-0-
*07	118	N	118	-0-	-0-	-0-	12	1	106	2	Y	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

05	1147	N	796	-0-	-351	-0-	37 8	1 9	751	3	Y	7	10	1			7
06	1170	N	1027	-0-	-143	-0-	46 6	1 9	975	3	Y	5	7	1			5
07	1302	N	660	-0-	-642	-0-	29 3	1 9	628	3	Y	3					8
*08	1120	N	1120	-0-	-0-	-0-	32 3	1 9	1085	3	Y	3	7	1	1	8	3
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

05	341	N	336	-0-	-5	-0-	7	1	329	3	Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	7	1	317	3	Y	-0-					-0-
*07	341	N	331	-0-	-10	-0-	8	1	323	3	Y	-0-					-0-
08	341	N	333	-0-	-8	-0-	8	1	325	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

05	715	N	715	-0-	-0-	-0-	35 4	1 9	676	2	Y	4	4	8			1
06	675	N	675	-0-	-0-	-0-	33	1	642	2	Y	-0-					1
*07	684	N	684	-0-	-0-	-0-	33	1	651	2	Y	-0-	1	1			-0-
08	713	N	617	-0-	-96	-0-	30	1	587	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

05	1054	N	1010	-0-	-44	-0-	68	1	942	3	N	-0-					-0-
06	960	N	813	-0-	-147	-0-	48	1	765	3	N	-0-					-0-
*07	1054	N	546	-0-	-508	-0-	33 7	1 9	506	3	N	6	3	1			3
08	1023	N	833	-0-	-190	-0-	52 2	1 9	779	3	N	2	1	1			4
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					4
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

05	434	N	405	-0-	-29	-0-	8	1	397	3	Y	-0-					-0-
06	420	N	394	-0-	-26	-0-	8	1	386	3	Y	-0-					-0-
*07	403	N	396	-0-	-7	-0-	9	1	387	3	Y	-0-					-0-
08	403	N	389	-0-	-14	-0-	9	1	380	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-					-0-
06	540	N	379	-0-	-161	-0-	23	1	356	3	N	-0-					-0-
*07	527	N	374	-0-	-153	-0-	24	1	349	3	N	1					1
							1	9									
08	527	N	483	-0-	-44	-0-	30	1	453	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

05	217	N	206	-0-	-11	-0-	15	1	191	3	N	-0-					-0-
06	210	N	171	-0-	-39	-0-	12	1	159	3	N	-0-					-0-
*07	310	N	171	-0-	-139	-0-	11	1	160	3	N	-0-					-0-
08	217	N	161	-0-	-56	-0-	13	1	148	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

05	3503	X	3028	-0-	-475	-0-	198	1	2830	3	Y	-0-					-0-
06	3400	X	3400	-0-	-0-	-0-	224	1	3176	3	Y	-0-					-0-
*07	3373	X	3373	-0-	-0-	-0-	232	1	3141	3	Y	-0-					-0-
*08	4800	X	4800	-0-	-0-	-0-	308	1	4492	3	Y	-0-					-0-
09	3390	X	NO RPT	-0-	-3390	-0-					Y	NO RPT					-0-
10	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*08	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

05	868	N	667	-0-	-201	-0-	31	1	629	3	Y	6	6	1			6
							7	9									
06	870	N	870	-0-	-0-	-0-	39	1	827	3	Y	4	6	1			4
							4	9									
*07	1350	N	1350	-0-	-0-	-0-	59	1	1283	3	Y	7					11
							8	9									
*08	859	N	859	-0-	-0-	-0-	24	1	833	3	Y	2	10	1			3
							2	9									
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	789	N	789	-0-	-0-	-0-	39	1	750	3	N	-0-					-0-
06	810	N	741	-0-	-69	-0-	35	1	706	3	N	-0-					-0-
*07	806	N	764	-0-	-42	-0-	35	1	721	3	N	7	2	1			5
							8	9									
08	775	N	742	-0-	-33	-0-	35	1	706	3	N	1					6
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					6
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					6

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-
*07	155	N	154	-0-	-1	-0-	7	1	146	3	N	1					1
							1	9									
08	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12	-0-	17	1	219	3	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	17	1	231	3	N	1					1
							1	9									
08	248	N	95	-0-	-153	-0-	8	1	87	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*07	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
08	620	N	532	-0-	-88	-0-	532	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	23	1	370	3	Y	6	7	1			5
							7	9									
06	372	N	372	-0-	-0-	-0-	20	1	346	3	Y	5	5	1			5
							6	9									
07	372	N	266	-0-	-106	-0-	15	1	247	3	Y	4	6	1			3
							4	9									
08	403	N	210	-0-	-193	-0-	11	1	197	3	Y	2	3	1			2
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
*07	124	N	115	-0-	-9	-0-	5	1	109	3	N	1					1
							1	9									
08	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	850	-0-	-49	-0-	44	1	806	3	N	-0-					-0-
06	840	N	818	-0-	-22	-0-	43	1	775	3	N	-0-					-0-
*07	899	N	668	-0-	-231	-0-	35	1	625	3	N	7	2	1			5
							8	9									
08	837	N	739	-0-	-98	-0-	39	1	699	3	N	1	2	1			4
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					4
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					4

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	479	-0-	-17	-0-	22	1	457	3	N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	26	1	528	3	N	-0-					-0-
*07	586	N	586	-0-	-0-	-0-	29	1	555	3	N	2					2
							2	9									
08	465	N	408	-0-	-57	-0-	21	1	387	3	N	-0-	2	1			-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1319	N	1319	-0-	-0-	-0-	150	1	1161	3	Y	7	4	1			5
							8	9									
06	1278	N	1278	-0-	-0-	-0-	144	1	1127	3	Y	6	8	1			3
							7	9									
*07	1315	N	1315	-0-	-0-	-0-	163	1	1146	3	Y	5	4	1			4
							6	9									
08	1333	N	1193	-0-	-140	-0-	64	1	1123	3	Y	5	4	1			5
							6	9									
09	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	1	1	93	3	Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1625	N	1625	-0-	-0-	-0-	79	1	1545	2	Y	1					3
							1	9									
06	1371	N	1371	-0-	-0-	-0-	66	1	1305	2	Y	-0-					3
*07	1289	N	1289	-0-	-0-	-0-	62	1	1227	2	Y	-0-	2	1			-0-
08	1240	N	1227	-0-	-13	-0-	59	1	1168	2	Y	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	232	-0-	-109	-0-	12	1	218	3	Y	2	1	1			1
							2	9									
06	423	N	423	-0-	-0-	-0-	21	1	400	3	Y	2	2	1			1
							2	9									
*07	907	N	907	-0-	-0-	-0-	46	1	855	3	Y	5	2	1			4
							6	9									
*08	732	N	732	-0-	-0-	-0-	40	1	690	3	Y	2	3	1			3
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1606	-0-	-99	-0-	105	1	1501	3	Y	-0-					-0-
06	1760	N	1760	-0-	-0-	-0-	116	1	1644	3	Y	-0-					-0-
*07	1742	N	1742	-0-	-0-	-0-	120	1	1622	3	Y	-0-					-0-
*08	2736	N	2736	-0-	-0-	-0-	176	1	2560	3	Y	-0-					-0-
09	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					-0-
10	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	935	-0-	-119	-0-	44	1	890	3	N	1	1	8			-0-
							1	9									
06	960	N	917	-0-	-43	-0-	43	1	874	3	N	-0-					-0-
*07	968	N	968	-0-	-0-	-0-	45	1	908	3	N	14	9	1			5
							15	9									
*08	933	N	933	-0-	-0-	-0-	47	1	880	3	N	5	4	1			6
							6	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					6
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					6

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	8	1	152	2	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	15	1	296	2	N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	4	1	85	2	N	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	23	1	494	2	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	2319	-0-	-68	-0-	2319	2			Y	-0-					-0-
06	2310	X	2144	-0-	-166	-0-	2144	2			Y	-0-					-0-
*07	2387	X	2328	-0-	-59	-0-	2328	2			Y	-0-					-0-
*08	3834	X	3834	-0-	-0-	-0-	187	1	3647	2	Y	-0-					-0-
09	2250	X	NO RPT	-0-	-2250	-0-					Y	NO RPT					-0-
10	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1570	-0-	-73	-0-	1570	2			Y	-0-					-0-
06	1560	N	1482	-0-	-78	-0-	1482	2			Y	-0-					-0-
*07	1550	N	1017	-0-	-533	-0-	1017	2			Y	-0-					-0-
*08	2495	N	2495	-0-	-0-	-0-	122	1	2373	2	Y	-0-					-0-
09	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	4	1	70	3	Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	4	1	62	3	Y	-0-					-0-
*07	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	81	1	192	3	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	77	1	184	3	N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	80	1	186	3	N	2	1	1			1
							2	9									
08	279	N	187	-0-	-92	-0-	9	1	178	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	127	-0-	-59	-0-	6	1	121	3	N	-0-					-0-
06	300	N	125	-0-	-175	-0-	6	1	119	3	N	-0-					-0-
*07	198	N	198	-0-	-0-	-0-	9	1	187	3	N	2	1	1			1
							2	9									
*08	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	412	-0-	-270	-0-	19	1	393	3	N	-0-					-0-
06	660	N	241	-0-	-419	-0-	11	1	230	3	N	-0-					-0-
*07	651	N	372	-0-	-279	-0-	17	1	351	3	N	4	3	1			1
							4	9									
*08	474	N	474	-0-	-0-	-0-	24	1	448	3	N	2	1	1			2
							2	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	564	-0-	-25	-0-	33	1	530	3	N	1					1
							1	9									
06	570	N	537	-0-	-33	-0-	30	1	507	3	N	-0-					1
*07	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-					1
08	558	N	552	-0-	-6	-0-	32	1	520	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	885	N	885	-0-	-0-	-0-	133	1	746	3	Y	5	3	1			3
							6	9									
06	887	N	887	-0-	-0-	-0-	130	1	753	3	Y	4	5	1			2
							4	9									
07	899	N	888	-0-	-11	-0-	148	1	736	3	Y	4	3	1			3
							4	9									
08	899	N	775	-0-	-124	-0-	42	1	730	3	Y	3	3	1			3
							3	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	932	N	932	-0-	-0-	-0-	44	1	888	3	N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	43	1	874	3	N	-0-					-0-
*07	957	N	957	-0-	-0-	-0-	45	1	897	3	N	14	9	1			5
							15	9									
08	930	N	713	-0-	-217	-0-	36	1	670	3	N	6	4	1			7
							7	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					7
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					7

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13	-0-	17	1	342	3	N	-0-					-0-
06	360	N	71	-0-	-289	-0-	3	1	68	3	N	-0-					-0-
*07	372	N	123	-0-	-249	-0-	6	1	116	3	N	1	1	1			-0-
							1	9									
08	372	N	370	-0-	-2	-0-	19	1	348	3	N	3	1	1			2
							3	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	473	-0-	-23	-0-	24	1	449	2	N	-0-					-0-
06	480	N	458	-0-	-22	-0-	22	1	436	2	N	-0-					-0-
*07	496	N	471	-0-	-25	-0-	22	1	447	2	N	2	2	1			-0-
							2	9									
08	465	N	448	-0-	-17	-0-	20	1	428	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	606	N	606	-0-	-0-	-0-	112	1	494	3	N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	109	1	481	3	N	-0-					-0-
*07	608	N	608	-0-	-0-	-0-	113	1	493	3	N	2					2
							2	9									
08	620	N	505	-0-	-115	-0-	24	1	480	3	N	1					3
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					3
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	438	-0-	-27	-0-	113	1	323	3	Y	2	2	1			2
							2	9									
06	450	N	415	-0-	-35	-0-	108	1	305	3	Y	2	2	1			2
							2	9									
07	434	N	433	-0-	-1	-0-	125	1	306	3	Y	2	2	1			2
							2	9									
08	434	N	320	-0-	-114	-0-	18	1	302	3	Y	-0-	1	1			1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1904	-0-	-80	-0-	93	1	1810	2	Y	1					4
							1	9									
06	1920	N	1796	-0-	-124	-0-	87	1	1709	2	Y	-0-					4
07	1922	N	1829	-0-	-93	-0-	88	1	1737	2	Y	4	4	1	3	8	1
							4	9									
08	1891	N	1621	-0-	-270	-0-	78	1	1543	2	Y	-0-					1
09	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	187	1	261	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	180	1	253	3	N	-0-					-0-
*07	455	N	455	-0-	-0-	-0-	214	1	240	3	N	1					1
							1	9									
08	434	N	221	-0-	-213	-0-	10	1	211	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	28	1	386	3	N	1	1	8			-0-
							1	9									
06	393	N	393	-0-	-0-	-0-	23	1	370	3	N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	20	1	308	3	N	3	2	1			1
							3	9									
*08	419	N	419	-0-	-0-	-0-	26	1	391	3	N	2	1	1			2
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	179	-0-	-503	-0-	11	1	168	3	N	-0-					-0-
06	210	N	23	-0-	-187	-0-	1	1	22	3	N	-0-					-0-
*07	372	N	-0-	-0-	-372	-0-					N	12	4	1			8
08	186	N	61	-0-	-125	-0-	10	1	51	3	N	-0-	3	1			5
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	6	3	2	9	N	2	1	1			1
08	6	N	5	-0-	-1	-0-	1	1	3	3	N	1	1	1			1
							1	9									
09	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					1
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					1

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	24	1	359	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	23	1	346	3	N	-0-					-0-
*07	403	N	383	-0-	-20	-0-	23	1	359	3	N	1					1
							1	9									
08	372	N	137	-0-	-235	-0-	22	1	115	3	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	94	1	150	3	Y	1	1	1			1
							1	9									
06	217	N	217	-0-	-0-	-0-	90	1	126	3	Y	1	1	1			1
							1	9									
07	248	N	168	-0-	-80	-0-	63	1	104	3	Y	1	1	1			1
							1	9									
08	248	N	81	-0-	-167	-0-	3	1	78	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	443	-0-	-84	-0-	111	1	331	3	Y	1	1	1			1
							1	9									
06	450	N	427	-0-	-23	-0-	107	1	318	3	Y	2	2	1			1
							2	9									
*07	450	N	450	-0-	-0-	-0-	125	1	324	3	Y	1	1	1			1
							1	9									
08	434	N	338	-0-	-96	-0-	18	1	319	3	Y	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	75	1	92	3	Y	-0-					1
06	159	N	159	-0-	-0-	-0-	72	1	87	3	Y	-0-					1
*07	176	N	176	-0-	-0-	-0-	86	1	90	3	Y	-0-	1	1			-0-
08	155	N	89	-0-	-66	-0-	3	1	86	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
06	391	N	391	-0-	-0-	-0-	22	1	367	3	Y	2					2
							2	9									
*07	678	N	678	-0-	-0-	-0-	35	1	639	3	Y	4	3	1			3
							4	9									
*08	322	N	322	-0-	-0-	-0-	18	1	303	3	Y	1	2	1			2
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
*07	248	N	149	-0-	-99	-0-	7	1	141	3	N	1					1
							1	9									
08	217	N	33	-0-	-184	-0-	2	1	31	3	N	-0-	1	1			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1084	-0-	-32	-0-	69	1	1015	3	N	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	65	1	987	3	N	-0-					-0-
*07	1085	N	1085	-0-	-0-	-0-	65	1	1017	3	N	3	1	1			2
							3	9									
08	1085	N	409	-0-	-676	-0-	66	1	343	3	N	-0-	1	1			1
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					1
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1489	N	1489	-0-	-0-	-0-	94	1	1395	3	N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	82	1	1241	3	N	-0-					-0-
*07	1674	N	1347	-0-	-327	-0-	81	1	1263	3	N	3	1	1			2
							3	9									
08	1488	N	421	-0-	-1067	-0-	68	1	352	3	N	1	1	1			2
							1	9									
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					2
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					2

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	14	-0-	-1071	-0-	1	1	13	3	Y	-0-	1	1			-0-
06	600	N	165	-0-	-435	-0-	7	1	157	3	Y	1					1
							1	9									
*07	726	N	726	-0-	-0-	-0-	28	1	692	3	Y	5	2	1			4
							6	9									
*08	1012	N	1012	-0-	-0-	-0-	38	1	971	3	Y	3	3	1			4
							3	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	1371	-0-	-24	-0-	57	1	1307	3	Y	6	6	1			8
							7	9									
06	1366	X	1366	-0-	-0-	-0-	57	1	1301	3	Y	7	7	1			8
							8	9									
*07	1427	X	1427	-0-	-0-	-0-	55	1	1361	3	Y	10	10	1			8
							11	9									
*08	1575	X	1575	-0-	-0-	-0-	59	1	1510	3	Y	5	6	1			7
							6	9									
09	1380	X	NO RPT	-0-	-1380	-0-					Y	NO RPT					7
*10	1426	X	NO RPT	-0-	-1426	-0-					Y	NO RPT					7

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	803	-0-	-3	-0-	65	1	737	3	Y	1					5
							1	9									
06	792	N	792	-0-	-0-	-0-	63	1	727	3	Y	2	5	1			2
							2	9									
*07	803	N	803	-0-	-0-	-0-	65	1	736	3	Y	2	1	8			3
							2	9									
*08	827	N	827	-0-	-0-	-0-	69	1	756	3	Y	2					5
							2	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26	-0-	13	1	178	2	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	14	1	199	2	N	-0-					-0-
*07	217	N	199	-0-	-18	-0-	13	1	185	2	N	1					1
							1	9									
*08	245	N	245	-0-	-0-	-0-	16	1	229	2	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	190	-0-	-89	-0-	11	1	179	3	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	11	1	164	3	Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					-0-
08	186	N	184	-0-	-2	-0-	12	1	172	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	20	1	380	2	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	19	1	371	2	N	-0-					-0-
*07	403	N	398	-0-	-5	-0-	19	1	378	2	N	1	1	1			-0-
							1	9									
08	403	N	393	-0-	-10	-0-	18	1	375	2	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
*07	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					-0-
*08	2036	N	2036	-0-	-0-	-0-	99	1	1937	2	Y	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
*07	146	N	146	-0-	-0-	-0-	7	1	137	3	N	2	1	1			1
							2	9									
*08	147	N	147	-0-	-0-	-0-	7	1	139	3	N	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	14	1	154	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1063	N	1063	-0-	-0-	-0-	71	1	992	3	N	-0-					-0-
06	1080	N	996	-0-	-84	-0-	58	1	938	3	N	-0-					-0-
*07	1147	N	1040	-0-	-107	-0-	62	1	968	3	N	9	5	1			4
							10	9									
*08	1137	N	1137	-0-	-0-	-0-	71	1	1063	3	N	3	2	1			5
							3	9									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					5
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					5

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	143	1	212	3	N	-0-					-0-
06	360	N	325	-0-	-35	-0-	133	1	192	3	N	-0-					-0-
*07	341	N	339	-0-	-2	-0-	142	1	195	3	N	2	1	1			1
							2	9									
08	341	N	192	-0-	-149	-0-	9	1	183	3	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	615	-0-	-439	-0-	41	1	574	2	N	-0-					-0-
06	810	N	810	-0-	-0-	-0-	54	1	756	2	N	-0-					-0-
*07	744	N	669	-0-	-75	-0-	43	1	624	2	N	2					2
							2	9									
*08	655	N	655	-0-	-0-	-0-	42	1	613	2	N	-0-					2
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					2
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1209	-0-	-0-	-0-	59	1	1150	2	Y	-0-					2
06	1139	N	1139	-0-	-0-	-0-	55	1	1083	2	Y	1					3
							1	9									
07	1209	N	1144	-0-	-65	-0-	55	1	1089	2	Y	-0-	2	1			-0-
08	1209	N	1054	-0-	-155	-0-	51	1	1003	2	Y	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	16	1	225	2	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	15	1	213	2	N	-0-					-0-
*07	248	N	232	-0-	-16	-0-	15	1	216	2	N	1					1
							1	9									
*08	263	N	263	-0-	-0-	-0-	17	1	246	2	N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1307	-0-	-57	-0-	1307	2			Y	-0-					-0-
06	1290	N	1239	-0-	-51	-0-	1239	2			Y	-0-					-0-
*07	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					-0-
*08	3100	N	8568	-0-	5468	5468	418	1	8150	2	Y	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	4238					Y	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	2936					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	16	1	217	3	N	1	1	8			-0-
							1	9									
06	330	N	291	-0-	-39	-0-	17	1	274	3	N	-0-					-0-
*07	310	N	292	-0-	-18	-0-	17	1	271	3	N	4	1	1	2	8	1
							4	9									
*08	289	N	289	-0-	-0-	-0-	18	1	270	3	N	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	546	-0-	-105	-0-	37	1	509	3	N	-0-					-0-
06	600	N	531	-0-	-69	-0-	31	1	500	3	N	-0-					-0-
*07	667	N	667	-0-	-0-	-0-	40	1	621	3	N	5	3	1			2
							6	9									
*08	695	N	695	-0-	-0-	-0-	43	1	650	3	N	2	1	1			3
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	29	1	561	3	N	-0-					-0-
06	690	N	363	-0-	-327	-0-	17	1	346	3	N	-0-					-0-
*07	620	N	501	-0-	-119	-0-	23	1	474	3	N	4	1	1			3
							4	9									
08	589	N	482	-0-	-107	-0-	23	1	458	3	N	1					4
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					4
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	590	-0-	-30	-0-	40	1	550	3	N	-0-					-0-
06	570	N	556	-0-	-14	-0-	33	1	523	3	N	-0-					-0-
*07	651	N	580	-0-	-71	-0-	35	1	539	3	N	5	3	1			2
							6	9									
08	589	N	526	-0-	-63	-0-	33	1	491	3	N	2	1	1			3
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	503	-0-	-24	-0-	503	2			Y	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
*08	816	N	816	-0-	-0-	-0-	40	1	776	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2369	-0-	-483	-0-	138	1	2229	3	Y	2					3
							2	9									
06	2610	X	2326	-0-	-284	-0-	129	1	2195	3	Y	2					5
							2	9									
07	2511	X	2228	-0-	-283	-0-	131	1	2097	3	Y	-0-	1	1			4
08	2387	X	2016	-0-	-371	-0-	116	1	1899	3	Y	1					5
							1	9									
09	2340	X	NO RPT	-0-	-2340	-0-					Y	NO RPT					5
*10	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					5

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

05	985	N	985	-0-	-0-	-0-	57	1	927	3	Y	1					1
							1	9									
06	977	N	977	-0-	-0-	-0-	54	1	922	3	Y	1					2
							1	9									
*07	975	N	975	-0-	-0-	-0-	57	1	917	3	Y	1	1	1			2
							1	9									
08	992	N	918	-0-	-74	-0-	53	1	865	3	Y	-0-					2
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

05	310	N	275	-0-	-35	-0-	16	1	259	3	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	15	1	260	3	Y	1					1
							1	9									
*07	277	N	277	-0-	-0-	-0-	16	1	261	3	Y	-0-					1
*08	283	N	283	-0-	-0-	-0-	16	1	267	3	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

05	589	N	492	-0-	-97	-0-	33	1	459	3	N	-0-					-0-
06	570	N	463	-0-	-107	-0-	27	1	436	3	N	-0-					-0-
*07	589	N	466	-0-	-123	-0-	28	1	434	3	N	4	2	1			2
							4	9									
08	496	N	448	-0-	-48	-0-	28	1	417	3	N	3	1	1	2	8	2
							3	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

05	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	19	1	380	3	N	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	20	1	385	3	N	1					1
							1	9									
*08	330	N	330	-0-	-0-	-0-	17	1	313	3	N	-0-	1	1			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	1461	-0-	-1918	-0-	69	1	1392	3	N	-0-					-0-
06	3231	X	3231	-0-	-0-	-0-	150	1	3081	3	N	-0-					-0-
*07	3286	X	3159	-0-	-127	-0-	147	1	2958	3	N	49	31	1			18
							54	9									
*08	3147	X	3147	-0-	-0-	-0-	158	1	2968	3	N	19	15	1			22
							21	9									
09	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					22
10	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					22

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		40	-0-	40	40	40	3			N	-0-					-0-
06	41	X	1	-0-	-40	-0-	1	3			N	-0-					-0-
*07	41	X	-0-	-0-	-41	-0-					N	-0-					-0-
08	41	X	-0-	-0-	-41	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1813	N	1813	-0-	-0-	-0-	314	1	1498	2	Y	1	1	8			-0-
							1	9									
06	1791	N	1791	-0-	-0-	-0-	293	1	1498	2	Y	-0-					-0-
*07	1736	N	1229	-0-	-507	-0-	219	1	1010	2	Y	-0-					-0-
*08	3100	N	3404	-0-	304	304	321	1	3083	2	Y	-0-					-0-
09	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	653	-0-	-91	-0-	94	1	556	3	Y	3	2	1			2
							3	9									
06	679	N	679	-0-	-0-	-0-	93	1	582	3	Y	4	4	1			2
							4	9									
07	620	N	361	-0-	-259	-0-	50	1	310	3	Y	1	2	1			1
							1	9									
08	651	N	108	-0-	-543	-0-	6	1	101	3	Y	1	1	1			1
							1	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	300	-0-	-103	-0-	14	1	286	3	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	18	1	361	3	N	-0-					-0-
*07	403	N	366	-0-	-37	-0-	18	1	347	3	N	1					1
							1	9									
*08	371	N	371	-0-	-0-	-0-	19	1	352	3	N	-0-	1	1			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	19	-0-	-632	-0-	1	1	18	3	Y	-0-	2	1			1
06	600	N	7	-0-	-593	-0-	7	3			Y	-0-	1	1			-0-
*07	496	N	281	-0-	-215	-0-	15	1	265	3	Y	1					1
							1	9									
*08	347	N	347	-0-	-0-	-0-	20	1	326	3	Y	1	1	1			1
							1	9									
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	186	-0-	-248	-0-	8	1	177	3	Y	1	2	1			1
							1	9									
06	420	N	53	-0-	-367	-0-	2	1	50	3	Y	1	1	1			1
							1	9									
07	403	N	61	-0-	-342	-0-	2	1	59	3	Y	-0-	1	1			-0-
08	186	N	23	-0-	-163	-0-	1	1	22	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1280	N	1280	-0-	-0-	-0-	65	1	1207	3	Y	7	3	1			5
							8	9									
06	987	N	987	-0-	-0-	-0-	50	1	930	3	Y	6	8	1			3
							7	9									
*07	915	N	915	-0-	-0-	-0-	47	1	865	3	Y	3	3	1			3
							3	9									
*08	856	N	856	-0-	-0-	-0-	46	1	807	3	Y	3	3	1			3
							3	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	6	1	134	3	Y	1					1
							1	9									
*07	495	N	495	-0-	-0-	-0-	19	1	474	3	Y	2	1	1			2
							2	9									
*08	1112	N	1112	-0-	-0-	-0-	42	1	1067	3	Y	3	2	1			3
							3	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	7	1	112	3	Y	-0-					4
06	120	N	113	-0-	-7	-0-	7	1	106	3	Y	-0-					4
07	124	N	114	-0-	-10	-0-	7	1	107	3	Y	-0-					4
*08	126	N	126	-0-	-0-	-0-	8	1	117	3	Y	1	1	8			4
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	22	1	374	3	Y	1					1
							1	9									
*07	1293	N	1293	-0-	-0-	-0-	76	1	1217	3	Y	-0-					1
*08	1350	N	1350	-0-	-0-	-0-	78	1	1272	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	417	-0-	-79	-0-	417	3			Y	-0-	2	1			-0-
06	450	N	429	-0-	-21	-0-	428	3	1	9	Y	1					1
*07	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					1
*08	436	N	436	-0-	-0-	-0-	47	1	388	3	Y	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-					-0-
*07	93	N	85	-0-	-8	-0-	4	1	80	3	N	1					1
							1	9									
08	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	997	-0-	-119	-0-	41	1	950	3	Y	5	5	1			6
							6	9									
06	1140	N	969	-0-	-171	-0-	40	1	923	3	Y	5	5	1			6
							6	9									
*07	1097	N	1097	-0-	-0-	-0-	43	1	1046	3	Y	7	7	1			6
							8	9									
*08	1031	N	1031	-0-	-0-	-0-	39	1	989	3	Y	3	4	1			5
							3	9									
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	36	1	591	3	Y	3	2	1			4
							3	9									
06	540	N	500	-0-	-40	-0-	28	1	470	3	Y	2	3	1			3
							2	9									
07	496	N	459	-0-	-37	-0-	24	1	432	3	Y	3	4	1			2
							3	9									
08	620	N	544	-0-	-76	-0-	31	1	511	3	Y	2	2	1			2
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	768	N	768	-0-	-0-	-0-	93	1	675	3	Y	-0-	2	1			1
06	900	N	900	-0-	-0-	-0-	90	1	808	3	Y	2					3
							2	9									
*07	664	N	664	-0-	-0-	-0-	90	1	574	3	Y	-0-					3
*08	662	N	662	-0-	-0-	-0-	134	1	528	3	Y	-0-	2	1			1
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	28	1	554	2	Y	-0-					1
06	570	N	570	-0-	-0-	-0-	28	1	542	2	Y	-0-					1
07	589	N	566	-0-	-23	-0-	27	1	539	2	Y	-0-	1	1			-0-
*08	694	N	694	-0-	-0-	-0-	33	1	661	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	10	1	221	3	Y	-0-	1	1			1
06	240	N	193	-0-	-47	-0-	8	1	184	3	Y	1	1	1			1
							1	9									
*07	472	N	472	-0-	-0-	-0-	18	1	450	3	Y	4	2	1			3
							4	9									
*08	467	N	467	-0-	-0-	-0-	18	1	447	3	Y	2	2	1			3
							2	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	647	-0-	-66	-0-	32	1	614	3	N	1	1	8			-0-
							1	9									
06	822	N	822	-0-	-0-	-0-	39	1	783	3	N	-0-					-0-
*07	891	N	891	-0-	-0-	-0-	40	1	843	3	N	7	2	1			5
							8	9									
*08	722	N	722	-0-	-0-	-0-	34	1	686	3	N	2	1	8			6
							2	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					6
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					6

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1739	N	1739	-0-	-0-	-0-	101	1	1631	2	Y	6	8	1			8
							7	9									
06	1540	N	1540	-0-	-0-	-0-	84	1	1450	2	Y	5	8	1			5
							6	9									
*07	1686	N	1686	-0-	-0-	-0-	94	1	1586	2	Y	5					10
							6	9									
*08	1602	N	1602	-0-	-0-	-0-	90	1	1508	2	Y	4	8	1			6
							4	9									
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	44	1	703	3	Y	1					1
							1	9									
06	747	N	747	-0-	-0-	-0-	41	1	705	3	Y	1					2
							1	9									
*07	760	N	760	-0-	-0-	-0-	45	1	715	3	Y	-0-					1
08	744	N	725	-0-	-19	-0-	42	1	682	3	Y	1					2
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1610	-0-	-2	-0-	1609	3	1	9	N	1	1	8			-0-
06	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
*07	1612	N	1599	-0-	-13	-0-	1598	3	1	9	N	1	1	8			-0-
*08	1694	N	1694	-0-	-0-	-0-	1693	3	1	9	N	1	1	8			-0-
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	646	-0-	-36	-0-	38	1	607	3	Y	1					1
							1	9									
06	874	N	874	-0-	-0-	-0-	48	1	825	3	Y	1					2
							1	9									
*07	707	N	707	-0-	-0-	-0-	42	1	665	3	Y	-0-					1
08	651	N	649	-0-	-2	-0-	37	1	611	3	Y	1					2
							1	9									
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	772	-0-	-65	-0-	52	1	720	3	N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	46	1	742	3	N	-0-					-0-
*07	837	N	807	-0-	-30	-0-	48	1	751	3	N	7	4	1			3
							8	9									
*08	888	N	888	-0-	-0-	-0-	55	1	827	3	N	5	2	1	2	8	4
							6	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					4
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					4

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	25	1	363	3	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	26	1	387	3	N	-0-					-0-
*07	425	N	425	-0-	-0-	-0-	26	1	398	3	N	1					1
							1	9									
08	403	N	160	-0-	-243	-0-	26	1	134	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1057	-0-	-152	-0-	1057	3			N	-0-	5	1			1
06	1110	N	880	-0-	-230	-0-	878	3	2	9	N	2					3
07	1178	N	1032	-0-	-146	-0-	1032	3			N	-0-					3
*08	1215	N	1215	-0-	-0-	-0-	68	1	1146	3	N	1	3	1			1
							1	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	673	-0-	-9	-0-	55	1	618	3	Y	-0-					4
06	630	N	613	-0-	-17	-0-	49	1	563	3	Y	1	4	1			1
							1	9									
07	682	N	618	-0-	-64	-0-	50	1	567	3	Y	1					2
							1	9									
08	682	N	657	-0-	-25	-0-	55	1	601	3	Y	1					3
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	745	-0-	-30	-0-	61	1	684	3	Y	-0-					4
06	720	N	696	-0-	-24	-0-	56	1	639	3	Y	1	4	1			1
							1	9									
07	744	N	691	-0-	-53	-0-	56	1	633	3	Y	2					3
							2	9									
08	744	N	641	-0-	-103	-0-	53	1	587	3	Y	1					4
							1	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	511	-0-	-109	-0-	42	1	469	3	Y	-0-					4
06	570	N	500	-0-	-70	-0-	40	1	459	3	Y	1	4	1			1
							1	9									
*07	495	N	495	-0-	-0-	-0-	40	1	454	3	Y	1					2
							1	9									
*08	511	N	511	-0-	-0-	-0-	43	1	467	3	Y	1					3
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
10	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
*07	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
*08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	423	-0-	-11	-0-	20	1	399	3	Y	4	4	1			4
							4	9									
06	420	N	393	-0-	-27	-0-	18	1	373	3	Y	2	4	1			2
							2	9									
07	434	N	394	-0-	-40	-0-	17	1	375	3	Y	2					4
							2	9									
08	434	N	402	-0-	-32	-0-	11	1	391	3	Y	-0-	3	1			1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	36	1	501	2	N	-0-					-0-
06	510	N	495	-0-	-15	-0-	33	1	462	2	N	-0-					-0-
*07	527	N	489	-0-	-38	-0-	32	1	456	2	N	1					1
							1	9									
08	527	N	441	-0-	-86	-0-	28	1	413	2	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1571	N	1571	-0-	-0-	-0-	177	1	1394	3	N	-0-					-0-
06	1693	N	1693	-0-	-0-	-0-	180	1	1513	3	N	-0-					-0-
*07	1342	N	1342	-0-	-0-	-0-	162	1	1168	3	N	11					11
							12	9									
*08	2260	N	2260	-0-	-0-	-0-	169	1	2089	3	N	2					13
							2	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					13
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					13

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	417	-0-	-79	-0-	104	1	312	3	Y	1	1	1			1
							1	9									
06	420	N	405	-0-	-15	-0-	100	1	303	3	Y	2	2	1			1
							2	9									
*07	446	N	446	-0-	-0-	-0-	119	1	326	3	Y	1	1	1			1
							1	9									
08	403	N	297	-0-	-106	-0-	16	1	280	3	Y	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	19	1	361	3	Y	2	1	1			2
							2	9									
06	380	N	380	-0-	-0-	-0-	19	1	359	3	Y	2	3	1			1
							2	9									
*07	376	N	376	-0-	-0-	-0-	19	1	356	3	Y	1	1	1			1
							1	9									
*08	383	N	383	-0-	-0-	-0-	21	1	361	3	Y	1	1	1			1
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	6	1	136	3	Y	1	1	1			1
							1	9									
06	136	N	136	-0-	-0-	-0-	6	1	129	3	Y	1	1	1			1
							1	9									
07	155	N	137	-0-	-18	-0-	5	1	131	3	Y	1	1	1			1
							1	9									
08	155	N	129	-0-	-26	-0-	5	1	123	3	Y	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					-0-
*07	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
*08	1648	N	1648	-0-	-0-	-0-	80	1	1568	2	Y	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	20	1	325	3	N	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	21	1	334	3	N	5	2	1	2	8	1
							6	9									
*08	410	N	410	-0-	-0-	-0-	25	1	381	3	N	4	1	1	2	8	2
							4	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	-0-	101	3			Y	-0-					1
06	120	N	105	-0-	-15	-0-	105	3			Y	-0-					1
07	124	N	116	-0-	-8	-0-	114	3	2	9	Y	2					3
*08	123	N	123	-0-	-0-	-0-	7	1	109	3	Y	6	2	1			7
							7	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
06	360	N	319	-0-	-41	-0-	319	3			N	-0-					-0-
*07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	19	1	385	3	Y	4	3	1			4
							4	9									
06	390	N	383	-0-	-7	-0-	17	1	364	3	Y	2	4	1			2
							2	9									
07	403	N	400	-0-	-3	-0-	18	1	380	3	Y	2					4
							2	9									
08	403	N	387	-0-	-16	-0-	11	1	376	3	Y	-0-	3	1			1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	837	-0-	-217	-0-	48	1	785	3	Y	4	4	1			5
							4	9									
06	1020	N	870	-0-	-150	-0-	49	1	817	3	Y	4	4	1			5
							4	9									
*07	868	N	868	-0-	-0-	-0-	45	1	816	3	Y	6	6	1			5
							7	9									
08	837	N	447	-0-	-390	-0-	25	1	419	3	Y	3	4	1			4
							3	9									
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	501	-0-	-26	-0-	29	1	470	3	Y	2	2	1			3
							2	9									
06	541	N	541	-0-	-0-	-0-	31	1	508	3	Y	2	2	1			3
							2	9									
07	496	N	269	-0-	-227	-0-	14	1	253	3	Y	2	3	1			2
							2	9									
08	496	N	273	-0-	-223	-0-	15	1	256	3	Y	2	2	1			2
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	243	-0-	-36	-0-	12	1	229	3	Y	2	1	1			1
							2	9									
06	270	N	243	-0-	-27	-0-	12	1	229	3	Y	2	2	1			1
							2	9									
*07	251	N	251	-0-	-0-	-0-	13	1	237	3	Y	1	1	1			1
							1	9									
*08	276	N	276	-0-	-0-	-0-	15	1	260	3	Y	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1061	-0-	-86	-0-	87	1	974	3	Y	-0-					5
06	1050	N	1013	-0-	-37	-0-	81	1	930	3	Y	2	5	1			2
							2	9									
07	1054	N	1031	-0-	-23	-0-	84	1	945	3	Y	2					4
							2	9									
08	1054	N	489	-0-	-565	-0-	41	1	446	3	Y	2					6
							2	9									
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	33	1	269	2	Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	31	1	281	2	Y	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	34	1	293	2	Y	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	31	1	548	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	347	-0-	-56	-0-	98	1	248	3	Y	1	1	1			2
							1	9									
06	390	N	358	-0-	-32	-0-	96	1	261	3	Y	1	1	1			2
							1	9									
*07	359	N	359	-0-	-0-	-0-	111	1	247	3	Y	1	2	1			1
							1	9									
08	341	N	116	-0-	-225	-0-	4	1	111	3	Y	1	1	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	343	-0-	-339	-0-	343	3			Y	-0-					4
06	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					4
*07	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					4
08	341	N	30	-0-	-311	-0-	30	3			Y	-0-					4
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	13	1	244	3	Y	2	1	1			1
							2	9									
06	244	N	244	-0-	-0-	-0-	12	1	230	3	Y	2	2	1			1
							2	9									
07	248	N	244	-0-	-4	-0-	12	1	231	3	Y	1	1	1			1
							1	9									
*08	253	N	253	-0-	-0-	-0-	14	1	238	3	Y	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	465	-0-	-31	-0-	27	1	436	3	Y	2	2	1			3
							2	9									
06	540	N	440	-0-	-100	-0-	25	1	413	3	Y	2	2	1			3
							2	9									
07	465	N	436	-0-	-29	-0-	23	1	411	3	Y	2	3	1			2
							2	9									
08	465	N	88	-0-	-377	-0-	5	1	83	3	Y	-0-	1	1			1
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	791	N	791	-0-	-0-	-0-	132	1	658	3	Y	1	4	1			1
							1	9									
06	1064	N	1064	-0-	-0-	-0-	128	1	933	3	Y	3					4
							3	9									
*07	1068	N	1068	-0-	-0-	-0-	128	1	940	3	Y	-0-					4
*08	1332	N	1332	-0-	-0-	-0-	212	1	1117	3	Y	3	3	1	3	8	1
							3	9									
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
06	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
*07	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
08	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	458	-0-	-224	-0-	102	1	356	3	Y	-0-	3	1			1
06	543	N	543	-0-	-0-	-0-	102	1	440	3	Y	1					2
							1	9									
*07	885	N	885	-0-	-0-	-0-	128	1	754	3	Y	3	3	8			2
							3	9									
*08	715	N	715	-0-	-0-	-0-	177	1	537	3	Y	1	2	1			1
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
06	570	N	532	-0-	-38	-0-	532	3			N	-0-					-0-
*07	558	N	556	-0-	-2	-0-	555	3	1	9	N	1	1	8			-0-
*08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	969	-0-	-85	-0-	74	1	894	3	Y	1					9
							1	9									
06	960	N	954	-0-	-6	-0-	70	1	884	3	Y	-0-	8	1			1
*07	981	N	981	-0-	-0-	-0-	77	1	901	3	Y	3					4
							3	9									
*08	972	N	972	-0-	-0-	-0-	76	1	893	2	Y	3					7
							3	9									
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	674	-0-	-39	-0-	44	1	630	3	Y	-0-					-0-
06	720	N	660	-0-	-60	-0-	43	1	617	3	Y	-0-					-0-
*07	713	N	710	-0-	-3	-0-	49	1	661	3	Y	-0-					-0-
*08	1209	N	1209	-0-	-0-	-0-	78	1	1130	3	Y	1	1	8			-0-
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1763	N	1763	-0-	-0-	-0-	102	1	1653	2	Y	7	9	1			8
							8	9									
06	1830	N	1623	-0-	-207	-0-	88	1	1528	2	Y	6	9	1			5
							7	9									
07	1767	N	1716	-0-	-51	-0-	96	1	1614	2	Y	5					10
							6	9									
08	1767	N	1346	-0-	-421	-0-	75	1	1268	2	Y	3	8	1			5
							3	9									
09	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
*07	620	N	586	-0-	-34	-0-	586	2			Y	-0-					-0-
*08	967	N	967	-0-	-0-	-0-	47	1	920	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1957	N	1957	-0-	-0-	-0-	131	1	1825	3	N	1	1	8			-0-
							1	9									
06	1875	N	1875	-0-	-0-	-0-	110	1	1765	3	N	-0-					-0-
*07	1953	N	1949	-0-	-4	-0-	116	1	1812	3	N	19	9	1	3	8	7
							21	9									
08	1953	N	1913	-0-	-40	-0-	119	1	1787	3	N	6	4	1			9
							7	9									
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					9
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	355	-0-	-110	-0-	21	1	333	3	Y	1	1	8			-0-
							1	9									
06	360	N	331	-0-	-29	-0-	18	1	312	3	Y	1					1
							1	9									
07	403	N	333	-0-	-70	-0-	20	1	313	3	Y	-0-					1
08	341	N	288	-0-	-53	-0-	17	1	271	3	Y	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	25	1	348	3	N	-0-					-0-
06	360	N	321	-0-	-39	-0-	19	1	302	3	N	-0-					-0-
*07	372	N	219	-0-	-153	-0-	13	1	205	3	N	1	1	1			-0-
							1	9									
*08	414	N	414	-0-	-0-	-0-	26	1	386	3	N	2	1	1			1
							2	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1001	N	1001	-0-	-0-	-0-	49	1	952	2	Y	-0-					2
06	960	N	956	-0-	-4	-0-	46	1	910	2	Y	-0-					2
07	992	N	959	-0-	-33	-0-	46	1	913	2	Y	-0-	2	1			-0-
08	992	N	935	-0-	-57	-0-	45	1	890	2	Y	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	556	-0-	-2	-0-	37	1	519	3	N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	35	1	563	3	N	-0-					-0-
*07	589	N	487	-0-	-102	-0-	29	1	451	3	N	6	3	1	1	8	2
							7	9									
08	558	N	552	-0-	-6	-0-	34	1	517	3	N	1	1	1			2
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
*07	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	230	-0-	-49	-0-	14	1	215	3	Y	1					1
							1	9									
06	240	N	207	-0-	-33	-0-	13	1	194	3	Y	-0-	1	1			-0-
*07	248	N	206	-0-	-42	-0-	13	1	193	3	Y	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	16	1	227	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	227	-0-	-52	-0-	19	1	208	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	17	1	192	3	N	-0-					-0-
*07	248	N	226	-0-	-22	-0-	20	1	204	3	N	2					2
							2	9									
*08	484	N	484	-0-	-0-	-0-	25	1	459	3	N	-0-					2
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	18	1	54	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	24	1	73	3	N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	18	1	55	3	N	1					1
							1	9									
*08	236	N	236	-0-	-0-	-0-	150	1	86	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	29	1	582	3	N	1	1	8			-0-
							1	9									
*07	718	N	718	-0-	-0-	-0-	32	1	677	3	N	8	1	1	5	8	2
							9	9									
*08	1113	N	1113	-0-	-0-	-0-	53	1	1057	3	N	3	2	8			3
							3	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					3
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					3

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	55	3			Y	-0-					54
06	90	N	51	-0-	-39	-0-	51	3			Y	-0-					54
07	62	N	39	-0-	-23	-0-	39	3			Y	-0-					62
08	62	N	45	-0-	-17	-0-	45	3			Y	-0-					62
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					62
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
06	720	N	701	-0-	-19	-0-	701	3			N	-0-					-0-
*07	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
*08	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
*07	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	739	N	739	-0-	-0-	-0-	50	1	689	3	N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	43	1	684	3	N	-0-					-0-
*07	754	N	754	-0-	-0-	-0-	45	1	700	3	N	8	4	1	1	8	3
							9	9									
*08	753	N	753	-0-	-0-	-0-	47	1	703	3	N	3	2	1			4
							3	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	493	-0-	-34	-0-	33	1	460	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	29	1	463	3	N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	30	1	472	3	N	4	2	1			2
							4	9									
*08	511	N	511	-0-	-0-	-0-	32	1	476	3	N	3	1	1	2	8	2
							3	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	916	N	916	-0-	-0-	-0-	45	1	870	2	Y	1					2
							1	9									
06	873	N	873	-0-	-0-	-0-	42	1	831	2	Y	-0-					2
07	899	N	866	-0-	-33	-0-	42	1	824	2	Y	-0-	2	1			-0-
08	930	N	879	-0-	-51	-0-	42	1	837	2	Y	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	988	N	988	-0-	-0-	-0-	48	1	938	2	N	2	1	8			2
							2	9									
06	958	N	958	-0-	-0-	-0-	46	1	912	2	N	-0-					2
07	961	N	950	-0-	-11	-0-	46	1	904	2	N	-0-	2	1			-0-
08	961	N	876	-0-	-85	-0-	42	1	834	2	N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	148	-0-	-100	-0-	7	1	141	3	N	-0-					-0-
06	270	N	41	-0-	-229	-0-	2	1	39	3	N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	24	1	497	3	N	3	1	8			2
							3	9									
*08	513	N	513	-0-	-0-	-0-	24	1	487	3	N	2	1	8			3
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1099	-0-	-48	-0-	52	1	1047	3	N	-0-					-0-
06	1110	N	1081	-0-	-29	-0-	50	1	1031	3	N	-0-					-0-
*07	1152	N	1152	-0-	-0-	-0-	54	1	1079	3	N	17	11	1			6
							19	9									
*08	1102	N	1102	-0-	-0-	-0-	55	1	1039	3	N	7	5	1			8
							8	9									
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					8
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					8

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
06	210	N	188	-0-	-22	-0-	9	1	179	3	N	-0-					-0-
*07	217	N	194	-0-	-23	-0-	9	1	183	3	N	2	1	1			1
							2	9									
*08	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	665	-0-	-203	-0-	35	1	630	3	N	-0-					-0-
06	930	N	659	-0-	-271	-0-	35	1	624	3	N	-0-					-0-
*07	744	N	613	-0-	-131	-0-	32	1	574	3	N	6	2	1			4
							7	9									
*08	1062	N	1062	-0-	-0-	-0-	55	1	1005	3	N	2	2	1			4
							2	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					4
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					4

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1990	N	1990	-0-	-0-	-0-	1989	3	1	9	N	1	8	1			2
06	2070	N	1764	-0-	-306	-0-	1758	3	6	9	N	5					7
07	2232	N	1959	-0-	-273	-0-	1959	3			N	-0-					7
*08	2354	N	2354	-0-	-0-	-0-	132	1	2220	3	N	2	6	1			3
							2	9									
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	23	1	491	3	N	1	1	8			-0-
							1	9									
*07	527	N	516	-0-	-11	-0-	24	1	490	3	N	2	1	1			1
							2	9									
08	527	N	492	-0-	-35	-0-	23	1	468	3	N	1	1	1			1
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	112	1	388	3	N	4	3	1			4
							4	9									
06	493	N	493	-0-	-0-	-0-	108	1	383	3	N	2	4	1			2
							2	9									
*07	505	N	505	-0-	-0-	-0-	111	1	392	3	N	2					4
							2	9									
08	496	N	373	-0-	-123	-0-	11	1	362	3	N	-0-	3	1			1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0-	-0-	131	1	788	3	Y	13	2	1	5	8	8
							14	9									
06	910	N	910	-0-	-0-	-0-	126	1	780	3	Y	4	8	1			4
							4	9									
*07	961	N	961	-0-	-0-	-0-	131	1	826	3	Y	4					8
							4	9									
*08	675	N	675	-0-	-0-	-0-	19	1	655	3	Y	1	7	1			2
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	16	1	267	3	Y	3	3	1			2
							3	9									
06	293	N	293	-0-	-0-	-0-	16	1	275	3	Y	2	2	1			2
							2	9									
*07	296	N	296	-0-	-0-	-0-	17	1	278	3	Y	1	2	1			1
							1	9									
*08	321	N	321	-0-	-0-	-0-	17	1	303	3	Y	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
06	1140	N	1116	-0-	-24	-0-	1116	3			N	-0-					-0-
*07	1147	N	1122	-0-	-25	-0-	1122	3			N	-0-					-0-
08	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	747	-0-	-90	-0-	57	1	690	3	Y	-0-					7
06	763	N	763	-0-	-0-	-0-	56	1	707	3	Y	-0-	7	1			-0-
*07	794	N	794	-0-	-0-	-0-	62	1	729	3	Y	3					3
							3	9									
*08	806	N	806	-0-	-0-	-0-	63	1	741	2	Y	2					5
							2	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					5
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					5

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2072	N	2072	-0-	-0-	-0-	131	1	1941	3	N	-0-					-0-
06	1920	N	1888	-0-	-32	-0-	117	1	1771	3	N	-0-					-0-
*07	2015	N	1894	-0-	-121	-0-	114	1	1776	3	N	4	1	1			3
							4	9									
08	2077	N	664	-0-	-1413	-0-	108	1	556	3	N	-0-	1	1			2
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					2
10	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					2

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	32	-0-	-30	-0-	2	1	30	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	540	-0-	-297	-0-	540	2			Y	-0-					-0-
06	780	N	548	-0-	-232	-0-	548	2			Y	-0-					-0-
*07	806	N	546	-0-	-260	-0-	546	2			Y	-0-					-0-
*08	1000	N	1000	-0-	-0-	-0-	49	1	951	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	164	1	342	3	N	-0-					-0-
06	420	N	403	-0-	-17	-0-	151	1	252	3	N	-0-					-0-
*07	465	N	442	-0-	-23	-0-	159	1	279	3	N	4					4
							4	9									
*08	929	N	929	-0-	-0-	-0-	186	1	742	3	N	1					5
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					5
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-		-8	-0-		5	1	80	3	Y	-0-					
06	87	N	87	-0-		-0-	-0-		5	1	81	3	Y	1	1	1			1
									1	9									
*07	98	N	98	-0-		-0-	-0-		6	1	92	3	Y	-0-					
08	93	N	81	-0-		-12	-0-		5	1	76	3	Y	-0-					1
09	90	N	NO RPT	-0-		-90	-0-						Y	NO RPT					1
10	0	N	NO RPT	-0-		-0-	-0-						Y	NO RPT					1

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-		-0-	-0-		21	1	347	3	Y	5	7	1			4
									6	9									
06	360	N	353	-0-		-7	-0-		19	1	327	3	Y	6	5	1			5
									7	9									
07	372	N	354	-0-		-18	-0-		20	1	328	3	Y	5	6	1			4
									6	9									
*08	406	N	406	-0-		-0-	-0-		21	1	379	3	Y	5	5	1			4
									6	9									
09	360	N	NO RPT	-0-		-360	-0-						Y	NO RPT					4
10	0	N	NO RPT	-0-		-0-	-0-						Y	NO RPT					4

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	383	-0-		-82	-0-		22	1	354	3	Y	6	8	1			4
									7	9									
06	390	N	359	-0-		-31	-0-		19	1	333	3	Y	6	5	1			5
									7	9									
07	403	N	355	-0-		-48	-0-		20	1	329	3	Y	5	6	1			4
									6	9									
*08	399	N	399	-0-		-0-	-0-		21	1	371	3	Y	6	5	1			5
									7	9									
09	360	N	NO RPT	-0-		-360	-0-						Y	NO RPT					5
10	0	N	NO RPT	-0-		-0-	-0-						Y	NO RPT					5

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-		-0-	-0-		49	1	534	3	N	-0-					-0-
06	509	N	509	-0-		-0-	-0-		42	1	467	3	N	-0-					-0-
*07	505	N	505	-0-		-0-	-0-		44	1	455	3	N	5					5
									6	9									
*08	484	N	484	-0-		-0-	-0-		25	1	458	3	N	1					6
									1	9									
09	30	N	NO RPT	-0-		-30	-0-						N	NO RPT					6
10	31	N	NO RPT	-0-		-31	-0-						N	NO RPT					6

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-		-2	-0-		3	1	57	3	N	-0-					-0-
06	60	N	60	-0-		-0-	-0-		3	1	57	3	N	-0-					-0-
*07	62	N	25	-0-		-37	-0-		1	1	23	3	N	1	1	1			-0-
									1	9									
*08	92	N	92	-0-		-0-	-0-		5	1	86	3	N	1					1
									1	9									
09	60	N	NO RPT	-0-		-60	-0-						N	NO RPT					1
10	31	N	NO RPT	-0-		-31	-0-						N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	19	1	314	3	Y	2	2	1			2
							2	9									
06	330	N	314	-0-	-16	-0-	18	1	294	3	Y	2	2	1			2
							2	9									
07	341	N	332	-0-	-9	-0-	17	1	313	3	Y	2	2	1			2
							2	9									
08	341	N	201	-0-	-140	-0-	11	1	190	3	Y	-0-	1	1			1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	598	-0-	-53	-0-	36	1	561	3	Y	1					1
							1	9									
06	600	N	568	-0-	-32	-0-	35	1	532	3	Y	1	2	1			-0-
							1	9									
*07	589	N	575	-0-	-14	-0-	37	1	537	3	Y	1					1
							1	9									
08	589	N	577	-0-	-12	-0-	38	1	539	3	Y	-0-	1	1			-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	639	-0-	-105	-0-	638	3	1	9	N	1	3	1			1
06	660	N	657	-0-	-3	-0-	656	3	1	9	N	1					2
07	713	N	656	-0-	-57	-0-	656	3			N	-0-					2
*08	673	N	673	-0-	-0-	-0-	38	1	634	3	N	1	2	1			1
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	381	-0-	-84	-0-	120	1	260	3	Y	1	1	1			2
							1	9									
06	420	N	357	-0-	-63	-0-	116	1	240	3	Y	1	1	1			2
							1	9									
07	403	N	370	-0-	-33	-0-	136	1	233	3	Y	1	2	1			1
							1	9									
08	372	N	233	-0-	-139	-0-	9	1	223	3	Y	1	1	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	598	3	1	9	N	1	3	1			1
06	660	N	475	-0-	-185	-0-	474	3	1	9	N	1					2
07	682	N	192	-0-	-490	-0-	192	3			N	-0-					2
*08	618	N	618	-0-	-0-	-0-	69	1	549	3	N	-0-	1	1			1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	391	-0-	-477	-0-	107	1	281	3	Y	3	4	1			3
							3	9									
06	600	N	342	-0-	-258	-0-	101	1	240	3	Y	1	3	1			1
							1	9									
07	496	N	320	-0-	-176	-0-	103	1	216	3	Y	1					2
							1	9									
08	403	N	182	-0-	-221	-0-	5	1	176	3	Y	1	2	1			1
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	671	3			Y	-0-	4	1			1
06	1102	N	1102	-0-	-0-	-0-	1099	3	3	9	Y	3					4
*07	1190	N	1190	-0-	-0-	-0-	1190	3			Y	-0-					4
*08	976	N	976	-0-	-0-	-0-	106	1	870	3	Y	-0-	3	1			1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	570	-0-	-143	-0-	44	1	525	3	Y	1					8
							1	9									
06	810	N	755	-0-	-55	-0-	55	1	700	3	Y	-0-	7	1			1
07	930	N	740	-0-	-190	-0-	58	1	680	3	Y	2					3
							2	9									
*08	709	N	709	-0-	-0-	-0-	55	1	652	2	Y	2					5
							2	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	27	1	402	3	N	-0-					-0-
06	450	N	394	-0-	-56	-0-	24	1	370	3	N	-0-					-0-
*07	434	N	401	-0-	-33	-0-	24	1	376	3	N	1					1
							1	9									
08	434	N	160	-0-	-274	-0-	26	1	134	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1058	-0-	-27	-0-	67	1	991	3	N	-0-					-0-
06	1080	N	785	-0-	-295	-0-	49	1	736	3	N	-0-					-0-
*07	1203	N	1203	-0-	-0-	-0-	72	1	1128	3	N	3	1	1			2
							3	9									
08	1054	N	411	-0-	-643	-0-	67	1	344	3	N	-0-	1	1			1
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	42	1	620	3	N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	39	1	588	3	N	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	40	1	622	3	N	1					1
							1	9									
08	589	N	278	-0-	-311	-0-	45	1	233	3	N	-0-					1
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	791	-0-	-46	-0-	165	1	626	3	N	-0-					-0-
06	810	N	734	-0-	-76	-0-	156	1	578	3	N	-0-					-0-
*07	806	N	645	-0-	-161	-0-	155	1	483	3	N	6	2	1			4
							7	9									
08	806	N	421	-0-	-385	-0-	20	1	401	3	N	-0-					4
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					4

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	630	-0-	-331	-0-	37	1	591	3	Y	2	1	8			1
							2	9									
06	796	N	796	-0-	-0-	-0-	44	1	751	3	Y	1					2
							1	9									
07	651	N	506	-0-	-145	-0-	30	1	476	3	Y	-0-					1
08	620	N	574	-0-	-46	-0-	33	1	541	3	Y	-0-					1
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31	-0-	7	1	117	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-					-0-
*07	124	N	112	-0-	-12	-0-	7	1	105	3	Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	8	1	114	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1111	-0-	-5	-0-	74	1	1037	2	N	-0-					-0-
06	1080	N	1065	-0-	-15	-0-	71	1	994	2	N	-0-					-0-
*07	1085	N	1076	-0-	-9	-0-	70	1	1003	2	N	3					3
							3	9									
*08	1214	N	1214	-0-	-0-	-0-	78	1	1136	2	N	-0-					3
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					3
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0-	-0-	55	1	807	3	N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	50	1	755	3	N	-0-					-0-
*07	859	N	859	-0-	-0-	-0-	52	1	805	3	N	2	1	1			1
							2	9									
08	868	N	321	-0-	-547	-0-	52	1	268	3	N	1	1	1			1
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	38	1	591	3	Y	2					2
							2	9									
06	600	N	566	-0-	-34	-0-	35	1	530	3	Y	1	2	1			1
							1	9									
07	620	N	566	-0-	-54	-0-	37	1	529	3	Y	-0-					1
*08	685	N	685	-0-	-0-	-0-	45	1	640	3	Y	-0-	1	1			-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	575	-0-	-14	-0-	28	1	547	2	Y	-0-					1
06	570	N	540	-0-	-30	-0-	26	1	514	2	Y	-0-					1
07	558	N	544	-0-	-14	-0-	26	1	518	2	Y	-0-	1	1			-0-
*08	669	N	669	-0-	-0-	-0-	32	1	637	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	17	1	337	3	N	1					1
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	-0-	38	1	742	2	Y	-0-					1
06	742	N	742	-0-	-0-	-0-	36	1	705	2	Y	1					2
							1	9									
*07	744	N	744	-0-	-0-	-0-	36	1	708	2	Y	-0-	1	1			-0-
*08	938	N	938	-0-	-0-	-0-	45	1	893	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	10	1	212	3	N	1					1
							1	9									
*08	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0-	-0-	48	1	890	3	Y	5	3	1			4
							6	9									
06	782	N	782	-0-	-0-	-0-	39	1	739	3	Y	4	6	1			2
							4	9									
*07	739	N	739	-0-	-0-	-0-	38	1	697	3	Y	4	3	1			3
							4	9									
*08	643	N	643	-0-	-0-	-0-	35	1	607	3	Y	1	2	1			2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	382	-0-	-207	-0-	25	1	357	3	Y	-0-					-0-
06	570	N	549	-0-	-21	-0-	36	1	513	3	Y	-0-					-0-
*07	609	N	609	-0-	-0-	-0-	42	1	567	3	Y	-0-					-0-
*08	1047	N	1047	-0-	-0-	-0-	67	1	980	3	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	387	-0-	-233	-0-	387	3			N	-0-					-0-
06	600	N	477	-0-	-123	-0-	477	3			N	-0-					-0-
*07	620	N	346	-0-	-274	-0-	346	3			N	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	22	1	506	3	Y	2	2	1			3
							2	9									
06	709	N	709	-0-	-0-	-0-	29	1	676	3	Y	4	3	1			4
							4	9									
*07	702	N	702	-0-	-0-	-0-	27	1	669	3	Y	5	5	1			4
							6	9									
*08	877	N	877	-0-	-0-	-0-	33	1	842	3	Y	2	3	1			3
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	110	1	375	3	Y	2	2	1			2
							2	9									
06	480	N	472	-0-	-8	-0-	106	1	364	3	Y	2	2	1			2
							2	9									
07	496	N	487	-0-	-9	-0-	121	1	363	3	Y	3	3	1			2
							3	9									
08	496	N	361	-0-	-135	-0-	20	1	340	3	Y	1	1	1			2
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*07	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
*08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
*07	1023	N	916	-0-	-107	-0-	916	3			N	-0-					-0-
08	1612	N	1100	-0-	-512	-0-	1100	3			N	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1052	-0-	-2	-0-	70	1	982	2	N	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	69	1	956	2	N	-0-					-0-
*07	1054	N	1046	-0-	-8	-0-	68	1	975	2	N	3					3
							3	9									
08	1054	N	999	-0-	-55	-0-	64	1	935	2	N	-0-					3
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					3
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					3

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
06	870	N	729	-0-	-141	-0-	729	2			Y	-0-					-0-
*07	868	N	810	-0-	-58	-0-	810	2			Y	-0-					-0-
*08	1514	N	1514	-0-	-0-	-0-	74	1	1440	2	Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	34	1	515	3	N	-0-					-0-
*07	431	N	431	-0-	-0-	-0-	26	1	404	3	N	1					1
							1	9									
08	589	N	147	-0-	-442	-0-	24	1	123	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
*07	1054	N	979	-0-	-75	-0-	979	2			Y	-0-					-0-
*08	1586	N	1586	-0-	-0-	-0-	77	1	1509	2	Y	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	772	-0-	-34	-0-	44	1	722	3	Y	5	4	1			5
							6	9									
06	875	N	875	-0-	-0-	-0-	50	1	821	3	Y	4	4	1			5
							4	9									
*07	811	N	811	-0-	-0-	-0-	42	1	763	3	Y	5	6	1			4
							6	9									
08	775	N	415	-0-	-360	-0-	23	1	389	3	Y	3	3	1			4
							3	9									
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	13	1	213	3	Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	12	1	212	3	Y	1					1
							1	9									
*07	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	13	1	218	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1527	N	1527	-0-	-0-	-0-	72	1	1455	3	N	-0-					-0-
06	1590	N	1461	-0-	-129	-0-	68	1	1393	3	N	-0-					-0-
*07	1612	N	1539	-0-	-73	-0-	72	1	1443	3	N	22	14	1			8
							24	9									
*08	1710	N	1710	-0-	-0-	-0-	86	1	1613	3	N	10	7	1			11
							11	9									
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					11
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					11

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	666	-0-	-16	-0-	31	1	635	3	N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	30	1	613	3	N	-0-					-0-
*07	648	N	648	-0-	-0-	-0-	30	1	607	3	N	10	6	1			4
							11	9									
08	651	N	594	-0-	-57	-0-	30	1	561	3	N	3	3	1			4
							3	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					4
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					4

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	415	-0-	-19	-0-	71	1	344	3	N	-0-					-0-
06	360	N	254	-0-	-106	-0-	68	1	186	3	N	-0-					-0-
*07	434	N	322	-0-	-112	-0-	71	1	251	3	N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	31	1	382	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1435	-0-	-53	-0-	273	1	1162	2	Y	-0-					-0-
06	1484	N	1484	-0-	-0-	-0-	263	1	1221	2	Y	-0-					-0-
*07	1538	N	1538	-0-	-0-	-0-	278	1	1260	2	Y	-0-					-0-
*08	2771	N	2771	-0-	-0-	-0-	287	1	2484	2	Y	-0-					-0-
09	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-
10	1550	N	NO RPT	-0-	-1550	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	851	-0-	-48	-0-	70	1	781	3	Y	-0-					-0-
06	912	N	912	-0-	-0-	-0-	80	1	832	3	Y	-0-					-0-
*07	868	N	755	-0-	-113	-0-	63	1	691	3	Y	1					1
							1	9									
08	837	N	491	-0-	-346	-0-	43	1	448	3	Y	-0-					1
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	750	-0-	-25	-0-	35	1	715	3	N	-0-					-0-
06	750	N	721	-0-	-29	-0-	33	1	688	3	N	-0-					-0-
*07	775	N	730	-0-	-45	-0-	34	1	684	3	N	11	7	1			4
							12	9									
*08	774	N	774	-0-	-0-	-0-	39	1	731	3	N	4	3	1			5
							4	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					5
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	31	1	517	3	Y	3	3	1			3
							3	9									
06	540	N	447	-0-	-93	-0-	25	1	419	3	Y	3	3	1			3
							3	9									
07	558	N	143	-0-	-415	-0-	7	1	136	3	Y	-0-	2	1			1
08	558	N	113	-0-	-445	-0-	6	1	106	3	Y	1	1	1			1
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	521	-0-	-37	-0-	56	1	465	2	Y	-0-					-0-
06	540	N	530	-0-	-10	-0-	53	1	477	2	Y	-0-					-0-
*07	558	N	549	-0-	-9	-0-	57	1	492	2	Y	-0-					-0-
*08	1062	N	1062	-0-	-0-	-0-	57	1	1005	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	677	-0-	-5	-0-	199	1	478	2	Y	-0-					1
06	652	N	652	-0-	-0-	-0-	192	1	460	2	Y	-0-					1
*07	665	N	665	-0-	-0-	-0-	198	1	467	2	Y	-0-	1	1			-0-
08	682	N	629	-0-	-53	-0-	212	1	417	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	663	-0-	-19	-0-	31	1	632	3	N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	29	1	596	3	N	-0-					-0-
*07	697	N	697	-0-	-0-	-0-	32	1	654	3	N	10	6	1			4
							11	9									
*08	680	N	680	-0-	-0-	-0-	34	1	642	3	N	4	3	1			5
							4	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					5
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
*07	217	N	179	-0-	-38	-0-	8	1	169	3	N	2	1	1			1
							2	9									
08	186	N	151	-0-	-35	-0-	7	1	144	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	33	1	547	3	Y	4	3	1			4
							4	9									
06	541	N	541	-0-	-0-	-0-	31	1	508	3	Y	2	3	1			3
							2	9									
07	589	N	545	-0-	-44	-0-	28	1	513	3	Y	4	4	1			3
							4	9									
08	589	N	314	-0-	-275	-0-	18	1	294	3	Y	2	2	1			3
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1577	N	1577	-0-	-0-	-0-	174	1	1403	3	N	-0-					-0-
06	1460	N	1460	-0-	-0-	-0-	168	1	1292	3	N	-0-					-0-
*07	1446	N	1446	-0-	-0-	-0-	174	1	1272	3	N	-0-					-0-
*08	1319	N	1319	-0-	-0-	-0-	31	1	1288	3	N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	21	1	276	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	20	1	255	3	N	-0-					-0-
*07	310	N	301	-0-	-9	-0-	20	1	280	3	N	1					1
							1	9									
08	310	N	309	-0-	-1	-0-	25	1	284	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
*07	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1023	-0-	-62	-0-	50	1	973	2	Y	-0-	8	5			-0-
06	1020	N	978	-0-	-42	-0-	47	1	931	2	Y	-0-					-0-
*07	1054	N	975	-0-	-79	-0-	47	1	928	2	Y	-0-					-0-
*08	1148	N	1148	-0-	-0-	-0-	55	1	1093	2	Y	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	638	-0-	-199	-0-	32	1	606	2	Y	-0-					-0-
06	660	N	561	-0-	-99	-0-	27	1	534	2	Y	-0-					-0-
*07	651	N	536	-0-	-115	-0-	26	1	510	2	Y	-0-					-0-
08	651	N	383	-0-	-268	-0-	19	1	364	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	716	-0-	-28	-0-	716	2			Y	-0-					-0-
06	690	N	689	-0-	-1	-0-	689	2			Y	-0-					-0-
*07	744	N	720	-0-	-24	-0-	720	2			Y	-0-					-0-
*08	1030	N	1030	-0-	-0-	-0-	50	1	980	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
*07	744	N	702	-0-	-42	-0-	702	3			N	-0-					-0-
*08	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0-	-0-	35	1	574	3	Y	3	3	1			4
							3	9									
06	600	N	588	-0-	-12	-0-	33	1	552	3	Y	3	3	1			4
							3	9									
07	620	N	611	-0-	-9	-0-	32	1	576	3	Y	3	4	1			3
							3	9									
08	620	N	322	-0-	-298	-0-	18	1	301	3	Y	3	3	1			3
							3	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*07	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
*07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-
10	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	483	-0-	-13	-0-	24	1	459	2	Y	-0-	5	5			-0-
06	510	N	447	-0-	-63	-0-	22	1	425	2	Y	-0-					-0-
*07	496	N	452	-0-	-44	-0-	22	1	430	2	Y	-0-					-0-
08	496	N	425	-0-	-71	-0-	20	1	405	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
*07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*08	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
09	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	-0-	71	1	750	3	N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	68	1	684	3	N	-0-					-0-
*07	837	N	797	-0-	-40	-0-	71	1	726	3	N	-0-					-0-
*08	829	N	829	-0-	-0-	-0-	31	1	798	3	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
*07	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
*07	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	330	-0-	-42	-0-	330	3			Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			Y	-0-					-0-
*07	341	N	309	-0-	-32	-0-	309	3			Y	-0-					-0-
*08	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
06	540	N	438	-0-	-102	-0-	438	3			N	-0-					-0-
*07	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
*08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	735	-0-	-40	-0-	15	1	720	3	Y	-0-					-0-
06	780	N	763	-0-	-17	-0-	16	1	747	3	Y	-0-					-0-
*07	806	N	762	-0-	-44	-0-	17	1	745	3	Y	-0-					-0-
*08	778	N	778	-0-	-0-	-0-	19	1	759	3	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4506	X	4506	-0-	-0-	-0-	487	1	4019	2	Y	-0-					-0-
06	3930	X	3930	-0-	-0-	-0-	391	1	3539	2	Y	-0-					-0-
*07	4123	X	3598	-0-	-525	-0-	373	1	3223	2	Y	2	2	8			-0-
							2	9									
*08	5712	X	5712	-0-	-0-	-0-	309	1	5403	2	Y	-0-					-0-
09	4350	X	NO RPT	-0-	-4350	-0-					Y	NO RPT					-0-
10	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
*07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	10	1	168	3	Y	-0-					3
06	180	N	168	-0-	-12	-0-	9	1	159	3	Y	-0-					3
*07	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-					3
*08	201	N	201	-0-	-0-	-0-	14	1	187	3	Y	-0-					2
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	640	N	640	-0-	-0-	-0-	37	1	602	3	Y	1					1
							1	9									
06	606	N	606	-0-	-0-	-0-	34	1	572	3	Y	-0-					1
07	744	N	401	-0-	-343	-0-	24	1	377	3	Y	-0-					1
08	651	N	280	-0-	-371	-0-	16	1	264	3	Y	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	818	-0-	-81	-0-	42	1	770	3	Y	5	3	1			3
							6	9									
06	810	N	799	-0-	-11	-0-	40	1	753	3	Y	5	6	1			2
							6	9									
07	837	N	778	-0-	-59	-0-	40	1	734	3	Y	4	3	1			3
							4	9									
08	806	N	622	-0-	-184	-0-	34	1	586	3	Y	2	3	1			2
							2	9									
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	921	-0-	-40	-0-	100	1	821	2	Y	-0-					-0-
06	951	N	951	-0-	-0-	-0-	95	1	856	2	Y	-0-					-0-
*07	975	N	975	-0-	-0-	-0-	101	1	874	2	Y	-0-					-0-
*08	1755	N	1755	-0-	-0-	-0-	95	1	1660	2	Y	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0-	-0-	44	1	810	3	Y	5	3	1			4
							6	9									
06	847	N	847	-0-	-0-	-0-	43	1	800	3	Y	4	6	1			2
							4	9									
*07	867	N	867	-0-	-0-	-0-	44	1	819	3	Y	4	3	1			3
							4	9									
*08	970	N	970	-0-	-0-	-0-	53	1	914	3	Y	3	3	1			3
							3	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-					-0-
06	180	N	94	-0-	-86	-0-	5	1	88	3	Y	1	1	1			-0-
							1	9									
*07	124	N	63	-0-	-61	-0-	3	1	60	3	Y	-0-					-0-
08	93	N	39	-0-	-54	-0-	2	1	37	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	139	-0-	-109	-0-	9	1	130	3	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	13	1	214	3	N	-0-					-0-
*07	234	N	234	-0-	-0-	-0-	14	1	212	3	N	7	6	1			1
							8	9									
*08	242	N	242	-0-	-0-	-0-	15	1	226	3	N	1					2
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	923	-0-	-379	-0-	47	1	870	3	Y	5	3	1			4
							6	9									
06	1266	N	1266	-0-	-0-	-0-	64	1	1194	3	Y	7	7	1			4
							8	9									
*07	1471	N	1471	-0-	-0-	-0-	75	1	1389	3	Y	6	5	1			5
							7	9									
*08	1586	N	1586	-0-	-0-	-0-	86	1	1493	3	Y	6	5	1			6
							7	9									
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	675	N	675	-0-	-0-	-0-	34	1	637	3	Y	4	2	1			3
							4	9									
06	639	N	639	-0-	-0-	-0-	32	1	604	3	Y	3	4	1			2
							3	9									
07	682	N	591	-0-	-91	-0-	30	1	559	3	Y	2	2	1			2
							2	9									
08	682	N	631	-0-	-51	-0-	34	1	595	3	Y	2	2	1			2
							2	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	977	-0-	-46	-0-	293	1	684	2	Y	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	283	1	719	2	Y	-0-					-0-
*07	1034	N	1034	-0-	-0-	-0-	296	1	738	2	Y	-0-					-0-
*08	1795	N	1795	-0-	-0-	-0-	316	1	1479	2	Y	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	348	-0-	-24	-0-	18	1 9	329	3	Y	1	1	1			1
06	360	N	305	-0-	-55	-0-	15	1 9	288	3	Y	2	2	1			1
07	372	N	305	-0-	-67	-0-	16	1 9	288	3	Y	1	1	1			1
08	341	N	289	-0-	-52	-0-	16	1 9	272	3	Y	1	1	1			1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	21	1 9	379	3	Y	2	1	1			2
06	309	N	309	-0-	-0-	-0-	16	1 9	292	3	Y	1	2	1			1
*07	372	N	372	-0-	-0-	-0-	19	1 9	351	3	Y	2	1	1			2
08	403	N	307	-0-	-96	-0-	17	1 9	289	3	Y	1	2	1			1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	47	1 6 9	877	3	Y	5	3	1			4
06	956	N	956	-0-	-0-	-0-	48	1 6 9	902	3	Y	5	6	1			3
*07	988	N	988	-0-	-0-	-0-	50	1 4 9	934	3	Y	4	3	1			4
08	930	N	866	-0-	-64	-0-	47	1 2 9	817	3	Y	2	3	1			3
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1464	-0-	-272	-0-	93	1	1371	3	N	-0-					-0-
06	1820	N	1820	-0-	-0-	-0-	113	1	1707	3	N	-0-					-0-
*07	1519	N	1519	-0-	-0-	-0-	91	1 4 9	1424	3	N	4	1	1			3
08	1457	N	633	-0-	-824	-0-	103	1	530	3	N	-0-	1	1			2
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					2
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					2

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	X	864	-0-	-314	-0-	864	3			N	-0-					-0-
06	1326	X	1326	-0-	-0-	-0-	1325	3	1	9	N	1	1	8			-0-
*07	1240	X	916	-0-	-324	-0-	916	3			N	-0-					-0-
08	1240	X	1065	-0-	-175	-0-	1065	3			N	-0-					-0-
09	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					-0-
10	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	12	1	254	3	Y	2	2	1			2
							2	9									
06	300	N	261	-0-	-39	-0-	12	1	248	3	Y	1	2	1			1
							1	9									
07	279	N	257	-0-	-22	-0-	11	1	245	3	Y	1					2
							1	9									
08	279	N	241	-0-	-38	-0-	7	1	233	3	Y	1	2	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
06	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
*07	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	90	N	23	-0-	-67	-0-	23	3			N	-0-					-0-
*07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	6	1	31	3	Y	7	3	8			127
							8	9									
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					127
07	31	N	18	-0-	-13	-0-	17	3	1	9	Y	1					128
08	31	N	9	-0-	-22	-0-	9	3			Y	-0-					128
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					128
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					128

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	651	-0-	-31	-0-	33	1	614	3	Y	4	2	1			3
							4	9									
06	616	N	616	-0-	-0-	-0-	31	1	582	3	Y	3	4	1			2
							3	9									
*07	685	N	685	-0-	-0-	-0-	35	1	647	3	Y	3	2	1	1	8	2
							3	9									
*08	913	N	913	-0-	-0-	-0-	49	1	860	3	Y	4	2	1	1	8	3
							4	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	461	-0-	-35	-0-	21	1	440	3	N	-0-					-0-
06	450	N	446	-0-	-4	-0-	20	1	426	3	N	-0-					-0-
*07	441	N	441	-0-	-0-	-0-	20	1	419	3	N	2	1	1			1
							2	9									
08	465	N	439	-0-	-26	-0-	21	1	417	3	N	1	1	1			1
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	848	-0-	-82	-0-	54	1	794	3	N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	51	1	766	3	N	-0-					-0-
*07	845	N	845	-0-	-0-	-0-	51	1	792	3	N	2	1	1			1
							2	9									
08	837	N	302	-0-	-535	-0-	49	1	252	3	N	1	1	1			1
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	10	1	193	3	Y	2	1	1			1
							2	9									
06	300	N	191	-0-	-109	-0-	10	1	180	3	Y	1	1	1			1
							1	9									
07	217	N	77	-0-	-140	-0-	4	1	73	3	Y	-0-	1	1			-0-
08	217	N	6	-0-	-211	-0-	6	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	124	1	575	3	Y	4	2	1			3
							4	9									
06	715	N	715	-0-	-0-	-0-	122	1	590	3	Y	3	4	1			2
							3	9									
*07	721	N	721	-0-	-0-	-0-	139	1	580	3	Y	2	2	1			2
							2	9									
08	713	N	513	-0-	-200	-0-	28	1	483	3	Y	2	2	1			2
							2	9									
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

05	527	N	514	-0-	-13	-0-	92	1	422	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	90	1	422	3	N	-0-					-0-
*07	527	N	504	-0-	-23	-0-	92	1	410	3	N	2					2
							2	9									
08	527	N	371	-0-	-156	-0-	18	1	353	3	N	-0-					2
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

05	149	N	149	-0-	-0-	-0-	8	1	140	3	Y	1					1
							1	9									
06	208	N	208	-0-	-0-	-0-	12	1	195	3	Y	1	1	1			1
							1	9									
*07	252	N	252	-0-	-0-	-0-	13	1	237	3	Y	2	2	1			1
							2	9									
*08	235	N	235	-0-	-0-	-0-	13	1	221	3	Y	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

05	465	N	304	-0-	-161	-0-	23	1	281	3	Y	-0-					4
06	480	N	480	-0-	-0-	-0-	35	1	445	3	Y	-0-	4	1			-0-
*07	544	N	544	-0-	-0-	-0-	43	1	498	3	Y	3					3
							3	9									
*08	495	N	495	-0-	-0-	-0-	39	1	455	2	Y	1					4
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					4
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

05	217	N	193	-0-	-24	-0-	21	1	172	2	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	20	1	178	2	Y	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	21	1	180	2	Y	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	26	1	462	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	449	-0-	-16	-0-	148	1	300	3	Y	1	1	1			1
							1	9									
06	450	N	431	-0-	-19	-0-	143	1	286	3	Y	2	2	1			1
							2	9									
07	465	N	457	-0-	-8	-0-	169	1	287	3	Y	1	1	1			1
							1	9									
08	434	N	344	-0-	-90	-0-	19	1	324	3	Y	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	901	-0-	-91	-0-	46	1	849	3	Y	5	3	1			4
							6	9									
06	930	N	908	-0-	-22	-0-	46	1	856	3	Y	5	6	1			3
							6	9									
*07	936	N	936	-0-	-0-	-0-	48	1	884	3	Y	4	3	1			4
							4	9									
08	899	N	646	-0-	-253	-0-	35	1	609	3	Y	2	3	1			3
							2	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	N	963	-0-	-0-	-0-	962	3	1	9	N	1	1	8			-0-
06	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*07	961	N	725	-0-	-236	-0-	724	3	1	9	N	1	1	8			-0-
08	961	N	513	-0-	-448	-0-	513	3			N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	526	-0-	-32	-0-	30	1	486	3	Y	9	9	8			1
							10	9									
06	540	N	477	-0-	-63	-0-	28	1	446	3	Y	3					4
							3	9									
07	527	N	474	-0-	-53	-0-	32	1	441	3	Y	1	4	1	1	8	-0-
							1	9									
08	527	N	508	-0-	-19	-0-	36	1	472	3	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	648	-0-	-34	-0-	30	1	618	3	N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	28	1	605	3	N	-0-					-0-
*07	651	N	616	-0-	-35	-0-	29	1	585	3	N	2	1	1			1
							2	9									
08	651	N	599	-0-	-52	-0-	28	1	570	3	N	1	1	1			1
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1015	N	1015	-0-	-0-	-0-	59	1	955	3	Y	1					1
							1	9									
06	1165	N	1165	-0-	-0-	-0-	65	1	1099	3	Y	1					2
							1	9									
*07	1827	N	1827	-0-	-0-	-0-	107	1	1716	3	Y	4	1	1	3	8	2
							4	9									
*08	1648	N	1648	-0-	-0-	-0-	95	1	1551	3	Y	2	2	8			2
							2	9									
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

05	809	N	809	-0-	-0-	-0-	40	1	769	2	Y	-0-	4	5			-0-
06	773	N	773	-0-	-0-	-0-	37	1	736	2	Y	-0-					-0-
*07	816	N	816	-0-	-0-	-0-	39	1	776	2	Y	1	1	8			-0-
							1	9									
*08	727	N	727	-0-	-0-	-0-	35	1	692	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

05	372	N	369	-0-	-3	-0-	18	1	351	2	Y	-0-	3	5			-0-
06	360	N	354	-0-	-6	-0-	17	1	337	2	Y	-0-					-0-
*07	372	N	353	-0-	-19	-0-	17	1	336	2	Y	-0-					-0-
08	372	N	335	-0-	-37	-0-	16	1	319	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

05	620	N	590	-0-	-30	-0-	34	1	556	3	Y	-0-					1
06	600	N	578	-0-	-22	-0-	34	1	540	3	Y	4					5
							4	9									
07	589	N	579	-0-	-10	-0-	39	1	540	3	Y	-0-	4	1			-0-
*08	651	N	651	-0-	-0-	-0-	46	1	605	3	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

05	434	N	395	-0-	-39	-0-	23	1	372	3	Y	-0-					1
06	420	N	364	-0-	-56	-0-	21	1	341	3	Y	2					3
							2	9									
07	403	N	312	-0-	-91	-0-	21	1	291	3	Y	-0-	3	1			-0-
08	403	N	311	-0-	-92	-0-	22	1	289	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0-	-0-	36	1	583	3	Y	-0-					1
06	611	N	611	-0-	-0-	-0-	36	1	571	3	Y	4					5
							4	9									
*07	607	N	607	-0-	-0-	-0-	41	1	566	3	Y	-0-	4	1			-0-
08	620	N	242	-0-	-378	-0-	17	1	225	3	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1030	-0-	-55	-0-	65	1	965	3	N	-0-					-0-
06	1020	N	990	-0-	-30	-0-	61	1	929	3	N	-0-					-0-
*07	1054	N	1037	-0-	-17	-0-	62	1	972	3	N	3	1	1			2
							3	9									
08	1023	N	427	-0-	-596	-0-	69	1	358	3	N	-0-	1	1			1
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					1
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	786	X	786	-0-	-0-	-0-	46	1	739	3	Y	1					1
							1	9									
06	755	X	755	-0-	-0-	-0-	42	1	712	3	Y	1					2
							1	9									
07	806	X	735	-0-	-71	-0-	43	1	692	3	Y	-0-					1
08	806	X	624	-0-	-182	-0-	36	1	585	3	Y	3	2	8			2
							3	9									
09	780	X	NO RPT	-0-	-780	-0-					Y	NO RPT					2
*10	775	X	NO RPT	-0-	-775	-0-					Y	NO RPT					2

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	169	1	604	3	Y	3	3	1			4
							3	9									
06	780	N	735	-0-	-45	-0-	162	1	570	3	Y	3	3	1			4
							3	9									
07	806	N	731	-0-	-75	-0-	183	1	545	3	Y	3	4	1			3
							3	9									
08	775	N	590	-0-	-185	-0-	33	1	555	3	Y	2	2	1			3
							2	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	36	1	595	3	Y	3	3	1			4
							3	9									
06	614	N	614	-0-	-0-	-0-	35	1	576	3	Y	3	3	1			4
							3	9									
07	651	N	618	-0-	-33	-0-	32	1	583	3	Y	3	4	1			3
							3	9									
08	620	N	605	-0-	-15	-0-	34	1	568	3	Y	3	3	1			3
							3	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	307	-0-	-34	-0-	105	1	201	3	Y	1	1	1			1
							1	9									
06	368	N	368	-0-	-0-	-0-	100	1	266	3	Y	2	1	1			2
							2	9									
*07	1654	N	1654	-0-	-0-	-0-	187	1	1443	3	Y	22	5	1	12	8	7
							24	9									
*08	1387	N	1387	-0-	-0-	-0-	78	1	1302	3	Y	6	6	1			7
							7	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	643	-0-	-8	-0-	124	1	516	3	Y	3	3	1			3
							3	9									
06	831	N	831	-0-	-0-	-0-	129	1	698	3	Y	4	3	1			4
							4	9									
*07	1091	N	1091	-0-	-0-	-0-	159	1	926	3	Y	5	5	1			4
							6	9									
*08	804	N	804	-0-	-0-	-0-	45	1	756	3	Y	3	3	1			4
							3	9									
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
06	510	N	444	-0-	-66	-0-	444	3			N	-0-					-0-
*07	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
*08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1142	-0-	-67	-0-	1142	3			N	-0-					-0-
06	1110	N	1081	-0-	-29	-0-	1081	3			N	-0-					-0-
*07	1147	N	1143	-0-	-4	-0-	1142	3	1	9	N	1					1
*08	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					1
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					1
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*07	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
08	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	11	1	166	3	N	7	6	1			1
							8	9									
*08	141	N	141	-0-	-0-	-0-	9	1	131	3	N	1					2
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	8	1	136	2	Y	1	1	1			1
							1	9									
06	299	N	299	-0-	-0-	-0-	16	1	282	2	Y	1	1	1			1
							1	9									
*07	371	N	371	-0-	-0-	-0-	21	1	349	2	Y	1					2
							1	9									
*08	369	N	369	-0-	-0-	-0-	21	1	348	2	Y	-0-	1	1			1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	21	1	346	2	Y	2	1	1			2
							2	9									
06	334	N	334	-0-	-0-	-0-	18	1	315	2	Y	1	2	1			1
							1	9									
*07	359	N	359	-0-	-0-	-0-	20	1	338	2	Y	1					2
							1	9									
*08	394	N	394	-0-	-0-	-0-	22	1	370	2	Y	2	2	1			2
							2	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	945	-0-	-78	-0-	945	3			N	-0-					-0-
06	960	N	891	-0-	-69	-0-	891	3			N	-0-					-0-
*07	992	N	906	-0-	-86	-0-	906	3			N	-0-					-0-
08	930	N	840	-0-	-90	-0-	840	3			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1162	-0-	-78	-0-	126	1	1036	2	Y	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	121	1	1095	2	Y	-0-					-0-
*07	1261	N	1261	-0-	-0-	-0-	131	1	1130	2	Y	-0-					-0-
*08	2371	N	2371	-0-	-0-	-0-	128	1	2243	2	Y	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	814	-0-	-23	-0-	47	1	763	2	Y	4	4	1	1	8	4
							4	9									
06	840	N	747	-0-	-93	-0-	41	1	704	2	Y	2	4	1			2
							2	9									
07	837	N	763	-0-	-74	-0-	43	1	717	2	Y	3					5
							3	9									
08	806	N	777	-0-	-29	-0-	43	1	730	2	Y	4	4	1	2	8	3
							4	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	308	-0-	-64	-0-	16	1	291	3	Y	1	1	1			1
							1	9									
06	330	N	292	-0-	-38	-0-	15	1	275	3	Y	2	2	1			1
							2	9									
07	372	N	283	-0-	-89	-0-	14	1	268	3	Y	1	1	1			1
							1	9									
08	310	N	284	-0-	-26	-0-	15	1	268	3	Y	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	5	1	250	3	Y	-0-					-0-
06	270	N	254	-0-	-16	-0-	5	1	249	3	Y	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	6	1	255	3	Y	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	6	1	260	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
*07	93	N	80	-0-	-13	-0-	3	1	42	3	Y	32					32
							35	9									
*08	84	N	84	-0-	-0-	-0-	4	1	58	3	Y	20	38	1			14
							22	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					14
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					14

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	814	-0-	-54	-0-	41	1	773	2	N	-0-					-0-
06	840	N	790	-0-	-50	-0-	38	1	752	2	N	-0-					-0-
*07	837	N	811	-0-	-26	-0-	39	1	772	2	N	-0-					-0-
08	806	N	691	-0-	-115	-0-	31	1	660	2	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
*07	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
*08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1283	-0-	-50	-0-	53	1	1222	3	Y	7	6	1			8
							8	9									
06	1230	N	1215	-0-	-15	-0-	50	1	1159	3	Y	5	6	1			7
							6	9									
07	1302	N	1267	-0-	-35	-0-	49	1	1208	3	Y	9	9	1			7
							10	9									
*08	1307	N	1307	-0-	-0-	-0-	49	1	1252	3	Y	5	6	1			6
							6	9									
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	815	-0-	-84	-0-	34	1	777	3	Y	4	4	1			5
							4	9									
06	840	N	781	-0-	-59	-0-	32	1	745	3	Y	4	4	1			5
							4	9									
07	837	N	817	-0-	-20	-0-	32	1	778	3	Y	6	6	1			5
							7	9									
*08	945	N	945	-0-	-0-	-0-	36	1	906	3	Y	3	4	1			4
							3	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	12	1	240	3	N	1					1
							1	9									
08	248	N	243	-0-	-5	-0-	12	1	231	3	N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	859	-0-	-257	-0-	43	1	816	2	N	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	59	1	1174	2	N	-0-					-0-
*07	1218	N	1218	-0-	-0-	-0-	58	1	1156	2	N	4	4	1			-0-
							4	9									
*08	1135	N	1135	-0-	-0-	-0-	51	1	1084	2	N	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
*08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	971	-0-	-269	-0-	971	2			Y	-0-					-0-
06	1170	N	1110	-0-	-60	-0-	1110	2			Y	-0-					-0-
*07	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-
*08	1875	N	1875	-0-	-0-	-0-	92	1	1783	2	Y	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1583	-0-	-60	-0-	1583	2			Y	-0-					-0-
06	1546	N	1546	-0-	-0-	-0-	1546	2			Y	-0-					-0-
*07	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
*08	2537	N	2537	-0-	-0-	-0-	124	1	2413	2	Y	-0-					-0-
09	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-
10	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1273	-0-	-29	-0-	1273	2			Y	-0-					-0-
06	1230	N	1217	-0-	-13	-0-	1217	2			Y	-0-					-0-
*07	1302	N	1257	-0-	-45	-0-	1257	2			Y	-0-					-0-
*08	1966	N	1966	-0-	-0-	-0-	96	1	1870	2	Y	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1693	-0-	-12	-0-	1693	2			Y	-0-					-0-
06	1778	N	1778	-0-	-0-	-0-	1778	2			Y	-0-					-0-
*07	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					-0-
*08	2896	N	2896	-0-	-0-	-0-	141	1	2754	2	Y	1	1	8			-0-
							1	9									
09	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					-0-
10	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	541	-0-	-389	-0-	24	1	517	2	Y	-0-					-0-
06	900	N	402	-0-	-498	-0-	18	1	384	2	Y	-0-					-0-
*07	930	N	653	-0-	-277	-0-	34	1	619	2	Y	-0-					-0-
*08	966	N	966	-0-	-0-	-0-	139	1	827	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	42	1	651	3	Y	3	1	8			2
							3	9									
06	732	N	732	-0-	-0-	-0-	46	1	685	3	Y	1	2	1			1
							1	9									
*07	747	N	747	-0-	-0-	-0-	49	1	698	3	Y	-0-					1
*08	738	N	738	-0-	-0-	-0-	48	1	690	3	Y	-0-	1	1			-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	110	1	355	3	Y	3	3	1			3
							3	9									
06	454	N	454	-0-	-0-	-0-	106	1	346	3	Y	2	3	1			2
							2	9									
*07	472	N	472	-0-	-0-	-0-	110	1	361	3	Y	1					3
							1	9									
08	465	N	360	-0-	-105	-0-	10	1	349	3	Y	1	3	1			1
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	835	N	835	-0-	-0-	-0-	39	1	796	3	N	-0-					-0-
06	840	N	818	-0-	-22	-0-	38	1	780	3	N	-0-					-0-
*07	837	N	832	-0-	-5	-0-	39	1	779	3	N	13	8	1	1	8	4
							14	9									
08	837	N	806	-0-	-31	-0-	40	1	759	3	N	6	4	1			6
							7	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					6
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					6

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1073	-0-	-229	-0-	116	1	957	2	Y	-0-					-0-
06	1260	N	1173	-0-	-87	-0-	117	1	1056	2	Y	-0-					-0-
*07	1302	N	1230	-0-	-72	-0-	128	1	1102	2	Y	-0-					-0-
*08	2465	N	2465	-0-	-0-	-0-	133	1	2331	2	Y	1	1	8			-0-
							1	9									
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	230	1	390	3	Y	4	3	1			4
							4	9									
06	600	N	600	-0-	-0-	-0-	221	1	377	3	Y	2	4	1			2
							2	9									
*07	623	N	623	-0-	-0-	-0-	229	1	393	3	Y	1					3
							1	9									
08	620	N	388	-0-	-232	-0-	11	1	376	3	Y	1	3	1			1
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	6	1	119	3	Y	1					1
							1	9									
06	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-	1	1			-0-
*07	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1					1
							1	9									
*08	145	N	145	-0-	-0-	-0-	8	1	136	3	Y	1	1	1			1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	842	-0-	-26	-0-	53	1	789	3	N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	50	1	762	3	N	-0-					-0-
*07	868	N	836	-0-	-32	-0-	50	1	784	3	N	2	1	1			1
							2	9									
08	837	N	302	-0-	-535	-0-	49	1	252	3	N	1	1	1			1
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					-0-
06	360	N	288	-0-	-72	-0-	16	1	271	3	N	1					1
							1	9									
07	341	N	273	-0-	-68	-0-	16	1	257	3	N	-0-					1
08	310	N	289	-0-	-21	-0-	17	1	272	3	N	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	767	-0-	-8	-0-	121	1	643	3	N	3	3	1			4
							3	9									
06	750	N	746	-0-	-4	-0-	117	1	626	3	N	3	3	1			4
							3	9									
*07	782	N	782	-0-	-0-	-0-	134	1	644	3	N	4	5	1			3
							4	9									
08	775	N	660	-0-	-115	-0-	25	1	632	3	N	3	3	1			3
							3	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	887	-0-	-74	-0-	72	1	814	3	Y	1					6
							1	9									
06	1161	N	1161	-0-	-0-	-0-	93	1	1066	3	Y	2	6	1			2
							2	9									
*07	1174	N	1174	-0-	-0-	-0-	96	1	1076	3	Y	2					4
							2	9									
*08	969	N	969	-0-	-0-	-0-	81	1	887	3	Y	1					5
							1	9									
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	815	-0-	-84	-0-	46	1	763	3	Y	5					16
							6	9									
06	840	N	734	-0-	-106	-0-	42	1	691	3	Y	1	11	1			6
							1	9									
07	837	N	755	-0-	-82	-0-	45	1	710	3	Y	-0-					6
*08	903	N	903	-0-	-0-	-0-	56	1	847	3	Y	-0-					6
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	6	1	89	3	N	4	1	1			3
							4	9									
08	62	N	34	-0-	-28	-0-	5	1	28	3	N	1	1	1			3
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					3

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1311	-0-	-146	-0-	61	1	1250	3	N	-0-					-0-
06	1470	N	1159	-0-	-311	-0-	55	1	1104	3	N	-0-					-0-
*07	1457	N	976	-0-	-481	-0-	48	1	924	3	N	4					4
							4	9									
08	1302	N	1083	-0-	-219	-0-	55	1	1028	3	N	-0-	3	1			1
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					1
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	781	-0-	-87	-0-	119	1	662	3	N	-0-					-0-
06	840	N	718	-0-	-122	-0-	114	1	604	3	N	-0-					-0-
*07	837	N	733	-0-	-104	-0-	119	1	612	3	N	2					2
							2	9									
08	775	N	686	-0-	-89	-0-	35	1	651	3	N	-0-	2	1			-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	140	1	154	3	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	135	1	153	3	N	-0-					-0-
*07	310	N	293	-0-	-17	-0-	136	1	155	3	N	2	1	1			1
							2	9									
08	279	N	161	-0-	-118	-0-	8	1	152	3	N	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1125	-0-	-53	-0-	86	1	1038	3	Y	1					11
							1	9									
06	1200	N	982	-0-	-218	-0-	72	1	910	3	Y	-0-	10	1			1
*07	1185	N	1185	-0-	-0-	-0-	93	1	1088	3	Y	4					5
							4	9									
*08	1150	N	1150	-0-	-0-	-0-	90	1	1057	2	Y	3					8
							3	9									
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	43	1	600	2	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	38	1	534	2	N	-0-					-0-
*07	682	N	615	-0-	-67	-0-	40	1	573	2	N	2					2
							2	9									
08	651	N	539	-0-	-112	-0-	35	1	504	2	N	-0-					2
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	2130	-0-	-257	-0-	120	1	1975	3	Y	32	43	1			24
							35	9									
06	2310	X	2304	-0-	-6	-0-	123	1	2139	3	Y	38	30	1			32
							42	9									
07	2263	N	2216	-0-	-47	-0-	122	1	2040	3	Y	49	49	1			32
							54	9									
*08	2178	N	2178	-0-	-0-	-0-	114	1	2020	3	Y	40	37	1			35
							44	9									
09	2310	N	NO RPT	-0-	-2310	-0-					Y	NO RPT					35
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	154	1	467	2	Y	-0-					-0-
06	600	N	539	-0-	-61	-0-	147	1	392	2	Y	-0-					-0-
*07	713	N	531	-0-	-182	-0-	153	1	378	2	Y	-0-					-0-
08	620	N	486	-0-	-134	-0-	194	1	292	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	37	1	782	3	N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	37	1	782	3	N	-0-					-0-
*07	791	N	791	-0-	-0-	-0-	37	1	751	3	N	3	1	1			2
							3	9									
*08	750	N	750	-0-	-0-	-0-	35	1	714	3	N	1	1	1			2
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					2
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0-	-0-	34	1	708	3	N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	32	1	682	3	N	-0-					-0-
*07	729	N	729	-0-	-0-	-0-	34	1	692	3	N	3	1	1			2
							3	9									
*08	888	N	888	-0-	-0-	-0-	42	1	845	3	N	1	1	1			2
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	262	-0-	-420	-0-	15	1	245	3	Y	2	2	1			2
							2	9									
06	660	N	195	-0-	-465	-0-	11	1	184	3	Y	-0-	1	1			1
*07	468	N	468	-0-	-0-	-0-	24	1	442	3	Y	2	2	1			1
							2	9									
*08	295	N	295	-0-	-0-	-0-	17	1	277	3	Y	1	1	1			1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
06	180	N	163	-0-	-17	-0-	8	1	155	3	N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	8	1	157	3	N	3	2	1			1
							3	9									
*08	193	N	193	-0-	-0-	-0-	10	1	182	3	N	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	10	1	189	3	Y	-0-					-0-
*08	508	N	508	-0-	-0-	-0-	29	1	477	3	Y	2	1	1			1
							2	9									
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	7	1	115	3	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	7	1	108	3	Y	1					1
							1	9									
*07	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-	1	1			-0-
*08	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	690	N	690	-0-	-0-	-0-	34	1	655	2	Y	1	1	8			-0-
							1	9									
06	663	N	663	-0-	-0-	-0-	32	1	631	2	Y	-0-					-0-
*07	676	N	676	-0-	-0-	-0-	33	1	643	2	Y	-0-					-0-
08	558	N	500	-0-	-58	-0-	24	1	476	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1296	-0-	-161	-0-	171	1	1125	3	Y	-0-					7
06	1410	N	1245	-0-	-165	-0-	163	1	1080	3	Y	2	7	1			2
							2	9									
07	1333	N	1250	-0-	-83	-0-	167	1	1081	3	Y	2					4
							2	9									
08	1302	N	1206	-0-	-96	-0-	129	1	1075	3	Y	2					6
							2	9									
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	935	-0-	-26	-0-	136	1	793	3	Y	5	3	1			4
							6	9									
06	930	N	906	-0-	-24	-0-	131	1	771	3	Y	4	6	1			2
							4	9									
07	961	N	930	-0-	-31	-0-	150	1	776	3	Y	4	3	1			3
							4	9									
08	930	N	925	-0-	-5	-0-	50	1	872	3	Y	3	3	1			3
							3	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	11	1	206	3	Y	2	1	1			1
							2	9									
06	214	N	214	-0-	-0-	-0-	11	1	202	3	Y	1	1	1			1
							1	9									
*07	219	N	219	-0-	-0-	-0-	11	1	207	3	Y	1	1	1			1
							1	9									
*08	228	N	228	-0-	-0-	-0-	12	1	215	3	Y	1	1	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
06	1140	N	1126	-0-	-14	-0-	1126	2			Y	-0-					-0-
*07	1093	N	1093	-0-	-0-	-0-	1093	2			Y	-0-					-0-
*08	1765	N	1765	-0-	-0-	-0-	86	1	1679	2	Y	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	523	-0-	-35	-0-	30	1	492	3	Y	1					1
							1	9									
06	535	N	535	-0-	-0-	-0-	30	1	505	3	Y	-0-					1
*07	530	N	530	-0-	-0-	-0-	31	1	499	3	Y	-0-					1
08	527	N	503	-0-	-24	-0-	29	1	474	3	Y	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
*07	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	788	-0-	-80	-0-	39	1	749	2	N	-0-					-0-
06	810	N	746	-0-	-64	-0-	36	1	710	2	N	-0-					-0-
*07	916	N	916	-0-	-0-	-0-	43	1	870	2	N	3	3	1			-0-
							3	9									
*08	859	N	859	-0-	-0-	-0-	39	1	820	2	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	51	1	610	3	Y	-0-					6
06	660	N	638	-0-	-22	-0-	47	1	591	3	Y	-0-	6	1			-0-
*07	662	N	662	-0-	-0-	-0-	52	1	607	3	Y	3					3
							3	9									
*08	697	N	697	-0-	-0-	-0-	54	1	641	2	Y	2					5
							2	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					5
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					5

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	166	-0-	-113	-0-	8	1	158	3	N	-0-					-0-
06	180	N	162	-0-	-18	-0-	8	1	154	3	N	-0-					-0-
*07	186	N	172	-0-	-14	-0-	8	1	163	3	N	1					1
							1	9									
08	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1513	N	1513	-0-	-0-	-0-	74	1	1438	3	N	1	1	8			-0-
							1	9									
06	1568	N	1568	-0-	-0-	-0-	76	1	1491	3	N	1	1	8			-0-
							1	9									
*07	1630	N	1630	-0-	-0-	-0-	80	1	1543	3	N	6					6
							7	9									
*08	1565	N	1565	-0-	-0-	-0-	74	1	1490	3	N	1					7
							1	9									
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					7
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					7

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	746	-0-	-401	-0-	124	1	618	3	Y	4					17
							4	9									
06	1323	N	1323	-0-	-0-	-0-	155	1	1167	3	Y	1	11	1			7
							1	9									
*07	1298	N	1298	-0-	-0-	-0-	160	1	1138	3	Y	-0-					7
*08	1023	N	1023	-0-	-0-	-0-	63	1	960	3	Y	-0-					7
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	35	3	1	9	N	1	1	8			-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1144	-0-	-96	-0-	24	1	1120	3	Y	-0-					-0-
06	1140	N	1131	-0-	-9	-0-	23	1	1108	3	Y	-0-					-0-
*07	1141	N	1141	-0-	-0-	-0-	26	1	1114	3	Y	1					1
							1	9									
*08	1153	N	1153	-0-	-0-	-0-	28	1	1125	3	Y	-0-					1
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					1
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1368	-0-	-182	-0-	113	1	1255	3	Y	-0-					1
06	1470	N	1124	-0-	-346	-0-	98	1	1026	3	Y	-0-					1
07	1488	N	741	-0-	-747	-0-	62	1	679	3	Y	-0-					1
08	1364	N	718	-0-	-646	-0-	63	1	655	3	Y	-0-					1
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	29	1	669	3	Y	3	3	1			4
							3	9									
06	643	N	643	-0-	-0-	-0-	27	1	613	3	Y	3	3	1			4
							3	9									
07	651	N	629	-0-	-22	-0-	24	1	599	3	Y	5	5	1			4
							6	9									
08	651	N	566	-0-	-85	-0-	21	1	543	3	Y	2	3	1			3
							2	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	771	N	771	-0-	-0-	-0-	44	1	720	3	Y	6	8	1			4
							7	9									
06	735	N	735	-0-	-0-	-0-	40	1	688	3	Y	6	4	1			6
							7	9									
*07	735	N	735	-0-	-0-	-0-	41	1	691	3	Y	3	6	1			3
							3	9									
08	775	N	765	-0-	-10	-0-	41	1	721	3	Y	3	3	1			3
							3	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1896	N	1896	-0-	-0-	-0-	127	1	1769	2	N	-0-					-0-
06	1875	N	1875	-0-	-0-	-0-	126	1	1749	2	N	-0-					-0-
*07	1855	N	1855	-0-	-0-	-0-	120	1	1729	2	N	5					5
							6	9									
08	1891	N	1641	-0-	-250	-0-	106	1	1535	2	N	-0-					5
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					5
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					5

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	128	-0-	-27	-0-	9	1	119	2	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	8	1	112	2	N	-0-					-0-
*07	124	N	117	-0-	-7	-0-	8	1	108	2	N	1					1
							1	9									
08	124	N	122	-0-	-2	-0-	8	1	114	2	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	765	-0-	-103	-0-	39	1	722	3	Y	4	3	1			3
							4	9									
06	853	N	853	-0-	-0-	-0-	43	1	806	3	Y	4	5	1			2
							4	9									
*07	888	N	888	-0-	-0-	-0-	45	1	839	3	Y	4	3	1			3
							4	9									
*08	918	N	918	-0-	-0-	-0-	50	1	864	3	Y	4	3	1			4
							4	9									
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	892	N	892	-0-	-0-	-0-	37	1	849	3	N	5	4	1			6
							6	9									
06	859	N	859	-0-	-0-	-0-	36	1	820	3	N	3	4	1			5
							3	9									
07	899	N	830	-0-	-69	-0-	32	1	791	3	N	6	6	1			5
							7	9									
08	899	N	823	-0-	-76	-0-	31	1	789	3	N	3	4	1			4
							3	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	968	-0-	-24	-0-	40	1	924	3	N	4	4	1			6
							4	9									
06	1007	N	1007	-0-	-0-	-0-	42	1	959	3	N	5	5	1			6
							6	9									
*07	1024	N	1024	-0-	-0-	-0-	40	1	976	3	N	7	7	1			6
							8	9									
*08	1005	N	1005	-0-	-0-	-0-	38	1	964	3	N	3	4	1			5
							3	9									
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	617	N	617	-0-	-0-	-0-	36	1	578	2	Y	3	3	1			3
							3	9									
06	651	N	651	-0-	-0-	-0-	35	1	614	2	Y	2	3	1			2
							2	9									
07	837	N	683	-0-	-154	-0-	38	1	642	2	Y	3	2	8			3
							3	9									
*08	702	N	702	-0-	-0-	-0-	39	1	662	2	Y	1	2	1			2
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	746	-0-	-29	-0-	42	1	698	3	N	5	4	1			5
							6	9									
06	720	N	720	-0-	-0-	-0-	41	1	676	3	N	3	4	1			4
							3	9									
07	775	N	757	-0-	-18	-0-	39	1	712	3	N	5	5	1			4
							6	9									
08	744	N	730	-0-	-14	-0-	41	1	686	3	N	3	3	1			4
							3	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	880	N	880	-0-	-0-	-0-	129	1	743	3	Y	7	7	1			7
							8	9									
06	930	N	779	-0-	-151	-0-	121	1	655	3	Y	3	7	1			3
							3	9									
07	930	N	822	-0-	-108	-0-	125	1	693	3	Y	4					7
							4	9									
08	868	N	612	-0-	-256	-0-	17	1	594	3	Y	1	6	1			2
							1	9									
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	780	N	682	-0-	-98	-0-	682	3			N	-0-					-0-
*07	806	N	617	-0-	-189	-0-	617	3			N	-0-					-0-
08	744	N	423	-0-	-321	-0-	423	3			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4590	X	4590	-0-	-0-	-0-	227	1	4363	2	N	-0-					-0-
06	4186	X	4186	-0-	-0-	-0-	204	1	3982	2	N	-0-					-0-
*07	4410	X	4410	-0-	-0-	-0-	213	1	4197	2	N	-0-					-0-
08	4588	X	2940	-0-	-1648	-0-	144	1	2796	2	N	-0-					-0-
09	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					-0-
10	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	19	1	360	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	18	1	352	3	N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	19	1	359	3	N	1					1
							1	9									
*08	431	N	431	-0-	-0-	-0-	20	1	410	3	N	1					2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	109	1	330	3	N	-0-					-0-
06	390	N	370	-0-	-20	-0-	103	1	267	3	N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	107	1	279	3	N	1					1
							1	9									
08	434	N	384	-0-	-50	-0-	19	1	365	3	N	-0-	1	1			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	31	1	126	3	Y	1	1	1			1
							1	9									
06	291	N	291	-0-	-0-	-0-	135	1	155	3	Y	1	1	1			1
							1	9									
*07	301	N	301	-0-	-0-	-0-	143	1	157	3	Y	1	1	1			1
							1	9									
08	155	N	151	-0-	-4	-0-	6	1	144	3	Y	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1028	N	1028	-0-	-0-	-0-	84	1	944	3	N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	80	1	806	3	N	-0-					-0-
*07	930	N	815	-0-	-115	-0-	70	1	730	3	N	14	6	1			8
							15	9									
08	1023	N	7	-0-	-1016	-0-	1	1	6	3	N	-0-					8
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					8
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					8

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	20	1	257	3	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-
*07	279	N	272	-0-	-7	-0-	18	1	253	3	N	1					1
							1	9									
*08	299	N	299	-0-	-0-	-0-	24	1	275	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	491	-0-	-5	-0-	27	1	461	3	Y	3					9
							3	9									
06	454	N	454	-0-	-0-	-0-	26	1	427	3	Y	1	6	1			4
							1	9									
*07	471	N	471	-0-	-0-	-0-	28	1	443	3	Y	-0-					4
08	496	N	454	-0-	-42	-0-	28	1	426	3	Y	-0-					4
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	729	-0-	-46	-0-	56	1	672	3	Y	1					7
							1	9									
06	720	N	720	-0-	-0-	-0-	53	1	667	3	Y	-0-	7	1			-0-
*07	750	N	750	-0-	-0-	-0-	59	1	688	3	Y	3					3
							3	9									
*08	810	N	810	-0-	-0-	-0-	63	1	745	2	Y	2					5
							2	9									
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					5
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					5

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*07	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
*08	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*07	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*08	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	557	-0-	-32	-0-	12	1	545	3	Y	-0-					-0-
06	518	N	518	-0-	-0-	-0-	11	1	507	3	Y	-0-					-0-
*07	558	N	548	-0-	-10	-0-	12	1	535	3	Y	1					1
							1	9									
*08	624	N	624	-0-	-0-	-0-	15	1	609	3	Y	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1026	-0-	-276	-0-	1026	3			Y	-0-	4	1			1
06	870	N	698	-0-	-172	-0-	696	3	2	9	Y	2					3
07	1116	N	1000	-0-	-116	-0-	1000	3			Y	-0-					3
*08	1046	N	1046	-0-	-0-	-0-	116	1	930	3	Y	-0-	2	1			1
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0-	-0-	40	1	775	3	N	-0-					-0-
06	900	N	745	-0-	-155	-0-	37	1	708	3	N	-0-					-0-
*07	930	N	628	-0-	-302	-0-	30	1	586	3	N	11	3	1			8
							12	9									
08	806	N	714	-0-	-92	-0-	33	1	673	3	N	7	3	1			12
							8	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					12
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					12

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
06	T. A.		214	-0-	214	214	11	1	203	3	N	-0-					-0-
*07	T. A.		228	-0-	228	442	12	1	214	3	N	2	1	1			1
							2	9									
08	T. A.		277	-0-	277	719	14	1	262	3	N	1	1	1			1
							1	9									
09	0	X	NO RPT	-0-	-0-	719					N	NO RPT					1
10	0	X	NO RPT	-0-	-0-	719					N	NO RPT					1

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	15	1	254	3	Y	1	1	1			2
							1	9									
06	246	N	246	-0-	-0-	-0-	14	1	232	3	Y	-0-	1	1			1
*07	259	N	259	-0-	-0-	-0-	13	1	244	3	Y	2	2	1			1
							2	9									
*08	264	N	264	-0-	-0-	-0-	15	1	248	3	Y	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	483	-0-	-137	-0-	31	1	452	3	N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-
*07	631	N	631	-0-	-0-	-0-	38	1	592	3	N	1					1
							1	9									
08	496	N	240	-0-	-256	-0-	39	1	201	3	N	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	217	-0-	-0-	-0-	13	1	203	2	Y	1	1	1			1
							1	9									
06	189	X	189	-0-	-0-	-0-	10	1	178	2	Y	1	1	1			1
							1	9									
07	279	X	193	-0-	-86	-0-	11	1	182	2	Y	-0-					1
08	279	X	192	-0-	-87	-0-	11	1	180	2	Y	1	1	1			1
							1	9									
09	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					1
*10	217	X	NO RPT	-0-	-217	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
06	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
*07	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	90	-0-	-96	-0-	5 1	1 9	84	3	Y	1	1	1			1
06	150	N	129	-0-	-21	-0-	19	1	110	3	Y	-0-					1
07	155	N	120	-0-	-35	-0-	15 1	1 9	104	3	Y	1	1	1			1
*08	101	N	101	-0-	-0-	-0-	6 1	1 9	94	3	Y	1	1	1			1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	2 1	1 9	30	3	N	1	1	1			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1896	-0-	-57	-0-	1896	3			N	-0-					-0-
06	1860	N	1823	-0-	-37	-0-	1823	3			N	-0-					-0-
*07	1922	N	1856	-0-	-66	-0-	1854	3	2	9	N	2					2
*08	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					2
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					2
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					2

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	4	3	2	9	Y	2					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					2

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	20	1	380	2	N	-0-					-0-
06	360	N	253	-0-	-107	-0-	12	1	241	2	N	-0-					-0-
*07	403	N	253	-0-	-150	-0-	12	1	241	2	N	-0-					-0-
08	403	N	207	-0-	-196	-0-	10	1	197	2	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	-0-	31	1	571	3	N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	27	1	493	3	N	-0-					-0-
*07	462	N	462	-0-	-0-	-0-	24	1	434	3	N	4	1	1			3
							4	9									
*08	414	N	414	-0-	-0-	-0-	22	1	392	3	N	-0-	1	1			2
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1179	-0-	-61	-0-	67	1	1106	3	Y	5	5	1			7
							6	9									
06	1140	N	1070	-0-	-70	-0-	61	1	1002	3	Y	6	6	1			7
							7	9									
07	1178	N	1076	-0-	-102	-0-	56	1	1012	3	Y	7	8	1			6
							8	9									
08	1178	N	1146	-0-	-32	-0-	64	1	1076	3	Y	5	5	1			6
							6	9									
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	497	-0-	-123	-0-	31	1	466	3	N	-0-					-0-
06	630	N	503	-0-	-127	-0-	31	1	472	3	N	-0-					-0-
*07	585	N	585	-0-	-0-	-0-	35	1	549	3	N	1					1
							1	9									
08	496	N	228	-0-	-268	-0-	37	1	191	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	515	-0-	-43	-0-	21	1	492	3	Y	2	2	1			3
							2	9									
06	510	N	482	-0-	-28	-0-	20	1	459	3	Y	3	3	1			3
							3	9									
07	527	N	490	-0-	-37	-0-	19	1	467	3	Y	4	4	1			3
							4	9									
08	527	N	469	-0-	-58	-0-	18	1	449	3	Y	2	2	1			3
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	648	-0-	-158	-0-	43	1	605	2	N	-0-					-0-
06	690	N	655	-0-	-35	-0-	44	1	611	2	N	-0-					-0-
*07	651	N	609	-0-	-42	-0-	39	1	568	2	N	2					2
							2	9									
08	651	N	462	-0-	-189	-0-	30	1	432	2	N	-0-					2
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					2
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	495	-0-	-63	-0-	495	3			N	-0-	2	1			1
06	540	N	513	-0-	-27	-0-	512	3	1	9	N	1					2
07	527	N	523	-0-	-4	-0-	523	3			N	-0-					2
*08	579	N	579	-0-	-0-	-0-	33	1	545	3	N	1	2	1			1
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	64	1	260	3	N	2					5
							2	9									
06	303	N	303	-0-	-0-	-0-	62	1	241	3	N	-0-	3	1			2
*07	334	N	334	-0-	-0-	-0-	66	1	268	3	N	-0-					2
08	341	N	251	-0-	-90	-0-	16	1	235	3	N	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	6	1	82	3	N	-0-					-0-
*07	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
*08	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	756	-0-	-19	-0-	38	1	718	2	N	-0-					-0-
06	750	N	726	-0-	-24	-0-	35	1	691	2	N	-0-					-0-
*07	775	N	742	-0-	-33	-0-	35	1	707	2	N	-0-					-0-
*08	795	N	795	-0-	-0-	-0-	36	1	759	2	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	736	-0-	-39	-0-	15	1	721	3	Y	-0-					-0-
06	780	N	757	-0-	-23	-0-	16	1	741	3	Y	-0-					-0-
*07	767	N	767	-0-	-0-	-0-	17	1	749	3	Y	1					1
							1	9									
*08	775	N	775	-0-	-0-	-0-	19	1	756	3	Y	-0-					1
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					1
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	18	1	355	3	N	1					1
							1	9									
*08	343	N	343	-0-	-0-	-0-	16	1	326	3	N	1					2
							1	9									
09	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

05	372	N	364	-0-	-8	-0-	19	1	343	3	N	2	1	1			2
							2	9									
06	360	N	359	-0-	-1	-0-	18	1	340	3	N	1	2	1			1
							1	9									
*07	365	N	365	-0-	-0-	-0-	19	1	345	3	N	1	1	1			1
							1	9									
08	372	N	332	-0-	-40	-0-	18	1	313	3	N	1	1	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

05	649	N	649	-0-	-0-	-0-	159	1	487	3	Y	3	2	1			2
							3	9									
06	642	N	642	-0-	-0-	-0-	154	1	485	3	Y	3	4	1			1
							3	9									
*07	677	N	677	-0-	-0-	-0-	180	1	494	3	Y	3	2	1			2
							3	9									
08	620	N	500	-0-	-120	-0-	27	1	472	3	Y	1	1	1			2
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

05	384	N	384	-0-	-0-	-0-	20	1	362	3	Y	2	1	1			2
							2	9									
06	435	N	435	-0-	-0-	-0-	22	1	411	3	Y	2	3	1			1
							2	9									
*07	385	N	385	-0-	-0-	-0-	20	1	364	3	Y	1	1	1			1
							1	9									
08	372	N	361	-0-	-11	-0-	20	1	340	3	Y	1	1	1			1
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

05	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
06	330	N	291	-0-	-39	-0-	14	1	277	3	N	-0-					-0-
*07	341	N	303	-0-	-38	-0-	15	1	287	3	N	1					1
							1	9									
08	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-	1	1			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	52	1	872	3	N	5					15
							6	9									
06	865	N	865	-0-	-0-	-0-	50	1	813	3	N	2	11	1			6
							2	9									
*07	995	N	995	-0-	-0-	-0-	60	1	935	3	N	-0-					6
*08	988	N	988	-0-	-0-	-0-	61	1	927	3	N	-0-					6
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	X	3666	-0-	-891	-0-	514	1	3151	2	Y	1	1	8			-0-
							1	9									
06	4260	X	3553	-0-	-707	-0-	469	1	3084	2	Y	-0-					-0-
*07	3751	X	3431	-0-	-320	-0-	475	1	2956	2	Y	-0-					-0-
*08	6073	X	6073	-0-	-0-	-0-	466	1	5607	2	Y	-0-					-0-
09	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					-0-
10	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	44	1	617	2	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	43	1	594	2	N	-0-					-0-
*07	655	N	655	-0-	-0-	-0-	42	1	611	2	N	2					2
							2	9									
*08	835	N	835	-0-	-0-	-0-	54	1	781	2	N	-0-					2
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					2
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1313	-0-	-237	-0-	75	1	1228	3	Y	9	9	8			2
							10	9									
06	1380	N	1199	-0-	-181	-0-	70	1	1120	3	Y	8					10
							9	9									
07	1364	N	1011	-0-	-353	-0-	68	1	943	3	Y	-0-	9	1			-0-
08	1302	N	1109	-0-	-193	-0-	78	1	1029	3	Y	2	1	8			1
							2	9									
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	25	1	400	2	N	2	3	1			2
							2	9									
06	450	N	383	-0-	-67	-0-	21	1	361	2	N	1	2	1			1
							1	9									
07	465	N	405	-0-	-60	-0-	23	1	381	2	N	1					2
							1	9									
08	434	N	345	-0-	-89	-0-	19	1	325	2	N	1	2	1			1
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

05	930	N	775	-0-	-155	-0-	128	1	641	3	Y	5	3	1			3
							6	9									
06	850	N	850	-0-	-0-	-0-	128	1	718	3	Y	4	5	1			2
							4	9									
*07	1305	N	1305	-0-	-0-	-0-	169	1	1130	3	Y	5	3	1			4
							6	9									
*08	918	N	918	-0-	-0-	-0-	50	1	865	3	Y	3	4	1			3
							3	9									
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

05	713	N	645	-0-	-68	-0-	645	3			N	-0-					-0-
06	660	N	614	-0-	-46	-0-	614	3			N	-0-					-0-
*07	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
*08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

05	208	N	208	-0-	-0-	-0-	4	1	204	3	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	4	1	199	3	Y	-0-					-0-
*07	217	N	204	-0-	-13	-0-	5	1	199	3	Y	-0-					-0-
08	217	N	214	-0-	-3	-0-	5	1	209	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	910	-0-	-51	-0-	910	3			N	-0-					-0-
06	870	N	865	-0-	-5	-0-	865	3			N	-0-					-0-
*07	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
*08	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2373	N	2373	-0-	-0-	-0-	117	1	2255	2	N	1	1	8			-0-
							1	9									
06	2304	N	2304	-0-	-0-	-0-	112	1	2192	2	N	-0-					-0-
*07	2356	N	2283	-0-	-73	-0-	110	1	2173	2	N	-0-					-0-
08	2356	N	1625	-0-	-731	-0-	79	1	1546	2	N	-0-					-0-
09	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-
10	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	604	-0-	-16	-0-	31	1	569	3	Y	4	2	1			3
							4	9									
06	591	N	591	-0-	-0-	-0-	30	1	558	3	Y	3	4	1			2
							3	9									
07	620	N	601	-0-	-19	-0-	31	1	568	3	Y	2	2	1			2
							2	9									
*08	603	N	603	-0-	-0-	-0-	33	1	568	3	Y	2	2	1			2
							2	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	800	N	800	-0-	-0-	-0-	53	1	747	2	N	-0-					-0-
06	870	N	679	-0-	-191	-0-	46	1	633	2	N	-0-					-0-
*07	868	N	763	-0-	-105	-0-	49	1	712	2	N	2					2
							2	9									
08	806	N	524	-0-	-282	-0-	34	1	490	2	N	-0-					2
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					2
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					2

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	650	3			Y	-0-	2	1			1
06	719	N	719	-0-	-0-	-0-	718	3	1	9	Y	1					2
*07	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					2
*08	657	N	657	-0-	-0-	-0-	37	1	619	3	Y	1	2	1			1
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1263	N	1263	-0-		-0-	-0-	64	1	1191	3	Y	7	4	1			5
								8	9									
06	1202	N	1202	-0-		-0-	-0-	61	1	1134	3	Y	6	8	1			3
								7	9									
*07	1199	N	1199	-0-		-0-	-0-	61	1	1131	3	Y	6	4	1			5
								7	9									
08	1271	N	1187	-0-		-84	-0-	64	1	1119	3	Y	4	4	1			5
								4	9									
09	1200	N	NO RPT	-0-		-1200	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					5

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-		-0-	-0-	10	1	176	3	Y	1					1
								1	9									
06	188	N	188	-0-		-0-	-0-	9	1	178	3	Y	1	1	1			1
								1	9									
*07	75	N	75	-0-		-0-	-0-	4	1	71	3	Y	-0-	1	1			-0-
08	62	N	58	-0-		-4	-0-	3	1	55	3	Y	-0-					-0-
09	60	N	NO RPT	-0-		-60	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	800	N	800	-0-		-0-	-0-	41	1	753	3	Y	5	3	1			3
								6	9									
06	714	N	714	-0-		-0-	-0-	36	1	674	3	Y	4	5	1			2
								4	9									
07	837	N	612	-0-		-225	-0-	31	1	579	3	Y	2	2	1			2
								2	9									
08	806	N	570	-0-		-236	-0-	31	1	537	3	Y	2	2	1			2
								2	9									
09	720	N	NO RPT	-0-		-720	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					2

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	912	-0-		-297	-0-	911	3	1	9	Y	1	5	1			1
06	1043	N	1043	-0-		-0-	-0-	1040	3	3	9	Y	3					4
07	1023	N	963	-0-		-60	-0-	963	3			Y	-0-	2	8			4
*08	1217	N	1217	-0-		-0-	-0-	135	1	1081	3	Y	1	4	1			1
								1	9									
09	1050	N	NO RPT	-0-		-1050	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	953	-0-	-8	-0-	49	1	898	3	Y	5	3	1			4
							6	9									
06	930	N	925	-0-	-5	-0-	47	1	872	3	Y	5	6	1			3
							6	9									
07	930	N	836	-0-	-94	-0-	43	1	790	3	Y	3	3	1			3
							3	9									
08	961	N	923	-0-	-38	-0-	50	1	870	3	Y	3	3	1			3
							3	9									
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	12	1	140	3	N	-0-					-0-
06	210	N	31	-0-	-179	-0-	3	1	28	3	N	-0-					-0-
*07	217	N	6	-0-	-211	-0-	4	3	2	9	N	2	1	1			1
08	155	N	7	-0-	-148	-0-	1	1	6	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					1

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	11	1	218	3	N	-0-					-0-
*07	248	N	242	-0-	-6	-0-	11	1	228	3	N	3	2	1			1
							3	9									
*08	253	N	253	-0-	-0-	-0-	13	1	238	3	N	2	1	1			2
							2	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	42	1	462	3	Y	-0-					1
06	510	N	405	-0-	-105	-0-	35	1	370	3	Y	-0-					1
07	558	N	387	-0-	-171	-0-	32	1	355	3	Y	-0-					1
*08	611	N	611	-0-	-0-	-0-	53	1	558	3	Y	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	14	1	155	3	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	15	1	167	3	Y	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	393	-0-	-72	-0-	20	1	370	3	Y	3	2	1			2
							3	9									
06	450	N	345	-0-	-105	-0-	17	1	326	3	Y	2	3	1			1
							2	9									
07	434	N	236	-0-	-198	-0-	12	1	224	3	Y	-0-	1	1	1	8	1
08	403	N	316	-0-	-87	-0-	17	1	298	3	Y	1	1	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
*07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	31	1	122	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	N	781	-0-	-0-	-0-	39	1	742	2	Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	37	1	716	2	Y	-0-					-0-
*07	783	N	783	-0-	-0-	-0-	38	1	745	2	Y	-0-					-0-
08	775	N	546	-0-	-229	-0-	27	1	519	2	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
*07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
*07	457	N	457	-0-	-0-	-0-	456	3	1	9	N	1	1	8			-0-
*08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	154	1	360	3	Y	-0-	1	1			3
06	510	N	479	-0-	-31	-0-	148	1	330	3	Y	1					4
							1	9									
*07	514	N	514	-0-	-0-	-0-	177	1	337	3	Y	-0-					4
08	527	N	392	-0-	-135	-0-	26	1	366	3	Y	-0-	1	1			3
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	321	-0-	-20	-0-	18	1	302	3	Y	1	1	1			3
							1	9									
06	354	N	354	-0-	-0-	-0-	20	1	334	3	Y	-0-					3
07	341	N	327	-0-	-14	-0-	21	1	306	3	Y	-0-					3
*08	327	N	327	-0-	-0-	-0-	22	1	304	3	Y	1	1	1			3
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2794	N	2794	-0-	-0-	-0-	177	1	2617	3	N	-0-					-0-
06	T. A.		2661	-0-	2661	2661	165	1	2496	3	N	-0-					-0-
*07	T. A.		2763	-0-	2763	5424	166	1	2590	3	N	6	2	1			4
							7	9									
08	T. A.		968	-0-	968	6392	157	1	810	3	N	1	2	1			3
							1	9									
09	0	X	NO RPT	-0-	-0-	6392					N	NO RPT					3
10	0	X	NO RPT	-0-	-0-	6392					N	NO RPT					3

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1577	-0-	-35	-0-	100	1	1477	3	N	-0-					-0-
06	1560	N	1533	-0-	-27	-0-	95	1	1438	3	N	-0-					-0-
*07	1612	N	1609	-0-	-3	-0-	97	1	1508	3	N	4	1	1			3
							4	9									
08	1581	N	621	-0-	-960	-0-	101	1	520	3	N	-0-	1	1			2
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					2
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					2

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1194	-0-	-15	-0-	58	1	1135	2	Y	1	1	8			2
							1	9									
06	1140	N	1131	-0-	-9	-0-	55	1	1075	2	Y	1					3
							1	9									
07	1209	N	1114	-0-	-95	-0-	53	1	1057	2	Y	4	2	1	5	8	-0-
							4	9									
08	1209	N	1151	-0-	-58	-0-	55	1	1096	2	Y	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	918	-0-	-12	-0-	58	1	860	3	N	-0-					-0-
06	900	N	841	-0-	-59	-0-	52	1	789	3	N	-0-					-0-
*07	933	N	933	-0-	-0-	-0-	56	1	874	3	N	3	1	1			2
							3	9									
08	930	N	335	-0-	-595	-0-	54	1	281	3	N	-0-	1	1			1
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	498	-0-	-29	-0-	23	1	475	3	N	-0-					-0-
06	T. A.		486	-0-	486	486	22	1	464	3	N	-0-					-0-
*07	T. A.		484	-0-	484	970	22	1	460	3	N	2	1	1			1
							2	9									
08	T. A.		476	-0-	476	1446	22	1	453	3	N	1	1	1			1
							1	9									
09	0	X	NO RPT	-0-	-0-	1446					N	NO RPT					1
10	0	X	NO RPT	-0-	-0-	1446					N	NO RPT					1

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

05	310	N	310	-0-	-0-	-0-	98	1	210	3	Y	2	1	1			1
							2	9									
06	312	N	312	-0-	-0-	-0-	96	1	214	3	Y	2	2	1			1
							2	9									
*07	340	N	340	-0-	-0-	-0-	113	1	226	3	Y	1	1	1			1
							1	9									
08	310	N	237	-0-	-73	-0-	13	1	223	3	Y	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
*07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

05	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

05	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
*07	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
*08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

05	310	N	280	-0-	-30	-0-	23	1	257	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	21	1	220	3	N	-0-					-0-
*07	736	N	736	-0-	-0-	-0-	62	1	673	3	N	1					1
							1	9									
*08	541	N	541	-0-	-0-	-0-	47	1	494	3	N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	469	-0-	-58	-0-	39	1	430	3	Y	-0-					-0-
06	774	N	774	-0-	-0-	-0-	68	1	706	3	Y	-0-					-0-
*07	558	N	474	-0-	-84	-0-	40	1	434	3	Y	-0-					-0-
08	465	N	443	-0-	-22	-0-	39	1	404	3	Y	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	631	-0-	-20	-0-	52	1	579	3	Y	-0-					-0-
06	660	N	642	-0-	-18	-0-	56	1	586	3	Y	-0-					-0-
*07	651	N	623	-0-	-28	-0-	52	1	570	3	Y	1					1
							1	9									
*08	645	N	645	-0-	-0-	-0-	56	1	589	3	Y	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	516	-0-	-11	-0-	105	1	408	3	Y	3	2	1			3
							3	9									
06	510	N	492	-0-	-18	-0-	101	1	390	3	Y	1	2	1			2
							1	9									
07	527	N	522	-0-	-5	-0-	117	1	402	3	Y	3	3	1			2
							3	9									
08	527	N	425	-0-	-102	-0-	16	1	407	3	Y	2	2	1			2
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	19	1	219	3	Y	-0-					1
06	240	N	232	-0-	-8	-0-	19	1	213	3	Y	-0-	1	1			-0-
*07	248	N	237	-0-	-11	-0-	19	1	217	3	Y	1					1
							1	9									
08	248	N	247	-0-	-1	-0-	21	1	226	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	18	1	197	3	Y	-0-					1
06	205	N	205	-0-	-0-	-0-	16	1	189	3	Y	-0-	1	1			-0-
*07	217	N	211	-0-	-6	-0-	17	1	193	3	Y	1					1
							1	9									
08	217	N	217	-0-	-0-	-0-	18	1	199	3	Y	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	557	-0-	-1	-0-	45	1	512	3	Y	-0-					3
06	570	N	179	-0-	-391	-0-	14	1	165	3	Y	-0-	3	1			-0-
*07	558	N	75	-0-	-483	-0-	6	1	69	3	Y	-0-					-0-
08	558	N	2	-0-	-556	-0-	2	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	747	-0-	-28	-0-	61	1	686	3	Y	-0-					4
06	641	N	641	-0-	-0-	-0-	51	1	589	3	Y	1	4	1			1
							1	9									
*07	613	N	613	-0-	-0-	-0-	50	1	562	3	Y	1					2
							1	9									
08	744	N	627	-0-	-117	-0-	52	1	574	3	Y	1					3
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
*07	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	6	1	85	3	N	3	1	1			2
							3	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	568	-0-	-21	-0-	120	1	446	3	Y	2	2	1			3
							2	9									
06	540	N	536	-0-	-4	-0-	115	1	419	3	Y	2	2	1			3
							2	9									
07	589	N	579	-0-	-10	-0-	132	1	445	3	Y	2	3	1			2
							2	9									
08	558	N	267	-0-	-291	-0-	15	1	250	3	Y	2	2	1			2
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	402	-0-	-32	-0-	43	1	359	3	Y	-0-					-0-
06	420	N	387	-0-	-33	-0-	42	1	345	3	Y	-0-					-0-
*07	403	N	390	-0-	-13	-0-	42	1	348	3	Y	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	43	1	468	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	18	1	272	3	N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	17	1	273	3	N	1					1
							1	9									
*08	131	N	131	-0-	-0-	-0-	21	1	110	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	34	1	514	3	N	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	32	1	506	3	N	1					1
							1	9									
08	620	N	198	-0-	-422	-0-	32	1	166	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	679	-0-	-34	-0-	30	1	649	2	Y	-0-					-0-
06	660	N	640	-0-	-20	-0-	29	1	611	2	Y	-0-					-0-
*07	682	N	644	-0-	-38	-0-	33	1	611	2	Y	-0-					-0-
*08	751	N	751	-0-	-0-	-0-	108	1	643	2	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	22	1	412	2	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	20	1	401	2	N	-0-					-0-
*07	434	N	430	-0-	-4	-0-	20	1	408	2	N	2	2	1			-0-
							2	9									
*08	498	N	498	-0-	-0-	-0-	23	1	475	2	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
06	510	N	453	-0-	-57	-0-	453	3			N	-0-					-0-
*07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	762	-0-	-44	-0-	37	1	725	2	Y	-0-	5	5			-0-
06	750	N	730	-0-	-20	-0-	35	1	695	2	Y	-0-					-0-
*07	775	N	730	-0-	-45	-0-	35	1	695	2	Y	-0-					-0-
*08	888	N	888	-0-	-0-	-0-	43	1	845	2	Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					3
06	1407	N	1407	-0-	-0-	-0-	79	1	1324	3	Y	4	2	8			5
							4	9									
*07	1073	N	1073	-0-	-0-	-0-	69	1	1003	3	Y	1	1	8			5
							1	9									
*08	979	N	979	-0-	-0-	-0-	66	1	912	3	Y	1	1	1	1	8	4
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	859	-0-	-40	-0-	48	1	810	3	Y	1	2	1			6
							1	9									
06	960	N	293	-0-	-667	-0-	16	1	276	3	Y	1					7
							1	9									
07	930	N	382	-0-	-548	-0-	25	1	356	3	Y	1	1	8			7
							1	9									
08	868	N	771	-0-	-97	-0-	52	1	719	3	Y	-0-	1	1	1	8	5
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	447	-0-	-18	-0-	30	1	417	2	N	-0-					-0-
06	450	N	420	-0-	-30	-0-	28	1	392	2	N	-0-					-0-
*07	434	N	429	-0-	-5	-0-	28	1	400	2	N	1					1
							1	9									
*08	508	N	508	-0-	-0-	-0-	33	1	475	2	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
06	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
*07	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
*07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	622	-0-	-60	-0-	51	1	570	3	N	1					4
							1	9									
06	660	N	350	-0-	-310	-0-	28	1	321	3	N	1	4	1			1
							1	9									
07	651	N	374	-0-	-277	-0-	30	1	344	3	N	-0-					1
*08	760	N	760	-0-	-0-	-0-	63	1	695	3	N	2					3
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
*07	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	18	1	197	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	56	1	633	3	Y	-0-					3
06	675	N	675	-0-	-0-	-0-	54	1	620	3	Y	1	3	1			1
							1	9									
07	589	N	561	-0-	-28	-0-	46	1	514	3	Y	1					2
							1	9									
*08	702	N	702	-0-	-0-	-0-	58	1	642	3	Y	2					4
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	45	1	496	3	N	-0-					-0-
06	570	N	550	-0-	-20	-0-	48	1	502	3	N	-0-					-0-
*07	558	N	546	-0-	-12	-0-	46	1	499	3	N	1					1
							1	9									
*08	538	N	538	-0-	-0-	-0-	47	1	491	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	28	1	580	3	N	3	3	8			-0-
							3	9									
06	519	N	519	-0-	-0-	-0-	23	1	496	3	N	-0-					-0-
*07	499	N	499	-0-	-0-	-0-	23	1	472	3	N	4	1	1	2	8	1
							4	9									
*08	639	N	639	-0-	-0-	-0-	30	1	608	3	N	1	1	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	967	N	967	-0-	-0-	-0-	44	1	923	3	N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	41	1	882	3	N	1	1	8			-0-
							1	9									
*07	928	N	928	-0-	-0-	-0-	43	1	881	3	N	4	2	1			2
							4	9									
*08	883	N	883	-0-	-0-	-0-	41	1	838	3	N	4	2	1	2	8	2
							4	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					2
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					2

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	752	-0-	-209	-0-	81	1	671	2	Y	-0-					-0-
06	900	N	895	-0-	-5	-0-	89	1	806	2	Y	-0-					-0-
*07	837	N	807	-0-	-30	-0-	84	1	723	2	Y	-0-					-0-
*08	3100	N	3424	-0-	324	324	185	1	3239	2	Y	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	295	-0-	-46	-0-	294	3	1	9	N	1	1	8			-0-
06	300	N	222	-0-	-78	-0-	222	3			N	-0-					-0-
*07	310	N	190	-0-	-120	-0-	190	3			N	-0-					-0-
08	310	N	283	-0-	-27	-0-	282	3	1	9	N	1	1	8			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	381	-0-	-22	-0-	380	3	1	9	N	1	1	8			-0-
06	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
*07	403	N	375	-0-	-28	-0-	374	3	1	9	N	1	1	8			-0-
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	2	-0-		-3	-0-	2	2			Y	-0-					-0-
06	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-
*07	2	N	2	-0-		-0-	-0-	2	2			Y	-0-					-0-
08	2	N	-0-	-0-		-2	-0-					Y	-0-					-0-
09	3	N	NO RPT	-0-		-3	-0-					Y	NO RPT					-0-
10	2	N	NO RPT	-0-		-2	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

05	189	N	189	-0-		-0-	-0-	11	1	178	3	Y	-0-					-0-
06	123	N	123	-0-		-0-	-0-	7	1	116	3	Y	-0-					-0-
*07	124	N	112	-0-		-12	-0-	7	1	97	3	Y	7					7
								8	9									
*08	137	N	137	-0-		-0-	-0-	9	1	125	3	Y	3	6	1			4
								3	9									
09	120	N	NO RPT	-0-		-120	-0-					Y	NO RPT					4
10	93	N	NO RPT	-0-		-93	-0-					Y	NO RPT					4

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

05	558	N	533	-0-		-25	-0-	533	3			N	-0-					-0-
06	540	N	498	-0-		-42	-0-	498	3			N	-0-					-0-
*07	527	N	509	-0-		-18	-0-	508	3	1	9	N	1					1
*08	541	N	541	-0-		-0-	-0-	541	3			N	-0-					1
09	510	N	NO RPT	-0-		-510	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-		-496	-0-					N	NO RPT					1

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

05	651	N	631	-0-		-20	-0-	31	1	600	2	Y	-0-	6	5			-0-
06	630	N	622	-0-		-8	-0-	30	1	592	2	Y	-0-					-0-
*07	2033	N	2033	-0-		-0-	-0-	98	1	1935	2	Y	-0-					-0-
*08	1449	N	1449	-0-		-0-	-0-	69	1	1380	2	Y	-0-					-0-
09	630	N	NO RPT	-0-		-630	-0-					Y	NO RPT					-0-
10	775	N	NO RPT	-0-		-775	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

05	651	N	650	-0-		-1	-0-	53	1	596	3	Y	1					4
								1	9									
06	630	N	626	-0-		-4	-0-	50	1	575	3	Y	1	4	1			1
								1	9									
07	651	N	602	-0-		-49	-0-	49	1	551	3	Y	2					3
								2	9									
08	651	N	129	-0-		-522	-0-	11	1	118	3	Y	-0-					3
09	630	N	NO RPT	-0-		-630	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
*07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	839	-0-	-91	-0-	44	1	795	3	N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	44	1	789	3	N	-0-					-0-
*07	868	N	848	-0-	-20	-0-	44	1	796	3	N	7	2	1			5
							8	9									
*08	959	N	959	-0-	-0-	-0-	50	1	908	3	N	1	2	1			4
							1	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					4
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					4

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	37	1	614	3	Y	3	3	1			4
							3	9									
06	655	N	655	-0-	-0-	-0-	37	1	615	3	Y	3	3	1			4
							3	9									
*07	680	N	680	-0-	-0-	-0-	35	1	639	3	Y	5	5	1			4
							6	9									
*08	660	N	660	-0-	-0-	-0-	37	1	621	3	Y	2	3	1			3
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	12	1	194	3	Y	1	1	1			1
							1	9									
06	210	N	110	-0-	-100	-0-	6	1	103	3	Y	1	1	1			1
							1	9									
*07	269	N	269	-0-	-0-	-0-	14	1	254	3	Y	1	1	1			1
							1	9									
*08	405	N	405	-0-	-0-	-0-	23	1	381	3	Y	1	1	1			1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	19	1	319	3	N	2	2	1			2
							2	9									
06	334	N	334	-0-	-0-	-0-	19	1	313	3	N	2	2	1			2
							2	9									
*07	345	N	345	-0-	-0-	-0-	18	1	325	3	N	2	2	1			2
							2	9									
*08	406	N	406	-0-	-0-	-0-	23	1	382	3	N	1	1	1			2
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	530	-0-	-28	-0-	97	1	431	3	Y	2	2	1			3
							2	9									
06	600	N	538	-0-	-62	-0-	95	1	441	3	Y	2	2	1			3
							2	9									
07	589	N	576	-0-	-13	-0-	108	1	465	3	Y	3	3	1			3
							3	9									
08	527	N	491	-0-	-36	-0-	28	1	462	3	Y	1	2	1			2
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	167	-0-	-81	-0-	7	1	160	2	N	-0-					-0-
06	240	N	166	-0-	-74	-0-	8	1	158	2	N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	15	1	273	2	N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	33	1	195	2	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	469	-0-	-27	-0-	38	1	430	3	Y	1					3
							1	9									
06	480	N	450	-0-	-30	-0-	36	1	413	3	Y	1	3	1			1
							1	9									
07	465	N	460	-0-	-5	-0-	37	1	422	3	Y	1					2
							1	9									
08	465	N	420	-0-	-45	-0-	35	1	384	3	Y	1					3
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	455	-0-	-41	-0-	19	1	434	3	Y	2	2	1			3
							2	9									
06	464	N	464	-0-	-0-	-0-	19	1	443	3	Y	2	2	1			3
							2	9									
07	434	N	401	-0-	-33	-0-	16	1	383	3	Y	2	3	1			2
							2	9									
08	465	N	235	-0-	-230	-0-	9	1	224	3	Y	2	2	1			2
							2	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	349	-0-	-54	-0-	15	1	334	2	Y	-0-					-0-
06	360	N	323	-0-	-37	-0-	15	1	308	2	Y	-0-					-0-
*07	372	N	319	-0-	-53	-0-	16	1	303	2	Y	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	52	1	307	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	214	-0-	-34	-0-	12	1	201	3	N	1	1	1			1
							1	9									
06	258	N	258	-0-	-0-	-0-	15	1	242	3	N	1	1	1			1
							1	9									
*07	265	N	265	-0-	-0-	-0-	14	1	249	3	N	2	2	1			1
							2	9									
*08	258	N	258	-0-	-0-	-0-	15	1	242	3	N	1	1	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1051	-0-	-127	-0-	71	1	980	3	N	-0-					-0-
06	1123	N	1123	-0-	-0-	-0-	66	1	1057	3	N	-0-					-0-
*07	1189	N	1189	-0-	-0-	-0-	71	1	1104	3	N	13	6	1	2	8	5
							14	9									
*08	1123	N	1123	-0-	-0-	-0-	70	1	1046	3	N	6	3	1	2	8	6
							7	9									
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					6
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					6

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	415	-0-	-19	-0-	20	1	380	3	N	14	14	8			-0-
							15	9									
06	450	N	363	-0-	-87	-0-	17	1	346	3	N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	17	1	354	3	N	5	1	1	2	8	2
							6	9									
08	403	N	359	-0-	-44	-0-	17	1	338	3	N	4	3	8			3
							4	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
06	450	N	347	-0-	-103	-0-	347	3			N	-0-					-0-
*07	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	345	-0-	-27	-0-	20	1	324	3	Y	1	1	8			-0-
							1	9									
06	360	N	349	-0-	-11	-0-	20	1	326	3	Y	3					3
							3	9									
*07	345	N	345	-0-	-0-	-0-	23	1	321	3	Y	1	3	1	1	8	-0-
							1	9									
*08	382	N	382	-0-	-0-	-0-	27	1	355	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1177	-0-	-94	-0-	1177	3			N	-0-					-0-
06	1140	N	1092	-0-	-48	-0-	1092	3			N	-0-					-0-
*07	1209	N	1078	-0-	-131	-0-	1078	3			N	-0-					-0-
08	1178	N	1106	-0-	-72	-0-	1106	3			N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	11	1	185	3	Y	1	1	1			-0-
							1	9									
06	302	N	302	-0-	-0-	-0-	17	1	285	3	Y	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	17	1	251	3	Y	-0-					-0-
*08	341	N	341	-0-	-0-	-0-	23	1	318	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	391	-0-	-12	-0-	19	1	372	2	Y	-0-	4	5			-0-
06	390	N	333	-0-	-57	-0-	16	1	317	2	Y	-0-					-0-
*07	403	N	262	-0-	-141	-0-	13	1	249	2	Y	-0-					-0-
08	403	N	326	-0-	-77	-0-	16	1	310	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1123	-0-	-179	-0-	67	1	1054	3	Y	2					3
							2	9									
06	1140	N	1009	-0-	-131	-0-	63	1	945	3	Y	1	3	1			1
							1	9									
07	1147	N	1002	-0-	-145	-0-	65	1	937	3	Y	-0-					1
*08	1195	N	1195	-0-	-0-	-0-	78	1	1116	3	Y	1	1	1			1
							1	9									
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1281	-0-	-21	-0-	77	1	1202	3	Y	2					3
							2	9									
06	1230	N	1174	-0-	-56	-0-	73	1	1100	3	Y	1	3	1			1
							1	9									
07	1209	N	1185	-0-	-24	-0-	77	1	1108	3	Y	-0-					1
08	1271	N	1139	-0-	-132	-0-	75	1	1064	3	Y	-0-	1	1			-0-
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1003	-0-	-113	-0-	46	1	957	3	N	-0-					-0-
06	990	N	969	-0-	-21	-0-	43	1	926	3	N	-0-					-0-
*07	992	N	913	-0-	-79	-0-	42	1	867	3	N	4	2	1			2
							4	9									
08	992	N	925	-0-	-67	-0-	43	1	880	3	N	2	2	1			2
							2	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					2
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					2

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	20	1	322	3	N	2	2	1			2
							2	9									
06	330	N	16	-0-	-314	-0-	1	1	14	3	N	1	2	1			1
							1	9									
*07	345	N	345	-0-	-0-	-0-	18	1	325	3	N	2	1	1			2
							2	9									
*08	472	N	472	-0-	-0-	-0-	27	1	443	3	N	2	2	1			2
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	10	1	206	2	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	9	1	197	2	Y	-0-					-0-
*07	217	N	208	-0-	-9	-0-	11	1	197	2	Y	-0-					-0-
08	217	N	130	-0-	-87	-0-	19	1	111	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	515	-0-	-12	-0-	174	1	341	2	Y	-0-					-0-
06	561	N	561	-0-	-0-	-0-	171	1	390	2	Y	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	181	1	425	2	Y	-0-					-0-
*08	1081	N	1081	-0-	-0-	-0-	196	1	885	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	468	-0-	-28	-0-	23	1	445	2	Y	-0-	4	5			-0-
06	480	N	415	-0-	-65	-0-	20	1	395	2	Y	-0-					-0-
*07	465	N	448	-0-	-17	-0-	22	1	426	2	Y	-0-					-0-
08	465	N	406	-0-	-59	-0-	19	1	387	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	879	N	879	-0-	-0-	-0-	44	1	835	3	N	-0-					-0-
06	870	N	827	-0-	-43	-0-	39	1	788	3	N	-0-					-0-
*07	899	N	847	-0-	-52	-0-	38	1	800	3	N	8	2	1	1	8	5
							9	9									
08	868	N	842	-0-	-26	-0-	40	1	801	3	N	1					6
							1	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					6
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					6

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	18	1	340	3	N	-0-					-0-
06	360	N	306	-0-	-54	-0-	14	1	292	3	N	-0-					-0-
*07	372	N	310	-0-	-62	-0-	14	1	293	3	N	3	1	1			2
							3	9									
08	372	N	331	-0-	-41	-0-	16	1	314	3	N	1					3
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					3
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	X	1652	-0-	-22	-0-	111	1	1538	3	N	3	3	8			-0-
							3	9									
06	1620	X	1607	-0-	-13	-0-	94	1	1513	3	N	-0-					-0-
*07	1674	X	1661	-0-	-13	-0-	99	1	1544	3	N	16	8	1	2	8	6
							18	9									
*08	1686	X	1686	-0-	-0-	-0-	105	1	1575	3	N	5	3	1			8
							6	9									
09	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					8
10	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					8

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	432	-0-	-33	-0-	25	1	407	3	Y	-0-					1
06	450	N	407	-0-	-43	-0-	24	1	380	3	Y	3	1	8			3
							3	9									
07	434	N	415	-0-	-19	-0-	28	1	387	3	Y	-0-	3	1			-0-
*08	471	N	471	-0-	-0-	-0-	33	1	438	3	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	23	1	391	3	Y	9	1	1	8	8	2
							10	9									
06	399	N	399	-0-	-0-	-0-	22	1	376	3	Y	1					3
							1	9									
07	372	N	323	-0-	-49	-0-	21	1	302	3	Y	-0-					3
08	434	N	431	-0-	-3	-0-	29	1	402	3	Y	-0-					2
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	36	1	685	2	N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	33	1	658	2	N	-0-					-0-
*07	700	N	700	-0-	-0-	-0-	33	1	665	2	N	2	2	1			-0-
							2	9									
*08	795	N	795	-0-	-0-	-0-	36	1	759	2	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	20	1	301	3	N	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	30	1	464	3	N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	29	1	151	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
*07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	24	1	266	3	Y	1					2
							1	9									
06	278	N	278	-0-	-0-	-0-	22	1	255	3	Y	1	2	1			1
							1	9									
*07	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					1
*08	292	N	292	-0-	-0-	-0-	24	1	268	3	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	9	1	163	3	N	1					1
							1	9									
*08	205	N	205	-0-	-0-	-0-	12	1	193	3	N	-0-					1
09	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					Y	-0-					1
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	1	1			-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	17	1	276	3	Y	2					2
							2	9									
*07	329	N	329	-0-	-0-	-0-	22	1	307	3	Y	-0-	2	1			-0-
*08	502	N	502	-0-	-0-	-0-	35	1	467	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	956	N	956	-0-	-0-	-0-	64	1	891	3	N	1	1	8			-0-
							1	9									
06	925	N	925	-0-	-0-	-0-	54	1	871	3	N	-0-					-0-
*07	961	N	949	-0-	-12	-0-	57	1	882	3	N	9	5	1			4
							10	9									
08	961	N	958	-0-	-3	-0-	60	1	895	3	N	3	2	1			5
							3	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					5
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					5

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1315	-0-	-235	-0-	74	1	1219	3	Y	20	26	1			15
							22	9									
06	1470	N	1259	-0-	-211	-0-	67	1	1169	3	Y	21	18	1			18
							23	9									
07	1333	N	1324	-0-	-9	-0-	73	1	1226	3	Y	23	24	1			17
							25	9									
*08	1346	N	1346	-0-	-0-	-0-	71	1	1249	3	Y	24	21	1			20
							26	9									
09	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					20
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
*07	62	N	60	-0-	-2	-0-	4	1	55	3	N	1					1
							1	9									
08	62	N	22	-0-	-40	-0-	4	1	18	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	216	-0-	-125	-0-	11	1	205	3	N	-0-					-0-
06	270	N	213	-0-	-57	-0-	11	1	202	3	N	-0-					-0-
*07	248	N	247	-0-	-1	-0-	13	1	232	3	N	2	1	1			1
							2	9									
*08	235	N	235	-0-	-0-	-0-	12	1	222	3	N	1	1	1			1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	417	-0-	-48	-0-	26	1	391	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	25	1	394	3	N	1					1
							1	9									
08	403	N	228	-0-	-175	-0-	37	1	191	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	575	-0-	-14	-0-	28	1	547	2	Y	-0-	5	5			-0-
06	570	N	556	-0-	-14	-0-	27	1	529	2	Y	-0-					-0-
*07	589	N	543	-0-	-46	-0-	26	1	517	2	Y	-0-					-0-
*08	606	N	606	-0-	-0-	-0-	29	1	577	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	24	1	459	2	Y	-0-					-0-
06	470	N	470	-0-	-0-	-0-	23	1	447	2	Y	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	23	1	451	2	Y	-0-					-0-
08	434	N	395	-0-	-39	-0-	19	1	376	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	321	-0-	-51	-0-	17	1	304	3	N	-0-					-0-
06	300	N	278	-0-	-22	-0-	15	1	263	3	N	-0-					-0-
*07	496	N	321	-0-	-175	-0-	17	1	301	3	N	3	1	1			2
							3	9									
*08	312	N	312	-0-	-0-	-0-	16	1	296	3	N	-0-	1	1			1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	482	-0-	-14	-0-	25	1	457	3	N	-0-					-0-
06	480	N	472	-0-	-8	-0-	25	1	447	3	N	-0-					-0-
*07	496	N	462	-0-	-34	-0-	24	1	434	3	N	4	1	1			3
							4	9									
*08	531	N	531	-0-	-0-	-0-	28	1	502	3	N	1	1	1			3
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					3
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	800	-0-	-6	-0-	42	1	758	3	N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	39	1	694	3	N	-0-					-0-
*07	747	N	747	-0-	-0-	-0-	39	1	700	3	N	7	2	1			5
							8	9									
*08	819	N	819	-0-	-0-	-0-	43	1	775	3	N	1	2	1			4
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	1	1	59	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	30	1	95	3	N	-0-					1
06	120	N	101	-0-	-19	-0-	11	1	89	3	N	1	1	1			1
							1	9									
07	124	N	98	-0-	-26	-0-	8	1	89	3	N	1	1	1			1
							1	9									
08	124	N	90	-0-	-34	-0-	5	1	84	3	N	1	1	1			1
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	6	1	114	2	Y	1	1	5	1	8	-0-
							1	9									
06	120	N	113	-0-	-7	-0-	5	1	108	2	Y	-0-					-0-
*07	124	N	113	-0-	-11	-0-	5	1	108	2	Y	-0-					-0-
08	124	N	91	-0-	-33	-0-	4	1	87	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*07	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	364	-0-	-39	-0-	18	1	346	2	Y	-0-	3	5			-0-
06	360	N	351	-0-	-9	-0-	17	1	334	2	Y	-0-					-0-
*07	372	N	359	-0-	-13	-0-	17	1	342	2	Y	-0-					-0-
08	372	N	321	-0-	-51	-0-	15	1	306	2	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1056	N	1056	-0-	-0-	-0-	61	1	991	2	N	4	5	1			5
							4	9									
06	1140	N	1093	-0-	-47	-0-	59	1	1030	2	N	4	5	1			4
							4	9									
*07	1123	N	1123	-0-	-0-	-0-	63	1	1058	2	N	2					6
							2	9									
08	1054	N	1027	-0-	-27	-0-	57	1	967	2	N	3	5	1			4
							3	9									
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	45	1	739	3	N	4	2	1			5
							4	9									
06	806	N	806	-0-	-0-	-0-	46	1	756	3	N	4	4	1			5
							4	9									
*07	562	N	562	-0-	-0-	-0-	29	1	529	3	N	4	5	1			4
							4	9									
08	775	N	623	-0-	-152	-0-	35	1	586	3	N	2	3	1			3
							2	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	82	1	192	3	N	1	1	1			1
							1	9									
06	270	N	251	-0-	-19	-0-	79	1	171	3	N	1	1	1			1
							1	9									
07	279	N	247	-0-	-32	-0-	91	1	155	3	N	1	1	1			1
							1	9									
08	279	N	158	-0-	-121	-0-	9	1	148	3	N	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	18	1	334	3	N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
*07	341	N	333	-0-	-8	-0-	15	1	315	3	N	3	1	1			2
							3	9									
*08	651	N	651	-0-	-0-	-0-	31	1	619	3	N	1					3
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	314	-0-	-120	-0-	15	1	299	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
*07	480	N	480	-0-	-0-	-0-	22	1	451	3	N	6	4	1			2
							7	9									
*08	471	N	471	-0-	-0-	-0-	24	1	444	3	N	3	2	1			3
							3	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	297	-0-	-44	-0-	17	1	279	3	N	1	1	1			2
							1	9									
06	330	N	293	-0-	-37	-0-	17	1	275	3	N	1	1	1			2
							1	9									
07	310	N	290	-0-	-20	-0-	15	1	273	3	N	2	2	1			2
							2	9									
08	310	N	230	-0-	-80	-0-	13	1	217	3	N	-0-	1	1			1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	112	1	163	3	N	1	1	8			-0-
							1	9									
06	300	N	266	-0-	-34	-0-	106	1	160	3	N	-0-					-0-
*07	317	N	317	-0-	-0-	-0-	130	1	186	3	N	1					1
							1	9									
08	279	N	156	-0-	-123	-0-	8	1	148	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	31	1	570	3	N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	31	1	548	3	N	-0-					-0-
*07	620	N	600	-0-	-20	-0-	31	1	563	3	N	5	2	1			3
							6	9									
*08	623	N	623	-0-	-0-	-0-	32	1	589	3	N	2	2	1			3
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	20	1	336	3	Y	2	2	1			2
							2	9									
06	273	N	273	-0-	-0-	-0-	15	1	256	3	Y	2	2	1			2
							2	9									
*07	350	N	350	-0-	-0-	-0-	18	1	330	3	Y	2	2	1			2
							2	9									
*08	354	N	354	-0-	-0-	-0-	20	1	333	3	Y	1	1	1			2
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	100	-0-	-179	-0-	6	1	94	3	N	-0-	1	1			1
06	150	N	21	-0-	-129	-0-	1	1	20	3	N	-0-	1	1			-0-
*07	548	N	548	-0-	-0-	-0-	28	1	517	3	N	3	1	1			2
							3	9									
*08	599	N	599	-0-	-0-	-0-	34	1	563	3	N	2	2	1			2
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	471	-0-	-87	-0-	25	1	446	3	N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	29	1	517	3	N	-0-					-0-
*07	603	N	603	-0-	-0-	-0-	31	1	566	3	N	5	2	1			3
							6	9									
*08	546	N	546	-0-	-0-	-0-	28	1	516	3	N	2	2	1			3
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	32	1	524	3	N	2	2	1			3
							2	9									
06	600	N	533	-0-	-67	-0-	30	1	500	3	N	3	3	1			3
							3	9									
*07	515	N	515	-0-	-0-	-0-	27	1	484	3	N	4	4	1			3
							4	9									
08	558	N	549	-0-	-9	-0-	31	1	517	3	N	1	2	1			2
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	946	N	946	-0-	-0-	-0-	49	1	897	3	N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	49	1	874	3	N	-0-					-0-
*07	927	N	927	-0-	-0-	-0-	48	1	871	3	N	7	2	1			5
							8	9									
*08	920	N	920	-0-	-0-	-0-	48	1	870	3	N	2	2	1			5
							2	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					5
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	14	1	252	3	N	-0-					-0-
06	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	17	1	316	3	N	3	1	1			2
							3	9									
08	279	N	267	-0-	-12	-0-	14	1	253	3	N	-0-	1	1			1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1149	N	1149	-0-	-0-	-0-	147	1	995	3	Y	6	4	1			4
							7	9									
06	1072	N	1072	-0-	-0-	-0-	139	1	926	3	Y	6	7	1			3
							7	9									
07	1178	N	1060	-0-	-118	-0-	157	1	900	3	Y	3	3	1			3
							3	9									
08	1147	N	944	-0-	-203	-0-	51	1	889	3	Y	4	3	1			4
							4	9									
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	346	-0-	-26	-0-	23	1	323	2	N	-0-					-0-
06	330	N	328	-0-	-2	-0-	22	1	306	2	N	-0-					-0-
*07	341	N	336	-0-	-5	-0-	22	1	313	2	N	1					1
							1	9									
08	341	N	304	-0-	-37	-0-	20	1	284	2	N	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	13	1	214	3	Y	-0-					-0-
06	180	N	41	-0-	-139	-0-	2	1	38	3	Y	1					1
							1	9									
07	279	N	14	-0-	-265	-0-	1	1	13	3	Y	-0-	1	1			-0-
08	217	N	11	-0-	-206	-0-	1	1	10	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	2	1	27	2	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	2	N	-0-					-0-
*07	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	459	-0-	-130	-0-	35	1	424	3	Y	-0-					5
06	570	N	480	-0-	-90	-0-	35	1	445	3	Y	-0-	5	1			-0-
*07	465	N	401	-0-	-64	-0-	32	1	368	3	Y	1					1
							1	9									
08	465	N	447	-0-	-18	-0-	35	1	412	2	Y	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	458	-0-	-7	-0-	87	1	371	3	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	94	1	448	3	N	-0-					-0-
*07	456	N	456	-0-	-0-	-0-	98	1	358	3	N	-0-					-0-
08	465	N	278	-0-	-187	-0-	7	1	271	3	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	12	1	239	2	Y	-0-					-0-
06	240	N	235	-0-	-5	-0-	11	1	223	2	Y	1					1
							1	9									
07	248	N	237	-0-	-11	-0-	11	1	226	2	Y	-0-	1	1			-0-
08	248	N	225	-0-	-23	-0-	11	1	214	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	663	-0-	-50	-0-	35	1	628	3	N	-0-					-0-
06	660	N	656	-0-	-4	-0-	35	1	621	3	N	-0-					-0-
*07	713	N	684	-0-	-29	-0-	35	1	642	3	N	6	2	1			4
							7	9									
*08	740	N	740	-0-	-0-	-0-	39	1	699	3	N	2	2	1			4
							2	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					4
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

05	355	N	355	-0-	-0-	-0-	156	1	199	3	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	178	1	201	3	N	-0-					-0-
*07	403	N	393	-0-	-10	-0-	179	1	212	3	N	2	1	1			1
							2	9									
08	341	N	220	-0-	-121	-0-	11	1	209	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

05	620	N	616	-0-	-4	-0-	156	1	459	3	N	1	1	8			-0-
							1	9									
06	630	N	561	-0-	-69	-0-	148	1	413	3	N	-0-					-0-
*07	620	N	427	-0-	-193	-0-	146	1	277	3	N	4	1	1			3
							4	9									
08	620	N	330	-0-	-290	-0-	16	1	314	3	N	-0-					3
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	458	-0-	-7	-0-	23	1	435	3	N	-0-					-0-
06	480	N	457	-0-	-23	-0-	23	1	434	3	N	-0-					-0-
*07	496	N	459	-0-	-37	-0-	22	1	429	3	N	7	2	1			5
							8	9									
08	465	N	465	-0-	-0-	-0-	21	1	438	3	N	5	2	1			8
							6	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					8
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					8

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	943	N	943	-0-	-0-	-0-	49	1	894	3	N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	48	1	871	3	N	-0-					-0-
*07	953	N	953	-0-	-0-	-0-	49	1	895	3	N	8	3	1			5
							9	9									
*08	1014	N	1014	-0-	-0-	-0-	53	1	958	3	N	3	3	1			5
							3	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					5
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					5

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
*07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	29	1	479	3	Y	2	2	1			3
							2	9									
06	492	N	492	-0-	-0-	-0-	28	1	462	3	Y	2	2	1			3
							2	9									
07	496	N	476	-0-	-20	-0-	25	1	449	3	Y	2	3	1			2
							2	9									
08	496	N	349	-0-	-147	-0-	20	1	328	3	Y	1	2	1			1
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	22	1	434	2	Y	-0-					1
06	430	N	430	-0-	-0-	-0-	21	1	409	2	Y	-0-					1
07	465	N	434	-0-	-31	-0-	21	1	413	2	Y	-0-	1	1			-0-
08	465	N	458	-0-	-7	-0-	22	1	436	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1589	-0-	-54	-0-	78	1	1510	2	Y	1					3
							1	9									
06	1590	N	1507	-0-	-83	-0-	73	1	1434	2	Y	-0-					3
07	1581	N	1512	-0-	-69	-0-	73	1	1438	2	Y	1	3	1			1
							1	9									
08	1581	N	1398	-0-	-183	-0-	67	1	1331	2	Y	-0-					1
09	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	43	1	690	2	Y	3	3	1			4
							3	9									
06	841	N	841	-0-	-0-	-0-	46	1	791	2	Y	4	4	1	1	8	3
							4	9									
*07	1243	N	1243	-0-	-0-	-0-	70	1	1169	2	Y	4					7
							4	9									
*08	1433	N	1433	-0-	-0-	-0-	80	1	1350	2	Y	3	5	1			5
							3	9									
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
*07	1581	N	1538	-0-	-43	-0-	1537	3	1	9	N	1					1
*08	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					1
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					1
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	177	-0-	-40	-0-	50	1	127	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	50	1	129	3	N	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	54	1	132	3	N	-0-					-0-
08	186	N	125	-0-	-61	-0-	3	1	122	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	31	1	420	3	N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	23	1	386	3	N	-0-					-0-
*07	496	N	349	-0-	-147	-0-	19	1	326	3	N	4					4
							4	9									
08	465	N	402	-0-	-63	-0-	22	1	379	3	N	1					5
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					5
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					5

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	574	-0-	-573	-0-	574	3			N	-0-					-0-
06	1080	N	468	-0-	-612	-0-	468	3			N	-0-					-0-
*07	837	N	366	-0-	-471	-0-	366	3			N	-0-					-0-
*08	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1001	-0-	-115	-0-	52	1	949	3	N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	50	1	893	3	N	-0-					-0-
*07	1028	N	1028	-0-	-0-	-0-	53	1	965	3	N	9	3	1			6
							10	9									
*08	1156	N	1156	-0-	-0-	-0-	60	1	1094	3	N	2	3	1			5
							2	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					5
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					5

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	7	1	104	3	Y	1					4
							1	9									
06	120	N	106	-0-	-14	-0-	7	1	99	3	Y	-0-					4
07	124	N	109	-0-	-15	-0-	7	1	102	3	Y	-0-					4
08	124	N	115	-0-	-9	-0-	8	1	107	3	Y	-0-					4
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	491	-0-	-36	-0-	24	1	466	2	Y	1	1	8			1
							1	9									
06	510	N	462	-0-	-48	-0-	22	1	440	2	Y	-0-					1
07	527	N	481	-0-	-46	-0-	23	1	458	2	Y	-0-	1	1			-0-
*08	512	N	512	-0-	-0-	-0-	25	1	487	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1202	-0-	-7	-0-	59	1	1143	2	Y	-0-					2
06	1170	N	1158	-0-	-12	-0-	56	1	1101	2	Y	1					3
							1	9									
07	1209	N	1137	-0-	-72	-0-	55	1	1082	2	Y	-0-	2	1			-0-
08	1209	N	1135	-0-	-74	-0-	54	1	1081	2	Y	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	583	-0-	-37	-0-	33	1	547	3	N	3	2	1			4
							3	9									
06	570	N	563	-0-	-7	-0-	32	1	529	3	N	2	3	1			3
							2	9									
*07	574	N	574	-0-	-0-	-0-	30	1	540	3	N	4	4	1			3
							4	9									
08	589	N	538	-0-	-51	-0-	30	1	506	3	N	2	2	1			3
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	697	-0-	-16	-0-	36	1	661	3	N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	36	1	640	3	N	-0-					-0-
*07	744	N	699	-0-	-45	-0-	36	1	656	3	N	6	2	1			4
							7	9									
*08	831	N	831	-0-	-0-	-0-	43	1	786	3	N	2	2	1			4
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					4
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	7	1	119	3	Y	1	1	1			1
							1	9									
06	120	N	118	-0-	-2	-0-	7	1	110	3	Y	1	1	1			1
							1	9									
07	124	N	109	-0-	-15	-0-	6	1	102	3	Y	1	1	1			1
							1	9									
08	124	N	106	-0-	-18	-0-	6	1	100	3	Y	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	723	N	723	-0-	-0-	-0-	41	1	679	3	Y	3	3	1			4
							3	9									
06	669	N	669	-0-	-0-	-0-	38	1	627	3	Y	4	4	1			4
							4	9									
*07	654	N	654	-0-	-0-	-0-	34	1	616	3	Y	4	5	1			3
							4	9									
*08	673	N	673	-0-	-0-	-0-	38	1	632	3	Y	3	3	1			3
							3	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	347	-0-	-87	-0-	24	1	323	3	N	-0-					-0-
06	420	N	345	-0-	-75	-0-	20	1	325	3	N	-0-					-0-
*07	403	N	357	-0-	-46	-0-	20	1	334	3	N	3					3
							3	9									
*08	395	N	395	-0-	-0-	-0-	22	1	372	3	N	1					4
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					4
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					4

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	476	-0-	-20	-0-	27	1	447	3	Y	2	2	1			3
							2	9									
06	463	N	463	-0-	-0-	-0-	26	1	435	3	Y	2	2	1			3
							2	9									
*07	486	N	486	-0-	-0-	-0-	25	1	458	3	Y	3	3	1			3
							3	9									
*08	480	N	480	-0-	-0-	-0-	27	1	451	3	Y	2	2	1			3
							2	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	635	N	635	-0-	-0-	-0-	33	1	602	3	N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	31	1	560	3	N	-0-					-0-
*07	537	N	537	-0-	-0-	-0-	28	1	503	3	N	5	2	1			3
							6	9									
*08	389	N	389	-0-	-0-	-0-	20	1	369	3	N	-0-	1	1			2
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	859	-0-	-40	-0-	45	1	814	3	N	-0-					-0-
06	870	N	651	-0-	-219	-0-	34	1	617	3	N	-0-					-0-
*07	868	N	821	-0-	-47	-0-	43	1	770	3	N	7	2	1			5
							8	9									
*08	960	N	960	-0-	-0-	-0-	50	1	909	3	N	1	2	1			4
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					4
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					4

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	19	1	354	3	N	-0-					-0-
06	360	N	285	-0-	-75	-0-	15	1	270	3	N	-0-					-0-
*07	372	N	245	-0-	-127	-0-	13	1	229	3	N	3	1	1			2
							3	9									
08	372	N	-0-	-0-	-372	-0-					N	-0-	1	1			1
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	127	1	574	3	Y	3					9
							3	9									
06	717	N	717	-0-	-0-	-0-	126	1	590	3	Y	1	6	1			4
							1	9									
*07	592	N	592	-0-	-0-	-0-	123	1	469	3	Y	-0-					4
08	713	N	340	-0-	-373	-0-	21	1	319	3	Y	-0-					4
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	23	1	482	3	N	1	1	8			-0-
							1	9									
06	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	24	1	498	3	N	2	1	1			1
							2	9									
*08	518	N	518	-0-	-0-	-0-	24	1	493	3	N	1	1	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*07	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-	-0-	-0-	22	1	408	3	Y	3	2	1			2
							3	9									
06	582	N	582	-0-	-0-	-0-	29	1	550	3	Y	3	3	1			2
							3	9									
*07	544	N	544	-0-	-0-	-0-	28	1	514	3	Y	2	2	1			2
							2	9									
*08	609	N	609	-0-	-0-	-0-	33	1	574	3	Y	2	2	1			2
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	333	-0-	-8	-0-	17	1	315	3	N	1	1	1			1
							1	9									
06	330	N	322	-0-	-8	-0-	16	1	304	3	N	2	2	1			1
							2	9									
07	372	N	322	-0-	-50	-0-	16	1	305	3	N	1	1	1			1
							1	9									
08	341	N	45	-0-	-296	-0-	2	1	43	3	N	-0-	1	1			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	794	-0-	-74	-0-	61	1	733	3	Y	-0-					8
06	870	N	704	-0-	-166	-0-	51	1	653	3	Y	-0-	7	1			1
07	868	N	716	-0-	-152	-0-	56	1	658	3	Y	2					3
							2	9									
08	806	N	743	-0-	-63	-0-	58	1	683	2	Y	2					5
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	712	-0-	-63	-0-	712	3			N	-0-					-0-
06	720	N	670	-0-	-50	-0-	670	3			N	-0-					-0-
*07	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
*08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	20	1	345	3	Y	1	4	1			1
							1	9									
06	360	N	333	-0-	-27	-0-	18	1	313	3	Y	2					3
							2	9									
07	372	N	332	-0-	-40	-0-	20	1	312	3	Y	-0-					2
*08	374	N	374	-0-	-0-	-0-	29	1	345	3	Y	-0-	2	1			-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	82	1	182	3	Y	1	1	1			1
							1	9									
06	538	N	538	-0-	-0-	-0-	89	1	447	3	Y	2	1	1			2
							2	9									
*07	1042	N	1042	-0-	-0-	-0-	132	1	903	3	Y	6	4	1			4
							7	9									
*08	899	N	899	-0-	-0-	-0-	51	1	844	3	Y	4	4	1			4
							4	9									
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	521	-0-	-37	-0-	49	1	472	3	N	-0-					-0-
06	510	N	507	-0-	-3	-0-	47	1	460	3	N	-0-					-0-
*07	527	N	492	-0-	-35	-0-	49	1	443	3	N	-0-					-0-
08	527	N	476	-0-	-51	-0-	31	1	445	3	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	22	1	65	3	Y	1	1	1			-0-
							1	9									
06	75	N	75	-0-	-0-	-0-	24	1	50	3	Y	1					1
							1	9									
07	62	N	36	-0-	-26	-0-	11	1	25	3	Y	-0-					1
*08	132	N	132	-0-	-0-	-0-	105	1	27	3	Y	-0-	1	1			-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	1884	3	3	9	N	3	3	8			-0-
*07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	12	1	222	3	Y	2	1	1			1
							2	9									
06	226	N	226	-0-	-0-	-0-	11	1	213	3	Y	2	2	1			1
							2	9									
*07	237	N	237	-0-	-0-	-0-	12	1	224	3	Y	1	1	1			1
							1	9									
*08	253	N	253	-0-	-0-	-0-	14	1	238	3	Y	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	7	1	103	3	Y	2	1	8			10
							2	9									
06	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					10
*07	183	N	183	-0-	-0-	-0-	12	1	170	3	Y	1	1	8			10
							1	9									
*08	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					10
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1801	N	1801	-0-	-0-	-0-	89	1	1712	2	Y	-0-					-0-
06	1719	N	1719	-0-	-0-	-0-	84	1	1635	2	Y	-0-					-0-
*07	1773	N	1773	-0-	-0-	-0-	86	1	1687	2	Y	-0-					-0-
08	1457	N	1251	-0-	-206	-0-	61	1	1190	2	Y	-0-					-0-
09	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-
10	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	28	1	539	2	Y	-0-	5	5			-0-
06	545	N	545	-0-	-0-	-0-	26	1	519	2	Y	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	26	1	519	2	Y	-0-					-0-
*08	570	N	570	-0-	-0-	-0-	27	1	543	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
*07	147	N	147	-0-	-0-	-0-	7	1	139	3	N	1					1
							1	9									
*08	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	586	-0-	-3	-0-	29	1	557	3	N	-0-					-0-
06	T. A.		541	-0-	541	541	25	1	516	3	N	-0-					-0-
*07	T. A.		549	-0-	549	1090	25	1	518	3	N	5	2	1			3
							6	9									
08	T. A.		459	-0-	459	1549	22	1	436	3	N	1					4
							1	9									
09	0	X	NO RPT	-0-	-0-	1549					N	NO RPT					4
10	0	X	NO RPT	-0-	-0-	1549					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
06	71	X	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
*07	73	X	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
08	T. A.		82	-0-	82	82	4	1	77	3	N	1					1
							1	9									
09	T. A.		NO RPT	-0-	-0-	82					N	NO RPT					1
10	T. A.		NO RPT	-0-	-0-	82					N	NO RPT					1

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
*07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	20	1	381	2	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	19	1	371	2	N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	19	1	384	2	N	1	1	1			-0-
							1	9									
08	403	N	387	-0-	-16	-0-	18	1	369	2	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19	-0-	23	1	420	3	Y	3	2	1			2
							3	9									
06	434	N	434	-0-	-0-	-0-	22	1	410	3	Y	2	3	1			1
							2	9									
07	465	N	445	-0-	-20	-0-	23	1	419	3	Y	3	2	1			2
							3	9									
*08	446	N	446	-0-	-0-	-0-	24	1	421	3	Y	1	1	1			2
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

05	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

05	651	N	636	-0-	-15	-0-	29	1	606	3	N	1	1	8			-0-
							1	9									
06	612	N	612	-0-	-0-	-0-	27	1	585	3	N	-0-					-0-
*07	630	N	630	-0-	-0-	-0-	29	1	597	3	N	4	1	1	2	8	1
							4	9									
08	651	N	636	-0-	-15	-0-	30	1	605	3	N	1	1	1			1
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

05	496	N	453	-0-	-43	-0-	23	1	430	3	N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
*07	465	N	452	-0-	-13	-0-	21	1	427	3	N	4	1	1			3
							4	9									
*08	476	N	476	-0-	-0-	-0-	23	1	452	3	N	1	1	8			3
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					3
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	388	-0-	-77	-0-	19	1	369	2	N	-0-					-0-
06	420	N	349	-0-	-71	-0-	17	1	332	2	N	-0-					-0-
*07	403	N	297	-0-	-106	-0-	14	1	282	2	N	1	1	1			-0-
							1	9									
08	403	N	317	-0-	-86	-0-	14	1	303	2	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	N	749	-0-	-0-	-0-	43	1	699	2	Y	6	3	1	3	8	4
							7	9									
06	764	N	764	-0-	-0-	-0-	42	1	720	2	Y	2	4	1			2
							2	9									
*07	857	N	857	-0-	-0-	-0-	48	1	806	2	Y	3					5
							3	9									
08	744	N	702	-0-	-42	-0-	39	1	661	2	Y	2	4	1			3
							2	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1285	N	1285	-0-	-0-	-0-	64	1	1221	2	Y	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	60	1	1182	2	Y	-0-					-0-
*07	1646	N	1646	-0-	-0-	-0-	80	1	1566	2	Y	-0-					-0-
*08	1776	N	1776	-0-	-0-	-0-	87	1	1689	2	Y	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	975	N	975	-0-	-0-	-0-	48	1	927	3	N	-0-					-0-
06	1020	N	960	-0-	-60	-0-	48	1	912	3	N	-0-					-0-
*07	1054	N	979	-0-	-75	-0-	47	1	915	3	N	15	4	1			11
							17	9									
*08	1029	N	1029	-0-	-0-	-0-	47	1	970	3	N	11	4	1			18
							12	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					18
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					18

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	498	-0-	-122	-0-	157	1	341	3	N	-0-					-0-
06	540	N	482	-0-	-58	-0-	149	1	333	3	N	-0-					-0-
*07	558	N	496	-0-	-62	-0-	154	1	339	3	N	3	2	1			1
							3	9									
08	496	N	342	-0-	-154	-0-	21	1	320	3	N	1	1	1			1
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	664	-0-	-18	-0-	30	1	634	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	29	1	619	3	N	-0-					-0-
*07	682	N	669	-0-	-13	-0-	31	1	636	3	N	2	1	1			1
							2	9									
08	651	N	623	-0-	-28	-0-	29	1	593	3	N	1	1	1			1
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3934	X	3934	-0-	-0-	-0-	301	1	3632	3	Y	1					35
							1	9									
06	3960	X	3584	-0-	-376	-0-	262	1	3321	3	Y	1	33	1			3
							1	9									
07	4092	X	3672	-0-	-420	-0-	288	1	3367	3	Y	15	1	8			17
							17	9									
08	4092	X	3345	-0-	-747	-0-	260	1	3068	2	Y	15	5	8			27
							17	9									
09	3810	X	NO RPT	-0-	-3810	-0-					Y	NO RPT					27
*10	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					27

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
*07	620	N	555	-0-	-65	-0-	555	3			Y	-0-					-0-
*08	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	10	1	150	3	Y	1					5
							1	9									
06	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					5
*07	158	N	158	-0-	-0-	-0-	10	1	148	3	Y	-0-					5
*08	141	N	141	-0-	-0-	-0-	9	1	132	3	Y	-0-					5
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	18	-0-	-540	-0-	1	1	16	3	Y	1	2	1			1
							1	9									
06	510	N	2	-0-	-508	-0-	2	3			Y	-0-					1
07	372	N	302	-0-	-70	-0-	16	1	286	3	Y	-0-					1
*08	574	N	574	-0-	-0-	-0-	32	1	541	3	Y	1	1	1			1
							1	9									
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	426	-0-	-39	-0-	29	1	397	3	N	-0-					-0-
06	480	N	345	-0-	-135	-0-	20	1	325	3	N	-0-					-0-
*07	465	N	463	-0-	-2	-0-	26	1	434	3	N	3					3
							3	9									
08	434	N	399	-0-	-35	-0-	22	1	377	3	N	-0-					3
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	412	-0-	-394	-0-	34	1	378	3	Y	-0-					3
06	397	N	397	-0-	-0-	-0-	32	1	364	3	Y	1	3	1			1
							1	9									
*07	387	N	387	-0-	-0-	-0-	32	1	355	3	Y	-0-					1
08	403	N	121	-0-	-282	-0-	10	1	110	3	Y	1					2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	889	N	889	-0-	-0-	-0-	133	1	752	3	Y	4	7	1			3
							4	9									
06	865	N	865	-0-	-0-	-0-	132	1	729	3	Y	4					7
							4	9									
*07	834	N	834	-0-	-0-	-0-	137	1	697	3	Y	-0-					6
08	899	N	813	-0-	-86	-0-	157	1	655	3	Y	1	6	1			1
							1	9									
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					-0-
06	60	N	34	-0-	-26	-0-	2	1	32	3	Y	-0-					-0-
*07	62	N	41	-0-	-21	-0-	2	1	32	3	Y	6					6
							7	9									
*08	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-	5	1			1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	578	-0-	-11	-0-	44	1	534	2	Y	-0-					5
06	570	N	560	-0-	-10	-0-	41	1	519	2	Y	-0-	5	1			-0-
*07	589	N	578	-0-	-11	-0-	45	1	531	2	Y	2					2
							2	9									
08	589	N	570	-0-	-19	-0-	44	1	524	2	Y	2					4
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					4
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	346	-0-	-57	-0-	19	1	326	3	Y	1	4	1			1
							1	9									
06	390	N	331	-0-	-59	-0-	18	1	309	3	Y	4	2	8			3
							4	9									
07	372	N	359	-0-	-13	-0-	21	1	338	3	Y	-0-					2
*08	386	N	386	-0-	-0-	-0-	30	1	356	3	Y	-0-	2	1			-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	743	-0-	-218	-0-	57	1	685	3	Y	1					8
							1	9									
06	860	N	860	-0-	-0-	-0-	63	1	797	3	Y	-0-	7	1			1
*07	859	N	859	-0-	-0-	-0-	67	1	789	3	Y	3					4
							3	9									
*08	896	N	896	-0-	-0-	-0-	70	1	824	2	Y	2					6
							2	9									
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1773	N	1773	-0-	-0-	-0-	100	1	1644	3	Y	26	33	1			20
							29	9									
06	1710	N	1700	-0-	-10	-0-	91	1	1578	3	Y	28	24	1			24
							31	9									
07	1767	X	1701	-0-	-66	-0-	94	1	1577	3	Y	27	31	1			20
							30	9									
*08	1952	X	1952	-0-	-0-	-0-	103	1	1816	3	Y	30	26	1			24
							33	9									
09	1710	X	NO RPT	-0-	-1710	-0-					Y	NO RPT					24
*10	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					24

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	623	-0-	-121	-0-	622	3	1	9	Y	1	4	1			1
06	840	N	817	-0-	-23	-0-	815	3	2	9	Y	2					3
*07	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					3
*08	1052	N	1052	-0-	-0-	-0-	59	1	992	3	Y	1	3	1			1
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-
*07	341	N	46	-0-	-295	-0-	2	1	31	3	N	12	4	1			8
							13	9									
08	341	N	164	-0-	-177	-0-	25	1	131	3	N	7	3	1			12
							8	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					12
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	486	-0-	-10	-0-	24	1	462	2	N	-0-					-0-
06	480	X	461	-0-	-19	-0-	22	1	439	2	N	-0-					-0-
*07	496	X	472	-0-	-24	-0-	22	1	448	2	N	2	2	1			-0-
							2	9									
08	496	X	450	-0-	-46	-0-	20	1	430	2	N	-0-					-0-
09	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1184	N	1184	-0-	-0-	-0-	71	1	1111	3	Y	2					3
							2	9									
06	1124	N	1124	-0-	-0-	-0-	70	1	1053	3	Y	1	3	1			1
							1	9									
*07	1146	N	1146	-0-	-0-	-0-	75	1	1071	3	Y	-0-					1
08	1178	N	1081	-0-	-97	-0-	71	1	1010	3	Y	-0-	1	1			-0-
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	551	-0-	-69	-0-	33	1	517	3	Y	1					1
							1	9									
06	570	N	480	-0-	-90	-0-	30	1	449	3	Y	1	2	1			-0-
							1	9									
*07	589	N	478	-0-	-111	-0-	31	1	446	3	Y	1					1
							1	9									
08	558	N	354	-0-	-204	-0-	23	1	330	3	Y	1	1	1	1	8	-0-
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	157	-0-	-29	-0-	9	1	148	3	Y	-0-					1
06	150	N	140	-0-	-10	-0-	9	1	131	3	Y	-0-					1
07	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	11	1	157	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1674	-0-	-0-	-0-	94	1	1552	3	Y	25	31	1			19
							28	9									
06	1590	N	1558	-0-	-32	-0-	83	1	1446	3	Y	26	23	1			22
							29	9									
07	1612	N	1495	-0-	-117	-0-	83	1	1387	3	Y	23	28	1			17
							25	9									
08	1674	N	1583	-0-	-91	-0-	83	1	1470	3	Y	27	23	1			21
							30	9									
09	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					21
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	801	-0-	-36	-0-	42	1	759	3	N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	42	1	752	3	N	-0-					-0-
*07	837	N	832	-0-	-5	-0-	43	1	781	3	N	7	2	1			5
							8	9									
*08	868	N	868	-0-	-0-	-0-	45	1	821	3	N	2	2	1	1	8	4
							2	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					4
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					4

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	854	-0-	-14	-0-	45	1	809	3	N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	45	1	804	3	N	-0-					-0-
*07	899	N	885	-0-	-14	-0-	46	1	831	3	N	7	2	1			5
							8	9									
*08	930	N	930	-0-	-0-	-0-	48	1	880	3	N	2	2	1			5
							2	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					5
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					5

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
*07	13	N	-0-	-0-	-13	-0-					N	1					1
08	31	N	-0-	-0-	-31	-0-					N	1	1	1			1
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2145	N	2145	-0-	-0-	-0-	144	1	2001	3	N	-0-					-0-
06	2071	N	2071	-0-	-0-	-0-	122	1	1949	3	N	-0-					-0-
*07	2139	N	2099	-0-	-40	-0-	125	1	1954	3	N	18	10	1			8
							20	9									
*08	2185	N	2185	-0-	-0-	-0-	136	1	2042	3	N	6	4	1			10
							7	9									
09	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					10
10	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2899	-0-	-356	-0-	93	1	2806	3	N	-0-					-0-
06	3030	X	2776	-0-	-254	-0-	90	1	2686	3	N	-0-					-0-
*07	3131	X	2838	-0-	-293	-0-	93	1	2744	3	N	1					1
							1	9									
08	3100	X	2896	-0-	-204	-0-	31	1	2865	3	N	-0-					1
09	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					1
10	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	-0-	40	1	729	3	N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	40	1	719	3	N	-0-					-0-
*07	806	N	803	-0-	-3	-0-	42	1	753	3	N	7	2	1			5
							8	9									
*08	880	N	880	-0-	-0-	-0-	46	1	833	3	N	1	2	1			4
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					4
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					4

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	506	-0-	-21	-0-	26	1	480	3	N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	21	1	386	3	N	-0-					-0-
*07	496	N	303	-0-	-193	-0-	16	1	284	3	N	3	1	1			2
							3	9									
08	496	N	492	-0-	-4	-0-	26	1	465	3	N	1	1	1			2
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	4					4
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	985	-0-	-7	-0-	985	3			N	-0-					-0-
06	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
*07	992	N	940	-0-	-52	-0-	940	3			N	-0-					-0-
*08	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	628	-0-	-54	-0-	29	1	599	3	N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	27	1	583	3	N	-0-					-0-
*07	620	N	527	-0-	-93	-0-	24	1	501	3	N	2	1	1			1
							2	9									
08	620	N	602	-0-	-18	-0-	28	1	573	3	N	1	1	1			1
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	29	1	535	3	N	-0-					-0-
06	570	N	566	-0-	-4	-0-	30	1	536	3	N	-0-					-0-
*07	589	N	583	-0-	-6	-0-	30	1	547	3	N	5	2	1			3
							6	9									
08	558	N	558	-0-	-0-	-0-	29	1	527	3	N	2	2	1			3
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					3
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					3

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	644	N	644	-0-	-0-	-0-	37	1	604	2	Y	3	3	1			3
							3	9									
06	614	N	614	-0-	-0-	-0-	33	1	579	2	Y	2	3	1			2
							2	9									
*07	692	N	692	-0-	-0-	-0-	39	1	651	2	Y	2					4
							2	9									
08	651	N	649	-0-	-2	-0-	36	1	611	2	Y	2	3	1			3
							2	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	34	1	617	3	N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	34	1	605	3	N	-0-					-0-
*07	682	N	675	-0-	-7	-0-	35	1	632	3	N	7	2	1	1	8	4
							8	9									
*08	672	N	672	-0-	-0-	-0-	35	1	635	3	N	2	2	1			4
							2	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					4
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	25	1	375	3	N	-0-					-0-
06	480	N	260	-0-	-220	-0-	16	1	244	3	N	-0-					-0-
*07	465	N	271	-0-	-194	-0-	16	1	254	3	N	1					1
							1	9									
08	403	N	154	-0-	-249	-0-	25	1	129	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	41	1	610	3	N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					-0-
*07	682	N	587	-0-	-95	-0-	35	1	551	3	N	1					1
							1	9									
08	651	N	242	-0-	-409	-0-	39	1	203	3	N	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	-0-	31	1	459	3	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	29	1	431	3	N	-0-					-0-
*07	558	N	454	-0-	-104	-0-	27	1	426	3	N	1					1
							1	9									
08	496	N	122	-0-	-374	-0-	20	1	102	3	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	356	3	1	9	N	1	1	8			-0-
06	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
*07	372	N	251	-0-	-121	-0-	251	3			N	-0-					-0-
08	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	28	1	536	2	Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	26	1	512	2	Y	-0-					-0-
*07	545	N	545	-0-	-0-	-0-	26	1	519	2	Y	-0-					-0-
08	465	N	404	-0-	-61	-0-	20	1	384	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	31	1	510	2	Y	3	2	1			3
							3	9									
06	586	N	586	-0-	-0-	-0-	32	1	552	2	Y	2	3	1			2
							2	9									
*07	624	N	624	-0-	-0-	-0-	35	1	587	2	Y	2					4
							2	9									
*08	731	N	731	-0-	-0-	-0-	41	1	689	2	Y	1	3	1			2
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	141	-0-	-231	-0-	7	1	134	2	Y	-0-	2	5			-0-
06	270	N	130	-0-	-140	-0-	6	1	124	2	Y	-0-					-0-
*07	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	9	1	176	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/28/2015 - PLUGGED 05/28/15

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

05	589	N	168	-0-	-421	-0-	8	1	160	3	N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	21	1	427	3	N	4	1	1	1	8	2
							4	9									
*08	402	N	402	-0-	-0-	-0-	19	1	382	3	N	1					3
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					3
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

05	620	N	584	-0-	-36	-0-	13	1	570	3	Y	1	1	8			34
							1	9									
06	600	N	567	-0-	-33	-0-	14	1	553	3	Y	-0-					34
*07	572	N	572	-0-	-0-	-0-	12	1	560	3	Y	-0-					33
*08	978	N	978	-0-	-0-	-0-	26	1	952	3	Y	-0-					33
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					33
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

05	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
*07	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

05	527	N	515	-0-	-12	-0-	12	1	503	3	Y	-0-					30
06	539	N	539	-0-	-0-	-0-	13	1	526	3	Y	-0-					30
*07	555	N	555	-0-	-0-	-0-	12	1	543	3	Y	-0-					29
*08	925	N	925	-0-	-0-	-0-	25	1	900	3	Y	-0-					29
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					29
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	624	-0-	-244	-0-	39	1	585	3	N	-0-					-0-
06	720	N	528	-0-	-192	-0-	33	1	495	3	N	-0-					-0-
*07	771	N	771	-0-	-0-	-0-	46	1	724	3	N	1					1
							1	9									
08	620	N	322	-0-	-298	-0-	52	1	270	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	9	3	1			6
*08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-	2	1			4
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	483	-0-	-168	-0-	31	1	452	3	N	-0-					-0-
06	570	N	425	-0-	-145	-0-	26	1	399	3	N	-0-					-0-
*07	527	N	385	-0-	-142	-0-	23	1	361	3	N	1					1
							1	9									
08	496	N	133	-0-	-363	-0-	22	1	111	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1114	N	1114	-0-	-0-	-0-	67	1	1045	3	Y	2					3
							2	9									
06	1381	N	1381	-0-	-0-	-0-	86	1	1294	3	Y	1	3	1			1
							1	9									
*07	1157	N	1157	-0-	-0-	-0-	75	1	1081	3	Y	1					2
							1	9									
*08	1061	N	1061	-0-	-0-	-0-	69	1	992	3	Y	-0-	1	1			-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	560	-0-	-29	-0-	35	1	525	3	N	-0-					-0-
06	570	N	432	-0-	-138	-0-	27	1	405	3	N	-0-					-0-
*07	613	N	613	-0-	-0-	-0-	37	1	575	3	N	1					1
							1	9									
08	558	N	179	-0-	-379	-0-	29	1	150	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1152	N	1152	-0-	-0-	-0-	73	1	1079	3	N	-0-					-0-
06	T. A.		1112	-0-	1112	1112	69	1	1043	3	N	-0-					-0-
*07	T. A.		1126	-0-	1126	2238	68	1	1055	3	N	3	1	1			2
							3	9									
08	T. A.		404	-0-	404	2642	66	1	338	3	N	-0-	1	1			1
09	0	X	NO RPT	-0-	-0-	2642					N	NO RPT					1
10	0	X	NO RPT	-0-	-0-	2642					N	NO RPT					1

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1149	-0-	-184	-0-	73	1	1076	3	N	-0-					-0-
06	1230	N	1167	-0-	-63	-0-	72	1	1095	3	N	-0-					-0-
*07	1271	N	1269	-0-	-2	-0-	76	1	1190	3	N	3	1	1			2
							3	9									
08	1147	N	490	-0-	-657	-0-	79	1	410	3	N	1	1	1			2
							1	9									
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					2
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					2

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1031	-0-	-116	-0-	24	1	996	3	Y	10					21
							11	9									
06	1110	N	878	-0-	-232	-0-	22	1	856	3	Y	-0-					21
07	1085	N	579	-0-	-506	-0-	12	1	567	3	Y	-0-					19
*08	1779	N	1779	-0-	-0-	-0-	22	1	1757	3	Y	-0-					19
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					19
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	19	1	407	3	N	-0-					-0-
*07	434	N	408	-0-	-26	-0-	19	1	385	3	N	4	1	1	2	8	1
							4	9									
08	434	N	411	-0-	-23	-0-	19	1	391	3	N	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	53	1	784	3	N	-0-					-0-
06	810	N	807	-0-	-3	-0-	50	1	757	3	N	-0-					-0-
*07	845	N	845	-0-	-0-	-0-	51	1	792	3	N	2	1	1			1
							2	9									
08	837	N	307	-0-	-530	-0-	50	1	256	3	N	1	1	1			1
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	1	1	59	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	1	1	58	3	N	-0-					-0-
*07	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
08	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
*07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	566	-0-	-54	-0-	36	1	530	3	N	-0-					-0-
06	570	N	541	-0-	-29	-0-	34	1	507	3	N	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	36	1	569	3	N	1					1
							1	9									
08	558	N	229	-0-	-329	-0-	37	1	192	3	N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1048	-0-	-99	-0-	55	1	993	3	N	-0-					-0-
06	1050	N	1020	-0-	-30	-0-	54	1	966	3	N	-0-					-0-
*07	1116	N	1055	-0-	-61	-0-	55	1	990	3	N	9	3	1			6
							10	9									
*08	1106	N	1106	-0-	-0-	-0-	58	1	1045	3	N	3	3	1			6
							3	9									
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					6
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	812	-0-	-25	-0-	42	1	770	3	N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	42	1	763	3	N	-0-					-0-
*07	868	N	836	-0-	-32	-0-	43	1	785	3	N	7	2	1			5
							8	9									
*08	879	N	879	-0-	-0-	-0-	46	1	831	3	N	2	2	1			5
							2	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					5
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					5

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1990	N	1990	-0-	-0-	-0-	126	1	1864	3	N	-0-					-0-
06	1688	N	1688	-0-	-0-	-0-	105	1	1583	3	N	-0-					-0-
*07	2139	N	1770	-0-	-369	-0-	106	1	1660	3	N	4	1	1			3
							4	9									
08	1984	N	571	-0-	-1413	-0-	93	1	478	3	N	-0-	1	1			2
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					2
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					2

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0-	-0-	45	1	702	3	Y	6	4	8			2
							7	9									
06	724	N	724	-0-	-0-	-0-	45	1	678	3	Y	1	2	1			1
							1	9									
*07	709	N	709	-0-	-0-	-0-	46	1	662	3	Y	1	1	8			1
							1	9									
*08	787	N	787	-0-	-0-	-0-	52	1	735	3	Y	-0-	1	1			-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
08	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	735	-0-		-40	-0-	60	1	674	3	Y	1					5
								1	9									
06	750	N	690	-0-		-60	-0-	55	1	634	3	Y	1	5	1			1
								1	9									
07	744	N	673	-0-		-71	-0-	55	1	616	3	Y	2					3
								2	9									
08	744	N	274	-0-		-470	-0-	23	1	250	3	Y	1					4
								1	9									
09	690	N	NO RPT	-0-		-690	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					4

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1349	-0-		-46	-0-	81	1	1266	3	Y	2					3
								2	9									
06	1350	N	1267	-0-		-83	-0-	79	1	1187	3	Y	1	3	1			1
								1	9									
07	1302	N	1226	-0-		-76	-0-	80	1	1146	3	Y	-0-					1
08	1364	N	1215	-0-		-149	-0-	79	1	1133	3	Y	3	2	1	1	8	1
								3	9									
09	1260	N	NO RPT	-0-		-1260	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					1

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	726	-0-		-173	-0-	43	1	679	3	Y	4	2	8			2
								4	9									
06	690	N	682	-0-		-8	-0-	43	1	638	3	Y	1	2	1			1
								1	9									
07	713	N	695	-0-		-18	-0-	45	1	648	3	Y	2	2	8			1
								2	9									
*08	738	N	738	-0-		-0-	-0-	48	1	690	3	Y	-0-	1	1			-0-
09	690	N	NO RPT	-0-		-690	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1692	-0-		-137	-0-	107	1	1585	3	N	-0-					-0-
06	1710	N	1690	-0-		-20	-0-	105	1	1585	3	N	-0-					-0-
*07	1829	N	1749	-0-		-80	-0-	105	1	1640	3	N	4	1	1			3
								4	9									
08	1705	N	642	-0-		-1063	-0-	104	1	538	3	N	-0-	1	1			2
09	1680	N	NO RPT	-0-		-1680	-0-					N	NO RPT					2
10	1736	N	NO RPT	-0-		-1736	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1411	-0-		-15	-0-	89	1	1322	3	N	-0-					-0-
06	1384	N	1384	-0-		-0-	-0-	86	1	1298	3	N	-0-					-0-
*07	1519	N	1319	-0-		-200	-0-	79	1	1237	3	N	3	1	1			2
								3	9									
08	1426	N	433	-0-		-993	-0-	70	1	362	3	N	1	1	1			2
								1	9									
09	1380	N	NO RPT	-0-		-1380	-0-					N	NO RPT					2
10	1302	N	NO RPT	-0-		-1302	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1568	-0-	-261	-0-	99	1	1469	3	N	-0-					-0-
06	1620	N	1493	-0-	-127	-0-	93	1	1400	3	N	-0-					-0-
*07	1767	N	1732	-0-	-35	-0-	104	1	1624	3	N	4	1	1			3
							4	9									
08	1581	N	721	-0-	-860	-0-	117	1	604	3	N	-0-	1	1			2
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					2
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					2

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	420	-0-	-45	-0-	27	1	393	3	N	-0-					-0-
06	450	N	397	-0-	-53	-0-	25	1	372	3	N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	26	1	411	3	N	1					1
							1	9									
08	434	N	165	-0-	-269	-0-	27	1	138	3	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	16	1	245	3	N	-0-					-0-
*07	279	N	269	-0-	-10	-0-	16	1	253	3	N	-0-					-0-
08	279	N	103	-0-	-176	-0-	17	1	86	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1393	N	1393	-0-	-0-	-0-	212	1	1181	3	N	-0-					-0-
06	1258	N	1258	-0-	-0-	-0-	198	1	1060	3	N	-0-					-0-
*07	1271	N	1190	-0-	-81	-0-	196	1	991	3	N	3	1	1			2
							3	9									
08	1395	N	349	-0-	-1046	-0-	57	1	292	3	N	-0-	1	1			1
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					1
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					1

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
*07	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	630	N	589	-0-	-41	-0-	589	3			N	-0-					-0-
*07	651	N	575	-0-	-76	-0-	575	3			N	-0-					-0-
*08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	66	1	740	3	Y	-0-					5
06	750	N	744	-0-	-6	-0-	60	1	683	3	Y	1	5	1			1
							1	9									
07	806	N	653	-0-	-153	-0-	53	1	598	3	Y	2					3
							2	9									
08	806	N	138	-0-	-668	-0-	12	1	126	3	Y	-0-					3
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0-	-0-	54	1	803	3	N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	52	1	786	3	N	-0-					-0-
*07	875	N	875	-0-	-0-	-0-	53	1	820	3	N	2	1	1			1
							2	9									
08	868	N	329	-0-	-539	-0-	53	1	275	3	N	1	1	1			1
							1	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1392	-0-	-96	-0-	88	1	1304	3	N	-0-					-0-
06	1410	N	970	-0-	-440	-0-	60	1	910	3	N	-0-					-0-
*07	1426	N	925	-0-	-501	-0-	56	1	866	3	N	3	1	1			2
							3	9									
08	1395	N	363	-0-	-1032	-0-	59	1	304	3	N	-0-	1	1			1
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1673	-0-	-94	-0-	106	1	1567	3	N	-0-					-0-
06	1675	N	1675	-0-	-0-	-0-	104	1	1571	3	N	-0-					-0-
*07	1789	N	1789	-0-	-0-	-0-	108	1	1677	3	N	4	1	1			3
							4	9									
08	1674	N	662	-0-	-1012	-0-	107	1	555	3	N	-0-	1	1			2
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					2
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					2

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	838	N	838	-0-	-0-	-0-	41	1	797	3	N	-0-					-0-
06	870	N	852	-0-	-18	-0-	42	1	810	3	N	-0-					-0-
*07	899	N	851	-0-	-48	-0-	41	1	797	3	N	12	3	1			9
							13	9									
*08	871	N	871	-0-	-0-	-0-	40	1	822	3	N	8	3	1			14
							9	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					14
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					14

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	96	1	164	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	92	1	159	3	N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	94	1	136	3	N	1					1
							1	9									
08	217	N	135	-0-	-82	-0-	6	1	129	3	N	-0-					1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1856	-0-	-4	-0-	117	1	1739	3	N	-0-					-0-
06	1830	N	1784	-0-	-46	-0-	111	1	1673	3	N	-0-					-0-
*07	1891	N	1829	-0-	-62	-0-	110	1	1715	3	N	4	1	1			3
							4	9									
08	1860	N	683	-0-	-1177	-0-	111	1	572	3	N	-0-	1	1			2
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					2
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	834	-0-	-3	-0-	53	1	781	3	N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	57	1	867	3	N	-0-					-0-
*07	905	N	905	-0-	-0-	-0-	54	1	849	3	N	2	1	1			1
							2	9									
08	837	N	339	-0-	-498	-0-	55	1	283	3	N	1	1	1			1
							1	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

05	1074	N	1074	-0-	-0-	-0-	61	1	995	3	Y	16	20	1			12
							18	9									
06	1026	N	1026	-0-	-0-	-0-	55	1	952	3	Y	17	15	1			14
							19	9									
*07	1026	N	1026	-0-	-0-	-0-	57	1	951	3	Y	16	18	1			12
							18	9									
08	1085	N	1041	-0-	-44	-0-	55	1	967	3	Y	17	15	1			14
							19	9									
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

05	1333	N	169	-0-	-1164	-0-	11	1	158	3	N	-0-					-0-
06	1200	N	561	-0-	-639	-0-	35	1	526	3	N	-0-					-0-
*07	1166	N	1166	-0-	-0-	-0-	70	1	1095	3	N	1					1
							1	9									
*08	435	N	435	-0-	-0-	-0-	70	1	364	3	N	1	1	1			1
							1	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					1
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					1

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	31	1	64	3	N	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	77	1	81	3	N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

05	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-	2	1			1
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-	1	1			-0-
*07	496	N	425	-0-	-71	-0-	22	1	399	3	N	4	1	1			3
							4	9									
*08	537	N	537	-0-	-0-	-0-	30	1	505	3	N	2	2	1			3
							2	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

05	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
*07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					Y	-0-					1
06	361	N	361	-0-	-0-	-0-	29	1	331	3	Y	1	1	1			1
							1	9									
*07	415	N	415	-0-	-0-	-0-	34	1	381	3	Y	-0-					1
*08	608	N	608	-0-	-0-	-0-	51	1	555	3	Y	2					3
							2	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					1
06	225	N	225	-0-	-0-	-0-	18	1	207	3	Y	-0-	1	1			-0-
*07	230	N	230	-0-	-0-	-0-	19	1	210	3	Y	1					1
							1	9									
*08	274	N	274	-0-	-0-	-0-	23	1	251	3	Y	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	34	1	525	3	Y	8	5	8			21
							9	9									
06	540	N	527	-0-	-13	-0-	33	1	494	3	Y	-0-					21
07	558	N	541	-0-	-17	-0-	35	1	505	3	Y	1	1	8			21
							1	9									
08	558	N	551	-0-	-7	-0-	36	1	515	3	Y	-0-					21
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					21
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
06	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
*07	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
*08	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	910	-0-	-20	-0-	38 6	1 9	866	3	Y	5	4	1			6
06	900	N	874	-0-	-26	-0-	36 3	1 9	835	3	Y	3	4	1			5
*07	907	N	907	-0-	-0-	-0-	35 8	1 9	864	3	Y	7	7	1			5
*08	936	N	936	-0-	-0-	-0-	35 4	1 9	897	3	Y	4	4	1			5
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	23	1	338	3	Y	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	23 1	1 9	329	3	Y	1	1	8			-0-
*08	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	674	-0-	-39	-0-	40 3	1 9	631	3	Y	3	1	8			2
06	742	N	742	-0-	-0-	-0-	46 7	1 9	689	3	Y	6	2	1	5	8	1
*07	767	N	767	-0-	-0-	-0-	50 2	1 9	715	3	Y	2	2	8			1
*08	710	N	710	-0-	-0-	-0-	46 1	1 9	663	3	Y	1	1	1	1	8	-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	7	1	104	3	Y	-0-					-0-
06	120	N	98	-0-	-22	-0-	6	1	92	3	Y	-0-					-0-
*07	124	N	87	-0-	-37	-0-	6	1	81	3	Y	-0-					-0-
08	124	N	3	-0-	-121	-0-	3	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1229	N	1229	-0-	-0-	-0-	69	1	1158	3	Y	2	3	1			4
							2	9									
06	1020	N	998	-0-	-22	-0-	56	1	939	3	Y	3	1	8			6
							3	9									
*07	716	N	716	-0-	-0-	-0-	46	1	670	3	Y	-0-					6
08	1178	N	786	-0-	-392	-0-	53	1	732	3	Y	1	1	1	1	8	5
							1	9									
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	20	1	387	2	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	10	1	205	2	N	-0-					-0-
*07	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	20	1	427	2	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	29	1	469	2	Y	2	3	1			3
							2	9									
06	334	N	334	-0-	-0-	-0-	18	1	315	2	Y	1	3	1			1
							1	9									
*07	314	N	314	-0-	-0-	-0-	18	1	295	2	Y	1					2
							1	9									
08	310	N	292	-0-	-18	-0-	16	1	275	2	Y	1	2	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	929	-0-	-94	-0-	62	1	865	3	N	2	2	8			-0-
							2	9									
06	900	N	770	-0-	-130	-0-	45	1	725	3	N	-0-					-0-
*07	961	N	890	-0-	-71	-0-	53	1	827	3	N	9	4	1	2	8	3
							10	9									
*08	1080	N	1080	-0-	-0-	-0-	67	1	1007	3	N	5	2	1	2	8	4
							6	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					4
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					4

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1850	-0-	-72	-0-	1850	3			N	-0-					-0-
06	1830	N	1770	-0-	-60	-0-	1770	3			N	-0-					-0-
*07	1860	N	1803	-0-	-57	-0-	1801	3	2	9	N	2					2
*08	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					2
09	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					2
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					2

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
06	630	N	538	-0-	-92	-0-	538	2			Y	-0-					-0-
*07	620	N	558	-0-	-62	-0-	558	2			Y	-0-					-0-
*08	1040	N	1040	-0-	-0-	-0-	51	1	989	2	Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

05	1162	N	1162	-0-	-0-	-0-	70	1	1090	3	Y	2					3
							2	9									
06	1110	N	1022	-0-	-88	-0-	64	1	957	3	Y	1	3	1			1
							1	9									
07	1116	N	807	-0-	-309	-0-	53	1	754	3	Y	-0-					1
08	1147	N	961	-0-	-186	-0-	63	1	897	3	Y	1	1	1	1	8	-0-
							1	9									
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

05	518	N	518	-0-	-0-	-0-	33	1	485	3	N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-					-0-
*07	724	N	724	-0-	-0-	-0-	44	1	679	3	N	1					1
							1	9									
08	527	N	271	-0-	-256	-0-	44	1	227	3	N	-0-					1
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

05	2728	X	2499	-0-	-229	-0-	158	1	2341	3	N	-0-					-0-
06	2640	X	1718	-0-	-922	-0-	107	1	1611	3	N	-0-					-0-
*07	2697	X	1602	-0-	-1095	-0-	96	1	1502	3	N	4	1	1			3
							4	9									
08	2511	X	577	-0-	-1934	-0-	94	1	483	3	N	-0-	1	1			2
09	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					2
10	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					2

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

05	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	2	1	58	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	21	1	491	3	Y	2	2	1			3
							2	9									
06	501	N	501	-0-	-0-	-0-	21	1	477	3	Y	3	3	1			3
							3	9									
*07	526	N	526	-0-	-0-	-0-	20	1	502	3	Y	4	4	1			3
							4	9									
*08	549	N	549	-0-	-0-	-0-	21	1	526	3	Y	2	2	1			3
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	914	-0-	-47	-0-	914	3			N	-0-					-0-
06	930	N	859	-0-	-71	-0-	858	3	1	9	N	1	1	8			-0-
*07	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
*08	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1518	N	1518	-0-	-0-	-0-	88	1	1423	2	Y	6	7	1			7
							7	9									
06	1470	N	1408	-0-	-62	-0-	76	1	1326	2	Y	5	7	1			5
							6	9									
07	1488	N	1431	-0-	-57	-0-	80	1	1347	2	Y	4	1	8			8
							4	9									
08	1519	N	1267	-0-	-252	-0-	71	1	1190	2	Y	5	6	1	2	8	5
							6	9									
09	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	39	1	652	3	Y	1	2	1			5
							1	9									
06	660	N	623	-0-	-37	-0-	35	1	587	3	Y	1					6
							1	9									
*07	645	N	645	-0-	-0-	-0-	42	1	603	3	Y	-0-					6
08	682	N	650	-0-	-32	-0-	44	1	606	3	Y	-0-	1	1			5
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	740	N	740	-0-	-0-	-0-	119	1	621	3	Y	-0-					2
06	672	N	672	-0-	-0-	-0-	111	1	560	3	Y	1	2	1			1
							1	9									
*07	673	N	673	-0-	-0-	-0-	113	1	554	3	Y	5	4	8			2
							6	9									
*08	625	N	625	-0-	-0-	-0-	81	1	543	3	Y	1					3
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	36	1	405	3	Y	-0-					2
06	437	N	437	-0-	-0-	-0-	35	1	401	3	Y	1	2	1			1
							1	9									
07	434	N	432	-0-	-2	-0-	35	1	396	3	Y	1					2
							1	9									
08	434	N	327	-0-	-107	-0-	27	1	299	3	Y	1					3
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	368	-0-	-66	-0-	28	1	339	3	Y	1					4
							1	9									
06	390	N	377	-0-	-13	-0-	28	1	349	3	Y	-0-	4	1			-0-
*07	403	N	388	-0-	-15	-0-	30	1	356	3	Y	2					2
							2	9									
*08	403	N	403	-0-	-0-	-0-	31	1	371	2	Y	1					3
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	634	-0-	-17	-0-	26	1	605	3	Y	3	3	1			4
							3	9									
06	630	N	622	-0-	-8	-0-	26	1	593	3	Y	3	3	1			4
							3	9									
07	620	N	327	-0-	-293	-0-	13	1	311	3	Y	3	4	1			3
							3	9									
08	620	N	221	-0-	-399	-0-	8	1	212	3	Y	1	2	1			2
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	765	-0-	-289	-0-	62	1	702	3	Y	1					6
							1	9									
06	1080	N	1065	-0-	-15	-0-	85	1	978	3	Y	2	6	1			2
							2	9									
*07	1048	N	1048	-0-	-0-	-0-	85	1	961	3	Y	2					4
							2	9									
*08	1246	N	1246	-0-	-0-	-0-	104	1	1141	3	Y	1					5
							1	9									
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	3	1	89	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	39	-0-	-178	-0-	2	1	37	3	Y	-0-					-0-
06	120	N	14	-0-	-106	-0-	1	1	13	3	Y	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	21	1	507	3	Y	12	2	1	7	8	3
							13	9									
*08	521	N	521	-0-	-0-	-0-	20	1	499	3	Y	2	2	1			3
							2	9									
09	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					3
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					3

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					2
06	60	N	54	-0-	-6	-0-	54	3			Y	-0-					2
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-					2
*08	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					2
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	3	1	77	3	Y	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	4	1	87	3	Y	2	1	1			1
							2	9									
*08	90	N	90	-0-	-0-	-0-	3	1	87	3	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	188	-0-	-60	-0-	69	1	118	3	Y	1	1	1			1
							1	9									
06	240	N	149	-0-	-91	-0-	65	1	83	3	Y	1	1	1			1
							1	9									
07	217	N	172	-0-	-45	-0-	78	1	93	3	Y	1	1	1			1
							1	9									
08	186	N	102	-0-	-84	-0-	4	1	98	3	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-					1
06	127	N	127	-0-	-0-	-0-	5	1	121	3	Y	1	1	1			1
							1	9									
*07	122	N	122	-0-	-0-	-0-	5	1	116	3	Y	1	1	1			1
							1	9									
08	124	N	91	-0-	-33	-0-	3	1	88	3	Y	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	24	1	388	3	Y	7	9	1			5
							8	9									
06	390	N	390	-0-	-0-	-0-	21	1	362	3	Y	6	6	1			5
							7	9									
07	465	N	387	-0-	-78	-0-	21	1	358	3	Y	7	7	1			5
							8	9									
08	434	N	385	-0-	-49	-0-	20	1	358	3	Y	6	6	1			5
							7	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	32	-0-	-123	-0-	2	1	30	3	Y	-0-	1	1			-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	6	1	91	3	Y	17					17
							19	9									
08	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-	15	1			1
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	586	N	586	-0-	-0-	-0-	157	1	427	3	Y	2	3	1			2
							2	9									
06	507	N	507	-0-	-0-	-0-	149	1	356	3	Y	2					4
							2	9									
*07	469	N	469	-0-	-0-	-0-	152	1	317	3	Y	-0-					4
*08	671	N	671	-0-	-0-	-0-	186	1	485	3	Y	-0-	4	1			-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	803	-0-	-34	-0-	48	1 9	754	3	Y	1					2
06	810	N	780	-0-	-30	-0-	49	1 9	730	3	Y	1	2	1			1
*07	796	N	796	-0-	-0-	-0-	52	1 9	743	3	Y	1	1	8			1
*08	824	N	824	-0-	-0-	-0-	54	1	770	3	Y	-0-	1	1			-0-
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	4	1 9	59	3	Y	1					1
*08	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-	1	1			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	46	1	640	3	N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	32	1	519	3	N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	42	1 7 9	649	3	N	6	3	1			3
*08	776	N	776	-0-	-0-	-0-	48	1 6 9	722	3	N	5	2	1	2	8	4
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					4
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1883	N	1883	-0-	-0-	-0-	110	1 9	1772	3	Y	1					2
06	1694	N	1694	-0-	-0-	-0-	94	1 2 9	1598	3	Y	2					4
*07	1543	N	1543	-0-	-0-	-0-	91	1	1452	3	Y	-0-	1	1			3
*08	1312	N	1312	-0-	-0-	-0-	76	1 9	1235	3	Y	1					4
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	42	1 9	670	3	Y	1					1
06	704	N	704	-0-	-0-	-0-	39	1 9	664	3	Y	1					2
07	713	N	704	-0-	-9	-0-	41	1	663	3	Y	-0-					1
08	713	N	711	-0-	-2	-0-	41	1 9	669	3	Y	1					2
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	897	-0-		-2	-0-	54	1	842	3	Y	1					2
								1	9									
06	870	N	855	-0-		-15	-0-	53	1	801	3	Y	1	2	1			1
								1	9									
07	899	N	870	-0-		-29	-0-	57	1	813	3	Y	-0-					1
08	899	N	832	-0-		-67	-0-	54	1	777	3	Y	1	1	1	1	8	-0-
								1	9									
09	870	N	NO RPT	-0-		-870	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2059	-0-		-111	-0-	123	1	1929	3	Y	6	2	8			5
								7	9									
06	1896	N	1896	-0-		-0-	-0-	118	1	1776	3	Y	2	5	1			2
								2	9									
07	2170	X	1908	-0-		-262	-0-	124	1	1783	3	Y	1	1	8			2
								1	9									
08	2046	X	1986	-0-		-60	-0-	130	1	1855	3	Y	1	2	1			1
								1	9									
09	1980	X	NO RPT	-0-		-1980	-0-					Y	NO RPT					1
*10	2046	X	NO RPT	-0-		-2046	-0-					Y	NO RPT					1

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	621	-0-		-61	-0-	42	1	578	3	N	1	1	8			-0-
								1	9									
06	630	N	600	-0-		-30	-0-	35	1	565	3	N	-0-					-0-
*07	654	N	654	-0-		-0-	-0-	39	1	608	3	N	6	3	1			3
								7	9									
*08	651	N	651	-0-		-0-	-0-	41	1	609	3	N	1	1	1			3
								1	9									
09	600	N	NO RPT	-0-		-600	-0-					N	NO RPT					3
10	651	N	NO RPT	-0-		-651	-0-					N	NO RPT					3

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	146	-0-		-40	-0-	9	1	137	3	Y	-0-					-0-
06	150	N	127	-0-		-23	-0-	8	1	119	3	Y	-0-					-0-
*07	186	N	121	-0-		-65	-0-	8	1	113	3	Y	-0-					-0-
08	155	N	133	-0-		-22	-0-	9	1	124	3	Y	-0-					-0-
09	120	N	NO RPT	-0-		-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-		-124	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					2
06	180	N	1	-0-		-179	-0-	1	3			Y	-0-	2	1			-0-
*07	520	N	520	-0-		-0-	-0-	42	1	477	3	Y	1					1
								1	9									
*08	1045	N	1045	-0-		-0-	-0-	87	1	957	3	Y	1					2
								1	9									
09	1	N	NO RPT	-0-		-1	-0-					Y	NO RPT					2
10	527	N	NO RPT	-0-		-527	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
*07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1073	-0-	-12	-0-	68	1	1005	3	N	-0-					-0-
06	1110	N	1076	-0-	-34	-0-	67	1	1009	3	N	-0-					-0-
*07	1123	N	1123	-0-	-0-	-0-	67	1	1053	3	N	3	1	1			2
							3	9									
08	1085	N	411	-0-	-674	-0-	67	1	344	3	N	-0-	1	1			1
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					1
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					1

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	329	-0-	-74	-0-	21	1	308	3	N	-0-					-0-
06	390	N	333	-0-	-57	-0-	21	1	312	3	N	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	22	1	349	3	N	1					1
							1	9									
08	341	N	147	-0-	-194	-0-	24	1	123	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	1	N	-0-	-0-	-1	-0-					N	1					1
*08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					1
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1303	N	1303	-0-	-0-	-0-	82	1	1221	3	N	-0-					-0-
06	1440	N	1154	-0-	-286	-0-	72	1	1082	3	N	-0-					-0-
*07	1509	N	1509	-0-	-0-	-0-	91	1	1415	3	N	3	1	1			2
							3	9									
08	1302	N	387	-0-	-915	-0-	63	1	323	3	N	1	1	1			2
							1	9									
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					2
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					2

CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/09/2015 - PLUGGED 06/09/15

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	19	1	344	3	N	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	19	1	350	3	N	3	1	1			2
							3	9									
*08	364	N	364	-0-	-0-	-0-	19	1	344	3	N	1	1	1			2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2883	-0-	-0-	-0-	143	1	2740	2	Y	-0-					-0-
06	2317	N	2317	-0-	-0-	-0-	113	1	2204	2	Y	-0-					-0-
*07	2220	N	2220	-0-	-0-	-0-	107	1	2113	2	Y	-0-					-0-
08	1612	N	1465	-0-	-147	-0-	72	1	1393	2	Y	-0-					-0-
09	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-
10	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	157	1	438	3	Y	3	7	1			2
							3	9									
06	570	N	536	-0-	-34	-0-	150	1	383	3	Y	3					5
							3	9									
07	589	N	540	-0-	-49	-0-	157	1	383	3	Y	-0-					4
*08	670	N	670	-0-	-0-	-0-	186	1	484	3	Y	-0-	4	1			-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	275	-0-	-35	-0-	17	1	258	3	N	-0-					-0-
06	300	N	270	-0-	-30	-0-	17	1	253	3	N	-0-					-0-
*07	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-					-0-
08	279	N	99	-0-	-180	-0-	16	1	83	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
*07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	20	1	369	3	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-					-0-
*07	403	N	386	-0-	-17	-0-	20	1	363	3	N	3	1	1			2
							3	9									
*08	481	N	481	-0-	-0-	-0-	25	1	455	3	N	1	1	1			2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	366	-0-	-6	-0-	15	1	349	3	Y	2	2	1			2
							2	9									
06	360	N	353	-0-	-7	-0-	15	1	336	3	Y	2	2	1			2
							2	9									
*07	370	N	370	-0-	-0-	-0-	14	1	353	3	Y	3	3	1			2
							3	9									
*08	383	N	383	-0-	-0-	-0-	14	1	367	3	Y	2	2	1			2
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	656	-0-	-26	-0-	71	1	585	2	Y	-0-					-0-
06	664	N	664	-0-	-0-	-0-	66	1	598	2	Y	-0-					-0-
*07	676	N	676	-0-	-0-	-0-	70	1	606	2	Y	-0-					-0-
*08	1451	N	1451	-0-	-0-	-0-	78	1	1373	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	981	-0-	-135	-0-	75	1	906	3	Y	-0-					9
06	1050	N	1003	-0-	-47	-0-	73	1	929	3	Y	1	9	1			1
							1	9									
*07	1026	N	1026	-0-	-0-	-0-	81	1	941	3	Y	4					5
							4	9									
*08	1042	N	1042	-0-	-0-	-0-	81	1	958	2	Y	3					8
							3	9									
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	143	1	232	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	138	1	225	3	N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	164	1	218	3	N	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	475	-0-	-21	-0-	91	1	381	3	Y	3	2	1			2
							3	9									
06	480	N	465	-0-	-15	-0-	88	1	375	3	Y	2	3	1			1
							2	9									
07	496	N	481	-0-	-15	-0-	102	1	378	3	Y	1	1	1			1
							1	9									
08	465	N	389	-0-	-76	-0-	21	1	366	3	Y	2	1	1			2
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	219	-0-	-29	-0-	11	1	208	3	N	-0-					-0-
06	240	N	214	-0-	-26	-0-	11	1	203	3	N	-0-					-0-
*07	248	N	218	-0-	-30	-0-	11	1	205	3	N	2	1	1			1
							2	9									
*08	250	N	250	-0-	-0-	-0-	13	1	236	3	N	1	1	1			1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
*07	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-
06	480	N	445	-0-	-35	-0-	19	1	426	3	N	-0-					-0-
*07	527	N	496	-0-	-31	-0-	22	1	467	3	N	6					6
							7	9									
*08	528	N	528	-0-	-0-	-0-	25	1	502	3	N	1	5	1			2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	764	-0-	-42	-0-	118	1	646	3	N	-0-					-0-
06	780	N	744	-0-	-36	-0-	113	1	631	3	N	-0-					-0-
*07	837	N	772	-0-	-65	-0-	117	1	646	3	N	8					8
							9	9									
08	775	N	678	-0-	-97	-0-	32	1	645	3	N	1	7	1			2
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					2
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					2

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	164	1	611	3	N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	158	1	592	3	N	-0-					-0-
*07	761	N	761	-0-	-0-	-0-	163	1	595	3	N	3					3
							3	9									
08	775	N	585	-0-	-190	-0-	28	1	557	3	N	-0-					3
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					3
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					3

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	17	1	333	2	N	-0-					1
06	337	N	337	-0-	-0-	-0-	16	1	321	2	N	-0-					1
07	341	N	338	-0-	-3	-0-	16	1	322	2	N	-0-	1	1			-0-
*08	395	N	395	-0-	-0-	-0-	19	1	376	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	12	1	208	3	Y	1					1
							1	9									
*07	221	N	221	-0-	-0-	-0-	12	1	198	3	Y	10					11
							11	9									
*08	182	N	182	-0-	-0-	-0-	10	1	168	3	Y	4					15
							4	9									
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					15
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
*07	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1149	N	1149	-0-	-0-	-0-	67	1	1081	3	Y	1					2
							1	9									
06	1152	N	1152	-0-	-0-	-0-	64	1	1087	3	Y	1					3
							1	9									
07	1271	N	1056	-0-	-215	-0-	62	1	994	3	Y	-0-	1	1			2
08	1147	N	957	-0-	-190	-0-	55	1	902	3	Y	-0-					2
09	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	678	N	678	-0-	-0-	-0-	146	1	532	3	N	-0-					57
06	580	N	580	-0-	-0-	-0-	77	1	502	3	N	1					58
							1	9									
*07	598	N	598	-0-	-0-	-0-	81	1	504	3	N	12					70
							13	9									
08	682	N	456	-0-	-226	-0-	456	3			N	-0-					70
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					70
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	N	585	-0-	-0-	-0-	33	1	546	3	Y	5	7	1			3
							6	9									
06	570	N	547	-0-	-23	-0-	30	1	513	3	Y	4	3	1			4
							4	9									
*07	602	N	602	-0-	-0-	-0-	34	1	566	3	Y	2	4	1			2
							2	9									
*08	605	N	605	-0-	-0-	-0-	32	1	570	3	Y	3	2	1			3
							3	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	175	-0-	-104	-0-	12	1	163	3	N	-0-					-0-
06	240	N	188	-0-	-52	-0-	11	1	177	3	N	-0-					-0-
*07	248	N	196	-0-	-52	-0-	12	1	182	3	N	2	1	1			1
							2	9									
*08	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1265	N	1265	-0-	-0-	-0-	123	1	1139	3	N	3	3	8			-0-
							3	9									
06	1108	N	1108	-0-	-0-	-0-	111	1	996	3	N	1	1	8			-0-
							1	9									
*07	1147	N	1112	-0-	-35	-0-	111	1	990	3	N	10	3	1	1	8	6
							11	9									
08	1271	N	917	-0-	-354	-0-	44	1	870	3	N	3	1	8			8
							3	9									
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					8
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					8

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	28	1	531	3	N	-0-					-0-
06	540	N	443	-0-	-97	-0-	21	1	422	3	N	-0-					-0-
*07	651	N	391	-0-	-260	-0-	18	1	367	3	N	5	1	1	1	8	3
							6	9									
08	558	N	554	-0-	-4	-0-	26	1	527	3	N	1					4
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					4
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					4

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	456	-0-	-40	-0-	113	1	341	3	Y	2	5	1			2
							2	9									
06	480	N	445	-0-	-35	-0-	109	1	334	3	Y	2					4
							2	9									
07	465	N	463	-0-	-2	-0-	115	1	348	3	Y	-0-					3
*08	556	N	556	-0-	-0-	-0-	137	1	419	3	Y	-0-	3	1			-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	5	1	91	3	Y	1					3
							1	9									
06	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-	2	1			1
*07	315	N	315	-0-	-0-	-0-	19	1	296	3	Y	-0-					1
*08	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1128	-0-	-50	-0-	47	1	1074	3	Y	6	5	1			7
							7	9									
06	1080	N	1076	-0-	-4	-0-	45	1	1024	3	Y	6	6	1			7
							7	9									
07	1116	N	1062	-0-	-54	-0-	41	1	1013	3	Y	7	8	1			6
							8	9									
08	1116	N	1016	-0-	-100	-0-	38	1	974	3	Y	4	5	1			5
							4	9									
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1039	-0-	-263	-0-	146	1	887	3	Y	5					19
							6	9									
06	1080	N	890	-0-	-190	-0-	136	1	753	3	Y	1	13	1			7
							1	9									
*07	1185	N	1185	-0-	-0-	-0-	157	1	1007	3	Y	19					26
							21	9									
08	1054	N	965	-0-	-89	-0-	60	1	905	3	Y	-0-					26
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					26
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	793	-0-	-75	-0-	66	1	727	3	Y	-0-					1
06	831	N	831	-0-	-0-	-0-	73	1	758	3	Y	-0-					1
*07	844	N	844	-0-	-0-	-0-	71	1	773	3	Y	-0-					1
*08	825	N	825	-0-	-0-	-0-	72	1	753	3	Y	-0-					1
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	2	1	40	3	Y	-0-					-0-
*07	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	2	1	54	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2862	N	2862	-0-	-0-	-0-	181	1	2680	3	N	1	1	8			-0-
							1	9									
06	2653	N	2653	-0-	-0-	-0-	165	1	2488	3	N	-0-					-0-
*07	2949	N	2949	-0-	-0-	-0-	177	1	2764	3	N	7	2	1			5
							8	9									
08	2852	N	1105	-0-	-1747	-0-	179	1	925	3	N	1	2	1			4
							1	9									
09	2640	N	NO RPT	-0-	-2640	-0-					N	NO RPT					4
10	2945	N	NO RPT	-0-	-2945	-0-					N	NO RPT					4

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	-0-	46	1	881	2	Y	-0-					-0-
06	881	N	881	-0-	-0-	-0-	43	1	838	2	Y	-0-					-0-
*07	890	N	890	-0-	-0-	-0-	43	1	847	2	Y	-0-					-0-
08	837	N	382	-0-	-455	-0-	19	1	363	2	Y	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1627	N	1627	-0-	-0-	-0-	81	1	1543	3	N	3	3	8			-0-
							3	9									
06	1650	N	1467	-0-	-183	-0-	69	1	1398	3	N	-0-					-0-
*07	1599	N	1599	-0-	-0-	-0-	73	1	1511	3	N	14	4	1	1	8	9
							15	9									
08	1612	N	1529	-0-	-83	-0-	73	1	1452	3	N	4	1	8			12
							4	9									
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					12
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					12

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	947	N	947	-0-	-0-	-0-	22	1	913	3	Y	11	1	8			17
							12	9									
06	940	N	940	-0-	-0-	-0-	23	1	917	3	Y	-0-					17
*07	978	N	978	-0-	-0-	-0-	21	1	957	3	Y	-0-					16
*08	1660	N	1660	-0-	-0-	-0-	20	1	1639	3	Y	1					17
							1	9									
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					17
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
*07	171	N	171	-0-	-0-	-0-	8	1	162	3	N	1					1
							1	9									
*08	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					1
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
06	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
*07	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	7	1	111	3	N	1					1
							1	9									
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	1	3	28	9	Y	25					25
08	2	N	-0-	-0-	-2	-0-					Y	-0-					25
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					25
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*08	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	515	-0-	-43	-0-	93 3	1 9	419	3	Y	3	2	1			2
06	540	N	485	-0-	-55	-0-	89 2	1 9	394	3	Y	2	3	1			1
07	527	N	492	-0-	-35	-0-	103 1	1 9	388	3	Y	1	1	1			1
08	527	N	423	-0-	-104	-0-	23 2	1 9	398	3	Y	2	1	1			2
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	126	1	441	3	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	129	1	449	3	N	-0-					-0-
*07	527	N	517	-0-	-10	-0-	106 8	1 9	403	3	N	7	3	1			4
*08	606	N	606	-0-	-0-	-0-	54	1	552	3	N	-0-					4
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					4
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	357	-0-	-294	-0-	109	1	248	3	N	-0-					-0-
06	780	N	291	-0-	-489	-0-	104	1	187	3	N	-0-					-0-
*07	620	N	251	-0-	-369	-0-	97	1	154	3	N	-0-					-0-
08	372	N	142	-0-	-230	-0-	3	1	139	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
*07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	387	-0-	-202	-0-	387	3			N	-0-					-0-
06	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
*07	620	N	421	-0-	-199	-0-	421	3			N	-0-					-0-
*08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*07	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
08	713	N	476	-0-	-237	-0-	476	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1129	N	1129	-0-	-0-	-0-	93	1	1036	3	Y	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	88	1	915	3	Y	-0-					-0-
*07	1331	N	1331	-0-	-0-	-0-	111	1	1219	3	Y	1					1
							1	9									
08	1116	N	749	-0-	-367	-0-	65	1	684	3	Y	-0-					1
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					1
10	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	805	N	805	-0-	-0-	-0-	67	1	738	3	Y	-0-					1
06	726	N	726	-0-	-0-	-0-	63	1	663	3	Y	-0-					1
*07	777	N	777	-0-	-0-	-0-	65	1	712	3	Y	-0-					1
08	806	N	692	-0-	-114	-0-	60	1	632	3	Y	-0-					1
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1785	N	1785	-0-	-0-	-0-	120	1	1665	3	N	-0-					-0-
06	1705	N	1705	-0-	-0-	-0-	100	1	1605	3	N	-0-					-0-
*07	1798	N	1773	-0-	-25	-0-	106	1	1650	3	N	15	8	1			7
							17	9									
08	1798	N	1780	-0-	-18	-0-	111	1	1663	3	N	5	4	1			8
							6	9									
09	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					8
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	285	-0-	-273	-0-	19	1	264	3	N	2	2	8			-0-
							2	9									
06	420	N	270	-0-	-150	-0-	16	1	254	3	N	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	20	1	307	3	N	2	1	1			1
							2	9									
*08	364	N	364	-0-	-0-	-0-	22	1	338	3	N	4	1	1	2	8	2
							4	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	27	1	369	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
*07	403	N	390	-0-	-13	-0-	23	1	364	3	N	3	2	1			1
							3	9									
08	403	N	381	-0-	-22	-0-	24	1	355	3	N	2	1	1			2
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	18	1	250	3	N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-
*07	279	N	262	-0-	-17	-0-	16	1	244	3	N	2	1	1			1
							2	9									
08	279	N	276	-0-	-3	-0-	17	1	258	3	N	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	511	-0-	-109	-0-	101	1	410	3	N	-0-					-0-
06	570	N	496	-0-	-74	-0-	93	1	403	3	N	-0-					-0-
*07	738	N	738	-0-	-0-	-0-	99	1	635	3	N	4	1	8			3
							4	9									
*08	939	N	939	-0-	-0-	-0-	52	1	879	3	N	7	6	8			4
							8	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					4
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	540	-0-	-49	-0-	44	1	496	3	Y	-0-					3
06	600	N	527	-0-	-73	-0-	42	1	484	3	Y	1	3	1			1
							1	9									
07	558	N	555	-0-	-3	-0-	45	1	509	3	Y	1					2
							1	9									
08	527	N	297	-0-	-230	-0-	25	1	272	3	Y	-0-					2
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1199	N	1199	-0-	-0-	-0-	60	1	1139	3	N	-0-					-0-
06	1110	N	1029	-0-	-81	-0-	52	1	977	3	N	-0-					-0-
*07	1147	N	922	-0-	-225	-0-	44	1	846	3	N	29					29
							32	9									
*08	1266	N	1266	-0-	-0-	-0-	58	1	1208	3	N	-0-					29
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					29
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					29

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	93	-0-	-465	-0-	5	1	88	3	N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	134	1	637	3	N	1	1	8			-0-
							1	9									
*07	890	N	890	-0-	-0-	-0-	166	1	711	3	N	12	1	1	8	8	3
							13	9									
*08	560	N	560	-0-	-0-	-0-	27	1	532	3	N	1					4
							1	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					4
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					4

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	45	1	680	3	N	-0-					-0-
*07	775	N	760	-0-	-15	-0-	46	1	712	3	N	2	1	1			1
							2	9									
08	744	N	327	-0-	-417	-0-	53	1	273	3	N	1	1	1			1
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	779	-0-	-27	-0-	49	1	730	3	N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	48	1	726	3	N	-0-					-0-
*07	806	N	775	-0-	-31	-0-	47	1	726	3	N	2	1	1			1
							2	9									
08	775	N	280	-0-	-495	-0-	45	1	234	3	N	1	1	1			1
							1	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1046	N	1046	-0-	-0-	-0-	52	1	994	2	Y	-0-					-0-
06	898	N	898	-0-	-0-	-0-	44	1	854	2	Y	-0-					-0-
*07	967	N	967	-0-	-0-	-0-	47	1	920	2	Y	-0-					-0-
08	775	N	552	-0-	-223	-0-	27	1	525	2	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1715	N	1715	-0-	-0-	-0-	86	1	1622	2	N	6	6	8			-0-
							7	9									
06	1645	N	1645	-0-	-0-	-0-	79	1	1566	2	N	-0-					-0-
*07	1705	N	1547	-0-	-158	-0-	73	1	1466	2	N	7	6	1			1
							8	9									
*08	1843	N	1843	-0-	-0-	-0-	83	1	1760	2	N	-0-					1
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					1
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					1

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	42	1	649	3	Y	3	1	8			2
							3	9									
06	630	N	451	-0-	-179	-0-	28	1	423	3	Y	-0-	2	1			-0-
*07	651	N	181	-0-	-470	-0-	12	1	168	3	Y	1					1
							1	9									
*08	765	N	765	-0-	-0-	-0-	50	1	715	3	Y	-0-	1	1			-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	T. A.		480	-0-	480	480	24	1	437	3	N	17					17
							19	9									
09	T. A.		NO RPT	-0-	-0-	480					N	NO RPT					17
10	T. A.		NO RPT	-0-	-0-	480					N	NO RPT					17

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	-0-	45	1	820	3	N	1	1	8			-0-
							1	9									
06	859	N	859	-0-	-0-	-0-	45	1	814	3	N	-0-					-0-
*07	892	N	892	-0-	-0-	-0-	46	1	838	3	N	7	2	1			5
							8	9									
*08	953	N	953	-0-	-0-	-0-	50	1	901	3	N	2	2	1			5
							2	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					5
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					5

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	370	-0-	-95	-0-	22	1	347	3	Y	1					1
							1	9									
06	420	N	352	-0-	-68	-0-	22	1	330	3	Y	-0-	1	1			-0-
*07	403	N	341	-0-	-62	-0-	22	1	318	3	Y	1					1
							1	9									
*08	405	N	405	-0-	-0-	-0-	26	1	378	3	Y	1	1	1	1	8	-0-
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	-0-	20	1	281	3	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	16	1	261	3	N	-0-					-0-
*07	310	N	299	-0-	-11	-0-	18	1	278	3	N	3	1	1	1	8	1
							3	9									
08	310	N	301	-0-	-9	-0-	19	1	281	3	N	1	1	1			1
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2262	-0-	-63	-0-	107	1	2155	3	N	-0-					-0-
06	2220	N	2111	-0-	-109	-0-	98	1	2013	3	N	-0-					-0-
*07	2325	N	2313	-0-	-12	-0-	108	1	2168	3	N	34	21	1			13
							37	9									
*08	2291	N	2291	-0-	-0-	-0-	115	1	2162	3	N	13	10	1			16
							14	9									
09	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					16
10	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					16

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	961	-0-	-31	-0-	44	1	917	3	N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	42	1	899	3	N	1	1	8			-0-
							1	9									
*07	972	N	972	-0-	-0-	-0-	45	1	923	3	N	4	2	1			2
							4	9									
08	961	N	946	-0-	-15	-0-	44	1	900	3	N	2	2	1			2
							2	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					2
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	631	-0-	-144	-0-	31	1	600	3	N	-0-					-0-
06	810	N	610	-0-	-200	-0-	29	1	581	3	N	-0-					-0-
*07	806	N	482	-0-	-324	-0-	22	1	454	3	N	5	2	1			3
							6	9									
08	620	N	528	-0-	-92	-0-	25	1	502	3	N	1					4
							1	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					4
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					4

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1235	-0-	-191	-0-	74	1	1159	3	Y	2					3
							2	9									
06	1260	N	1102	-0-	-158	-0-	69	1	1031	3	Y	2	4	1			1
							2	9									
07	1271	N	961	-0-	-310	-0-	63	1	897	3	Y	1					2
							1	9									
*08	1251	N	1251	-0-	-0-	-0-	82	1	1168	3	Y	1	2	1			1
							1	9									
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	765	N	765	-0-	-0-	-0-	165	1	600	3	N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	160	1	573	3	N	-0-					-0-
*07	666	N	666	-0-	-0-	-0-	180	1	480	3	N	5	2	1			3
							6	9									
*08	459	N	459	-0-	-0-	-0-	24	1	435	3	N	-0-	1	1			2
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
*07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	1	1	39	3	N	-0-					-0-
09	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2686	-0-	-11	-0-	170	1	2516	3	N	-0-					-0-
06	2610	N	2570	-0-	-40	-0-	159	1	2411	3	N	-0-					-0-
*07	2697	N	2512	-0-	-185	-0-	151	1	2354	3	N	6	2	1			4
							7	9									
08	2697	N	939	-0-	-1758	-0-	152	1	786	3	N	1	2	1			3
							1	9									
09	2580	N	NO RPT	-0-	-2580	-0-					N	NO RPT					3
10	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					3

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	251	-0-	-369	-0-	13	1	237	3	Y	1	1	1			1
							1	9									
06	510	N	266	-0-	-244	-0-	13	1	251	3	Y	2	2	1			1
							2	9									
07	465	N	271	-0-	-194	-0-	14	1	256	3	Y	1	1	1			1
							1	9									
*08	635	N	635	-0-	-0-	-0-	34	1	599	3	Y	2	1	1			2
							2	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*07	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	1			Y	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	120	N	34	-0-	-86	-0-	2	1	32	3	N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	18	1	344	3	N	1					1
							1	9									
*08	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
06	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-
*07	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
*08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*07	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
09	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-
10	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	372	-0-	-93	-0-	25	1	347	3	N	-0-					-0-
06	420	N	355	-0-	-65	-0-	21	1	334	3	N	-0-					-0-
*07	372	N	334	-0-	-38	-0-	20	1	311	3	N	3	2	1			1
							3	9									
*08	438	N	438	-0-	-0-	-0-	27	1	409	3	N	2	1	1			2
							2	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	452	-0-	-44	-0-	27	1	422	3	Y	3	2	8			1
							3	9									
06	439	N	439	-0-	-0-	-0-	27	1	412	3	Y	-0-	1	1			-0-
*07	450	N	450	-0-	-0-	-0-	29	1	420	3	Y	1					1
							1	9									
08	465	N	457	-0-	-8	-0-	30	1	426	3	Y	1	1	1	1	8	-0-
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	172	1	595	3	N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	167	1	590	3	N	-0-					-0-
*07	792	N	792	-0-	-0-	-0-	172	1	619	3	N	1					1
							1	9									
08	713	N	39	-0-	-674	-0-	6	1	33	3	N	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
06	810	N	769	-0-	-41	-0-	769	3			N	-0-					-0-
*07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
*08	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	861	3	2	9	N	2	2	8			-0-
*07	935	N	935	-0-	-0-	-0-	934	3	1	9	N	1					1
*08	825	N	825	-0-	-0-	-0-	825	3			N	-0-					1
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	391	-0-	-105	-0-	22	1	368	3	Y	1	1	1			-0-
							1	9									
06	450	N	426	-0-	-24	-0-	24	1	401	3	Y	1					1
							1	9									
07	434	N	113	-0-	-321	-0-	7	1	106	3	Y	-0-					1
*08	570	N	570	-0-	-0-	-0-	38	1	531	3	Y	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	17	1	282	3	Y	-0-					-0-
06	300	N	281	-0-	-19	-0-	16	1	263	3	Y	2					2
							2	9									
*07	295	N	295	-0-	-0-	-0-	20	1	275	3	Y	-0-	2	1			-0-
*08	315	N	315	-0-	-0-	-0-	22	1	293	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	30	1	135	3	Y	-0-					-0-
06	203	N	203	-0-	-0-	-0-	69	1	134	3	Y	-0-					-0-
*07	252	N	252	-0-	-0-	-0-	108	1	144	3	Y	-0-					-0-
08	155	N	132	-0-	-23	-0-	9	1	123	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	500	-0-	-275	-0-	32	1	468	3	N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					-0-
*07	752	N	752	-0-	-0-	-0-	45	1	706	3	N	1					1
							1	9									
08	496	N	307	-0-	-189	-0-	50	1	257	3	N	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	181	-0-	-36	-0-	9	1	170	3	Y	2	1	1			1
							2	9									
06	180	N	146	-0-	-34	-0-	7	1	139	3	Y	-0-	1	1			-0-
*07	186	N	119	-0-	-67	-0-	6	1	112	3	Y	1	1	1			-0-
							1	9									
08	186	N	138	-0-	-48	-0-	7	1	130	3	Y	1					1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
06	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-					-0-
*07	93	N	65	-0-	-28	-0-	4	1	60	3	N	1					1
							1	9									
08	93	N	23	-0-	-70	-0-	4	1	18	3	N	1	1	1			1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*07	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
08	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

05	496	N	427	-0-	-69	-0-	110	1	316	3	Y	1	1	1			1
							1	9									
06	450	N	412	-0-	-38	-0-	106	1	304	3	Y	2	2	1			1
							2	9									
07	465	N	434	-0-	-31	-0-	125	1	308	3	Y	1	1	1			1
							1	9									
08	434	N	344	-0-	-90	-0-	19	1	324	3	Y	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

05	234	N	234	-0-	-0-	-0-	5	1	229	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	4	1	204	3	N	-0-					-0-
*07	248	N	215	-0-	-33	-0-	5	1	210	3	N	-0-					-0-
08	248	N	205	-0-	-43	-0-	5	1	200	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

05	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					1
06	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-	1	1			-0-
*07	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	7	1	82	2	Y	1					1
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	7	1	112	3	N	1					1
							1	9									
*08	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					1
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
*07	527	N	454	-0-	-73	-0-	454	3			Y	-0-					-0-
*08	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	41	1	460	3	Y	-0-					-0-
06	510	N	495	-0-	-15	-0-	43	1	452	3	Y	-0-					-0-
*07	527	N	440	-0-	-87	-0-	37	1	402	3	Y	1					1
							1	9									
08	496	N	264	-0-	-232	-0-	23	1	241	3	Y	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	376	-0-	-58	-0-	31	1	345	3	Y	-0-					-0-
06	480	N	376	-0-	-104	-0-	33	1	343	3	Y	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	38	1	419	3	Y	1					1
							1	9									
08	372	N	142	-0-	-230	-0-	12	1	130	3	Y	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	940	N	940	-0-	-0-	-0-	78	1	862	3	Y	-0-					1
06	960	N	678	-0-	-282	-0-	59	1	619	3	Y	-0-					1
07	961	N	481	-0-	-480	-0-	40	1	439	3	Y	2					3
							2	9									
08	930	N	787	-0-	-143	-0-	69	1	718	3	Y	-0-					3
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	834	-0-	-96	-0-	48	1	782	2	Y	4	5	1			4
							4	9									
06	990	N	762	-0-	-228	-0-	41	1	719	2	Y	2	4	1			2
							2	9									
07	930	N	812	-0-	-118	-0-	45	1	764	2	Y	3					5
							3	9									
*08	1128	N	1128	-0-	-0-	-0-	63	1	1061	2	Y	4	4	1	2	8	3
							4	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	389	-0-	-262	-0-	22	1	367	3	Y	-0-	1	1			3
06	618	N	618	-0-	-0-	-0-	35	1	581	3	Y	2	1	8			4
							2	9									
07	589	N	390	-0-	-199	-0-	25	1	365	3	Y	-0-					4
08	403	N	328	-0-	-75	-0-	22	1	306	3	Y	-0-	1	1			3
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	723	-0-	-21	-0-	41	1	681	3	Y	1	2	1			4
							1	9									
06	690	N	673	-0-	-17	-0-	38	1	634	3	Y	1					5
							1	9									
*07	687	N	687	-0-	-0-	-0-	44	1	643	3	Y	-0-					5
08	713	N	656	-0-	-57	-0-	44	1	612	3	Y	-0-	1	1			4
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	691	-0-	-53	-0-	44	1	647	3	N	-0-					-0-
06	690	N	654	-0-	-36	-0-	41	1	613	3	N	-0-					-0-
*07	713	N	676	-0-	-37	-0-	41	1	634	3	N	1					1
							1	9									
08	682	N	285	-0-	-397	-0-	46	1	239	3	N	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1017	-0-	-37	-0-	58	1	951	3	Y	7	11	1			5
							8	9									
06	960	N	948	-0-	-12	-0-	51	1	888	3	Y	8	6	1			7
							9	9									
07	992	N	979	-0-	-13	-0-	55	1	918	3	Y	5	8	1			4
							6	9									
08	1023	N	966	-0-	-57	-0-	51	1	909	3	Y	5	4	1			5
							6	9									
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	953	N	953	-0-	-0-	-0-	47	1	906	2	Y	-0-					-0-
06	877	N	877	-0-	-0-	-0-	43	1	834	2	Y	-0-					-0-
*07	884	N	884	-0-	-0-	-0-	43	1	841	2	Y	-0-					-0-
08	775	N	632	-0-	-143	-0-	31	1	601	2	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	542	-0-	-109	-0-	28	1	511	3	Y	3	1	1			2
							3	9									
06	511	N	511	-0-	-0-	-0-	26	1	482	3	Y	3	4	1			1
							3	9									
*07	486	N	486	-0-	-0-	-0-	25	1	458	3	Y	3	2	1			2
							3	9									
08	527	N	455	-0-	-72	-0-	25	1	428	3	Y	2	2	1			2
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	816	-0-	-21	-0-	130	1	680	3	Y	5	3	1			3
							6	9									
06	810	N	751	-0-	-59	-0-	123	1	624	3	Y	4	5	1			2
							4	9									
07	775	N	763	-0-	-12	-0-	141	1	620	3	Y	2	2	1			2
							2	9									
08	806	N	715	-0-	-91	-0-	39	1	673	3	Y	3	2	1			3
							3	9									
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	447	-0-	-18	-0-	19	1	426	3	Y	2	2	1			3
							2	9									
06	450	N	427	-0-	-23	-0-	18	1	407	3	Y	2	2	1			3
							2	9									
07	465	N	429	-0-	-36	-0-	17	1	410	3	Y	2	3	1			2
							2	9									
08	434	N	405	-0-	-29	-0-	15	1	388	3	Y	2	2	1			2
							2	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	2	1	38	3	Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	4	1	89	3	Y	2	1	1			1
							2	9									
*08	89	N	89	-0-	-0-	-0-	3	1	86	3	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	338	-0-	-3	-0-	20	1	317	3	Y	1					1
							1	9									
06	330	N	316	-0-	-14	-0-	20	1	296	3	Y	-0-	1	1			-0-
*07	332	N	332	-0-	-0-	-0-	22	1	310	3	Y	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	24	1	337	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	357	-0-	-46	-0-	21	1	335	3	Y	1					1
							1	9									
06	390	N	284	-0-	-106	-0-	18	1	266	3	Y	-0-	1	1			-0-
*07	372	N	344	-0-	-28	-0-	22	1	322	3	Y	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	26	1	369	3	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	16	1	272	3	Y	-0-	1	1			2
06	274	N	274	-0-	-0-	-0-	15	1	258	3	Y	1					3
							1	9									
*07	251	N	251	-0-	-0-	-0-	16	1	235	3	Y	-0-					3
08	279	N	44	-0-	-235	-0-	3	1	41	3	Y	-0-	1	1			2
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	26	1	361	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	27	1	420	3	N	4	2	1			2
							4	9									
*08	549	N	549	-0-	-0-	-0-	34	1	514	3	N	1	1	1			2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	341	-0-	-31	-0-	105	1	236	3	N	-0-					-0-
06	360	N	317	-0-	-43	-0-	101	1	216	3	N	-0-					-0-
*07	341	N	318	-0-	-23	-0-	103	1	213	3	N	2	1	1			1
							2	9									
08	341	N	216	-0-	-125	-0-	10	1	205	3	N	1					2
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	464	-0-	-32	-0-	26	1	435	3	Y	3	5	1			2
							3	9									
06	450	N	430	-0-	-20	-0-	23	1	403	3	Y	4	3	1			3
							4	9									
07	403	N	304	-0-	-99	-0-	17	1	285	3	Y	2	3	1			2
							2	9									
08	465	N	286	-0-	-179	-0-	15	1	269	3	Y	2	2	1			2
							2	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	676	-0-	-37	-0-	56	1	620	3	Y	-0-					1
06	690	N	621	-0-	-69	-0-	54	1	567	3	Y	-0-					1
07	651	N	584	-0-	-67	-0-	49	1	535	3	Y	-0-					1
*08	691	N	691	-0-	-0-	-0-	60	1	631	3	Y	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2074	-0-	-65	-0-	102	1	1972	3	N	-0-					-0-
06	2100	N	1946	-0-	-154	-0-	97	1	1849	3	N	-0-					-0-
*07	2170	N	2038	-0-	-132	-0-	98	1	1907	3	N	30	8	1	1	8	21
							33	9									
08	2077	N	2002	-0-	-75	-0-	91	1	1888	3	N	21	8	1			34
							23	9									
09	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					34
10	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					34

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	38	-0-	-55	-0-	2	1	36	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	946	N	946	-0-	-0-	-0-	149	1	797	3	N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	144	1	780	3	N	-0-					-0-
*07	973	N	973	-0-	-0-	-0-	151	1	822	3	N	-0-					-0-
*08	772	N	772	-0-	-0-	-0-	19	1	753	3	N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	120 3	1 9	501	3	Y	3	2	1			2
06	600	N	600	-0-	-0-	-0-	116 3	1 9	481	3	Y	3	4	1			1
07	620	N	611	-0-	-9	-0-	134 3	1 9	474	3	Y	3	2	1			2
08	620	N	303	-0-	-317	-0-	16 2	1 9	285	3	Y	2	2	1			2
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	11 1	1 9	217	3	N	1					1
*08	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-	1	1			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	624	-0-	-27	-0-	28	1	596	3	N	-0-					-0-
06	600	N	542	-0-	-58	-0-	24	1	518	3	N	-0-					-0-
*07	620	N	603	-0-	-17	-0-	28 2	1 9	573	3	N	2	1	1			1
08	620	N	574	-0-	-46	-0-	27 1	1 9	546	3	N	1	1	1			1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	872	-0-	-89	-0-	44	1	827	2	N	1	1	8			-0-
							1	9									
06	824	N	824	-0-	-0-	-0-	40	1	784	2	N	-0-					-0-
*07	899	N	893	-0-	-6	-0-	42	1	848	2	N	3	3	1			-0-
							3	9									
*08	1057	N	1057	-0-	-0-	-0-	48	1	1009	2	N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	748	-0-	-58	-0-	39	1	709	3	N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	40	1	715	3	N	-0-					-0-
*07	785	N	785	-0-	-0-	-0-	41	1	736	3	N	7	2	1			5
							8	9									
*08	849	N	849	-0-	-0-	-0-	44	1	804	3	N	1	2	1			4
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					4
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					4

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
06	720	N	703	-0-	-17	-0-	31	1	672	3	N	-0-					-0-
*07	713	N	689	-0-	-24	-0-	32	1	654	3	N	3	1	1			2
							3	9									
08	713	N	674	-0-	-39	-0-	32	1	642	3	N	-0-	1	1			1
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					1

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	804	-0-	-33	-0-	45	1	757	3	Y	2	2	1			6
							2	9									
06	791	N	791	-0-	-0-	-0-	44	1	746	3	Y	1					7
							1	9									
*07	814	N	814	-0-	-0-	-0-	53	1	761	3	Y	-0-					7
08	806	N	801	-0-	-5	-0-	54	1	747	3	Y	-0-	1	1			6
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	799	-0-	-69	-0-	45	1	753	3	Y	1	3	1			3
							1	9									
06	900	N	780	-0-	-120	-0-	44	1	734	3	Y	2					5
							2	9									
07	992	N	742	-0-	-250	-0-	48	1	694	3	Y	-0-					5
08	806	N	704	-0-	-102	-0-	47	1	657	3	Y	-0-	1	1			4
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	76	1	104	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	74	1	102	3	Y	1	1	1			-0-
							1	9									
*07	186	N	167	-0-	-19	-0-	76	1	91	3	Y	-0-					-0-
08	186	N	85	-0-	-101	-0-	5	1	80	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	27	1	515	2	N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	24	1	480	2	N	-0-					-0-
*07	558	N	516	-0-	-42	-0-	24	1	490	2	N	2	2	1			-0-
							2	9									
*08	552	N	552	-0-	-0-	-0-	25	1	527	2	N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	897	-0-	-2	-0-	897	3			N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*07	930	N	775	-0-	-155	-0-	775	3			N	-0-					-0-
*08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1842	-0-	-235	-0-	91	1	1751	3	N	-0-					-0-
06	1980	N	1862	-0-	-118	-0-	93	1	1769	3	N	-0-					-0-
*07	1922	N	1878	-0-	-44	-0-	90	1	1758	3	N	27	7	1			20
							30	9									
08	1829	N	1656	-0-	-173	-0-	76	1	1562	3	N	16	7	1			29
							18	9									
09	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					29
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					29

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	990	-0-	-250	-0-	59	1	930	3	Y	1					2
							1	9									
06	1020	N	491	-0-	-529	-0-	31	1	460	3	Y	-0-	2	1			-0-
*07	899	N	537	-0-	-362	-0-	35	1	501	3	Y	1					1
							1	9									
08	992	N	473	-0-	-519	-0-	31	1	442	3	Y	-0-	1	1			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1156	N	1156	-0-	-0-	-0-	58	1	1098	3	N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	49	1	999	3	N	-0-					-0-
*07	1106	N	1106	-0-	-0-	-0-	50	1	1045	3	N	10	3	1			7
							11	9									
*08	1080	N	1080	-0-	-0-	-0-	52	1	1027	3	N	1					8
							1	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					8
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					8

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	645	-0-	-378	-0-	29	1	616	3	N	-0-					-0-
06	930	N	678	-0-	-252	-0-	30	1	648	3	N	-0-					-0-
*07	930	N	917	-0-	-13	-0-	42	1	868	3	N	6	1	1	3	8	2
							7	9									
*08	910	N	910	-0-	-0-	-0-	43	1	865	3	N	2	2	1			2
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					2
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					2

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	559	-0-	-30	-0-	28	1	529	3	N	2	2	8			-0-
							2	9									
06	600	N	527	-0-	-73	-0-	25	1	502	3	N	-0-					-0-
*07	589	N	531	-0-	-58	-0-	24	1	500	3	N	6	2	1	1	8	3
							7	9									
08	558	N	519	-0-	-39	-0-	25	1	493	3	N	1					4
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					4
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	18	1	350	2	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	17	1	336	2	N	-0-					-0-
*07	372	N	345	-0-	-27	-0-	17	1	328	2	N	-0-					-0-
08	372	N	289	-0-	-83	-0-	14	1	275	2	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2345	-0-	-197	-0-	116	1	2229	3	N	-0-					-0-
06	2430	X	2323	-0-	-107	-0-	115	1	2208	3	N	-0-					-0-
*07	2635	X	2245	-0-	-390	-0-	108	1	2097	3	N	36	9	1			27
							40	9									
08	2635	X	2481	-0-	-154	-0-	114	1	2343	3	N	22	9	1			40
							24	9									
09	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					40
10	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					40

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	24	18	1			6
08	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1034	-0-	-51	-0-	70	1	964	3	N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	67	1	924	3	N	-0-					-0-
*07	1023	N	1017	-0-	-6	-0-	71	1	946	3	N	-0-					-0-
08	1023	N	865	-0-	-158	-0-	21	1	844	3	N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	-0-	54	1	599	3	Y	-0-					1
06	655	N	655	-0-	-0-	-0-	57	1	598	3	Y	-0-					1
*07	661	N	661	-0-	-0-	-0-	55	1	606	3	Y	-0-					1
08	651	N	622	-0-	-29	-0-	54	1	568	3	Y	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0-	-0-	39	1	802	3	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	32	1	721	3	N	-0-					-0-
*07	756	N	756	-0-	-0-	-0-	33	1	712	3	N	10					10
							11	9									
*08	700	N	700	-0-	-0-	-0-	33	1	665	3	N	2	9	1			3
							2	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	988	-0-	-66	-0-	166	1	822	3	N	-0-					-0-
06	960	N	793	-0-	-167	-0-	153	1	640	3	N	-0-					-0-
*07	1054	N	923	-0-	-131	-0-	165	1	745	3	N	12	5	1			7
							13	9									
08	992	N	681	-0-	-311	-0-	61	1	620	3	N	-0-					7
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					7
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					7

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1189	-0-	-20	-0-	67	1	1120	3	Y	2	3	1			7
							2	9									
06	1140	N	1119	-0-	-21	-0-	63	1	1055	3	Y	1					8
							1	9									
*07	1187	N	1187	-0-	-0-	-0-	77	1	1110	3	Y	-0-					8
*08	1246	N	1246	-0-	-0-	-0-	84	1	1161	3	Y	1	2	1			7
							1	9									
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	N	1036	-0-	-0-	-0-	58	1	960	3	Y	16	22	1			12
							18	9									
06	967	N	967	-0-	-0-	-0-	52	1	897	3	Y	16	14	1			14
							18	9									
07	1240	N	980	-0-	-260	-0-	54	1	908	3	Y	16	18	1			12
							18	9									
08	1023	N	943	-0-	-80	-0-	49	1	875	3	Y	17	15	1			14
							19	9									
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19	-0-	25	1	413	3	Y	7	8	1	1	8	5
							8	9									
06	433	N	433	-0-	-0-	-0-	23	1	402	3	Y	7	6	1			6
							8	9									
07	434	N	433	-0-	-1	-0-	24	1	401	3	Y	7	8	1			5
							8	9									
*08	467	N	467	-0-	-0-	-0-	25	1	434	3	Y	7	6	1			6
							8	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	32	1	352	3	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	33	1	343	3	Y	-0-					-0-
*07	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	29	1	309	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	654	-0-	-90	-0-	38	1	615	3	Y	1					1
							1	9									
06	591	N	591	-0-	-0-	-0-	33	1	558	3	Y	-0-					1
*07	571	N	571	-0-	-0-	-0-	34	1	537	3	Y	-0-					1
08	651	N	594	-0-	-57	-0-	34	1	560	3	Y	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1043	-0-	-11	-0-	61	1	981	3	Y	1					1
							1	9									
06	1020	N	1007	-0-	-13	-0-	56	1	950	3	Y	1					2
							1	9									
07	1054	N	1004	-0-	-50	-0-	59	1	944	3	Y	1	1	1			2
							1	9									
08	1054	N	880	-0-	-174	-0-	51	1	829	3	Y	-0-					2
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	953	-0-	-287	-0-	22 14	1 9	917	3	Y	13					24
06	1200	N	1011	-0-	-189	-0-	25	1	986	3	Y	-0-					24
*07	1134	N	1134	-0-	-0-	-0-	24	1	1110	3	Y	-0-					19
*08	2143	N	2143	-0-	-0-	-0-	26	1	2117	3	Y	-0-					19
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					19
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	59	1	179	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	59	1	182	3	N	-0-					-0-
*07	248	N	226	-0-	-22	-0-	47	1	179	3	N	-0-					-0-
08	248	N	177	-0-	-71	-0-	4	1	173	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	463	-0-	-2	-0-	38	1	425	3	Y	-0-					3
06	450	N	441	-0-	-9	-0-	35 1	1 9	405	3	Y	1	3	1			1
07	465	N	453	-0-	-12	-0-	37 1	1 9	415	3	Y	1					2
08	465	N	445	-0-	-20	-0-	37 1	1 9	407	3	Y	1					3
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	6	1	101	3	Y	-0-					-0-
06	120	N	88	-0-	-32	-0-	6	1	82	3	Y	-0-					-0-
*07	124	N	87	-0-	-37	-0-	6	1	81	3	Y	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
06	690	N	494	-0-	-196	-0-	494	3			N	-0-					-0-
*07	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	338	-0-	-127	-0-	21	1	317	3	N	-0-					-0-
06	330	N	317	-0-	-13	-0-	20	1	297	3	N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	22	1	337	3	N	1					1
							1	9									
08	341	N	180	-0-	-161	-0-	29	1	151	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1031	-0-	-333	-0-	59	1	966	3	Y	5	5	1			6
							6	9									
06	1140	N	561	-0-	-579	-0-	32	1	526	3	Y	3	5	1			4
							3	9									
07	1085	N	935	-0-	-150	-0-	48	1	879	3	Y	7	6	1			5
							8	9									
08	1023	N	778	-0-	-245	-0-	44	1	730	3	Y	4	4	1			5
							4	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
*07	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
08	62	N	28	-0-	-34	-0-	1	1	27	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*07	6	N	6	-0-	-0-	-0-	2	3	4	9	Y	4	3	1			1
*08	186	N	186	-0-	-0-	-0-	10	1	172	3	Y	4	3	1			2
							4	9									
09	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					2
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0-	-0-	50	1	692	3	N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	40	1	634	3	N	-0-					-0-
*07	775	N	705	-0-	-70	-0-	42	1	655	3	N	7	3	1	1	8	3
							8	9									
08	744	N	710	-0-	-34	-0-	44	1	665	3	N	1	1	1			3
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					3

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	636	-0-	-46	-0-	43	1	593	3	N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	38	1	614	3	N	-0-					-0-
*07	656	N	656	-0-	-0-	-0-	39	1	610	3	N	6	3	1			3
							7	9									
*08	691	N	691	-0-	-0-	-0-	43	1	647	3	N	1	1	1			3
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	949	N	949	-0-	-0-	-0-	47	1	902	2	Y	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	54	1	1065	2	Y	-0-					-0-
*07	1094	N	1094	-0-	-0-	-0-	53	1	1041	2	Y	-0-					-0-
08	837	N	789	-0-	-48	-0-	39	1	750	2	Y	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1643	-0-	-0-	-0-	81	1	1562	2	Y	-0-					-0-
06	1547	N	1547	-0-	-0-	-0-	75	1	1472	2	Y	-0-					-0-
*07	1767	N	1689	-0-	-78	-0-	82	1	1607	2	Y	-0-					-0-
08	1643	N	1317	-0-	-326	-0-	64	1	1253	2	Y	-0-					-0-
09	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					-0-
10	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	37	1	699	3	N	-0-					-0-
06	750	N	662	-0-	-88	-0-	31	1	631	3	N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	30	1	622	3	N	6	2	1			4
							7	9									
08	744	N	697	-0-	-47	-0-	33	1	663	3	N	1					5
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					5
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					5

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	978	N	978	-0-	-0-	-0-	48	1	930	2	Y	-0-					-0-
06	945	N	945	-0-	-0-	-0-	46	1	899	2	Y	-0-					-0-
*07	971	N	971	-0-	-0-	-0-	47	1	924	2	Y	-0-					-0-
08	744	N	669	-0-	-75	-0-	33	1	636	2	Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	712	-0-	-94	-0-	43	1	667	3	Y	2					2
							2	9									
06	780	N	704	-0-	-76	-0-	44	1	659	3	Y	1	2	1			1
							1	9									
*07	771	N	771	-0-	-0-	-0-	50	1	720	3	Y	1	1	8			1
							1	9									
*08	829	N	829	-0-	-0-	-0-	54	1	775	3	Y	-0-	1	1			-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	34	1	364	2	N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	28	1	300	2	N	-0-					-0-
*07	527	N	233	-0-	-294	-0-	18	1	215	2	N	-0-					-0-
08	403	N	358	-0-	-45	-0-	28	1	330	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	90	1	141	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	84	1	136	3	N	-0-					-0-
*07	248	N	224	-0-	-24	-0-	85	1	139	3	N	-0-					-0-
08	217	N	120	-0-	-97	-0-	3	1	117	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	116	-0-	-318	-0-	7	1	108	3	Y	1					1
							1	9									
06	90	N	10	-0-	-80	-0-	1	1	9	3	Y	-0-					1
*07	899	N	899	-0-	-0-	-0-	47	1	850	3	Y	2	1	1			2
							2	9									
*08	770	N	770	-0-	-0-	-0-	43	1	725	3	Y	2	2	1			2
							2	9									
09	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	669	-0-	-13	-0-	55	1	614	3	Y	-0-					1
06	690	N	685	-0-	-5	-0-	60	1	625	3	Y	-0-					1
*07	703	N	703	-0-	-0-	-0-	59	1	644	3	Y	-0-					1
08	682	N	680	-0-	-2	-0-	59	1	621	3	Y	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	758	-0-	-79	-0-	63	1	695	3	Y	-0-					1
06	776	N	776	-0-	-0-	-0-	68	1	708	3	Y	-0-					1
07	744	N	650	-0-	-94	-0-	54	1	596	3	Y	-0-					1
08	744	N	685	-0-	-59	-0-	60	1	625	3	Y	-0-					1
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	14	1	281	2	Y	-0-					-0-
*07	372	N	258	-0-	-114	-0-	12	1	246	2	Y	-0-					-0-
08	341	N	300	-0-	-41	-0-	15	1	285	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					13
06	90	N	71	-0-	-19	-0-	71	3			Y	-0-					13
07	93	N	64	-0-	-29	-0-	63	3	1	9	Y	1	1	8			13
08	93	N	71	-0-	-22	-0-	71	3			Y	-0-					13
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1319	N	1319	-0-	-0-	-0-	65	1	1254	2	Y	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	58	1	1130	2	Y	-0-					-0-
*07	1156	N	1156	-0-	-0-	-0-	56	1	1100	2	Y	-0-					-0-
*08	923	N	923	-0-	-0-	-0-	45	1	878	2	Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1107	N	1107	-0-	-0-	-0-	55	1	1052	2	Y	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	52	1	1008	2	Y	-0-					-0-
*07	1081	N	1081	-0-	-0-	-0-	52	1	1029	2	Y	-0-					-0-
08	899	N	867	-0-	-32	-0-	42	1	825	2	Y	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	417	-0-	-79	-0-	21	1	396	2	Y	-0-					-0-
06	450	N	408	-0-	-42	-0-	20	1	388	2	Y	-0-					-0-
*07	417	N	417	-0-	-0-	-0-	20	1	397	2	Y	-0-					-0-
08	403	N	291	-0-	-112	-0-	14	1	277	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	805	N	805	-0-	-0-	-0-	802	3	3	9	Y	3	2	8			17
06	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					17
07	806	N	795	-0-	-11	-0-	794	3	1	9	Y	1	1	8			17
*08	847	N	847	-0-	-0-	-0-	846	3	1	9	Y	1	1	8			17
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					17
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
*07	124	N	117	-0-	-7	-0-	5	1	111	3	N	1					1
							1	9									
08	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	46	1	499	2	N	-0-					-0-
06	540	N	526	-0-	-14	-0-	44	1	482	2	N	-0-					-0-
*07	558	N	541	-0-	-17	-0-	41	1	500	2	N	-0-					-0-
*08	632	N	632	-0-	-0-	-0-	49	1	583	2	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2348	N	2348	-0-	-0-	-0-	199	1	2149	2	N	-0-					-0-
06	2232	N	2232	-0-	-0-	-0-	188	1	2044	2	N	-0-					-0-
*07	2387	N	2373	-0-	-14	-0-	179	1	2194	2	N	-0-					-0-
08	2356	N	2021	-0-	-335	-0-	156	1	1865	2	N	-0-					-0-
09	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-
10	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	45	1	737	2	Y	5	4	1	1	8	4
							6	9									
06	810	N	720	-0-	-90	-0-	39	1	677	2	Y	4	4	1	2	8	2
							4	9									
07	775	N	767	-0-	-8	-0-	43	1	722	2	Y	2					4
							2	9									
08	775	N	734	-0-	-41	-0-	41	1	689	2	Y	4	3	1	2	8	3
							4	9									
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	875	N	875	-0-	-0-	-0-	50	1	817	3	Y	7	10	1			5
							8	9									
06	870	N	828	-0-	-42	-0-	45	1	776	3	Y	6	5	1			6
							7	9									
07	868	N	833	-0-	-35	-0-	47	1	780	3	Y	5	7	1			4
							6	9									
08	868	N	826	-0-	-42	-0-	44	1	778	3	Y	4	4	1			4
							4	9									
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1897	N	1897	-0-	-0-	-0-	114	1	1779	3	Y	4	1	8			3
							4	9									
06	1429	N	1429	-0-	-0-	-0-	89	1	1338	3	Y	2	4	1			1
							2	9									
*07	998	N	998	-0-	-0-	-0-	65	1	931	3	Y	2	1	8			2
							2	9									
*08	1367	N	1367	-0-	-0-	-0-	89	1	1276	3	Y	2	2	1	1	8	1
							2	9									
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	29	-0-	-498	-0-	2	1	27	3	N	-0-					-0-
06	240	N	99	-0-	-141	-0-	6	1	91	3	N	2	2	8			-0-
							2	9									
*07	217	N	4	-0-	-213	-0-	1	3	3	9	N	3	1	1			2
08	31	N	21	-0-	-10	-0-	2	1	11	3	N	7	1	1			8
							8	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					8
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					8

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	38	1	724	2	N	1	1	8			-0-
							1	9									
06	646	N	646	-0-	-0-	-0-	31	1	615	2	N	-0-					-0-
*07	798	N	798	-0-	-0-	-0-	38	1	757	2	N	3	3	1			-0-
							3	9									
*08	789	N	789	-0-	-0-	-0-	36	1	753	2	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	890	-0-	-40	-0-	50	1	826	3	Y	13	16	1			10
							14	9									
06	870	N	845	-0-	-25	-0-	45	1	785	3	Y	14	12	1			12
							15	9									
07	837	N	796	-0-	-41	-0-	44	1	738	3	Y	13	15	1			10
							14	9									
08	899	N	826	-0-	-73	-0-	43	1	769	3	Y	13	12	1			11
							14	9									
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	39	1	637	3	Y	11	13	1			8
							12	9									
06	660	N	647	-0-	-13	-0-	35	1	601	3	Y	10	9	1			9
							11	9									
07	682	N	651	-0-	-31	-0-	36	1	603	3	Y	11	12	1			8
							12	9									
08	682	N	639	-0-	-43	-0-	34	1	593	3	Y	11	10	1			9
							12	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	11					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	11					Y	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

05	589	N	576	-0-	-13	-0-	29	1	547	2	N	-0-					-0-
06	570	N	555	-0-	-15	-0-	27	1	528	2	N	-0-					-0-
*07	589	N	570	-0-	-19	-0-	27	1	541	2	N	2	2	1			-0-
							2	9									
08	589	N	571	-0-	-18	-0-	26	1	545	2	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

05	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
*07	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

05	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
06	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-					-0-
*07	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
08	62	N	22	-0-	-40	-0-	1	1	18	3	N	3					3
							3	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					3

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
*07	642	N	642	-0-	-0-	-0-	39	1	601	3	N	2	1	8			1
							2	9									
*08	180	N	180	-0-	-0-	-0-	29	1	151	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

05	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	48	1	553	3	Y	1					1
							1	9									
*07	668	N	668	-0-	-0-	-0-	54	1	613	3	Y	1					2
							1	9									
*08	689	N	689	-0-	-0-	-0-	57	1	630	3	Y	2					4
							2	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	35	1	388	3	Y	-0-					-0-
06	472	N	472	-0-	-0-	-0-	41	1	431	3	Y	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	53	1	580	3	Y	1					1
							1	9									
*08	484	N	484	-0-	-0-	-0-	42	1	442	3	Y	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	1869	-0-	-1386	-0-	92	1	1777	2	N	-0-					-0-
06	3150	X	2008	-0-	-1142	-0-	98	1	1910	2	N	-0-					-0-
*07	3255	X	2525	-0-	-730	-0-	122	1	2403	2	N	-0-					-0-
08	2945	X	1979	-0-	-966	-0-	97	1	1882	2	N	-0-					-0-
09	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					-0-
10	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	3	12	9	N	11	4	1			7
*08	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-	3	1			4
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					4
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					4

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	90	N	6	-0-	-84	-0-	6	3			Y	-0-					-0-
*07	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1					1
*08	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	438	-0-	-27	-0-	26	1	411	3	Y	1					1
							1	9									
06	450	N	412	-0-	-38	-0-	26	1	386	3	Y	-0-	1	1			-0-
*07	434	N	426	-0-	-8	-0-	28	1	397	3	Y	1					1
							1	9									
08	434	N	383	-0-	-51	-0-	25	1	357	3	Y	1	1	1	1	8	-0-
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	827	-0-	-258	-0-	827	3			Y	-0-	4	1			1
06	930	N	866	-0-	-64	-0-	864	3	2	9	Y	2					3
*07	902	N	902	-0-	-0-	-0-	901	3	1	9	Y	1	1	8			3
*08	1048	N	1048	-0-	-0-	-0-	59	1	988	3	Y	1	3	1			1
							1	9									
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	5	1	70	3	Y	1					1
							1	9									
08	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-	1	1			-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	704	-0-	-9	-0-	42	1	658	3	Y	4	2	8			2
							4	9									
06	682	N	682	-0-	-0-	-0-	43	1	638	3	Y	1	2	1			1
							1	9									
07	682	N	557	-0-	-125	-0-	36	1	520	3	Y	1	1	8			1
							1	9									
*08	758	N	758	-0-	-0-	-0-	50	1	707	3	Y	1	1	1	1	8	-0-
							1	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	987	N	987	-0-	-0-	-0-	191	1	796	3	N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	181	1	576	3	N	-0-					-0-
*07	672	N	672	-0-	-0-	-0-	185	1	487	3	N	-0-					-0-
08	868	N	407	-0-	-461	-0-	10	1	397	3	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	857	-0-	-42	-0-	45	1	812	3	N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	45	1	813	3	N	-0-					-0-
*07	868	N	755	-0-	-113	-0-	39	1	708	3	N	7	2	1			5
							8	9									
08	868	N	802	-0-	-66	-0-	42	1	759	3	N	1	2	1			4
							1	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					4
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					4

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	406	-0-	-59	-0-	21	1	382	3	Y	3	2	1			2
							3	9									
06	450	N	159	-0-	-291	-0-	8	1	151	3	Y	-0-	2	1			-0-
*07	465	N	209	-0-	-256	-0-	11	1	196	3	Y	2	1	1			1
							2	9									
08	403	N	129	-0-	-274	-0-	7	1	121	3	Y	1	1	1			1
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	31	1	594	3	N	-0-					-0-
06	540	N	474	-0-	-66	-0-	22	1	452	3	N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	19	1	391	3	N	4	1	1			3
							4	9									
08	620	N	397	-0-	-223	-0-	19	1	377	3	N	1					4
							1	9									
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					4
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	758	-0-	-17	-0-	107	1	651	3	Y	-0-					4
06	724	N	724	-0-	-0-	-0-	102	1	621	3	Y	1	4	1			1
							1	9									
07	744	N	741	-0-	-3	-0-	105	1	634	3	Y	2					3
							2	9									
08	744	N	720	-0-	-24	-0-	89	1	630	3	Y	1					4
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1040	-0-	-14	-0-	47	1	993	3	N	-0-					-0-
06	1020	N	1009	-0-	-11	-0-	45	1	964	3	N	-0-					-0-
*07	1023	N	1015	-0-	-8	-0-	47	1	964	3	N	4	2	1			2
							4	9									
08	1054	N	942	-0-	-112	-0-	44	1	896	3	N	2	2	1			2
							2	9									
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					2
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					2

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1520	N	1520	-0-	-0-	-0-	75	1	1445	2	N	-0-					-0-
06	1200	N	1180	-0-	-20	-0-	57	1	1123	2	N	-0-					-0-
*07	1337	N	1337	-0-	-0-	-0-	65	1	1272	2	N	-0-					-0-
08	1240	N	806	-0-	-434	-0-	39	1	767	2	N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	869	N	869	-0-	-0-	-0-	43	1	826	3	N	-0-					-0-
06	T. A.		837	-0-	837	837	39	1	798	3	N	-0-					-0-
*07	T. A.		870	-0-	870	1707	39	1	822	3	N	8	2	1	1	8	5
							9	9									
08	T. A.		853	-0-	853	2560	41	1	811	3	N	1					6
							1	9									
09	0	X	NO RPT	-0-	-0-	2560					N	NO RPT					6
10	0	X	NO RPT	-0-	-0-	2560					N	NO RPT					6

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
06	120	N	28	-0-	-92	-0-	2	1	26	3	N	-0-					-0-
*07	93	N	28	-0-	-65	-0-	2	1	26	3	N	-0-					-0-
08	93	N	29	-0-	-64	-0-	2	1	27	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2812	-0-	-102	-0-	133	1	2679	3	N	-0-					-0-
06	2820	X	2725	-0-	-95	-0-	126	1	2599	3	N	-0-					-0-
*07	2867	N	2867	-0-	-0-	-0-	133	1	2688	3	N	42	26	1			16
							46	9									
08	2821	N	2789	-0-	-32	-0-	140	1	2630	3	N	17	13	1			20
							19	9									
09	2730	N	NO RPT	-0-	-2730	-0-					N	NO RPT					20
10	2821	N	NO RPT	-0-	-2821	-0-					N	NO RPT					20

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	418	-0-	-16	-0-	21	1	397	2	Y	-0-					-0-
06	488	N	488	-0-	-0-	-0-	24	1	464	2	Y	-0-					-0-
*07	562	N	562	-0-	-0-	-0-	27	1	535	2	Y	-0-					-0-
08	403	N	23	-0-	-380	-0-	1	1	22	2	Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	48	X	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
*07	14	X	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1352	N	1352	-0-	-0-	-0-	67	1	1285	2	Y	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	66	1	1290	2	Y	-0-					-0-
*07	1608	N	1608	-0-	-0-	-0-	78	1	1530	2	Y	-0-					-0-
*08	2312	N	2312	-0-	-0-	-0-	113	1	2199	2	Y	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1199	N	1199	-0-	-0-	-0-	59	1	1140	2	Y	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	72	1	1406	2	Y	-0-					-0-
*07	1359	N	1359	-0-	-0-	-0-	66	1	1293	2	Y	-0-					-0-
*08	1102	N	1102	-0-	-0-	-0-	54	1	1048	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1596	N	1596	-0-	-0-	-0-	93	1	1502	3	Y	1					2
							1	9									
06	1524	N	1524	-0-	-0-	-0-	84	1	1438	3	Y	2					4
							2	9									
*07	1454	N	1454	-0-	-0-	-0-	85	1	1369	3	Y	-0-	1	1			3
*08	1324	N	1324	-0-	-0-	-0-	76	1	1248	3	Y	-0-					3
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	874	-0-	-25	-0-	50	1	813	3	Y	10	9	8			1
							11	9									
06	888	N	888	-0-	-0-	-0-	49	1	838	3	Y	1					2
							1	9									
07	868	N	868	-0-	-0-	-0-	51	1	817	3	Y	-0-					2
*08	902	N	902	-0-	-0-	-0-	52	1	850	3	Y	-0-					2
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	889	N	889	-0-	-0-	-0-	52	1	836	3	Y	1					1
							1	9									
06	840	N	751	-0-	-89	-0-	42	1	708	3	Y	1					2
							1	9									
*07	916	N	916	-0-	-0-	-0-	54	1	861	3	Y	1	1	8			2
							1	9									
*08	938	N	938	-0-	-0-	-0-	54	1	884	3	Y	-0-					2
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	985	-0-	-100	-0-	48	1	936	2	N	1	1	8			2
							1	9									
06	990	N	911	-0-	-79	-0-	44	1	867	2	N	-0-					2
07	992	N	872	-0-	-120	-0-	42	1	830	2	N	-0-	2	1			-0-
08	992	N	754	-0-	-238	-0-	36	1	718	2	N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-	-0-	-0-	40	1	773	2	N	1					2
							1	9									
06	760	N	760	-0-	-0-	-0-	37	1	723	2	N	-0-					2
*07	709	N	709	-0-	-0-	-0-	34	1	675	2	N	-0-	2	1			-0-
*08	791	N	791	-0-	-0-	-0-	38	1	753	2	N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	729	-0-	-15	-0-	125	1	600	3	Y	4	2	1			3
							4	9									
06	702	N	702	-0-	-0-	-0-	121	1	578	3	Y	3	4	1			2
							3	9									
07	744	N	721	-0-	-23	-0-	139	1	580	3	Y	2	2	1			2
							2	9									
08	744	N	628	-0-	-116	-0-	34	1	592	3	Y	2	2	1			2
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	6	1	120	3	N	2					2
							2	9									
08	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-	1	1			1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	2	1	71	3	Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	1	1	54	3	Y	-0-					-0-
*07	62	N	59	-0-	-3	-0-	1	1	58	3	Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	1	1	60	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	667	-0-	-46	-0-	55	1	612	3	Y	-0-					1
06	684	N	684	-0-	-0-	-0-	60	1	624	3	Y	-0-					1
*07	691	N	691	-0-	-0-	-0-	58	1	633	3	Y	-0-					1
08	682	N	676	-0-	-6	-0-	59	1	617	3	Y	-0-					1
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1405	-0-	-176	-0-	89	1	1316	3	N	-0-					-0-
06	1470	N	1343	-0-	-127	-0-	83	1	1260	3	N	-0-					-0-
*07	1488	N	1399	-0-	-89	-0-	84	1	1312	3	N	3	1	1			2
							3	9									
08	1395	N	581	-0-	-814	-0-	94	1	485	3	N	2	1	1	1	8	2
							2	9									
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					2
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					2

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
06	510	N	498	-0-	-12	-0-	23	1	475	3	N	-0-					-0-
*07	527	N	515	-0-	-12	-0-	24	1	482	3	N	8	5	1			3
							9	9									
08	496	N	485	-0-	-11	-0-	24	1	459	3	N	2	2	1			3
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					3
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	230	-0-	-80	-0-	12	1	218	3	N	-0-					-0-
06	240	N	188	-0-	-52	-0-	10	1	178	3	N	-0-					-0-
*07	279	N	220	-0-	-59	-0-	11	1	207	3	N	2	1	1			1
							2	9									
*08	277	N	277	-0-	-0-	-0-	14	1	262	3	N	1	1	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	624	-0-	-27	-0-	163	1	461	3	N	-0-					-0-
06	630	N	589	-0-	-41	-0-	157	1	432	3	N	-0-					-0-
*07	651	N	583	-0-	-68	-0-	159	1	423	3	N	1					1
							1	9									
08	620	N	307	-0-	-313	-0-	172	1	135	3	N	-0-					1
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
*07	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	761	-0-	-107	-0-	186	1	575	3	N	-0-					-0-
06	750	N	703	-0-	-47	-0-	180	1	523	3	N	-0-					-0-
*07	806	N	708	-0-	-98	-0-	186	1	522	3	N	-0-					-0-
08	775	N	469	-0-	-306	-0-	11	1	458	3	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	148	-0-	-69	-0-	9	1	139	3	Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	16	1	267	3	Y	1					1
							1	9									
*07	280	N	280	-0-	-0-	-0-	16	1	264	3	Y	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	16	1	269	3	Y	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

05	398	N	398	-0-	-0-	-0-	87	1	310	3	Y	1	1	1			1
							1	9									
06	391	N	391	-0-	-0-	-0-	85	1	304	3	Y	2	2	1			1
							2	9									
07	403	N	392	-0-	-11	-0-	98	1	293	3	Y	1	1	1			1
							1	9									
08	403	N	304	-0-	-99	-0-	16	1	287	3	Y	1	1	1			1
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

05	304	N	304	-0-	-0-	-0-	18	1	284	3	Y	2	1	8			1
							2	9									
06	348	N	348	-0-	-0-	-0-	22	1	326	3	Y	-0-	1	1			-0-
*07	373	N	373	-0-	-0-	-0-	24	1	349	3	Y	-0-					-0-
08	310	N	299	-0-	-11	-0-	20	1	279	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

05	155	N	151	-0-	-4	-0-	93	1	58	3	Y	-0-					226
06	180	N	154	-0-	-26	-0-	90	1	64	3	Y	-0-					226
*07	162	N	162	-0-	-0-	-0-	93	1	69	3	Y	-0-					225
08	155	N	30	-0-	-125	-0-	30	3			Y	-0-					225
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					225
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					225

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	617	-0-	-65	-0-	99	1	515	3	Y	3	2	1			2
							3	9									
06	660	N	577	-0-	-83	-0-	94	1	480	3	Y	3	4	1			1
							3	9									
07	651	N	594	-0-	-57	-0-	108	1	483	3	Y	3	2	1			2
							3	9									
08	620	N	497	-0-	-123	-0-	27	1	468	3	Y	2	2	1			2
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	879	N	879	-0-	-0-	-0-	67	1	811	3	Y	1	1	8			10
							1	9									
06	1053	N	1053	-0-	-0-	-0-	77	1	976	3	Y	-0-	9	1			1
*07	1069	N	1069	-0-	-0-	-0-	84	1	981	3	Y	4					5
							4	9									
*08	1006	N	1006	-0-	-0-	-0-	78	1	925	2	Y	3					8
							3	9									
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	43	1	601	3	N	1	1	8			-0-
							1	9									
06	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-					-0-
*07	651	N	645	-0-	-6	-0-	39	1	600	3	N	5	3	1			2
							6	9									
08	651	N	636	-0-	-15	-0-	40	1	594	3	N	2	1	1			3
							2	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					3
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	74	-0-	-81	-0-	74	3			Y	-0-					-0-
06	360	N	219	-0-	-141	-0-	219	3			Y	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
*07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	914	-0-	-109	-0-	63	1	851	3	N	-0-					-0-
06	930	N	823	-0-	-107	-0-	47	1	776	3	N	-0-					-0-
*07	961	N	902	-0-	-59	-0-	50	1	844	3	N	7					7
							8	9									
08	899	N	838	-0-	-61	-0-	47	1	789	3	N	2					9
							2	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					9
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					9

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
*07	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
08	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3432	-0-	-412	-0-	162	1	3270	3	N	-0-					-0-
06	3630	X	3140	-0-	-490	-0-	146	1	2994	3	N	-0-					-0-
*07	3534	X	3459	-0-	-75	-0-	161	1	3245	3	N	48	30	1			18
							53	9									
08	3441	X	3233	-0-	-208	-0-	163	1	3048	3	N	20	15	1			23
							22	9									
09	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					23
10	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					23

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	360	N	34	-0-	-326	-0-	34	3			Y	-0-					-0-
*07	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
*08	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	404	-0-	-123	-0-	404	3			Y	-0-	2	1			-0-
06	504	N	504	-0-	-0-	-0-	502	3	2	9	Y	2					2
*07	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					2
*08	523	N	523	-0-	-0-	-0-	57	1	466	3	Y	-0-	1	1			1
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	19	1	364	2	N	-0-					1
06	365	N	365	-0-	-0-	-0-	18	1	347	2	N	-0-					1
07	372	N	369	-0-	-3	-0-	18	1	351	2	N	-0-	1	1			-0-
08	372	N	332	-0-	-40	-0-	16	1	316	2	N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	984	N	984	-0-	-0-	-0-	59	1	924	3	Y	1					2
							1	9									
06	908	N	908	-0-	-0-	-0-	57	1	850	3	Y	1	2	1			1
							1	9									
*07	875	N	875	-0-	-0-	-0-	57	1	817	3	Y	1	1	8			1
							1	9									
08	992	N	801	-0-	-191	-0-	52	1	748	3	Y	1	1	1	1	8	-0-
							1	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	107	-0-	-203	-0-	4	1	102	3	Y	1	1	1			1
							1	9									
06	300	N	95	-0-	-205	-0-	4	1	90	3	Y	1	1	1			1
							1	9									
07	248	N	106	-0-	-142	-0-	4	1	101	3	Y	1	1	1			1
							1	9									
*08	118	N	118	-0-	-0-	-0-	4	1	114	3	Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

05	744	N	514	-0-	-230	-0-	29	1	484	3	Y	1	1	1			-0-
							1	9									
06	690	N	484	-0-	-206	-0-	27	1	456	3	Y	1					1
							1	9									
07	496	N	465	-0-	-31	-0-	30	1	435	3	Y	-0-					1
*08	792	N	792	-0-	-0-	-0-	53	1	737	3	Y	2	1	1	2	8	-0-
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

05	713	N	687	-0-	-26	-0-	87	1	600	3	Y	-0-					-0-
06	690	N	661	-0-	-29	-0-	84	1	577	3	Y	-0-					-0-
*07	713	N	690	-0-	-23	-0-	87	1	602	3	Y	1					1
							1	9									
08	682	N	674	-0-	-8	-0-	31	1	643	3	Y	-0-					1
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

05	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
*07	93	N	74	-0-	-19	-0-	73	3	1	9	Y	1					1
*08	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	18	1	339	3	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
*07	403	N	344	-0-	-59	-0-	16	1	325	3	N	3	1	1			2
							3	9									
08	372	N	318	-0-	-54	-0-	15	1	302	3	N	1					3
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	647	-0-	-35	-0-	647	3			Y	-0-					-0-
06	630	N	607	-0-	-23	-0-	607	3			Y	-0-					-0-
*07	651	N	496	-0-	-155	-0-	496	3			Y	-0-					-0-
08	651	N	540	-0-	-111	-0-	540	3			Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1729	-0-	-255	-0-	111	1	1618	3	N	-0-					-0-
06	1890	N	1630	-0-	-260	-0-	104	1	1526	3	N	-0-					-0-
*07	1829	N	1744	-0-	-85	-0-	103	1	1641	3	N	-0-					-0-
*08	1841	N	1841	-0-	-0-	-0-	104	1	1737	3	N	-0-					-0-
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	52	-0-	-134	-0-	3	1	49	3	Y	-0-					-0-
06	352	N	352	-0-	-0-	-0-	20	1	332	3	Y	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	26	1	413	3	Y	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	21	1	339	3	Y	1					1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	18	1	340	2	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	19	1	384	2	N	-0-					-0-
*07	496	N	408	-0-	-88	-0-	19	1	388	2	N	1	1	1			-0-
							1	9									
08	372	N	346	-0-	-26	-0-	16	1	330	2	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
*07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6146	X	6146	-0-	-0-	-0-	304	1	5842	2	Y	-0-					-0-
06	5615	X	5615	-0-	-0-	-0-	273	1	5342	2	Y	-0-					-0-
*07	7285	X	5692	-0-	-1593	-0-	275	1	5417	2	Y	-0-					-0-
08	7285	X	3942	-0-	-3343	-0-	192	1	3750	2	Y	-0-					-0-
09	7050	X	NO RPT	-0-	-7050	-0-					Y	NO RPT					-0-
10	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	96	-0-	-28	-0-	4	1	92	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	5	1	111	3	N	1					1
							1	9									
*08	118	N	118	-0-	-0-	-0-	6	1	111	3	N	1	1	1			1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	904	3	1	9	N	1	1	8			-0-
06	870	N	857	-0-	-13	-0-	857	3			N	-0-					-0-
*07	930	N	844	-0-	-86	-0-	844	3			N	-0-					-0-
*08	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	81	1	190	3	Y	2	1	1			1
							2	9									
06	271	N	271	-0-	-0-	-0-	79	1	191	3	Y	1	1	1			1
							1	9									
07	279	N	275	-0-	-4	-0-	88	1	186	3	Y	1	1	1			1
							1	9									
*08	312	N	312	-0-	-0-	-0-	17	1	293	3	Y	2	1	1	1	8	1
							2	9									
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
*07	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
08	279	N	58	-0-	-221	-0-	58	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

05	341	N	311	-0-	-30	-0-	19	1	291	3	Y	1					1
							1	9									
06	301	N	301	-0-	-0-	-0-	19	1	282	3	Y	-0-	1	1			-0-
*07	305	N	305	-0-	-0-	-0-	20	1	285	3	Y	-0-					-0-
08	310	N	227	-0-	-83	-0-	15	1	212	3	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

05	1269	N	1269	-0-	-0-	-0-	87	1	1182	3	N	-0-					-0-
06	1273	N	1273	-0-	-0-	-0-	73	1	1200	3	N	-0-					-0-
*07	1361	N	1361	-0-	-0-	-0-	75	1	1276	3	N	9					9
							10	9									
*08	1368	N	1368	-0-	-0-	-0-	76	1	1289	3	N	3					12
							3	9									
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					12
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					12

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

05	899	N	783	-0-	-116	-0-	60	1	723	3	Y	-0-					6
06	698	N	698	-0-	-0-	-0-	51	1	647	3	Y	-0-	6	1			-0-
*07	779	N	779	-0-	-0-	-0-	61	1	714	3	Y	4					4
							4	9									
08	775	N	645	-0-	-130	-0-	50	1	593	2	Y	2					6
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					6
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	71	1	60	3	Y	-0-	1	1			-0-
06	150	N	124	-0-	-26	-0-	68	1	56	3	Y	-0-					-0-
*07	155	N	124	-0-	-31	-0-	68	1	55	3	Y	1					1
							1	9									
*08	197	N	197	-0-	-0-	-0-	91	1	106	3	Y	-0-	1	1			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	579	-0-	-41	-0-	579	3			Y	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	3			Y	-0-					-0-
*07	589	N	550	-0-	-39	-0-	550	3			Y	-0-					-0-
*08	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1757	-0-	-103	-0-	105	1	1648	3	Y	4	1	8			4
							4	9									
06	1830	N	1455	-0-	-375	-0-	91	1	1362	3	Y	2	5	1			1
							2	9									
07	1891	X	1815	-0-	-76	-0-	118	1	1696	3	Y	1					2
							1	9									
08	1891	X	1646	-0-	-245	-0-	108	1	1536	3	Y	2	2	1	1	8	1
							2	9									
09	1770	X	NO RPT	-0-	-1770	-0-					Y	NO RPT					1
*10	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					1

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	10	-0-	-52	-0-	10	3			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*07	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	300	N	17	-0-	-283	-0-	2	1	15	3	N	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1980	N	1980	-0-	-0-	-0-	130	1	1850	3	Y	-0-					-0-
06	2105	N	2105	-0-	-0-	-0-	138	1	1967	3	Y	-0-					-0-
*07	1974	N	1974	-0-	-0-	-0-	136	1	1838	3	Y	-0-					-0-
*08	2930	N	2930	-0-	-0-	-0-	188	1	2742	3	Y	-0-					-0-
09	2100	N	NO RPT	-0-	-2100	-0-					Y	NO RPT					-0-
10	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1077	N	1077	-0-	-0-	-0-	70	1	1006	3	Y	1	1	8			-0-
							1	9									
06	1161	N	1161	-0-	-0-	-0-	76	1	1085	3	Y	-0-					-0-
*07	1107	N	1107	-0-	-0-	-0-	76	1	1031	3	Y	-0-					-0-
*08	1823	N	1823	-0-	-0-	-0-	117	1	1706	3	Y	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1004	-0-	-143	-0-	1004	3			Y	-0-	4	1			1
06	989	N	989	-0-	-0-	-0-	987	3	2	9	Y	2					3
*07	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					3
*08	1153	N	1153	-0-	-0-	-0-	124	1	1023	3	Y	5	3	1	4	8	1
							6	9									
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	251	-0-	-90	-0-	20	1	231	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	24	1	247	3	N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	23	1	241	3	N	4	2	1			2
							4	9									
*08	329	N	329	-0-	-0-	-0-	29	1	300	3	N	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	500	-0-	-430	-0-	500	3			N	-0-					-0-
06	600	N	220	-0-	-380	-0-	220	3			N	-0-					-0-
*07	558	N	365	-0-	-193	-0-	365	3			N	-0-					-0-
*08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	659	-0-	-147	-0-	659	3			Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
*07	775	N	759	-0-	-16	-0-	759	3			Y	-0-					-0-
*08	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	676	-0-	-6	-0-	43	1	633	3	N	-0-					-0-
06	660	N	647	-0-	-13	-0-	41	1	606	3	N	-0-					-0-
*07	682	N	669	-0-	-13	-0-	39	1	630	3	N	-0-					-0-
08	682	N	665	-0-	-17	-0-	38	1	627	3	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	34	1	703	3	N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	32	1	678	3	N	1	1	8			-0-
							1	9									
*07	719	N	719	-0-	-0-	-0-	33	1	683	3	N	3	1	1			2
							3	9									
*08	696	N	696	-0-	-0-	-0-	33	1	663	3	N	-0-	1	1			1
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1472	-0-	-140	-0-	68	1	1404	3	N	-0-					-0-
06	1470	N	1390	-0-	-80	-0-	60	1	1330	3	N	-0-					-0-
*07	1550	N	1290	-0-	-260	-0-	56	1	1214	3	N	18	1	8			17
							20	9									
*08	1466	N	1466	-0-	-0-	-0-	69	1	1388	3	N	8	15	1	3	8	7
							9	9									
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					7
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					7

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	570	N	510	-0-	-60	-0-	510	3			N	-0-					-0-
*07	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1006	-0-	-17	-0-	46	1	959	3	N	1	1	8			-0-
							1	9									
06	1050	N	993	-0-	-57	-0-	44	1	949	3	N	-0-					-0-
*07	1041	N	1041	-0-	-0-	-0-	48	1	987	3	N	5	2	1	1	8	2
							6	9									
*08	1112	N	1112	-0-	-0-	-0-	52	1	1058	3	N	2	2	1			2
							2	9									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					2
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					2

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-		-12	-0-	5	1	76	2	Y	-0-					-0-
06	90	N	78	-0-		-12	-0-	4	1	74	2	Y	-0-					-0-
*07	93	N	92	-0-		-1	-0-	5	1	86	2	Y	1					1
								1	9									
08	93	N	82	-0-		-11	-0-	5	1	77	2	Y	-0-					-0-
09	90	N	NO RPT	-0-		-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-		-93	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-		-0-	-0-	103	1	122	3	Y	-0-					1
06	217	N	217	-0-		-0-	-0-	99	1	118	3	Y	-0-	1	1			-0-
*07	248	N	218	-0-		-30	-0-	103	1	115	3	Y	-0-					-0-
08	217	N	115	-0-		-102	-0-	9	1	105	2	Y	1					1
								1	9									
09	210	N	NO RPT	-0-		-210	-0-					Y	NO RPT					1
10	217	N	NO RPT	-0-		-217	-0-					Y	NO RPT					1

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	611	-0-		-40	-0-	47	1	564	3	Y	-0-					6
06	602	N	602	-0-		-0-	-0-	44	1	558	3	Y	-0-	6	1			-0-
*07	744	N	554	-0-		-190	-0-	43	1	508	3	Y	3					3
								3	9									
*08	675	N	675	-0-		-0-	-0-	52	1	620	2	Y	3					6
								3	9									
09	600	N	NO RPT	-0-		-600	-0-					Y	NO RPT					6
10	558	N	NO RPT	-0-		-558	-0-					Y	NO RPT					6

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	539	-0-		-19	-0-	31	1	504	3	Y	4	6	1			3
								4	9									
06	540	N	479	-0-		-61	-0-	26	1	449	3	Y	4	3	1			4
								4	9									
07	527	N	391	-0-		-136	-0-	22	1	368	3	Y	1	3	1			2
								1	9									
08	527	N	502	-0-		-25	-0-	27	1	473	3	Y	2	2	1			2
								2	9									
09	480	N	NO RPT	-0-		-480	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					2

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
06	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
*07	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
08	4	N	-0-	-0-		-4	-0-					Y	-0-					-0-
09	4	N	NO RPT	-0-		-4	-0-					Y	NO RPT					-0-
10	4	N	NO RPT	-0-		-4	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	927	-0-	-313	-0-	927	3			Y	-0-					-0-
06	1200	N	1086	-0-	-114	-0-	1086	3			Y	-0-					-0-
*07	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
*08	1451	N	1451	-0-	-0-	-0-	1451	3			Y	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	84 2	1 9	422	3	N	2	2	8			-0-
06	1421	N	1421	-0-	-0-	-0-	227 1	1 9	1193	3	N	1	1	8			-0-
*07	1214	N	1214	-0-	-0-	-0-	221 12	1 9	981	3	N	11	2	1	4	8	5
*08	879	N	879	-0-	-0-	-0-	42 4	1 9	833	3	N	4	3	8			6
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					6
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					6

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1046	-0-	-163	-0-	55	1	991	3	N	-0-					-0-
06	1110	N	1035	-0-	-75	-0-	55	1	980	3	N	-0-					-0-
*07	1254	N	1254	-0-	-0-	-0-	65 11	1 9	1178	3	N	10	3	1			7
*08	1317	N	1317	-0-	-0-	-0-	69 2	1 9	1246	3	N	2	3	1			6
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					6
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					6

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3423	-0-	-607	-0-	162	1	3261	3	N	-0-					-0-
06	3870	X	3308	-0-	-562	-0-	153	1	3155	3	N	-0-					-0-
*07	3844	X	3473	-0-	-371	-0-	162 55	1 9	3256	3	N	50	31	1			19
08	3751	X	3393	-0-	-358	-0-	171 22	1 9	3200	3	N	20	15	1			24
09	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					24
10	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					24

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	378	-0-	-273	-0-	29	1	349	3	Y	-0-					5
06	628	N	628	-0-	-0-	-0-	46	1	582	3	Y	-0-	5	1			-0-
*07	614	N	614	-0-	-0-	-0-	48	1	564	3	Y	2					2
							2	9									
*08	608	N	608	-0-	-0-	-0-	47	1	559	2	Y	2					4
							2	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					4
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					4

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	947	N	947	-0-	-0-	-0-	142	1	804	3	N	1	1	8			-0-
							1	9									
06	1061	N	1061	-0-	-0-	-0-	141	1	920	3	N	-0-					-0-
*07	1249	N	1249	-0-	-0-	-0-	154	1	1081	3	N	13	1	8			12
							14	9									
*08	1234	N	1234	-0-	-0-	-0-	58	1	1165	3	N	10	10	1	7	8	5
							11	9									
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					5
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					5

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	19	1	442	3	Y	2	2	1			3
							2	9									
06	459	N	459	-0-	-0-	-0-	19	1	438	3	Y	2	2	1			3
							2	9									
07	465	N	441	-0-	-24	-0-	17	1	422	3	Y	2	3	1			2
							2	9									
*08	480	N	480	-0-	-0-	-0-	18	1	460	3	Y	2	2	1			2
							2	9									
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	19	1	426	3	Y	2	2	1			3
							2	9									
06	431	N	431	-0-	-0-	-0-	18	1	411	3	Y	2	2	1			3
							2	9									
*07	445	N	445	-0-	-0-	-0-	17	1	426	3	Y	2	3	1			2
							2	9									
*08	456	N	456	-0-	-0-	-0-	17	1	437	3	Y	2	2	1			2
							2	9									
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	N	812	-0-	-0-	-0-	85	1	727	3	N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	83	1	728	3	N	-0-					-0-
*07	775	N	660	-0-	-115	-0-	69	1	591	3	N	-0-					-0-
08	806	N	640	-0-	-166	-0-	77	1	563	3	N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	95	1	191	3	N	-0-					-0-
06	300	N	255	-0-	-45	-0-	69	1	186	3	N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	82	1	195	3	N	2	1	1			1
							2	9									
08	279	N	213	-0-	-66	-0-	10	1	203	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
*07	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
*07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
06	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-
*07	496	N	353	-0-	-143	-0-	353	3			N	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
*07	398	N	398	-0-	-0-	-0-	19	1	378	3	N	1					1
							1	9									
*08	385	N	385	-0-	-0-	-0-	19	1	366	3	N	-0-	1	1			-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	25	1	515	3	N	4	4	8			-0-
							4	9									
06	600	N	490	-0-	-110	-0-	23	1	467	3	N	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	21	1	412	3	N	2					2
							2	9									
08	558	N	358	-0-	-200	-0-	18	1	340	3	N	-0-	1	1			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		1156	-0-	1156	2248	122	1	1034	3	N	-0-					-0-
06	T. A.		1045	-0-	1045	3293	115	1	929	3	N	1	1	8			-0-
							1	9									
*07	4401	X	1108	-0-	-3293	-0-	138	1	970	3	N	-0-					-0-
08	1147	N	999	-0-	-148	-0-	999	3			N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

05	380	N	380	-0-	-0-	-0-	109	1	270	3	Y	1	1	1			2
							1	9									
06	366	N	366	-0-	-0-	-0-	105	1	260	3	Y	1	1	1			2
							1	9									
07	372	N	371	-0-	-1	-0-	110	1	260	3	Y	1	2	1			1
							1	9									
08	372	N	286	-0-	-86	-0-	16	1	269	3	Y	1	1	1			1
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

05	868	N	846	-0-	-22	-0-	846	3			Y	-0-					-0-
06	840	N	811	-0-	-29	-0-	811	3			Y	-0-					-0-
*07	868	N	836	-0-	-32	-0-	835	3	1	9	Y	1					1
*08	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					1
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					1
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

05	155	N	36	-0-	-119	-0-	2	1	34	3	N	-0-					-0-
06	300	N	199	-0-	-101	-0-	13	1	186	3	N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	26	1	351	3	N	-0-					-0-
*08	493	N	493	-0-	-0-	-0-	32	1	461	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

05	775	N	754	-0-	-21	-0-	34	1	719	3	N	1	1	8			-0-
							1	9									
06	720	N	719	-0-	-1	-0-	32	1	687	3	N	-0-					-0-
*07	775	N	735	-0-	-40	-0-	34	1	698	3	N	3	1	1			2
							3	9									
08	744	N	679	-0-	-65	-0-	32	1	647	3	N	-0-	1	1			1
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

05	1028	N	1028	-0-	-0-	-0-	93	1	935	3	Y	-0-					-0-
06	997	N	997	-0-	-0-	-0-	90	1	907	3	Y	-0-					-0-
*07	1004	N	1004	-0-	-0-	-0-	93	1	911	3	Y	-0-					-0-
08	1023	N	961	-0-	-62	-0-	31	1	930	3	Y	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1850	N	1850	-0-	-0-	-0-	174	1	1669	3	N	6	6	8			-0-
							7	9									
06	1682	N	1682	-0-	-0-	-0-	158	1	1524	3	N	-0-					-0-
*07	1725	N	1725	-0-	-0-	-0-	164	1	1537	3	N	22	2	8			20
							24	9									
08	1860	N	1469	-0-	-391	-0-	69	1	1392	3	N	7	18	1	2	8	7
							8	9									
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					7
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					7

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	895	N	895	-0-	-0-	-0-	44	1	850	3	N	1	1	8			-0-
							1	9									
06	570	N	523	-0-	-47	-0-	25	1	498	3	N	-0-					-0-
*07	589	N	462	-0-	-127	-0-	23	1	437	3	N	2					2
							2	9									
08	589	N	515	-0-	-74	-0-	24	1	491	3	N	-0-					2
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	546	-0-	-12	-0-	27	1	519	2	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	26	1	506	2	N	-0-					-0-
*07	506	N	506	-0-	-0-	-0-	24	1	482	2	N	-0-					-0-
08	558	N	303	-0-	-255	-0-	15	1	288	2	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	657	-0-	-25	-0-	30	1	627	3	N	-0-					-0-
06	660	N	626	-0-	-34	-0-	30	1	596	3	N	-0-					-0-
*07	722	N	722	-0-	-0-	-0-	35	1	685	3	N	2					2
							2	9									
08	651	N	618	-0-	-33	-0-	31	1	587	3	N	-0-	2	1			-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1001	-0-	-22	-0-	1001	2			N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
*07	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
*08	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1766	N	1766	-0-	-0-	-0-	87	1	1675	3	N	4	4	8			-0-
							4	9									
06	1910	N	1910	-0-	-0-	-0-	95	1	1815	3	N	-0-					-0-
*07	1900	N	1900	-0-	-0-	-0-	91	1	1776	3	N	30	7	1	3	8	20
							33	9									
*08	2006	N	2006	-0-	-0-	-0-	92	1	1891	3	N	21	7	1	4	8	30
							23	9									
09	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					30
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					30

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
06	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
*07	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
08	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	992	-0-	-93	-0-	49	1	943	3	N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	46	1	938	3	N	-0-					-0-
*07	1302	N	1037	-0-	-265	-0-	47	1	980	3	N	9	3	1			6
							10	9									
*08	1031	N	1031	-0-	-0-	-0-	49	1	980	3	N	2					8
							2	9									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					8
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					8

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	175	-0-	-42	-0-	12	1	163	3	N	-0-					-0-
06	210	N	187	-0-	-23	-0-	11	1	176	3	N	-0-					-0-
*07	279	N	257	-0-	-22	-0-	15	1	238	3	N	4	1	1	2	8	1
							4	9									
*08	296	N	296	-0-	-0-	-0-	18	1	277	3	N	1	1	1			1
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
*07	403	N	400	-0-	-3	-0-	399	3	1	9	N	1	1	8			-0-
*08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	14	1	225	2	Y	1	2	1			1
							1	9									
06	225	N	225	-0-	-0-	-0-	12	1	212	2	Y	1	1	1			1
							1	9									
*07	213	N	213	-0-	-0-	-0-	12	1	201	2	Y	-0-					1
*08	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-	1	1			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	8	1	131	2	Y	1	1	1			1
							1	9									
06	120	N	118	-0-	-2	-0-	6	1	112	2	Y	-0-	1	1			-0-
*07	124	N	117	-0-	-7	-0-	7	1	109	2	Y	1					1
							1	9									
08	155	N	118	-0-	-37	-0-	7	1	111	2	Y	-0-	1	1			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	304	-0-	-68	-0-	25	1	279	3	Y	-0-					-0-
06	360	N	314	-0-	-46	-0-	27	1	287	3	Y	-0-					-0-
*07	341	N	301	-0-	-40	-0-	25	1	275	3	Y	1					1
							1	9									
08	310	N	285	-0-	-25	-0-	25	1	260	3	Y	-0-					1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1064	N	1064	-0-	-0-	-0-	55	1	1008	3	N	1	1	8			-0-
							1	9									
06	962	N	962	-0-	-0-	-0-	51	1	911	3	N	-0-					-0-
*07	938	N	938	-0-	-0-	-0-	48	1	877	3	N	12	3	1	3	8	6
							13	9									
*08	979	N	979	-0-	-0-	-0-	51	1	926	3	N	2	3	1			5
							2	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					5
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					5

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	237	-0-	-104	-0-	13	1	221	3	Y	3	3	1	1	8	1
							3	9									
06	217	N	217	-0-	-0-	-0-	12	1	203	3	Y	2	1	1			2
							2	9									
07	279	N	222	-0-	-57	-0-	12	1	209	3	Y	1	2	1			1
							1	9									
08	248	N	217	-0-	-31	-0-	12	1	204	3	Y	1	1	1			1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	4834	-0-	-467	-0-	4834	3			N	-0-					-0-
06	5070	X	4744	-0-	-326	-0-	4744	3			N	-0-					-0-
*07	5053	X	4773	-0-	-280	-0-	4766	3	7	9	N	6					6
08	4991	X	4854	-0-	-137	-0-	4854	3			N	-0-					6
09	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					6
10	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					6

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1151	N	1151	-0-	-0-	-0-	54	1	1097	3	N	-0-					-0-
06	1170	N	1157	-0-	-13	-0-	54	1	1103	3	N	-0-					-0-
*07	1178	N	1155	-0-	-23	-0-	54	1	1082	3	N	17	11	1			6
							19	9									
08	1147	N	1082	-0-	-65	-0-	54	1	1020	3	N	7	5	1			8
							8	9									
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					8
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					8

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	519	-0-	-8	-0-	26	1	492	3	N	1	1	8			-0-
							1	9									
06	540	N	528	-0-	-12	-0-	26	1	502	3	N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	27	1	525	3	N	7	2	1			5
							8	9									
*08	593	N	593	-0-	-0-	-0-	27	1	559	3	N	6	2	1	1	8	8
							7	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					8
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					8

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	1808	-0-	-951	-0-	89	1	1719	3	N	-0-					-0-
06	2310	X	1911	-0-	-399	-0-	95	1	1816	3	N	-0-					-0-
*07	2294	X	2129	-0-	-165	-0-	102	1	1992	3	N	32	8	1	1	8	23
							35	9									
08	2294	X	1538	-0-	-756	-0-	70	1	1445	3	N	21	8	1			36
							23	9									
09	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					36
10	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					36

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					-0-
06	3000	X	2944	-0-	-56	-0-	2943	3	1	9	N	1	1	8			-0-
*07	3038	X	2636	-0-	-402	-0-	2635	3	1	9	N	1					1
08	3131	X	3006	-0-	-125	-0-	3006	3			N	-0-					1
09	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					1
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1012	N	1012	-0-	-0-	-0-	66	1	945	3	N	1	1	8			-0-
							1	9									
06	1470	N	825	-0-	-645	-0-	54	1	771	3	N	-0-					-0-
*07	961	N	751	-0-	-210	-0-	52	1	699	3	N	-0-					-0-
*08	1470	N	1470	-0-	-0-	-0-	94	1	1375	3	N	1	1	8			-0-
							1	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	788	-0-	-80	-0-	36	1	752	3	N	-0-					-0-
06	780	N	744	-0-	-36	-0-	33	1	711	3	N	-0-					-0-
*07	775	N	709	-0-	-66	-0-	33	1	673	3	N	3	1	1			2
							3	9									
08	775	N	710	-0-	-65	-0-	33	1	677	3	N	-0-	1	1			1
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	741	-0-	-34	-0-	36	1	705	2	Y	-0-					1
06	750	N	630	-0-	-120	-0-	30	1	599	2	Y	1					2
							1	9									
07	775	N	731	-0-	-44	-0-	35	1	696	2	Y	-0-	1	1			-0-
08	744	N	499	-0-	-245	-0-	24	1	472	2	Y	3	3	8			-0-
							3	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	917	-0-	-230	-0-	917	3			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
*07	930	N	851	-0-	-79	-0-	851	3			N	-0-					-0-
*08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1042	-0-	-74	-0-	49	1	993	3	N	-0-					-0-
06	1050	N	984	-0-	-66	-0-	46	1	938	3	N	-0-					-0-
*07	1023	N	952	-0-	-71	-0-	44	1	893	3	N	14	9	1			5
							15	9									
08	1054	N	999	-0-	-55	-0-	50	1	942	3	N	6	4	1			7
							7	9									
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					7
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1153	-0-	-273	-0-	1153	3			N	-0-	5	1			1
06	1234	N	1234	-0-	-0-	-0-	1231	3	3	9	N	3					4
*07	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					4
*08	1258	N	1258	-0-	-0-	-0-	136	1	1121	3	N	1	4	1			1
							1	9									
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1321	-0-	-136	-0-	60	1	1261	3	N	-0-					-0-
06	1290	N	1187	-0-	-103	-0-	53	1	1134	3	N	-0-					-0-
*07	1302	N	1203	-0-	-99	-0-	56	1	1141	3	N	5	2	1			3
							6	9									
08	1333	N	975	-0-	-358	-0-	46	1	928	3	N	1	2	1			2
							1	9									
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					2
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					2

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	667	-0-	-139	-0-	33	1	634	3	N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	40	1	760	3	N	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	37	1	729	3	N	11	3	1			8
							12	9									
*08	850	N	850	-0-	-0-	-0-	39	1	802	3	N	8	3	1			13
							9	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					13
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					13

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	203	-0-	-76	-0-	10	1	191	3	N	2	2	8			-0-
							2	9									
06	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
*07	217	N	103	-0-	-114	-0-	5	1	96	3	N	2					2
							2	9									
08	217	N	94	-0-	-123	-0-	4	1	88	3	N	2	1	1			3
							2	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					3
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	821	-0-	-109	-0-	40	1	779	3	N	2	2	8			-0-
							2	9									
06	900	N	767	-0-	-133	-0-	38	1	729	3	N	-0-					-0-
*07	868	N	770	-0-	-98	-0-	37	1	719	3	N	13	3	1	2	8	8
							14	9									
*08	926	N	926	-0-	-0-	-0-	42	1	874	3	N	9	3	1	2	8	12
							10	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					12
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					12

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2328	-0-	-617	-0-	115	1	2213	3	N	-0-					-0-
06	2850	X	2207	-0-	-643	-0-	110	1	2097	3	N	-0-					-0-
*07	2573	N	2039	-0-	-534	-0-	98	1	1905	3	N	33	9	1	1	8	23
							36	9									
08	2325	N	2198	-0-	-127	-0-	101	1	2074	3	N	21	8	1			36
							23	9									
09	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					36
10	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					36

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	639	-0-	-74	-0-	38	1	599	3	Y	2					2
							2	9									
06	660	N	566	-0-	-94	-0-	35	1	530	3	Y	1	2	1			1
							1	9									
07	651	N	554	-0-	-97	-0-	36	1	518	3	Y	-0-					1
08	651	N	622	-0-	-29	-0-	41	1	581	3	Y	-0-	1	1			-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1601	-0-	-104	-0-	73	1	1528	3	N	-0-					-0-
06	1590	N	1507	-0-	-83	-0-	67	1	1440	3	N	-0-					-0-
*07	1612	N	1387	-0-	-225	-0-	64	1	1316	3	N	6	3	1			3
							7	9									
08	1612	N	1511	-0-	-101	-0-	71	1	1437	3	N	3	3	1			3
							3	9									
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					3
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	617	-0-	-3	-0-	30	1	586	3	N	1	1	8			-0-
							1	9									
06	589	N	589	-0-	-0-	-0-	29	1	560	3	N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	29	1	556	3	N	11	3	1	1	8	7
							12	9									
08	620	N	612	-0-	-8	-0-	28	1	578	3	N	5	2	1			10
							6	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					10
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					10

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	31	1	621	3	N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	27	1	564	3	N	-0-					-0-
*07	589	N	543	-0-	-46	-0-	25	1	509	3	N	8	5	1			3
							9	9									
08	651	N	490	-0-	-161	-0-	25	1	462	3	N	3	2	1			4
							3	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					4
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1095	N	1095	-0-	-0-	-0-	54	1	1040	3	N	1	1	8			-0-
							1	9									
06	1290	N	1092	-0-	-198	-0-	54	1	1038	3	N	-0-					-0-
*07	1240	N	1062	-0-	-178	-0-	51	1	994	3	N	15	4	1			11
							17	9									
*08	1147	N	1147	-0-	-0-	-0-	52	1	1081	3	N	13	4	1			20
							14	9									
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					20
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					20

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	856	N	856	-0-	-0-	-0-	40	1	807	3	Y	8	6	1			8
							9	9									
06	720	N	692	-0-	-28	-0-	31	1	658	3	Y	3	8	1			3
							3	9									
*07	750	N	750	-0-	-0-	-0-	33	1	713	3	Y	4					7
							4	9									
08	837	N	757	-0-	-80	-0-	21	1	735	3	Y	1	6	1			2
							1	9									
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	330	N	244	-0-	-86	-0-	244	3			N	-0-					-0-
*07	341	N	201	-0-	-140	-0-	201	3			N	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	548	-0-	-72	-0-	93	1	455	3	Y	-0-	2	1			1
06	570	N	547	-0-	-23	-0-	90	1	456	3	Y	1					2
							1	9									
07	589	N	527	-0-	-62	-0-	90	1	437	3	Y	-0-					2
*08	606	N	606	-0-	-0-	-0-	157	1	448	3	Y	1	2	1			1
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	27	1	420	3	N	1	1	8			28
							1	9									
06	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					28
*07	449	N	449	-0-	-0-	-0-	28	1	407	3	N	13	1	8			40
							14	9									
08	434	N	321	-0-	-113	-0-	21	1	300	3	N	-0-					40
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					40
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2613	-0-	-53	-0-	128	1	2484	2	Y	1					5
							1	9									
06	2580	N	2486	-0-	-94	-0-	120	1	2365	2	Y	1					6
							1	9									
07	2635	N	2453	-0-	-182	-0-	118	1	2335	2	Y	-0-	5	1			1
08	2604	N	2186	-0-	-418	-0-	105	1	2081	2	Y	-0-					1
09	2490	N	NO RPT	-0-	-2490	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*07	558	N	526	-0-	-32	-0-	525	3	1	9	N	1					1
*08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1596	-0-	-78	-0-	1596	3			N	-0-					-0-
06	1620	N	1550	-0-	-70	-0-	1550	3			N	-0-					-0-
*07	1612	N	1553	-0-	-59	-0-	1551	3	2	9	N	2					2
*08	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					2
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					2
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					2

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	237	-0-	-259	-0-	237	3			N	-0-					-0-
06	570	N	4	-0-	-566	-0-	4	3			N	-0-					-0-
*07	589	N	3	-0-	-586	-0-	3	3			N	-0-					-0-
08	248	N	6	-0-	-242	-0-	6	3			N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	691	-0-	-115	-0-	691	3			N	-0-					-0-
06	750	N	706	-0-	-44	-0-	706	3			N	-0-					-0-
*07	775	N	6	-0-	-769	-0-	5	3	1	9	N	1					1
08	682	N	3	-0-	-679	-0-	3	3			N	-0-					1
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
06	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
*07	558	N	532	-0-	-26	-0-	531	3	1	9	N	1					1
*08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1120	-0-	-120	-0-	71	1	1049	3	N	-0-					-0-
06	1140	N	1081	-0-	-59	-0-	67	1	1014	3	N	-0-					-0-
*07	1147	N	1096	-0-	-51	-0-	66	1	1027	3	N	3	1	1			2
							3	9									
08	1116	N	360	-0-	-756	-0-	58	1	302	3	N	-0-	1	1			1
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					1
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
*07	31	N	7	-0-	-24	-0-	6	3	1	9	N	1					1
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					1
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					1
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	433	-0-	-125	-0-	26	1	403	3	Y	4	3	8			1
							4	9									
06	480	N	356	-0-	-124	-0-	22	1	334	3	Y	-0-	1	1			-0-
*07	372	N	281	-0-	-91	-0-	18	1	261	3	Y	2	2	8			-0-
							2	9									
08	434	N	238	-0-	-196	-0-	15	1	220	3	Y	3	3	8			-0-
							3	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	523	-0-	-66	-0-	31	1	491	3	Y	1					1
							1	9									
06	480	N	470	-0-	-10	-0-	29	1	441	3	Y	-0-	1	1			-0-
*07	655	N	655	-0-	-0-	-0-	43	1	611	3	Y	1					1
							1	9									
*08	631	N	631	-0-	-0-	-0-	41	1	590	3	Y	-0-	1	1			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	644	-0-	-38	-0-	39	1	603	3	Y	2					2
							2	9									
06	630	N	611	-0-	-19	-0-	38	1	572	3	Y	1	2	1			1
							1	9									
07	620	N	617	-0-	-3	-0-	40	1	577	3	Y	-0-					1
08	651	N	568	-0-	-83	-0-	37	1	531	3	Y	-0-	1	1			-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	352	-0-	-51	-0-	21	1	330	3	Y	1					1
							1	9									
06	390	N	382	-0-	-8	-0-	24	1	358	3	Y	-0-	1	1			-0-
*07	403	N	379	-0-	-24	-0-	25	1	353	3	Y	1	1	8			-0-
							1	9									
08	341	N	334	-0-	-7	-0-	22	1	312	3	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	12	1	188	3	Y	-0-					-0-
06	210	N	186	-0-	-24	-0-	12	1	173	3	Y	1	1	1			-0-
							1	9									
*07	217	N	182	-0-	-35	-0-	12	1	170	3	Y	-0-					-0-
08	186	N	155	-0-	-31	-0-	10	1	145	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1981	-0-	-127	-0-	1981	3			N	-0-					-0-
06	1950	N	1885	-0-	-65	-0-	1885	3			N	-0-					-0-
*07	2015	N	1920	-0-	-95	-0-	1918	3	2	9	N	2					2
*08	2158	N	2158	-0-	-0-	-0-	2158	3			N	-0-					2
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					2
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	527	-0-	-31	-0-	33	1	494	3	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	31	1	476	3	N	-0-					-0-
*07	527	N	527	-0-	-0-	-0-	32	1	494	3	N	1					1
							1	9									
08	527	N	206	-0-	-321	-0-	33	1	173	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1					1
08	2	N	-0-	-0-	-2	-0-					N	-0-					1
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

05	775	N	576	-0-	-199	-0-	36	1	540	3	N	-0-					-0-
06	720	N	517	-0-	-203	-0-	32	1	485	3	N	-0-					-0-
*07	620	N	514	-0-	-106	-0-	31	1	482	3	N	1					1
							1	9									
08	589	N	195	-0-	-394	-0-	32	1	163	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

05	1537	N	1537	-0-	-0-	-0-	87	1	1437	3	Y	12	16	1			8
							13	9									
06	1425	N	1425	-0-	-0-	-0-	77	1	1335	3	Y	12	9	1			11
							13	9									
*07	1483	N	1483	-0-	-0-	-0-	83	1	1393	3	Y	6	11	1			6
							7	9									
08	1550	N	1361	-0-	-189	-0-	72	1	1281	3	Y	7	6	1			7
							8	9									
09	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

05	1643	N	1547	-0-	-96	-0-	98	1	1449	3	N	-0-					-0-
06	1560	N	1488	-0-	-72	-0-	92	1	1396	3	N	-0-					-0-
*07	1612	N	1521	-0-	-91	-0-	91	1	1427	3	N	3	1	1			2
							3	9									
08	1550	N	519	-0-	-1031	-0-	84	1	434	3	N	1	1	1			2
							1	9									
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					2
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1587	-0-	-180	-0-	100	1	1487	3	N	-0-					-0-
06	1590	N	1524	-0-	-66	-0-	95	1	1429	3	N	-0-					-0-
*07	1674	N	1542	-0-	-132	-0-	93	1	1446	3	N	3	1	1			2
							3	9									
08	1581	N	566	-0-	-1015	-0-	92	1	473	3	N	1	1	1			2
							1	9									
09	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					2
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1576	-0-	-67	-0-	100	1	1476	3	N	-0-					-0-
06	1590	N	1514	-0-	-76	-0-	94	1	1420	3	N	-0-					-0-
*07	1612	N	1468	-0-	-144	-0-	88	1	1377	3	N	3	1	1			2
							3	9									
08	1581	N	574	-0-	-1007	-0-	93	1	480	3	N	1	1	1			2
							1	9									
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					2
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					2

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1148	N	1148	-0-	-0-	-0-	73	1	1075	3	N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	67	1	1015	3	N	-0-					-0-
*07	1116	N	1105	-0-	-11	-0-	66	1	1036	3	N	3	1	1			2
							3	9									
08	1147	N	411	-0-	-736	-0-	67	1	344	3	N	-0-	1	1			1
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					1
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
*07	558	N	527	-0-	-31	-0-	526	3	1	9	N	1					1
*08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1101	-0-	-46	-0-	1101	3			N	-0-					-0-
06	1110	N	1061	-0-	-49	-0-	1061	3			N	-0-					-0-
*07	1116	N	1080	-0-	-36	-0-	1079	3	1	9	N	1					1
*08	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					1
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					1
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0-	-0-	52	1	763	3	N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	51	1	765	3	N	-0-					-0-
*07	725	N	725	-0-	-0-	-0-	44	1	679	3	N	2	1	1			1
							2	9									
08	465	N	274	-0-	-191	-0-	44	1	229	3	N	1	1	1			1
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	629	-0-	-53	-0-	30	1	599	3	N	-0-					-0-
06	630	N	624	-0-	-6	-0-	29	1	595	3	N	-0-					-0-
*07	651	N	600	-0-	-51	-0-	28	1	562	3	N	9	6	1			3
							10	9									
*08	625	N	625	-0-	-0-	-0-	31	1	590	3	N	4	3	1			4
							4	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					4
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					4

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	553	-0-	-36	-0-	26	1	527	3	N	-0-					-0-
06	570	N	523	-0-	-47	-0-	24	1	499	3	N	-0-					-0-
*07	558	N	535	-0-	-23	-0-	25	1	501	3	N	8	5	1			3
							9	9									
08	558	N	541	-0-	-17	-0-	27	1	511	3	N	3	2	1			4
							3	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					4
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	955	-0-	-192	-0-	60	1	895	3	N	-0-					-0-
06	1020	N	965	-0-	-55	-0-	60	1	905	3	N	-0-					-0-
*07	1116	N	1069	-0-	-47	-0-	64	1	1002	3	N	3	1	1			2
							3	9									
08	961	N	346	-0-	-615	-0-	56	1	290	3	N	-0-	1	1			1
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					1
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					1

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	7	1	9	3	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	7	1	12	3	Y	-0-					-0-
*07	31	N	9	-0-	-22	-0-	3	1	6	3	Y	-0-					-0-
08	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	7	1	103	3	N	1					12
							1	9									
06	150	N	91	-0-	-59	-0-	6	1	85	3	N	-0-					12
07	124	N	93	-0-	-31	-0-	6	1	87	3	N	-0-					12
08	124	N	86	-0-	-38	-0-	6	1	80	3	N	-0-					12
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					12
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	404	-0-	-92	-0-	23	1	378	3	Y	3	5	1			2
							3	9									
06	480	N	476	-0-	-4	-0-	26	1	446	3	Y	4	2	1			4
							4	9									
*07	496	N	496	-0-	-0-	-0-	28	1	466	3	Y	2	4	1			2
							2	9									
*08	451	N	451	-0-	-0-	-0-	24	1	425	3	Y	2	2	1			2
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	13	1	209	3	Y	4	3	8			1
							4	9									
06	240	N	186	-0-	-54	-0-	12	1	174	3	Y	-0-	1	1			-0-
*07	219	N	219	-0-	-0-	-0-	14	1	203	3	Y	2	2	8			-0-
							2	9									
*08	298	N	298	-0-	-0-	-0-	19	1	278	3	Y	1	1	8			-0-
							1	9									
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*07	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3677	-0-	-353	-0-	174	1	3503	3	N	-0-					-0-
06	4080	X	3256	-0-	-824	-0-	151	1	3105	3	N	-0-					-0-
*07	4216	X	3275	-0-	-941	-0-	152	1	3070	3	N	48	30	1			18
							53	9									
08	4216	X	3224	-0-	-992	-0-	162	1	3040	3	N	20	15	1			23
							22	9									
09	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					23
10	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					23

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	4045	-0-	-791	-0-	191	1	3854	3	N	-0-					-0-
06	4590	X	3977	-0-	-613	-0-	184	1	3793	3	N	-0-					-0-
*07	4588	X	4234	-0-	-354	-0-	197	1	3971	3	N	60	38	1			22
							66	9									
08	4495	X	4117	-0-	-378	-0-	207	1	3882	3	N	25	18	1			29
							28	9									
09	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					29
10	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					29

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*07	186	N	69	-0-	-117	-0-	3	1	65	3	N	1	1	1			-0-
							1	9									
08	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2179	-0-	-84	-0-	140	1	2039	3	N	-0-					-0-
06	2160	N	2160	-0-	-0-	-0-	137	1	2023	3	N	-0-					-0-
*07	2170	N	2120	-0-	-50	-0-	125	1	1995	3	N	-0-					-0-
*08	2219	N	2219	-0-	-0-	-0-	126	1	2093	3	N	-0-					-0-
09	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					-0-
10	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	3809	-0-	-376	-0-	262	1	3547	3	N	-0-					-0-
06	4050	X	3734	-0-	-316	-0-	213	1	3521	3	N	-0-					-0-
*07	4278	X	4126	-0-	-152	-0-	228	1	3862	3	N	33					33
							36	9									
08	4278	X	3519	-0-	-759	-0-	196	1	3314	3	N	8					41
							9	9									
09	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					41
10	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					41

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1584	N	1584	-0-	-0-	-0-	75	1	1509	3	N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	56	1	1154	3	N	-0-					-0-
*07	1210	N	1210	-0-	-0-	-0-	56	1	1133	3	N	19	12	1			7
							21	9									
08	1581	N	1155	-0-	-426	-0-	58	1	1089	3	N	7	5	1	1	8	8
							8	9									
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					8
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					8

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
*07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	839	-0-	-215	-0-	124	1	715	3	N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	120	1	847	3	N	1	1	8			-0-
							1	9									
*07	974	N	974	-0-	-0-	-0-	121	1	844	3	N	8					8
							9	9									
*08	955	N	955	-0-	-0-	-0-	53	1	895	3	N	6	4	8			10
							7	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					10
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1755	-0-	-167	-0-	83	1	1672	3	N	-0-					-0-
06	1860	N	1687	-0-	-173	-0-	78	1	1609	3	N	-0-					-0-
*07	1798	N	1747	-0-	-51	-0-	81	1	1638	3	N	25	16	1			9
							28	9									
08	1767	N	1687	-0-	-80	-0-	85	1	1590	3	N	11	8	1			12
							12	9									
09	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					12
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					12

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
*07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3257	-0-	-401	-0-	3257	3			N	-0-					-0-
06	3540	X	3161	-0-	-379	-0-	3161	3			N	-0-					-0-
*07	3441	X	3210	-0-	-231	-0-	3207	3	3	9	N	3					3
*08	3536	X	3536	-0-	-0-	-0-	3536	3			N	-0-					3
09	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					3
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	210	N	150	-0-	-60	-0-	150	3			N	-0-					-0-
*07	217	N	134	-0-	-83	-0-	134	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1382	-0-	-168	-0-	69	1	1313	2	N	-0-					-0-
06	1410	N	1395	-0-	-15	-0-	67	1	1328	2	N	-0-					-0-
*07	1457	N	1438	-0-	-19	-0-	68	1	1362	2	N	7	6	1			1
							8	9									
08	1395	N	1207	-0-	-188	-0-	55	1	1152	2	N	-0-					1
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					1
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					1

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	5	1	106	3	N	3	1	1			2
							3	9									
*08	119	N	119	-0-	-0-	-0-	5	1	113	3	N	1	1	1			2
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					2
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
*07	62	N	29	-0-	-33	-0-	1	1	26	3	N	2					2
							2	9									
08	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					2
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	301	-0-	-71	-0-	15	1	284	3	N	2	2	8			-0-
							2	9									
06	330	N	249	-0-	-81	-0-	13	1	236	3	N	-0-					-0-
*07	279	N	108	-0-	-171	-0-	5	1	93	3	N	9					9
							10	9									
08	310	N	220	-0-	-90	-0-	10	1	209	3	N	1	1	8			9
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					9
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					9

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	31	1	426	3	N	-0-					-0-
06	480	N	269	-0-	-211	-0-	15	1	254	3	N	-0-					-0-
*07	496	N	324	-0-	-172	-0-	18	1	302	3	N	4					4
							4	9									
*08	509	N	509	-0-	-0-	-0-	28	1	480	3	N	1					5
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					5
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					5

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1158	-0-	-82	-0-	1158	3			N	-0-					-0-
06	1140	N	1098	-0-	-42	-0-	1098	3			N	-0-					-0-
*07	1178	N	1140	-0-	-38	-0-	1140	3			N	-0-					-0-
*08	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1520	-0-	-154	-0-	97	1	1422	3	N	1	1	8			-0-
							1	9									
06	1560	N	1380	-0-	-180	-0-	88	1	1292	3	N	-0-					-0-
*07	1550	N	1453	-0-	-97	-0-	85	1	1368	3	N	-0-					-0-
08	1519	N	1305	-0-	-214	-0-	74	1	1231	3	N	-0-					-0-
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	599	-0-		-486	-0-	49	1	549	3	Y	1					5
								1	9									
06	75	N	75	-0-		-0-	-0-	6	1	69	3	Y	-0-	5	1			-0-
*07	558	N	-0-	-0-		-558	-0-					Y	-0-					-0-
08	589	N	105	-0-		-484	-0-	9	1	96	3	Y	-0-					-0-
09	90	N	NO RPT	-0-		-90	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	3	-0-		-4	-0-	3	3			N	-0-					-0-
06	11	N	4	-0-		-7	-0-	4	3			N	-0-					-0-
*07	31	N	5	-0-		-26	-0-	5	3			N	-0-					-0-
08	3	N	-0-	-0-		-3	-0-					N	-0-					-0-
09	4	N	NO RPT	-0-		-4	-0-					N	NO RPT					-0-
10	5	N	NO RPT	-0-		-5	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	466	-0-		-154	-0-	22	1	444	3	N	-0-					-0-
06	651	N	651	-0-		-0-	-0-	30	1	621	3	N	-0-					-0-
*07	779	N	779	-0-		-0-	-0-	36	1	730	3	N	12	7	1	1	8	4
								13	9									
*08	746	N	746	-0-		-0-	-0-	38	1	704	3	N	4	3	1			5
								4	9									
09	660	N	NO RPT	-0-		-660	-0-					N	NO RPT					5
10	775	N	NO RPT	-0-		-775	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-		-0-	-0-	12	1	231	3	N	2	2	8			-0-
								2	9									
06	210	N	198	-0-		-12	-0-	10	1	188	3	N	-0-					-0-
*07	160	N	160	-0-		-0-	-0-	7	1	133	3	N	18					18
								20	9									
*08	253	N	253	-0-		-0-	-0-	12	1	240	3	N	1	1	8			18
								1	9									
09	210	N	NO RPT	-0-		-210	-0-					N	NO RPT					18
10	155	N	NO RPT	-0-		-155	-0-					N	NO RPT					18

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	555	-0-		-716	-0-	33	1	522	3	Y	-0-					1
06	1200	N	530	-0-		-670	-0-	33	1	496	3	Y	1	2	1			-0-
								1	9									
*07	837	N	553	-0-		-284	-0-	36	1	516	3	Y	1					1
								1	9									
08	558	N	168	-0-		-390	-0-	11	1	157	3	Y	-0-					-0-
09	540	N	NO RPT	-0-		-540	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-		-558	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	49	1	769	3	Y	1					2
							1	9									
06	742	N	742	-0-	-0-	-0-	46	1	695	3	Y	1	2	1			1
							1	9									
*07	705	N	705	-0-	-0-	-0-	46	1	659	3	Y	-0-					1
08	620	N	566	-0-	-54	-0-	37	1	529	3	Y	-0-	1	1			-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	31	1	67	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1803	N	1803	-0-	-0-	-0-	85	1	1718	3	N	-0-					-0-
06	1800	N	1733	-0-	-67	-0-	80	1	1653	3	N	-0-					-0-
*07	1786	N	1786	-0-	-0-	-0-	83	1	1674	3	N	26	16	1			10
							29	9									
08	1798	N	1632	-0-	-166	-0-	82	1	1539	3	N	10	8	1			12
							11	9									
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					12
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					12

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
*07	496	N	490	-0-	-6	-0-	489	3	1	9	N	1					1
*08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*07	1728	N	1728	-0-	-0-	-0-	1727	3	1	9	N	1					1
*08	2983	N	2983	-0-	-0-	-0-	2983	3			N	-0-					1
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					1
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					1

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	502	3	1	9	N	1					1
*08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-
06	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
*07	558	N	500	-0-	-58	-0-	499	3	1	9	N	1					1
*08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
*07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
*07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*07	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

05	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
06	660	N	638	-0-	-22	-0-	637	3	1	9	N	1	1	8			-0-
*07	651	N	636	-0-	-15	-0-	635	3	1	9	N	1					1
*08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					1
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

05	3203	X	3203	-0-	-0-	-0-	182	1	2993	3	Y	25	38	1			17
							28	9									
06	3151	X	3151	-0-	-0-	-0-	170	1	2953	3	Y	25	18	1			24
							28	9									
07	3410	X	3178	-0-	-232	-0-	178	1	2985	3	Y	14	24	1			14
							15	9									
08	3410	X	2935	-0-	-475	-0-	156	1	2764	3	Y	14	13	1			15
							15	9									
09	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					15
*10	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					15

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

05	992	N	171	-0-	-821	-0-	11	1	160	3	N	-0-					-0-
06	1350	N	2	-0-	-1348	-0-	2	3			N	-0-					-0-
*07	968	N	968	-0-	-0-	-0-	57	1	908	3	N	3	3	8			-0-
							3	9									
*08	452	N	452	-0-	-0-	-0-	26	1	426	3	N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	741	-0-	-34	-0-	35	1	704	3	N	2	2	8			-0-
							2	9									
06	807	N	807	-0-	-0-	-0-	37	1	770	3	N	-0-					-0-
*07	825	N	825	-0-	-0-	-0-	38	1	773	3	N	13	8	1	1	8	4
							14	9									
*08	792	N	792	-0-	-0-	-0-	40	1	745	3	N	6	4	1			6
							7	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					6
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					6

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	23	1	477	3	N	-0-					-0-
*07	527	N	512	-0-	-15	-0-	24	1	479	3	N	8	5	1			3
							9	9									
08	589	N	511	-0-	-78	-0-	26	1	483	3	N	2	2	1			3
							2	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					3
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	524	-0-	-623	-0-	43	1	481	3	N	-0-					-0-
06	1071	N	1071	-0-	-0-	-0-	96	1	975	3	N	-0-					-0-
*07	651	N	596	-0-	-55	-0-	51	1	536	3	N	8	3	1			5
							9	9									
*08	1056	N	1056	-0-	-0-	-0-	94	1	962	3	N	-0-					5
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					5
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					5

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	99	1	130	3	Y	1	2	1			1
							1	9									
06	240	N	223	-0-	-17	-0-	96	1	126	3	Y	1	1	1			1
							1	9									
07	310	N	224	-0-	-86	-0-	99	1	125	3	Y	-0-					1
08	217	N	112	-0-	-105	-0-	3	1	109	3	Y	-0-	1	1			-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	481	-0-	-46	-0-	39	1	442	3	N	-0-					-0-
06	510	N	423	-0-	-87	-0-	38	1	385	3	N	-0-					-0-
*07	496	N	450	-0-	-46	-0-	39	1	403	3	N	7	3	1			4
							8	9									
08	496	N	474	-0-	-22	-0-	42	1	432	3	N	-0-					4
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					4
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1356	N	1356	-0-	-0-	-0-	1354	3	2	9	Y	2	2	8			4
06	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					4
*07	1371	N	1371	-0-	-0-	-0-	1370	3	1	9	Y	1	1	8			4
*08	1406	N	1406	-0-	-0-	-0-	1406	3			Y	-0-					4
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	457	-0-	-8	-0-	22	1	435	3	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	19	1	388	3	N	6	4	1			2
							7	9									
08	465	N	389	-0-	-76	-0-	20	1	366	3	N	3	2	1			3
							3	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					3
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					3

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	393	-0-	-41	-0-	19	1	374	3	N	-0-					-0-
06	390	N	357	-0-	-33	-0-	17	1	340	3	N	-0-					-0-
*07	403	N	294	-0-	-109	-0-	14	1	274	3	N	5	3	1			2
							6	9									
*08	463	N	463	-0-	-0-	-0-	23	1	439	3	N	1	1	1			2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	747	N	747	-0-	-0-	-0-	61	1	686	3	N	-0-					-0-
06	690	N	646	-0-	-44	-0-	58	1	588	3	N	-0-					-0-
*07	744	N	736	-0-	-8	-0-	63	1	660	3	N	12	5	1			7
							13	9									
08	744	N	681	-0-	-63	-0-	61	1	620	3	N	-0-					7
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					7
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					7

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1412	-0-	-107	-0-	91	1	1321	3	N	-0-					-0-
06	1440	N	1340	-0-	-100	-0-	85	1	1255	3	N	-0-					-0-
*07	1426	N	1373	-0-	-53	-0-	81	1	1292	3	N	-0-					-0-
08	1426	N	1406	-0-	-20	-0-	80	1	1326	3	N	-0-					-0-
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	8 6	1 9	137	2	Y	5	1	1	4	8	-0-
06	155	N	155	-0-	-0-	-0-	8 1	1 9	146	2	Y	1	1	1			-0-
*07	160	N	160	-0-	-0-	-0-	9 1	1 9	150	2	Y	1					1
08	155	N	141	-0-	-14	-0-	8 3	1 9	130	2	Y	3	1	1	2	8	1
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	9 2	1 9	139	2	Y	2	1	1	1	8	1
06	153	N	153	-0-	-0-	-0-	8 1	1 9	144	2	Y	1	1	1			1
07	124	N	121	-0-	-3	-0-	7	1	114	2	Y	-0-					1
08	124	N	111	-0-	-13	-0-	6	1	105	2	Y	-0-	1	1			-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	715	-0-	-29	-0-	46	1	669	3	N	-0-					-0-
06	720	N	686	-0-	-34	-0-	44	1	642	3	N	-0-					-0-
*07	744	N	687	-0-	-57	-0-	40	1	647	3	N	-0-					-0-
08	713	N	706	-0-	-7	-0-	40	1	666	3	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1065	-0-	-113	-0-	64	1	999	3	Y	2					3
							2	9									
06	1140	N	978	-0-	-162	-0-	61	1	916	3	Y	1	3	1			1
							1	9									
07	1116	N	1103	-0-	-13	-0-	72	1	1030	3	Y	1	1	8			1
							1	9									
08	1054	N	988	-0-	-66	-0-	65	1	923	3	Y	-0-	1	1			-0-
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3091	-0-	-691	-0-	154	1	2936	3	N	1	1	8			-0-
							1	9									
06	3660	X	3298	-0-	-362	-0-	166	1	3132	3	N	-0-					-0-
*07	3506	X	3506	-0-	-0-	-0-	172	1	3313	3	N	19					19
							21	9									
*08	3440	X	3440	-0-	-0-	-0-	157	1	3282	3	N	1					20
							1	9									
09	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					20
10	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					20

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	5	1	76	3	Y	-0-					-0-
*07	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-					-0-
08	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3443	-0-	-215	-0-	171	1	3272	3	N	-0-					-0-
06	3540	X	3112	-0-	-428	-0-	157	1	2955	3	N	-0-					-0-
*07	3658	X	3629	-0-	-29	-0-	178	1	3425	3	N	24					24
							26	9									
08	3658	X	3395	-0-	-263	-0-	155	1	3239	3	N	1					25
							1	9									
09	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					25
10	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					25

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	789	-0-	789	2175	789	3			N	-0-					-0-
06	100	N	655	-0-	555	2730	655	3			N	-0-					-0-
*07	3100	N	617	-0-	-2483	247	617	3			N	-0-					-0-
*08	864	N	617	-0-	-247	-0-	617	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

05	1736	N	1678	-0-	-58	-0-	108	1	1570	3	N	-0-					-0-
06	1650	N	1614	-0-	-36	-0-	102	1	1512	3	N	-0-					-0-
*07	1674	N	1587	-0-	-87	-0-	93	1	1492	3	N	2	2	8			-0-
							2	9									
08	1674	N	1512	-0-	-162	-0-	86	1	1424	3	N	2	2	8			-0-
							2	9									
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

05	3280	X	3280	-0-	-0-	-0-	190	1	3090	2	N	-0-					-0-
06	3150	X	3030	-0-	-120	-0-	180	1	2850	2	N	-0-					-0-
*07	3286	X	3042	-0-	-244	-0-	183	1	2763	2	N	87					87
							96	9									
08	3286	X	2996	-0-	-290	-0-	210	1	2777	2	N	8	58	1			37
							9	9									
09	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					37
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					37

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

05	1178	N	963	-0-	-215	-0-	62	1	901	3	N	-0-					-0-
06	1170	N	921	-0-	-249	-0-	58	1	863	3	N	-0-					-0-
*07	1054	N	955	-0-	-99	-0-	56	1	899	3	N	-0-					-0-
08	961	N	949	-0-	-12	-0-	54	1	895	3	N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1054	-0-	-155	-0-	86	1	968	3	N	-0-					-0-
06	1020	N	957	-0-	-63	-0-	86	1	871	3	N	-0-					-0-
*07	1178	N	844	-0-	-334	-0-	72	1	753	3	N	17	7	1			10
							19	9									
08	1054	N	986	-0-	-68	-0-	88	1	898	3	N	-0-					10
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					10
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					10

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	510	3	1	9	N	1					1
*08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					1
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
06	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
*07	589	N	551	-0-	-38	-0-	550	3	1	9	N	1					1
*08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	3	1	60	3	N	1					1
							1	9									
*08	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	512	-0-	-108	-0-	39	1	473	3	Y	-0-					5
06	540	N	480	-0-	-60	-0-	35	1	445	3	Y	-0-	5	1			-0-
*07	527	N	235	-0-	-292	-0-	18	1	214	3	Y	3					3
							3	9									
08	527	N	497	-0-	-30	-0-	39	1	456	2	Y	2					5
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					5
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					5

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	728	-0-	-109	-0-	56	1	671	3	Y	1					7
							1	9									
06	750	N	715	-0-	-35	-0-	52	1	663	3	Y	-0-	7	1			-0-
*07	732	N	732	-0-	-0-	-0-	57	1	672	3	Y	3					3
							3	9									
*08	810	N	810	-0-	-0-	-0-	63	1	745	2	Y	2					5
							2	9									
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					5
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	704	-0-	-40	-0-	35	1	669	3	N	-0-					-0-
06	750	N	724	-0-	-26	-0-	37	1	687	3	N	-0-					-0-
*07	779	N	779	-0-	-0-	-0-	37	1	719	3	N	21	1	8			20
							23	9									
*08	810	N	810	-0-	-0-	-0-	37	1	773	3	N	-0-					20
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					20
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					20

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1374	-0-	-52	-0-	1374	3			N	-0-					-0-
06	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-
*07	1395	N	1338	-0-	-57	-0-	1337	3	1	9	N	1					1
*08	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					1
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					1
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					2
06	329	N	329	-0-	-0-	-0-	24	1	305	3	Y	-0-	2	1			-0-
*07	333	N	333	-0-	-0-	-0-	26	1	305	3	Y	2					2
							2	9									
*08	327	N	327	-0-	-0-	-0-	25	1	301	2	Y	1					3
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	505	-0-	-22	-0-	39	1	465	3	Y	1					5
							1	9									
06	540	N	484	-0-	-56	-0-	35	1	449	3	Y	-0-	5	1			-0-
*07	496	N	421	-0-	-75	-0-	33	1	386	3	Y	2					2
							2	9									
08	496	N	403	-0-	-93	-0-	31	1	372	2	Y	-0-					2
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	367	-0-	-67	-0-	21	1	343	3	Y	3	4	1			2
							3	9									
06	390	N	348	-0-	-42	-0-	19	1	326	3	Y	3	2	1			3
							3	9									
07	372	N	335	-0-	-37	-0-	19	1	314	3	Y	2	3	1			2
							2	9									
08	372	N	326	-0-	-46	-0-	17	1	308	3	Y	1	1	1			2
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3056	-0-	-168	-0-	3056	3			N	-0-					-0-
06	3120	X	2945	-0-	-175	-0-	2945	3			N	-0-					-0-
*07	3193	X	3011	-0-	-182	-0-	3009	3	2	9	N	2					2
*08	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					2
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					2
10	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	31	1	515	3	Y	3	3	1			3
							3	9									
06	610	N	610	-0-	-0-	-0-	35	1	571	3	Y	4	3	1			4
							4	9									
*07	620	N	620	-0-	-0-	-0-	32	1	585	3	Y	3	4	1			3
							3	9									
*08	573	N	573	-0-	-0-	-0-	32	1	538	3	Y	3	3	1			3
							3	9									
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1532	-0-	-173	-0-	87	1	1433	3	Y	11	18	1			8
							12	9									
06	1737	N	1737	-0-	-0-	-0-	94	1	1628	3	Y	14	9	1			13
							15	9									
07	1674	N	1611	-0-	-63	-0-	90	1	1513	3	Y	7	13	1			7
							8	9									
*08	1553	N	1553	-0-	-0-	-0-	83	1	1461	3	Y	8	7	1			8
							9	9									
09	1740	N	NO RPT	-0-	-1740	-0-					Y	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	1	-0-	-11	-0-	1	3			Y	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
*07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-
*07	403	N	383	-0-	-20	-0-	24	1	358	3	N	1					1
							1	9									
*08	416	N	416	-0-	-0-	-0-	26	1	390	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	139	-0-	-47	-0-	9	1	130	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	9	1	138	3	N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
08	124	N	60	-0-	-64	-0-	10	1	50	3	N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
*07	341	X	203	-0-	-138	-0-	10	1	189	3	N	4	1	1			3
							4	9									
08	341	X	306	-0-	-35	-0-	14	1	290	3	N	2	1	1			4
							2	9									
09	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					4
10	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	140	-0-	-77	-0-	7	1	132	3	N	1	1	8			-0-
							1	9									
06	300	N	261	-0-	-39	-0-	12	1	249	3	N	-0-					-0-
*07	620	X	232	-0-	-388	-0-	11	1	218	3	N	3	2	1			1
							3	9									
08	620	X	265	-0-	-355	-0-	13	1	250	3	N	2	1	1			2
							2	9									
09	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					2
10	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					2

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
06	60	N	13	-0-	-47	-0-	1	1	12	3	N	-0-					-0-
*07	62	N	27	-0-	-35	-0-	3	3	24	9	N	22					22
08	31	N	-0-	-0-	-31	-0-					N	1	6	1			17
09	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					17
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					17

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	1168	-0-	-1343	-0-	67	1	1101	3	N	-0-					164
06	2340	X	1624	-0-	-716	-0-	88	1	1534	3	N	2	2	8			164
							2	9									
07	2232	X	1688	-0-	-544	-0-	94	1	1585	3	N	8	2	8			170
							9	9									
08	2232	X	2103	-0-	-129	-0-	112	1	1985	3	N	5	3	8			172
							6	9									
09	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					172
*10	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					172

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3467	-0-	-346	-0-	199	1	3268	3	Y	-0-					106
06	3690	X	3367	-0-	-323	-0-	181	1	3140	3	Y	42					148
							46	9									
07	3720	X	3382	-0-	-338	-0-	190	1	3180	3	Y	11					159
							12	9									
08	3472	X	2905	-0-	-567	-0-	155	1	2748	3	Y	2					161
							2	9									
09	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					161
*10	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					161

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2406	-0-	-260	-0-	415	1	1991	3	Y	-0-					103
06	2416	N	2416	-0-	-0-	-0-	400	1	2005	3	Y	10					113
							11	9									
07	2852	X	2339	-0-	-513	-0-	409	1	1927	3	Y	3					116
							3	9									
08	2418	X	1587	-0-	-831	-0-	85	1	1501	3	Y	1					117
							1	9									
09	2430	X	NO RPT	-0-	-2430	-0-					Y	NO RPT					117
*10	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					117

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	880	-0-	-81	-0-	43	1	837	3	N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	47	1	906	3	N	-0-					-0-
*07	949	N	949	-0-	-0-	-0-	46	1	888	3	N	14	4	1			10
							15	9									
*08	1090	N	1090	-0-	-0-	-0-	50	1	1029	3	N	10	4	1			16
							11	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					16
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					16

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	2	1	38	3	Y	-0-	1	1			-0-
06	120	N	38	-0-	-82	-0-	2	1	36	3	Y	-0-					-0-
*07	93	N	33	-0-	-60	-0-	2	1	31	3	Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1028	-0-	-274	-0-	59	1	968	3	N	1	1	8			-0-
							1	9									
06	1020	N	987	-0-	-33	-0-	54	1	933	3	N	-0-					-0-
*07	1240	N	842	-0-	-398	-0-	47	1	795	3	N	-0-					-0-
*08	1070	N	1070	-0-	-0-	-0-	57	1	1013	3	N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	22	1	328	3	N	-0-					-0-
*07	363	N	363	-0-	-0-	-0-	22	1	340	3	N	1					1
							1	9									
08	310	N	136	-0-	-174	-0-	22	1	114	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
*07	217	N	187	-0-	-30	-0-	186	3	1	9	N	1					1
*08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
*07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	624	-0-	-585	-0-	51	1	573	3	N	-0-					-0-
06	1020	N	815	-0-	-205	-0-	73	1	742	3	N	-0-					-0-
*07	931	N	931	-0-	-0-	-0-	80	1	837	3	N	13	6	1			7
							14	9									
*08	994	N	994	-0-	-0-	-0-	89	1	905	3	N	-0-					7
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					7
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					7

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	54	1	612	3	N	-0-					-0-
06	690	N	560	-0-	-130	-0-	50	1	510	3	N	-0-					-0-
*07	682	N	587	-0-	-95	-0-	50	1	525	3	N	11	5	1			6
							12	9									
*08	679	N	679	-0-	-0-	-0-	61	1	618	3	N	-0-					6
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					6
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					6

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
06	120	N	36	-0-	-84	-0-	2	1	34	3	N	-0-					-0-
*07	155	N	136	-0-	-19	-0-	7	1	128	3	N	1					1
							1	9									
*08	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
*07	217	N	178	-0-	-39	-0-	8	1	164	3	N	5					5
							6	9									
*08	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					5
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					5
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					5

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

05	2262	N	2262	-0-	-0-	-0-	107	1	2155	3	N	-0-					-0-
06	1897	N	1897	-0-	-0-	-0-	88	1	1809	3	N	-0-					-0-
*07	2139	X	2075	-0-	-64	-0-	97	1	1945	3	N	30	19	1			11
							33	9									
08	2263	X	1869	-0-	-394	-0-	94	1	1762	3	N	12	9	1			14
							13	9									
09	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					14
10	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					14

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

05	3255	X	2960	-0-	-295	-0-	140	1	2817	3	N	3	3	8			-0-
							3	9									
06	3060	X	2868	-0-	-192	-0-	133	1	2735	3	N	-0-					-0-
*07	3162	X	2966	-0-	-196	-0-	138	1	2778	3	N	45	28	1	1	8	16
							50	9									
08	3069	X	3047	-0-	-22	-0-	153	1	2873	3	N	19	13	1	1	8	21
							21	9									
09	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					21
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					21

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

05	930	N	887	-0-	-43	-0-	51	1	830	3	Y	5	1	8			140
							6	9									
06	792	N	792	-0-	-0-	-0-	43	1	746	3	Y	3					143
							3	9									
07	899	N	707	-0-	-192	-0-	40	1	665	3	Y	2					145
							2	9									
08	899	N	694	-0-	-205	-0-	37	1	657	3	Y	-0-					145
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					145
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					145

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

05	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-
*07	310	N	211	-0-	-99	-0-	10	1	197	3	N	4	1	1	1	8	2
							4	9									
08	248	N	228	-0-	-20	-0-	10	1	215	3	N	3	1	1			4
							3	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					4
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	43	1	485	3	N	-0-					-0-
06	510	N	438	-0-	-72	-0-	39	1	399	3	N	-0-					-0-
*07	527	N	445	-0-	-82	-0-	38	1	397	3	N	9	4	1			5
							10	9									
*08	557	N	557	-0-	-0-	-0-	50	1	507	3	N	-0-					5
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					5
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					5

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*07	775	N	745	-0-	-30	-0-	744	3	1	9	N	1					1
*08	825	N	825	-0-	-0-	-0-	825	3			N	-0-					1
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	740	-0-	-221	-0-	60	1	680	3	N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	79	1	796	3	N	-0-					-0-
*07	866	N	866	-0-	-0-	-0-	75	1	778	3	N	12	5	1			7
							13	9									
08	744	N	661	-0-	-83	-0-	59	1	602	3	N	-0-					7
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					7
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					7

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	398	-0-	-5	-0-	21	1	377	3	N	-0-					-0-
06	390	N	375	-0-	-15	-0-	20	1	355	3	N	-0-					-0-
*07	403	N	374	-0-	-29	-0-	19	1	352	3	N	3	1	1			2
							3	9									
*08	406	N	406	-0-	-0-	-0-	21	1	384	3	N	1	1	1			2
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	836	-0-	-1	-0-	68	1	768	3	N	-0-					-0-
06	780	N	741	-0-	-39	-0-	67	1	674	3	N	-0-					-0-
*07	837	N	780	-0-	-57	-0-	67	1	699	3	N	13	6	1			7
							14	9									
08	837	N	776	-0-	-61	-0-	69	1	707	3	N	-0-					7
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					7
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	900	-0-	-681	-0-	73	1	827	3	N	-0-					-0-
06	1590	N	962	-0-	-628	-0-	87	1	875	3	N	-0-					-0-
*07	1612	N	1162	-0-	-450	-0-	100	1	1039	3	N	21	9	1			12
							23	9									
*08	1172	N	1172	-0-	-0-	-0-	105	1	1067	3	N	-0-					12
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					12
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					12

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	424	-0-	-10	-0-	24	1	397	3	Y	3	5	1			2
							3	9									
06	420	N	403	-0-	-17	-0-	22	1	378	3	Y	3	2	1			3
							3	9									
07	403	N	400	-0-	-3	-0-	22	1	376	3	Y	2	3	1			2
							2	9									
08	434	N	378	-0-	-56	-0-	20	1	356	3	Y	2	2	1			2
							2	9									
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	12	1	221	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	12	1	217	3	N	-0-					-0-
*07	248	N	232	-0-	-16	-0-	12	1	218	3	N	2	1	1			1
							2	9									
08	248	N	248	-0-	-0-	-0-	13	1	234	3	N	1	1	1			1
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	161	-0-	-25	-0-	12	1	149	3	Y	-0-					2
06	180	N	132	-0-	-48	-0-	10	1	122	3	Y	-0-	2	1			-0-
*07	155	N	126	-0-	-29	-0-	10	1	115	3	Y	1					1
							1	9									
08	155	N	136	-0-	-19	-0-	11	1	125	2	Y	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1151	-0-	-120	-0-	94	1	1057	3	N	-0-					-0-
06	1080	N	988	-0-	-92	-0-	89	1	899	3	N	-0-					-0-
*07	1140	N	1140	-0-	-0-	-0-	98	1	1019	3	N	21	9	1			12
							23	9									
08	1147	N	1030	-0-	-117	-0-	92	1	938	3	N	-0-					12
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					12
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					12

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	571	-0-	-80	-0-	44	1	527	3	Y	-0-					5
06	600	N	546	-0-	-54	-0-	40	1	506	3	Y	-0-	5	1			-0-
*07	601	N	601	-0-	-0-	-0-	47	1	551	3	Y	3					3
							3	9									
*08	644	N	644	-0-	-0-	-0-	50	1	592	2	Y	2					5
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					5
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					5

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9083	X	6503	-0-	-2580	-0-	447	1	6056	3	N	-0-					-0-
06	7860	X	7209	-0-	-651	-0-	412	1	6797	3	N	-0-					-0-
*07	7810	X	7810	-0-	-0-	-0-	432	1	7316	3	N	56					56
							62	9									
*08	7796	X	7796	-0-	-0-	-0-	434	1	7345	3	N	15					71
							17	9									
09	7200	X	NO RPT	-0-	-7200	-0-					N	NO RPT					71
10	7657	X	NO RPT	-0-	-7657	-0-					N	NO RPT					71

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	648	-0-	-158	-0-	45	1	603	3	N	-0-					-0-
06	780	N	662	-0-	-118	-0-	38	1	624	3	N	-0-					-0-
*07	775	N	681	-0-	-94	-0-	38	1	636	3	N	6					6
							7	9									
*08	695	N	695	-0-	-0-	-0-	39	1	654	3	N	2					8
							2	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					8
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					8

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	807	-0-	-30	-0-	46	1	760	3	Y	1	1	8			37
							1	9									
06	780	N	718	-0-	-62	-0-	38	1	665	3	Y	14					51
							15	9									
07	775	N	677	-0-	-98	-0-	38	1	639	3	Y	-0-					51
08	806	N	666	-0-	-140	-0-	36	1	630	3	Y	-0-					51
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					51
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7003	X	7003	-0-	-0-	-0-	347	1	6636	3	N	18	18	8			-0-
							20	9									
06	6220	X	6220	-0-	-0-	-0-	314	1	5905	3	N	1	1	8			-0-
							1	9									
*07	6553	X	6553	-0-	-0-	-0-	320	1	6170	3	N	57	12	8			45
							63	9									
*08	7293	X	7293	-0-	-0-	-0-	333	1	6952	3	N	7	6	8			46
							8	9									
09	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					46
10	6541	X	NO RPT	-0-	-6541	-0-					N	NO RPT					46

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27590	X	25965	-0-	-1625	-0-	1289	1	24642	3	N	31	31	8			-0-
							34	9									
06	26700	X	25350	-0-	-1350	-0-	1279	1	24063	3	N	7	7	8			-0-
							8	9									
*07	26784	X	26351	-0-	-433	-0-	1287	1	24825	3	N	217	33	8			184
							239	9									
08	26784	X	22887	-0-	-3897	-0-	1045	1	21797	3	N	41	34	8			191
							45	9									
09	25920	X	NO RPT	-0-	-25920	-0-					N	NO RPT					191
10	26195	X	NO RPT	-0-	-26195	-0-					N	NO RPT					191

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1316	-0-	-513	-0-	30	1	1272	3	N	13	1	8			25
							14	9									
06	1440	N	1250	-0-	-190	-0-	31	1	1217	3	N	2	2	8			25
							2	9									
07	1364	N	1321	-0-	-43	-0-	28	1	1289	3	N	4	4	8			25
							4	9									
*08	2763	N	2763	-0-	-0-	-0-	34	1	2728	3	N	1	1	8			25
							1	9									
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
*07	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	953	-0-	-8	-0-	64	1	889	3	N	-0-					-0-
06	900	N	882	-0-	-18	-0-	52	1	830	3	N	-0-					-0-
*07	992	N	905	-0-	-87	-0-	54	1	843	3	N	7	4	1			3
							8	9									
*08	967	N	967	-0-	-0-	-0-	60	1	901	3	N	5	2	1	2	8	4
							6	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					4
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	662	-0-	-82	-0-	51	1	611	3	Y	-0-					6
06	660	N	622	-0-	-38	-0-	45	1	577	3	Y	-0-	6	1			-0-
*07	682	N	542	-0-	-140	-0-	42	1	497	3	Y	3					3
							3	9									
08	651	N	598	-0-	-53	-0-	47	1	550	2	Y	1					4
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					4
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1295	N	1295	-0-	-0-	-0-	54	1	1232	3	Y	8	6	1	1	8	8
							9	9									
06	1110	N	906	-0-	-204	-0-	38	1	864	3	Y	4	6	1			6
							4	9									
07	1302	N	870	-0-	-432	-0-	34	1	829	3	Y	6	7	1			5
							7	9									
08	1302	N	1114	-0-	-188	-0-	42	1	1064	3	Y	7	4	1	2	8	6
							8	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1236	-0-	-128	-0-	1236	3			N	-0-					-0-
06	1290	N	1223	-0-	-67	-0-	1223	3			N	-0-					-0-
*07	1271	N	1190	-0-	-81	-0-	1188	3	2	9	N	2					2
*08	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					2
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					2
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					2

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
06	450	N	98	-0-	-352	-0-	98	3			N	-0-					-0-
*07	465	N	335	-0-	-130	-0-	334	3	1	9	N	1					1
*08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1187	N	1187	-0-	-0-	-0-	54	1	1131	3	N	2	2	8			-0-
							2	9									
06	1090	N	1090	-0-	-0-	-0-	49	1	1041	3	N	-0-					-0-
*07	1144	N	1144	-0-	-0-	-0-	53	1	1085	3	N	5	2	1			3
							6	9									
*08	1038	N	1038	-0-	-0-	-0-	49	1	988	3	N	1	2	1			2
							1	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					2
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2024	-0-	-115	-0-	121	1 4 9	1899	3	N	4					5
06	2040	N	1884	-0-	-156	-0-	118	1 2 9	1764	3	N	2	5	1			2
07	1953	N	1896	-0-	-57	-0-	124	1 1 9	1771	3	N	1	1	8			2
08	2015	N	1662	-0-	-353	-0-	109	1 1 9	1552	3	N	1	2	1			1
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	302	-0-	-132	-0-	17	1 2 9	283	3	Y	2	2	1			2
06	390	N	305	-0-	-85	-0-	17	1 2 9	286	3	Y	2	2	1			2
07	403	N	236	-0-	-167	-0-	12	1 1 9	223	3	Y	1	2	1			1
*08	334	N	334	-0-	-0-	-0-	19	1 1 9	314	3	Y	1	1	1			1
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	882	N	882	-0-	-0-	-0-	72	1 1 9	809	3	N	1					5
06	900	N	858	-0-	-42	-0-	69	1 2 9	787	3	N	2	5	1			2
07	868	N	867	-0-	-1	-0-	71	1 1 9	795	3	N	1					3
08	868	N	139	-0-	-729	-0-	12	1	127	3	N	-0-					3
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	940	N	940	-0-	-0-	-0-	47	1	893	3	N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	46	1	873	3	N	-0-					-0-
*07	961	N	883	-0-	-78	-0-	43	1	833	3	N	6					6
							7	9									
08	930	N	855	-0-	-75	-0-	39	1	815	3	N	1					7
							1	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					7
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					7

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1098	N	1098	-0-	-0-	-0-	159	1	933	3	Y	5	3	1			4
							6	9									
06	970	N	970	-0-	-0-	-0-	149	1	817	3	Y	4	6	1			2
							4	9									
07	1023	N	846	-0-	-177	-0-	163	1	679	3	Y	4	3	1			3
							4	9									
08	1085	N	934	-0-	-151	-0-	51	1	881	3	Y	2	2	1			3
							2	9									
09	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	2098	-0-	-165	-0-	104	1	1993	3	N	1	1	8			-0-
							1	9									
06	2220	X	1981	-0-	-239	-0-	100	1	1881	3	N	-0-					-0-
*07	2667	N	2667	-0-	-0-	-0-	131	1	2519	3	N	15					15
							17	9									
*08	2362	N	2362	-0-	-0-	-0-	108	1	2253	3	N	1					16
							1	9									
09	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					16
10	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					16

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1047	-0-	-100	-0-	60	1	981	3	N	5					170
							6	9									
06	1050	N	973	-0-	-77	-0-	53	1	914	3	N	5					175
							6	9									
07	1023	N	839	-0-	-184	-0-	47	1	790	3	N	2					177
							2	9									
08	1054	N	845	-0-	-209	-0-	45	1	799	3	N	1					178
							1	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					178
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1017	-0-	-37	-0-	1016	3	1	9	Y	1	5	1			1
06	1317	N	1317	-0-	-0-	-0-	1314	3	3	9	Y	3					4
*07	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					4
08	1023	N	835	-0-	-188	-0-	93	1	741	3	Y	1	4	1			1
							1	9									
09	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	189					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	189					N	NO RPT					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

05	1364	N	1259	-0-	-105	-0-	80	1	1179	3	N	-0-					-0-
06	1290	N	1173	-0-	-117	-0-	73	1	1100	3	N	-0-					-0-
*07	1302	N	1211	-0-	-91	-0-	73	1	1135	3	N	3	1	1			2
							3	9									
08	1271	N	369	-0-	-902	-0-	60	1	309	3	N	-0-	1	1			1
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					1
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					1

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

05	1643	N	1509	-0-	-134	-0-	95	1	1414	3	N	-0-					-0-
06	1650	N	1466	-0-	-184	-0-	91	1	1375	3	N	-0-					-0-
*07	1676	N	1676	-0-	-0-	-0-	101	1	1571	3	N	4	1	1			3
							4	9									
08	1519	N	596	-0-	-923	-0-	97	1	499	3	N	-0-	1	1			2
09	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					2
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*07	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	6	1	88	3	N	2	2	8			-0-
							2	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1107	-0-	-102	-0-	70	1	1037	3	N	-0-					-0-
06	1080	N	1058	-0-	-22	-0-	66	1	992	3	N	-0-					-0-
*07	1147	N	1093	-0-	-54	-0-	66	1	1024	3	N	3	1	1			2
							3	9									
08	1116	N	406	-0-	-710	-0-	66	1	340	3	N	-0-	1	1			1
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					1
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	983	N	983	-0-	-0-	-0-	56	1	921	3	Y	5					53
							6	9									
06	930	N	914	-0-	-16	-0-	49	1	858	3	Y	6					59
							7	9									
*07	944	N	944	-0-	-0-	-0-	52	1	874	3	Y	16					75
							18	9									
08	992	N	976	-0-	-16	-0-	52	1	920	3	Y	4					79
							4	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					79
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	37	1	614	3	N	10					161
							11	9									
06	570	N	566	-0-	-4	-0-	30	1	530	3	N	5					166
							6	9									
07	558	N	541	-0-	-17	-0-	30	1	503	3	N	7					173
							8	9									
08	651	N	516	-0-	-135	-0-	27	1	478	3	N	10					183
							11	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					183
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	12	1	198	3	N	1	1	8			-0-
							1	9									
06	210	N	202	-0-	-8	-0-	11	1	191	3	N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
08	217	N	161	-0-	-56	-0-	9	1	152	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	824	-0-	-13	-0-	48	1	775	3	Y	1					1
							1	9									
06	810	N	798	-0-	-12	-0-	44	1	753	3	Y	1					2
							1	9									
07	837	N	795	-0-	-42	-0-	47	1	746	3	Y	2	2	8			2
							2	9									
08	837	N	798	-0-	-39	-0-	46	1	752	3	Y	-0-					2
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	572	-0-	-141	-0-	28	1	544	3	N	-0-					-0-
06	720	N	519	-0-	-201	-0-	26	1	493	3	N	-0-					-0-
*07	713	N	511	-0-	-202	-0-	25	1	477	3	N	8	2	1			6
							9	9									
*08	664	N	664	-0-	-0-	-0-	30	1	625	3	N	8	3	1			11
							9	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					11
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					11

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1109	-0-	-658	-0-	55	1	1054	3	N	-0-					-0-
06	1710	X	1427	-0-	-283	-0-	72	1	1355	3	N	-0-					-0-
*07	1523	N	1523	-0-	-0-	-0-	73	1	1405	3	N	41	1	8			40
							45	9									
*08	1493	N	1493	-0-	-0-	-0-	68	1	1425	3	N	-0-					40
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					40
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					40

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	831	N	831	-0-	-0-	-0-	41	1	790	3	N	-0-					-0-
06	780	N	745	-0-	-35	-0-	38	1	707	3	N	-0-					-0-
*07	785	N	785	-0-	-0-	-0-	38	1	741	3	N	5					5
							6	9									
08	837	N	775	-0-	-62	-0-	35	1	739	3	N	1					6
							1	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					6
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					6

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	210	N	98	-0-	-112	-0-	98	3			N	-0-					-0-
*07	248	N	2	-0-	-246	-0-	2	3			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1130	N	1130	-0-	-0-	-0-	65	1	1064	3	N	1	1	8			60
							1	9									
06	960	N	873	-0-	-87	-0-	47	1	812	3	N	13					73
							14	9									
07	1023	N	764	-0-	-259	-0-	43	1	715	3	N	5					78
							6	9									
08	1116	N	776	-0-	-340	-0-	41	1	721	3	N	13					91
							14	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					91
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	N	812	-0-	-0-	-0-	47	1	765	3	N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	38	1	666	3	N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	37	1	622	3	N	-0-					-0-
08	806	N	613	-0-	-193	-0-	33	1	580	3	N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	614	-0-	-68	-0-	30	1	584	3	N	-0-					-0-
06	660	N	607	-0-	-53	-0-	30	1	577	3	N	-0-					-0-
*07	651	N	614	-0-	-37	-0-	30	1	574	3	N	9	2	1			7
							10	9									
08	620	N	609	-0-	-11	-0-	28	1	573	3	N	7	3	1			11
							8	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					11
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1311	-0-	-84	-0-		30 1 15 9	1266	3	N	14	1	8			25
06	1320	N	1258	-0-	-62	-0-		31 1 2 9	1225	3	N	2	2	8			25
07	1333	N	1296	-0-	-37	-0-		28 1 3 9	1265	3	N	3	3	8			25
*08	2469	N	2469	-0-	-0-	-0-		30 1 2 9	2437	3	N	2	2	8			25
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1635	N	1635	-0-	-0-	-0-	1634	3	1	9	N	1	1	8			-0-
06	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
*07	1643	N	1618	-0-	-25	-0-	1617	3	1	9	N	1	1	8			-0-
*08	1715	N	1715	-0-	-0-	-0-	1713	3	2	9	N	2	2	8			-0-
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1608	N	1608	-0-	-0-	-0-	80	1	1528	3	N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	75	1	1411	3	N	-0-					-0-
*07	1612	N	1587	-0-	-25	-0-	78 12	1 9	1497	3	N	11					11
08	1612	N	1598	-0-	-14	-0-	73	1	1525	3	N	-0-					11
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					11
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					11

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	17 1	1 9	273	3	N	1	1	8			1
06	300	N	280	-0-	-20	-0-	15	1	265	3	N	-0-					1
07	310	N	278	-0-	-32	-0-	16	1	262	3	N	-0-					1
08	279	N	263	-0-	-16	-0-	14	1	249	3	N	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1542	-0-	-8	-0-	77	1	1465	3	N	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	75	1	1410	3	N	-0-					-0-
*07	1550	N	1545	-0-	-5	-0-	76 12	1 9	1457	3	N	11	1	8			10
08	1550	N	1503	-0-	-47	-0-	69 1	1 9	1433	3	N	1					11
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					11
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	842	N	842	-0-	-0-	-0-	42	1	800	3	N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	41	1	763	3	N	-0-					-0-
*07	812	N	812	-0-	-0-	-0-	40	1	764	3	N	7	1	8			6
							8	9									
08	775	N	730	-0-	-45	-0-	33	1	697	3	N	-0-					6
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					6
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					6

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	709	-0-	-35	-0-	35	1	674	3	N	-0-					-0-
06	690	N	651	-0-	-39	-0-	33	1	618	3	N	-0-					-0-
*07	713	N	683	-0-	-30	-0-	33	1	644	3	N	5					5
							6	9									
08	713	N	649	-0-	-64	-0-	30	1	619	3	N	-0-					5
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					5
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	153	-0-	-250	-0-	9	1	143	3	N	1					20
							1	9									
06	390	N	296	-0-	-94	-0-	16	1	278	3	N	2					22
							2	9									
*07	319	N	319	-0-	-0-	-0-	18	1	295	3	N	5					27
							6	9									
*08	377	N	377	-0-	-0-	-0-	20	1	356	3	N	1					28
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	1167	-0-	-1561	-0-	58	1	1109	3	N	-0-					-0-
06	1830	X	1329	-0-	-501	-0-	66	1	1263	3	N	-0-					-0-
*07	1608	N	1608	-0-	-0-	-0-	78	1	1510	3	N	18	5	1			13
							20	9									
*08	1850	N	1850	-0-	-0-	-0-	85	1	1746	3	N	17	5	1			25
							19	9									
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					25
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3411	-0-	-588	-0-	168	1	3243	3	N	-0-					-0-
06	3780	X	3327	-0-	-453	-0-	165	1	3162	3	N	-0-					-0-
*07	3906	X	3633	-0-	-273	-0-	175	1	3401	3	N	52	13	1			39
							57	9									
08	3906	X	3335	-0-	-571	-0-	153	1	3148	3	N	31	13	1			57
							34	9									
09	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					57
10	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					57

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

05	564	N	564	-0-	-0-	-0-	32	1	528	3	Y	4	6	1			3
							4	9									
06	534	N	534	-0-	-0-	-0-	29	1	501	3	Y	4	3	1			4
							4	9									
07	558	N	529	-0-	-29	-0-	30	1	497	3	Y	2	4	1			2
							2	9									
08	558	N	519	-0-	-39	-0-	28	1	489	3	Y	2	2	1			2
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

05	2263	N	2167	-0-	-96	-0-	123	1	2025	3	Y	17	24	1			11
							19	9									
06	2130	N	2012	-0-	-118	-0-	108	1	1886	3	Y	16	12	1			15
							18	9									
07	2077	N	2059	-0-	-18	-0-	115	1	1933	3	Y	10	16	1			9
							11	9									
08	2170	N	1966	-0-	-204	-0-	105	1	1852	3	Y	8	8	1			9
							9	9									
09	2010	N	NO RPT	-0-	-2010	-0-					Y	NO RPT					9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

05	2108	X	2049	-0-	-59	-0-	95	1	1932	3	Y	20	17	1			19
							22	9									
06	2045	X	2045	-0-	-0-	-0-	91	1	1943	3	Y	10	19	1			10
							11	9									
07	2077	N	1930	-0-	-147	-0-	85	1	1835	3	Y	9					19
							10	9									
08	2046	N	1887	-0-	-159	-0-	53	1	1831	3	Y	3	16	1			6
							3	9									
09	2040	N	NO RPT	-0-	-2040	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

05	1550	N	1424	-0-	-126	-0-	33	1	1389	3	N	2	2	8			-0-
							2	9									
06	1470	N	1409	-0-	-61	-0-	35	1	1373	3	N	1	1	8			-0-
							1	9									
*07	1457	N	1441	-0-	-16	-0-	31	1	1407	3	N	3	3	8			-0-
							3	9									
*08	2192	N	2192	-0-	-0-	-0-	27	1	2164	3	N	1	1	8			-0-
							1	9									
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1458	-0-	-92	-0-	69	1	1389	3	N	-0-					-0-
06	1440	N	1406	-0-	-34	-0-	65	1	1341	3	N	-0-					-0-
*07	1488	N	1429	-0-	-59	-0-	67	1	1339	3	N	21	13	1			8
							23	9									
08	1457	N	1334	-0-	-123	-0-	67	1	1257	3	N	9	6	1	1	8	10
							10	9									
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					10
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					10

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1324	-0-	-9	-0-	77	1	1247	2	N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	73	1	1161	2	N	-0-					-0-
*07	1302	N	1255	-0-	-47	-0-	75	1	1140	2	N	36					36
							40	9									
08	1333	N	1224	-0-	-109	-0-	86	1	1134	2	N	4	25	1			15
							4	9									
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					15
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					15

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6944	X	6340	-0-	-604	-0-	366	1	5937	2	N	34	9	8			150
							37	9									
06	6540	X	6027	-0-	-513	-0-	328	1	5688	2	N	10					160
							11	9									
07	6479	X	6155	-0-	-324	-0-	344	1	5775	2	N	33	10	8			183
							36	9									
08	6479	X	5397	-0-	-1082	-0-	301	1	5077	2	N	17	3	8			197
							19	9									
09	6270	X	NO RPT	-0-	-6270	-0-					N	NO RPT					197
*10	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					197

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-
06	150	N	62	-0-	-88	-0-	4	1	58	3	N	-0-					-0-
*07	372	N	201	-0-	-171	-0-	13	1	188	3	N	-0-					-0-
08	248	N	148	-0-	-100	-0-	9	1	139	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	995	-0-	-28	-0-	45	1	948	3	N	2	2	8			-0-
							2	9									
06	1020	N	938	-0-	-82	-0-	42	1	896	3	N	-0-					-0-
*07	1023	N	933	-0-	-90	-0-	43	1	875	3	N	14	2	1	10	8	2
							15	9									
08	992	N	898	-0-	-94	-0-	42	1	854	3	N	2	2	1			2
							2	9									
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					2
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					2

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	4049	-0-	-1097	-0-	797	1	3193	3	N	54	1	8			256
							59	9									
06	4980	X	4703	-0-	-277	-0-	249	1	4335	3	N	108	164	1			200
							119	9									
*07	5349	X	5349	-0-	-0-	-0-	289	1	4855	3	N	186	157	1	4	8	225
							205	9									
*08	5323	X	5323	-0-	-0-	-0-	274	1	4848	3	N	183	160	1	2	8	246
							201	9									
09	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					246
*10	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					246

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1986	N	1986	-0-	-0-	-0-	99	1	1887	3	N	-0-					-0-
06	1980	N	1825	-0-	-155	-0-	92	1	1733	3	N	-0-					-0-
*07	2077	N	1764	-0-	-313	-0-	86	1	1663	3	N	14					14
							15	9									
08	1984	N	1792	-0-	-192	-0-	82	1	1710	3	N	-0-					14
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					14
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					14

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	3	1	64	3	N	6	1	8			5
							7	9									
*08	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					5
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					5
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	461	-0-	-221	-0-	26	1	431	3	Y	4	6	1	1	8	2
							4	9									
06	660	N	467	-0-	-193	-0-	25	1	436	3	Y	5	3	1			4
							6	9									
07	496	N	475	-0-	-21	-0-	27	1	446	3	Y	2	3	1	1	8	2
							2	9									
*08	466	N	466	-0-	-0-	-0-	25	1	439	3	Y	2	2	1			2
							2	9									
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	17	1	281	3	Y	2	3	1			2
							2	9									
06	300	N	290	-0-	-10	-0-	16	1	272	3	Y	2	2	1			2
							2	9									
*07	293	N	293	-0-	-0-	-0-	16	1	276	3	Y	1	2	1			1
							1	9									
08	310	N	267	-0-	-43	-0-	14	1	252	3	Y	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1013	-0-	-196	-0-	48	1	965	3	N	-0-					-0-
06	1080	N	1058	-0-	-22	-0-	49	1	1009	3	N	-0-					-0-
*07	1036	N	1036	-0-	-0-	-0-	48	1	970	3	N	16	10	1			6
							18	9									
08	1023	N	927	-0-	-96	-0-	47	1	874	3	N	5	5	1			6
							6	9									
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					6
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					6

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1742	-0-	-366	-0-	82	1	1660	3	N	-0-					-0-
06	1890	X	1663	-0-	-227	-0-	77	1	1586	3	N	-0-					-0-
*07	1922	X	1658	-0-	-264	-0-	77	1	1553	3	N	25	16	1			9
							28	9									
08	1829	X	1554	-0-	-275	-0-	78	1	1466	3	N	9	7	1			11
							10	9									
09	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					11
10	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					11

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	730	-0-	-76	-0-	36	1	694	3	N	-0-					-0-
06	750	N	739	-0-	-11	-0-	37	1	702	3	N	-0-					-0-
*07	775	N	749	-0-	-26	-0-	36	1	700	3	N	12	3	1	1	8	8
							13	9									
*08	823	N	823	-0-	-0-	-0-	38	1	776	3	N	8	3	1			13
							9	9									
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					13
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0-	-0-	53	1	866	3	N	13					144
							14	9									
06	900	N	736	-0-	-164	-0-	39	1	682	3	N	14					158
							15	9									
07	868	N	685	-0-	-183	-0-	38	1	637	3	N	9	1	8			166
							10	9									
08	930	N	604	-0-	-326	-0-	32	1	572	3	N	-0-					166
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					166
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1234	-0-	-37	-0-	145	1	1034	2	N	35					257
							16	3	39	9							
06	1228	N	1228	-0-	-0-	-0-	140	1	1023	2	N	48					305
							12	3	53	9							
07	1271	N	1210	-0-	-61	-0-	145	1	1034	2	N	12	169	1			148
							18	3	13	9							
08	1240	N	1046	-0-	-194	-0-	52	1	984	3	N	9					157
							10	9									
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					157
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
06	210	N	132	-0-	-78	-0-	132	2			N	-0-					-0-
07	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
08	217	N	73	-0-	-144	-0-	73	2			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	2			N	-0-					-0-
07	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-
08	155	N	57	-0-	-98	-0-	57	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-
07	496	N	387	-0-	-109	-0-	387	2			N	-0-					-0-
08	589	N	376	-0-	-213	-0-	376	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*10	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
06	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
08	341	N	140	-0-	-201	-0-	140	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
06	2370	N	2251	-0-	-119	-0-	2251	2			N	-0-					-0-
07	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
08	3100	N	3514	-0-	414	414	3514	2			N	-0-					-0-
09	3000	N	3549	-0-	549	963	3549	2			N	-0-					-0-
*10	3100	N	2653	-0-	-447	516	2653	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-
06	120	N	49	-0-	-71	-0-	49	2			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3590	-0-	-533	-0-	3590	2			N	-0-					-0-
06	3990	X	3421	-0-	-569	-0-	3421	2			N	-0-					-0-
07	3565	X	3293	-0-	-272	-0-	3293	2			N	-0-					-0-
08	3606	X	3606	-0-	-0-	-0-	3606	2			N	-0-					-0-
09	3577	X	3577	-0-	-0-	-0-	3577	2			N	-0-					-0-
*10	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
06	210	N	136	-0-	-74	-0-	136	2			N	-0-					-0-
07	186	N	89	-0-	-97	-0-	89	2			N	-0-					-0-
08	217	N	73	-0-	-144	-0-	73	2			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
06	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-
07	589	N	481	-0-	-108	-0-	481	2			N	-0-					-0-
08	620	N	561	-0-	-59	-0-	561	2			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	2			N	-0-					-0-
*10	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

05	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
06	1230	N	1199	-0-	-31	-0-	1199	2			N	-0-					-0-
07	1271	N	1217	-0-	-54	-0-	1217	2			N	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
09	1200	N	1167	-0-	-33	-0-	1167	2			N	-0-					-0-
10	1209	N	1193	-0-	-16	-0-	1193	2			N	-0-					-0-

GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	1	1	8			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

05	1027	N	1027	-0-	-0-	-0-	39	1	988	2	N	-0-					58
06	1110	N	1014	-0-	-96	-0-	38	1	976	2	N	-0-					58
07	820	N	820	-0-	-0-	-0-	30	1	790	2	N	-0-					58
08	1182	N	1182	-0-	-0-	-0-	45	1	1137	2	N	-0-					58
09	1110	N	1110	-0-	-0-	-0-	42	1	1068	2	N	-0-					58
*10	709	N	709	-0-	-0-	-0-	27	1	682	2	N	-0-					58

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

05	682	N	208	-0-	-474	-0-	8	1	200	2	N	-0-					123
06	210	N	189	-0-	-21	-0-	7	1	182	2	N	-0-					123
07	713	N	320	-0-	-393	-0-	12	1	308	2	N	-0-					123
08	530	N	530	-0-	-0-	-0-	20	1	510	2	N	-0-					123
09	239	N	239	-0-	-0-	-0-	9	1	230	2	N	-0-					123
*10	497	N	497	-0-	-0-	-0-	19	1	478	2	N	-0-					123

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	7	-0-	7	7	7	2			N	-0-					3
*08	10	X	3	-0-	-7	-0-	3	2			N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

05	57	N	57	-0-	-0-	-0-	2	1	55	2	N	-0-					7
06	60	N	21	-0-	-39	-0-	1	1	20	2	N	-0-					7
07	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-					7
08	62	N	32	-0-	-30	-0-	1	1	31	2	N	-0-					7
09	30	N	-0-	-0-	-30	-0-					N	-0-					7
*10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

05	576	N	576	-0-	-0-	-0-	22	1	554	2	N	-0-					46
06	523	N	523	-0-	-0-	-0-	20	1	503	2	N	-0-					46
07	279	N	270	-0-	-9	-0-	270	2			N	-0-					46
08	589	N	539	-0-	-50	-0-	20	1	519	2	N	-0-					46
09	510	N	406	-0-	-104	-0-	15	1	391	2	N	-0-					46
*10	441	N	441	-0-	-0-	-0-	17	1	424	2	N	-0-					46

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

05	381	N	381	-0-	-0-	-0-	14	1	367	2	N	-0-					7
06	335	N	335	-0-	-0-	-0-	13	1	322	2	N	-0-					7
07	223	N	223	-0-	-0-	-0-	8	1	215	2	N	-0-					7
08	372	N	177	-0-	-195	-0-	7	1	170	2	N	-0-					7
09	330	N	285	-0-	-45	-0-	11	1	274	2	N	-0-					7
*10	307	N	307	-0-	-0-	-0-	11	1	296	2	N	-0-					7

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

05	97	N	97	-0-	-0-	-0-	4	1	93	2	N	-0-					15
06	89	N	89	-0-	-0-	-0-	3	1	86	2	N	-0-					15
07	85	N	85	-0-	-0-	-0-	3	1	82	2	N	-0-					15
08	148	N	148	-0-	-0-	-0-	6	1	142	2	N	-0-					15
09	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					15
*10	108	N	108	-0-	-0-	-0-	4	1	104	2	N	-0-					15

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	13	-0-	13	13	1	1	12	2	N	-0-					3
*08	16	X	3	-0-	-13	-0-	3	2			N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	408	-0-	-119	-0-	408	2			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

05	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

05	249 N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	217 N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	193 N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	158 N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	108 N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*10	224 N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

05	496 N	487	-0-	-9	-0-	487	2			Y	-0-					-0-
06	450 N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
07	531 N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
08	449 N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
09	478 N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
*10	372 N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

05	270 N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
06	282 N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
07	251 N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	285 N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	246 N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*10	258 N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

05	186 N	161	-0-	-25	-0-	161	2			N	-0-					-0-
06	173 N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
07	198 N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	176 N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
09	157 N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*10	172 N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*10	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

05	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

05	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
*10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

05	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

05	527	N	393	-0-	-134	-0-	393	2			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

05	31	N	29	-0-	-2	-0-	14	1	15	2	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	8	1	9	2	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	11	1	28	2	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	9	1	21	2	N	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

05	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	11	1	12	2	N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	24	-0-	-6	-0-	7	1	17	2	N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	4	1	12	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

05	326	N	326	-0-	-0-	-0-	157	1	169	2	N	-0-					-0-
06	240	N	19	-0-	-221	-0-	9	1	10	2	N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	8	-0-	-22	-0-	2	1	6	2	N	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	151	-0-	-66	-0-	73	1	78	2	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	80	1	89	2	N	-0-					-0-
07	217	N	151	-0-	-66	-0-	34	1	117	2	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	51	1	125	2	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	48	1	113	2	N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	39	1	133	2	N	-0-					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

05	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

05	310	N	278	-0-	-32	-0-	278	2			Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

05	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

05	186	N	167	-0-	-19	-0-	81	1	86	2	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	83	1	92	2	N	-0-					-0-
07	186	N	75	-0-	-111	-0-	17	1	58	2	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	48	1	116	2	N	-0-					-0-
09	180	N	135	-0-	-45	-0-	40	1	95	2	N	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	32	1	110	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

05	228	N	228	-0-	-0-	-0-	110	1	118	2	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	67	1	74	2	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	64	1	219	2	N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	73	1	177	2	N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	62	1	147	2	N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	59	1	203	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

05	279	N	231	-0-	-48	-0-	112	1	119	2	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	110	1	123	2	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	51	1	175	2	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	74	1	179	2	N	-0-					-0-
09	240	N	230	-0-	-10	-0-	68	1	162	2	N	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	39	1	135	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

05	346	N	346	-0-	-0-	-0-	167	1	179	2	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	179	1	200	2	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	91	1	313	2	N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	125	1	305	2	N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	119	1	283	2	N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	91	1	313	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

05	961	N	772	-0-	-189	-0-	373	1	399	2	N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	353	1	395	2	N	-0-					-0-
07	775	N	748	-0-	-27	-0-	169	1	579	2	N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	224	1	547	2	N	-0-					-0-
09	750	N	722	-0-	-28	-0-	214	1	508	2	N	-0-					-0-
*10	751	N	751	-0-	-0-	-0-	170	1	581	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	14	1	16	2	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	15	1	16	2	N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	7	1	23	2	N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	6	1	14	2	N	-0-					-0-
09	30	N	8	-0-	-22	-0-	2	1	6	2	N	-0-					-0-
*10	12	N	12	-0-	-0-	-0-	3	1	9	2	N	-0-					-0-

WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

05	254	N	254	-0-	-0-	-0-	123	1	131	2	N	-0-					-0-
06	60	N	10	-0-	-50	-0-	5	1	5	2	N	-0-					-0-
07	124	N	67	-0-	-57	-0-	15	1	52	2	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	14	1	34	2	N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	6	1	15	2	N	-0-					-0-
*10	18	N	18	-0-	-0-	-0-	4	1	14	2	N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

05	372	N	274	-0-	-98	-0-	132	1	142	2	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	151	1	168	2	N	-0-					-0-
07	310	N	259	-0-	-51	-0-	58	1	201	2	N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	70	1	172	2	N	-0-					-0-
09	330	N	244	-0-	-86	-0-	72	1	172	2	N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	66	1	228	2	N	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

05	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

05	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

05	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
08	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*10	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	229	-0-	-112	-0-	229	2			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	452	-0-	-106	-0-	452	2			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	420	-0-	-76	-0-	420	2			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	495	-0-	-63	-0-	495	2			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*10	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

05	6	N	1	-0-	-5	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	28	1	66	2	N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	45	1	153	2	N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251 N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	205 N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
07	207 N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
08	236 N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	252 N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*10	321 N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93 N	64	-0-	-29	-0-	31	1	33	2	N	-0-					-0-
06	60 N	42	-0-	-18	-0-	20	1	22	2	N	-0-					-0-
07	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6 N	6	-0-	-0-	-0-	3	1	3	2	N	-0-					-0-
06	86 N	86	-0-	-0-	-0-	41	1	45	2	N	-0-					-0-
07	139 N	139	-0-	-0-	-0-	31	1	108	2	N	-0-					-0-
08	179 N	179	-0-	-0-	-0-	52	1	127	2	N	-0-					-0-
09	142 N	142	-0-	-0-	-0-	42	1	100	2	N	-0-					-0-
*10	151 N	151	-0-	-0-	-0-	34	1	117	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

05	930	N	838	-0-	-92	-0-	838	2			N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
09	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
*10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
08	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
09	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
*10	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

05	837	N	628	-0-	-209	-0-	628	2			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
*10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

05	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
*10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

05	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
*10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

05	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

05	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
08	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

05	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

05	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*10	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

05	1612	N	1321	-0-	-291	-0-	1321	2			N	-0-					-0-
06	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
07	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
08	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
09	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
*10	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*10	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

05	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
*10	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
08	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
08	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
09	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
*10	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

05	961	N	908	-0-	-53	-0-	908	2			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
09	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
*10	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

05	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
*10	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

05	775	N	636	-0-	-139	-0-	636	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	147	-0-	-132	-0-	147	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	568	2			N	-0-			-0-
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-			-0-
07	533	N	533	-0-	-0-	-0-	533	2			N	-0-			-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-			-0-
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-			-0-
*10	789	N	789	-0-	-0-	-0-	789	2			N	-0-			-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-			-0-
06	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-			-0-
07	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-			-0-
08	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-			-0-
09	907	N	907	-0-	-0-	-0-	907	2			N	-0-			-0-
*10	867	N	867	-0-	-0-	-0-	867	2			N	-0-			-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

05	310	N	144	-0-	-166	-0-	144	2			N	-0-			-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-			-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-			-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-			-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-			-0-
*10	166	N	166	-0-	-0-	-0-	166	2			N	-0-			-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

05	434	N	312	-0-	-122	-0-	312	2			N	-0-			-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-			-0-
07	302	N	302	-0-	-0-	-0-	302	2			N	-0-			-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-			-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-			-0-
*10	291	N	291	-0-	-0-	-0-	291	2			N	-0-			-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

05	651	N	600	-0-	-51	-0-	600	2			N	-0-			-0-
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-			-0-
07	566	N	566	-0-	-0-	-0-	566	2			N	-0-			-0-
08	546	N	546	-0-	-0-	-0-	546	2			N	-0-			-0-
09	550	N	550	-0-	-0-	-0-	550	2			N	-0-			-0-
*10	538	N	538	-0-	-0-	-0-	538	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
*10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

05	713	N	707	-0-	-6	-0-	707	2			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
*10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

05	837	N	736	-0-	-101	-0-	736	2			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

05	775	N	761	-0-	-14	-0-	761	2			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

05	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	302	-0-	-163	-0-	302	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*10	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	29	-0-	-188	-0-	29	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*10	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1137	-0-	-103	-0-	1137	2			N	-0-					-0-
06	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
07	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
08	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
09	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
*10	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	508	-0-	-50	-0-	508	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*10	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	916	-0-	-45	-0-	916	2			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
09	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*10	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	271	-0-	-132	-0-	271	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	517	-0-	-41	-0-	517	2			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	457	-0-	-70	-0-	457	2			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*10	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	520	-0-	-69	-0-	520	2			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
*10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*10	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

05	682	N	546	-0-	-136	-0-	546	2			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

05	155	N	78	-0-	-77	-0-	78	2			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

05	1116	N	1103	-0-	-13	-0-	1103	2			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
09	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
*10	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209 N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
06	1234 N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
07	1107 N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
08	1114 N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
09	1215 N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
*10	1157 N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310 N	244	-0-	-66	-0-	244	2			N	-0-					-0-
06	260 N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	279 N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
08	267 N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	237 N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*10	245 N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403 N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	391 N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
07	389 N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	355 N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
09	302 N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*10	334 N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341 N	282	-0-	-59	-0-	282	2			N	-0-					-0-
06	285 N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	291 N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	284 N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	267 N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*10	257 N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

05	589	N	546	-0-	-43	-0-	546	2			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	209	-0-	-70	-0-	209	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*10	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	400	-0-	-65	-0-	400	2			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	872	-0-	-27	-0-	872	2			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
09	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*10	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

05	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

05	262	N	262	-0-	-0-	-0-	126	1	136	2	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	90	1	101	2	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	44	1	152	2	N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	59	1	144	2	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	58	1	137	2	N	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	39	1	134	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

05	496	N	359	-0-	-137	-0-	173	1	186	2	N	-0-					-0-
06	330	N	293	-0-	-37	-0-	138	1	155	2	N	-0-					-0-
07	372	N	299	-0-	-73	-0-	67	1	232	2	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	100	1	243	2	N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	106	1	253	2	N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	88	1	302	2	N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*10	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	474	-0-	-146	-0-	474	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*10	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	525	-0-	-33	-0-	253	1	272	2	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	244	1	274	2	N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	556	-0-	-2	-0-	268	1	288	2	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	271	1	304	2	N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	24	1	26	2	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	20	1	22	2	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	10	1	36	2	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	18	1	43	2	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	10	1	24	2	N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	7	1	26	2	N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

05	186	N	113	-0-	-73	-0-	55	1	58	2	N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	69	1	77	2	N	-0-					-0-
07	217	N	103	-0-	-114	-0-	23	1	80	2	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	39	1	96	2	N	-0-					-0-
09	150	N	121	-0-	-29	-0-	36	1	85	2	N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	29	1	99	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

05	186	N	179	-0-	-7	-0-	86	1	93	2	N	-0-					-0-
06	180	N	126	-0-	-54	-0-	59	1	67	2	N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

05	31	N	3	-0-	-28	-0-	1	1	2	2	N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	3	1	4	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7	N	6	-0-	-1	-0-	2	1	4	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

05	11102	X	2332	-0-	-8770	-0-	1433	1	899	2	N	-0-					-0-
06	2374	X	2374	-0-	-0-	-0-	1546	1	828	2	N	-0-					-0-
07	2468	X	2468	-0-	-0-	-0-	1576	1	892	2	N	-0-					-0-
08	2354	N	2354	-0-	-0-	-0-	1505	1	849	2	N	-0-					-0-
09	2370	N	2186	-0-	-184	-0-	1333	1	853	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

05	25081	X	4526	-0-	-20555	-0-	4526	2			N	-0-					-0-
06	3900	X	3900	-0-	-0-	-0-	745	1	3155	2	N	-0-					-0-
07	5611	X	4461	-0-	-1150	-0-	1035	1	3426	2	N	-0-					-0-
08	5611	X	3234	-0-	-2377	-0-	447	1	2787	2	N	-0-					-0-
*09	5190	X	2107	-0-	-3083	-0-	400	1	1707	2	N	-0-					-0-
*10	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	277	-0-	-2823	3336	114	1	163	2	N	-0-					-0-
06	3000	N	280	-0-	-2720	616	145	1	135	2	N	-0-					-0-
07	916	N	300	-0-	-616	-0-	139	1	161	2	N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	82	1	115	2	N	-0-					-0-
09	270	N	187	-0-	-83	-0-	104	1	83	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

05	104	N	104	-0-	-0-	-0-	10	1	94	2	N	-0-					1
06	120	N	65	-0-	-55	-0-	8	1	57	2	N	-0-					1
07	62	N	29	-0-	-33	-0-	2	1	26	2	N	1					2
							1	9									
08	266	N	266	-0-	-0-	-0-	24	1	242	2	N	-0-					2
*09	152	N	152	-0-	-0-	-0-	14	1	137	2	N	1					3
							1	9									
*10	178	N	178	-0-	-0-	-0-	13	1	165	2	N	-0-					3

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

05	487	N	487	-0-	-0-	-0-	47	1	440	2	N	-0-					1
06	300	N	251	-0-	-49	-0-	29	1	222	2	N	-0-					1
07	672	N	672	-0-	-0-	-0-	53	1	619	2	N	-0-					1
08	310	N	267	-0-	-43	-0-	24	1	243	2	N	-0-					1
*09	486	N	486	-0-	-0-	-0-	44	1	442	2	N	-0-					1
*10	823	N	823	-0-	-0-	-0-	59	1	764	2	N	-0-					1

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

05	176	N	176	-0-	-0-	-0-	17	1	159	2	N	-0-					1
06	270	N	41	-0-	-229	-0-	5	1	36	2	N	-0-					1
07	279	N	186	-0-	-93	-0-	15	1	171	2	N	-0-					1
08	266	N	266	-0-	-0-	-0-	24	1	242	2	N	-0-					1
*09	120	N	120	-0-	-0-	-0-	11	1	109	2	N	-0-					1
10	186	N	176	-0-	-10	-0-	13	1	163	2	N	-0-					1

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

05	228	N	228	-0-	-0-	-0-	22	1	206	2	N	-0-					-0-
06	300	N	194	-0-	-106	-0-	23	1	171	2	N	-0-					-0-
07	248	N	207	-0-	-41	-0-	16	1	191	2	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	24	1	243	2	N	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	30	1	306	2	N	-0-					-0-
*10	284	N	284	-0-	-0-	-0-	20	1	264	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	24	1	243	2	N	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	25	1	255	2	N	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	17	1	219	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	16	1	149	2	N	-0-					1
06	270	N	17	-0-	-253	-0-	2	1	15	2	N	-0-					1
07	248	N	76	-0-	-172	-0-	6	1	70	2	N	-0-					1
08	266	N	266	-0-	-0-	-0-	24	1	242	2	N	-0-					1
*09	168	N	168	-0-	-0-	-0-	15	1	153	2	N	-0-					1
*10	338	N	338	-0-	-0-	-0-	24	1	314	2	N	-0-					1

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	70	1	657	2	N	-0-					18
06	744	N	744	-0-	-0-	-0-	86	1	658	2	N	-0-					18
07	1000	N	1000	-0-	-0-	-0-	79	1	921	2	N	-0-					18
08	713	N	267	-0-	-446	-0-	24	1	243	2	N	-0-	1	1			17
09	750	N	555	-0-	-195	-0-	50	1	505	2	N	-0-					17
10	992	N	492	-0-	-500	-0-	35	1	457	2	N	-0-					17

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	24	1	243	2	N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	1	1	8	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	32	1	297	2	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	43	1	328	2	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	28	1	329	2	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	24	1	243	2	N	-0-					-0-
09	270	N	175	-0-	-95	-0-	16	1	159	2	N	-0-					-0-
*10	400	N	400	-0-	-0-	-0-	29	1	371	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	10	1	89	2	N	-0-					-0-
06	90	N	55	-0-	-35	-0-	6	1	49	2	N	-0-					-0-
07	124	N	34	-0-	-90	-0-	3	1	31	2	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	24	1	243	2	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	4	1	43	2	N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	33	1	308	2	N	-0-					-0-
06	390	N	305	-0-	-85	-0-	35	1	270	2	N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	36	1	417	2	N	-0-					-0-
08	341	N	267	-0-	-74	-0-	24	1	243	2	N	-0-					-0-
09	300	N	295	-0-	-5	-0-	27	1	268	2	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	30	1	393	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	532	-0-	-91	-0-	51	1	481	2	N	-0-					-0-
06	780	N	507	-0-	-273	-0-	59	1	448	2	N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	67	1	784	2	N	-0-					-0-
08	527	N	267	-0-	-260	-0-	24	1	243	2	N	-0-					-0-
09	510	N	285	-0-	-225	-0-	26	1	259	2	N	-0-					-0-
10	837	N	441	-0-	-396	-0-	32	1	409	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

05	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					19
06	210	N	53	-0-	-157	-0-	6	1	47	2	N	-0-					19
07	45	N	45	-0-	-0-	-0-	4	1	41	2	N	-0-					19
08	267	N	267	-0-	-0-	-0-	24	1	243	2	N	-0-					19
*09	406	N	406	-0-	-0-	-0-	37	1	369	2	N	-0-					19
*10	535	N	535	-0-	-0-	-0-	39	1	496	2	N	-0-					18

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

05	155	N	52	-0-	-103	-0-	1	1	51	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	3	1	121	2	Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	4	1	147	2	Y	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	5	1	145	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

05	434	N	114	-0-	-320	-0-	1	1	113	2	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	569	N	569	-0-	-0-	-0-	17	1	552	2	Y	-0-					-0-
09	516	N	516	-0-	-0-	-0-	14	1	502	2	Y	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	11	1	365	2	Y	1	1	8			-0-
							1	9									

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

05	403	N	81	-0-	-322	-0-	1	1	80	2	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	4	1	121	2	Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	3	1	122	2	Y	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	3	1	82	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

05	217	N	53	-0-	-164	-0-	53	2			Y	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	2			Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	4	1	139	2	Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	6	1	187	2	Y	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	5	1	163	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	52	-0-	-196	-0-	52	2			Y	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
08	167	N	167	-0-	-0-	-0-	5	1	162	2	Y	-0-			-0-
09	174	N	174	-0-	-0-	-0-	4	1	170	2	Y	-0-			-0-
*10	253	N	253	-0-	-0-	-0-	7	1	246	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	44	-0-	-173	-0-	44	2			Y	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	227	N	227	-0-	-0-	-0-	7	1	220	2	Y	-0-			-0-
09	254	N	254	-0-	-0-	-0-	7	1	247	2	Y	-0-			-0-
*10	225	N	225	-0-	-0-	-0-	7	1	218	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	11	-0-	-113	-0-	11	2			Y	-0-			-0-
06	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-
07	14	N	-0-	-0-	-14	-0-					Y	-0-			-0-
08	56	N	56	-0-	-0-	-0-	1	1	55	2	Y	-0-			-0-
09	183	N	183	-0-	-0-	-0-	5	1	178	2	Y	-0-			-0-
*10	173	N	173	-0-	-0-	-0-	5	1	168	2	Y	-0-			-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	31	-0-	-558	-0-	31	2			Y	-0-			-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
08	230	N	230	-0-	-0-	-0-	6	1	224	2	Y	-0-			-0-
09	469	N	469	-0-	-0-	-0-	13	1	456	2	Y	-0-			-0-
*10	398	N	398	-0-	-0-	-0-	11	1	387	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	94	-0-	-433	-0-	1	1	93	2	Y	-0-			-0-
06	150	N	1	-0-	-149	-0-	1	2			Y	-0-			-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
08	213	N	213	-0-	-0-	-0-	6	1	207	2	Y	-0-			-0-
09	501	N	501	-0-	-0-	-0-	14	1	487	2	Y	-0-			-0-
*10	395	N	395	-0-	-0-	-0-	12	1	383	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	3	1	258	2	Y	-0-			-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
07	248	N	83	-0-	-165	-0-	2	1	81	2	Y	-0-			-0-
08	717	N	717	-0-	-0-	-0-	22	1	695	2	Y	-0-			-0-
09	766	N	766	-0-	-0-	-0-	21	1	745	2	Y	-0-			-0-
*10	746	N	746	-0-	-0-	-0-	23	1	723	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	195	-0-	-580	-0-	2	1	193	2	Y	-0-			-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
08	470	N	470	-0-	-0-	-0-	14	1	456	2	Y	-0-			-0-
09	534	N	534	-0-	-0-	-0-	14	1	520	2	Y	-0-			-0-
*10	522	N	522	-0-	-0-	-0-	15	1	507	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	25	1	396	2	Y	-0-					-0-
06	298	N	298	-0-	-0-	-0-	18	1	280	2	Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	23	1	372	2	Y	-0-					-0-
08	458	N	458	-0-	-0-	-0-	27	1	431	2	Y	-0-					-0-
*09	449	N	449	-0-	-0-	-0-	27	1	422	2	Y	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	26	1	436	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
07	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	8	1	101	2	Y	-0-					-0-
*09	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	12	1	133	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	44	1	276	2	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	43	1	265	2	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	35	1	251	2	Y	-0-					-0-
08	310	N	290	-0-	-20	-0-	41	1	249	2	Y	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	42	1	241	2	Y	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	51	1	302	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	8	1	94	2	Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	18	1	256	2	Y	-0-					-0-
08	307	N	307	-0-	-0-	-0-	20	1	287	2	Y	-0-					-0-
*09	288	N	288	-0-	-0-	-0-	20	1	268	2	Y	-0-					-0-
10	279	N	162	-0-	-117	-0-	11	1	151	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-	-0-	-0-	6	1	19	2	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	6	1	17	2	Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	23	N	23	-0-	-0-	-0-	5	1	18	2	Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
*09	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
*10	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

05	403	N	398	-0-	-5	-0-	398	2			Y	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	2			Y	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	2			Y	-0-					-0-
08	403	N	378	-0-	-25	-0-	378	2			Y	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
10	341	N	216	-0-	-125	-0-	216	2			Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

05	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
*09	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
10	217	N	152	-0-	-65	-0-	152	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

05	186	N	150	-0-	-36	-0-	150	2			Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

05	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
06	480	N	323	-0-	-157	-0-	323	2			Y	-0-					-0-
07	403	N	326	-0-	-77	-0-	326	2			Y	-0-					-0-
08	465	N	341	-0-	-124	-0-	341	2			Y	-0-					-0-
*09	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

05	558	N	404	-0-	-154	-0-	404	2			Y	-0-					-0-
06	420	N	361	-0-	-59	-0-	361	2			Y	-0-					-0-
07	403	N	350	-0-	-53	-0-	350	2			Y	-0-					-0-
08	403	N	338	-0-	-65	-0-	338	2			Y	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
10	341	N	286	-0-	-55	-0-	286	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

05	377	N	377	-0-	-0-	-0-	19	1	358	2	Y	-0-					-0-
06	460	N	460	-0-	-0-	-0-	23	1	437	2	Y	-0-					-0-
07	372	N	322	-0-	-50	-0-	16	1	306	2	Y	-0-					-0-
08	372	N	238	-0-	-134	-0-	11	1	227	2	Y	-0-					-0-
*09	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
10	310	N	177	-0-	-133	-0-	9	1	168	2	Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

05	558	N	542	-0-	-16	-0-	28	1	514	2	Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	29	1	558	2	Y	-0-					-0-
07	465	N	277	-0-	-188	-0-	14	1	263	2	Y	-0-					-0-
08	527	N	69	-0-	-458	-0-	3	1	66	2	Y	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	20	1	391	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

05	953	N	953	-0-	-0-	-0-	49	1	904	2	Y	-0-					-0-
06	817	N	817	-0-	-0-	-0-	41	1	776	2	Y	-0-					-0-
07	744	N	462	-0-	-282	-0-	23	1	439	2	Y	-0-					-0-
08	775	N	371	-0-	-404	-0-	19	1	352	2	Y	-0-					-0-
*09	321	N	321	-0-	-0-	-0-	17	1	304	2	Y	-0-					-0-
*10	606	N	606	-0-	-0-	-0-	31	1	575	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

05	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
06	480	N	449	-0-	-31	-0-	23	1	426	2	Y	-0-					-0-
07	527	N	279	-0-	-248	-0-	14	1	265	2	Y	-0-					-0-
08	527	N	333	-0-	-194	-0-	16	1	317	2	Y	-0-					-0-
*09	239	N	239	-0-	-0-	-0-	12	1	227	2	Y	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

05	345	N	345	-0-	-0-	-0-	18	1	327	2	Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	17	1	318	2	Y	-0-					-0-
07	279	N	221	-0-	-58	-0-	11	1	210	2	Y	-0-					-0-
08	341	N	249	-0-	-92	-0-	13	1	236	2	Y	-0-					-0-
*09	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	450	-0-	-108	-0-	22	1	411	2	Y	15	19	1			12
							17	9									
06	640	N	640	-0-	-0-	-0-	31	1	587	2	Y	20	25	1			7
							22	9									
07	509	N	509	-0-	-0-	-0-	24	1	471	2	Y	13	6	1			14
							14	9									
08	703	N	703	-0-	-0-	-0-	34	1	657	2	Y	11	20	1			5
							12	9									
*09	570	N	570	-0-	-0-	-0-	29	1	523	2	Y	16	13	1			8
							18	9									
10	496	N	480	-0-	-16	-0-	23	1	442	2	Y	14	13	1			9
							15	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

05	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-					-0-
08	155	N	143	-0-	-12	-0-	7	1	136	2	Y	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	7	1	127	2	Y	-0-					-0-
*10	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

05	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
*09	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

05	766	N	766	-0-	-0-	-0-	39	1	710	2	Y	15	19	1			12
							17	9									
06	1101	N	1101	-0-	-0-	-0-	54	1	1025	2	Y	20	25	1			7
							22	9									
07	465	N	389	-0-	-76	-0-	18	1	357	2	Y	13	6	1			14
							14	9									
08	465	N	380	-0-	-85	-0-	18	1	350	2	Y	11	20	1			5
							12	9									
*09	330	N	330	-0-	-0-	-0-	16	1	296	2	Y	16	13	1			8
							18	9									
*10	721	N	721	-0-	-0-	-0-	36	1	670	2	Y	14	13	1			9
							15	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

05	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
*09	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-
07	248	N	175	-0-	-73	-0-	9	1	166	2	Y	-0-					-0-
08	248	N	159	-0-	-89	-0-	8	1	151	2	Y	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
*10	216	N	216	-0-	-0-	-0-	11	1	205	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	835	N	835	-0-	-0-	-0-	43	1	792	2	Y	-0-					-0-
06	720	N	712	-0-	-8	-0-	36	1	676	2	Y	-0-					-0-
07	620	N	615	-0-	-5	-0-	30	1	585	2	Y	-0-					-0-
08	837	N	540	-0-	-297	-0-	27	1	513	2	Y	-0-					-0-
*09	347	N	347	-0-	-0-	-0-	18	1	329	2	Y	-0-					-0-
10	620	N	260	-0-	-360	-0-	13	1	247	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1053	N	1053	-0-	-0-	-0-	54	1	999	2	Y	-0-					-0-
06	1248	N	1248	-0-	-0-	-0-	63	1	1185	2	Y	-0-					-0-
07	1411	N	1411	-0-	-0-	-0-	68	1	1343	2	Y	-0-					-0-
08	894	N	894	-0-	-0-	-0-	45	1	849	2	Y	-0-					-0-
*09	1047	N	1047	-0-	-0-	-0-	54	1	993	2	Y	-0-					-0-
10	775	N	512	-0-	-263	-0-	26	1	486	2	Y	-0-					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	7	1	134	2	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
08	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
10	93	N	24	-0-	-69	-0-	1	1	23	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
*09	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	134	-0-	-114	-0-	134	2			Y	-0-					-0-
06	150	N	86	-0-	-64	-0-	86	2			Y	-0-					-0-
07	124	N	44	-0-	-80	-0-	44	2			Y	-0-					-0-
08	124	N	83	-0-	-41	-0-	83	2			Y	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-
06	960	N	919	-0-	-41	-0-	919	2			Y	-0-					-0-
07	1085	N	797	-0-	-288	-0-	797	2			Y	-0-					-0-
08	1085	N	822	-0-	-263	-0-	822	2			Y	-0-					-0-
*09	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					-0-
10	806	N	711	-0-	-95	-0-	711	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	455	-0-	-72	-0-	28	1	427	2	Y	-0-					-0-
06	510	N	398	-0-	-112	-0-	24	1	374	2	Y	-0-					-0-
07	576	N	576	-0-	-0-	-0-	34	1	542	2	Y	-0-					-0-
08	756	N	756	-0-	-0-	-0-	44	1	712	2	Y	-0-					-0-
*09	1035	N	1035	-0-	-0-	-0-	62	1	973	2	Y	-0-					-0-
*10	886	N	886	-0-	-0-	-0-	51	1	835	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	4	1	51	2	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	27	1	174	2	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	25	1	154	2	Y	-0-					-0-
07	217	N	193	-0-	-24	-0-	24	1	169	2	Y	-0-					-0-
08	186	N	141	-0-	-45	-0-	19	1	122	2	Y	-0-					-0-
*09	134	N	134	-0-	-0-	-0-	20	1	114	2	Y	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	44	1	248	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
*10	91	N	91	-0-	-0-	-0-	7	1	84	2	Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	12	1	150	2	Y	-0-					-0-
06	150	N	126	-0-	-24	-0-	9	1	117	2	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	20	1	266	2	Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	28	1	385	2	Y	-0-					-0-
*09	360	N	360	-0-	-0-	-0-	24	1	336	2	Y	-0-					-0-
10	279	N	254	-0-	-25	-0-	16	1	238	2	Y	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	23	1	227	2	Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	30	1	309	2	Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	43	1	461	2	Y	-0-					-0-
08	411	N	411	-0-	-0-	-0-	35	1	376	2	Y	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	33	1	335	2	Y	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	45	1	454	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

05	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-
06	720	N	708	-0-	-12	-0-	708	2			Y	-0-					-0-
07	744	N	677	-0-	-67	-0-	677	2			Y	-0-					-0-
08	837	N	755	-0-	-82	-0-	755	2			Y	-0-					-0-
*09	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-
10	682	N	602	-0-	-80	-0-	602	2			Y	-0-					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

05	155	N	149	-0-	-6	-0-	21	1	128	2	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	22	1	131	2	Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	28	1	198	2	Y	-0-					-0-
08	155	N	107	-0-	-48	-0-	15	1	92	2	Y	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	11	1	66	2	Y	-0-					-0-
10	217	N	70	-0-	-147	-0-	10	1	60	2	Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

05	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-
*09	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

05	617	N	617	-0-	-0-	-0-	38	1	579	2	Y	-0-					-0-
06	510	N	508	-0-	-2	-0-	30	1	478	2	Y	-0-					-0-
07	580	N	580	-0-	-0-	-0-	34	1	546	2	Y	-0-					-0-
08	591	N	591	-0-	-0-	-0-	34	1	557	2	Y	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	34	1	533	2	Y	-0-					-0-
*10	559	N	559	-0-	-0-	-0-	32	1	527	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

05	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
08	92	N	92	-0-	-0-	-0-	6	1	86	2	Y	-0-					-0-
*09	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	16	1	206	2	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	16	1	218	2	Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	21	1	320	2	Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	19	1	296	2	Y	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	20	1	263	2	Y	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	26	1	382	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

05	124	N	98	-0-	-26	-0-	7	1	91	2	Y	-0-					-0-
06	150	N	100	-0-	-50	-0-	7	1	93	2	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	10	1	145	2	Y	-0-					-0-
*09	133	N	133	-0-	-0-	-0-	9	1	124	2	Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	10	1	140	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

05	62	N	50	-0-	-12	-0-	4	1	46	2	Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	4	1	45	2	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	4	1	46	2	Y	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	4	1	46	2	Y	-0-					-0-
10	62	N	41	-0-	-21	-0-	3	1	38	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

05	1644	N	1644	-0-	-0-	-0-	84 17	1 9	1543	2	Y	15	19	1			12
06	1517	N	1517	-0-	-0-	-0-	74 22	1 9	1421	2	Y	20	25	1			7
07	961	N	779	-0-	-182	-0-	37 14	1 9	728	2	Y	13	6	1			14
08	961	N	892	-0-	-69	-0-	44 12	1 9	836	2	Y	11	20	1			5
*09	879	N	879	-0-	-0-	-0-	45 18	1 9	816	2	Y	16	13	1			8
*10	1427	N	1427	-0-	-0-	-0-	72 15	1 9	1340	2	Y	14	13	1			9

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

05	93	N	88	-0-	-5	-0-	5	1	83	2	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	4	1	78	2	Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
10	93	N	33	-0-	-60	-0-	2	1	31	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	849	N	849	-0-	-0-	-0-	43	1	789	2	Y	15	19	1			12
							17	9									
06	886	N	886	-0-	-0-	-0-	44	1	820	2	Y	20	25	1			7
							22	9									
07	837	N	670	-0-	-167	-0-	32	1	624	2	Y	13	6	1			14
							14	9									
08	837	N	553	-0-	-284	-0-	27	1	514	2	Y	11	20	1			5
							12	9									
*09	839	N	839	-0-	-0-	-0-	42	1	779	2	Y	16	13	1			8
							18	9									
*10	798	N	798	-0-	-0-	-0-	39	1	744	2	Y	14	13	1			9
							15	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	11	1	202	2	Y	-0-					-0-
06	1641	N	1641	-0-	-0-	-0-	82	1	1559	2	Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-					-0-
08	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					-0-
*09	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
*10	2859	N	2859	-0-	-0-	-0-	144	1	2715	2	Y	-0-					-0-

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	12	1	38	2	Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	12	1	35	2	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	18	1	55	2	Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	12	1	42	2	Y	-0-					-0-
*09	64	N	64	-0-	-0-	-0-	17	1	47	2	Y	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	19	1	71	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	155	-0-	-93	-0-	38	1	117	2	Y	-0-					-0-
06	240	N	192	-0-	-48	-0-	47	1	145	2	Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	38	1	119	2	Y	-0-					-0-
08	155	N	134	-0-	-21	-0-	30	1	104	2	Y	-0-					-0-
*09	211	N	211	-0-	-0-	-0-	57	1	154	2	Y	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	35	1	126	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	34	1	103	2	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	31	1	98	2	Y	-0-					-0-
07	124	N	33	-0-	-91	-0-	9	1	24	2	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	31	1	107	2	Y	-0-					-0-
*09	120	N	120	-0-	-0-	-0-	32	1	88	2	Y	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	52	1	182	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	X	1	-0-	-7	-0-	1	2			Y	-0-					-0-
06	5	X	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	15	1	249	2	Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-					-0-
08	124	N	115	-0-	-9	-0-	7	1	108	2	Y	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	8	1	103	2	Y	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	12	1	166	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	5	1	16	2	Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	12	1	36	2	Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	3	1	11	2	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	15	1	51	2	Y	-0-					-0-
*09	47	N	47	-0-	-0-	-0-	13	1	34	2	Y	-0-					-0-
*10	122	N	122	-0-	-0-	-0-	27	1	95	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	31	1	191	2	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	28	1	170	2	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	34	1	251	2	Y	-0-					-0-
08	348	N	348	-0-	-0-	-0-	49	1	299	2	Y	-0-					-0-
*09	295	N	295	-0-	-0-	-0-	43	1	252	2	Y	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	45	1	269	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	X	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
06	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
06	900	N	774	-0-	-126	-0-	774	2			N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
08	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
*09	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
*10	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	11	1	123	2	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	17	1	214	2	Y	-0-					-0-
08	236	N	236	-0-	-0-	-0-	17	1	219	2	Y	-0-					-0-
*09	232	N	232	-0-	-0-	-0-	18	1	214	2	Y	-0-					-0-
*10	298	N	298	-0-	-0-	-0-	23	1	275	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

05	496	N	312	-0-	-184	-0-	12	1	298	2	N	2	3	1			1
							2	9									
06	450	N	172	-0-	-278	-0-	7	1	165	2	N	-0-	1	1			-0-
07	496	N	11	-0-	-485	-0-	11	2			N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

05	793	N	793	-0-	-0-	-0-	30	1	759	2	N	4	3	1			3
							4	9									
06	774	N	774	-0-	-0-	-0-	31	1	741	2	N	2	4	1			1
							2	9									
07	799	N	799	-0-	-0-	-0-	34	1	765	2	N	-0-					1
08	775	N	568	-0-	-207	-0-	24	1	542	2	N	2	2	1			1
							2	9									
*09	657	N	657	-0-	-0-	-0-	29	1	627	2	N	1					2
							1	9									
*10	811	N	811	-0-	-0-	-0-	35	1	773	2	N	3	3	1			2
							3	9									

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

05	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

05	1271	N	836	-0-	-435	-0-	836	2			N	-0-					-0-
06	1290	N	1231	-0-	-59	-0-	1231	2			N	-0-					-0-
07	1178	N	949	-0-	-229	-0-	949	2			N	-0-					-0-
08	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
*09	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
*10	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	29	1	529	2	Y	-0-					-0-
06	506	N	506	-0-	-0-	-0-	25	1	481	2	Y	-0-					-0-
07	248	N	237	-0-	-11	-0-	11	1	226	2	Y	-0-					-0-
08	248	N	30	-0-	-218	-0-	2	1	28	2	Y	-0-					-0-
*09	334	N	334	-0-	-0-	-0-	18	1	316	2	Y	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	147	-0-	-39	-0-	8	1	139	2	Y	-0-	1	1			-0-
06	180	N	160	-0-	-20	-0-	8	1	151	2	Y	1	1	1			-0-
							1	9									
07	235	N	235	-0-	-0-	-0-	11	1	223	2	Y	1					1
							1	9									
08	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-	1	1			-0-
*09	244	N	244	-0-	-0-	-0-	12	1	231	2	Y	1	1	1			-0-
							1	9									
10	248	N	176	-0-	-72	-0-	9	1	166	2	Y	1	1	1			-0-
							1	9									

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	10	1	191	2	Y	-0-	1	1			-0-
06	210	N	203	-0-	-7	-0-	10	1	192	2	Y	1	1	1			-0-
							1	9									
07	217	N	198	-0-	-19	-0-	9	1	188	2	Y	1					1
							1	9									
08	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-	1	1			-0-
*09	187	N	187	-0-	-0-	-0-	9	1	177	2	Y	1	1	1			-0-
							1	9									
10	186	N	146	-0-	-40	-0-	8	1	137	2	Y	1	1	1			-0-
							1	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
*09	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					-0-
*10	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	419	-0-	-15	-0-	21	1	398	2	Y	-0-					-0-
06	450	N	371	-0-	-79	-0-	18	1	353	2	Y	-0-					-0-
07	465	N	432	-0-	-33	-0-	21	1	411	2	Y	-0-					-0-
08	434	N	368	-0-	-66	-0-	18	1	350	2	Y	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	20	1	359	2	Y	-0-					-0-
10	434	N	320	-0-	-114	-0-	16	1	304	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	343	-0-	-122	-0-	18	1	325	2	Y	-0-					-0-
06	583	N	583	-0-	-0-	-0-	29	1	554	2	Y	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	58	1	1151	2	Y	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	52	1	986	2	Y	-0-					-0-
*09	906	N	906	-0-	-0-	-0-	47	1	859	2	Y	-0-					-0-
10	682	N	419	-0-	-263	-0-	22	1	397	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	-0-	47	1	864	2	Y	-0-					-0-
06	1169	N	1169	-0-	-0-	-0-	58	1	1111	2	Y	-0-					-0-
07	775	N	494	-0-	-281	-0-	23	1	471	2	Y	-0-					-0-
08	899	N	520	-0-	-379	-0-	26	1	494	2	Y	-0-					-0-
*09	533	N	533	-0-	-0-	-0-	27	1	506	2	Y	-0-					-0-
10	496	N	480	-0-	-16	-0-	24	1	456	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	150	-0-	-36	-0-	8	1	142	2	Y	-0-					-0-
06	180	N	152	-0-	-28	-0-	8	1	144	2	Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	17	1	327	2	Y	-0-					-0-
*09	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
10	217	N	33	-0-	-184	-0-	2	1	31	2	Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	38	1	587	2	Y	-0-					-0-
06	728	N	728	-0-	-0-	-0-	43	1	685	2	Y	-0-					-0-
07	644	N	644	-0-	-0-	-0-	37	1	607	2	Y	-0-					-0-
08	622	N	622	-0-	-0-	-0-	37	1	585	2	Y	-0-					-0-
*09	670	N	670	-0-	-0-	-0-	41	1	629	2	Y	-0-					-0-
*10	1208	N	1208	-0-	-0-	-0-	70	1	1138	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
07	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	12	1	135	2	Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	10	1	113	2	Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	14	1	165	2	Y	-0-					-0-
08	155	N	144	-0-	-11	-0-	11	1	133	2	Y	-0-					-0-
*09	138	N	138	-0-	-0-	-0-	11	1	127	2	Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	14	1	164	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	7	1	99	2	Y	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	12	1	185	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	33 17	1 9	614	2	Y	15	19	1			12
06	641	N	641	-0-	-0-	-0-	31 22	1 9	588	2	Y	20	25	1			7
07	527	N	509	-0-	-18	-0-	24 14	1 9	471	2	Y	13	6	1			14
08	527	N	502	-0-	-25	-0-	24 12	1 9	466	2	Y	11	20	1			5
*09	631	N	631	-0-	-0-	-0-	32 18	1 9	581	2	Y	16	13	1			8
10	496	N	438	-0-	-58	-0-	22 15	1 9	401	2	Y	14	13	1			9

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	32	1	589	2	Y	-0-					-0-
06	600	N	456	-0-	-144	-0-	23	1	433	2	Y	-0-					-0-
07	795	N	795	-0-	-0-	-0-	39	1	756	2	Y	-0-					-0-
08	565	N	565	-0-	-0-	-0-	29	1	536	2	Y	-0-					-0-
*09	690	N	690	-0-	-0-	-0-	36	1	654	2	Y	-0-					-0-
10	558	N	306	-0-	-252	-0-	15	1	291	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	12	1	218	2	Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-					-0-
08	217	N	193	-0-	-24	-0-	10	1	183	2	Y	-0-					-0-
*09	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-					-0-
07	310	N	250	-0-	-60	-0-	12	1	238	2	Y	-0-					-0-
08	310	N	237	-0-	-73	-0-	11	1	226	2	Y	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	9	1	168	2	Y	-0-					-0-
10	248	N	228	-0-	-20	-0-	11	1	217	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	39	1	603	2	Y	-0-					-0-
06	662	N	662	-0-	-0-	-0-	39	1	623	2	Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	40	1	648	2	Y	-0-					-0-
08	576	N	576	-0-	-0-	-0-	34	1	542	2	Y	-0-					-0-
*09	646	N	646	-0-	-0-	-0-	39	1	607	2	Y	-0-					-0-
*10	571	N	571	-0-	-0-	-0-	32	1	539	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	7	1	75	2	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	6	1	69	2	Y	-0-					-0-
07	118	N	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	9	1	113	2	Y	-0-					-0-
*09	118	N	118	-0-	-0-	-0-	9	1	109	2	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	10	1	114	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-	35	1	635	2	Y	-0-					-0-
06	628	N	628	-0-	-0-	-0-	32	1	596	2	Y	-0-					-0-
07	557	N	557	-0-	-0-	-0-	27	1	530	2	Y	-0-					-0-
08	608	N	608	-0-	-0-	-0-	30	1	578	2	Y	-0-					-0-
*09	475	N	475	-0-	-0-	-0-	24	1	451	2	Y	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	27	1	505	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
08	175	N	175	-0-	-0-	-0-	8	1	167	2	Y	-0-					-0-
*09	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	388	-0-	-170	-0-	19 17	1 9	352	2	Y	15	19	1			12
06	420	N	390	-0-	-30	-0-	18 22	1 9	350	2	Y	20	25	1			7
07	531	N	531	-0-	-0-	-0-	25 14	1 9	492	2	Y	13	6	1			14
08	558	N	558	-0-	-0-	-0-	27 12	1 9	519	2	Y	11	20	1			5
*09	534	N	534	-0-	-0-	-0-	27 18	1 9	489	2	Y	16	13	1			8
10	527	N	514	-0-	-13	-0-	25 15	1 9	474	2	Y	14	13	1			9

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	317	-0-	-55	-0-	23	1	294	2	Y	-0-					-0-
06	390	N	158	-0-	-232	-0-	12	1	146	2	Y	-0-					-0-
07	372	N	356	-0-	-16	-0-	24	1	332	2	Y	-0-					-0-
08	460	N	460	-0-	-0-	-0-	29	1	431	2	Y	-0-					-0-
*09	410	N	410	-0-	-0-	-0-	28	1	382	2	Y	-0-					-0-
*10	397	N	397	-0-	-0-	-0-	27	1	370	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	402	-0-	-1	-0-	38	1	364	2	Y	-0-					-0-
06	420	N	403	-0-	-17	-0-	36	1	367	2	Y	-0-					-0-
07	465	N	354	-0-	-111	-0-	30	1	324	2	Y	-0-					-0-
08	433	N	433	-0-	-0-	-0-	38	1	395	2	Y	-0-					-0-
*09	412	N	412	-0-	-0-	-0-	38	1	374	2	Y	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	31	1	315	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	9	1	58	2	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	8	1	45	2	Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	14	1	105	2	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	7	1	46	2	Y	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	13	1	80	2	Y	-0-					-0-
10	93	N	70	-0-	-23	-0-	10	1	60	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	216	-0-	-218	-0-	11	1	205	2	Y	-0-					-0-
06	360	N	342	-0-	-18	-0-	17	1	325	2	Y	-0-					-0-
07	743	N	743	-0-	-0-	-0-	35	1	708	2	Y	-0-					-0-
08	775	N	775	-0-	-0-	-0-	39	1	736	2	Y	-0-					-0-
*09	736	N	736	-0-	-0-	-0-	38	1	698	2	Y	-0-					-0-
10	744	N	563	-0-	-181	-0-	28	1	535	2	Y	-0-					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	734	N	734	-0-	-0-	-0-	44	1	690	2	Y	-0-					-0-
06	718	N	718	-0-	-0-	-0-	42	1	676	2	Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	40	1	648	2	Y	-0-					-0-
08	681	N	681	-0-	-0-	-0-	40	1	641	2	Y	-0-					-0-
*09	651	N	651	-0-	-0-	-0-	38	1	613	2	Y	-0-					-0-
*10	902	N	902	-0-	-0-	-0-	52	1	850	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	95	1	591	2	Y	-0-					-0-
06	660	N	549	-0-	-111	-0-	76	1	473	2	Y	-0-					-0-
07	558	N	508	-0-	-50	-0-	62	1	446	2	Y	-0-					-0-
08	682	N	660	-0-	-22	-0-	92	1	568	2	Y	-0-					-0-
*09	866	N	866	-0-	-0-	-0-	127	1	739	2	Y	-0-					-0-
10	496	N	433	-0-	-63	-0-	63	1	370	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
07	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					-0-
08	93	N	24	-0-	-69	-0-	1	1	23	2	Y	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
10	93	N	65	-0-	-28	-0-	3	1	62	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	28	1	528	2	Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	18	1	348	2	Y	-0-					-0-
07	364	N	364	-0-	-0-	-0-	18	1	346	2	Y	-0-					-0-
08	850	N	850	-0-	-0-	-0-	43	1	807	2	Y	-0-					-0-
*09	1011	N	1011	-0-	-0-	-0-	52	1	959	2	Y	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	23	1	439	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	N	715	-0-	-0-	-0-	37	1	678	2	Y	-0-					-0-
06	614	N	614	-0-	-0-	-0-	30	1	584	2	Y	-0-					-0-
07	536	N	536	-0-	-0-	-0-	26	1	510	2	Y	-0-					-0-
08	713	N	446	-0-	-267	-0-	22	1	424	2	Y	-0-					-0-
*09	563	N	563	-0-	-0-	-0-	29	1	534	2	Y	-0-					-0-
10	527	N	361	-0-	-166	-0-	18	1	343	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	2			Y	-0-					-0-
08	93	N	2	-0-	-91	-0-	2	2			Y	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					-0-
06	340	N	340	-0-	-0-	-0-	17	1	323	2	Y	-0-					-0-
07	331	N	331	-0-	-0-	-0-	16	1	315	2	Y	-0-					-0-
08	475	N	475	-0-	-0-	-0-	24	1	451	2	Y	-0-					-0-
*09	371	N	371	-0-	-0-	-0-	20	1	351	2	Y	-0-					-0-
*10	385	N	385	-0-	-0-	-0-	19	1	366	2	Y	-0-					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	23	1	417	2	Y	3	4	1			2
							3	9									
06	330	N	263	-0-	-67	-0-	13	1	246	2	Y	4	5	1			1
							4	9									
07	372	N	337	-0-	-35	-0-	16	1	319	2	Y	2	1	1			2
							2	9									
08	372	N	352	-0-	-20	-0-	18	1	334	2	Y	-0-	2	1			-0-
*09	344	N	344	-0-	-0-	-0-	18	1	324	2	Y	2	1	1			1
							2	9									
10	341	N	219	-0-	-122	-0-	11	1	208	2	Y	-0-	1	1			-0-

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	28	1	514	2	Y	15	19	1			12
							17	9									
06	570	N	549	-0-	-21	-0-	27	1	501	2	Y	19	25	1			6
							21	9									
07	558	N	367	-0-	-191	-0-	17	1	335	2	Y	14	6	1			14
							15	9									
08	558	N	422	-0-	-136	-0-	21	1	389	2	Y	11	20	1			5
							12	9									
*09	415	N	415	-0-	-0-	-0-	21	1	376	2	Y	16	13	1			8
							18	9									
*10	459	N	459	-0-	-0-	-0-	22	1	424	2	Y	12	12	1			8
							13	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	X	59	-0-	-275	-0-	6	1	53	2	Y	-0-					-0-
06	63	X	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	15	1	165	2	Y	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	9	1	85	2	Y	-0-			-0-
06	90	N	85	-0-	-5	-0-	7	1	78	2	Y	-0-			-0-
07	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-			-0-
08	128	N	128	-0-	-0-	-0-	11	1	117	2	Y	-0-			-0-
*09	94	N	94	-0-	-0-	-0-	9	1	85	2	Y	-0-			-0-
10	124	N	117	-0-	-7	-0-	11	1	106	2	Y	-0-			-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	332	-0-	-40	-0-	31	1	301	2	Y	-0-			-0-
06	330	N	330	-0-	-0-	-0-	28	1	302	2	Y	-0-			-0-
07	372	N	341	-0-	-31	-0-	29	1	312	2	Y	-0-			-0-
08	408	N	408	-0-	-0-	-0-	35	1	373	2	Y	-0-			-0-
*09	338	N	338	-0-	-0-	-0-	31	1	307	2	Y	-0-			-0-
10	341	N	265	-0-	-76	-0-	24	1	241	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	397	-0-	-6	-0-	54	1	343	2	Y	-0-			-0-
06	366	N	366	-0-	-0-	-0-	51	1	315	2	Y	-0-			-0-
07	636	N	636	-0-	-0-	-0-	77	1	559	2	Y	-0-			-0-
08	403	N	380	-0-	-23	-0-	55	1	325	2	Y	-0-			-0-
*09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			-0-
10	651	N	600	-0-	-51	-0-	87	1	513	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	26	1	155	2	Y	-0-			-0-
06	320	N	320	-0-	-0-	-0-	45	1	275	2	Y	-0-			-0-
07	346	N	346	-0-	-0-	-0-	43	1	303	2	Y	-0-			-0-
08	321	N	321	-0-	-0-	-0-	45	1	276	2	Y	-0-			-0-
*09	416	N	416	-0-	-0-	-0-	61	1	355	2	Y	-0-			-0-
*10	407	N	407	-0-	-0-	-0-	60	1	347	2	Y	-0-			-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-			-0-
06	120	N	89	-0-	-31	-0-	6	1	83	2	Y	-0-			-0-
07	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-			-0-
08	215	N	215	-0-	-0-	-0-	14	1	201	2	Y	-0-			-0-
*09	206	N	206	-0-	-0-	-0-	14	1	192	2	Y	-0-			-0-
10	186	N	183	-0-	-3	-0-	12	1	171	2	Y	-0-			-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-			-0-
06	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-			-0-
07	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-			-0-
08	155	N	104	-0-	-51	-0-	5	1	99	2	Y	-0-			-0-
*09	13	N	13	-0-	-0-	-0-	13	2			Y	-0-			-0-
10	186	N	67	-0-	-119	-0-	3	1	64	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	40	1	736	2	Y	15	19	1			12
							17	9									
06	786	N	786	-0-	-0-	-0-	38	1	727	2	Y	19	25	1			6
							21	9									
07	806	N	562	-0-	-244	-0-	26	1	521	2	Y	14	6	1			14
							15	9									
08	806	N	486	-0-	-320	-0-	24	1	450	2	Y	11	20	1			5
							12	9									
*09	524	N	524	-0-	-0-	-0-	27	1	480	2	Y	15	12	1			8
							17	9									
10	558	N	519	-0-	-39	-0-	25	1	481	2	Y	12	12	1			8
							13	9									

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

05	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					-0-
07	62	N	27	-0-	-35	-0-	2	1	25	2	Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	2	1	40	2	Y	-0-					-0-
*09	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

05	372	N	358	-0-	-14	-0-	26	1	332	2	Y	-0-					-0-
06	330	N	320	-0-	-10	-0-	23	1	297	2	Y	-0-					-0-
07	403	N	366	-0-	-37	-0-	24	1	342	2	Y	-0-					-0-
08	548	N	548	-0-	-0-	-0-	36	1	512	2	Y	-0-					-0-
*09	570	N	570	-0-	-0-	-0-	39	1	531	2	Y	-0-					-0-
*10	464	N	464	-0-	-0-	-0-	31	1	433	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

05	621	N	621	-0-	-0-	-0-	32	1	589	2	Y	-0-					-0-
06	512	N	512	-0-	-0-	-0-	26	1	486	2	Y	-0-					-0-
07	519	N	519	-0-	-0-	-0-	25	1	494	2	Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*09	190	N	190	-0-	-0-	-0-	10	1	180	2	Y	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	17	1	326	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

05	446	N	446	-0-	-0-	-0-	23	1	423	2	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	20	1	370	2	Y	-0-					-0-
07	372	N	234	-0-	-138	-0-	11	1	223	2	Y	-0-					-0-
08	372	N	272	-0-	-100	-0-	14	1	258	2	Y	-0-					-0-
*09	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-					-0-
10	248	N	236	-0-	-12	-0-	12	1	224	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

05	208	N	208	-0-	-0-	-0-	11	1	197	2	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	8	1	157	2	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-					-0-
08	217	N	187	-0-	-30	-0-	10	1	177	2	Y	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	9	1	117	2	Y	-0-					-0-
*09	82	N	82	-0-	-0-	-0-	6	1	76	2	Y	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	10	1	131	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	34	1	355	2	Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	26	1	295	2	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	35	1	434	2	Y	-0-					-0-
08	493	N	493	-0-	-0-	-0-	37	1	456	2	Y	-0-					-0-
*09	510	N	510	-0-	-0-	-0-	40	1	470	2	Y	-0-					-0-
10	465	N	301	-0-	-164	-0-	23	1	278	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	31	1	572	2	Y	15	19	1			12
							17	9									
06	683	N	683	-0-	-0-	-0-	33	1	628	2	Y	20	25	1			7
							22	9									
07	623	N	623	-0-	-0-	-0-	30	1	579	2	Y	13	6	1			14
							14	9									
08	575	N	575	-0-	-0-	-0-	29	1	534	2	Y	11	20	1			5
							12	9									
*09	622	N	622	-0-	-0-	-0-	32	1	572	2	Y	16	13	1			8
							18	9									
10	558	N	509	-0-	-49	-0-	25	1	469	2	Y	14	13	1			9
							15	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					-0-
07	215	N	215	-0-	-0-	-0-	16	1	199	2	Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	17	1	197	2	Y	-0-					-0-
*09	95	N	95	-0-	-0-	-0-	8	1	87	2	Y	-0-					-0-
10	217	N	201	-0-	-16	-0-	16	1	185	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	718	N	718	-0-	-0-	-0-	43	1	675	2	Y	-0-					-0-
06	655	N	655	-0-	-0-	-0-	38	1	617	2	Y	-0-					-0-
07	764	N	764	-0-	-0-	-0-	45	1	719	2	Y	-0-					-0-
08	876	N	876	-0-	-0-	-0-	51	1	825	2	Y	-0-					-0-
*09	1076	N	1076	-0-	-0-	-0-	65	1	1011	2	Y	-0-					-0-
*10	943	N	943	-0-	-0-	-0-	54	1	889	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	8	1	88	2	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	8	1	89	2	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
*09	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	36	X	17	-0-	-19	-0-	1	1	16	2	Y	-0-			-0-
06	10	X	10	-0-	-0-	-0-	10	2			Y	-0-			-0-
07	24	X	24	-0-	-0-	-0-	1	1	23	2	Y	-0-			-0-
08	14B2 EXT		26	-0-	26	26	1	1	25	2	Y	-0-			-0-
*09	53	X	27	-0-	-26	-0-	1	1	26	2	Y	-0-			-0-
10	14B2 EXT		75	-0-	75	75	3	1	72	2	Y	-0-			-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

05	310	N	271	-0-	-39	-0-	14	1	257	2	Y	-0-			-0-
06	253	N	253	-0-	-0-	-0-	12	1	241	2	Y	-0-			-0-
07	415	N	415	-0-	-0-	-0-	20	1	395	2	Y	-0-			-0-
08	460	N	460	-0-	-0-	-0-	23	1	437	2	Y	-0-			-0-
*09	414	N	414	-0-	-0-	-0-	21	1	393	2	Y	-0-			-0-
10	403	N	327	-0-	-76	-0-	17	1	310	2	Y	-0-			-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

05	181	N	181	-0-	-0-	-0-	9	1	172	2	Y	-0-			-0-
06	240	N	162	-0-	-78	-0-	8	1	154	2	Y	-0-			-0-
07	210	N	210	-0-	-0-	-0-	10	1	200	2	Y	-0-			-0-
08	186	N	185	-0-	-1	-0-	9	1	176	2	Y	-0-			-0-
*09	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-			-0-
10	217	N	183	-0-	-34	-0-	9	1	174	2	Y	-0-			-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

05	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-			-0-
06	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-			-0-
07	290	N	290	-0-	-0-	-0-	14	1	276	2	Y	-0-			-0-
08	283	N	283	-0-	-0-	-0-	14	1	269	2	Y	-0-			-0-
*09	268	N	268	-0-	-0-	-0-	14	1	254	2	Y	-0-			-0-
10	279	N	155	-0-	-124	-0-	8	1	147	2	Y	-0-			-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

05	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-			-0-
06	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-			-0-
07	124	N	97	-0-	-27	-0-	5	1	92	2	Y	-0-			-0-
08	124	N	105	-0-	-19	-0-	5	1	100	2	Y	-0-			-0-
*09	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-			-0-
10	93	N	91	-0-	-2	-0-	5	1	86	2	Y	-0-			-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

05	491	N	491	-0-	-0-	-0-	25	1	466	2	Y	-0-			-0-
06	402	N	402	-0-	-0-	-0-	20	1	382	2	Y	-0-			-0-
07	527	N	374	-0-	-153	-0-	18	1	356	2	Y	-0-			-0-
08	496	N	244	-0-	-252	-0-	13	1	231	2	Y	-0-			-0-
*09	231	N	231	-0-	-0-	-0-	12	1	219	2	Y	-0-			-0-
*10	435	N	435	-0-	-0-	-0-	22	1	413	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	499	-0-		-152	-0-	25	1	457	2	Y	15	19	1			12
								17	9									
06	621	N	621	-0-		-0-	-0-	30	1	569	2	Y	20	25	1			7
								22	9									
07	567	N	567	-0-		-0-	-0-	27	1	526	2	Y	13	6	1			14
								14	9									
08	1122	N	1122	-0-		-0-	-0-	56	1	1054	2	Y	11	20	1			5
								12	9									
*09	1144	N	1144	-0-		-0-	-0-	59	1	1067	2	Y	16	13	1			8
								18	9									
*10	561	N	561	-0-		-0-	-0-	28	1	518	2	Y	14	13	1			9
								15	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

05	140	N	140	-0-		-0-	-0-	7	1	133	2	Y	-0-					-0-
06	173	N	173	-0-		-0-	-0-	9	1	164	2	Y	-0-					-0-
07	124	N	102	-0-		-22	-0-	5	1	97	2	Y	-0-					-0-
08	148	N	148	-0-		-0-	-0-	8	1	140	2	Y	-0-					-0-
*09	88	N	88	-0-		-0-	-0-	5	1	83	2	Y	-0-					-0-
10	93	N	8	-0-		-85	-0-	8	2			Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

05	589	N	490	-0-		-99	-0-	122	1	368	2	Y	-0-					-0-
06	411	N	411	-0-		-0-	-0-	99	1	312	2	Y	-0-					-0-
07	513	N	513	-0-		-0-	-0-	124	1	389	2	Y	-0-					-0-
08	496	N	374	-0-		-122	-0-	85	1	289	2	Y	-0-					-0-
*09	398	N	398	-0-		-0-	-0-	106	1	292	2	Y	-0-					-0-
10	527	N	466	-0-		-61	-0-	103	1	363	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

05	279	N	246	-0-		-33	-0-	61	1	185	2	Y	-0-					-0-
06	240	N	225	-0-		-15	-0-	55	1	170	2	Y	-0-					-0-
07	254	N	254	-0-		-0-	-0-	62	1	192	2	Y	-0-					-0-
08	287	N	287	-0-		-0-	-0-	64	1	223	2	Y	-0-					-0-
*09	244	N	244	-0-		-0-	-0-	64	1	180	2	Y	-0-					-0-
*10	351	N	351	-0-		-0-	-0-	77	1	274	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

05	558	N	432	-0-		-126	-0-	108	1	324	2	Y	-0-					-0-
06	600	N	410	-0-		-190	-0-	99	1	311	2	Y	-0-					-0-
07	527	N	353	-0-		-174	-0-	87	1	266	2	Y	-0-					-0-
08	434	N	215	-0-		-219	-0-	48	1	167	2	Y	-0-					-0-
*09	178	N	178	-0-		-0-	-0-	47	1	131	2	Y	-0-					-0-
10	341	N	214	-0-		-127	-0-	48	1	166	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

05	124	N	121	-0-		-3	-0-	9	1	112	2	Y	-0-					-0-
06	150	N	115	-0-		-35	-0-	9	1	106	2	Y	-0-					-0-
07	155	N	145	-0-		-10	-0-	10	1	135	2	Y	-0-					-0-
08	140	N	140	-0-		-0-	-0-	9	1	131	2	Y	-0-					-0-
*09	131	N	131	-0-		-0-	-0-	9	1	122	2	Y	-0-					-0-
*10	176	N	176	-0-		-0-	-0-	12	1	164	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	177	-0-	-40	-0-	9	1	165	2	Y	3	4	1			2
							3	9									
06	210	N	190	-0-	-20	-0-	9	1	177	2	Y	4	5	1			1
							4	9									
07	255	N	255	-0-	-0-	-0-	12	1	241	2	Y	2	1	1			2
							2	9									
08	219	N	219	-0-	-0-	-0-	11	1	207	2	Y	1	3	1			-0-
							1	9									
*09	198	N	198	-0-	-0-	-0-	10	1	186	2	Y	2	1	1			1
							2	9									
*10	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-	1	1			-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	25	1	464	2	Y	15	19	1			12
							17	9									
06	603	N	603	-0-	-0-	-0-	29	1	552	2	Y	20	25	1			7
							22	9									
07	496	N	340	-0-	-156	-0-	16	1	310	2	Y	13	6	1			14
							14	9									
08	496	N	333	-0-	-163	-0-	16	1	305	2	Y	11	20	1			5
							12	9									
*09	250	N	250	-0-	-0-	-0-	12	1	220	2	Y	16	13	1			8
							18	9									
*10	544	N	544	-0-	-0-	-0-	27	1	502	2	Y	14	13	1			9
							15	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	292	-0-	-49	-0-	72	1	220	2	Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	80	1	251	2	Y	-0-					-0-
07	341	N	304	-0-	-37	-0-	75	1	229	2	Y	-0-					-0-
08	279	N	267	-0-	-12	-0-	60	1	207	2	Y	-0-					-0-
*09	255	N	255	-0-	-0-	-0-	68	1	187	2	Y	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	73	1	254	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	260	-0-	-329	-0-	12	1	235	2	Y	12	18	1			10
							13	9									
06	570	N	503	-0-	-67	-0-	25	1	474	2	Y	4	13	1			1
							4	9									
07	620	N	444	-0-	-176	-0-	21	1	423	2	Y	-0-	1	1			-0-
08	471	N	471	-0-	-0-	-0-	24	1	447	2	Y	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	21	1	393	2	Y	15	7	1			8
							17	9									
10	434	N	402	-0-	-32	-0-	20	1	368	2	Y	13	12	1			9
							14	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	23	1	427	2	Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	23	1	428	2	Y	-0-					-0-
07	478	N	478	-0-	-0-	-0-	23	1	455	2	Y	-0-					-0-
08	465	N	366	-0-	-99	-0-	18	1	348	2	Y	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	15	1	278	2	Y	-0-					-0-
10	465	N	279	-0-	-186	-0-	14	1	265	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	30	1	90	2	Y	-0-			1
06	96	N	96	-0-	-0-	-0-	23	1	73	2	Y	-0-			1
07	93	N	49	-0-	-44	-0-	12	1	37	2	Y	-0-			1
08	124	N	67	-0-	-57	-0-	15	1	52	2	Y	-0-			1
*09	54	N	54	-0-	-0-	-0-	14	1	40	2	Y	-0-			1
*10	174	N	174	-0-	-0-	-0-	39	1	135	2	Y	-0-			1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-			-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-			-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
*09	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-			-0-
*10	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-			-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-			-0-
06	30	N	5	-0-	-25	-0-	1	1	4	2	Y	-0-			-0-
07	31	N	2	-0-	-29	-0-	2	2			Y	-0-			-0-
08	9	N	9	-0-	-0-	-0-	2	1	7	2	Y	-0-			-0-
*09	8	N	8	-0-	-0-	-0-	2	1	6	2	Y	-0-			-0-
*10	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-			-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	13	1	167	2	Y	-0-			-0-
06	180	N	161	-0-	-19	-0-	12	1	149	2	Y	-0-			-0-
07	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-			-0-
08	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-			-0-
*09	265	N	265	-0-	-0-	-0-	17	1	248	2	Y	-0-			-0-
*10	340	N	340	-0-	-0-	-0-	23	1	317	2	Y	-0-			-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
*09	9	X	9	-0-	-0-	-0-	9	2			Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	25	-0-	-378	-0-	25	2			Y	-0-			-0-
06	305	N	305	-0-	-0-	-0-	305	2			Y	-0-			-0-
07	456	N	456	-0-	-0-	-0-	456	2			Y	-0-			-0-
08	459	N	459	-0-	-0-	-0-	459	2			Y	-0-			-0-
*09	456	N	456	-0-	-0-	-0-	456	2			Y	-0-			-0-
10	465	N	258	-0-	-207	-0-	258	2			Y	-0-			-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	103	-0-	-52	-0-	6	1	97	2	Y	-0-			-0-
06	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-			-0-
07	329	N	329	-0-	-0-	-0-	16	1	313	2	Y	-0-			-0-
08	300	N	300	-0-	-0-	-0-	15	1	285	2	Y	-0-			-0-
*09	318	N	318	-0-	-0-	-0-	17	1	301	2	Y	-0-			-0-
*10	442	N	442	-0-	-0-	-0-	22	1	420	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-			-0-
06	281	N	281	-0-	-0-	-0-	19	1	262	2	Y	-0-			-0-
07	310	N	310	-0-	-0-	-0-	18	1	292	2	Y	-0-			-0-
08	310	N	274	-0-	-36	-0-	16	1	258	2	Y	-0-			-0-
*09	251	N	251	-0-	-0-	-0-	16	1	235	2	Y	-0-			-0-
*10	426	N	426	-0-	-0-	-0-	28	1	398	2	Y	-0-			-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
07	1	X	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
08	T. A.		3	-0-	3	3	3	2			Y	-0-			-0-
*09	3	X	3	-0-	-0-	3	3	2			Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	3					Y	-0-			-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	604	2			Y	-0-			-0-
06	690	N	525	-0-	-165	-0-	525	2			Y	-0-			-0-
07	403	N	330	-0-	-73	-0-	330	2			Y	-0-			-0-
08	589	N	451	-0-	-138	-0-	451	2			Y	-0-			-0-
*09	596	N	596	-0-	-0-	-0-	596	2			Y	-0-			-0-
*10	734	N	734	-0-	-0-	-0-	734	2			Y	-0-			-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	327	-0-	-45	-0-	17	1	310	2	Y	-0-			-0-
06	375	N	375	-0-	-0-	-0-	18	1	357	2	Y	-0-			-0-
07	471	N	471	-0-	-0-	-0-	23	1	448	2	Y	-0-			-0-
08	481	N	481	-0-	-0-	-0-	24	1	457	2	Y	-0-			-0-
*09	414	N	414	-0-	-0-	-0-	21	1	393	2	Y	-0-			-0-
10	465	N	462	-0-	-3	-0-	23	1	439	2	Y	-0-			-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	14	1	212	2	Y	-0-			-0-
06	223	N	223	-0-	-0-	-0-	13	1	210	2	Y	-0-			-0-
07	186	N	159	-0-	-27	-0-	9	1	150	2	Y	-0-			-0-
08	186	N	141	-0-	-45	-0-	8	1	133	2	Y	-0-			-0-
*09	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-			-0-
*10	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	12	1	76	2	Y	-0-			-0-
06	90	N	80	-0-	-10	-0-	11	1	69	2	Y	-0-			-0-
07	122	N	122	-0-	-0-	-0-	14	1	108	2	Y	-0-			-0-
08	180	N	180	-0-	-0-	-0-	25	1	155	2	Y	-0-			-0-
*09	173	N	173	-0-	-0-	-0-	25	1	148	2	Y	-0-			-0-
10	124	N	118	-0-	-6	-0-	17	1	101	2	Y	-0-			-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	40	1	557	2	Y	-0-			-0-
06	540	N	536	-0-	-4	-0-	36	1	500	2	Y	-0-			-0-
07	527	N	407	-0-	-120	-0-	25	1	382	2	Y	-0-			-0-
08	589	N	487	-0-	-102	-0-	29	1	458	2	Y	-0-			-0-
*09	478	N	478	-0-	-0-	-0-	32	1	446	2	Y	-0-			-0-
*10	405	N	405	-0-	-0-	-0-	26	1	379	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	19	1	348	2	Y	-0-					-0-
06	360	N	342	-0-	-18	-0-	17	1	325	2	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	18	1	365	2	Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	19	1	349	2	Y	-0-					-0-
10	372	N	368	-0-	-4	-0-	19	1	349	2	Y	-0-					-0-

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	30	1	549	2	Y	-0-					-0-
06	659	N	659	-0-	-0-	-0-	33	1	626	2	Y	-0-					-0-
07	496	N	449	-0-	-47	-0-	21	1	428	2	Y	-0-					-0-
08	496	N	395	-0-	-101	-0-	19	1	376	2	Y	-0-					-0-
*09	368	N	368	-0-	-0-	-0-	19	1	349	2	Y	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	22	1	416	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-	-0-	-0-	22	1	411	2	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	20	1	382	2	Y	-0-					-0-
07	440	N	440	-0-	-0-	-0-	21	1	419	2	Y	-0-					-0-
08	536	N	536	-0-	-0-	-0-	27	1	509	2	Y	-0-					-0-
*09	469	N	469	-0-	-0-	-0-	24	1	445	2	Y	-0-					-0-
*10	503	N	503	-0-	-0-	-0-	25	1	478	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	224	-0-	-86	-0-	12	1	212	2	Y	-0-					-0-
06	300	N	214	-0-	-86	-0-	11	1	203	2	Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	13	1	239	2	Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	13	1	236	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
06	360	N	360	-0-	-0-	-0-	31	1	329	2	Y	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	26	1	283	2	Y	-0-					-0-
06	300	N	269	-0-	-31	-0-	23	1	246	2	Y	-0-					-0-
07	416	N	416	-0-	-0-	-0-	31	1	385	2	Y	-0-					-0-
08	385	N	385	-0-	-0-	-0-	29	1	356	2	Y	-0-					-0-
*09	385	N	385	-0-	-0-	-0-	31	1	354	2	Y	-0-					-0-
*10	422	N	422	-0-	-0-	-0-	32	1	390	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	8	1	89	2	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	7	1	80	2	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	11	1	130	2	Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	10	1	125	2	Y	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	10	1	120	2	Y	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	13	1	152	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					-0-
07	380	N	380	-0-	-0-	-0-	23	1	357	2	Y	-0-					-0-
08	434	N	425	-0-	-9	-0-	25	1	400	2	Y	-0-					-0-
*09	434	N	434	-0-	-0-	-0-	30	1	404	2	Y	-0-					-0-
*10	719	N	719	-0-	-0-	-0-	47	1	672	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
06	870	N	780	-0-	-90	-0-	780	2			Y	-0-					-0-
07	837	N	789	-0-	-48	-0-	789	2			Y	-0-					-0-
08	868	N	785	-0-	-83	-0-	785	2			Y	-0-					-0-
*09	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					-0-
*10	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	288	-0-	-53	-0-	20	1	268	2	Y	-0-					-0-
06	330	N	326	-0-	-4	-0-	21	1	305	2	Y	-0-					-0-
07	403	N	264	-0-	-139	-0-	15	1	249	2	Y	-0-					-0-
08	279	N	270	-0-	-9	-0-	16	1	254	2	Y	-0-					-0-
*09	300	N	300	-0-	-0-	-0-	20	1	280	2	Y	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	21	1	308	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5	-0-	29	1	400	2	Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	32	1	464	2	Y	-0-					-0-
07	596	N	596	-0-	-0-	-0-	37	1	559	2	Y	-0-					-0-
08	434	N	348	-0-	-86	-0-	21	1	327	2	Y	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	20	1	273	2	Y	-0-					-0-
10	589	N	301	-0-	-288	-0-	20	1	281	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	865	-0-	-313	-0-	865	2			Y	-0-					-0-
06	1320	N	1263	-0-	-57	-0-	1263	2			Y	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	2			Y	-0-					-0-
08	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
*09	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					-0-
10	1178	N	955	-0-	-223	-0-	955	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	675	N	675	-0-	-0-	-0-	167	1	508	2	Y	-0-					-0-
06	600	N	569	-0-	-31	-0-	139	1	430	2	Y	-0-					-0-
07	589	N	385	-0-	-204	-0-	93	1	292	2	Y	-0-					-0-
08	682	N	443	-0-	-239	-0-	100	1	343	2	Y	-0-					-0-
*09	491	N	491	-0-	-0-	-0-	131	1	360	2	Y	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	101	1	355	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	9	1	168	2	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	13	1	231	2	Y	-0-					-0-
*09	219	N	219	-0-	-0-	-0-	12	1	207	2	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	8	1	134	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	417	-0-	-17	-0-	21	1	396	2	Y	-0-					-0-
06	450	N	348	-0-	-102	-0-	18	1	330	2	Y	-0-					-0-
07	372	N	203	-0-	-169	-0-	10	1	193	2	Y	-0-					-0-
08	403	N	259	-0-	-144	-0-	13	1	246	2	Y	-0-					-0-
*09	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	17	1	332	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	21	1	373	2	Y	-0-					-0-
06	336	N	336	-0-	-0-	-0-	17	1	319	2	Y	-0-					-0-
07	310	N	297	-0-	-13	-0-	14	1	283	2	Y	-0-					-0-
08	341	N	257	-0-	-84	-0-	13	1	244	2	Y	-0-					-0-
*09	256	N	256	-0-	-0-	-0-	14	1	242	2	Y	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	18	1	340	2	Y	-0-					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	389	-0-	-107	-0-	20	1	369	2	Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	21	1	408	2	Y	-0-					-0-
07	597	N	597	-0-	-0-	-0-	28	1	569	2	Y	-0-					-0-
08	501	N	501	-0-	-0-	-0-	25	1	476	2	Y	-0-					-0-
*09	468	N	468	-0-	-0-	-0-	24	1	444	2	Y	-0-					-0-
10	496	N	257	-0-	-239	-0-	13	1	244	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
07	310	N	280	-0-	-30	-0-	14	1	266	2	Y	-0-					-0-
08	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-					-0-
10	279	N	276	-0-	-3	-0-	14	1	262	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	376	-0-	-182	-0-	19	1	357	2	Y	-0-					-0-
06	540	N	509	-0-	-31	-0-	26	1	483	2	Y	-0-					-0-
07	570	N	570	-0-	-0-	-0-	28	1	542	2	Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	21	1	386	2	Y	-0-					-0-
*09	607	N	607	-0-	-0-	-0-	32	1	575	2	Y	-0-					-0-
10	558	N	298	-0-	-260	-0-	15	1	283	2	Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1148	N	1148	-0-	-0-	-0-	280	1	866	2	Y	2					5
							2	9									
06	1150	N	1150	-0-	-0-	-0-	294	1	855	2	Y	1					6
							1	9									
07	1407	N	1407	-0-	-0-	-0-	370	1	1037	2	Y	-0-					6
08	1401	N	1401	-0-	-0-	-0-	376	1	1025	2	Y	-0-					6
*09	1348	N	1348	-0-	-0-	-0-	368	1	980	2	Y	-0-					6
10	1395	N	1320	-0-	-75	-0-	355	1	965	2	Y	-0-					6

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	133	1	408	2	Y	-0-					-0-
06	487	N	487	-0-	-0-	-0-	125	1	362	2	Y	-0-					-0-
07	527	N	302	-0-	-225	-0-	79	1	223	2	Y	-0-					-0-
08	527	N	288	-0-	-239	-0-	77	1	211	2	Y	-0-					-0-
*09	258	N	258	-0-	-0-	-0-	71	1	187	2	Y	-0-					-0-
*10	586	N	586	-0-	-0-	-0-	158	1	428	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	78	1	241	2	Y	2					5
							2	9									
06	287	N	287	-0-	-0-	-0-	73	1	213	2	Y	1					6
							1	9									
07	361	N	361	-0-	-0-	-0-	95	1	266	2	Y	-0-					6
08	369	N	369	-0-	-0-	-0-	99	1	270	2	Y	-0-					6
*09	363	N	363	-0-	-0-	-0-	99	1	264	2	Y	-0-					6
*10	390	N	390	-0-	-0-	-0-	105	1	285	2	Y	-0-					6

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	525	-0-	-33	-0-	525	2			Y	-0-					-0-
06	600	N	468	-0-	-132	-0-	468	2			Y	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
*09	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
07	744	N	685	-0-	-59	-0-	685	2			Y	-0-					-0-
08	806	N	646	-0-	-160	-0-	646	2			Y	-0-					-0-
*09	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
*10	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	349	-0-	-54	-0-	18	1	331	2	Y	-0-			-0-
06	336	N	336	-0-	-0-	-0-	16	1	320	2	Y	-0-			-0-
07	393	N	393	-0-	-0-	-0-	19	1	374	2	Y	-0-			-0-
08	405	N	405	-0-	-0-	-0-	20	1	385	2	Y	-0-			-0-
*09	367	N	367	-0-	-0-	-0-	20	1	347	2	Y	-0-			-0-
*10	553	N	553	-0-	-0-	-0-	28	1	525	2	Y	-0-			-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	36	1	649	2	N	-0-			-0-
06	600	N	590	-0-	-10	-0-	30	1	560	2	N	-0-			-0-
07	651	N	544	-0-	-107	-0-	26	1	518	2	N	-0-			-0-
08	682	N	478	-0-	-204	-0-	24	1	454	2	N	-0-			-0-
*09	393	N	393	-0-	-0-	-0-	21	1	372	2	N	-0-			-0-
10	558	N	469	-0-	-89	-0-	23	1	446	2	N	-0-			-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	39	1	613	2	Y	-0-			-0-
06	634	N	634	-0-	-0-	-0-	38	1	596	2	Y	-0-			-0-
07	542	N	542	-0-	-0-	-0-	32	1	510	2	Y	-0-			-0-
08	511	N	511	-0-	-0-	-0-	30	1	481	2	Y	-0-			-0-
*09	550	N	550	-0-	-0-	-0-	33	1	517	2	Y	-0-			-0-
*10	589	N	589	-0-	-0-	-0-	34	1	555	2	Y	-0-			-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	672	N	672	-0-	-0-	-0-	34	1	638	2	Y	-0-			-0-
06	510	N	427	-0-	-83	-0-	21	1	406	2	Y	-0-			-0-
07	496	N	368	-0-	-128	-0-	18	1	350	2	Y	-0-			-0-
08	496	N	343	-0-	-153	-0-	17	1	326	2	Y	-0-			-0-
*09	295	N	295	-0-	-0-	-0-	15	1	280	2	Y	-0-			-0-
10	372	N	359	-0-	-13	-0-	18	1	341	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	9	1	53	2	Y	-0-			-0-
06	60	N	52	-0-	-8	-0-	8	1	44	2	Y	-0-			-0-
07	102	N	102	-0-	-0-	-0-	13	1	89	2	Y	-0-			-0-
08	107	N	107	-0-	-0-	-0-	15	1	92	2	Y	-0-			-0-
*09	102	N	102	-0-	-0-	-0-	15	1	87	2	Y	-0-			-0-
10	93	N	75	-0-	-18	-0-	11	1	64	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	22	1	234	2	Y	-0-			-0-
06	233	N	233	-0-	-0-	-0-	20	1	213	2	Y	-0-			-0-
07	383	N	383	-0-	-0-	-0-	29	1	354	2	Y	-0-			-0-
08	345	N	345	-0-	-0-	-0-	25	1	320	2	Y	-0-			-0-
*09	326	N	326	-0-	-0-	-0-	26	1	300	2	Y	-0-			-0-
10	341	N	293	-0-	-48	-0-	23	1	270	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-			-0-
06	30	N	16	-0-	-14	-0-	2	1	14	2	Y	-0-			-0-
07	31	N	2	-0-	-29	-0-	2	2			Y	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	707	N	707	-0-	-0-	-0-	36	1	671	2	Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	34	1	649	2	Y	-0-					-0-
07	744	N	493	-0-	-251	-0-	24	1	469	2	Y	-0-					-0-
08	713	N	565	-0-	-148	-0-	29	1	536	2	Y	-0-					-0-
*09	479	N	479	-0-	-0-	-0-	25	1	454	2	Y	-0-					-0-
*10	577	N	577	-0-	-0-	-0-	29	1	548	2	Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

05	434	N	406	-0-	-28	-0-	20	1	369	2	Y	15	19	1			12
							17	9									
06	420	N	363	-0-	-57	-0-	17	1	324	2	Y	20	25	1			7
							22	9									
07	509	N	509	-0-	-0-	-0-	24	1	471	2	Y	13	6	1			14
							14	9									
08	540	N	540	-0-	-0-	-0-	26	1	502	2	Y	11	20	1			5
							12	9									
*09	649	N	649	-0-	-0-	-0-	33	1	598	2	Y	16	13	1			8
							18	9									
*10	541	N	541	-0-	-0-	-0-	27	1	499	2	Y	14	13	1			9
							15	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

05	574	N	574	-0-	-0-	-0-	143	1	431	2	Y	-0-					-0-
06	498	N	498	-0-	-0-	-0-	121	1	377	2	Y	-0-					-0-
07	465	N	439	-0-	-26	-0-	107	1	332	2	Y	-0-					-0-
08	589	N	301	-0-	-288	-0-	69	1	232	2	Y	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	101	1	278	2	Y	-0-					-0-
*10	605	N	605	-0-	-0-	-0-	135	1	470	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

05	378	N	378	-0-	-0-	-0-	93	1	285	2	Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	80	1	252	2	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	100	1	307	2	Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	105	1	360	2	Y	-0-					-0-
*09	489	N	489	-0-	-0-	-0-	130	1	359	2	Y	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	121	1	423	2	Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

05	372	N	326	-0-	-46	-0-	16	1	293	2	Y	15	19	1			12
							17	9									
06	473	N	473	-0-	-0-	-0-	23	1	428	2	Y	20	25	1			7
							22	9									
07	434	N	430	-0-	-4	-0-	20	1	396	2	Y	13	6	1			14
							14	9									
08	496	N	496	-0-	-0-	-0-	24	1	460	2	Y	11	20	1			5
							12	9									
*09	499	N	499	-0-	-0-	-0-	25	1	456	2	Y	16	13	1			8
							18	9									
10	434	N	388	-0-	-46	-0-	19	1	354	2	Y	14	13	1			9
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	-0-	37	1	681	2	Y	15	19	1			12
							17	9									
06	683	N	683	-0-	-0-	-0-	33	1	628	2	Y	20	25	1			7
							22	9									
07	527	N	353	-0-	-174	-0-	16	1	323	2	Y	13	6	1			14
							14	9									
08	549	N	549	-0-	-0-	-0-	27	1	510	2	Y	11	20	1			5
							12	9									
*09	899	N	899	-0-	-0-	-0-	45	1	836	2	Y	16	13	1			8
							18	9									
*10	652	N	652	-0-	-0-	-0-	32	1	605	2	Y	14	13	1			9
							15	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	430	-0-	-128	-0-	26	1	404	2	Y	-0-					-0-
06	480	N	430	-0-	-50	-0-	25	1	405	2	Y	-0-					-0-
07	435	N	435	-0-	-0-	-0-	26	1	409	2	Y	-0-					-0-
08	636	N	636	-0-	-0-	-0-	38	1	598	2	Y	-0-					-0-
*09	539	N	539	-0-	-0-	-0-	33	1	506	2	Y	-0-					-0-
*10	780	N	780	-0-	-0-	-0-	45	1	735	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	443	-0-	-239	-0-	23	1	420	2	Y	-0-					-0-
06	600	N	68	-0-	-532	-0-	3	1	65	2	Y	-0-					-0-
07	465	N	2	-0-	-463	-0-	2	2			Y	-0-					-0-
08	434	N	31	-0-	-403	-0-	2	1	29	2	Y	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	41	1	255	2	Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	41	1	254	2	Y	-0-					-0-
07	310	N	170	-0-	-140	-0-	20	1	150	2	Y	-0-					-0-
08	310	N	114	-0-	-196	-0-	16	1	98	2	Y	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	22	1	132	2	Y	-0-					-0-
*10	386	N	386	-0-	-0-	-0-	56	1	330	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	8	1	51	2	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	7	1	44	2	Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	19	1	139	2	Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	16	1	103	2	Y	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	13	1	80	2	Y	-0-					-0-
10	155	N	84	-0-	-71	-0-	11	1	73	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	170	-0-	-47	-0-	15	1	155	2	Y	-0-					-0-
06	180	N	168	-0-	-12	-0-	14	1	154	2	Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	18	1	225	2	Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	20	1	234	2	Y	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	19	1	232	2	Y	-0-					-0-
10	248	N	246	-0-	-2	-0-	19	1	227	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	6	1	75	2	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	6	1	75	2	Y	-0-					-0-
07	93	N	41	-0-	-52	-0-	3	1	38	2	Y	-0-					-0-
08	93	N	62	-0-	-31	-0-	4	1	58	2	Y	-0-					-0-
*09	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	11	1	158	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

05	403	N	380	-0-	-23	-0-	18	1	345	2	Y	15	19	1			12
							17	9									
06	360	N	356	-0-	-4	-0-	17	1	317	2	Y	20	25	1			7
							22	9									
07	451	N	451	-0-	-0-	-0-	21	1	416	2	Y	13	6	1			14
							14	9									
08	466	N	466	-0-	-0-	-0-	23	1	431	2	Y	11	20	1			5
							12	9									
*09	462	N	462	-0-	-0-	-0-	23	1	421	2	Y	16	13	1			8
							18	9									
10	465	N	180	-0-	-285	-0-	8	1	157	2	Y	14	13	1			9
							15	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

05	517	N	517	-0-	-0-	-0-	26	1	474	2	Y	15	19	1			12
							17	9									
06	480	N	461	-0-	-19	-0-	22	1	417	2	Y	20	25	1			7
							22	9									
07	577	N	577	-0-	-0-	-0-	28	1	535	2	Y	13	6	1			14
							14	9									
08	927	N	927	-0-	-0-	-0-	45	1	870	2	Y	11	20	1			5
							12	9									
*09	851	N	851	-0-	-0-	-0-	44	1	789	2	Y	16	13	1			8
							18	9									
*10	899	N	899	-0-	-0-	-0-	45	1	839	2	Y	14	13	1			9
							15	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

05	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-
06	210	N	208	-0-	-2	-0-	15	1	193	2	Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	16	1	219	2	Y	-0-					-0-
08	279	N	221	-0-	-58	-0-	14	1	207	2	Y	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	13	1	179	2	Y	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	18	1	250	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

05	359	N	359	-0-	-0-	-0-	26	1	333	2	Y	-0-					-0-
06	390	N	285	-0-	-105	-0-	20	1	265	2	Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	20	1	294	2	Y	-0-					-0-
08	423	N	423	-0-	-0-	-0-	28	1	395	2	Y	-0-					-0-
*09	407	N	407	-0-	-0-	-0-	28	1	379	2	Y	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	31	1	439	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
06	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
08	31	N	-0-	-0-	31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	405	-0-	-153	-0-	21	1	381	2	Y	3	4	1			2
							3	9									
06	606	N	606	-0-	-0-	-0-	30	1	572	2	Y	4	5	1			1
							4	9									
07	620	N	211	-0-	-409	-0-	10	1	199	2	Y	2	1	1			2
							2	9									
08	403	N	256	-0-	-147	-0-	13	1	243	2	Y	-0-	2	1			-0-
*09	295	N	295	-0-	-0-	-0-	15	1	276	2	Y	4	2	1			2
							4	9									
*10	433	N	433	-0-	-0-	-0-	22	1	409	2	Y	2	2	1			2
							2	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	292	-0-	-111	-0-	14	1	261	2	Y	15	19	1			12
							17	9									
06	390	N	384	-0-	-6	-0-	18	1	344	2	Y	20	25	1			7
							22	9									
07	470	N	470	-0-	-0-	-0-	22	1	434	2	Y	13	6	1			14
							14	9									
08	444	N	444	-0-	-0-	-0-	21	1	411	2	Y	11	20	1			5
							12	9									
*09	462	N	462	-0-	-0-	-0-	23	1	421	2	Y	16	13	1			8
							18	9									
*10	492	N	492	-0-	-0-	-0-	24	1	453	2	Y	14	13	1			9
							15	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	182	-0-	-35	-0-	12	1	170	2	Y	-0-					-0-
06	210	N	157	-0-	-53	-0-	11	1	146	2	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	14	1	225	2	Y	-0-					-0-
*09	253	N	253	-0-	-0-	-0-	17	1	236	2	Y	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	17	X	17	-0-	-0-	-0-	3	1	14	2	Y	-0-					-0-
08	T. A.		59	-0-	59	59	13	1	46	2	Y	-0-					-0-
09	T. A.		164	-0-	164	223	43	1	121	2	Y	-0-					-0-
10	T. A.		300	-0-	300	523	66	1	234	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-			-0-
06	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-			-0-
07	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
*09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
*10	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-			-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	490	-0-	-37	-0-	25	1	465	2	Y	-0-			-0-
06	480	N	374	-0-	-106	-0-	18	1	356	2	Y	-0-			-0-
07	471	N	471	-0-	-0-	-0-	23	1	448	2	Y	-0-			-0-
08	568	N	568	-0-	-0-	-0-	29	1	539	2	Y	-0-			-0-
*09	466	N	466	-0-	-0-	-0-	24	1	442	2	Y	-0-			-0-
10	434	N	279	-0-	-155	-0-	14	1	265	2	Y	-0-			-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	29	1	522	2	Y	-0-			-0-
06	766	N	766	-0-	-0-	-0-	38	1	728	2	Y	-0-			-0-
07	754	N	754	-0-	-0-	-0-	37	1	717	2	Y	-0-			-0-
08	1067	N	1067	-0-	-0-	-0-	53	1	1014	2	Y	-0-			-0-
*09	946	N	946	-0-	-0-	-0-	49	1	897	2	Y	-0-			-0-
*10	915	N	915	-0-	-0-	-0-	46	1	869	2	Y	-0-			-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	19	1	242	2	Y	-0-			-0-
06	300	N	284	-0-	-16	-0-	21	1	263	2	Y	-0-			-0-
07	334	N	334	-0-	-0-	-0-	22	1	312	2	Y	-0-			-0-
08	407	N	407	-0-	-0-	-0-	27	1	380	2	Y	-0-			-0-
*09	433	N	433	-0-	-0-	-0-	29	1	404	2	Y	-0-			-0-
10	341	N	318	-0-	-23	-0-	22	1	296	2	Y	-0-			-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	19	1	351	2	Y	-0-			-0-
06	90	N	34	-0-	-56	-0-	2	1	32	2	Y	-0-			-0-
07	341	N	47	-0-	-294	-0-	2	1	45	2	Y	-0-			-0-
08	372	N	112	-0-	-260	-0-	5	1	107	2	Y	-0-			-0-
*09	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-			-0-
*10	131	N	131	-0-	-0-	-0-	6	1	125	2	Y	-0-			-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-			-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-			-0-
07	T. A.		99	-0-	99	99	5	1	94	2	Y	-0-			-0-
08	T. A.		131	-0-	131	230	6	1	125	2	Y	-0-			-0-
09	T. A.		137	-0-	137	367	7	1	130	2	Y	-0-			-0-
*10	478	X	111	-0-	-367	-0-	6	1	105	2	Y	-0-			-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	21	1	328	2	Y	-0-			-0-
06	317	N	317	-0-	-0-	-0-	18	1	299	2	Y	-0-			-0-
07	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-			-0-
08	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-			-0-
*09	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-			-0-
*10	453	N	453	-0-	-0-	-0-	26	1	427	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	39	1	616	2	Y	-0-					-0-
06	716	N	716	-0-	-0-	-0-	42	1	674	2	Y	-0-					-0-
07	643	N	643	-0-	-0-	-0-	38	1	605	2	Y	-0-					-0-
08	1261	N	1261	-0-	-0-	-0-	73	1	1188	2	Y	-0-					-0-
*09	756	N	756	-0-	-0-	-0-	46	1	710	2	Y	-0-					-0-
*10	794	N	794	-0-	-0-	-0-	46	1	748	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

05	818	N	818	-0-	-0-	-0-	50	1	768	2	Y	-0-					-0-
06	891	N	891	-0-	-0-	-0-	53	1	838	2	Y	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	62	1	986	2	Y	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	60	1	980	2	Y	-0-					-0-
*09	1060	N	1060	-0-	-0-	-0-	63	1	997	2	Y	-0-					-0-
*10	884	N	884	-0-	-0-	-0-	51	1	833	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

05	675	N	675	-0-	-0-	-0-	35	1	640	2	Y	-0-					-0-
06	666	N	666	-0-	-0-	-0-	33	1	633	2	Y	-0-					-0-
07	527	N	499	-0-	-28	-0-	24	1	475	2	Y	-0-					-0-
08	651	N	325	-0-	-326	-0-	16	1	309	2	Y	-0-					-0-
*09	448	N	448	-0-	-0-	-0-	24	1	424	2	Y	-0-					-0-
10	496	N	322	-0-	-174	-0-	16	1	306	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

05	248	N	230	-0-	-18	-0-	12	1	218	2	Y	-0-					-0-
06	240	N	223	-0-	-17	-0-	11	1	212	2	Y	-0-					-0-
07	217	N	186	-0-	-31	-0-	9	1	177	2	Y	-0-					-0-
08	217	N	192	-0-	-25	-0-	10	1	182	2	Y	-0-					-0-
*09	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

05	301	N	301	-0-	-0-	-0-	22	1	279	2	Y	-0-					-0-
06	360	N	289	-0-	-71	-0-	22	1	267	2	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	24	1	349	2	Y	-0-					-0-
08	409	N	409	-0-	-0-	-0-	25	1	384	2	Y	-0-					-0-
*09	329	N	329	-0-	-0-	-0-	23	1	306	2	Y	-0-					-0-
10	372	N	363	-0-	-9	-0-	24	1	339	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

05	393	N	393	-0-	-0-	-0-	29	1	364	2	Y	-0-					-0-
06	390	N	328	-0-	-62	-0-	24	1	304	2	Y	-0-					-0-
07	403	N	401	-0-	-2	-0-	27	1	374	2	Y	-0-					-0-
08	468	N	468	-0-	-0-	-0-	31	1	437	2	Y	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	25	1	349	2	Y	-0-					-0-
*10	649	N	649	-0-	-0-	-0-	43	1	606	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	447	-0-	-18	-0-	22	1	408	2	Y	15	19	1			12
							17	9									
06	548	N	548	-0-	-0-	-0-	26	1	500	2	Y	20	25	1			7
							22	9									
07	527	N	471	-0-	-56	-0-	22	1	435	2	Y	13	6	1			14
							14	9									
08	507	N	507	-0-	-0-	-0-	24	1	471	2	Y	11	20	1			5
							12	9									
*09	453	N	453	-0-	-0-	-0-	23	1	412	2	Y	16	13	1			8
							18	9									
10	465	N	432	-0-	-33	-0-	21	1	396	2	Y	14	13	1			9
							15	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	275	-0-	-66	-0-	13	1	245	2	Y	15	19	1			12
							17	9									
06	350	N	350	-0-	-0-	-0-	16	1	312	2	Y	20	25	1			7
							22	9									
07	252	N	252	-0-	-0-	-0-	12	1	226	2	Y	13	6	1			14
							14	9									
08	222	N	222	-0-	-0-	-0-	11	1	199	2	Y	11	20	1			5
							12	9									
*09	211	N	211	-0-	-0-	-0-	10	1	183	2	Y	16	13	1			8
							18	9									
*10	227	N	227	-0-	-0-	-0-	11	1	201	2	Y	14	13	1			9
							15	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	11	1	192	2	Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	16	1	301	2	Y	-0-					-0-
08	319	N	319	-0-	-0-	-0-	16	1	303	2	Y	-0-					-0-
*09	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-					-0-
10	217	N	182	-0-	-35	-0-	9	1	173	2	Y	-0-					-0-

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	539	-0-	-143	-0-	28	1	511	2	Y	-0-					-0-
06	600	N	566	-0-	-34	-0-	28	1	538	2	Y	-0-					-0-
07	756	N	756	-0-	-0-	-0-	37	1	719	2	Y	-0-					-0-
08	853	N	853	-0-	-0-	-0-	43	1	810	2	Y	-0-					-0-
*09	848	N	848	-0-	-0-	-0-	44	1	804	2	Y	-0-					-0-
*10	804	N	804	-0-	-0-	-0-	41	1	763	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	28	1	297	2	Y	-0-					-0-
06	290	N	290	-0-	-0-	-0-	24	1	266	2	Y	-0-					-0-
07	310	N	236	-0-	-74	-0-	17	1	219	2	Y	-0-					-0-
08	310	N	207	-0-	-103	-0-	15	1	192	2	Y	-0-					-0-
*09	206	N	206	-0-	-0-	-0-	17	1	189	2	Y	-0-					-0-
10	248	N	221	-0-	-27	-0-	17	1	204	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	8	1	79	2	Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	7	1	73	2	Y	-0-					-0-
07	93	N	58	-0-	-35	-0-	5	1	53	2	Y	-0-					-0-
08	93	N	65	-0-	-28	-0-	5	1	60	2	Y	-0-					-0-
*09	55	N	55	-0-	-0-	-0-	5	1	50	2	Y	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	15	1	155	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	19	1	199	2	Y	-0-					-0-
06	240	N	217	-0-	-23	-0-	19	1	198	2	Y	-0-					-0-
07	415	N	415	-0-	-0-	-0-	30	1	385	2	Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	32	1	398	2	Y	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	30	1	360	2	Y	-0-					-0-
10	279	N	213	-0-	-66	-0-	17	1	196	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
06	90	N	54	-0-	-36	-0-	5	1	49	2	Y	-0-					-0-
07	201	N	201	-0-	-0-	-0-	17	1	184	2	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	24	1	255	2	Y	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	22	1	227	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	28	1	260	2	Y	-0-					-0-
06	270	N	240	-0-	-30	-0-	20	1	220	2	Y	-0-					-0-
07	279	N	229	-0-	-50	-0-	20	1	209	2	Y	-0-					-0-
08	279	N	230	-0-	-49	-0-	20	1	210	2	Y	-0-					-0-
*09	216	N	216	-0-	-0-	-0-	20	1	196	2	Y	-0-					-0-
10	217	N	187	-0-	-30	-0-	17	1	170	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	19	1	358	2	Y	-0-					-0-
06	390	N	279	-0-	-111	-0-	14	1	265	2	Y	-0-					-0-
07	403	N	239	-0-	-164	-0-	11	1	228	2	Y	-0-					-0-
08	372	N	212	-0-	-160	-0-	11	1	201	2	Y	-0-					-0-
*09	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-					-0-
*10	305	N	305	-0-	-0-	-0-	15	1	290	2	Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	5	1	51	2	Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	325	-0-	-47	-0-	33	1	292	2	Y	-0-					-0-
06	330	N	276	-0-	-54	-0-	24	1	252	2	Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	31	1	326	2	Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	31	1	306	2	Y	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	26	1	252	2	Y	-0-					-0-
10	372	N	155	-0-	-217	-0-	14	1	141	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	28	1	185	2	Y	-0-					-0-
06	210	N	189	-0-	-21	-0-	27	1	162	2	Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	50	1	367	2	Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	63	1	387	2	Y	-0-					-0-
*09	528	N	528	-0-	-0-	-0-	79	1	449	2	Y	-0-					-0-
10	403	N	270	-0-	-133	-0-	39	1	231	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	8	1	45	2	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	9	1	58	2	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	13	1	89	2	Y	-0-					-0-
08	136	N	136	-0-	-0-	-0-	19	1	117	2	Y	-0-					-0-
*09	129	N	129	-0-	-0-	-0-	19	1	110	2	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	14	1	79	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	871	N	871	-0-	-0-	-0-	45 3	1 9	823	2	Y	3	4	1			2
06	726	N	726	-0-	-0-	-0-	36 4	1 9	686	2	Y	4	5	1			1
07	713	N	571	-0-	-142	-0-	28 2	1 9	541	2	Y	2	1	1			2
08	868	N	531	-0-	-337	-0-	26 2	1 9	503	2	Y	2	3	1			1
*09	437	N	437	-0-	-0-	-0-	23 3	1 9	411	2	Y	3	2	1			2
*10	868	N	868	-0-	-0-	-0-	44 2	1 9	822	2	Y	2	2	1			2

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	257	-0-	-53	-0-	13	1	244	2	Y	-0-					-0-
06	240	N	223	-0-	-17	-0-	11	1	212	2	Y	-0-					-0-
07	279	N	251	-0-	-28	-0-	12	1	239	2	Y	-0-					-0-
08	278	N	278	-0-	-0-	-0-	14	1	264	2	Y	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	14	1	268	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	24	1	437	2	Y	-0-					-0-
06	523	N	523	-0-	-0-	-0-	26	1	497	2	Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	20	1	397	2	Y	-0-					-0-
08	465	N	450	-0-	-15	-0-	22	1	428	2	Y	-0-					-0-
*09	356	N	356	-0-	-0-	-0-	18	1	338	2	Y	-0-					-0-
*10	615	N	615	-0-	-0-	-0-	31	1	584	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	345	-0-	-27	-0-	18	1	327	2	Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	18	1	354	2	Y	-0-					-0-
07	403	N	352	-0-	-51	-0-	17	1	335	2	Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-
*09	381	N	381	-0-	-0-	-0-	20	1	361	2	Y	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	22	1	414	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-					-0-
*09	150	N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	23	1	588	2	N	4	3	1			3
							4	9									
06	555	N	555	-0-	-0-	-0-	22	1	531	2	N	2	4	1			1
							2	9									
07	624	N	624	-0-	-0-	-0-	27	1	597	2	N	-0-					1
08	620	N	606	-0-	-14	-0-	26	1	580	2	N	-0-	1	1			-0-
*09	666	N	666	-0-	-0-	-0-	29	1	636	2	N	1					1
							1	9									
10	620	N	465	-0-	-155	-0-	20	1	442	2	N	3	2	1			2
							3	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	262	-0-	-110	-0-	13	1	249	2	Y	-0-					-0-
06	477	N	477	-0-	-0-	-0-	24	1	453	2	Y	-0-					-0-
07	310	N	251	-0-	-59	-0-	12	1	239	2	Y	-0-					-0-
08	359	N	359	-0-	-0-	-0-	18	1	341	2	Y	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-					-0-
10	248	N	223	-0-	-25	-0-	11	1	212	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	34	1	625	2	Y	-0-					-0-
06	679	N	679	-0-	-0-	-0-	34	1	645	2	Y	-0-					-0-
07	589	N	481	-0-	-108	-0-	23	1	458	2	Y	-0-					-0-
08	589	N	435	-0-	-154	-0-	22	1	413	2	Y	-0-					-0-
*09	422	N	422	-0-	-0-	-0-	22	1	400	2	Y	-0-					-0-
10	496	N	334	-0-	-162	-0-	17	1	317	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	33	1	619	2	Y	-0-					-0-
06	648	N	648	-0-	-0-	-0-	32	1	616	2	Y	-0-					-0-
07	620	N	393	-0-	-227	-0-	19	1	374	2	Y	-0-					-0-
08	620	N	427	-0-	-193	-0-	21	1	406	2	Y	-0-					-0-
*09	352	N	352	-0-	-0-	-0-	18	1	334	2	Y	-0-					-0-
*10	620	N	620	-0-	-0-	-0-	31	1	589	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	8	1	166	2	Y	-0-					-0-
*09	178	N	178	-0-	-0-	-0-	9	1	169	2	Y	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	9	1	178	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0-	-0-	48	1	896	2	Y	-0-					-0-
06	909	N	909	-0-	-0-	-0-	46	1	863	2	Y	-0-					-0-
07	742	N	742	-0-	-0-	-0-	36	1	706	2	Y	-0-					-0-
08	930	N	727	-0-	-203	-0-	37	1	690	2	Y	-0-					-0-
*09	666	N	666	-0-	-0-	-0-	35	1	631	2	Y	-0-					-0-
10	744	N	741	-0-	-3	-0-	37	1	704	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	7	1	133	2	Y	-0-					-0-
07	155	N	115	-0-	-40	-0-	5	1	110	2	Y	-0-					-0-
08	155	N	63	-0-	-92	-0-	3	1	60	2	Y	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	19	1	349	2	Y	-0-					-0-
06	360	N	358	-0-	-2	-0-	18	1	340	2	Y	-0-					-0-
07	362	N	362	-0-	-0-	-0-	17	1	345	2	Y	-0-					-0-
08	487	N	487	-0-	-0-	-0-	24	1	463	2	Y	-0-					-0-
*09	451	N	451	-0-	-0-	-0-	24	1	427	2	Y	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	24	1	451	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	12	1	184	2	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	11	1	171	2	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	22	1	365	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	973	N	973	-0-	-0-	-0-	50	1	923	2	Y	-0-					-0-
06	926	N	926	-0-	-0-	-0-	47	1	879	2	Y	-0-					-0-
07	713	N	548	-0-	-165	-0-	26	1	522	2	Y	-0-					-0-
08	713	N	517	-0-	-196	-0-	26	1	491	2	Y	-0-					-0-
*09	416	N	416	-0-	-0-	-0-	21	1	395	2	Y	-0-					-0-
*10	560	N	560	-0-	-0-	-0-	28	1	532	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	875	N	875	-0-	-0-	-0-	45	1	827	2	Y	3	4	1			2
							3	9									
06	890	N	890	-0-	-0-	-0-	44	1	842	2	Y	4	5	1			1
							4	9									
07	985	N	985	-0-	-0-	-0-	47	1	936	2	Y	2	1	1			2
							2	9									
08	1363	N	1363	-0-	-0-	-0-	68	1	1295	2	Y	-0-	2	1			-0-
*09	1393	N	1393	-0-	-0-	-0-	72	1	1317	2	Y	4	2	1			2
							4	9									
10	961	N	846	-0-	-115	-0-	42	1	802	2	Y	2	2	1			2
							2	9									

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

05	358	N	358	-0-	-0-	-0-	24	1	334	2	Y	-0-					-0-
06	418	N	418	-0-	-0-	-0-	28	1	390	2	Y	-0-					-0-
07	465	N	465	-0-	-0-	-0-	29	1	436	2	Y	-0-					-0-
08	560	N	560	-0-	-0-	-0-	33	1	527	2	Y	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	36	1	490	2	Y	-0-					-0-
*10	652	N	652	-0-	-0-	-0-	42	1	610	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

05	101	N	101	-0-	-0-	-0-	25	1	76	2	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	22	1	71	2	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	26	1	80	2	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	31	1	107	2	Y	-0-					-0-
*09	117	N	117	-0-	-0-	-0-	31	1	86	2	Y	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	32	1	110	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

05	1033	N	1033	-0-	-0-	-0-	53	1	980	2	Y	-0-					-0-
06	881	N	881	-0-	-0-	-0-	44	1	837	2	Y	-0-					-0-
07	899	N	653	-0-	-246	-0-	32	1	621	2	Y	-0-					-0-
08	1023	N	393	-0-	-630	-0-	19	1	374	2	Y	-0-					-0-
*09	437	N	437	-0-	-0-	-0-	23	1	414	2	Y	-0-					-0-
*10	707	N	707	-0-	-0-	-0-	36	1	671	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	236	-0-	-43	-0-	9	1	226	2	N	1	1	1			1
							1	9									
06	300	N	253	-0-	-47	-0-	10	1	241	2	N	2	2	1			1
							2	9									
07	279	N	276	-0-	-3	-0-	12	1	261	2	N	3					4
							3	9									
08	263	N	263	-0-	-0-	-0-	11	1	250	2	N	2	5	1			1
							2	9									
*09	261	N	261	-0-	-0-	-0-	11	1	250	2	N	-0-					1
10	279	N	257	-0-	-22	-0-	11	1	244	2	N	2	2	1			1
							2	9									

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

05	837	N	730	-0-	-107	-0-	178	1	550	2	N	2					5
							2	9									
06	840	N	751	-0-	-89	-0-	191	1	559	2	N	1					6
							1	9									
07	837	N	830	-0-	-7	-0-	218	1	612	2	N	-0-					6
08	895	N	895	-0-	-0-	-0-	239	1	656	2	N	-0-					6
*09	864	N	864	-0-	-0-	-0-	236	1	628	2	N	-0-					6
*10	851	N	851	-0-	-0-	-0-	228	1	623	2	N	-0-					6

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

05	899	N	817	-0-	-82	-0-	30	1	778	2	N	8	8	1			6
							9	9									
06	870	N	734	-0-	-136	-0-	29	1	696	2	N	8	10	1			4
							9	9									
07	899	N	654	-0-	-245	-0-	28	1	626	2	N	-0-					4
08	806	N	746	-0-	-60	-0-	31	1	711	2	N	4	5	1			3
							4	9									
*09	726	N	726	-0-	-0-	-0-	32	1	692	2	N	2					5
							2	9									
*10	672	N	672	-0-	-0-	-0-	28	1	636	2	N	7	8	1			4
							8	9									

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

05	806	N	615	-0-	-191	-0-	23	1	591	2	N	1	1	1			1
							1	9									
06	720	N	608	-0-	-112	-0-	25	1	583	2	N	-0-	1	1			-0-
07	786	N	786	-0-	-0-	-0-	33	1	753	2	N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	32	1	724	2	N	-0-					-0-
*09	742	N	742	-0-	-0-	-0-	33	1	708	2	N	1					1
							1	9									
10	775	N	683	-0-	-92	-0-	29	1	653	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	705	-0-	-8	-0-	26	1	677	2	N	2	1	1			2
							2	9									
06	750	N	667	-0-	-83	-0-	27	1	638	2	N	2	3	1			1
							2	9									
07	839	N	839	-0-	-0-	-0-	36	1	803	2	N	-0-					1
08	855	N	855	-0-	-0-	-0-	36	1	817	2	N	2	2	1			1
							2	9									
*09	903	N	903	-0-	-0-	-0-	39	1	863	2	N	1					2
							1	9									
10	837	N	514	-0-	-323	-0-	22	1	489	2	N	3	3	1			2
							3	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	24	1	616	2	N	3	3	1			2
							3	9									
06	622	N	622	-0-	-0-	-0-	25	1	594	2	N	3	4	1			1
							3	9									
07	558	N	503	-0-	-55	-0-	21	1	482	2	N	-0-					1
08	651	N	547	-0-	-104	-0-	23	1	523	2	N	1	2	1			-0-
							1	9									
*09	489	N	489	-0-	-0-	-0-	21	1	467	2	N	1					1
							1	9									
10	496	N	465	-0-	-31	-0-	20	1	442	2	N	3	2	1			2
							3	9									

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1027	N	1027	-0-	-0-	-0-	39	1	987	2	N	1	1	1			1
							1	9									
06	973	N	973	-0-	-0-	-0-	39	1	934	2	N	-0-	1	1			-0-
07	1054	N	696	-0-	-358	-0-	30	1	666	2	N	-0-					-0-
08	1023	N	789	-0-	-234	-0-	33	1	756	2	N	-0-					-0-
*09	519	N	519	-0-	-0-	-0-	23	1	496	2	N	-0-					-0-
*10	772	N	772	-0-	-0-	-0-	33	1	737	2	N	2	1	1			1
							2	9									

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	12	1	296	2	N	3	3	1			2
							3	9									
06	300	N	291	-0-	-9	-0-	12	1	279	2	N	-0-	2	1			-0-
07	341	N	341	-0-	-0-	-0-	14	1	327	2	N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	14	1	327	2	N	4	1	1			3
							4	9									
*09	339	N	339	-0-	-0-	-0-	15	1	323	2	N	1					4
							1	9									
10	341	N	279	-0-	-62	-0-	12	1	264	2	N	3	5	1			2
							3	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
06	1200	N	1130	-0-	-70	-0-	1130	2			N	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	1127	2			N	-0-					-0-
08	1147	N	1085	-0-	-62	-0-	1085	2			N	-0-					-0-
*09	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
10	1116	N	984	-0-	-132	-0-	984	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	35	1	630	2	Y	15	19	1			12
							17	9									
06	672	N	672	-0-	-0-	-0-	33	1	617	2	Y	20	25	1			7
							22	9									
07	527	N	476	-0-	-51	-0-	23	1	439	2	Y	13	6	1			14
							14	9									
08	527	N	519	-0-	-8	-0-	26	1	481	2	Y	11	20	1			5
							12	9									
*09	451	N	451	-0-	-0-	-0-	23	1	410	2	Y	16	13	1			8
							18	9									
10	465	N	385	-0-	-80	-0-	19	1	351	2	Y	14	13	1			9
							15	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

05	589	N	566	-0-	-23	-0-	21	1	544	2	N	1	1	1			1
							1	9									
06	570	N	538	-0-	-32	-0-	22	1	516	2	N	-0-	1	1			-0-
07	589	N	455	-0-	-134	-0-	19	1	436	2	N	-0-					-0-
08	558	N	409	-0-	-149	-0-	17	1	389	2	N	3	1	1			2
							3	9									
*09	381	N	381	-0-	-0-	-0-	17	1	364	2	N	-0-					2
*10	491	N	491	-0-	-0-	-0-	21	1	468	2	N	2	3	1			1
							2	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

05	806	N	745	-0-	-61	-0-	28	1	717	2	N	-0-	2	1			-0-
06	955	N	955	-0-	-0-	-0-	39	1	916	2	N	-0-					-0-
07	806	N	699	-0-	-107	-0-	30	1	669	2	N	-0-					-0-
08	744	N	729	-0-	-15	-0-	31	1	694	2	N	4	1	1			3
							4	9									
*09	544	N	544	-0-	-0-	-0-	24	1	519	2	N	1					4
							1	9									
*10	779	N	779	-0-	-0-	-0-	33	1	743	2	N	3	5	1			2
							3	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

05	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	928	N	928	-0-	-0-	-0-	130	1	798	2	N	-0-					-0-
*09	1574	N	1574	-0-	-0-	-0-	240	1	1334	2	N	-0-					-0-
*10	1516	N	1516	-0-	-0-	-0-	248	1	1268	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	403	-0-	-31	-0-	30	1	373	2	N	-0-					-0-
06	480	N	378	-0-	-102	-0-	28	1	350	2	N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	32	1	432	2	N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	41	1	588	2	N	-0-					-0-
*09	492	N	492	-0-	-0-	-0-	35	1	457	2	N	-0-					-0-
10	465	N	339	-0-	-126	-0-	23	1	316	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	10	N	6	-0-	-4	-0-	6	2			Y	-0-					-0-
07	17	X	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
08	T. A.		29	-0-	29	29	2	1	27	2	Y	-0-					-0-
*09	55	X	26	-0-	-29	-0-	1	1	25	2	Y	-0-					-0-
*10	55	X	43	-0-	-12	-0-	2	1	41	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	419	-0-	-46	-0-	21	1	381	2	Y	15	19	1			12
							17	9									
06	390	N	367	-0-	-23	-0-	17	1	328	2	Y	20	25	1			7
							22	9									
07	434	N	415	-0-	-19	-0-	19	1	382	2	Y	13	6	1			14
							14	9									
08	434	N	369	-0-	-65	-0-	18	1	339	2	Y	11	20	1			5
							12	9									
*09	347	N	347	-0-	-0-	-0-	17	1	312	2	Y	16	13	1			8
							18	9									
10	403	N	390	-0-	-13	-0-	19	1	356	2	Y	14	13	1			9
							15	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	274	-0-	-98	-0-	14	1	260	2	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	15	1	289	2	Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	19	1	367	2	Y	-0-					-0-
08	492	N	492	-0-	-0-	-0-	24	1	468	2	Y	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	21	1	376	2	Y	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	21	1	398	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-	-29	-0-	25	1	380	2	N	-0-					-0-
06	510	N	396	-0-	-114	-0-	24	1	372	2	N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	30	1	478	2	N	-0-					-0-
*09	729	N	729	-0-	-0-	-0-	44	1	685	2	N	-0-					-0-
*10	881	N	881	-0-	-0-	-0-	50	1	831	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	307	-0-	-34	-0-	16	1	291	2	Y	-0-					-0-
06	330	N	320	-0-	-10	-0-	16	1	304	2	Y	-0-					-0-
07	435	N	435	-0-	-0-	-0-	21	1	414	2	Y	-0-					-0-
08	396	N	396	-0-	-0-	-0-	19	1	377	2	Y	-0-					-0-
*09	336	N	336	-0-	-0-	-0-	18	1	318	2	Y	-0-					-0-
10	434	N	232	-0-	-202	-0-	12	1	220	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	-0-	42	1	1060	2	N	2	2	1			1
							2	9									
06	1080	N	1024	-0-	-56	-0-	41	1	979	2	N	4	3	1			2
							4	9									
07	1116	N	762	-0-	-354	-0-	32	1	728	2	N	2					4
							2	9									
08	1116	N	687	-0-	-429	-0-	29	1	656	2	N	2	5	1			1
							2	9									
*09	657	N	657	-0-	-0-	-0-	29	1	628	2	N	-0-					1
*10	1113	N	1113	-0-	-0-	-0-	47	1	1064	2	N	2	2	1			1
							2	9									

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	469	-0-	-27	-0-	18	1	450	2	N	1	1	1			1
							1	9									
06	450	N	449	-0-	-1	-0-	18	1	431	2	N	-0-	1	1			-0-
07	564	N	564	-0-	-0-	-0-	24	1	540	2	N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	23	1	525	2	N	3	1	1			2
							3	9									
*09	527	N	527	-0-	-0-	-0-	23	1	504	2	N	-0-					2
10	558	N	472	-0-	-86	-0-	20	1	450	2	N	2	3	1			1
							2	9									

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	913	N	913	-0-	-0-	-0-	34	1	869	2	N	9	13	1			7
							10	9									
06	840	N	797	-0-	-43	-0-	31	1	741	2	N	23	18	1			12
							25	9									
07	951	N	951	-0-	-0-	-0-	39	1	889	2	N	21					33
							23	9									
08	977	N	977	-0-	-0-	-0-	41	1	927	2	N	8	35	1			6
							9	9									
*09	971	N	971	-0-	-0-	-0-	42	1	925	2	N	4					10
							4	9									
10	961	N	957	-0-	-4	-0-	40	1	902	2	N	14	16	1			8
							15	9									

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1202	-0-	-100	-0-	45	1	1147	2	N	9	13	1			7
							10	9									
06	1350	N	1043	-0-	-307	-0-	41	1	979	2	N	21	17	1			11
							23	9									
07	1364	N	1357	-0-	-7	-0-	57	1	1279	2	N	19					30
							21	9									
08	1209	N	1149	-0-	-60	-0-	48	1	1093	2	N	7	32	1			5
							8	9									
*09	1083	N	1083	-0-	-0-	-0-	47	1	1032	2	N	4					9
							4	9									
10	1364	N	1269	-0-	-95	-0-	54	1	1200	2	N	14	15	1			8
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0-	-0-	32	1	821	2	N	4	7	1			3
							4	9									
06	810	N	810	-0-	-0-	-0-	32	1	765	2	N	12	9	1			6
							13	9									
07	937	N	937	-0-	-0-	-0-	39	1	886	2	N	11					17
							12	9									
08	991	N	991	-0-	-0-	-0-	42	1	949	2	N	-0-	17	1			-0-
*09	988	N	988	-0-	-0-	-0-	43	1	943	2	N	2					2
							2	9									
10	930	N	332	-0-	-598	-0-	14	1	312	2	N	5	4	1			3
							6	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	238	-0-	-41	-0-	20	1	218	2	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	29	1	320	2	N	-0-					-0-
07	279	N	206	-0-	-73	-0-	15	1	191	2	N	-0-					-0-
08	248	N	219	-0-	-29	-0-	17	1	202	2	N	-0-					-0-
*09	208	N	208	-0-	-0-	-0-	17	1	191	2	N	-0-					-0-
10	217	N	161	-0-	-56	-0-	13	1	148	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	519	-0-	-8	-0-	36	1	483	2	N	-0-					-0-
06	540	N	492	-0-	-48	-0-	32	1	460	2	N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	38	1	575	2	N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	38	1	599	2	N	-0-					-0-
*09	269	N	269	-0-	-0-	-0-	18	1	251	2	N	-0-					-0-
10	620	N	294	-0-	-326	-0-	19	1	275	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	823	-0-	-107	-0-	31	1	788	2	N	4	7	1			3
							4	9									
06	1110	N	245	-0-	-865	-0-	10	1	231	2	N	4	5	1			2
							4	9									
07	1240	N	726	-0-	-514	-0-	31	1	693	2	N	2					4
							2	9									
08	1139	N	1139	-0-	-0-	-0-	48	1	1087	2	N	4	5	1			3
							4	9									
*09	1061	N	1061	-0-	-0-	-0-	47	1	1012	2	N	2					5
							2	9									
10	713	N	671	-0-	-42	-0-	28	1	635	2	N	7	8	1			4
							8	9									

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1226	N	1226	-0-	-0-	-0-	46	1	1178	2	N	2	2	1			1
							2	9									
06	1150	N	1150	-0-	-0-	-0-	46	1	1100	2	N	4	3	1			2
							4	9									
07	1503	N	1503	-0-	-0-	-0-	64	1	1437	2	N	2					4
							2	9									
08	1453	N	1453	-0-	-0-	-0-	61	1	1390	2	N	2	5	1			1
							2	9									
*09	1388	N	1388	-0-	-0-	-0-	61	1	1327	2	N	-0-					1
10	1488	N	1369	-0-	-119	-0-	58	1	1309	2	N	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1145	-0-	-2	-0-	465	1	680	2	N	-0-					-0-
06	1110	N	1011	-0-	-99	-0-	450	1	561	2	N	-0-					-0-
07	1147	N	1037	-0-	-110	-0-	449	1	588	2	N	-0-					-0-
08	1147	N	818	-0-	-329	-0-	354	1	464	2	N	-0-					-0-
*09	228	N	228	-0-	-0-	-0-	33	1	195	2	N	-0-					-0-
10	1023	N	754	-0-	-269	-0-	214	1	540	2	N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	443	-0-	-425	-0-	17	1	426	2	N	-0-					8
06	870	N	182	-0-	-688	-0-	7	1	175	2	N	-0-					8
07	1032	N	1032	-0-	-0-	-0-	45	1	987	2	N	-0-					8
08	1136	N	1136	-0-	-0-	-0-	49	1	1087	2	N	-0-					8
*09	1014	N	1014	-0-	-0-	-0-	45	1	969	2	N	-0-					8
10	1023	N	622	-0-	-401	-0-	27	1	595	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	16	1	21	2	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	25	1	32	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	677	N	677	-0-	-0-	-0-	27	1	650	2	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	32	1	721	2	N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	40	1	860	2	N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	39	1	834	2	N	-0-					-0-
*09	798	N	798	-0-	-0-	-0-	37	1	761	2	N	-0-					-0-
10	899	N	787	-0-	-112	-0-	35	1	752	2	N	-0-					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1505	-0-	-231	-0-	61	1	1444	2	N	-0-					-0-
06	1620	N	1614	-0-	-6	-0-	69	1	1545	2	N	-0-					-0-
07	1581	N	1568	-0-	-13	-0-	71	1	1497	2	N	-0-					-0-
08	1632	N	1632	-0-	-0-	-0-	73	1	1559	2	N	-0-					-0-
*09	1389	N	1389	-0-	-0-	-0-	65	1	1324	2	N	-0-					-0-
10	1581	N	1433	-0-	-148	-0-	65	1	1368	2	N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	754	-0-	-83	-0-	30	1	724	2	N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	31	1	676	2	N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	38	1	809	2	N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	34	1	719	2	N	-0-					-0-
*09	1155	N	1155	-0-	-0-	-0-	53	1	1102	2	N	-0-					-0-
10	837	N	708	-0-	-129	-0-	32	1	676	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	509	-0-	-111	-0-	19	1	490	2	N	-0-					-0-
06	540	N	533	-0-	-7	-0-	22	1	511	2	N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	24	1	530	2	N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	29	1	649	2	N	-0-					-0-
*09	630	N	630	-0-	-0-	-0-	28	1	602	2	N	-0-					-0-
10	558	N	477	-0-	-81	-0-	20	1	457	2	N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	816	-0-	-52	-0-	42	1	774	2	N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	41	1	773	2	N	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	56	1	1108	2	N	-0-					-0-
08	1166	N	1166	-0-	-0-	-0-	58	1	1108	2	N	-0-					-0-
*09	896	N	896	-0-	-0-	-0-	47	1	849	2	N	-0-					-0-
10	1178	N	868	-0-	-310	-0-	44	1	824	2	N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	460	-0-	-160	-0-	17	1	443	2	N	-0-					-0-
06	450	N	213	-0-	-237	-0-	9	1	204	2	N	-0-					-0-
07	403	N	165	-0-	-238	-0-	7	1	158	2	N	-0-					-0-
08	465	N	202	-0-	-263	-0-	9	1	193	2	N	-0-					-0-
*09	237	N	237	-0-	-0-	-0-	10	1	227	2	N	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	10	1	231	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	299	-0-	-166	-0-	11	1	288	2	N	-0-					-0-
06	360	N	289	-0-	-71	-0-	12	1	277	2	N	-0-					-0-
07	372	N	262	-0-	-110	-0-	11	1	251	2	N	-0-					-0-
08	310	N	204	-0-	-106	-0-	9	1	195	2	N	-0-					-0-
*09	123	N	123	-0-	-0-	-0-	5	1	118	2	N	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	13	1	300	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	716	-0-	-90	-0-	28	1	688	2	N	-0-					-0-
06	750	N	585	-0-	-165	-0-	25	1	560	2	N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	38	1	851	2	N	-0-					-0-
08	806	N	806	-0-	-0-	-0-	34	1	772	2	N	-0-					-0-
*09	867	N	867	-0-	-0-	-0-	38	1	829	2	N	-0-					-0-
10	899	N	764	-0-	-135	-0-	34	1	730	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1293	N	1293	-0-	-0-	-0-	53	1	1240	2	N	-0-					-0-
06	1170	N	1069	-0-	-101	-0-	46	1	1023	2	N	-0-					-0-
07	1526	N	1526	-0-	-0-	-0-	69	1	1457	2	N	-0-					-0-
08	1302	N	1273	-0-	-29	-0-	57	1	1216	2	N	-0-					-0-
*09	1286	N	1286	-0-	-0-	-0-	59	1	1227	2	N	-0-					-0-
10	1519	N	981	-0-	-538	-0-	45	1	936	2	N	-0-					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	758	-0-	-203	-0-	39	1	719	2	N	-0-					-0-
06	840	N	736	-0-	-104	-0-	36	1	700	2	N	-0-					-0-
07	744	N	630	-0-	-114	-0-	30	1	600	2	N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	45	1	853	2	N	-0-					-0-
*09	837	N	837	-0-	-0-	-0-	43	1	794	2	N	-0-					-0-
10	620	N	545	-0-	-75	-0-	28	1	517	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1407	-0-	-174	-0-	57	1	1350	2	N	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	64	1	1414	2	N	-0-					-0-
07	1704	N	1704	-0-	-0-	-0-	76	1	1628	2	N	-0-					-0-
08	1743	N	1743	-0-	-0-	-0-	78	1	1665	2	N	-0-					-0-
*09	1303	N	1303	-0-	-0-	-0-	60	1	1243	2	N	-0-					-0-
10	1705	N	1614	-0-	-91	-0-	74	1	1540	2	N	-0-					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	4	1	108	2	N	4	3	1			3
							4	9									
06	121	N	121	-0-	-0-	-0-	5	1	114	2	N	2	4	1			1
							2	9									
07	126	N	126	-0-	-0-	-0-	5	1	121	2	N	-0-					1
08	144	N	144	-0-	-0-	-0-	6	1	136	2	N	2	2	1			1
							2	9									
*09	75	N	75	-0-	-0-	-0-	3	1	71	2	N	1					2
							1	9									
*10	181	N	181	-0-	-0-	-0-	8	1	170	2	N	3	3	1			2
							3	9									

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	846	N	846	-0-	-0-	-0-	32	1	808	2	N	5	7	1			4
							6	9									
06	870	N	814	-0-	-56	-0-	33	1	781	2	N	-0-	4	1			-0-
07	868	N	787	-0-	-81	-0-	33	1	754	2	N	-0-					-0-
08	837	N	719	-0-	-118	-0-	31	1	688	2	N	-0-					-0-
*09	667	N	667	-0-	-0-	-0-	29	1	637	2	N	1					1
							1	9									
*10	909	N	909	-0-	-0-	-0-	39	1	864	2	N	5	3	1			3
							6	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	637	-0-	-107	-0-	24	1	613	2	N	-0-					-0-
06	690	N	647	-0-	-43	-0-	27	1	620	2	N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	39	1	853	2	N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	33	1	736	2	N	-0-					-0-
*09	757	N	757	-0-	-0-	-0-	34	1	723	2	N	-0-					-0-
10	899	N	863	-0-	-36	-0-	38	1	825	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	26	1	636	2	N	-0-					-0-
06	720	N	530	-0-	-190	-0-	21	1	509	2	N	-0-					-0-
07	868	N	694	-0-	-174	-0-	29	1	665	2	N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	33	1	731	2	N	-0-					-0-
*09	604	N	604	-0-	-0-	-0-	26	1	578	2	N	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	33	1	719	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1209	-0-	-0-	-0-	47	1	1162	2	N	-0-					-0-
06	1110	N	834	-0-	-276	-0-	35	1	799	2	N	-0-					-0-
07	1116	N	792	-0-	-324	-0-	35	1	757	2	N	-0-					-0-
08	1209	N	723	-0-	-486	-0-	32	1	691	2	N	-0-					-0-
*09	674	N	674	-0-	-0-	-0-	30	1	644	2	N	-0-					-0-
*10	1018	N	1018	-0-	-0-	-0-	44	1	974	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	14	1	352	2	N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	16	1	379	2	N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	26	1	558	2	N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	24	1	557	2	N	-0-					-0-
*09	562	N	562	-0-	-0-	-0-	26	1	536	2	N	-0-					-0-
10	589	N	486	-0-	-103	-0-	21	1	465	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

05	992	N	959	-0-	-33	-0-	50	1	909	2	N	-0-					-0-
06	990	N	901	-0-	-89	-0-	45	1	856	2	N	-0-					-0-
07	961	N	771	-0-	-190	-0-	37	1	734	2	N	-0-					-0-
08	961	N	850	-0-	-111	-0-	42	1	808	2	N	-0-					-0-
*09	902	N	902	-0-	-0-	-0-	47	1	855	2	N	-0-					-0-
10	775	N	676	-0-	-99	-0-	34	1	642	2	N	-0-					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					1
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					1
07	124	N	49	-0-	-75	-0-	49	2			N	-0-					1
08	124	N	51	-0-	-73	-0-	51	2			N	-0-					1
*09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					1
*10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

05	775	N	730	-0-	-45	-0-	27	1	702	2	N	1	1	1			1
							1	9									
06	750	N	708	-0-	-42	-0-	29	1	679	2	N	-0-	1	1			-0-
07	872	N	872	-0-	-0-	-0-	37	1	835	2	N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	35	1	785	2	N	-0-					-0-
*09	799	N	799	-0-	-0-	-0-	35	1	764	2	N	-0-					-0-
*10	893	N	893	-0-	-0-	-0-	38	1	853	2	N	2	1	1			1
							2	9									

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

05	978	N	978	-0-	-0-	-0-	36	1	925	2	N	15	15	1			11
							17	9									
06	970	N	970	-0-	-0-	-0-	39	1	931	2	N	-0-	11	1			-0-
07	1147	N	975	-0-	-172	-0-	41	1	934	2	N	-0-					-0-
08	992	N	959	-0-	-33	-0-	40	1	896	2	N	21	5	1			16
							23	9									
*09	784	N	784	-0-	-0-	-0-	34	1	746	2	N	4					20
							4	9									
10	961	N	622	-0-	-339	-0-	26	1	581	2	N	14	26	1			8
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	170	-0-	-78	-0-	9	1	161	2	N	-0-					-0-
06	210	N	170	-0-	-40	-0-	9	1	161	2	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	9	1	191	2	N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	18	1	349	2	N	-0-					-0-
*09	431	N	431	-0-	-0-	-0-	22	1	409	2	N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	12	1	233	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

05	775	N	767	-0-	-8	-0-	29	1	729	2	N	8	9	1			6
							9	9									
06	750	N	721	-0-	-29	-0-	29	1	692	2	N	-0-	6	1			-0-
07	837	N	608	-0-	-229	-0-	26	1	582	2	N	-0-					-0-
08	775	N	617	-0-	-158	-0-	26	1	591	2	N	-0-					-0-
*09	609	N	609	-0-	-0-	-0-	27	1	581	2	N	1					1
							1	9									
10	620	N	523	-0-	-97	-0-	22	1	495	2	N	5	3	1			3
							6	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

05	721	N	721	-0-	-0-	-0-	27	1	694	2	N	-0-	7	1			-0-
06	690	N	564	-0-	-126	-0-	23	1	541	2	N	-0-					-0-
07	651	N	628	-0-	-23	-0-	27	1	601	2	N	-0-					-0-
08	713	N	678	-0-	-35	-0-	29	1	649	2	N	-0-					-0-
*09	685	N	685	-0-	-0-	-0-	30	1	653	2	N	2					2
							2	9									
10	620	N	598	-0-	-22	-0-	25	1	565	2	N	7	5	1			4
							8	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

05	341	N	334	-0-	-7	-0-	18	1	316	2	N	-0-					-0-
06	330	N	315	-0-	-15	-0-	15	1	300	2	N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	20	1	397	2	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	21	1	386	2	N	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	21	1	376	2	N	-0-					-0-
10	403	N	263	-0-	-140	-0-	13	1	250	2	N	-0-					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

05	649	N	649	-0-	-0-	-0-	24	1	624	2	N	1	1	1			1
							1	9									
06	630	N	510	-0-	-120	-0-	21	1	489	2	N	-0-	1	1			-0-
07	589	N	533	-0-	-56	-0-	23	1	510	2	N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	28	1	625	2	N	-0-					-0-
*09	755	N	755	-0-	-0-	-0-	33	1	722	2	N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	23	1	523	2	N	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	918	-0-	-105	-0-	34	1	878	2	N	5	7	1			4
							6	9									
06	930	N	879	-0-	-51	-0-	36	1	843	2	N	-0-	4	1			-0-
07	1023	N	815	-0-	-208	-0-	35	1	780	2	N	-0-					-0-
08	930	N	619	-0-	-311	-0-	26	1	593	2	N	-0-					-0-
*09	883	N	883	-0-	-0-	-0-	39	1	844	2	N	-0-					-0-
*10	852	N	852	-0-	-0-	-0-	36	1	808	2	N	7	3	1			4
							8	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	898	N	898	-0-	-0-	-0-	46	1	852	2	N	-0-					-0-
06	660	N	596	-0-	-64	-0-	30	1	566	2	N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	42	1	849	2	N	-0-					-0-
08	899	N	859	-0-	-40	-0-	43	1	816	2	N	-0-					-0-
*09	787	N	787	-0-	-0-	-0-	41	1	746	2	N	-0-					-0-
10	899	N	657	-0-	-242	-0-	33	1	624	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	238	-0-	-41	-0-	12	1	226	2	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	11	1	214	2	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	12	1	234	2	N	-0-					-0-
08	248	N	210	-0-	-38	-0-	11	1	199	2	N	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	12	1	205	2	N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	14	1	267	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	645	-0-	-130	-0-	24	1	621	2	N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	35	1	816	2	N	-0-					-0-
07	868	N	793	-0-	-75	-0-	35	1	758	2	N	-0-					-0-
08	651	N	541	-0-	-110	-0-	23	1	518	2	N	-0-					-0-
*09	619	N	619	-0-	-0-	-0-	27	1	592	2	N	-0-					-0-
10	806	N	616	-0-	-190	-0-	26	1	590	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	832	N	832	-0-	-0-	-0-	43	1	789	2	N	-0-					-0-
06	720	N	637	-0-	-83	-0-	32	1	605	2	N	-0-					-0-
07	806	N	668	-0-	-138	-0-	32	1	636	2	N	-0-					-0-
08	837	N	813	-0-	-24	-0-	40	1	773	2	N	-0-					-0-
*09	710	N	710	-0-	-0-	-0-	37	1	673	2	N	-0-					-0-
10	682	N	291	-0-	-391	-0-	15	1	276	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	864	-0-	-159	-0-	34	1	830	2	N	-0-					-0-
06	990	N	892	-0-	-98	-0-	37	1	855	2	N	-0-					-0-
07	961	N	952	-0-	-9	-0-	41	1	911	2	N	-0-					-0-
08	1035	N	1035	-0-	-0-	-0-	45	1	990	2	N	-0-					-0-
*09	863	N	863	-0-	-0-	-0-	39	1	824	2	N	-0-					-0-
10	961	N	943	-0-	-18	-0-	41	1	902	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	802	N	802	-0-	-0-	-0-	31	1	771	2	N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	30	1	701	2	N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	34	1	754	2	N	-0-					-0-
08	806	N	747	-0-	-59	-0-	32	1	715	2	N	-0-					-0-
*09	727	N	727	-0-	-0-	-0-	33	1	694	2	N	-0-					-0-
10	775	N	528	-0-	-247	-0-	23	1	505	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	761	-0-	-138	-0-	30	1	731	2	N	-0-					-0-
06	900	N	734	-0-	-166	-0-	31	1	703	2	N	-0-					-0-
07	855	N	855	-0-	-0-	-0-	37	1	818	2	N	-0-					-0-
08	888	N	888	-0-	-0-	-0-	38	1	850	2	N	-0-					-0-
*09	915	N	915	-0-	-0-	-0-	41	1	874	2	N	-0-					-0-
*10	961	N	961	-0-	-0-	-0-	42	1	919	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1278	-0-	-148	-0-	49	1	1229	2	N	-0-					-0-
06	1230	N	1229	-0-	-1	-0-	51	1	1178	2	N	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	57	1	1258	2	N	-0-					-0-
08	1446	N	1446	-0-	-0-	-0-	62	1	1384	2	N	-0-					-0-
*09	1305	N	1305	-0-	-0-	-0-	58	1	1247	2	N	-0-					-0-
10	1302	N	1148	-0-	-154	-0-	50	1	1098	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	673	-0-	-71	-0-	26	1	647	2	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	27	1	628	2	N	-0-					-0-
07	775	N	514	-0-	-261	-0-	22	1	492	2	N	-0-					-0-
08	682	N	165	-0-	-517	-0-	7	1	158	2	N	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	4	1	77	2	N	-0-					-0-
*10	618	N	618	-0-	-0-	-0-	26	1	592	2	N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	19	1	483	2	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	20	1	464	2	N	-0-					-0-
07	496	N	471	-0-	-25	-0-	20	1	451	2	N	-0-					-0-
08	496	N	419	-0-	-77	-0-	18	1	401	2	N	-0-					-0-
*09	416	N	416	-0-	-0-	-0-	18	1	398	2	N	-0-					-0-
*10	521	N	521	-0-	-0-	-0-	22	1	499	2	N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	808	-0-	-122	-0-	31	1	777	2	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	30	1	696	2	N	-0-					-0-
07	651	N	628	-0-	-23	-0-	27	1	601	2	N	-0-					-0-
08	806	N	756	-0-	-50	-0-	33	1	723	2	N	-0-					-0-
*09	494	N	494	-0-	-0-	-0-	22	1	472	2	N	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	27	1	595	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1082	-0-	-344	-0-	42	1	1040	2	N	-0-					-0-
06	1170	N	1125	-0-	-45	-0-	46	1	1079	2	N	-0-					-0-
07	1240	N	781	-0-	-459	-0-	34	1	747	2	N	-0-					-0-
08	1085	N	699	-0-	-386	-0-	30	1	669	2	N	-0-					-0-
*09	605	N	605	-0-	-0-	-0-	27	1	578	2	N	-0-					-0-
*10	1157	N	1157	-0-	-0-	-0-	50	1	1107	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	9	1	239	2	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	10	1	238	2	N	-0-					-0-
07	248	N	173	-0-	-75	-0-	7	1	166	2	N	-0-					-0-
08	248	N	177	-0-	-71	-0-	7	1	170	2	N	-0-					-0-
*09	173	N	173	-0-	-0-	-0-	8	1	165	2	N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	15	1	330	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	171	1	511	2	N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	137	1	424	2	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	132	1	406	2	N	-0-					-0-
08	682	N	561	-0-	-121	-0-	127	1	434	2	N	-0-					-0-
*09	637	N	637	-0-	-0-	-0-	170	1	467	2	N	-0-					-0-
*10	773	N	773	-0-	-0-	-0-	172	1	601	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	779	N	779	-0-	-0-	-0-	30	1	749	2	N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	33	1	770	2	N	-0-					-0-
07	775	N	757	-0-	-18	-0-	33	1	724	2	N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	43	1	959	2	N	-0-					-0-
*09	912	N	912	-0-	-0-	-0-	41	1	871	2	N	-0-					-0-
*10	977	N	977	-0-	-0-	-0-	43	1	934	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	3	1	77	2	N	-0-					7
06	90	N	70	-0-	-20	-0-	3	1	67	2	N	-0-					7
07	130	N	130	-0-	-0-	-0-	6	1	124	2	N	-0-					7
08	132	N	132	-0-	-0-	-0-	6	1	126	2	N	-0-					7
*09	114	N	114	-0-	-0-	-0-	5	1	109	2	N	-0-					7
10	124	N	95	-0-	-29	-0-	4	1	91	2	N	-0-					7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	878	-0-	-362	-0-	33	1	845	2	N	-0-					7
06	900	N	825	-0-	-75	-0-	34	1	791	2	N	-0-					7
07	899	N	840	-0-	-59	-0-	37	1	803	2	N	-0-					7
08	878	N	878	-0-	-0-	-0-	38	1	840	2	N	-0-					7
*09	737	N	737	-0-	-0-	-0-	33	1	704	2	N	-0-					7
10	837	N	833	-0-	-4	-0-	37	1	796	2	N	-0-					7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1309	-0-	-55	-0-	50	1	1259	2	N	-0-					-0-
06	1410	N	1174	-0-	-236	-0-	49	1	1125	2	N	-0-					-0-
07	1426	N	1424	-0-	-2	-0-	62	1	1362	2	N	-0-					-0-
08	1431	N	1431	-0-	-0-	-0-	61	1	1370	2	N	-0-					-0-
*09	1449	N	1449	-0-	-0-	-0-	65	1	1384	2	N	-0-					-0-
*10	1939	N	1939	-0-	-0-	-0-	84	1	1855	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	930	-0-	-124	-0-	36	1	894	2	N	-0-					-0-
06	900	N	850	-0-	-50	-0-	34	1	816	2	N	-0-					-0-
07	992	N	949	-0-	-43	-0-	41	1	908	2	N	-0-					-0-
08	930	N	910	-0-	-20	-0-	39	1	871	2	N	-0-					-0-
*09	914	N	914	-0-	-0-	-0-	41	1	873	2	N	-0-					-0-
*10	1060	N	1060	-0-	-0-	-0-	46	1	1014	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	13	1	344	2	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	14	1	327	2	N	-0-					-0-
07	496	N	243	-0-	-253	-0-	10	1	233	2	N	-0-					-0-
08	372	N	91	-0-	-281	-0-	4	1	87	2	N	-0-					-0-
*09	243	N	243	-0-	-0-	-0-	11	1	232	2	N	-0-					-0-
*10	372	N	372	-0-	-0-	-0-	16	1	356	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	34 7	1 9	864	2	N	6	3	1			4
06	1169	N	1169	-0-	-0-	-0-	47 7	1 9	1115	2	N	6	7	1			3
07	1008	N	1008	-0-	-0-	-0-	43 2	1 9	963	2	N	2					5
08	983	N	983	-0-	-0-	-0-	41 11	1 9	931	2	N	10	8	1			7
*09	788	N	788	-0-	-0-	-0-	34 1	1 9	753	2	N	1					8
10	1023	N	529	-0-	-494	-0-	22 6	1 9	501	2	N	5	10	1			3

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	N	826	-0-	-0-	-0-	31 1	1 9	794	2	N	1	1	1			1
06	851	N	851	-0-	-0-	-0-	35 2	1 9	814	2	N	2	2	1			1
07	744	N	468	-0-	-276	-0-	19 3	1 9	446	2	N	3					4
08	837	N	554	-0-	-283	-0-	23 3	1 9	528	2	N	3	5	1			2
*09	68	N	68	-0-	-0-	-0-	3	1	65	2	N	-0-					2
*10	648	N	648	-0-	-0-	-0-	28 2	1 9	618	2	N	2	3	1			1

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	875	N	875	-0-	-0-	-0-	33 13	1 9	829	2	N	12	14	1			9
06	735	N	735	-0-	-0-	-0-	29 15	1 9	691	2	N	14	16	1			7
07	728	N	728	-0-	-0-	-0-	30 24	1 9	674	2	N	22					29
08	718	N	718	-0-	-0-	-0-	30 8	1 9	680	2	N	7	31	1			5
*09	553	N	553	-0-	-0-	-0-	25 4	1 9	524	2	N	4					9
*10	726	N	726	-0-	-0-	-0-	30 15	1 9	681	2	N	14	15	1			8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	24	1	611	2	N	3	3	1			2
							3	9									
06	644	N	644	-0-	-0-	-0-	26	1	615	2	N	3	4	1			1
							3	9									
07	713	N	318	-0-	-395	-0-	14	1	304	2	N	-0-					1
08	651	N	249	-0-	-402	-0-	10	1	237	2	N	2	2	1			1
							2	9									
*09	353	N	353	-0-	-0-	-0-	15	1	337	2	N	1					2
							1	9									
10	310	N	52	-0-	-258	-0-	2	1	47	2	N	3	3	1			2
							3	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	27	1	677	2	N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	30	1	703	2	N	-0-					-0-
07	806	N	723	-0-	-83	-0-	31	1	692	2	N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	31	1	696	2	N	-0-					-0-
*09	695	N	695	-0-	-0-	-0-	31	1	664	2	N	-0-					-0-
*10	816	N	816	-0-	-0-	-0-	36	1	780	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	733	-0-	-228	-0-	28	1	705	2	N	-0-					-0-
06	750	N	644	-0-	-106	-0-	26	1	618	2	N	-0-					-0-
07	682	N	660	-0-	-22	-0-	28	1	632	2	N	-0-					-0-
08	744	N	714	-0-	-30	-0-	30	1	684	2	N	-0-					-0-
*09	675	N	675	-0-	-0-	-0-	30	1	645	2	N	-0-					-0-
10	651	N	513	-0-	-138	-0-	23	1	490	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	587	-0-	-188	-0-	21	1	549	2	N	15	15	1			11
							17	9									
06	690	N	591	-0-	-99	-0-	24	1	567	2	N	-0-	11	1			-0-
07	669	N	669	-0-	-0-	-0-	28	1	641	2	N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	26	1	592	2	N	11	3	1			8
							12	9									
*09	592	N	592	-0-	-0-	-0-	26	1	564	2	N	2					10
							2	9									
10	682	N	581	-0-	-101	-0-	24	1	549	2	N	7	13	1			4
							8	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	719	-0-	-180	-0-	26	1	673	2	N	18	15	1			13
							20	9									
06	870	N	737	-0-	-133	-0-	29	1	694	2	N	13	19	1			7
							14	9									
07	837	N	730	-0-	-107	-0-	31	1	699	2	N	-0-					7
08	928	N	928	-0-	-0-	-0-	39	1	885	2	N	4	8	1			3
							4	9									
*09	818	N	818	-0-	-0-	-0-	36	1	781	2	N	1					4
							1	9									
*10	766	N	766	-0-	-0-	-0-	33	1	731	2	N	2	5	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	950	N	950	-0-	-0-	-0-	36	1	911	2	N	3	3	1			2
							3	9									
06	669	N	669	-0-	-0-	-0-	27	1	642	2	N	-0-	2	1			-0-
07	682	N	447	-0-	-235	-0-	19	1	428	2	N	-0-					-0-
08	961	N	453	-0-	-508	-0-	19	1	430	2	N	4	1	1			3
							4	9									
*09	449	N	449	-0-	-0-	-0-	20	1	428	2	N	1					4
							1	9									
10	434	N	410	-0-	-24	-0-	17	1	390	2	N	3	5	1			2
							3	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	12	1	220	2	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	12	1	244	2	N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	17	1	337	2	N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	18	1	349	2	N	-0-					-0-
*09	311	N	311	-0-	-0-	-0-	16	1	295	2	N	-0-					-0-
10	341	N	247	-0-	-94	-0-	12	1	235	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	457	-0-	-8	-0-	24	1	433	2	N	-0-					-0-
06	450	N	408	-0-	-42	-0-	20	1	388	2	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	23	1	450	2	N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	31	1	584	2	N	-0-					-0-
*09	589	N	589	-0-	-0-	-0-	30	1	559	2	N	-0-					-0-
*10	651	N	651	-0-	-0-	-0-	33	1	618	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	496	-0-	-279	-0-	26	1	470	2	N	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	63	1	1205	2	N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	38	1	747	2	N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	32	1	614	2	N	-0-					-0-
*09	803	N	803	-0-	-0-	-0-	42	1	761	2	N	-0-					-0-
*10	928	N	928	-0-	-0-	-0-	47	1	881	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	987	-0-	-36	-0-	50	1	937	2	N	-0-					-0-
06	900	N	584	-0-	-316	-0-	28	1	556	2	N	-0-					-0-
07	992	N	757	-0-	-235	-0-	37	1	720	2	N	-0-					-0-
08	992	N	645	-0-	-347	-0-	32	1	613	2	N	-0-					-0-
*09	811	N	811	-0-	-0-	-0-	42	1	769	2	N	-0-					-0-
*10	750	N	750	-0-	-0-	-0-	37	1	713	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1435	N	1435	-0-	-0-	-0-	74	1	1361	2	N	-0-					-0-
06	1290	N	1229	-0-	-61	-0-	62	1	1167	2	N	-0-					-0-
07	1333	N	861	-0-	-472	-0-	40	1	821	2	N	-0-					-0-
08	1426	N	1043	-0-	-383	-0-	51	1	992	2	N	-0-					-0-
*09	1201	N	1201	-0-	-0-	-0-	63	1	1138	2	N	-0-					-0-
*10	874	N	874	-0-	-0-	-0-	44	1	830	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	628	-0-	-23	-0-	32	1	596	2	N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	32	1	613	2	N	-0-					-0-
07	713	N	466	-0-	-247	-0-	23	1	443	2	N	-0-					-0-
08	620	N	510	-0-	-110	-0-	26	1	484	2	N	-0-					-0-
*09	581	N	581	-0-	-0-	-0-	30	1	551	2	N	-0-					-0-
10	465	N	403	-0-	-62	-0-	20	1	383	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	552	-0-	-37	-0-	28	1	524	2	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	25	1	482	2	N	-0-					-0-
07	496	N	463	-0-	-33	-0-	23	1	440	2	N	-0-					-0-
08	558	N	480	-0-	-78	-0-	24	1	456	2	N	-0-					-0-
*09	513	N	513	-0-	-0-	-0-	27	1	486	2	N	-0-					-0-
10	465	N	312	-0-	-153	-0-	16	1	296	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	899	-0-	-62	-0-	47	1	852	2	N	-0-					-0-
06	900	N	792	-0-	-108	-0-	39	1	753	2	N	-0-					-0-
07	930	N	764	-0-	-166	-0-	37	1	727	2	N	-0-					-0-
08	899	N	758	-0-	-141	-0-	38	1	720	2	N	-0-					-0-
*09	639	N	639	-0-	-0-	-0-	33	1	606	2	N	-0-					-0-
10	775	N	592	-0-	-183	-0-	30	1	562	2	N	-0-					-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	35	1	430	2	N	-0-					-0-
06	540	N	418	-0-	-122	-0-	32	1	386	2	N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	34	1	476	2	N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	37	1	535	2	N	-0-					-0-
*09	579	N	579	-0-	-0-	-0-	39	1	540	2	N	-0-					-0-
10	496	N	430	-0-	-66	-0-	29	1	401	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	47	1	863	2	N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	49	1	934	2	N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	32	1	642	2	N	-0-					-0-
08	899	N	630	-0-	-269	-0-	32	1	598	2	N	-0-					-0-
*09	667	N	667	-0-	-0-	-0-	35	1	632	2	N	-0-					-0-
10	682	N	449	-0-	-233	-0-	23	1	426	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1076	-0-	-288	-0-	54 17	1 9	1005	2	N	15	19	1			12
06	1200	N	868	-0-	-332	-0-	42 22	1 9	804	2	N	20	25	1			7
07	1240	N	779	-0-	-461	-0-	37 14	1 9	728	2	N	13	6	1			14
08	1085	N	997	-0-	-88	-0-	49 12	1 9	936	2	N	11	20	1			5
*09	806	N	806	-0-	-0-	-0-	41 18	1 9	747	2	N	16	13	1			8
10	775	N	684	-0-	-91	-0-	34 15	1 9	635	2	N	14	13	1			9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	861	N	861	-0-	-0-	-0-	53	1	808	2	N	-0-					-0-
06	810	N	694	-0-	-116	-0-	41	1	653	2	N	-0-					-0-
07	837	N	424	-0-	-413	-0-	25	1	399	2	N	-0-					-0-
08	868	N	457	-0-	-411	-0-	26	1	431	2	N	-0-					-0-
*09	444	N	444	-0-	-0-	-0-	27	1	417	2	N	-0-					-0-
*10	887	N	887	-0-	-0-	-0-	52	1	835	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	854	-0-	-107	-0-	59	1	795	2	N	-0-					-0-
06	810	N	674	-0-	-136	-0-	43	1	631	2	N	-0-					-0-
07	713	N	473	-0-	-240	-0-	29	1	444	2	N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	54	1	857	2	N	-0-					-0-
*09	909	N	909	-0-	-0-	-0-	61	1	848	2	N	-0-					-0-
*10	534	N	534	-0-	-0-	-0-	35	1	499	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	816	-0-	-83	-0-	41	1	758	2	N	15	19	1			12
							17	9									
06	750	N	747	-0-	-3	-0-	36	1	689	2	N	20	25	1			7
							22	9									
07	713	N	498	-0-	-215	-0-	23	1	461	2	N	13	6	1			14
							14	9									
08	806	N	535	-0-	-271	-0-	26	1	497	2	N	11	20	1			5
							12	9									
*09	520	N	520	-0-	-0-	-0-	26	1	476	2	N	16	13	1			8
							18	9									
*10	575	N	575	-0-	-0-	-0-	28	1	532	2	N	14	13	1			9
							15	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	654	-0-	-90	-0-	33	1	621	2	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	32	1	609	2	N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	40	1	787	2	N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	41	1	797	2	N	-0-					-0-
*09	839	N	839	-0-	-0-	-0-	44	1	795	2	N	-0-					-0-
10	837	N	728	-0-	-109	-0-	36	1	692	2	N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	30	1	753	2	N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	26	1	617	2	N	-0-					-0-
07	806	N	666	-0-	-140	-0-	28	1	638	2	N	-0-					-0-
08	775	N	756	-0-	-19	-0-	33	1	723	2	N	-0-					-0-
*09	491	N	491	-0-	-0-	-0-	22	1	469	2	N	-0-					-0-
10	651	N	613	-0-	-38	-0-	26	1	587	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	73	-0-	-82	-0-	4	1	69	2	N	-0-					-0-
06	120	N	80	-0-	-40	-0-	4	1	76	2	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	5	1	97	2	N	-0-					-0-
*09	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	6	1	111	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					1
06	60	N	2	-0-	-58	-0-	2	2			N	-0-					1
07	62	N	32	-0-	-30	-0-	7	1	25	2	N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*10	50	N	50	-0-	-0-	-0-	11	1	39	2	N	-0-					1

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	882	-0-	-234	-0-	45	1	837	2	N	-0-					-0-
06	1080	N	805	-0-	-275	-0-	40	1	765	2	N	-0-					-0-
07	1085	N	733	-0-	-352	-0-	35	1	698	2	N	-0-					-0-
08	868	N	631	-0-	-237	-0-	31	1	600	2	N	-0-					-0-
*09	629	N	629	-0-	-0-	-0-	33	1	596	2	N	-0-					-0-
10	744	N	716	-0-	-28	-0-	36	1	680	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	665	-0-	-482	-0-	35	1	630	2	N	-0-					-0-
06	870	N	459	-0-	-411	-0-	23	1	436	2	N	-0-					-0-
07	558	N	404	-0-	-154	-0-	19	1	385	2	N	-0-					-0-
08	651	N	446	-0-	-205	-0-	22	1	424	2	N	-0-					-0-
*09	473	N	473	-0-	-0-	-0-	24	1	449	2	N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	28	1	520	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	840	N	606	-0-	-234	-0-	606	2			N	-0-					-0-
07	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*09	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*10	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	565	-0-	-241	-0-	28	1	520	2	N	15	19	1			12
							17	9									
06	840	N	519	-0-	-321	-0-	24	1	473	2	N	20	25	1			7
							22	9									
07	837	N	533	-0-	-304	-0-	25	1	494	2	N	13	6	1			14
							14	9									
08	558	N	483	-0-	-75	-0-	24	1	447	2	N	11	20	1			5
							12	9									
*09	558	N	558	-0-	-0-	-0-	28	1	512	2	N	16	13	1			8
							18	9									
10	527	N	422	-0-	-105	-0-	20	1	387	2	N	14	13	1			9
							15	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	498	-0-	-29	-0-	25	1	456	2	N	15	19	1			12
							17	9									
06	480	N	423	-0-	-57	-0-	20	1	381	2	N	20	25	1			7
							22	9									
07	483	N	483	-0-	-0-	-0-	23	1	446	2	N	13	6	1			14
							14	9									
08	496	N	433	-0-	-63	-0-	21	1	400	2	N	11	20	1			5
							12	9									
*09	627	N	627	-0-	-0-	-0-	32	1	577	2	N	16	13	1			8
							18	9									
10	496	N	257	-0-	-239	-0-	12	1	230	2	N	14	13	1			9
							15	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1102	N	1102	-0-	-0-	-0-	43	1	1059	2	N	-0-					-0-
06	900	N	832	-0-	-68	-0-	35	1	797	2	N	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	57	1	1257	2	N	-0-					-0-
08	1467	N	1467	-0-	-0-	-0-	63	1	1404	2	N	-0-					-0-
*09	1467	N	1467	-0-	-0-	-0-	65	1	1402	2	N	-0-					-0-
10	1302	N	1295	-0-	-7	-0-	56	1	1239	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	993	N	993	-0-	-0-	-0-	37	1	954	2	N	2	2	1			1
							2	9									
06	868	N	868	-0-	-0-	-0-	35	1	831	2	N	2	2	1			1
							2	9									
07	837	N	255	-0-	-582	-0-	11	1	244	2	N	-0-					1
08	992	N	120	-0-	-872	-0-	5	1	114	2	N	1	1	1			1
							1	9									
*09	274	N	274	-0-	-0-	-0-	12	1	262	2	N	-0-					1
*10	591	N	591	-0-	-0-	-0-	25	1	564	2	N	2	2	1			1
							2	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	432	-0-	-405	-0-	23	1	409	2	N	-0-					-0-
06	570	N	564	-0-	-6	-0-	29	1	535	2	N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	27	1	544	2	N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	29	1	565	2	N	-0-					-0-
*09	758	N	758	-0-	-0-	-0-	39	1	719	2	N	-0-					-0-
10	558	N	326	-0-	-232	-0-	16	1	310	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	872	-0-	-89	-0-	45	1	827	2	N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	47	1	898	2	N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	38	1	755	2	N	-0-					-0-
08	868	N	718	-0-	-150	-0-	36	1	682	2	N	-0-					-0-
*09	770	N	770	-0-	-0-	-0-	40	1	730	2	N	-0-					-0-
10	806	N	433	-0-	-373	-0-	22	1	411	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	480	-0-	-16	-0-	32	1	448	2	N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	36	1	543	2	N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	45	1	717	2	N	-0-					-0-
*09	769	N	769	-0-	-0-	-0-	52	1	717	2	N	-0-					-0-
*10	741	N	741	-0-	-0-	-0-	48	1	693	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	10	1	190	2	N	-0-					-0-
06	180	N	20	-0-	-160	-0-	1	1	19	2	N	-0-					-0-
07	217	N	22	-0-	-195	-0-	1	1	21	2	N	-0-					-0-
08	186	N	17	-0-	-169	-0-	1	1	16	2	N	-0-					-0-
*09	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	14	1	251	2	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	14	1	261	2	N	-0-					-0-
07	186	N	162	-0-	-24	-0-	7	1	155	2	N	-0-					-0-
08	279	N	143	-0-	-136	-0-	7	1	136	2	N	-0-					-0-
*09	178	N	178	-0-	-0-	-0-	9	1	169	2	N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	13	1	247	2	N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0-	-0-	36	1	656	2	N	15	19	1			12
							17	9									
06	780	N	675	-0-	-105	-0-	33	1	620	2	N	20	25	1			7
							22	9									
07	620	N	559	-0-	-61	-0-	26	1	519	2	N	13	6	1			14
							14	9									
08	900	N	900	-0-	-0-	-0-	45	1	844	2	N	10	19	1			5
							11	9									
*09	1345	N	1345	-0-	-0-	-0-	69	1	1259	2	N	15	12	1			8
							17	9									
*10	639	N	639	-0-	-0-	-0-	31	1	593	2	N	14	13	1			9
							15	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
10	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	564	-0-	-180	-0-	564	2			N	-0-					-0-
06	870	N	826	-0-	-44	-0-	826	2			N	-0-					-0-
07	806	N	576	-0-	-230	-0-	576	2			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
*09	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
*10	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	998	N	998	-0-	-0-	-0-	51	1	947	2	N	-0-					-0-
06	840	N	839	-0-	-1	-0-	42	1	797	2	N	-0-					-0-
07	713	N	497	-0-	-216	-0-	24	1	473	2	N	-0-					-0-
08	992	N	590	-0-	-402	-0-	29	1	561	2	N	-0-					-0-
*09	584	N	584	-0-	-0-	-0-	30	1	554	2	N	-0-					-0-
10	496	N	436	-0-	-60	-0-	22	1	414	2	N	-0-					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	46	-0-	-140	-0-	3	1	43	2	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	3	1	69	2	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	2	1	50	2	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-					-0-
*09	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	26	1	474	2	N	-0-					-0-
06	480	N	459	-0-	-21	-0-	23	1	436	2	N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	26	1	515	2	N	-0-					-0-
08	496	N	425	-0-	-71	-0-	21	1	404	2	N	-0-					-0-
*09	325	N	325	-0-	-0-	-0-	17	1	308	2	N	-0-					-0-
10	527	N	233	-0-	-294	-0-	12	1	221	2	N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	844	-0-	-24	-0-	44	1	800	2	N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	42	1	799	2	N	-0-					-0-
07	871	N	871	-0-	-0-	-0-	42	1	829	2	N	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	53	1	1001	2	N	-0-					-0-
*09	806	N	806	-0-	-0-	-0-	42	1	764	2	N	-0-					-0-
10	868	N	573	-0-	-295	-0-	30	1	543	2	N	-0-					-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	206	-0-	-166	-0-	14	1	192	2	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	14	1	194	2	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	18	1	275	2	N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	16	1	238	2	N	-0-					-0-
*09	245	N	245	-0-	-0-	-0-	16	1	229	2	N	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	20	1	283	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	257	-0-	-270	-0-	13	1	244	2	N	-0-					-0-
06	420	N	211	-0-	-209	-0-	11	1	200	2	N	-0-					-0-
07	341	N	274	-0-	-67	-0-	14	1	260	2	N	-0-					-0-
08	248	N	221	-0-	-27	-0-	11	1	210	2	N	-0-					-0-
*09	201	N	201	-0-	-0-	-0-	10	1	191	2	N	-0-					-0-
10	279	N	208	-0-	-71	-0-	11	1	197	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	764	-0-	-11	-0-	47	1	717	2	N	-0-					-0-
06	750	N	724	-0-	-26	-0-	43	1	681	2	N	-0-					-0-
07	806	N	778	-0-	-28	-0-	45	1	733	2	N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	47	1	762	2	N	-0-					-0-
*09	821	N	821	-0-	-0-	-0-	49	1	772	2	N	-0-					-0-
*10	1062	N	1062	-0-	-0-	-0-	61	1	1001	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	871	-0-	-338	-0-	44	1	810	2	N	15	19	1			12
							17	9									
06	990	N	718	-0-	-272	-0-	35	1	661	2	N	20	25	1			7
							22	9									
07	1054	N	580	-0-	-474	-0-	27	1	539	2	N	13	6	1			14
							14	9									
08	868	N	722	-0-	-146	-0-	35	1	675	2	N	11	20	1			5
							12	9									
*09	940	N	940	-0-	-0-	-0-	48	1	874	2	N	16	13	1			8
							18	9									
*10	665	N	665	-0-	-0-	-0-	33	1	617	2	N	14	13	1			9
							15	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	4	1	77	2	N	-0-					-0-
06	60	N	23	-0-	-37	-0-	1	1	22	2	N	-0-					-0-
07	93	N	42	-0-	-51	-0-	2	1	40	2	N	-0-					-0-
08	93	N	48	-0-	-45	-0-	2	1	46	2	N	-0-					-0-
*09	52	N	52	-0-	-0-	-0-	3	1	49	2	N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	248	N	98	-0-	-150	-0-	98	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
10	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
06	330	N	247	-0-	-83	-0-	247	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	43	N	43	-0-	-0-	-0-	43	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

05	248	N	-0-	-0-	-248	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	192	N	192	-0-	-0-	-0-	192	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

05	186	N	124	-0-	-62	-0-	124	3		N	-0-			-0-
06	240	N	155	-0-	-85	-0-	155	3		N	-0-			-0-
07	279	N	147	-0-	-132	-0-	147	3		N	-0-			-0-
08	171	N	171	-0-	-0-	-0-	171	3		N	-0-			-0-
09	182	N	182	-0-	-0-	-0-	182	3		N	-0-			-0-
10	155	N	124	-0-	-31	-0-	124	3		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	225	-0-	-54	-0-	225	3			Y	-0-					2
06	180	N	170	-0-	-10	-0-	170	3			Y	-0-					2
07	217	N	216	-0-	-1	-0-	216	3			Y	-0-					2
08	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					2
09	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					2
*10	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	226	-0-	-53	-0-	226	3			Y	-0-					5
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					5
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					5
08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					5
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					5
*10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	552	-0-	-6	-0-	552	3			Y	-0-					2
06	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					2
07	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					2
08	558	N	493	-0-	-65	-0-	493	3			Y	-0-					2
09	420	N	412	-0-	-8	-0-	412	3			Y	-0-					2
*10	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					5
06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					5
07	279	N	227	-0-	-52	-0-	227	3			Y	-0-					5
08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					5
09	300	N	277	-0-	-23	-0-	277	3			Y	-0-					5
*10	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
08	93	N	53	-0-	-40	-0-	53	3			Y	-0-					1
09	60	N	37	-0-	-23	-0-	37	3			Y	-0-					1
*10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	80	3			Y	-0-					8
06	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					8
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					8
08	93	N	71	-0-	-22	-0-	71	3			Y	-0-					8
09	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					8
10	62	N	59	-0-	-3	-0-	59	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	566	-0-	-240	-0-	566	3			Y	-0-					17
06	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					17
07	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					17
08	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					17
09	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					17
10	651	N	624	-0-	-27	-0-	624	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	593	-0-	-89	-0-	593	3			Y	-0-					14
06	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					14
07	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					14
08	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					14
09	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					14
10	620	N	498	-0-	-122	-0-	498	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

05	527	N	385	-0-	-142	-0-	385	3			Y	-0-					12
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					12
07	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					12
08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					12
09	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					12
10	403	N	366	-0-	-37	-0-	366	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

05	62	N	40	-0-	-22	-0-	40	3			Y	-0-					1
06	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					1
07	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					1
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1
09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					1
10	62	N	24	-0-	-38	-0-	24	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					3
06	10	N	8	-0-	-2	-0-	8	3			Y	-0-					3
07	13	N	11	-0-	-2	-0-	11	3			Y	-0-					3
08	11	N	10	-0-	-1	-0-	10	3			Y	-0-					3
09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					3
*10	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

05	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			Y	-0-					-0-
10	217	N	143	-0-	-74	-0-	143	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

05	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					5
06	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					5
07	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					5
08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					5
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					5
*10	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					3
06	180	N	167	-0-	-13	-0-	167	3			Y	-0-					3
07	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					3
08	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					3
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					3
*10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
07	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
*09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	834	-0-	-189	-0-	834	3			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
07	961	N	797	-0-	-164	-0-	797	3			N	-0-					-0-
08	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	372	N	231	-0-	-141	-0-	231	3			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
*09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	505	-0-	-332	-0-	505	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	620	N	477	-0-	-143	-0-	477	3			N	-0-					-0-
08	496	N	120	-0-	-376	-0-	120	3			N	-0-					-0-
*09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	322	-0-	-112	-0-	322	2			N	-0-					-0-
06	450	N	300	-0-	-150	-0-	300	2			N	-0-					-0-
07	341	N	257	-0-	-84	-0-	257	2			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	657	-0-	-56	-0-	657	2			Y	-0-					-0-
06	690	N	611	-0-	-79	-0-	611	2			Y	-0-					-0-
07	620	N	608	-0-	-12	-0-	608	2			Y	-0-					-0-
08	651	N	630	-0-	-21	-0-	630	2			Y	-0-					-0-
09	600	N	569	-0-	-31	-0-	569	2			Y	-0-					-0-
10	620	N	619	-0-	-1	-0-	619	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
06	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
07	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
08	1395	N	794	-0-	-601	-0-	794	2			N	-0-					-0-
09	1440	N	666	-0-	-774	-0-	666	2			N	-0-					-0-
10	1488	N	497	-0-	-991	-0-	497	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	2		Y	-0-			-0-
06	258	N	258	-0-	-0-	-0-	258	2		Y	-0-			-0-
07	319	N	319	-0-	-0-	-0-	319	2		Y	-0-			-0-
08	325	N	325	-0-	-0-	-0-	325	2		Y	-0-			-0-
09	270	N	198	-0-	-72	-0-	198	2		Y	-0-			-0-
10	310	N	275	-0-	-35	-0-	275	2		Y	-0-			-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	2		Y	-0-			-0-
06	150	N	150	-0-	-0-	-0-	150	2		Y	-0-			-0-
07	155	N	137	-0-	-18	-0-	137	2		Y	-0-			-0-
08	163	N	163	-0-	-0-	-0-	163	2		Y	-0-			-0-
09	171	N	171	-0-	-0-	-0-	171	2		Y	-0-			-0-
*10	177	N	177	-0-	-0-	-0-	177	2		Y	-0-			-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	340	2		Y	-0-			15
06	314	N	314	-0-	-0-	-0-	314	2		Y	-0-			15
07	394	N	394	-0-	-0-	-0-	394	2		Y	-0-			15
08	341	N	332	-0-	-9	-0-	332	2		Y	-0-			15
09	315	N	315	-0-	-0-	-0-	315	2		Y	-0-			15
10	403	N	352	-0-	-51	-0-	352	2		Y	-0-			15

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	695	2		Y	-0-			13
06	687	N	687	-0-	-0-	-0-	687	2		Y	-0-			13
07	682	N	652	-0-	-30	-0-	652	2		Y	-0-			13
08	718	N	718	-0-	-0-	-0-	718	2		Y	-0-			13
09	690	N	646	-0-	-44	-0-	646	2		Y	-0-			13
*10	730	N	730	-0-	-0-	-0-	730	2		Y	-0-			13

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	594	2		Y	-0-			-0-
06	584	N	584	-0-	-0-	-0-	584	2		Y	-0-			-0-
07	589	N	521	-0-	-68	-0-	521	2		Y	-0-			-0-
08	673	N	673	-0-	-0-	-0-	673	2		Y	-0-			-0-
09	623	N	623	-0-	-0-	-0-	623	2		Y	-0-			-0-
*10	664	N	664	-0-	-0-	-0-	664	2		Y	-0-			-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	2		Y	-0-			-0-
06	173	N	173	-0-	-0-	-0-	173	2		Y	-0-			-0-
07	164	N	164	-0-	-0-	-0-	164	2		Y	-0-			-0-
08	203	N	203	-0-	-0-	-0-	203	2		Y	-0-			-0-
09	180	N	145	-0-	-35	-0-	145	2		Y	-0-			-0-
*10	212	N	212	-0-	-0-	-0-	212	2		Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1084	-0-	-156	-0-	4	1	1080	2	N	-0-					-0-
06	1034	N	1034	-0-	-0-	-0-	2	1	1032	2	N	-0-					-0-
07	1116	N	1101	-0-	-15	-0-	56	1	1045	2	N	-0-					-0-
08	1085	N	1079	-0-	-6	-0-	71	1	1008	2	N	-0-					-0-
09	1542	N	1542	-0-	-0-	-0-	122	1	1420	2	N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2245	N	2245	-0-	-0-	-0-	8	1	2237	2	N	-0-					-0-
06	2279	N	2279	-0-	-0-	-0-	5	1	2274	2	N	-0-					-0-
07	1948	N	1948	-0-	-0-	-0-	100	1	1848	2	N	-0-					-0-
08	2345	N	2345	-0-	-0-	-0-	154	1	2191	2	N	-0-					-0-
09	2221	N	2221	-0-	-0-	-0-	175	1	2046	2	N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1066	N	1066	-0-	-0-	-0-	3	1	1063	2	N	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	1	1	1090	2	N	-0-					-0-
07	1225	N	1225	-0-	-0-	-0-	5	1	1220	2	N	-0-					-0-
08	1196	N	1196	-0-	-0-	-0-	3	1	1193	2	N	-0-					-0-
09	1160	N	1160	-0-	-0-	-0-	1	1	1159	2	N	-0-					-0-
10	1240	N	1176	-0-	-64	-0-	5	1	1171	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. //CONT.// 768650
CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1133	-0-	-14	-0-	3	1	1130	2	N	-0-					-0-
06	1140	N	1088	-0-	-52	-0-	3	1	1085	2	N	-0-					-0-
07	1240	N	1131	-0-	-109	-0-	3	1	1128	2	N	-0-					-0-
08	1152	N	1152	-0-	-0-	-0-	3	1	1149	2	N	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	3	1	1080	2	N	-0-					-0-
*10	1408	N	1408	-0-	-0-	-0-	4	1	1404	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2046	-0-	-31	-0-	4	1	2042	2	N	-0-					-0-
06	2490	N	2099	-0-	-391	-0-	4	1	2095	2	N	-0-					-0-
07	2387	N	2062	-0-	-325	-0-	4	1	2058	2	N	-0-					-0-
08	2407	N	2407	-0-	-0-	-0-	5	1	2402	2	N	-0-					-0-
09	2491	N	2491	-0-	-0-	-0-	5	1	2486	2	N	-0-					-0-
*10	2443	N	2443	-0-	-0-	-0-	5	1	2438	2	N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	180	N	94	-0-	-86	-0-	94	2			N	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	2			N	-0-					-0-
07	403	N	126	-0-	-277	-0-	126	2			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*10	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	580	-0-	-133	-0-	580	3			Y	-0-					5
06	480	N	391	-0-	-89	-0-	391	3			Y	-0-					5
07	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					5
08	593	N	593	-0-	-0-	-0-	593	3			Y	-0-	5	1			-0-
09	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
10	558	N	499	-0-	-59	-0-	497	3	2	9	Y	2	2	8			-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					6
06	473	N	473	-0-	-0-	-0-	471	3	2	9	Y	2	2	8			6
07	471	N	471	-0-	-0-	-0-	468	3	3	9	Y	3	3	8			6
08	388	N	388	-0-	-0-	-0-	388	3			Y	-0-	6	1			-0-
09	360	N	256	-0-	-104	-0-	256	3			Y	-0-					-0-
10	372	N	312	-0-	-60	-0-	312	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					14
06	600	N	406	-0-	-194	-0-	406	3			Y	-0-					14
07	589	N	485	-0-	-104	-0-	485	3			Y	-0-					14
08	564	N	564	-0-	-0-	-0-	564	3			Y	-0-	14	1			-0-
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
*10	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					130
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					130
07	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					130
08	215	N	215	-0-	-0-	-0-	215	3			Y	-0-	130	1			-0-
09	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
*10	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					4
06	516	N	516	-0-	-0-	-0-	513	3	3	9	Y	3					7
07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					7
08	391	N	391	-0-	-0-	-0-	391	3			Y	-0-	7	1			-0-
09	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
*10	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					6
06	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					6
07	155	N	144	-0-	-11	-0-	144	3			Y	-0-					6
08	95	N	95	-0-	-0-	-0-	95	3			Y	-0-	6	1			-0-
09	150	N	104	-0-	-46	-0-	104	3			Y	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	330	-0-	-197	-0-	330	3			Y	-0-					5
06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					5
07	423	N	423	-0-	-0-	-0-	422	3	1	9	Y	1					6
08	348	N	348	-0-	-0-	-0-	341	3	7	9	Y	6					12
09	300	N	272	-0-	-28	-0-	269	3	3	9	Y	3					15
10	310	N	149	-0-	-161	-0-	145	3	4	9	Y	4					19

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	895	-0-	-35	-0-	895	2			N	-0-					-0-
06	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
07	899	N	872	-0-	-27	-0-	872	2			N	-0-					-0-
*08	899	N	663	-0-	-236	-0-	663	2			N	-0-					-0-
09	900	N	778	-0-	-122	-0-	778	2			N	-0-					-0-
10	868	N	812	-0-	-56	-0-	812	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824

SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					3
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					3
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					3
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					3
*09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					3
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	207	2			N	-0-					51
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					51
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					51
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					51
*09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					51
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					36
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					36
07	62	N	7	-0-	-55	-0-	7	2			N	-0-					36
08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					36
*09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					36
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					132
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					132
07	279	N	230	-0-	-49	-0-	230	2			N	-0-					132
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					132
*09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					132
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	310	-0-	-155	-0-	310	2			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	X	78	-0-	-1813	-0-	78	2			N	-0-					7
06	1830	X	37	-0-	-1793	-0-	37	2			N	-0-					7
07	1891	X	69	-0-	-1822	-0-	69	2			N	-0-					7
08	1643	X	126	-0-	-1517	-0-	126	2			N	-0-					7
09	270	X	16	-0-	-254	-0-	16	2			N	-0-					7
10	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	209	-0-	-70	-0-	209	2			N	-0-					126
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					126
07	279	N	170	-0-	-109	-0-	170	2			N	-0-					126
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					126
*09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					126
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	496	-0-	-155	-0-	496	2			N	-0-					43
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					43
07	527	N	409	-0-	-118	-0-	409	2			N	-0-					43
08	458	N	458	-0-	-0-	-0-	458	2			N	-0-					43
*09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					43
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
08	124	N	24	-0-	-100	-0-	24	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*07	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*08	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
*07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
09	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
09	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
09	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
10	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
09	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

05	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

05	310 N	290	-0-	-20	B	-0-	16 1 19		273	3	Y	1	1	1			-0-
06	300 N	270	-0-	-30	B	-0-	15	1	255	3	Y	-0-					-0-
*07	279 N	267	-0-	-12	B	-0-	17	1	250	3	Y	-0-					-0-
*08	328 N	328	-0-	-0-	B	-0-	22	1	306	3	Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	270 N	NO RPT	-0-	-270	B	-0-					Y	NO RPT					-0-
10	279 N	NO RPT	-0-	-279	B	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

05	T. A.	548	-0-	548	B	1079	35	1	513	3	N	-0-					-0-
06	T. A.	531	-0-	531	B	1610	33	1	498	3	N	-0-					-0-
*07	2127 N	517	-0-	-1610	B	-0-	33	1	484	3	N	-0-					-0-
08	558 N	515	-0-	-43	B	-0-	32	1	483	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	540 N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-
10	527 N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2319	-0-	-781 B	51042	197	1	2078	2	N	11	2	8			109
							32	3	12	9							
06	3000	N	2239	-0-	-761 B	50281	188	1	2008	2	N	18					127
							23	3	20	9							
*07	3100	N	2265	-0-	-835 B	49446	194	1	2013	2	N	21					148
							35	3	23	9							
*08	3100	N	2073	-0-	-1027 B	48419	104	1	1952	3	N	15					163
							17	9									
09/01 BALANCING DATE STATUS -> 48419																	
09	2250	N	NO RPT	-0-	-2250 B	46169					N	NO RPT					163
10	0	N	NO RPT	-0-	-0- B	46169					N	NO RPT					163

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

05	14B2 EXT	NO RPT	-0-	-0- B	-12342						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-12342						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-12342						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-12342						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -3111 CANCELLED UNDERAGE -> -9231																	
09	14B2 EXT	NO RPT	-0-	-0- B	-3111						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-3111						N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

05	83	N	83	-0-	-0- B	-0-	1	1	82	2	Y	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					Y	-0-					-0-
08	146	N	146	-0-	-0- B	-0-	4	1	142	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	503	N	503	-0-	-0- B	-0-	13	1	490	2	Y	-0-					-0-
*10	519	N	519	-0-	-0- B	-0-	15	1	504	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

05	93	N	68	-0-	-25 B	-0-	3	1	65	2	Y	-0-					-0-
06	90	N	85	-0-	-5 B	-0-	4	1	81	2	Y	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	4	1	74	2	Y	-0-					-0-
08	62	N	46	-0-	-16 B	-0-	2	1	44	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3	N	3	-0-	-0- B	-0-	3	2			Y	-0-					-0-
*10	79	N	79	-0-	-0- B	-0-	4	1	75	2	Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

05	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

05	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-					-0-
*07	124	N	122	-0-	-2	-0-	7	1	114	3	N	1	1	1			-0-
							1	9									
*08	134	N	134	-0-	-0-	-0-	8	1	125	3	N	1					1
							1	9									
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	894	N	894	-0-	-0-	-0-	41	1	853	3	N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	38	1	816	3	N	-0-					-0-
*07	870	N	870	-0-	-0-	-0-	40	1	827	3	N	3	1	1			2
							3	9									
08	899	N	797	-0-	-102	-0-	37	1	758	3	N	2	2	1			2
							2	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					2
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					2

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

05	1322	N	1322	-0-	-0-	-0-	60	1	1262	3	N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	56	1	1206	3	N	-0-					-0-
*07	1364	N	1283	-0-	-81	-0-	59	1	1218	3	N	5	2	1			3
							6	9									
08	1333	N	1191	-0-	-142	-0-	56	1	1134	3	N	1	2	1			2
							1	9									
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					2
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					2

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

05	1178	N	1174	-0-	-4	-0-	53	1	1118	3	N	3	3	8			-0-
							3	9									
06	1140	N	1118	-0-	-22	-0-	50	1	1068	3	N	-0-					-0-
*07	1178	N	1134	-0-	-44	-0-	52	1	1073	3	N	8	2	1	3	8	3
							9	9									
08	1178	N	1127	-0-	-51	-0-	53	1	1067	3	N	6	2	1	5	8	2
							7	9									
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					2
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					2

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

05	2126	N	2126	-0-	-0-	-0-	97	1	2029	3	N	-0-					-0-
06	2294	N	2294	-0-	-0-	-0-	102	1	2192	3	N	-0-					-0-
*07	2077	N	2077	-0-	-0-	-0-	96	1	1971	3	N	9	4	1			5
							10	9									
*08	1903	N	1903	-0-	-0-	-0-	89	1	1811	3	N	3	4	1			4
							3	9									
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					4
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					4

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	366	-0-	-6	-0-	17	1	349	3	N	-0-					-0-
06	360	N	350	-0-	-10	-0-	16	1	334	3	N	-0-					-0-
*07	372	N	363	-0-	-9	-0-	17	1	340	3	N	5	3	1			2
							6	9									
*08	457	N	457	-0-	-0-	-0-	23	1	431	3	N	3	2	1			3
							3	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					3
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-	-0-	-0-	62	1	863	3	N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	53	1	843	3	N	-0-					-0-
*07	949	N	949	-0-	-0-	-0-	57	1	883	3	N	8	4	1			4
							9	9									
08	930	N	902	-0-	-28	-0-	56	1	843	3	N	3	2	1			5
							3	9									
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					5
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	53	1	730	3	N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	44	1	700	3	N	-0-					-0-
*07	674	N	674	-0-	-0-	-0-	40	1	626	3	N	7	4	1			3
							8	9									
*08	701	N	701	-0-	-0-	-0-	44	1	656	3	N	1	1	1			3
							1	9									
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					3
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0-	-0-	128	1	793	3	N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	132	1	932	3	N	-0-					-0-
*07	1083	N	1083	-0-	-0-	-0-	136	1	941	3	N	5	1	8			4
							6	9									
*08	970	N	970	-0-	-0-	-0-	46	1	923	3	N	1	1	8			4
							1	9									
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					4
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					4

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1285	N	1285	-0-	-0-	-0-	64	1	1221	3	N	-0-					-0-
06	1290	N	1235	-0-	-55	-0-	58	1	1177	3	N	-0-					-0-
*07	1302	N	1297	-0-	-5	-0-	59	1	1225	3	N	12	4	1			8
							13	9									
*08	1289	N	1289	-0-	-0-	-0-	62	1	1225	3	N	2					10
							2	9									
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					10
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					10

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	673	-0-	-9	-0-	31	1	642	3	N	-0-					-0-
06	750	N	688	-0-	-62	-0-	31	1	657	3	N	-0-					-0-
*07	682	N	468	-0-	-214	-0-	22	1	443	3	N	3	1	1			2
							3	9									
08	682	N	582	-0-	-100	-0-	27	1	554	3	N	1	1	1			2
							1	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					2
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1170	N	1170	-0-	-0-	-0-	58	1	1112	3	N	-0-					-0-
06	1140	N	1101	-0-	-39	-0-	52	1	1049	3	N	-0-					-0-
*07	1209	N	1134	-0-	-75	-0-	51	1	1072	3	N	10	3	1			7
							11	9									
08	1178	N	1110	-0-	-68	-0-	53	1	1054	3	N	3	1	8			9
							3	9									
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					9
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					9

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
06	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-					-0-
*07	310	N	287	-0-	-23	-0-	13	1	271	3	N	3	1	1			2
							3	9									
08	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2433	-0-	-47	-0-	115	1	2318	3	N	-0-					-0-
06	2424	X	2424	-0-	-0-	-0-	112	1	2312	3	N	-0-					-0-
*07	2537	X	2537	-0-	-0-	-0-	118	1	2377	3	N	38	23	1	1	8	14
							42	9									
08	2511	X	2423	-0-	-88	-0-	122	1	2286	3	N	14	11	1			17
							15	9									
09	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					17
10	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					17

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	193	-0-	-24	-0-	13	1	180	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	12	1	182	3	N	2	1	1			1
							2	9									
*08	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					1
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	15	1	301	3	N	2	1	1			1
							2	9									
*08	372	N	372	-0-	-0-	-0-	17	1	354	3	N	1	1	1			1
							1	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
*07	554	N	554	-0-	-0-	-0-	33	1	515	3	N	5	3	1			2
							6	9									
*08	590	N	590	-0-	-0-	-0-	37	1	551	3	N	2	1	1			3
							2	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					3
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	38	1	521	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	31	1	501	3	N	-0-					-0-
*07	558	N	556	-0-	-2	-0-	33	1	519	3	N	4	2	1			2
							4	9									
*08	561	N	561	-0-	-0-	-0-	35	1	525	3	N	1	1	1			2
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					2
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	22	1	300	3	N	1	1	8			-0-
							1	9									
06	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	23	1	351	3	N	3	2	1			1
							3	9									
*08	356	N	356	-0-	-0-	-0-	22	1	332	3	N	2	1	1			2
							2	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	323	-0-	-18	-0-	16	1	307	3	N	-0-					-0-
06	360	N	309	-0-	-51	-0-	14	1	295	3	N	-0-					-0-
*07	416	N	416	-0-	-0-	-0-	19	1	393	3	N	4	1	1	1	8	2
							4	9									
*08	471	N	471	-0-	-0-	-0-	23	1	448	3	N	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	820	N	820	-0-	-0-	-0-	41	1	779	3	N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	37	1	745	3	N	-0-					-0-
*07	812	N	812	-0-	-0-	-0-	37	1	767	3	N	7	2	1			5
							8	9									
08	713	N	692	-0-	-21	-0-	33	1	658	3	N	1					6
							1	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					6
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					6

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	31	1	592	3	N	1	1	8			-0-
							1	9									
06	600	N	355	-0-	-245	-0-	17	1	338	3	N	-0-					-0-
*07	682	N	412	-0-	-270	-0-	19	1	386	3	N	6	2	1	1	8	3
							7	9									
08	620	N	351	-0-	-269	-0-	17	1	333	3	N	1					4
							1	9									
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					4
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	535	-0-	-54	-0-	36	1	499	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	30	1	487	3	N	-0-					-0-
*07	527	N	406	-0-	-121	-0-	24	1	378	3	N	4	2	1			2
							4	9									
08	527	N	326	-0-	-201	-0-	20	1	305	3	N	1	1	1			2
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	21	1	392	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
*07	331	N	331	-0-	-0-	-0-	15	1	313	3	N	3	1	1			2
							3	9									
*08	300	N	300	-0-	-0-	-0-	14	1	285	3	N	1					3
							1	9									
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					3
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1422	N	1422	-0-	-0-	-0-	71	1	1351	3	N	-0-					-0-
06	1470	N	1350	-0-	-120	-0-	63	1	1287	3	N	-0-					-0-
*07	1457	N	1287	-0-	-170	-0-	58	1	1216	3	N	12	4	1			8
							13	9									
*08	1465	N	1465	-0-	-0-	-0-	70	1	1392	3	N	3					11
							3	9									
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					11
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					11

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	47	1	647	3	N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	39	1	628	3	N	-0-					-0-
*07	713	N	677	-0-	-36	-0-	40	1	630	3	N	6	3	1			3
							7	9									
*08	778	N	778	-0-	-0-	-0-	48	1	729	3	N	1	1	1			3
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					3
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	9	1	133	3	N	1					1
							1	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	358	-0-	-76	-0-	24	1	334	3	N	-0-					-0-
06	420	N	418	-0-	-2	-0-	25	1	393	3	N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	27	1	421	3	N	4	2	1			2
							4	9									
*08	470	N	470	-0-	-0-	-0-	29	1	440	3	N	1	1	1			2
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	25	1	534	3	N	-0-					-0-
*07	559	N	559	-0-	-0-	-0-	26	1	531	3	N	2	1	1			1
							2	9									
*08	540	N	540	-0-	-0-	-0-	25	1	514	3	N	1	1	1			1
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	23	1	363	3	Y	2	1	8			1
							2	9									
06	390	N	331	-0-	-59	-0-	21	1	310	3	Y	-0-	1	1			-0-
*07	372	N	318	-0-	-54	-0-	21	1	297	3	Y	-0-					-0-
08	403	N	333	-0-	-70	-0-	22	1	311	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	38	1	727	3	N	2	2	8			-0-
							2	9									
06	810	N	725	-0-	-85	-0-	34	1	691	3	N	-0-					-0-
*07	775	N	748	-0-	-27	-0-	34	1	706	3	N	7	2	1	1	8	4
							8	9									
08	775	N	712	-0-	-63	-0-	34	1	676	3	N	2	1	8			5
							2	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					5
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	22	1	355	3	Y	-0-					1
06	390	N	351	-0-	-39	-0-	21	1	328	3	Y	2					3
							2	9									
*07	375	N	375	-0-	-0-	-0-	25	1	350	3	Y	-0-	3	1			-0-
*08	474	N	474	-0-	-0-	-0-	33	1	441	3	Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1153	-0-	-87	-0-	53	1	1100	3	N	-0-					-0-
06	1139	N	1139	-0-	-0-	-0-	51	1	1088	3	N	-0-					-0-
*07	1178	N	1133	-0-	-45	-0-	52	1	1075	3	N	5	2	1			3
							6	9									
08	1147	N	1144	-0-	-3	-0-	54	1	1088	3	N	2	2	1			3
							2	9									
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					3
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					3

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	272	-0-	-38	-0-	15	1	256	3	Y	1	1	1			1
							1	9									
06	270	N	255	-0-	-15	-0-	14	1	241	3	Y	-0-					1
07	279	N	258	-0-	-21	-0-	17	1	241	3	Y	-0-					1
08	279	N	255	-0-	-24	-0-	17	1	238	3	Y	-0-					1
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	430	-0-	-345	-0-	29	1	401	3	N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	42	1	680	3	N	-0-					-0-
*07	726	N	726	-0-	-0-	-0-	43	1	675	3	N	7	4	1			3
							8	9									
*08	626	N	626	-0-	-0-	-0-	39	1	585	3	N	2	2	1			3
							2	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					3
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	885	N	885	-0-	-0-	-0-	59	1	826	3	N	-0-					-0-
06	840	N	789	-0-	-51	-0-	46	1	743	3	N	-0-					-0-
*07	930	N	836	-0-	-94	-0-	50	1	778	3	N	7	4	1			3
							8	9									
08	899	N	822	-0-	-77	-0-	51	1	768	3	N	3	2	1			4
							3	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					4
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					4

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	888	N	888	-0-	-0-	-0-	124	1	764	3	N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	117	1	706	3	N	-0-					-0-
*07	1002	N	1002	-0-	-0-	-0-	143	1	856	3	N	3	1	1			2
							3	9									
08	899	N	757	-0-	-142	-0-	36	1	721	3	N	-0-	1	1			1
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					1

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	19	1	301	3	Y	1					1
							1	9									
06	235	N	235	-0-	-0-	-0-	15	1	220	3	Y	-0-	1	1			-0-
*07	465	N	259	-0-	-206	-0-	17	1	242	3	Y	-0-					-0-
08	310	N	218	-0-	-92	-0-	14	1	204	3	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	848	-0-	-144	-0-	49	1	799	3	Y	-0-					1
06	960	N	502	-0-	-458	-0-	29	1	469	3	Y	4					5
							4	9									
07	930	N	377	-0-	-553	-0-	25	1	352	3	Y	-0-	4	1			-0-
*08	907	N	907	-0-	-0-	-0-	64	1	842	3	Y	1					1
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1113	N	1113	-0-	-0-	-0-	53	1	1060	3	N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	44	1	901	3	N	-0-					-0-
*07	552	N	552	-0-	-0-	-0-	26	1	514	3	N	11	7	1			4
							12	9									
*08	613	N	613	-0-	-0-	-0-	31	1	579	3	N	3	2	1			5
							3	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					5
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1719	-0-	-296	-0-	81	1	1638	3	N	-0-					-0-
06	1950	N	1877	-0-	-73	-0-	87	1	1790	3	N	-0-					-0-
*07	2029	N	2029	-0-	-0-	-0-	94	1	1903	3	N	29	18	1			11
							32	9									
*08	1952	N	1952	-0-	-0-	-0-	98	1	1841	3	N	12	9	1			14
							13	9									
09	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					14
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					14

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1165	-0-	-137	-0-	55	1	1110	3	N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	58	1	1186	3	N	-0-					-0-
*07	1874	N	1874	-0-	-0-	-0-	87	1	1761	3	N	24	15	1			9
							26	9									
*08	1628	N	1628	-0-	-0-	-0-	82	1	1536	3	N	9	7	1			11
							10	9									
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					11
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					11

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	7	1	282	3	Y	3					14
							3	9									
06	300	N	261	-0-	-39	-0-	6	1	255	3	Y	-0-					14
07	279	N	263	-0-	-16	-0-	6	1	257	3	Y	-0-					14
08	279	N	279	-0-	-0-	-0-	3	1	276	3	Y	-0-					14
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	99	-0-	-118	-0-	5	1	94	3	N	-0-					-0-
06	120	N	91	-0-	-29	-0-	4	1	87	3	N	-0-					-0-
*07	93	N	89	-0-	-4	-0-	4	1	83	3	N	2	1	1			1
							2	9									
08	93	N	57	-0-	-36	-0-	3	1	54	3	N	-0-					1
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0-	-0-	39	1	788	3	N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	37	1	754	3	N	-0-					-0-
*07	680	N	680	-0-	-0-	-0-	32	1	635	3	N	12	8	1			4
							13	9									
08	837	N	289	-0-	-548	-0-	15	1	273	3	N	1	2	1			3
							1	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					3
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	954	-0-	-7	-0-	55	1	899	3	Y	-0-					1
06	1020	N	896	-0-	-124	-0-	52	1	837	3	Y	6					7
							7	9									
07	961	N	910	-0-	-51	-0-	61	1	849	3	Y	-0-	7	1			-0-
*08	1007	N	1007	-0-	-0-	-0-	71	1	935	3	Y	1					1
							1	9									
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	N	952	-0-	-0-	-0-	45	1	907	3	N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	42	1	873	3	N	-0-					-0-
*07	894	N	894	-0-	-0-	-0-	42	1	838	3	N	13	8	1			5
							14	9									
*08	996	N	996	-0-	-0-	-0-	50	1	940	3	N	5	4	1			6
							6	9									
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					6
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					6

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	762	-0-	-75	-0-	46	1	715	3	Y	1					2
							1	9									
06	780	N	683	-0-	-97	-0-	43	1	639	3	Y	1	2	1			1
							1	9									
07	775	N	679	-0-	-96	-0-	44	1	635	3	Y	-0-					1
08	775	N	767	-0-	-8	-0-	50	1	717	3	Y	-0-	1	1			-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	661	-0-	-21	-0-	40	1	619	3	Y	2					2
							2	9									
06	660	N	621	-0-	-39	-0-	39	1	581	3	Y	1	2	1			1
							1	9									
*07	645	N	645	-0-	-0-	-0-	42	1	603	3	Y	-0-					1
08	651	N	651	-0-	-0-	-0-	43	1	608	3	Y	-0-	1	1			-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1111	X	1111	-0-	-0-	-0-	62	1	1045	3	Y	4	3	1	1	8	3
							4	9									
06	1020	X	922	-0-	-98	-0-	52	1	868	3	Y	2	1	8			4
							2	9									
07	1054	X	894	-0-	-160	-0-	58	1	835	3	Y	1	2	8			3
							1	9									
08	1116	X	783	-0-	-333	-0-	53	1	730	3	Y	-0-					3
09	1080	X	NO RPT	-0-	-1080	-0-					Y	NO RPT					3
*10	1116	X	NO RPT	-0-	-1116	-0-					Y	NO RPT					3

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1028	-0-	-243	-0-	58	1	967	3	Y	3	3	1			4
							3	9									
06	1140	N	1068	-0-	-72	-0-	60	1	1006	3	Y	2					6
							2	9									
07	1085	N	1076	-0-	-9	-0-	70	1	1006	3	Y	-0-					4
08	1023	N	939	-0-	-84	-0-	63	1	876	3	Y	-0-					4
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
*07	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	202	-0-	-46	-0-	12	1	190	3	Y	-0-					-0-
06	240	N	189	-0-	-51	-0-	11	1	176	3	Y	2					2
							2	9									
*07	239	N	239	-0-	-0-	-0-	16	1	223	3	Y	-0-	1	1			-0-
*08	241	N	241	-0-	-0-	-0-	17	1	224	3	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	12	1	223	3	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	11	1	214	3	N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	11	1	235	3	N	2	1	1			1
							2	9									
*08	256	N	256	-0-	-0-	-0-	12	1	243	3	N	1					2
							1	9									
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	-0-	-0-	-837	-0-					Y	8	8	8			2
06	420	N	2	-0-	-418	-0-	2	3			Y	-0-					2
07	62	N	32	-0-	-30	-0-	2	1	29	3	Y	1					3
							1	9									
*08	270	N	270	-0-	-0-	-0-	18	1	248	3	Y	4	1	1			6
							4	9									
09	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	72	3	Y	1					1
							1	9									
*07	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-	1	1			-0-
*08	84	N	84	-0-	-0-	-0-	6	1	77	3	Y	1					1
							1	9									
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	19	1	299	3	N	3	2	1			1
							3	9									
*08	469	N	469	-0-	-0-	-0-	29	1	438	3	N	2	1	1			2
							2	9									
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	174	-0-	-74	-0-	10	1	164	3	Y	-0-					-0-
06	240	N	124	-0-	-116	-0-	7	1	116	3	Y	1					1
							1	9									
07	248	N	93	-0-	-155	-0-	6	1	87	3	Y	-0-	1	1			-0-
*08	288	N	288	-0-	-0-	-0-	20	1	268	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	10	1	148	3	N	2	1	1			1
							2	9									
*08	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					1
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*07	240	N	240	-0-	-0-	-0-	14	1	225	3	N	1					1
							1	9									
*08	118	N	118	-0-	-0-	-0-	7	1	109	3	N	2	1	1			2
							2	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					2
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	358	-0-	-107	-0-	20	1	338	3	Y	-0-	1	1			1
06	390	N	339	-0-	-51	-0-	19	1	319	3	Y	1					2
							1	9									
07	372	N	132	-0-	-240	-0-	9	1	123	3	Y	-0-					1
*08	501	N	501	-0-	-0-	-0-	34	1	467	3	Y	-0-					1
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	36	1	500	3	N	-0-					-0-
06	510	N	461	-0-	-49	-0-	27	1	434	3	N	-0-					-0-
*07	527	N	519	-0-	-8	-0-	31	1	484	3	N	4	2	1			2
							4	9									
08	527	N	437	-0-	-90	-0-	27	1	409	3	N	1	1	1			2
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					2
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	6019					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	6019					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	761	-0-	-14	-0-	43	1	717	3	Y	1	2	1			4
							1	9									
06	720	N	718	-0-	-2	-0-	40	1	677	3	Y	1					5
							1	9									
*07	763	N	763	-0-	-0-	-0-	49	1	714	3	Y	-0-					5
08	775	N	755	-0-	-20	-0-	51	1	704	3	Y	-0-	1	1			4
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	16	1	261	3	Y	1	1	1			2
							1	9									
06	270	N	263	-0-	-7	-0-	15	1	248	3	Y	-0-					2
*07	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-					2
*08	290	N	290	-0-	-0-	-0-	20	1	270	3	Y	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
*07	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	5	1	80	3	N	1					1
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	100	-0-	-55	-0-	6	1	94	3	Y	-0-					-0-
06	150	N	65	-0-	-85	-0-	4	1	61	3	Y	-0-					-0-
*07	155	N	91	-0-	-64	-0-	6	1	85	3	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	6	1	79	3	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	40	1	621	3	Y	1					1
							1	9									
06	604	N	604	-0-	-0-	-0-	38	1	564	3	Y	2	2	1			1
							2	9									
*07	609	N	609	-0-	-0-	-0-	40	1	569	3	Y	-0-					1
08	651	N	579	-0-	-72	-0-	38	1	541	3	Y	-0-	1	1			-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
06	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-
*07	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
08	93	N	48	-0-	-45	-0-	2	1	42	3	N	4					4
							4	9									
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					4

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	841	-0-	-89	-0-	38	1	803	3	N	-0-					-0-
06	840	N	808	-0-	-32	-0-	36	1	772	3	N	-0-					-0-
*07	837	N	820	-0-	-17	-0-	38	1	779	3	N	3	1	1			2
							3	9									
08	837	N	779	-0-	-58	-0-	37	1	741	3	N	1	1	1			2
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					2
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	235	-0-	-75	-0-	86	1	149	3	N	-0-					-0-
06	270	N	244	-0-	-26	-0-	92	1	152	3	N	-0-					-0-
*07	273	N	273	-0-	-0-	-0-	93	1	179	3	N	1					1
							1	9									
08	248	N	175	-0-	-73	-0-	8	1	167	3	N	-0-					1
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					-0-
06	180	N	158	-0-	-22	-0-	9	1	148	3	Y	1					1
							1	9									
*07	165	N	165	-0-	-0-	-0-	11	1	153	3	Y	1	1	1			1
							1	9									
*08	193	N	193	-0-	-0-	-0-	14	1	178	3	Y	1					2
							1	9									
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	42	1	580	3	N	4	4	8			-0-
							4	9									
06	600	N	563	-0-	-37	-0-	33	1	528	3	N	2	2	8			-0-
							2	9									
*07	651	N	552	-0-	-99	-0-	33	1	509	3	N	9	3	1	4	8	2
							10	9									
08	620	N	123	-0-	-497	-0-	7	1	103	3	N	12	1	1	2	8	11
							13	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					11
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					11

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	59	1	176	3	Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	55	1	164	3	Y	1					1
							1	9									
*07	225	N	225	-0-	-0-	-0-	60	1	165	3	Y	-0-	1	1			-0-
08	248	N	190	-0-	-58	-0-	13	1	177	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

05	3099	X	3099	-0-	-0-	-0-	174	1	2918	3	Y	6	8	1			13
							7	9									
06	2701	X	2701	-0-	-0-	-0-	151	1	2546	3	Y	4					17
							4	9									
*07	2891	X	2891	-0-	-0-	-0-	187	1	2704	3	Y	-0-					17
08	3100	X	2619	-0-	-481	-0-	176	1	2442	3	Y	1	3	1			15
							1	9									
09	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					15
*10	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					15

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	11	1	216	3	N	4	3	1			1
							4	9									
08	403	N	131	-0-	-272	-0-	7	1	123	3	N	1	1	1			1
							1	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

05	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					-0-
06	240	N	219	-0-	-21	-0-	10	1	209	3	N	-0-					-0-
*07	217	N	212	-0-	-5	-0-	10	1	199	3	N	3	2	1			1
							3	9									
*08	235	N	235	-0-	-0-	-0-	12	1	222	3	N	1	1	1			1
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1873	-0-	-235	-0-	105 4	1 9	1764	3	Y	4	5	1			9
06	2070	N	1895	-0-	-175	-0-	106 2	1 9	1787	3	Y	2					11
*07	1920	N	1920	-0-	-0-	-0-	124 1	1 9	1795	3	Y	1					12
08	1891	N	1848	-0-	-43	-0-	124	1	1724	3	Y	-0-	2	1			10
09	1890	N	NO RPT	-0-	-1890	-0-					Y	NO RPT					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	823	-0-	-293	-0-	46	1 9	768	3	Y	8	3	1	5	8	4
06	1110	N	923	-0-	-187	-0-	52	1 9	870	3	Y	1					5
07	1085	N	852	-0-	-233	-0-	55	1 9	797	3	Y	-0-					4
*08	848	N	848	-0-	-0-	-0-	57	1 9	790	3	Y	1	1	8			4
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	7	1	108	3	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	8	1	121	3	Y	1					1
							1	9									
*07	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-	1	1			-0-
*08	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	13	1	213	3	Y	-0-					-0-
06	270	N	203	-0-	-67	-0-	12	1	189	3	Y	2					2
							2	9									
*07	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-	1	1			-0-
*08	276	N	276	-0-	-0-	-0-	19	1	257	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	907	N	907	-0-	-0-	-0-	41	1	866	3	N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	49	1	1047	3	N	-0-					-0-
*07	980	N	980	-0-	-0-	-0-	45	1	931	3	N	4	2	1			2
							4	9									
*08	988	N	988	-0-	-0-	-0-	46	1	940	3	N	2	2	1			2
							2	9									
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					2
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	519	-0-	-8	-0-	24	1	495	3	N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	22	1	481	3	N	-0-					-0-
*07	527	N	511	-0-	-16	-0-	24	1	485	3	N	2	1	1			1
							2	9									
08	527	N	522	-0-	-5	-0-	24	1	497	3	N	1	1	1			1
							1	9									
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	10	1	221	3	N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
08	248	N	246	-0-	-2	-0-	12	1	234	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	540	-0-	-49	-0-	539	3	1	9	N	1	1	8			-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*07	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	950	N	950	-0-	-0-	-0-	63	1	887	2	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	61	1	850	2	N	-0-					-0-
*07	946	N	946	-0-	-0-	-0-	61	1	882	2	N	3					3
							3	9									
*08	1021	N	1021	-0-	-0-	-0-	66	1	955	2	N	-0-					3
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					3
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					3

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	544	-0-	-14	-0-	25	1	519	3	N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	24	1	507	3	N	-0-					-0-
*07	540	N	540	-0-	-0-	-0-	25	1	513	3	N	2	1	1			1
							2	9									
*08	631	N	631	-0-	-0-	-0-	30	1	600	3	N	1	1	1			1
							1	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1234	-0-	-37	-0-	60	1	1174	2	Y	-0-					2
06	1200	N	1177	-0-	-23	-0-	57	1	1119	2	Y	1					3
							1	9									
07	1240	N	1181	-0-	-59	-0-	57	1	1124	2	Y	-0-	2	1			-0-
08	1240	N	1097	-0-	-143	-0-	53	1	1044	2	Y	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-	1	5			-0-
06	150	N	148	-0-	-2	-0-	7	1	141	2	Y	-0-					-0-
*07	155	N	147	-0-	-8	-0-	7	1	140	2	Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	7	1	145	2	Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	12	1	237	2	Y	-0-	2	5			-0-
06	240	N	239	-0-	-1	-0-	12	1	227	2	Y	-0-					-0-
*07	248	N	240	-0-	-8	-0-	12	1	228	2	Y	-0-					-0-
08	248	N	209	-0-	-39	-0-	10	1	199	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	767	-0-	-39	-0-	37	1	730	2	Y	-0-	6	5			-0-
06	780	N	699	-0-	-81	-0-	34	1	665	2	Y	-0-					-0-
*07	775	N	706	-0-	-69	-0-	34	1	672	2	Y	-0-					-0-
08	775	N	627	-0-	-148	-0-	30	1	597	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	8	1	159	2	Y	-0-	2	5			-0-
06	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	742	-0-	-2	-0-	36	1	706	2	Y	-0-	5	5			-0-
06	750	N	699	-0-	-51	-0-	34	1	665	2	Y	-0-					-0-
*07	744	N	692	-0-	-52	-0-	33	1	659	2	Y	-0-					-0-
08	744	N	619	-0-	-125	-0-	30	1	589	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1065	-0-	-268	-0-	52	1	1013	2	Y	-0-					2
06	1320	N	998	-0-	-322	-0-	48	1	947	2	Y	3	2	8			3
							3	9									
07	1178	N	1006	-0-	-172	-0-	48	1	958	2	Y	-0-	2	1			-0-
08	1054	N	1005	-0-	-49	-0-	48	1	957	2	Y	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1446	N	1446	-0-	-0-	-0-	71 1	1 9	1374	2	Y	1					3
06	1500	N	1356	-0-	-144	-0-	66	1	1290	2	Y	-0-					3
07	1457	N	1369	-0-	-88	-0-	66	1	1303	2	Y	-0-	3	1			-0-
08	1457	N	1289	-0-	-168	-0-	62	1	1227	2	Y	-0-					-0-
09	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	460	-0-	-36	-0-	22	1	438	2	Y	-0-	5	5			-0-
06	510	N	438	-0-	-72	-0-	21	1	417	2	Y	-0-					-0-
*07	465	N	431	-0-	-34	-0-	21	1	410	2	Y	-0-					-0-
08	465	N	457	-0-	-8	-0-	22	1	435	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	491	-0-	-129	-0-	491	3			N	-0-					174
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					174
*07	632	N	632	-0-	-0-	-0-	626	3	6	9	N	5					179
*08	689	N	689	-0-	-0-	-0-	680	3	9	9	N	8	1	8			186
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					186
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	517	-0-	-10	-0-	152	1	364	3	Y	1	1	1			4
							1	9									
06	510	N	485	-0-	-25	-0-	146	1	338	3	Y	1					5
							1	9									
*07	502	N	502	-0-	-0-	-0-	174	1	328	3	Y	-0-					5
08	527	N	364	-0-	-163	-0-	25	1	339	3	Y	-0-	1	1			4
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05			496	N	441	-0-	-55	-0-	26 1	1 9	414	3	Y	1					1
06			450	N	396	-0-	-54	-0-	25	1	371	3	Y	-0-	1	1			-0-
*07			465	N	395	-0-	-70	-0-	26 1	1 9	368	3	Y	1					1
08			434	N	413	-0-	-21	-0-	27	1	386	3	Y	-0-	1	1			-0-
09			390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10			403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10				NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1299	-0-	-3	-0-		63	1	1236	2	Y	-0-					2
06	1216	N	1216	-0-	-0-	-0-		59	1	1156	2	Y	1					3
								1	9									
07	1302	N	1170	-0-	-132	-0-		56	1	1114	2	Y	-0-	2	1			-0-
08	1302	N	1062	-0-	-240	-0-		51	1	1011	2	Y	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-						Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1499	N	1499	-0-	-0-	-0-		73	1	1426	2	Y	-0-	11	5			-0-
06	1650	N	1430	-0-	-220	-0-		69	1	1361	2	Y	-0-					-0-
*07	1643	N	1328	-0-	-315	-0-		64	1	1264	2	Y	-0-					-0-
08	1488	N	1165	-0-	-323	-0-		56	1	1109	2	Y	-0-					-0-
09	1440	N	NO RPT	-0-	-1440	-0-						Y	NO RPT					-0-
10	1333	N	NO RPT	-0-	-1333	-0-						Y	NO RPT					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	210	3	1	9	N	1	1	8			-0-
06	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
*07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	30	1	416	2	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	30	1	413	2	N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	30	1	427	2	N	1					1
							1	9									
*08	475	N	475	-0-	-0-	-0-	31	1	444	2	N	-0-					1
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1324	-0-	-71	-0-	65 1	1 9	1258	2	Y	1					3
06	1350	N	1228	-0-	-122	-0-	59	1	1169	2	Y	-0-					3
07	1333	N	1263	-0-	-70	-0-	61	1	1202	2	Y	-0-	2	1			-0-
08	1333	N	1182	-0-	-151	-0-	57	1	1125	2	Y	-0-					-0-
09	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	2	1	45	2	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	2	1	46	2	N	-0-					-0-
*07	62	N	49	-0-	-13	-0-	2	1	47	2	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	2	1	53	2	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1444	N	1444	-0-	-0-	-0-	80 1 15 9		1349	3	Y	14	4	1	11	8	3
06	1358	N	1358	-0-	-0-	-0-	76 1 2 9		1280	3	Y	2					5
07	1674	X	1327	-0-	-347	-0-	86	1	1241	3	Y	-0-					4
08	1674	X	1179	-0-	-495	-0-	79	1	1100	3	Y	-0-					4
09	1620	X	NO RPT	-0-	-1620	-0-					Y	NO RPT					4
*10	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					4

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	635	N	635	-0-	-0-	-0-	36 1 15 9		584	3	Y	14	13	8			1
06	621	N	621	-0-	-0-	-0-	34 1 1 9		586	3	Y	1	1	8			1
07	589	N	250	-0-	-339	-0-	15 1 2 9		233	3	Y	2	2	8			1
*08	829	N	829	-0-	-0-	-0-	48 1 3 9		778	3	Y	3	2	8			2
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19	-0-	22	1	424	2	Y	-0-	4	5			-0-
06	450	N	420	-0-	-30	-0-	20	1	400	2	Y	-0-					-0-
*07	465	N	414	-0-	-51	-0-	20	1	394	2	Y	-0-					-0-
08	434	N	403	-0-	-31	-0-	19	1	384	2	Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	701	-0-	-43	-0-	34	1	666	2	Y	1					2
							1	9									
06	840	N	725	-0-	-115	-0-	35	1	690	2	Y	-0-					2
*07	778	N	778	-0-	-0-	-0-	37	1	741	2	Y	-0-	1	1			-0-
*08	763	N	763	-0-	-0-	-0-	37	1	726	2	Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	35	1	584	3	Y	2	2	1			2
							2	9									
06	596	N	596	-0-	-0-	-0-	33	1	562	3	Y	1					3
							1	9									
07	682	N	617	-0-	-65	-0-	40	1	577	3	Y	-0-					2
08	620	N	570	-0-	-50	-0-	38	1	532	3	Y	-0-					2
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1199	-0-	-41	-0-	59	1	1140	2	Y	-0-					2
06	1200	N	1092	-0-	-108	-0-	53	1	1038	2	Y	1					3
							1	9									
07	1209	N	1124	-0-	-85	-0-	54	1	1070	2	Y	-0-	2	1			-0-
08	1209	N	1032	-0-	-177	-0-	49	1	983	2	Y	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	534	-0-	-148	-0-	30	1	502	3	Y	2	2	1			2
							2	9									
06	750	N	466	-0-	-284	-0-	26	1	439	3	Y	1					3
							1	9									
*07	789	N	789	-0-	-0-	-0-	51	1	738	3	Y	-0-					2
*08	708	N	708	-0-	-0-	-0-	48	1	660	3	Y	-0-					2
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

05	620	N	567	-0-	-53	-0-	33	1	533	3	Y	1					1
							1	9									
06	600	N	547	-0-	-53	-0-	30	1	517	3	Y	-0-					1
07	589	N	547	-0-	-42	-0-	32	1	515	3	Y	-0-					1
08	558	N	458	-0-	-100	-0-	26	1	432	3	Y	-0-					1
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

05	2685	X	2685	-0-	-0-	-0-	170	1	2515	3	N	-0-					-0-
06	2592	X	2592	-0-	-0-	-0-	161	1	2431	3	N	-0-					-0-
*07	2618	X	2618	-0-	-0-	-0-	157	1	2454	3	N	6	2	1			4
							7	9									
08	2697	X	822	-0-	-1875	-0-	133	1	688	3	N	1	2	1			3
							1	9									
09	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					3
10	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	743	-0-	-32	-0-	37	1	706	2	N	-0-					-0-
06	720	N	716	-0-	-4	-0-	35	1	681	2	N	-0-					-0-
*07	744	N	712	-0-	-32	-0-	34	1	675	2	N	3	3	1			-0-
							3	9									
*08	749	N	749	-0-	-0-	-0-	34	1	715	2	N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					1
06	944	N	944	-0-	-0-	-0-	53	1	890	3	Y	1					2
							1	9									
*07	478	N	478	-0-	-0-	-0-	31	1	446	3	Y	1					3
							1	9									
*08	287	N	287	-0-	-0-	-0-	19	1	268	3	Y	-0-	1	1			2
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	495	-0-	-218	-0-	28 10	1 9	457	3	Y	9	9	8			1
06	630	N	557	-0-	-73	-0-	33 3	1 9	521	3	Y	3					4
*07	570	N	570	-0-	-0-	-0-	38	1	532	3	Y	-0-	4	1			-0-
*08	680	N	680	-0-	-0-	-0-	48	1	632	3	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
*07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	585	-0-	-97	-0-	32	1	540	3	Y	12	2	1	10	8	2
							13	9									
06	630	N	554	-0-	-76	-0-	31	1	522	3	Y	1					3
							1	9									
07	589	N	559	-0-	-30	-0-	36	1	523	3	Y	-0-					2
08	589	N	567	-0-	-22	-0-	38	1	529	3	Y	-0-					2
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	1647	-0-	-337	-0-	92 4	1 9	1551	3	Y	4	5	1			6
06	1920	X	1592	-0-	-328	-0-	89 3	1 9	1500	3	Y	3					9
07	1643	N	1594	-0-	-49	-0-	103	1	1491	3	Y	-0-					6
08	1643	N	1417	-0-	-226	-0-	95 1	1 9	1321	3	Y	1					7
09	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2780	-0-	-227	-0-	2779	3	1	9	N	1	1	8			-0-
06	2910	X	2647	-0-	-263	-0-	2647	3			N	-0-					-0-
*07	2945	X	2715	-0-	-230	-0-	2714	3	1	9	N	1	1	8			-0-
08	2914	X	1723	-0-	-1191	-0-	1723	3			N	-0-					-0-
09	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					-0-
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1134	N	1134	-0-	-0-	-0-	64	1	1068	3	Y	2	3	1			-0-
							2	9									
06	1051	N	1051	-0-	-0-	-0-	59	1	990	3	Y	2					2
							2	9									
07	1271	N	1020	-0-	-251	-0-	66	1	954	3	Y	-0-					2
*08	1209	N	1209	-0-	-0-	-0-	81	1	1127	3	Y	1	2	1			1
							1	9									
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1879	-0-	-105	-0-	94 2	1 9	1783	2	N	2	2	8			-0-
06	1920	N	1419	-0-	-501	-0-	68	1	1351	2	N	-0-					-0-
*07	2108	X	1626	-0-	-482	-0-	77 10	1 9	1539	2	N	9	7	1	1	8	1
08	2046	X	1590	-0-	-456	-0-	72	1	1518	2	N	-0-					1
09	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					1
10	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					1

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1102	-0-	-45	-0-	74	1	1028	3	N	-0-					-0-
06	1050	N	1046	-0-	-4	-0-	61	1	985	3	N	-0-					-0-
*07	1116	N	1083	-0-	-33	-0-	65	1	1008	3	N	9	5	1			4
							10	9									
08	1116	N	1036	-0-	-80	-0-	64	1	969	3	N	3	2	1			5
							3	9									
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					5
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	19	1	351	2	N	-0-					-0-
06	360	N	339	-0-	-21	-0-	16	1	323	2	N	-0-					-0-
*07	403	N	338	-0-	-65	-0-	16	1	322	2	N	-0-					-0-
08	372	N	360	-0-	-12	-0-	16	1	344	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	10	1	189	2	Y	-0-	1	5			-0-
06	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-					-0-
*07	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	758	-0-	-48	-0-	48	1	710	3	N	-0-					-0-
06	780	N	733	-0-	-47	-0-	45	1	688	3	N	-0-					-0-
*07	744	N	736	-0-	-8	-0-	47	1	688	3	N	1					1
							1	9									
*08	891	N	891	-0-	-0-	-0-	56	1	834	3	N	1					2
							1	9									
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					2
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	16	1 9	259	2	Y	1	1	1			1
06	248	N	248	-0-	-0-	-0-	13	1 9	234	2	Y	1	1	1			1
*07	279	N	279	-0-	-0-	-0-	16	1 9	262	2	Y	1					2
*08	398	N	398	-0-	-0-	-0-	22	1	376	2	Y	-0-	1	1			1
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1700	N	1700	-0-	-0-	-0-	102 1 7 9		1591	3	Y	6	3	8			4
06	1674	N	1674	-0-	-0-	-0-	105 1 1 9		1568	3	Y	1	4	1			1
*07	1675	N	1675	-0-	-0-	-0-	109 1 3 9		1563	3	Y	3	2	8			2
08	1674	N	1559	-0-	-115	-0-	102 1 1 9		1456	3	Y	1	2	1			1
09	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	544	-0-	-45	-0-	543 3		1	9	N	1	1	8			-0-
06	570	N	529	-0-	-41	-0-	529 3				N	-0-					-0-
*07	558	N	529	-0-	-29	-0-	528 3		1	9	N	1	1	8			-0-
*08	648	N	648	-0-	-0-	-0-	648 3				N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	13	1 9	203	3	Y	1					1
06	210	N	202	-0-	-8	-0-	13	1	189	3	Y	-0-	1	1			-0-
*07	217	N	203	-0-	-14	-0-	13	1	190	3	Y	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	16	1	226	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2557	-0-	-47	-0-	2556	3	1	9	N	1	1	8			-0-
06	2520	X	2370	-0-	-150	-0-	2370	3			N	-0-					-0-
*07	2604	X	2565	-0-	-39	-0-	2563	3	2	9	N	2	2	8			-0-
*08	2781	X	2781	-0-	-0-	-0-	2780	3	1	9	N	1	1	8			-0-
09	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-
10	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	870	-0-	-29	-0-	44	1	826	2	N	-0-					-0-
06	870	N	851	-0-	-19	-0-	41	1	810	2	N	-0-					-0-
*07	899	N	890	-0-	-9	-0-	42	1	845	2	N	3	3	1			-0-
							3	9									
08	868	N	839	-0-	-29	-0-	38	1	801	2	N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	25 1 4 9		352	3	N	-0-					-0-
06	420	N	375	-0-	-45	-0-	22 1 1 9		353	3	N	-0-					-0-
*07	403	N	403	-0-	-0-	-0-	24 1 3 9		375	3	N	4	2	1			2
08	372	N	354	-0-	-18	-0-	22 1 1 9		331	3	N	1	1	1			2
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	17 1		319	3	N	-0-					-0-
06	360	N	300	-0-	-60	-0-	14 1		286	3	N	-0-					-0-
*07	372	N	300	-0-	-72	-0-	14 1 3 9		283	3	N	3	1	1			2
08	341	N	291	-0-	-50	-0-	14 1		277	3	N	-0-					2
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1250	-0-	-796	-0-	79	1	1171	3	N	-0-					-0-
06	1980	N	400	-0-	-1580	-0-	25	1	375	3	N	-0-					-0-
*07	2015	N	527	-0-	-1488	-0-	32	1	493	3	N	2	1	1			1
							2	9									
08	1240	N	539	-0-	-701	-0-	87	1	451	3	N	1	1	1			1
							1	9									
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1044	N	1044	-0-	-0-	-0-	66	1	978	3	N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	53	1	801	3	N	-0-					-0-
*07	800	N	800	-0-	-0-	-0-	51	1	748	3	N	1					1
							1	9									
08	961	N	705	-0-	-256	-0-	44	1	660	3	N	1					2
							1	9									
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					2
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

05	2542	N	2242	-0-	-300	-0-	131 2	1 9	2109	3	Y	2					3
06	2280	N	2110	-0-	-170	-0-	117 2	1 9	1991	3	Y	2					5
07	2294	N	2037	-0-	-257	-0-	120	1	1917	3	Y	-0-	1	1			4
08	2232	N	1151	-0-	-1081	-0-	66	1	1085	3	Y	-0-					4
09	2100	N	NO RPT	-0-	-2100	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
06	210	N	195	-0-	-15	-0-	9	1	186	3	N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	9	1	178	3	N	2	1	1			1
							2	9									
08	186	N	164	-0-	-22	-0-	8	1	155	3	N	1					2
							1	9									
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	36	1	685	3	N	-0-					-0-
06	720	N	650	-0-	-70	-0-	30	1	620	3	N	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	30	1	620	3	N	6	2	1			4
							7	9									
08	713	N	574	-0-	-139	-0-	27	1	546	3	N	1					5
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					5
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					5

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	891	-0-	-132	-0-	43	1	847	2	Y	1					2
							1	9									
06	840	N	840	-0-	-0-	-0-	41	1	799	2	Y	-0-					2
07	868	N	828	-0-	-40	-0-	40	1	788	2	Y	-0-	2	1			-0-
08	899	N	795	-0-	-104	-0-	38	1	757	2	Y	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1237	N	1237	-0-	-0-	-0-	60	1	1171	2	Y	5	5	8			2
							6	9									
06	1175	N	1175	-0-	-0-	-0-	57	1	1118	2	Y	-0-					2
*07	1180	N	1180	-0-	-0-	-0-	57	1	1123	2	Y	-0-	2	1			-0-
08	1240	N	1087	-0-	-153	-0-	52	1	1035	2	Y	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
*08	1134	N	1134	-0-	-0-	-0-	55	1	1079	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2362	-0-	-118	-0-	2362	3			N	-0-					-0-
06	2340	N	2220	-0-	-120	-0-	2220	3			N	-0-					-0-
*07	2511	N	2109	-0-	-402	-0-	2109	3			N	-0-					-0-
*08	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
09	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-
10	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1673	N	1673	-0-	-0-	-0-	106	1	1567	3	N	-0-					-0-
06	1606	N	1606	-0-	-0-	-0-	100	1	1506	3	N	-0-					-0-
*07	1705	N	1670	-0-	-35	-0-	100	1	1566	3	N	4	1	1			3
							4	9									
08	1674	N	615	-0-	-1059	-0-	100	1	515	3	N	-0-	1	1			2
09	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					2
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					2

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1266	N	1266	-0-	-0-	-0-	60	1	1206	3	N	-0-					-0-
06	1224	N	1224	-0-	-0-	-0-	57	1	1167	3	N	-0-					-0-
*07	1271	N	1091	-0-	-180	-0-	51	1	1021	3	N	17	11	1			6
							19	9									
08	1271	N	839	-0-	-432	-0-	42	1	793	3	N	4	4	1			6
							4	9									
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					6
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1619	-0-	-272	-0-	80	1	1538	3	N	1	1	8			-0-
							1	9									
06	1770	N	1743	-0-	-27	-0-	87	1	1656	3	N	-0-					-0-
*07	1753	N	1753	-0-	-0-	-0-	84	1	1640	3	N	26	7	1			19
							29	9									
*08	1810	N	1810	-0-	-0-	-0-	83	1	1707	3	N	18	7	1			30
							20	9									
09	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					30
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					30

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
*07	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
08	527	N	368	-0-	-159	-0-	368	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1082	-0-	-34	-0-	68	1	1014	3	N	-0-					-0-
06	1080	N	1047	-0-	-33	-0-	65	1	982	3	N	-0-					-0-
*07	1116	N	1098	-0-	-18	-0-	66	1	1029	3	N	3	1	1			2
							3	9									
08	1085	N	393	-0-	-692	-0-	64	1	329	3	N	-0-	1	1			1
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					1
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1170	-0-	-8	-0-	68	1	1096	2	Y	5	6	1			6
							6	9									
06	1200	N	1110	-0-	-90	-0-	60	1	1046	2	Y	4	6	1			4
							4	9									
07	1178	N	954	-0-	-224	-0-	53	1	898	2	Y	3					7
							3	9									
*08	1220	N	1220	-0-	-0-	-0-	68	1	1149	2	Y	3	5	1			5
							3	9									
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

05	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*07	775	N	698	-0-	-77	-0-	698	3			N	-0-					-0-
08	837	N	711	-0-	-126	-0-	711	3			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	16	1	304	3	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	16	1	328	3	N	3	1	1			2
							3	9									
*08	409	N	409	-0-	-0-	-0-	20	1	389	3	N	-0-					2
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	2023	-0-	-23	-0-	101	1	1922	2	N	-0-					-0-
06	2010	N	1792	-0-	-218	-0-	86	1	1706	2	N	-0-					-0-
*07	2139	N	2004	-0-	-135	-0-	95	1	1900	2	N	8	7	1			1
							9	9									
08	2015	N	1598	-0-	-417	-0-	72	1	1526	2	N	-0-					1
09	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					1
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					1

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	496	-0-	-124	-0-	28	1	468	3	Y	-0-	1	1			3
06	600	N	390	-0-	-210	-0-	22	1	367	3	Y	1					4
							1	9									
07	558	N	307	-0-	-251	-0-	20	1	287	3	Y	-0-					4
08	496	N	415	-0-	-81	-0-	28	1	387	3	Y	-0-	1	1			3
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809	N	809	-0-	-0-	-0-	45 1	1 9	763	3	Y	1	2	1			3
06	780	N	745	-0-	-35	-0-	42 1	1 9	702	3	Y	1					4
*07	773	N	773	-0-	-0-	-0-	50	1	723	3	Y	-0-					4
08	806	N	774	-0-	-32	-0-	52 1	1 9	721	3	Y	1	1	1			4
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
06	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
*07	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
*08	2863	N	2863	-0-	-0-	-0-	2863	3			N	-0-					-0-
09	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					-0-
10	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1376	N	1376	-0-	-0-	-0-	80 2	1 9	1294	3	Y	2					2
06	1352	N	1352	-0-	-0-	-0-	75 1	1 9	1276	3	Y	1					3
07	1364	N	1335	-0-	-29	-0-	78 1	1 9	1256	3	Y	1	1	1			3
*08	1413	N	1413	-0-	-0-	-0-	81	1	1332	3	Y	-0-					3
09	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	36 1 9	1	556	3	Y	1					1
06	570	N	563	-0-	-7	-0-	35 1 9	1	527	3	Y	1	2	1			-0-
*07	566	N	566	-0-	-0-	-0-	37 1 9	1	528	3	Y	1					1
08	589	N	584	-0-	-5	-0-	38	1	546	3	Y	-0-	1	1			-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	30 1 9	1	469	3	Y	1					1
06	480	N	467	-0-	-13	-0-	29	1	438	3	Y	-0-	1	1			-0-
*07	467	N	467	-0-	-0-	-0-	30 1 9	1	436	3	Y	1					1
08	496	N	430	-0-	-66	-0-	28	1	402	3	Y	-0-	1	1			-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2104	-0-	-35	-0-	96	1	2008	3	N	-0-					-0-
06	2010	N	1997	-0-	-13	-0-	89	1	1908	3	N	-0-					-0-
*07	2077	N	1984	-0-	-93	-0-	92	1	1883	3	N	8	3	1			5
							9	9									
08	2108	N	1963	-0-	-145	-0-	92	1	1868	3	N	3	4	1			4
							3	9									
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					4
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					4

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

05	822	N	822	-0-	-0-	-0-	40 1 9	781	2	Y	1						2
06	816	N	816	-0-	-0-	-0-	39 1	777	2	Y	-0-						2
07	837	N	807	-0-	-30	-0-	39 1	768	2	Y	-0-		2	1			-0-
08	837	N	833	-0-	-4	-0-	40 1	793	2	Y	-0-						-0-
09	810	N	NO RPT	-0-	-810	-0-				Y	NO RPT						-0-
10	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT						-0-

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

05	437	N	437	-0-	-0-	-0-	25 1 4 9	408	2	Y	4		2	1	3 8		2
06	480	N	296	-0-	-184	-0-	16 1 1 9	279	2	Y	1		2	1			1
07	434	N	276	-0-	-158	-0-	15 1 1 9	260	2	Y	1		1	8			1
08	434	N	417	-0-	-17	-0-	23 1 1 9	393	2	Y	1		1	1			1
09	300	N	NO RPT	-0-	-300	-0-				Y	NO RPT						1
10	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT						1

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

05	1333	N	153	-0-	-1180	-0-	9 1 1 9	143	2	Y	1		3	1			1
06	1541	N	1541	-0-	-0-	-0-	84 1 6 9	1451	2	Y	5		1	1			5
*07	1576	N	1576	-0-	-0-	-0-	88 1 6 9	1482	2	Y	5						10
*08	1494	N	1494	-0-	-0-	-0-	84 1 3 9	1407	2	Y	3		7	1			6
09	1530	N	NO RPT	-0-	-1530	-0-				Y	NO RPT						6
10	0	N	NO RPT	-0-	-0-	-0-				Y	NO RPT						6

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	N	979	-0-	-0-	-0-	51	1	928	3	N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	51	1	910	3	N	-0-					-0-
*07	961	N	910	-0-	-51	-0-	47	1	853	3	N	9	3	1			6
							10	9									
*08	1017	N	1017	-0-	-0-	-0-	53	1	962	3	N	2	3	1			5
							2	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					5
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					5

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3630	-0-	-617	-0-	179	1	3450	3	N	1	1	8			-0-
							1	9									
06	3990	X	3570	-0-	-420	-0-	177	1	3393	3	N	-0-					-0-
*07	4123	X	3884	-0-	-239	-0-	187	1	3632	3	N	59	15	1	1	8	43
							65	9									
08	4061	X	3504	-0-	-557	-0-	160	1	3303	3	N	37	15	1	2	8	63
							41	9									
09	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					63
10	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					63

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0-	-0-	44	1	621	2	N	-0-					-0-
06	630	N	617	-0-	-13	-0-	41	1	576	2	N	-0-					-0-
*07	815	N	815	-0-	-0-	-0-	53	1	760	2	N	2					2
							2	9									
*08	978	N	978	-0-	-0-	-0-	63	1	915	2	N	-0-					2
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					2
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	953	N	953	-0-	-0-	-0-	64	1	889	3	N	-0-					-0-
06	930	N	868	-0-	-62	-0-	51	1	817	3	N	-0-					-0-
*07	961	N	911	-0-	-50	-0-	54	1	847	3	N	9	4	1	2	8	3
							10	9									
*08	970	N	970	-0-	-0-	-0-	60	1	907	3	N	3	2	1			4
							3	9									
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					4
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					4

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
*07	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

05	236	N	236	-0-	-0-	-0-	5	1	228	3	Y	3					5
							3	9									
06	247	N	247	-0-	-0-	-0-	6	1	241	3	Y	-0-					5
*07	263	N	263	-0-	-0-	-0-	6	1	257	3	Y	-0-					4
*08	542	N	542	-0-	-0-	-0-	7	1	535	3	Y	-0-					4
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
*07	12	N	9	-0-	-3	-0-	9	3			Y	-0-					-0-
08	13	N	6	-0-	-7	-0-	6	3			Y	-0-					-0-
09	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-
10	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	634	-0-	-17	-0-	31	1	603	2	Y	-0-	5	5			-0-
06	630	N	609	-0-	-21	-0-	29	1	580	2	Y	-0-					-0-
*07	651	N	608	-0-	-43	-0-	29	1	579	2	Y	-0-					-0-
08	620	N	603	-0-	-17	-0-	29	1	574	2	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1461	-0-	-213	-0-	34 1 15 9		1412	3	Y	14					28
06	1530	N	1427	-0-	-103	-0-	35 1		1392	3	Y	-0-					28
*07	1504	N	1504	-0-	-0-	-0-	32 1		1472	3	Y	-0-	1	8			27
*08	2667	N	2667	-0-	-0-	-0-	32 1 1 9		2634	3	Y	1					28
09	1440	N	NO RPT	-0-	-1440	-0-					Y	NO RPT					28
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	10 1 1 9		168	2	Y	1	1	1			1
06	174	N	174	-0-	-0-	-0-	9 1 1 9		164	2	Y	1	1	1			1
07	186	N	183	-0-	-3	-0-	10 1		173	2	Y	-0-					1
08	186	N	167	-0-	-19	-0-	9 1 1 9		157	2	Y	1	1	1			1
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
*07	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
08	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-
10	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2780	-0-	-165	-0-	176	1	2604	3	N	-0-					-0-
06	2730	X	2550	-0-	-180	-0-	158	1	2392	3	N	-0-					-0-
*07	2821	X	2706	-0-	-115	-0-	163	1	2536	3	N	6	2	1			4
							7	9									
08	2790	X	956	-0-	-1834	-0-	155	1	800	3	N	1	2	1			3
							1	9									
09	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					3
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					3

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	832	-0-	-346	-0-	41	1	791	3	N	-0-					-0-
06	990	N	783	-0-	-207	-0-	39	1	744	3	N	-0-					-0-
*07	758	N	758	-0-	-0-	-0-	36	1	709	3	N	12	3	1			9
							13	9									
08	837	N	723	-0-	-114	-0-	33	1	683	3	N	6	3	1			12
							7	9									
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					12
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					12

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1078	-0-	-131	-0-	53	1	1025	3	N	-0-					-0-
06	1170	N	1078	-0-	-92	-0-	54	1	1024	3	N	-0-					-0-
*07	1224	N	1224	-0-	-0-	-0-	59	1	1147	3	N	16	4	1			12
							18	9									
*08	1308	N	1308	-0-	-0-	-0-	60	1	1237	3	N	10	4	1			18
							11	9									
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					18
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					18

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	2000	-0-	-15	-0-	99	1	1901	3	N	-0-					-0-
06	2027	N	2027	-0-	-0-	-0-	102	1	1925	3	N	-0-					-0-
*07	2139	N	2139	-0-	-0-	-0-	102	1	1974	3	N	57					57
							63	9									
08	2015	N	1680	-0-	-335	-0-	77	1	1602	3	N	1	1	8			57
							1	9									
09	2040	N	NO RPT	-0-	-2040	-0-					N	NO RPT					57
10	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					57

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	513	-0-	-76	-0-	25	1	486	3	N	2	2	8			-0-
							2	9									
06	570	N	542	-0-	-28	-0-	27	1	515	3	N	-0-					-0-
*07	527	N	494	-0-	-33	-0-	24	1	460	3	N	9	2	1	1	8	6
							10	9									
*08	541	N	541	-0-	-0-	-0-	25	1	512	3	N	4	2	1			8
							4	9									
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					8
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					8

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	565	-0-	-210	-0-	32	1	524	3	Y	8	12	1			6
							9	9									
06	750	N	653	-0-	-97	-0-	35	1	606	3	Y	11	8	1			9
							12	9									
07	620	N	522	-0-	-98	-0-	29	1	483	3	Y	9	11	1			7
							10	9									
08	558	N	499	-0-	-59	-0-	26	1	463	3	Y	9	8	1			8
							10	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3137	-0-	-211	-0-	177	1	2907	3	Y	48	61	1			36
							53	9									
06	3180	X	2977	-0-	-203	-0-	159	1	2764	3	Y	49	43	1			42
							54	9									
07	3286	X	3034	-0-	-252	-0-	168	1	2811	3	Y	50	56	1			36
							55	9									
08	3162	X	2843	-0-	-319	-0-	149	1	2636	3	Y	53	46	1			43
							58	9									
09	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					43
*10	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					43

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1111	N	1111	-0-	-0-	-0-	74	1	1033	3	N	4	4	8			-0-
							4	9									
06	1063	N	1063	-0-	-0-	-0-	62	1	1001	3	N	-0-					-0-
*07	1083	N	1083	-0-	-0-	-0-	65	1	1008	3	N	9	5	1			4
							10	9									
*08	1056	N	1056	-0-	-0-	-0-	66	1	987	3	N	3	2	1			5
							3	9									
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					5
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

05	961	N	884	-0-	-77	-0-	44	1	840	3	N	-0-					-0-
06	930	N	889	-0-	-41	-0-	44	1	845	3	N	-0-					-0-
*07	930	N	897	-0-	-33	-0-	43	1	839	3	N	14	4	1			10
							15	9									
*08	943	N	943	-0-	-0-	-0-	43	1	890	3	N	9	3	1			16
							10	9									
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					16
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					16

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	10 1		192	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	12 1		228	3	N	-0-					-0-
*07	248	N	202	-0-	-46	-0-	10 1		189	3	N	3	1	1			2
							3 9										
*08	305	N	305	-0-	-0-	-0-	14 1		288	3	N	3	1	1			4
							3 9										
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					4
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					4

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1614	-0-	-153	-0-	92 1		1508	3	Y	13	17	1			9
							14 9										
06	1530	N	1509	-0-	-21	-0-	81 1		1416	3	Y	11	9	1			11
							12 9										
07	1767	X	1520	-0-	-247	-0-	85 1		1427	3	Y	7	11	1			7
							8 9										
*08	1692	X	1692	-0-	-0-	-0-	90 1		1593	3	Y	8	7	1			8
							9 9										
09	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					8
*10	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					8

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1608	-0-	-97	-0-	96	1	1509	3	Y	3					4
							3	9									
06	1650	N	1367	-0-	-283	-0-	85	1	1281	3	Y	1	4	1			1
							1	9									
*07	1650	N	1650	-0-	-0-	-0-	108	1	1541	3	Y	1					2
							1	9									
08	1612	N	1582	-0-	-30	-0-	103	1	1477	3	Y	2	2	1	1	8	1
							2	9									
09	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
*07	196	N	196	-0-	-0-	-0-	9	1	185	3	N	2					2
							2	9									
*08	182	N	182	-0-	-0-	-0-	9	1	172	3	N	1	2	1			1
							1	9									
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	421	-0-	-106	-0-	21	1	400	3	N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	33	1	628	3	N	-0-					-0-
*07	622	N	622	-0-	-0-	-0-	30	1	585	3	N	6	2	1			4
							7	9									
*08	809	N	809	-0-	-0-	-0-	37	1	765	3	N	6	2	1			8
							7	9									
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					8
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					8

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

05	1424	N	1424	-0-	-0-	-0-	85	1	1332	3	Y	6	3	8			3
							7	9									
06	1099	N	1099	-0-	-0-	-0-	69	1	1029	3	Y	1	3	1			1
							1	9									
*07	1003	N	1003	-0-	-0-	-0-	65	1	938	3	Y	-0-					1
08	1302	N	669	-0-	-633	-0-	44	1	624	3	Y	1	1	1	1	8	-0-
							1	9									
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

05	1269	N	1269	-0-	-0-	-0-	76	1	1186	3	Y	6	4	8			3
							7	9									
06	1260	N	1124	-0-	-136	-0-	70	1	1053	3	Y	1	3	1			1
							1	9									
07	1271	N	1135	-0-	-136	-0-	74	1	1058	3	Y	3	3	8			1
							3	9									
08	1271	N	1024	-0-	-247	-0-	67	1	956	3	Y	1	1	1	1	8	-0-
							1	9									
09	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

05	4650	X	4438	-0-	-212	-0-	250	1	4114	3	Y	67	84	1			51
							74	9									
06	4500	X	4293	-0-	-207	-0-	229	1	3987	3	Y	70	61	1			60
							77	9									
07	4650	X	4399	-0-	-251	-0-	243	1	4079	3	Y	70	79	1			51
							77	9									
08	4526	X	4239	-0-	-287	-0-	223	1	3938	3	Y	71	63	1			59
							78	9									
09	4290	X	NO RPT	-0-	-4290	-0-					Y	NO RPT					59
*10	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					59

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

05	775	N	679	-0-	-96	-0-	99	1	580	3	N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	96	1	604	3	N	-0-					-0-
*07	786	N	786	-0-	-0-	-0-	102	1	675	3	N	8					8
							9	9									
08	682	N	673	-0-	-9	-0-	32	1	639	3	N	2	7	1			3
							2	9									
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					3
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1149	-0-	-184	-0-	57	1	1092	3	N	-0-					-0-
06	1221	N	1221	-0-	-0-	-0-	61	1	1160	3	N	-0-					-0-
*07	1178	N	1133	-0-	-45	-0-	54	1	1059	3	N	18	5	1			13
							20	9									
*08	1359	N	1359	-0-	-0-	-0-	62	1	1284	3	N	12	5	1			20
							13	9									
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					20
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					20

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
*07	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2335	N	2335	-0-	-0-	-0-	115	1	2216	3	N	4	4	8			-0-
							4	9									
06	2342	N	2342	-0-	-0-	-0-	116	1	2226	3	N	-0-					-0-
*07	2315	N	2315	-0-	-0-	-0-	111	1	2162	3	N	38	9	1	3	8	26
							42	9									
*08	2696	N	2696	-0-	-0-	-0-	123	1	2547	3	N	24	9	1	2	8	39
							26	9									
09	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					39
10	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					39

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1426	-0-	-62	-0-	86	1	1338	3	Y	2					3
							2	9									
06	1410	N	1361	-0-	-49	-0-	85	1	1274	3	Y	2	4	1			1
							2	9									
07	1426	N	1356	-0-	-70	-0-	88	1	1267	3	Y	1					2
							1	9									
*08	1597	N	1597	-0-	-0-	-0-	105	1	1492	3	Y	-0-	1	1			1
09	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-
06	210	N	201	-0-	-9	-0-	11	1	190	3	Y	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	11	1	182	3	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	421	-0-	-199	-0-	27	1	394	3	N	-0-					-0-
06	450	N	394	-0-	-56	-0-	24	1	370	3	N	-0-					-0-
*07	465	N	396	-0-	-69	-0-	24	1	371	3	N	1					1
							1	9									
08	434	N	144	-0-	-290	-0-	23	1	121	3	N	-0-					1
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1647	N	1647	-0-	-0-	-0-	99	1	1545	3	Y	3					4
							3	9									
06	1590	N	1562	-0-	-28	-0-	98	1	1463	3	Y	1	4	1			1
							1	9									
07	1612	N	1486	-0-	-126	-0-	97	1	1388	3	Y	1					2
							1	9									
08	1643	N	1492	-0-	-151	-0-	98	1	1393	3	Y	1	2	1			1
							1	9									
09	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	875	-0-	-24	-0-	52 3	1 9	820	3	Y	3	1	8			2
06	870	N	856	-0-	-14	-0-	53 1	1 9	802	3	Y	1	2	1			1
*07	882	N	882	-0-	-0-	-0-	58	1	824	3	Y	-0-					1
08	868	N	856	-0-	-12	-0-	56	1	800	3	Y	-0-	1	1			-0-
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					-0-
*07	341	N	325	-0-	-16	-0-	19	1	303	3	N	3	2	1			1
							3	9									
*08	746	N	746	-0-	-0-	-0-	46	1	697	3	N	3	1	1			3
							3	9									
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					3
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1729	N	1729	-0-	-0-	-0-	101 1	1 9	1627	3	Y	1					2
06	1710	N	1650	-0-	-60	-0-	91 3	1 9	1556	3	Y	3	1	8			4
07	1798	N	1623	-0-	-175	-0-	95	1	1528	3	Y	-0-	1	1			3
08	1736	N	1354	-0-	-382	-0-	78 1	1 9	1275	3	Y	1					4
09	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	265	-0-	-45	-0-	13	1	252	3	N	-0-					-0-
06	300	N	104	-0-	-196	-0-	5	1	99	3	N	-0-					-0-
*07	310	N	231	-0-	-79	-0-	11	1	214	3	N	5	1	1			4
							6	9									
08	279	N	224	-0-	-55	-0-	10	1	212	3	N	2	1	1			5
							2	9									
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					5
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3138	-0-	-303	-0-	143	1	2994	3	N	1	1	8			-0-
							1	9									
06	3180	X	3042	-0-	-138	-0-	136	1	2905	3	N	1	1	8			-0-
							1	9									
*07	3131	X	3061	-0-	-70	-0-	141	1	2905	3	N	14	5	1	2	8	7
							15	9									
08	3131	X	2850	-0-	-281	-0-	134	1	2709	3	N	6	5	1	2	8	6
							7	9									
09	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					6
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					6

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1325	-0-	-8	-0-	89	1	1236	3	N	-0-					-0-
06	1350	N	1229	-0-	-121	-0-	72	1	1157	3	N	-0-					-0-
*07	1364	N	1271	-0-	-93	-0-	74	1	1158	3	N	35	29	1			6
							39	9									
08	1333	N	1327	-0-	-6	-0-	82	1	1238	3	N	6					12
							7	9									
09	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					12
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					12

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1470	N	1470	-0-	-0-	-0-	99	1	1371	3	N	-0-					-0-
06	1325	N	1325	-0-	-0-	-0-	78	1	1247	3	N	-0-					-0-
*07	1318	N	1318	-0-	-0-	-0-	79	1	1226	3	N	12	7	1			5
							13	9									
08	1457	N	1387	-0-	-70	-0-	86	1	1295	3	N	5	3	1			7
							6	9									
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					7
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					7

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1912	-0-	-10	-0-	1912	3			N	-0-					-0-
06	1860	N	1823	-0-	-37	-0-	1823	3			N	-0-					-0-
*07	1891	N	1814	-0-	-77	-0-	1814	3			N	-0-					-0-
08	1922	N	1832	-0-	-90	-0-	1832	3			N	-0-					-0-
09	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	463	-0-	-33	-0-	21	1	442	3	N	-0-					-0-
06	450	N	431	-0-	-19	-0-	19	1	412	3	N	-0-					-0-
*07	465	N	433	-0-	-32	-0-	20	1	411	3	N	2	1	1			1
							2	9									
08	465	N	418	-0-	-47	-0-	20	1	397	3	N	1	1	1			1
							1	9									
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	432	-0-	-64	-0-		21 1	411	3	N	-0-					-0-
06	455	N	455	-0-	-0-	-0-		23 1	432	3	N	-0-					-0-
*07	465	N	458	-0-	-7	-0-		22 1	428	3	N	7	2	1			5
								8 9									
*08	457	N	457	-0-	-0-	-0-		21 1	430	3	N	5	2	1			8
								6 9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					8
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					8

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1122	-0-	-149	-0-	64	1	1048	3	Y	9	11	1			6
							10	9									
06	1083	N	1083	-0-	-0-	-0-	58	1	1016	3	Y	8	6	1			8
							9	9									
*07	1230	N	1230	-0-	-0-	-0-	69	1	1154	3	Y	6	9	1			5
							7	9									
*08	1164	N	1164	-0-	-0-	-0-	62	1	1095	3	Y	6	5	1			6
							7	9									
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	55	1	821	3	N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	50	1	761	3	N	-0-					-0-
*07	894	N	894	-0-	-0-	-0-	54	1	838	3	N	2	1	1			1
							2	9									
08	868	N	327	-0-	-541	-0-	53	1	273	3	N	1	1	1			1
							1	9									
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	32	1	469	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
*07	744	N	744	-0-	-0-	-0-	45	1	698	3	N	1					1
							1	9									
08	496	N	369	-0-	-127	-0-	60	1	309	3	N	-0-					1
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2910	X	2910	-0-	-0-	-0-	143	1	2764	3	N	3	3	8			-0-
							3	9									
06	2842	X	2842	-0-	-0-	-0-	141	1	2701	3	N	-0-					-0-
*07	3286	X	2850	-0-	-436	-0-	137	1	2666	3	N	43	11	1	1	8	31
							47	9									
08	3286	X	2704	-0-	-582	-0-	123	1	2549	3	N	29	11	1	1	8	48
							32	9									
09	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					48
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					48

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

05	31	X	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	30	X	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
*07	31	X	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
08	31	X	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
09	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2114	-0-	-335	-0-	104	1	2008	3	N	2	2	8			-0-
							2	9									
06	2370	X	2338	-0-	-32	-0-	116	1	2222	3	N	-0-					-0-
*07	3100	N	3136	-0-	36	36	152	1	2950	3	N	31	9	1			22
							34	9									
*08	2496	N	2460	-0-	-36	-0-	112	1	2315	3	N	30	9	1			43
							33	9									
09	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					43
10	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					43

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	50675			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	9951 X	9504	-0-	-447	-0-	472 1 8 9	9024 3	N	7	7 8		-0-
06	9600 X	8945	-0-	-655	-0-	451 1 1 9	8493 3	N	1	1 8		-0-
*07	9548 X	9160	-0-	-388	-0-	448 1 75 9	8637 3	N	68	2 8		66
08	9548 X	8803	-0-	-745	-0-	402 1 7 9	8394 3	N	6	4 8		68
09	9240 X	NO RPT	-0-	-9240	-0-			N	NO RPT			68
10	9517 X	NO RPT	-0-	-9517	-0-			N	NO RPT			68

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2325 N	2211	-0-	-114	-0-	126 1 20 9	2065 3	Y	18	24 1		12
06	2164 N	2164	-0-	-0-	-0-	117 1 18 9	2029 3	Y	16	12 1		16
07	2325 X	2197	-0-	-128	-0-	123 1 13 9	2061 3	Y	12	18 1		10
08	2201 X	2176	-0-	-25	-0-	116 1 12 9	2048 3	Y	11	10 1		11
09	2160 X	NO RPT	-0-	-2160	-0-			Y	NO RPT			11
*10	2232 X	NO RPT	-0-	-2232	-0-			Y	NO RPT			11

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	18936					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	450	N	242	-0-	-208	-0-	242	2			N	-0-					-0-
07	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-
08	279	N	213	-0-	-66	-0-	213	2			N	-0-					-0-
09	240	N	103	-0-	-137	-0-	103	2			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	346	-0-	-26	-0-	36	1	310	3	Y	-0-					-0-
06	360	N	342	-0-	-18	-0-	35	1	307	3	Y	-0-					-0-
*07	372	N	131	-0-	-241	-0-	14	1	117	3	Y	-0-					-0-
08	341	N	329	-0-	-12	-0-	40	1	289	3	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	16	1	273	3	Y	2	4	1			1
							2	9									
06	300	N	248	-0-	-52	-0-	14	1	233	3	Y	1					2
							1	9									
07	310	N	234	-0-	-76	-0-	14	1	220	3	Y	-0-					2
08	279	N	277	-0-	-2	-0-	21	1	256	3	Y	-0-	2	1			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

05	744	N	620	-0-	-124	-0-	619	3	1	9	Y	1	3	1			1
06	660	N	651	-0-	-9	-0-	650	3	1	9	Y	1					2
07	682	N	654	-0-	-28	-0-	654	3			Y	-0-					2
*08	662	N	662	-0-	-0-	-0-	37	1	624	3	Y	1	2	1			1
							1	9									
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

05	T. A.		332	-0-	332	661	332	3			N	-0-					-0-
06	T. A.		296	-0-	296	957	296	3			N	-0-					-0-
*07	1245	X	288	-0-	-957	-0-	288	3			N	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

05	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
07	899	N	877	-0-	-22	-0-	877	2			Y	-0-					-0-
08	899	N	851	-0-	-48	-0-	851	2			Y	-0-					-0-
*09	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
*10	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	32	1	88	2	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	155	N	31	-0-	-124	-0-	5	1	26	2	N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	22	1	36	2	N	-0-					-0-
*09	80	N	80	-0-	-0-	-0-	16	1	64	2	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					90
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					90
07	85	N	85	-0-	-0-	-0-	85	2			N	-0-					90
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					90
*09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					90
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					39
06	620	N	620	-0-	-0-	-0-	620	2			N	-0-					39
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					39
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-					39
*09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					39
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*09	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					9
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					9
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					9
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					9
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					9
*10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	R	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	158	R	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	177	R	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	186	R	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	163	R	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	155	#	153	-0-	-2	-0-	153	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	29	-0-	-2	-0-	28	1	1	3	N	-0-					99
06	30	#	28	-0-	-2	-0-	27	1	1	3	N	-0-					99
07	31	#	27	-0-	-4	-0-	26	1	1	3	N	-0-					99
08	31	#	25	-0-	-6	-0-	24	1	1	3	N	-0-					99
09	30	#	24	-0-	-6	-0-	23	1	1	3	N	-0-					99
10	31	#	27	-0-	-4	-0-	26	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	1	4	10	9	N	9					64
06	14	N	14	-0-	-0-	-0-	1	4	13	9	N	12					77
07	21	N	21	-0-	-0-	-0-	1	4	20	9	N	18					95
08	11	N	10	-0-	-1	-0-	1	4	9	9	N	8					103
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. 170164

DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1067	N	1067	-0-	-0-	-0-	242	1	825	2	N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	3	1	845	2	N	-0-					-0-
08	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
09	870	N	865	-0-	-5	-0-	865	2			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	290	-0-	-175	-0-	66	1	224	2	N	-0-					-0-
06	390	N	207	-0-	-183	-0-	207	2			N	-0-					-0-
07	248	N	203	-0-	-45	-0-	1	1	202	2	N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	82	1	280	2	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	1	1	272	2	N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	84	1	286	2	N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	1	1	250	2	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
06	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
07	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
08	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
09	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					323
06	0	W	-0-	-0-	-0-	-0-					N	-0-					323
07	0	W	-0-	-0-	-0-	-0-					N	-0-					323
08	0	W	-0-	-0-	-0-	-0-					N	-0-					323
09	0	W	-0-	-0-	-0-	-0-					N	-0-					323
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	17	1	60	2	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					176
06	300	N	287	-0-	-13	-0-	287	2			N	-0-					176
07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					176
08	310	N	-0-	-0-	-310	-0-					N	-0-					176
09	300	N	51	-0-	-249	-0-	51	2			N	-0-					176
*10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					176

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. //CONT.// 153438
BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
06	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
07	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
08	2553	X	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
09	2581	X	2581	-0-	-0-	-0-	2581	2			N	-0-					-0-
*10	2993	N	2993	-0-	-0-	-0-	2993	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1076	N	1076	-0-	-0-	-0-	1	1	1075	2	N	-0-					55
06	1140	N	997	-0-	-143	-0-	1	1	996	2	N	-0-					55
07	1147	N	1030	-0-	-117	-0-	1	1	1029	2	N	-0-					55
08	1085	N	1054	-0-	-31	-0-	1	1	1053	2	N	-0-					55
09	990	N	973	-0-	-17	-0-	1	1	972	2	N	-0-					55
*10	1054	N	1054	-0-	-0-	-0-	1	1	1053	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3107	-0-	7	4338	3096	2	11	9	N	10					148
06	6525	X	2187	-0-	-4338	-0-	2147	2	40	9	N	36	3	8			181
07	3656	X	3656	-0-	-0-	-0-	3647	2	9	9	N	8					189
08	4459	X	4459	-0-	-0-	-0-	4408	2	51	9	N	46	177	1	16	8	42
09	2850	X	2084	-0-	-766	-0-	2070	2	14	9	N	13					55
*10	3944	X	3944	-0-	-0-	-0-	3921	2	23	9	N	21	1	8			75

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					204
06	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					204
07	2759	N	2545	-0-	-214	-0-	2545	2			N	-0-					204
08	2356	N	-0-	-0-	-2356	-0-					N	-0-					204
09	2550	N	2242	-0-	-308	-0-	2242	2			N	-0-					204
10	2542	N	2069	-0-	-473	-0-	2069	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					243
06	1710	X	-0-	-0-	-1710	-0-					N	12	1	8			254
07	4662	X	4662	-0-	-0-	-0-	4662	2			N	-0-					254
08	1767	X	-0-	-0-	-1767	-0-					N	-0-					254
09	1710	X	-0-	-0-	-1710	-0-					N	-0-					254
*10	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					254

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2691	-0-	-285	-0-	2498	2	193	9	N	175	178	1			281
06	2686	X	2686	-0-	-0-	-0-	2513	2	173	9	N	157	174	1			264
07	2598	N	2598	-0-	-0-	-0-	2513	2	85	9	N	77					341
08	1984	N	-0-	-0-	-1984	-0-					N	82	185	1			238
09	2812	N	2812	-0-	-0-	-0-	2688	2	124	9	N	113					351
*10	2955	N	2955	-0-	-0-	-0-	2751	2	204	9	N	185	183	1			353

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1784	-0-	-76	-0-	1784	2			N	-0-					121
06	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					121
07	1798	N	1752	-0-	-46	-0-	1752	2			N	-0-					121
08	1798	N	-0-	-0-	-1798	-0-					N	-0-					121
09	1740	N	1521	-0-	-219	-0-	1521	2			N	-0-					121
10	1767	N	1717	-0-	-50	-0-	1717	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2729	-0-	-92	-0-	2727	2	2	9	N	2					155
06	2730	X	2556	-0-	-174	-0-	2552	2	4	9	N	4					159
07	3038	N	2552	-0-	-486	-0-	2552	2			N	-0-					159
08	2728	N	-0-	-0-	-2728	-0-					N	-0-					159
09	2550	N	2343	-0-	-207	-0-	2343	2			N	-0-					159
10	2542	N	2475	-0-	-67	-0-	2475	2			N	-0-					159

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1075	-0-	-351	-0-	1073	2	2	9	N	2					140
06	1260	N	1163	-0-	-97	-0-	1161	2	2	9	N	2					142
07	1163	N	1163	-0-	-0-	-0-	1161	2	2	9	N	2					144
08	1085	N	-0-	-0-	-1085	-0-					N	-0-					144
09	1170	N	748	-0-	-422	-0-	748	2			N	-0-					144
10	1178	N	931	-0-	-247	-0-	931	2			N	-0-					144

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7905	X	6358	-0-	-1547	-0-	6349	2	9	9	Y	8					259
06	6870	X	-0-	-0-	-6870	-0-					Y	18	1	8			276
07	7099	X	5938	-0-	-1161	-0-	5927	2	11	9	Y	10	183	1			103
08	6882	X	-0-	-0-	-6882	-0-					Y	39					142
09	6660	X	5618	-0-	-1042	-0-	5578	2	40	9	Y	36					178
10	6355	X	5884	-0-	-471	-0-	5872	2	12	9	Y	11					189

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1362	N	1362	-0-	-0-	-0-	1340	2	22	9	N	20					264
06	1380	N	-0-	-0-	-1380	-0-					N	23	1	8			286
07	1435	N	1435	-0-	-0-	-0-	1422	2	13	9	N	12					298
08	1364	N	-0-	-0-	-1364	-0-					N	17					315
09	1515	N	1515	-0-	-0-	-0-	1494	2	21	9	N	19					334
*10	1543	N	1543	-0-	-0-	-0-	1502	2	41	9	N	37	186	1			185

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3636	X	3636	-0-	-0-	-0-	3600	2	36	9	N	33					110
06	2460	X	-0-	-0-	-2460	-0-					N	18	1	8			127
07	3396	X	3396	-0-	-0-	-0-	3360	2	36	9	N	33					160
08	2542	X	-0-	-0-	-2542	-0-					N	11					171
09	2562	X	2562	-0-	-0-	-0-	2552	2	10	9	N	9					180
*10	2622	X	2622	-0-	-0-	-0-	2609	2	13	9	N	12					192

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	1857	-0-	-3103	-0-	1843	2	14	9	N	13					187
06	4800	X	-0-	-0-	-4800	-0-					N	28	1	8			214
07	5585	X	5585	-0-	-0-	-0-	5578	2	7	9	N	6					220
08	3937	X	-0-	-0-	-3937	-0-					N	28					248
09	4217	X	4217	-0-	-0-	-0-	4208	2	9	9	N	8					256
*10	4422	X	4422	-0-	-0-	-0-	4382	2	40	9	N	36					292

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1789	N	1789	-0-	-0-	-0-	1780	2	9	9	N	8					199
06	1590	N	1590	-0-	-0-	-0-	1587	2	3	9	N	3					202
07	1798	N	1595	-0-	-203	-0-	1587	2	8	9	N	7	179	1			30
08	1798	N	-0-	-0-	-1798	-0-					N	14					44
09	1590	N	1566	-0-	-24	-0-	1559	2	7	9	N	6					50
*10	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					50

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	99					99
09	480	N	-0-	-0-	-480	-0-					N	-0-					99
10	465	N	277	-0-	-188	-0-	277	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1993	N	1993	-0-	-0-	-0-	1987	2	6	9	N	5					122
06	1768	N	1768	-0-	-0-	-0-	1758	2	10	9	N	9					131
07	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					131
08	1643	N	-0-	-0-	-1643	-0-					N	-0-					131
09	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					131
10	1643	N	1021	-0-	-622	-0-	1000	2	21	9	N	19					150

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	878	N	878	-0-	-0-	-0-	878	2			N	-0-					96
06	360	N	229	-0-	-131	-0-	229	2			N	-0-					96
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					96
08	868	N	-0-	-0-	-868	-0-					N	-0-					96
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					96
*10	601	N	601	-0-	-0-	-0-	601	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	395	-0-	-225	-0-	388	2	7	9	Y	6					126
06	540	N	487	-0-	-53	-0-	484	2	3	9	Y	3					129
07	487	N	487	-0-	-0-	-0-	484	2	3	9	Y	3					132
08	403	N	-0-	-0-	-403	-0-					Y	3					135
09	480	N	-0-	-0-	-480	-0-					Y	3					138
*10	1397	N	1397	-0-	-0-	-0-	1385	2	12	9	Y	11					149

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2082	-0-	-150	-0-	2063	2	19	9	N	17					107
06	2100	N	2013	-0-	-87	-0-	1985	2	28	9	N	25					132
07	1994	N	1994	-0-	-0-	-0-	1985	2	9	9	N	8					140
08	2077	N	-0-	-0-	-2077	-0-					N	11					151
09	2010	N	-0-	-0-	-2010	-0-					N	8					159
10	1984	N	1431	-0-	-553	-0-	1428	2	3	9	N	3					162

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	480	-0-	-2589	-0-	480	2			N	-0-					47
06	2970	X	464	-0-	-2506	-0-	464	2			N	-0-					47
07	527	X	464	-0-	-63	-0-	464	2			N	-0-					47
08	527	X	-0-	-0-	-527	-0-					N	-0-					47
09	488	X	488	-0-	-0-	-0-	488	2			N	-0-					47
*10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					47

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1680	-0-	-242	-0-	1680	2			N	-0-					180
06	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					180
07	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					180
08	1674	N	-0-	-0-	-1674	-0-					N	-0-					180
09	1830	N	1652	-0-	-178	-0-	1652	2			N	-0-					180
10	1829	N	1686	-0-	-143	-0-	1686	2			N	-0-					180

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	1618	-0-	-459	-0-	1585	2	33	9	N	30					368
06	3482	X	3482	-0-	-0-	-0-	3402	2	80	9	N	73	190	1			251
07	3445	X	3445	-0-	-0-	-0-	3402	2	43	9	N	39					290
08	2077	X	-0-	-0-	-2077	-0-					N	14					304
09	2010	X	-0-	-0-	-2010	-0-					N	11					315
*10	3227	X	3227	-0-	-0-	-0-	3185	2	42	9	N	38					353

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1607	-0-	-5	-0-	1604	2	3	9	N	3					158
06	1620	N	1535	-0-	-85	-0-	1535	2			N	-0-					158
07	1612	N	1535	-0-	-77	-0-	1535	2			N	-0-					158
08	1612	N	-0-	-0-	-1612	-0-					N	-0-					158
09	1530	N	-0-	-0-	-1530	-0-					N	-0-					158
10	1550	N	1485	-0-	-65	-0-	1485	2			N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	4	-0-	-58	-0-	4	2			N	-0-					60
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					60
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					60
08	4	N	-0-	-0-	-4	-0-					N	-0-					60
09	30	N	-0-	-0-	-30	-0-					N	-0-					60
*10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2531	N	2531	-0-	-0-	-0-	2529	2	2	9	N	2					210
06	0	N	-0-	-0-	-0-	-0-					N	3	1	8			212
07	1384	N	1384	-0-	-0-	-0-	1382	2	2	9	N	2					214
08	2542	N	-0-	-0-	-2542	-0-					N	7					221
09	1380	N	1338	-0-	-42	-0-	1335	2	3	9	N	3					224
10	1395	N	1328	-0-	-67	-0-	1318	2	10	9	N	9					233

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					123
06	120	N	113	-0-	-7	-0-	113	2			N	-0-					123
07	279	N	113	-0-	-166	-0-	113	2			N	-0-					123
08	310	N	-0-	-0-	-310	-0-					N	-0-					123
09	120	N	10	-0-	-110	-0-	10	2			N	-0-					123
*10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					123

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1873	N	1873	-0-	-0-	-0-	1864	2	9	9	N	8					185
06	1890	N	1534	-0-	-356	-0-	1527	2	7	9	N	6					191
07	1705	N	1530	-0-	-175	-0-	1527	2	3	9	N	3					194
08	1860	N	-0-	-0-	-1860	-0-					N	3					197
09	1558	N	1558	-0-	-0-	-0-	1555	2	3	9	N	3					200
*10	1586	N	1586	-0-	-0-	-0-	1579	2	7	9	N	6					206

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					61
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					61
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					61
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					61
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					61
*10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	818	2			N	-0-					80
06	840	N	759	-0-	-81	-0-	747	2	12	9	N	11	11	8			80
07	837	N	822	-0-	-15	-0-	822	2			N	-0-					80
08	812	N	812	-0-	-0-	-0-	812	2			N	-0-					80
09	750	N	729	-0-	-21	-0-	729	2			N	-0-					80
*10	837	N	740	-0-	-97	-0-	740	2			N	-0-					80

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	817	-0-	-20	-0-	817	3			N	-0-					76
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					76
07	837	N	813	-0-	-24	-0-	813	3			N	-0-					76
08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					76
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					76
*10	828	N	828	-0-	-0-	-0-	828	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	416	-0-	-49	-0-	416	2			N	-0-					91
06	414	N	414	-0-	-0-	-0-	414	2			N	-0-					91
07	434	N	397	-0-	-37	-0-	397	2			N	-0-					91
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					91
09	420	N	402	-0-	-18	-0-	402	2			N	-0-					91
10	403	N	363	-0-	-40	-0-	363	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	515	-0-	-229	-0-	515	2			Y	-0-					29
06	510	N	473	-0-	-37	-0-	473	2			Y	-0-					29
07	558	N	470	-0-	-88	-0-	470	2			Y	-0-					29
08	527	N	485	-0-	-42	-0-	485	2			Y	-0-					29
09	480	N	463	-0-	-17	-0-	463	2			Y	-0-					29
10	465	N	413	-0-	-52	-0-	413	2			Y	-0-					29

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	687	-0-	-26	-0-	687	2			N	-0-					76
06	660	N	648	-0-	-12	-0-	648	2			N	-0-					76
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					76
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					76
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					76
*10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

05	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					8
06	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					8
07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					8
08	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					8
09	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					8
*10	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

05	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					15
06	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					15
07	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					15
08	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					15
09	180	N	159	-0-	-21	-0-	159	2			Y	-0-					15
10	186	N	165	-0-	-21	-0-	165	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

05	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					15
06	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					15
07	372	N	333	-0-	-39	-0-	333	2			Y	-0-					15
08	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					15
09	360	N	351	-0-	-9	-0-	351	2			Y	-0-					15
10	341	N	332	-0-	-9	-0-	332	2			Y	-0-					15

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

05	747	N	747	-0-	-0-	-0-	747	2			N	-0-					124
06	750	N	743	-0-	-7	-0-	743	2			N	-0-					124
07	783	N	783	-0-	-0-	-0-	783	2			N	-0-					124
08	834	N	834	-0-	-0-	-0-	834	2			N	-0-					124
09	798	N	798	-0-	-0-	-0-	798	2			N	-0-					124
10	775	N	753	-0-	-22	-0-	753	2			N	-0-					124

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					33
06	998	N	998	-0-	-0-	-0-	998	2			Y	-0-					33
07	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					33
08	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					33
09	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					33
*10	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					1
06	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					1
07	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					1
08	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					1
09	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					1
*10	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					30
06	1050	N	1007	-0-	-43	-0-	1007	2			Y	-0-					30
07	1085	N	977	-0-	-108	-0-	977	2			Y	-0-					30
08	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					30
09	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					30
10	992	N	984	-0-	-8	-0-	984	2			Y	-0-					30

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-
06	720	N	703	-0-	-17	-0-	703	3			N	-0-					-0-
*07	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
*08	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	366	-0-	-223	-0-	366	3			N	-0-					-0-
06	390	N	292	-0-	-98	-0-	292	3			N	-0-					-0-
*07	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
08	372	N	251	-0-	-121	-0-	251	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
*07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	3			Y	-0-					-0-
*07	217	N	184	-0-	-33	-0-	184	3			Y	-0-					-0-
08	217	N	193	-0-	-24	-0-	193	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
*07	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
*07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
*07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	101	-0-	-85	-0-	101	3			N	-0-					-0-
06	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
*07	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
*07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	96	-0-	-28	-0-	96	3		N	-0-			-0-
06	120	N	82	-0-	-38	-0-	82	3		N	-0-			-0-
*07	93	N	48	-0-	-45	-0-	48	3		N	-0-			-0-
08	93	N	44	-0-	-49	-0-	44	3		N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-
10	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3		N	-0-			-0-
06	235	N	235	-0-	-0-	-0-	235	3		N	-0-			-0-
*07	310	N	310	-0-	-0-	-0-	310	3		N	-0-			-0-
*08	234	N	234	-0-	-0-	-0-	234	3		N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-				N	NO RPT			-0-
10	310	N	NO RPT	-0-	-310	-0-				N	NO RPT			-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
06	60	N	53	-0-	-7	-0-	53	3		N	-0-			-0-
*07	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
*08	94	N	94	-0-	-0-	-0-	94	3		N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-
10	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	330	3		N	-0-			-0-
06	330	N	310	-0-	-20	-0-	310	3		N	-0-			-0-
*07	341	N	324	-0-	-17	-0-	324	3		N	-0-			-0-
*08	349	N	349	-0-	-0-	-0-	349	3		N	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-				N	NO RPT			-0-
10	310	N	NO RPT	-0-	-310	-0-				N	NO RPT			-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	127	-0-	-59	-0-	127	3		Y	-0-			-0-
06	180	N	175	-0-	-5	-0-	175	3		Y	-0-			-0-
*07	186	N	157	-0-	-29	-0-	157	3		Y	-0-			-0-
08	124	N	116	-0-	-8	-0-	116	3		Y	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-				Y	NO RPT			-0-
10	155	N	NO RPT	-0-	-155	-0-				Y	NO RPT			-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	3		N	-0-			-0-
06	49	N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
*07	62	N	49	-0-	-13	-0-	49	3		N	-0-			-0-
*08	63	N	63	-0-	-0-	-0-	63	3		N	-0-			-0-
09	60	N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-
10	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
*07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	9	1	169	3	N	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
08	186	N	85	-0-	-101	-0-	5	1	80	3	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
*07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
*07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					26
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					26
*07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					26
*08	64	N	64	-0-	-0-	-0-	31	1	33	3	N	-0-					26
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
*07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	3			Y	-0-					-0-
*07	558	N	532	-0-	-26	-0-	532	3			Y	-0-					-0-
*08	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	9	1	159	3	N	-0-					-0-
06	270	N	112	-0-	-158	-0-	6	1	106	3	N	-0-					-0-
*07	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	X	48	-0-	-5	-0-	48	3			N	-0-					-0-
06	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	116	-0-	-64	-0-	116	3			N	-0-					-0-
*07	186	N	54	-0-	-132	-0-	54	3			N	-0-					-0-
08	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
*07	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	90	N	34	-0-	-56	-0-	34	3			N	-0-					-0-
*07	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
*07	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
08	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
08	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
*07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	306	-0-	-345	-0-	306	3			N	-0-					-0-
06	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
*07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	985	-0-	-38	-0-	53	1	932	3	N	-0-					-0-
06	960	N	937	-0-	-23	-0-	49	1	888	3	N	-0-					-0-
*07	992	N	991	-0-	-1	-0-	53	1	938	3	N	-0-					-0-
*08	1014	N	1014	-0-	-0-	-0-	59	1	955	3	N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
*07	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
*07	341	N	295	-0-	-46	-0-	295	3			Y	-0-					-0-
08	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	752	-0-	-23	-0-	752	3			Y	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
*07	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
*08	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
*07	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
08	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
08	713	N	586	-0-	-127	-0-	586	3			Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
*07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	155	N	46	-0-	-109	-0-	46	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	150	N	46	-0-	-104	-0-	46	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
*07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	60	-0-	-120	-0-	60	3			N	-0-					-0-
*07	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
*07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
*07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
*07	868	N	731	-0-	-137	-0-	731	3			Y	-0-					-0-
08	868	N	589	-0-	-279	-0-	589	3			Y	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
*07	589	N	395	-0-	-194	-0-	395	3			Y	-0-					-0-
*08	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	418	-0-	-78	-0-	418	3			Y	-0-					-0-
06	510	N	476	-0-	-34	-0-	476	3			Y	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
*08	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	99	-0-	-87	-0-	99	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
*07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	998	-0-	-25	-0-	998	3			N	-0-					-0-
06	990	N	947	-0-	-43	-0-	947	3			N	-0-					-0-
*07	1023	N	981	-0-	-42	-0-	981	3			N	-0-					-0-
*08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
09	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
*07	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
*07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	570	N	514	-0-	-56	-0-	514	3			N	-0-					-0-
*07	558	N	480	-0-	-78	-0-	480	3			N	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
*07	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			Y	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
06	510	N	368	-0-	-142	-0-	368	3			N	-0-					-0-
*07	558	N	440	-0-	-118	-0-	439	3	1	9	N	1	1	8			-0-
08	465	N	347	-0-	-118	-0-	347	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*07	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
*07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
*07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	344	-0-	-28	-0-	344	3			Y	-0-					-0-
06	390	N	140	-0-	-250	-0-	140	3			Y	-0-					-0-
*07	372	N	232	-0-	-140	-0-	232	3			Y	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-
*07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	353	-0-	-81	-0-	353	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
*07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
*07	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
*07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
*07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
*07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*07	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
*08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
*07	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
06	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
*07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-
*07	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	214	-0-	-86	-0-	214	3			N	-0-					-0-
*07	310	N	182	-0-	-128	-0-	182	3			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
*07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
*07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	528	-0-	-123	-0-	527	3	1	9	N	1	1	8			-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

05	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
06	450	N	385	-0-	-65	-0-	385	3			N	-0-					-0-
*07	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
*07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

05	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
06	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
*07	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
08	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
*07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
*07	775	N	738	-0-	-37	-0-	738	3			N	-0-					-0-
08	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
*07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
*08	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
*07	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
08	248	N	187	-0-	-61	-0-	187	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
06	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
*07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
06	810	N	795	-0-	-15	-0-	795	3			N	-0-					-0-
*07	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
*08	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	476	-0-	-113	-0-	476	3			N	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
*07	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
*07	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
*08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
06	570	N	527	-0-	-43	-0-	527	3			Y	-0-					-0-
*07	558	N	515	-0-	-43	-0-	515	3			Y	-0-					-0-
*08	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	337	-0-	-159	-0-	337	3			Y	-0-					-0-
06	480	N	343	-0-	-137	-0-	343	3			Y	-0-					-0-
*07	434	N	372	-0-	-62	-0-	372	3			Y	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
*07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	299	-0-	-73	-0-	299	3			Y	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			Y	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
*07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	325	-0-	-264	-0-	325	3			N	-0-					-0-
06	540	N	212	-0-	-328	-0-	212	3			N	-0-					-0-
*07	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
08	310	N	1	-0-	-309	-0-	1	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	476	-0-	-20	-0-	476	3			Y	-0-					-0-
06	540	N	472	-0-	-68	-0-	472	3			Y	-0-					-0-
*07	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-
*07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
*07	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
*08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
*07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
*07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
*07	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
*07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
*07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
*07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
06	270	N	209	-0-	-61	-0-	209	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
*08	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*07	651	N	566	-0-	-85	-0-	566	3			N	-0-					-0-
08	744	N	517	-0-	-227	-0-	517	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
*07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
*07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	35					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	35					N	NO RPT					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
*07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

05	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	861	-0-	861	861	861	3			N	-0-					-0-
08	14B2	EXT	1132	-0-	1132	1993	1132	3			N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1993					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	1993					N	NO RPT					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*07	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
*07	341	N	324	-0-	-17	-0-	324	3			Y	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1932	N	1932	-0-	-0-	-0-	1932	3			Y	-0-					-0-
06	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
*07	1556	N	1556	-0-	-0-	-0-	1556	3			Y	-0-					-0-
*08	1564	N	1564	-0-	-0-	-0-	1564	3			Y	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
*07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	270	N	161	-0-	-109	-0-	161	3			N	-0-					-0-
*07	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
*07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
*07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

05	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
06	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
*07	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
08	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
*07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
*07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

05	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
08	217	N	149	-0-	-68	-0-	149	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
06	630	N	623	-0-	-7	-0-	623	3			Y	-0-					-0-
*07	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
*08	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
*07	558	N	547	-0-	-11	-0-	547	3			Y	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
*07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
*07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
*07	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			Y	-0-					-0-
*07	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
06	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
*07	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*07	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
*08	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	774	-0-	-63	-0-	774	3			Y	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
*07	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
*08	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	550	-0-	-70	-0-	550	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
*07	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
*07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
*07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
*07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
*07	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
*07	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
*07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
*07	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
08	620	N	605	-0-	-15	-0-	605	3			Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
08	465	N	417	-0-	-48	-0-	417	3			Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	337	-0-	-159	-0-	337	3			Y	-0-					-0-
06	480	N	343	-0-	-137	-0-	343	3			Y	-0-					-0-
*07	434	N	372	-0-	-62	-0-	372	3			Y	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
*07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			Y	-0-					-0-
*07	310	N	298	-0-	-12	-0-	298	3			Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*07	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
08	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
*07	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
*07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*07	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
08	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
*07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
*07	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	271	-0-	-70	-0-	271	3			Y	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			Y	-0-					-0-
*07	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*08	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*07	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
*08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	496	N	221	-0-	-275	-0-	221	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
*07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*07	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			Y	-0-					-0-
*07	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
*08	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	233	3			Y	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	3			Y	-0-					-0-
*07	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
*08	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	31	1	23	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/30/2015 - PLUGGED 06/30/15

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*07	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

05	465	N	452	-0-	-13	-0-	452	3			Y	-0-					-0-
06	450	N	435	-0-	-15	-0-	435	3			Y	-0-					-0-
*07	465	N	447	-0-	-18	-0-	447	3			Y	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

05	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	3			Y	-0-					-0-
*07	217	N	184	-0-	-33	-0-	184	3			Y	-0-					-0-
08	217	N	193	-0-	-24	-0-	193	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
*07	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			Y	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
*08	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	421	-0-	-199	-0-	421	3			Y	-0-					-0-
06	600	N	428	-0-	-172	-0-	428	3			Y	-0-					-0-
*07	527	N	465	-0-	-62	-0-	465	3			Y	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
*07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	956	-0-	-5	-0-	956	3			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*07	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*08	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
*07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
*07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

05	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					-0-
*07	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

05	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*07	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			Y	-0-					-0-
*07	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
*07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	3		N	-0-			-0-
06	90	N	84	-0-	-6	-0-	84	3		N	-0-			-0-
*07	97	N	97	-0-	-0-	-0-	97	3		N	-0-			-0-
08	93	N	93	-0-	-0-	-0-	93	3		N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-
10	93	N	NO RPT	-0-	-93	-0-				N	NO RPT			-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	3		Y	-0-			-0-
06	124	N	124	-0-	-0-	-0-	124	3		Y	-0-			-0-
*07	155	N	137	-0-	-18	-0-	137	3		Y	-0-			-0-
*08	183	N	183	-0-	-0-	-0-	183	3		Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-				Y	NO RPT			-0-
10	124	N	NO RPT	-0-	-124	-0-				Y	NO RPT			-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	3		Y	-0-			-0-
06	124	N	124	-0-	-0-	-0-	124	3		Y	-0-			-0-
*07	155	N	137	-0-	-18	-0-	137	3		Y	-0-			-0-
*08	183	N	183	-0-	-0-	-0-	183	3		Y	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-				Y	NO RPT			-0-
10	124	N	NO RPT	-0-	-124	-0-				Y	NO RPT			-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	224	-0-	-55	-0-	224	3		Y	-0-			-0-
06	270	N	257	-0-	-13	-0-	257	3		Y	-0-			-0-
*07	248	N	238	-0-	-10	-0-	238	3		Y	-0-			-0-
*08	308	N	308	-0-	-0-	-0-	308	3		Y	-0-			-0-
09	270	N	NO RPT	-0-	-270	-0-				Y	NO RPT			-0-
10	248	N	NO RPT	-0-	-248	-0-				Y	NO RPT			-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	199	-0-	-49	-0-	199	3		Y	-0-			-0-
06	240	N	229	-0-	-11	-0-	229	3		Y	-0-			-0-
*07	217	N	212	-0-	-5	-0-	212	3		Y	-0-			-0-
*08	273	N	273	-0-	-0-	-0-	273	3		Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-				Y	NO RPT			-0-
10	217	N	NO RPT	-0-	-217	-0-				Y	NO RPT			-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	966	3		Y	-0-			-0-
06	804	N	804	-0-	-0-	-0-	804	3		Y	-0-			-0-
*07	778	N	778	-0-	-0-	-0-	778	3		Y	-0-			-0-
*08	782	N	782	-0-	-0-	-0-	782	3		Y	-0-			-0-
09	540	N	NO RPT	-0-	-540	-0-				Y	NO RPT			-0-
10	558	N	NO RPT	-0-	-558	-0-				Y	NO RPT			-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	3		N	-0-			-0-
06	210	N	196	-0-	-14	-0-	196	3		N	-0-			-0-
*07	217	N	203	-0-	-14	-0-	203	3		N	-0-			-0-
*08	221	N	221	-0-	-0-	-0-	221	3		N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-				N	NO RPT			-0-
10	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	794	-0-	-43	-0-	794	3			Y	-0-					-0-
06	780	N	742	-0-	-38	-0-	742	3			Y	-0-					-0-
*07	775	N	761	-0-	-14	-0-	761	3			Y	-0-					-0-
*08	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
*07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
*08	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
*07	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-
*07	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
*07	372	N	351	-0-	-21	-0-	351	3			Y	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/01/2015 - PLUGGED 07/01/15

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*07	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

05	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
*07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*07	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
*07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
06	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
*07	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	127	-0-	-59	-0-	127	3			Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			Y	-0-					-0-
*07	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*07	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
*08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	516	-0-	-11	-0-	516	3			Y	-0-					-0-
06	510	N	210	-0-	-300	-0-	210	3			Y	-0-					-0-
*07	527	N	349	-0-	-178	-0-	349	3			Y	-0-					-0-
08	527	N	438	-0-	-89	-0-	438	3			Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
*07	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	125	3			Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
*07	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
*07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1200	-0-	-9	-0-	1200	3			N	-0-					-0-
06	1170	N	1159	-0-	-11	-0-	1159	3			N	-0-					-0-
*07	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-
08	1209	N	1184	-0-	-25	-0-	1184	3			N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
*07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
*07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
*07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
06	1110	N	1087	-0-	-23	-0-	1087	3			N	-0-					-0-
*07	1178	N	1125	-0-	-53	-0-	1125	3			N	-0-					-0-
*08	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
*07	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
08	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	786	-0-	-144	-0-	785	3	1	9	N	1	1	8			-0-
06	780	N	749	-0-	-31	-0-	749	3			N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	776	3	1	9	N	1	1	8			-0-
08	775	N	772	-0-	-3	-0-	771	3	1	9	N	1	1	8			-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/22/2015 - PLUGGED 06/22/15

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	851	-0-	-265	-0-	851	3			N	-0-					-0-
06	1170	N	797	-0-	-373	-0-	797	3			N	-0-					-0-
*07	899	N	793	-0-	-106	-0-	793	3			N	-0-					-0-
08	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
*07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
*07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
*07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
06	450	N	385	-0-	-65	-0-	385	3			N	-0-					-0-
*07	465	N	378	-0-	-87	-0-	378	3			N	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
06	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
*07	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	958	-0-	-3	-0-	958	3			N	-0-					-0-
06	960	N	895	-0-	-65	-0-	895	3			N	-0-					-0-
*07	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
*08	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	498	-0-	-153	-0-	498	3			N	-0-					-0-
06	540	N	485	-0-	-55	-0-	485	3			N	-0-					-0-
*07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
*08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
*07	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
*07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
*07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*07	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1113	N	1113	-0-	-0-	-0-	1112	3	1	9	N	1	1	8			-0-
06	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
*07	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*08	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
09	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
06	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
*07	1736	N	1630	-0-	-106	-0-	1630	3			N	-0-					-0-
08	1643	N	1576	-0-	-67	-0-	1576	3			N	-0-					-0-
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-
10	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
06	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-
*07	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
*08	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
*07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	434	3	1	9	N	1	1	8			-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	775	-0-	-31	-0-	775	3			N	-0-					-0-
06	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-
*07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	775	N	470	-0-	-305	-0-	470	3			N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
06	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
*07	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
*07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
*08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
*07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
*08	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
*07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
06	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
*07	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
*07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
*07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

05	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
*07	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	354	3	1	9	N	1	1	8			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/23/2015 - PLUGGED 06/23/15

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*07	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
*07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
*07	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-
08	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	520	-0-	-100	-0-	520	3			N	-0-					-0-
06	630	N	387	-0-	-243	-0-	387	3			N	-0-					-0-
*07	558	N	464	-0-	-94	-0-	464	3			N	-0-					-0-
08	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/25/2015 - PLUGGED 06/25/15

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
*07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	276	3	1	9	N	1	1	8			-0-
06	270	N	265	-0-	-5	-0-	264	3	1	9	N	1	1	8			-0-
*07	892	N	892	-0-	-0-	-0-	272	3	620	9	N	564	356	1	1	8	207
*08	586	N	586	-0-	-0-	-0-	277	3	309	9	N	281	180	1	1	8	307
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					307
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					307

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
*07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	360	N	244	-0-	-116	-0-	244	3			N	-0-					-0-
*07	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
*07	310	N	250	-0-	-60	-0-	250	3			N	-0-					-0-
08	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
*07	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
*07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	229	3			N	-0-			-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-			-0-
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-			-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	3			N	-0-			-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-			-0-
*07	124	N	111	-0-	-13	-0-	111	3			N	-0-			-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	338	-0-	-3	-0-	338	3			N	-0-			-0-
06	330	N	326	-0-	-4	-0-	326	3			N	-0-			-0-
*07	341	N	338	-0-	-3	-0-	338	3			N	-0-			-0-
*08	405	N	405	-0-	-0-	-0-	405	3			N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-			-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-			-0-
*07	31	N	29	-0-	-2	-0-	29	3			N	-0-			-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	19	1	339	3	N	-0-			-0-
06	360	N	345	-0-	-15	-0-	18	1	327	3	N	-0-			-0-
*07	372	N	358	-0-	-14	-0-	19	1	339	3	N	-0-			-0-
08	372	N	354	-0-	-18	-0-	21	1	333	3	N	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/14/2015 - PLUGGED 07/14/2015

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	41	3			N	-0-			-0-
06	90	N	40	-0-	-50	-0-	40	3			N	-0-			-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
*07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
*07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	468	3	129	9	N	117					117
*08	521	N	521	-0-	-0-	-0-	470	3	51	9	N	46					163
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					163
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					163

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
*07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	623	-0-	-28	-0-	622	3	1	9	N	1	1	8			-0-
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
*07	620	N	596	-0-	-24	-0-	595	3	1	9	N	1	1	8			-0-
*08	667	N	667	-0-	-0-	-0-	666	3	1	9	N	1	1	8			-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	236	-0-	-74	-0-	235	3	1	9	N	1	1	8			-0-
06	300	N	216	-0-	-84	-0-	216	3			N	-0-					-0-
*07	310	N	213	-0-	-97	-0-	213	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	17	1	295	3	N	-0-					-0-
06	330	N	256	-0-	-74	-0-	13	1	243	3	N	-0-					-0-
*07	341	N	326	-0-	-15	-0-	17	1	309	3	N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
*07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
*07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
*07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	447	-0-	-173	-0-	447	3			N	-0-					-0-
06	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
*07	310	N	301	-0-	-9	-0-	300	3	1	9	N	1	1	8			-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
*07	372	N	344	-0-	-28	-0-	343	3	1	9	N	1	1	8			-0-
*08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
*07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	546	-0-	-74	-0-	546	3			N	-0-					-0-
06	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
*07	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
*08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
*07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
*07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

05	318	N	318	-0-	-0-	-0-	317	3	1	9	N	1	1	8			-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

05	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
06	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
*07	527	N	437	-0-	-90	-0-	436	3	1	9	N	1	1	8			-0-
*08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1398	N	1398	-0-	-0-	-0-	75	1	1323	3	N	-0-			-0-
06	1350	N	1159	-0-	-191	-0-	61	1	1098	3	N	-0-			-0-
*07	1426	N	1375	-0-	-51	-0-	74	1	1301	3	N	-0-			-0-
08	1395	N	1306	-0-	-89	-0-	76	1	1230	3	N	-0-			-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT			-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT			-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	205	3			N	-0-			-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-			-0-
*07	217	N	202	-0-	-15	-0-	202	3			N	-0-			-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-			-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/03/2015 - PLUGGED 08/03/2015

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	372	-0-	-62	-0-	372	3			N	-0-			-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-			-0-
*07	372	N	345	-0-	-27	-0-	345	3			N	-0-			-0-
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
06	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
*07	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/27/2015 - PLUGGED 07/27/2015

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
*07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
*07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-
06	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
*07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
*07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	259	-0-	-20	-0-	258	3	1	9	N	1	1	8			-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
*07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
*07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	900	N	838	-0-	-62	-0-	838	3			N	-0-					-0-
*07	899	N	854	-0-	-45	-0-	853	3	1	9	N	1	1	8			-0-
*08	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
*07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*07	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
08	620	N	515	-0-	-105	-0-	515	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
*07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
*07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
*07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	872	-0-	-27	-0-	871	3	1	9	N	1	1	8			-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*07	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1	1	8			-0-
08	868	N	841	-0-	-27	-0-	840	3	1	9	N	1	1	8			-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*07	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
*07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/16/2015 - PLUGGED 07/16/2015

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

05	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
*07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

05	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-
06	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
*07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	76	-0-	-48	-0-	22	1	54	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	21	1	49	3	N	-0-					-0-
*07	93	N	63	-0-	-30	-0-	13	1	50	3	N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	31	1	52	3	N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/29/2015 - PLUGGED 07/29/2015

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
06	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
*07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	49	1	78	3	N	-0-					-0-
06	120	N	90	-0-	-30	-0-	35	1	55	3	N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					-0-
08	124	N	99	-0-	-25	-0-	31	1	68	3	N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
*07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*07	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1422	-0-	-97	-0-	76	1	1346	3	N	-0-					-0-
06	1470	N	1438	-0-	-32	-0-	76	1	1362	3	N	-0-					-0-
*07	1488	N	1481	-0-	-7	-0-	79	1	1401	3	N	1	1	8			-0-
							1	9									
*08	1483	N	1483	-0-	-0-	-0-	86	1	1397	3	N	-0-					-0-
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	231	3	1	9	N	1	1	8			-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
*07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1881	N	1881	-0-	-0-	-0-	87	1	1794	3	N	-0-			-0-
06	1753	N	1753	-0-	-0-	-0-	84	1	1669	3	N	-0-			-0-
*07	1679	N	1679	-0-	-0-	-0-	87	1	1592	3	N	-0-			-0-
*08	1046	N	1046	-0-	-0-	-0-	96	1	950	3	N	-0-			-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT			-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	478	-0-	-18	-0-	87	1	391	3	N	-0-			-0-
06	480	N	452	-0-	-28	-0-	84	1	368	3	N	-0-			-0-
*07	496	N	449	-0-	-47	-0-	87	1	362	3	N	-0-			-0-
08	465	N	386	-0-	-79	-0-	31	1	355	3	N	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT			-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	3			N	-0-			-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-			-0-
*07	186	N	180	-0-	-6	-0-	180	3			N	-0-			-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-			-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-			-0-
*07	558	N	498	-0-	-60	-0-	498	3			N	-0-			-0-
*08	499	N	499	-0-	-0-	-0-	499	3			N	-0-			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-			-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-			-0-
*07	692	N	692	-0-	-0-	-0-	692	3			N	-0-			-0-
*08	564	N	564	-0-	-0-	-0-	564	3			N	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
*07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	87	1	260	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	84	1	253	3	N	-0-					-0-
*07	347	N	347	-0-	-0-	-0-	87	1	260	3	N	-0-					-0-
08	341	N	302	-0-	-39	-0-	31	1	271	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	161	-0-	-56	-0-	161	3			N	-0-			-0-
06	210	N	94	-0-	-116	-0-	94	3			N	-0-			-0-
*07	186	N	83	-0-	-103	-0-	83	3			N	-0-			-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

05	396	N	396	-0-	-0-	-0-	396	3			N	-0-			-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-			-0-
*07	434	N	363	-0-	-71	-0-	363	3			N	-0-			-0-
08	403	N	384	-0-	-19	-0-	384	3			N	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

05	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

05	403	N	395	-0-	-8	-0-	87	1	308	3	N	-0-			-0-
06	420	N	401	-0-	-19	-0-	84	1	317	3	N	-0-			-0-
*07	434	N	400	-0-	-34	-0-	87	1	313	3	N	-0-			-0-
08	403	N	349	-0-	-54	-0-	31	1	318	3	N	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

05	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
*07	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

05	418	N	418	-0-	-0-	-0-	418	3			N	-0-			-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-			-0-
*07	285	N	285	-0-	-0-	-0-	285	3			N	-0-			-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

05	465	N	413	-0-	-52	-0-	49	1	364	3	N	-0-			-0-
06	420	N	393	-0-	-27	-0-	47	1	346	3	N	-0-			-0-
*07	434	N	372	-0-	-62	-0-	49	1	323	3	N	-0-			-0-
08	403	N	270	-0-	-133	-0-	31	1	239	3	N	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-			-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-			-0-
*07	340	N	340	-0-	-0-	-0-	340	3			N	-0-			-0-
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

05	372	N	342	-0-	-30	-0-	342	3			N	-0-			-0-
06	360	N	328	-0-	-32	-0-	328	3			N	-0-			-0-
*07	341	N	332	-0-	-9	-0-	332	3			N	-0-			-0-
*08	398	N	398	-0-	-0-	-0-	398	3			N	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

05	1089	N	1089	-0-	-0-	-0-	87	1	1002	3	N	-0-			-0-
06	1080	N	1051	-0-	-29	-0-	84	1	967	3	N	-0-			-0-
*07	1085	N	1078	-0-	-7	-0-	87	1	991	3	N	-0-			-0-
08	1085	N	1055	-0-	-30	-0-	31	1	1024	3	N	-0-			-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT			-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

05	62	N	39	-0-	-23	-0-	39	3			N	-0-			-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-			-0-
*07	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

05	614	N	614	-0-	-0-	-0-	614	3			N	-0-			-0-
06	660	N	623	-0-	-37	-0-	623	3			N	-0-			-0-
*07	682	N	636	-0-	-46	-0-	636	3			N	-0-			-0-
*08	668	N	668	-0-	-0-	-0-	668	3			N	-0-			-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
*07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	38	1	274	3	N	1	1	8			-0-
							1	9									
06	309	N	309	-0-	-0-	-0-	43	1	266	3	N	-0-					-0-
*07	371	N	371	-0-	-0-	-0-	36	1	335	3	N	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	54	1	316	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*07	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
*08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	180	N	104	-0-	-76	-0-	104	3			N	-0-					-0-
*07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
*07	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
*08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
06	1560	N	1499	-0-	-61	-0-	1499	3			N	-0-					-0-
*07	1643	N	1515	-0-	-128	-0-	1515	3			N	-0-					-0-
08	1581	N	1438	-0-	-143	-0-	1438	3			N	-0-					-0-
09	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*07	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
08	899	N	639	-0-	-260	-0-	639	3			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
08	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	344	-0-	-59	-0-	93	1	251	3	N	-0-					-0-
06	360	N	329	-0-	-31	-0-	90	1	239	3	N	-0-					-0-
*07	372	N	325	-0-	-47	-0-	93	1	232	3	N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	31	1	327	3	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
06	1080	N	1028	-0-	-52	-0-	1028	3			N	-0-					-0-
*07	1116	N	1087	-0-	-29	-0-	1086	3	1	9	N	1	1	8			-0-
*08	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
*07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
*07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*07	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
*07	496	N	331	-0-	-165	-0-	331	3			N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	64	1	581	3	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	62	1	464	3	N	-0-					-0-
*07	496	N	490	-0-	-6	-0-	64	1	426	3	N	-0-					-0-
08	496	N	443	-0-	-53	-0-	31	1	412	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	360	N	238	-0-	-122	-0-	238	3			N	-0-					-0-
*07	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
*07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	155	3	1	9	N	1	1	8			-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*07	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
*07	217	N	135	-0-	-82	-0-	135	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
06	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
*07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
*07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

05	349	N	349	-0-	-0-	-0-	348	3	1	9	N	1	1	8			-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	951	-0-	-134	-0-	951	3			N	-0-					-0-
06	990	N	875	-0-	-115	-0-	875	3			N	-0-					-0-
*07	992	N	859	-0-	-133	-0-	859	3			N	-0-					-0-
*08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	881	-0-	-173	-0-	64	1	817	3	N	-0-					-0-
06	840	N	835	-0-	-5	-0-	62	1	773	3	N	-0-					-0-
*07	868	N	855	-0-	-13	-0-	64	1	791	3	N	-0-					-0-
08	868	N	854	-0-	-14	-0-	31	1	823	3	N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
*07	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
*08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
*07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
06	360	N	278	-0-	-82	-0-	278	3			N	-0-					-0-
*07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
09	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
*07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/21/2015 - PLUGGED 07/21/2015

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
06	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
*07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
*07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
*07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
*07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
*08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
*07	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	64	1	245	3	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	62	1	233	3	N	-0-					-0-
*07	310	N	300	-0-	-10	-0-	64	1	236	3	N	-0-					-0-
08	310	N	281	-0-	-29	-0-	31	1	250	3	N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*07	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-
06	330	N	243	-0-	-87	-0-	243	3			N	-0-					-0-
*07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	484	3	1	9	N	1	1	8			-0-
06	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
*07	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
08	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

05	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*07	682	N	581	-0-	-101	-0-	581	3			N	-0-					-0-
*08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

05	589	N	539	-0-	-50	-0-	538	3	1	9	N	1	1	8			-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*07	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
08	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

05	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
06	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

05	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
06	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-
*07	310	N	141	-0-	-169	-0-	141	3			N	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
06	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
*07	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
08	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*07	496	N	406	-0-	-90	-0-	406	3			N	-0-					-0-
08	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	390	-0-	-13	-0-	389	3	1	9	N	1	1	8			-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
*07	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*07	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
*08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	330	N	246	-0-	-84	-0-	246	3			N	-0-					-0-
*07	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
06	840	N	781	-0-	-59	-0-	781	3			N	-0-					-0-
*07	837	N	582	-0-	-255	-0-	582	3			N	-0-					-0-
08	837	N	718	-0-	-119	-0-	718	3			N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
*07	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*08	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*07	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-
06	600	N	487	-0-	-113	-0-	487	3			N	-0-					-0-
*07	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
06	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
*07	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
06	660	N	629	-0-	-31	-0-	629	3			N	-0-					-0-
*07	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
08	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*08	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	570	N	474	-0-	-96	-0-	474	3			N	-0-					-0-
*07	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
*07	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	643	-0-	-8	-0-	132	1	511	3	N	-0-					-0-
06	630	N	621	-0-	-9	-0-	128	1	493	3	N	-0-					-0-
*07	651	N	637	-0-	-14	-0-	132	1	505	3	N	-0-					-0-
08	651	N	530	-0-	-121	-0-	31	1	499	3	N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
*07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
06	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
*07	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
06	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
*07	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
*07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
*08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
*07	496	N	463	-0-	-33	-0-	462	3	1	9	N	1	1	8			-0-
*08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
*07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*07	713	N	607	-0-	-106	-0-	607	3			N	-0-					-0-
*08	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
*07	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
*07	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
06	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
*07	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
08	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
*07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	210	-0-	-224	-0-	210	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	461	-0-	-128	-0-	461	3			N	-0-					-0-
06	540	N	367	-0-	-173	-0-	367	3			N	-0-					-0-
*07	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
08	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
06	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-
*07	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
08	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
*07	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	578	N	578	-0-	-0-	-0-	211	1	367	3	N	-0-					-0-
06	570	N	556	-0-	-14	-0-	204	1	352	3	N	-0-					-0-
*07	589	N	568	-0-	-21	-0-	211	1	357	3	N	-0-					-0-
08	589	N	372	-0-	-217	-0-	31	1	341	3	N	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
*07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
*07	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-
08	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
06	390	N	326	-0-	-64	-0-	326	3			N	-0-					-0-
*07	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
08	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
*07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
*07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
*07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
*07	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
*08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1415	-0-	-42	-0-	1415	3			N	-0-					-0-
06	1410	N	1361	-0-	-49	-0-	1361	3			N	-0-					-0-
*07	1426	N	1386	-0-	-40	-0-	1386	3			N	-0-					-0-
08	1426	N	1390	-0-	-36	-0-	1390	3			N	-0-					-0-
09	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
06	630	N	618	-0-	-12	-0-	618	3			N	-0-					-0-
*07	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
*08	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	267	-0-	-105	-0-	266	3	1	9	N	1	1	8			-0-
06	330	N	144	-0-	-186	-0-	144	3			N	-0-					-0-
*07	310	N	144	-0-	-166	-0-	144	3			N	-0-					-0-
08	279	N	186	-0-	-93	-0-	186	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	431	3	1	9	N	1	1	8			-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					4
06	60	N	26	-0-	-34	-0-	26	3			Y	-0-					4
*07	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					4
*08	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					4
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
*07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	415	3	1	9	N	1	1	8			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
*07	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
*08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
06	450	N	329	-0-	-121	-0-	329	3			N	-0-					-0-
*07	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-
08	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
*07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
06	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
*07	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
08	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
06	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
*07	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
*08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
06	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
*07	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
06	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
*07	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
*08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	2	-0-	-401	-0-	2	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*07	217	N	14	-0-	-203	-0-	14	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
*07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
*07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	416	-0-	-80	-0-	416	3			N	-0-					-0-
06	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
*07	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*08	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
06	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
*07	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
*08	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
*07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
*08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
*07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
*07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	571	3	3	9	N	3	3	8			-0-
06	481	N	481	-0-	-0-	-0-	480	3	1	9	N	1	1	8			-0-
*07	558	N	467	-0-	-91	-0-	464	3	3	9	N	3	3	8			-0-
08	558	N	460	-0-	-98	-0-	458	3	2	9	N	2	2	8			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
*07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	510	N	346	-0-	-164	-0-	346	3			N	-0-					-0-
*07	465	N	321	-0-	-144	-0-	321	3			N	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
*07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
*07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
06	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-
*07	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
08	899	N	847	-0-	-52	-0-	847	3			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
*07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
*07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
*07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*07	14B2 EXT		112	-0-	112	112	112	3			N	-0-					-0-
08	14B2 EXT		137	-0-	137	249	137	3			N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	249					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	249					N	NO RPT					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
*07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					6
06	60	N	40	-0-	-20	-0-	40	3			Y	-0-					6
07	62	N	39	-0-	-23	-0-	39	3			Y	-0-					6
*08	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					6
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
*07	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
08	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	492	3	4	9	Y	4	4	8			5
06	480	N	474	-0-	-6	-0-	474	3			Y	-0-					5
07	496	N	492	-0-	-4	-0-	490	3	2	9	Y	2	2	8			5
*08	543	N	543	-0-	-0-	-0-	542	3	1	9	Y	1	1	8			5
09	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1192	-0-	-48	-0-	1192	3			N	-0-					-0-
06	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
*07	1302	N	937	-0-	-365	-0-	937	3			N	-0-					-0-
*08	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9	-0-	362	3	1	9	N	1	1	8			-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	370	3	2	9	N	2	2	8			-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
*07	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
08	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	631	3	2	9	N	2	2	8			-0-
06	566	N	566	-0-	-0-	-0-	565	3	1	9	N	1	1	8			-0-
*07	574	N	574	-0-	-0-	-0-	573	3	1	9	N	1	1	8			-0-
*08	584	N	584	-0-	-0-	-0-	583	3	1	9	N	1	1	8			-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1354	-0-	-41	-0-	87 2	1 9	1265	3	N	2	2	8			-0-
06	1380	N	1380	-0-	-0-	-0-	84	1	1296	3	N	-0-					-0-
*07	1441	N	1441	-0-	-0-	-0-	87 1	1 9	1353	3	N	1	1	8			-0-
*08	1395	N	1395	-0-	-0-	-0-	31	1	1364	3	N	-0-					-0-
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
06	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*07	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*08	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
06	1110	N	1016	-0-	-94	-0-	1016	3			N	-0-					-0-
*07	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
*07	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
08	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	272	-0-	-38	-0-	71	1	201	3	N	-0-					-0-
06	300	N	247	-0-	-53	-0-	68	1	179	3	N	-0-					-0-
*07	279	N	241	-0-	-38	-0-	71	1	170	3	N	-0-					-0-
08	279	N	192	-0-	-87	-0-	31	1	161	3	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	53	1	64	3	N	-0-					-0-
06	120	N	105	-0-	-15	-0-	46	1	59	3	N	-0-					-0-
*07	124	N	118	-0-	-6	-0-	53	1	65	3	N	-0-					-0-
08	124	N	96	-0-	-28	-0-	35	1	61	3	N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	465	N	357	-0-	-108	-0-	357	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
06	480	N	372	-0-	-108	-0-	372	3			N	-0-					-0-
*07	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
*07	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
*07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	64	1	166	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	62	1	149	3	N	-0-					-0-
*07	248	N	224	-0-	-24	-0-	64	1	160	3	N	-0-					-0-
08	217	N	195	-0-	-22	-0-	31	1	164	3	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
06	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
*07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
*08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	420	N	175	-0-	-245	-0-	175	3			N	-0-					-0-
*07	434	N	77	-0-	-357	-0-	77	3			N	-0-					-0-
08	434	N	154	-0-	-280	-0-	154	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
*07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*07	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
06	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
*07	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
08	372	N	290	-0-	-82	-0-	289	3	1	9	N	1	1	8			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
*07	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					7
06	150	N	134	-0-	-16	-0-	134	3			Y	-0-					7
07	155	N	138	-0-	-17	-0-	138	3			Y	-0-					7
08	155	N	145	-0-	-10	-0-	145	3			Y	-0-					7
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					2
*07	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					2
*08	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
*07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1059	N	1059	-0-	-0-	-0-	53	1	1006	3	N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	49	1	1002	3	N	-0-					-0-
*07	1052	N	1052	-0-	-0-	-0-	48	1	994	3	N	9	3	1			6
							10	9									
*08	1060	N	1060	-0-	-0-	-0-	51	1	1007	3	N	2					8
							2	9									
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					8
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					8

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
06	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
*07	775	N	329	-0-	-446	-0-	329	3			N	-0-					-0-
*08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	483	-0-	-13	-0-	93	1	390	3	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	90	1	366	3	N	-0-					-0-
*07	496	N	464	-0-	-32	-0-	93	1	371	3	N	-0-					-0-
08	496	N	470	-0-	-26	-0-	94	1	375	3	N	1	1	8			-0-
							1	9									
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					4
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					4
07	93	N	72	-0-	-21	-0-	71	3	1	9	Y	1	1	8			4
*08	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					4
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					2
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					2
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					2
08	31	N	29	-0-	-2	-0-	29	3			Y	-0-					2
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					3
*07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					3
*08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					3
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					13
06	210	N	198	-0-	-12	-0-	198	3			Y	-0-					13
07	217	N	202	-0-	-15	-0-	202	3			Y	-0-					13
*08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					13
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
*07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	450	-0-	-139	-0-	450	3			N	-0-					-0-
06	570	N	444	-0-	-126	-0-	444	3			N	-0-					-0-
*07	563	N	563	-0-	-0-	-0-	562	3	1	9	N	1	1	8			-0-
*08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
*07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
*07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	71	1	438	3	N	-0-					-0-
06	480	N	444	-0-	-36	-0-	68	1	376	3	N	-0-					-0-
*07	558	N	449	-0-	-109	-0-	71	1	378	3	N	-0-					-0-
08	496	N	465	-0-	-31	-0-	72	1	393	3	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
*07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
*07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	155	3	1	9	N	1	1	8			-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/2015

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

05	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
06	750	N	720	-0-	-30	-0-	720	3			N	-0-					-0-
*07	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
*08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*07	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
08	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
*07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

05	806	N	664	-0-	-142	-0-	663	3	1	9	N	1	1	8			-0-
06	720	N	625	-0-	-95	-0-	625	3			N	-0-					-0-
*07	744	N	676	-0-	-68	-0-	676	3			N	-0-					-0-
08	651	N	621	-0-	-30	-0-	620	3	1	9	N	1	1	8			-0-
09	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*07	713	N	434	-0-	-279	-0-	434	3			N	-0-					-0-
*08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1594	N	1594	-0-	-0-	-0-	93	1	1500	3	N	1	1	8			-0-
							1	9									
06	1446	N	1446	-0-	-0-	-0-	90	1	1356	3	N	-0-					-0-
*07	1515	N	1515	-0-	-0-	-0-	93	1	1421	3	N	1	1	8			-0-
							1	9									
08	1581	N	1451	-0-	-130	-0-	31	1	1419	3	N	1	1	8			-0-
							1	9									
09	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
*07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
*07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
*07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
*07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
06	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
*07	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
*08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
*07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	817	-0-	-237	-0-	817	3			N	-0-					-0-
06	1110	N	845	-0-	-265	-0-	845	3			N	-0-					-0-
*07	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
*08	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	650	3	1	9	N	1	1	8			-0-
06	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
*07	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
08	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	375	-0-	-28	-0-	65	1	310	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	63	1	306	3	N	-0-					-0-
*07	372	N	363	-0-	-9	-0-	64	1	298	3	N	1					1
							1	9									
08	372	N	303	-0-	-69	-0-	14	1	289	3	N	-0-					1
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
*07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
*07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
06	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
*07	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
08	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
*07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					1
*08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					1
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	186	-0-	-1581	-0-	186	3			N	-0-					-0-
06	1710	N	504	-0-	-1206	-0-	504	3			N	-0-					-0-
*07	1581	N	1078	-0-	-503	-0-	1078	3			N	-0-					-0-
*08	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	320	-0-	-83	-0-	320	3			N	-0-					-0-
06	390	N	304	-0-	-86	-0-	304	3			N	-0-					-0-
*07	372	N	207	-0-	-165	-0-	207	3			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
06	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
*07	1395	N	609	-0-	-786	-0-	609	3			N	-0-					-0-
*08	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
*07	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
*08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	38	-0-	-24	-0-	38	3			Y	-0-					3
06	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					3
*07	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					3
*08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					3
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1496	-0-	-426	-0-	1496	3			N	-0-					-0-
06	1530	N	882	-0-	-648	-0-	882	3			N	-0-					-0-
*07	1705	N	1198	-0-	-507	-0-	1198	3			N	-0-					-0-
*08	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
06	1500	N	1004	-0-	-496	-0-	1004	3			N	-0-					-0-
*07	1271	N	1015	-0-	-256	-0-	1015	3			N	-0-					-0-
08	1147	N	516	-0-	-631	-0-	516	3			N	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
06	540	N	468	-0-	-72	-0-	468	3			N	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*08	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*07	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
*08	527	N	527	-0-	-0-	-0-	526	3	1	9	N	1	1	8			-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	272	-0-	-100	-0-	272	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
*08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
06	360	N	265	-0-	-95	-0-	265	3			N	-0-					-0-
*07	372	N	190	-0-	-182	-0-	190	3			N	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1020	-0-	-65	-0-	1020	3			N	-0-					-0-
06	990	N	940	-0-	-50	-0-	940	3			N	-0-					-0-
*07	992	N	951	-0-	-41	-0-	951	3			N	-0-					-0-
*08	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
*07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	489	-0-	-7	-0-	93	1	393	3	N	3	3	8			-0-
							3	9									
06	486	N	486	-0-	-0-	-0-	90	1	396	3	N	-0-					-0-
*07	496	N	496	-0-	-0-	-0-	93	1	401	3	N	2	2	8			-0-
							2	9									
08	496	N	464	-0-	-32	-0-	31	1	433	3	N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	27	1	53	2	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	42	1	35	2	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	46	1	36	2	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	19	1	60	2	N	-0-					-0-
09	90	N	72	-0-	-18	-0-	25	1	47	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	53	-0-	-40	-0-	53	2			N	-0-					1
06	90	N	15	-0-	-75	-0-	15	2			N	-0-					1
07	155	N	5	-0-	-150	-0-	5	2			N	-0-					1
08	62	N	5	-0-	-57	-0-	5	2			N	-0-					1
*09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					1
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	6	1	96	2	N	-0-					1
06	120	N	70	-0-	-50	-0-	6	1	64	2	N	-0-					1
07	124	N	118	-0-	-6	-0-	8	1	110	2	N	-0-					1
08	93	N	40	-0-	-53	-0-	2	1	38	2	N	-0-					1
*09	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					1
10	124	N	-0-	-0-	-124	-0-					N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	608	N	608	-0-	-0-	-0-	133	1	473	2	Y	2					144
							2	9									
06	540	N	523	-0-	-17	-0-	123	1	399	2	Y	1					145
							1	9									
07	651	N	517	-0-	-134	-0-	121	1	396	2	Y	-0-					145
08	620	N	541	-0-	-79	-0-	126	1	415	2	Y	-0-					145
*09	665	N	665	-0-	-0-	-0-	149	1	516	2	Y	-0-					145
10	527	N	493	-0-	-34	-0-	128	1	365	2	Y	-0-					145

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	53	1	180	2	Y	1					23
							1	9									
06	188	N	188	-0-	-0-	-0-	44	1	143	2	Y	1					24
							1	9									
07	260	N	260	-0-	-0-	-0-	60	1	199	2	Y	1					25
							1	9									
08	258	N	258	-0-	-0-	-0-	67	1	191	2	Y	-0-					25
*09	259	N	259	-0-	-0-	-0-	66	1	193	2	Y	-0-					25
10	217	N	89	-0-	-128	-0-	27	1	62	2	Y	-0-					25

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					4
06	30	N	30	-0-	-0-	-0-	4	1	26	2	Y	-0-					4
07	68	X	68	-0-	-0-	-0-	11	1	57	2	Y	-0-					4
08	T. A.		31	-0-	31	31	5	1	26	2	Y	-0-					4
*09	70	X	39	-0-	-31	-0-	7	1	32	2	Y	-0-					4
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	52	1	155	2	Y	1					5
							1	9									
06	310	N	310	-0-	-0-	-0-	79	1	230	2	Y	1					6
							1	9									
07	419	N	419	-0-	-0-	-0-	105	1	313	2	Y	1					7
							1	9									
08	371	N	371	-0-	-0-	-0-	96	1	275	2	Y	-0-					7
*09	172	N	172	-0-	-0-	-0-	45	1	127	2	Y	-0-					7
10	341	N	287	-0-	-54	-0-	77	1	210	2	Y	-0-					7

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	270	N	170	-0-	-100	-0-	170	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
*09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
10	310	N	205	-0-	-105	-0-	205	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	5	1	78	2	N	-0-					1
06	90	N	58	-0-	-32	-0-	5	1	53	2	N	-0-					1
07	93	N	52	-0-	-41	-0-	3	1	49	2	N	-0-					1
08	93	N	17	-0-	-76	-0-	1	1	16	2	N	-0-					1
*09	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					1
*10	81	N	81	-0-	-0-	-0-	5	1	76	2	N	-0-					1

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

05	124	N	78	-0-	-46	-0-	14	1	63	2	Y	1					5
							1	9									
06	116	N	116	-0-	-0-	-0-	22	1	93	2	Y	1					6
							1	9									
07	107	N	107	-0-	-0-	-0-	24	1	82	2	Y	1					7
							1	9									
08	62	N	-0-	-0-	-62	-0-					Y	-0-					7
*09	86	N	86	-0-	-0-	-0-	22	1	64	2	Y	-0-					7
*10	104	N	104	-0-	-0-	-0-	26	1	78	2	Y	-0-					7

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

05	31	N	19	-0-	-12	-0-	2	1	16	2	Y	1					4
							1	9									
06	30	N	-0-	-0-	-30	-0-					Y	-0-					4
07	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					4
08	31	N	-0-	-0-	-31	-0-					Y	-0-					4
*09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					4
*10	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					4

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

05	93	N	19	-0-	-74	-0-	7	1	12	2	Y	-0-					2
06	60	N	-0-	-0-	-60	-0-					Y	-0-					2
07	2	X	2	-0-	-0-	-0-	2	2			Y	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		5	-0-	5	5	2	1	3	2	Y	-0-					2

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

05	46	N	46	-0-	-0-	-0-	11	1	34	2	Y	1					5
							1	9									
06	39	N	39	-0-	-0-	-0-	10	1	28	2	Y	1					6
							1	9									
07	82	N	82	-0-	-0-	-0-	18	1	63	2	Y	1					7
							1	9									
08	50	N	50	-0-	-0-	-0-	11	1	39	2	Y	-0-					7
*09	82	N	82	-0-	-0-	-0-	18	1	64	2	Y	-0-					7
*10	115	N	115	-0-	-0-	-0-	38	1	77	2	Y	-0-					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
06	540	N	449	-0-	-91	-0-	449	2			N	-0-					-0-
07	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
*09	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
*10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	X	17	-0-	-44	-0-	15	1	2	2	Y	-0-					-0-
06	34	X	34	-0-	-0-	-0-	34	1			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-	265	2			Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
*09	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
*10	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	56	1	201	2	Y	-0-					2
06	257	N	257	-0-	-0-	-0-	63	1	194	2	Y	-0-					2
07	239	N	239	-0-	-0-	-0-	55	1	184	2	Y	-0-					2
08	272	N	272	-0-	-0-	-0-	64	1	208	2	Y	-0-					2
*09	232	N	232	-0-	-0-	-0-	66	1	166	2	Y	-0-					2
*10	405	N	405	-0-	-0-	-0-	81	1	324	2	Y	-0-					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	93	1	330	2	Y	-0-					23
06	390	N	290	-0-	-100	-0-	71	1	219	2	Y	-0-					23
07	403	N	390	-0-	-13	-0-	91	1	299	2	Y	-0-					23
08	522	N	522	-0-	-0-	-0-	123	1	399	2	Y	-0-					23
*09	472	N	472	-0-	-0-	-0-	134	1	338	2	Y	-0-					23
10	403	N	380	-0-	-23	-0-	76	1	304	2	Y	-0-					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	117	1	420	2	Y	-0-					6
06	604	N	604	-0-	-0-	-0-	147	1	457	2	Y	-0-					6
07	403	N	281	-0-	-122	-0-	65	1	216	2	Y	-0-					6
08	403	N	243	-0-	-160	-0-	57	1	186	2	Y	-0-					6
*09	220	N	220	-0-	-0-	-0-	62	1	158	2	Y	-0-					6
*10	557	N	557	-0-	-0-	-0-	112	1	445	2	Y	-0-					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
06	390	N	337	-0-	-53	-0-	337	2			Y	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
*09	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
*10	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	599	-0-	-83	-0-	599	2			Y	-0-					-0-
06	720	N	630	-0-	-90	-0-	630	2			Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
*09	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
*10	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

05	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
06	480	N	401	-0-	-79	-0-	401	2			Y	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	2			Y	-0-					-0-
08	620	N	516	-0-	-104	-0-	516	2			Y	-0-					-0-
*09	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
10	620	N	475	-0-	-145	-0-	475	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

05	392	N	392	-0-	-0-	-0-	86	1	306	2	Y	-0-					2
06	357	N	357	-0-	-0-	-0-	87	1	270	2	Y	-0-					2
07	454	N	454	-0-	-0-	-0-	105	1	349	2	Y	-0-					2
08	403	N	205	-0-	-198	-0-	48	1	157	2	Y	-0-					2
*09	118	N	118	-0-	-0-	-0-	33	1	85	2	Y	-0-					2
10	465	N	189	-0-	-276	-0-	38	1	151	2	Y	-0-					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

05	217	N	36	-0-	-181	-0-	8	1	27	2	Y	1					15
							1	9									
06	180	N	98	-0-	-82	-0-	23	1	75	2	Y	-0-					15
07	124	N	4	-0-	-120	-0-	1	1	3	2	Y	-0-					15
08	31	N	-0-	-0-	-31	-0-					Y	-0-					15
*09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					15
*10	42	N	42	-0-	-0-	-0-	13	1	29	2	Y	-0-					15

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

05	353	N	353	-0-	-0-	-0-	78	1	273	2	Y	2					6
							2	9									
06	360	N	320	-0-	-40	-0-	74	1	245	2	Y	1					7
							1	9									
07	364	N	364	-0-	-0-	-0-	84	1	280	2	Y	-0-					7
08	341	N	267	-0-	-74	-0-	69	1	198	2	Y	-0-					7
*09	253	N	253	-0-	-0-	-0-	66	1	187	2	Y	-0-					7
10	372	N	258	-0-	-114	-0-	80	1	178	2	Y	-0-					7

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

05	986	N	986	-0-	-0-	-0-	148	1	837	2	Y	1					6
							1	9									
06	676	N	676	-0-	-0-	-0-	106	1	568	2	Y	2					8
							2	9									
07	465	N	294	-0-	-171	-0-	48	1	246	2	Y	-0-					8
08	465	N	325	-0-	-140	-0-	56	1	269	2	Y	-0-					8
*09	492	N	492	-0-	-0-	-0-	88	1	404	2	Y	-0-					8
10	279	N	253	-0-	-26	-0-	47	1	206	2	Y	-0-					8

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	50	1	213	2	Y	1					5
							1	9									
06	300	N	247	-0-	-53	-0-	47	1	199	2	Y	1					6
							1	9									
07	248	N	225	-0-	-23	-0-	51	1	173	2	Y	1					7
							1	9									
08	279	N	60	-0-	-219	-0-	15	1	45	2	Y	-0-					7
*09	57	N	57	-0-	-0-	-0-	15	1	42	2	Y	-0-					7
10	217	N	146	-0-	-71	-0-	36	1	110	2	Y	-0-					7

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	63	1	360	2	Y	1					6
							1	9									
06	450	N	450	-0-	-0-	-0-	70	1	379	2	Y	1					7
							1	9									
07	573	N	573	-0-	-0-	-0-	92	1	480	2	Y	1					8
							1	9									
08	675	N	675	-0-	-0-	-0-	115	1	560	2	Y	-0-					8
*09	566	N	566	-0-	-0-	-0-	100	1	466	2	Y	-0-					8
*10	668	N	668	-0-	-0-	-0-	124	1	544	2	Y	-0-					8

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	103	1	290	2	Y	2					5
							2	9									
06	377	N	377	-0-	-0-	-0-	99	1	277	2	Y	1					6
							1	9									
07	434	N	432	-0-	-2	-0-	94	1	338	2	Y	-0-					6
08	403	N	356	-0-	-47	-0-	91	1	265	2	Y	-0-					6
*09	377	N	377	-0-	-0-	-0-	91	1	286	2	Y	-0-					6
10	434	N	356	-0-	-78	-0-	101	1	255	2	Y	-0-					6

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	16	1	45	2	Y	1					5
							1	9									
06	90	N	56	-0-	-34	-0-	15	1	40	2	Y	1					6
							1	9									
07	149	N	149	-0-	-0-	-0-	32	1	116	2	Y	1					7
							1	9									
08	124	N	124	-0-	-0-	-0-	32	1	92	2	Y	-0-					7
*09	151	N	151	-0-	-0-	-0-	37	1	114	2	Y	-0-					7
10	155	N	79	-0-	-76	-0-	22	1	57	2	Y	-0-					7

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	186	-0-	-31	-0-	46	1	140	2	Y	-0-					2
06	137	N	137	-0-	-0-	-0-	35	1	101	2	Y	1					3
							1	9									
07	248	N	118	-0-	-130	-0-	30	1	88	2	Y	-0-					3
08	186	N	131	-0-	-55	-0-	35	1	96	2	Y	-0-					3
*09	293	N	293	-0-	-0-	-0-	77	1	216	2	Y	-0-					3
10	124	N	98	-0-	-26	-0-	27	1	71	2	Y	-0-					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	57	1	172	2	Y	2					5
							2	9									
06	210	N	135	-0-	-75	-0-	35	1	99	2	Y	1					6
							1	9									
07	90	N	90	-0-	-0-	-0-	23	1	67	2	Y	-0-					6
08	217	N	120	-0-	-97	-0-	31	1	89	2	Y	-0-					6
*09	150	N	150	-0-	-0-	-0-	39	1	111	2	Y	-0-					6
*10	245	N	245	-0-	-0-	-0-	65	1	180	2	Y	-0-					6

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	46	1	192	2	Y	1					3
							1	9									
06	215	N	215	-0-	-0-	-0-	40	1	174	2	Y	1					4
							1	9									
07	248	N	85	-0-	-163	-0-	19	1	66	2	Y	-0-					4
08	248	N	126	-0-	-122	-0-	31	1	95	2	Y	-0-					4
*09	57	N	57	-0-	-0-	-0-	15	1	42	2	Y	-0-					4
10	93	N	81	-0-	-12	-0-	20	1	61	2	Y	-0-					4

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	135	1	774	2	Y	1					5
							1	9									
06	898	N	898	-0-	-0-	-0-	141	1	756	2	Y	1					6
							1	9									
07	1023	N	926	-0-	-97	-0-	151	1	774	2	Y	1					7
							1	9									
08	908	N	908	-0-	-0-	-0-	154	1	754	2	Y	-0-					7
*09	650	N	650	-0-	-0-	-0-	116	1	534	2	Y	-0-					7
10	930	N	751	-0-	-179	-0-	141	1	610	2	Y	-0-					7

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	80	1	12	2	Y	1					5
							1	9									
06	60	N	56	-0-	-4	-0-	56	1			Y	-0-					5
07	348	N	348	-0-	-0-	-0-	124	1	224	2	Y	-0-					5
08	171	N	171	-0-	-0-	-0-	103	1	68	2	Y	-0-					5
*09	120	N	120	-0-	-0-	-0-	94	1	26	2	Y	-0-					5
10	341	N	242	-0-	-99	-0-	114	1	128	2	Y	-0-					5

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0-	-0-	105	1	346	2	Y	1					5
							1	9									
06	788	N	788	-0-	-0-	-0-	147	1	640	2	Y	1					6
							1	9									
07	527	N	372	-0-	-155	-0-	77	1	294	2	Y	1					7
							1	9									
08	465	N	386	-0-	-79	-0-	72	1	314	2	Y	-0-					7
*09	355	N	355	-0-	-0-	-0-	69	1	286	2	Y	-0-					7
*10	596	N	596	-0-	-0-	-0-	122	1	474	2	Y	-0-					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	77	1	331	2	Y	1					5
							1	9									
06	401	N	401	-0-	-0-	-0-	76	1	324	2	Y	1					6
							1	9									
07	372	N	266	-0-	-106	-0-	60	1	205	2	Y	1					7
							1	9									
08	403	N	391	-0-	-12	-0-	95	1	296	2	Y	-0-					7
*09	337	N	337	-0-	-0-	-0-	84	1	253	2	Y	-0-					7
*10	294	N	294	-0-	-0-	-0-	72	1	222	2	Y	-0-					7

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	11	1	86	2	Y	1					5
							1	9									
06	83	N	83	-0-	-0-	-0-	10	1	72	2	Y	1					6
							1	9									
07	93	N	83	-0-	-10	-0-	10	1	72	2	Y	1					7
							1	9									
08	93	N	70	-0-	-23	-0-	9	1	61	2	Y	-0-					7
*09	15	N	15	-0-	-0-	-0-	2	1	13	2	Y	-0-					7
10	93	N	86	-0-	-7	-0-	13	1	73	2	Y	-0-					7

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	89	1	286	2	Y	2					19
							2	9									
06	343	N	343	-0-	-0-	-0-	85	1	257	2	Y	1					20
							1	9									
07	573	N	573	-0-	-0-	-0-	122	1	451	2	Y	-0-					20
08	608	N	608	-0-	-0-	-0-	134	1	474	2	Y	-0-					20
*09	596	N	596	-0-	-0-	-0-	134	1	462	2	Y	-0-					20
10	279	N	198	-0-	-81	-0-	64	1	134	2	Y	-0-					20

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	43	1	153	2	Y	1					5
							1	9									
06	210	N	155	-0-	-55	-0-	37	1	117	2	Y	1					6
							1	9									
07	216	N	216	-0-	-0-	-0-	50	1	165	2	Y	1					7
							1	9									
08	258	N	258	-0-	-0-	-0-	60	1	198	2	Y	-0-					7
*09	221	N	221	-0-	-0-	-0-	49	1	172	2	Y	-0-					7
*10	196	N	196	-0-	-0-	-0-	50	1	146	2	Y	-0-					7

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	27	1	151	2	Y	2					21
							2	9									
06	144	N	144	-0-	-0-	-0-	22	1	121	2	Y	1					22
							1	9									
07	157	N	157	-0-	-0-	-0-	25	1	132	2	Y	-0-					22
08	186	N	140	-0-	-46	-0-	24	1	116	2	Y	-0-					22
*09	104	N	104	-0-	-0-	-0-	19	1	85	2	Y	-0-					22
10	155	N	134	-0-	-21	-0-	25	1	109	2	Y	-0-					22

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	120	1	245	2	Y	1					5
							1	9									
06	364	N	364	-0-	-0-	-0-	123	1	240	2	Y	1					6
							1	9									
07	397	N	397	-0-	-0-	-0-	130	1	266	2	Y	1					7
							1	9									
08	425	N	425	-0-	-0-	-0-	137	1	288	2	Y	-0-					7
*09	409	N	409	-0-	-0-	-0-	133	1	276	2	Y	-0-					7
*10	428	N	428	-0-	-0-	-0-	139	1	289	2	Y	-0-					7

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	11	1	38	2	Y	2					6
							2	9									
06	39	N	39	-0-	-0-	-0-	9	1	29	2	Y	1					7
							1	9									
07	39	N	39	-0-	-0-	-0-	9	1	30	2	Y	-0-					7
08	56	N	56	-0-	-0-	-0-	14	1	42	2	Y	-0-					7
*09	42	N	42	-0-	-0-	-0-	11	1	31	2	Y	-0-					7
*10	37	N	37	-0-	-0-	-0-	11	1	26	2	Y	-0-					7

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	20	1	71	2	Y	2					6
							2	9									
06	90	N	63	-0-	-27	-0-	14	1	48	2	Y	1					7
							1	9									
07	93	N	78	-0-	-15	-0-	18	1	60	2	Y	-0-					7
08	93	N	57	-0-	-36	-0-	15	1	42	2	Y	-0-					7
*09	85	N	85	-0-	-0-	-0-	22	1	63	2	Y	-0-					7
10	93	N	58	-0-	-35	-0-	18	1	40	2	Y	-0-					7

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	61	1	195	2	Y	2					19
							2	9									
06	330	N	230	-0-	-100	-0-	57	1	172	2	Y	1					20
							1	9									
07	279	N	223	-0-	-56	-0-	48	1	175	2	Y	-0-					20
08	248	N	243	-0-	-5	-0-	54	1	189	2	Y	-0-					20
*09	204	N	204	-0-	-0-	-0-	46	1	158	2	Y	-0-					20
10	217	N	122	-0-	-95	-0-	40	1	82	2	Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	247	-0-	-435	-0-	58	1	189	2	Y	-0-					2
06	630	N	383	-0-	-247	-0-	73	1	309	2	Y	1					3
							1	9									
07	T. A.		556	-0-	556	556	115	1	441	2	Y	-0-					3
08	T. A.		1078	-0-	1078	1634	201	1	877	2	Y	-0-					3
09	T. A.		980	-0-	980	2614	191	1	789	2	Y	-0-					3
*10	3250	X	636	-0-	-2614	-0-	129	1	507	2	Y	-0-					3

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	66	1	235	2	N	-0-					21
06	330	N	321	-0-	-9	-0-	78	1	243	2	N	-0-					21
07	310	N	268	-0-	-42	-0-	62	1	206	2	N	-0-					21
08	310	N	286	-0-	-24	-0-	67	1	219	2	N	-0-					21
*09	263	N	263	-0-	-0-	-0-	75	1	188	2	N	-0-					21
*10	610	N	610	-0-	-0-	-0-	123	1	487	2	N	-0-					21

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	5	1	87	2	N	-0-			1
06	33	N	33	-0-	-0-	-0-	3	1	30	2	N	-0-			1
07	121	N	121	-0-	-0-	-0-	8	1	113	2	N	-0-			1
08	279	N	279	-0-	-0-	-0-	16	1	263	2	N	-0-			1
*09	196	N	196	-0-	-0-	-0-	13	1	183	2	N	-0-			1
*10	138	N	138	-0-	-0-	-0-	9	1	129	2	N	-0-			1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	29	-0-	-64	-0-	2	1	27	2	N	-0-			1
06	30	N	26	-0-	-4	-0-	2	1	24	2	N	-0-			1
07	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-			1
08	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-			1
*09	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-			1
*10	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-			1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	95	-0-	-122	-0-	7	1	88	2	N	-0-			22
06	120	N	108	-0-	-12	-0-	8	1	100	2	N	-0-			22
07	93	N	68	-0-	-25	-0-	5	1	63	2	N	-0-			22
08	93	N	16	-0-	-77	-0-	1	1	15	2	N	-0-			22
*09	230	N	230	-0-	-0-	-0-	14	1	216	2	N	-0-			22
*10	260	N	260	-0-	-0-	-0-	20	1	240	2	N	-0-			22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1183	N	1183	-0-	-0-	-0-	82	1	1101	2	N	-0-			23
06	1080	N	968	-0-	-112	-0-	73	1	895	2	N	-0-			23
07	1354	N	1354	-0-	-0-	-0-	100	1	1254	2	N	-0-			23
08	1360	N	1360	-0-	-0-	-0-	90	1	1270	2	N	-0-			23
*09	1453	N	1453	-0-	-0-	-0-	86	1	1367	2	N	-0-			23
10	1364	N	845	-0-	-519	-0-	64	1	781	2	N	-0-			23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	12	1	164	2	N	-0-			6
06	174	N	174	-0-	-0-	-0-	13	1	161	2	N	-0-			6
07	186	N	84	-0-	-102	-0-	6	1	78	2	N	-0-			6
08	265	N	265	-0-	-0-	-0-	17	1	248	2	N	-0-			6
*09	254	N	254	-0-	-0-	-0-	15	1	239	2	N	-0-			6
*10	206	N	206	-0-	-0-	-0-	15	1	191	2	N	-0-			6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	659	-0-	-240	-0-	144	1	515	2	N	-0-			2
06	750	N	439	-0-	-311	-0-	107	1	332	2	N	-0-			2
07	988	N	988	-0-	-0-	-0-	230	1	758	2	N	-0-			2
08	1104	N	1104	-0-	-0-	-0-	261	1	843	2	N	-0-			2
*09	797	N	797	-0-	-0-	-0-	226	1	571	2	N	-0-			2
10	992	N	657	-0-	-335	-0-	132	1	525	2	N	-0-			2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	46	1	804	2	N	-0-			21
06	720	N	578	-0-	-142	-0-	46	1	532	2	N	-0-			21
07	806	N	642	-0-	-164	-0-	43	1	599	2	N	-0-			21
08	837	N	734	-0-	-103	-0-	43	1	691	2	N	-0-			21
*09	641	N	641	-0-	-0-	-0-	43	1	598	2	N	-0-			21
*10	730	N	730	-0-	-0-	-0-	48	1	682	2	N	-0-			21

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
06	240	N	145	-0-	-95	-0-	145	2			N	-0-					-0-
07	217	N	49	-0-	-168	-0-	49	2			N	-0-					-0-
08	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	462	-0-	-251	-0-	462	2			N	-0-					-0-
06	600	N	524	-0-	-76	-0-	524	2			N	-0-					-0-
07	589	N	518	-0-	-71	-0-	518	2			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*09	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*10	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	25	1	108	2	N	1					5
							1	9									
06	150	N	143	-0-	-7	-0-	28	1	114	2	N	1					6
							1	9									
07	124	N	102	-0-	-22	-0-	23	1	78	2	N	1					7
							1	9									
08	135	N	135	-0-	-0-	-0-	33	1	102	2	N	-0-					7
*09	127	N	127	-0-	-0-	-0-	32	1	95	2	N	-0-					7
*10	146	N	146	-0-	-0-	-0-	35	1	111	2	N	-0-					7

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	30	1	87	2	N	2					5
							2	9									
06	122	N	122	-0-	-0-	-0-	32	1	89	2	N	1					6
							1	9									
07	272	N	272	-0-	-0-	-0-	60	1	212	2	N	-0-					6
08	171	N	171	-0-	-0-	-0-	43	1	128	2	N	-0-					6
*09	208	N	208	-0-	-0-	-0-	50	1	158	2	N	-0-					6
10	279	N	134	-0-	-145	-0-	38	1	96	2	N	-0-					6

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	790	-0-	-47	-0-	790	2			N	-0-					65
06	720	N	685	-0-	-35	-0-	685	2			N	-0-					65
07	773	N	773	-0-	-0-	-0-	773	2			N	-0-					65
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					65
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					65
*10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					65

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	2			N	-0-					-0-
07	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
08	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-
09	390	N	284	-0-	-106	-0-	284	2			N	-0-					-0-
10	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					121
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					121
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					121
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					121
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					121
*10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
06	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
09	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
07	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
08	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
*10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

05	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					8
06	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					8
07	961	N	873	-0-	-88	-0-	872	3	1	9	Y	1	1	8			8
08	961	N	929	-0-	-32	-0-	929	3			Y	-0-					8
09	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
C&J ENERGY SERVICES 120531
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

05	4283 X	4283	-0-	-0-	-0-	4283	2	N	-0-			-0-
06	4080 X	3705	-0-	-375	-0-	3705	2	N	-0-			-0-
07	4216 X	4078	-0-	-138	-0-	4078	2	N	-0-			-0-
08	4278 X	3772	-0-	-506	-0-	3772	2	N	-0-			-0-
09	4140 X	3810	-0-	-330	-0-	3810	2	N	-0-			-0-
10	4278 X	3789	-0-	-489	-0-	3789	2	N	-0-			-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

05	5130 X	5130	-0-	-0-	-0-	5130	2	N	-0-			-0-
06	5250 X	4975	-0-	-275	-0-	4975	2	N	-0-			-0-
07	5425 X	5076	-0-	-349	-0-	5076	2	N	-0-			-0-
08	5425 X	3860	-0-	-1565	-0-	3860	2	N	-0-			-0-
09	5140 X	5140	-0-	-0-	-0-	5140	2	N	-0-			-0-
10	5146 X	4778	-0-	-368	-0-	4778	2	N	-0-			-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1645	-0-	-29	-0-	1645	2			N	-0-					-0-
06	1650	N	1537	-0-	-113	-0-	1537	2			N	-0-					-0-
07	1612	N	1578	-0-	-34	-0-	1578	2			N	-0-					-0-
08	1643	N	1506	-0-	-137	-0-	1506	2			N	-0-					-0-
09	1530	N	1521	-0-	-9	-0-	1521	2			N	-0-					-0-
10	1581	N	1544	-0-	-37	-0-	1544	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2353	N	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
06	2280	N	2145	-0-	-135	-0-	2145	2			N	-0-					-0-
07	2325	N	2238	-0-	-87	-0-	2238	2			N	-0-					-0-
08	2356	N	1995	-0-	-361	-0-	1995	2			N	-0-					-0-
09	2160	N	2140	-0-	-20	-0-	2140	2			N	-0-					-0-
10	2232	N	2118	-0-	-114	-0-	2118	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					-0-
06	3300	X	3159	-0-	-141	-0-	3159	2			N	-0-					-0-
07	3410	X	3304	-0-	-106	-0-	3304	2			N	-0-					-0-
08	3410	X	3125	-0-	-285	-0-	3125	2			N	-0-					-0-
09	3300	X	3219	-0-	-81	-0-	3219	2			N	-0-					-0-
10	3410	X	3195	-0-	-215	-0-	3195	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF. 10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF. 10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232

CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1827	N	1827	-0-	-0-	-0-	106	1	1721	3	N	-0-					126
06	1598	N	1598	-0-	-0-	-0-	98	1	1494	3	N	5					131
							6	9									
07	1466	N	1466	-0-	-0-	-0-	72	1	1394	3	N	-0-					131
08	3041	N	3041	-0-	-0-	-0-	170	1	2852	3	N	17					148
							19	9									
09	2924	N	2924	-0-	-0-	-0-	198	1	2714	3	N	11					159
							12	9									
*10	1788	N	1788	-0-	-0-	-0-	100	1	1688	3	N	-0-					159

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1042	N	1042	-0-	-0-	-0-	61	1	981	3	Y	-0-					133
06	990	N	955	-0-	-35	-0-	59	1	896	3	Y	-0-					133
07	1190	N	1190	-0-	-0-	-0-	58	1	1113	3	Y	17					150
							19	9									
08	1563	N	1563	-0-	-0-	-0-	87	1	1464	3	Y	11					161
							12	9									
09	2770	N	2770	-0-	-0-	-0-	186	1	2547	3	Y	34					195
							37	9									
*10	3078	N	3078	-0-	-0-	-0-	172	1	2906	3	Y	-0-					195

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	38	1	611	3	Y	-0-					6
06	743	N	743	-0-	-0-	-0-	46	1	697	3	Y	-0-					6
07	736	N	736	-0-	-0-	-0-	36	1	700	3	Y	-0-					6
08	816	N	816	-0-	-0-	-0-	46	1	770	3	Y	-0-					6
09	768	N	768	-0-	-0-	-0-	52	1	716	3	Y	-0-					6
*10	631	N	631	-0-	-0-	-0-	35	1	596	3	Y	-0-					6

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5416	X	5416	-0-	-0-	-0-	315	1	5101	3	N	-0-					59
06	4377	X	4377	-0-	-0-	-0-	269	1	4108	3	N	-0-					59
07	4557	X	4557	-0-	-0-	-0-	224	1	4333	3	N	-0-					59
08	4410	X	4410	-0-	-0-	-0-	247	1	4144	3	N	17					76
							19	9									
09	4104	X	4104	-0-	-0-	-0-	279	1	3816	3	N	8					84
							9	9									
*10	3635	X	3635	-0-	-0-	-0-	203	1	3432	3	N	-0-					84

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	4295	-0-	-138	-0-	250	1	4045	3	N	-0-					89
06	4290	X	3966	-0-	-324	-0-	244	1	3722	3	N	-0-					89
07	4433	X	3300	-0-	-1133	-0-	162	1	3138	3	N	-0-					89
08	4278	X	4247	-0-	-31	-0-	239	1	3995	3	N	12					101
							13	9									
09	4140	X	3768	-0-	-372	-0-	256	1	3512	3	N	-0-					101
10	4278	X	3674	-0-	-604	-0-	205	1	3469	3	N	-0-					101

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	286	-0-	-86	-0-	17	1	269	3	N	-0-					220
06	420	N	287	-0-	-133	-0-	18	1	269	3	N	-0-					220
07	341	N	325	-0-	-16	-0-	16	1	309	3	N	-0-					220
08	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-					220
09	445	N	445	-0-	-0-	-0-	30	1	415	3	N	-0-					220
*10	453	N	453	-0-	-0-	-0-	25	1	428	3	N	-0-					220

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

05	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					46
06	990	X	895	-0-	-95	-0-	895	3			N	-0-					46
07	1085	X	864	-0-	-221	-0-	864	3			N	-0-					46
08	1085	X	847	-0-	-238	-0-	847	3			N	-0-					46
09	1050	X	856	-0-	-194	-0-	856	3			N	-0-	2	1			44
10	1054	X	1037	-0-	-17	-0-	1037	3			N	-0-					44

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

05	2666	X	2402	-0-	-264	-0-	2394	3	8	9	N	7	188	1			59
06	2340	X	2035	-0-	-305	-0-	2020	3	15	9	N	14					73
07	2945	X	2765	-0-	-180	-0-	2751	3	14	9	N	13					86
08	2914	X	2649	-0-	-265	-0-	2628	3	21	9	N	19					105
09	2820	X	2546	-0-	-274	-0-	2528	3	18	9	N	16					121
10	2387	X	2248	-0-	-139	-0-	2233	3	15	9	N	14					135

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

05	341	X	310	-0-	-31	-0-	310	3			N	-0-					41
06	330	X	315	-0-	-15	-0-	315	3			N	-0-					41
07	365	X	365	-0-	-0-	-0-	365	3			N	-0-					41
08	341	X	327	-0-	-14	-0-	327	3			N	-0-					41
09	330	X	308	-0-	-22	-0-	308	3			N	-0-					41
10	341	X	300	-0-	-41	-0-	300	3			N	-0-					41

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

05	3182	X	3182	-0-	-0-	-0-	3176	3	6	9	N	5					113
06	1414	X	1414	-0-	-0-	-0-	1405	3	9	9	N	8					121
07	2542	X	305	-0-	-2237	-0-	305	3			N	-0-					121
08	2542	X	266	-0-	-2276	-0-	266	3			N	-0-					121
09	2460	X	427	-0-	-2033	-0-	427	3			N	-0-					121
10	2542	X	425	-0-	-2117	-0-	425	3			N	-0-					121

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

05	5988	X	5988	-0-	-0-	-0-	5966	3	22	9	N	20					203
06	5732	X	5732	-0-	-0-	-0-	5707	3	25	9	N	23					226
07	5966	X	5966	-0-	-0-	-0-	5933	3	33	9	N	30					256
08	6514	X	6514	-0-	-0-	-0-	6514	3			N	-0-					256
09	5670	X	5549	-0-	-121	-0-	5549	3			N	-0-					256
*10	5859	X	5521	-0-	-338	-0-	5521	3			N	-0-	176	1			80

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3454	-0-	-700	-0-	3454	3			N	-0-					75
06	3900	X	3665	-0-	-235	-0-	3665	3			N	-0-					75
07	4030	X	3932	-0-	-98	-0-	3932	3			N	-0-					75
08	4030	X	2537	-0-	-1493	-0-	2537	3			N	-0-					75
09	5134	X	5134	-0-	-0-	-0-	5134	3			N	-0-					75
10	3782	X	2796	-0-	-986	-0-	2796	3			N	-0-					75

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

05	310	#	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	300	#	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	#	273	-0-	-37	-0-	273	3			N	-0-					-0-
08	310	#	271	-0-	-39	-0-	271	3			N	-0-					-0-
*09	300	#	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	310	#	228	-0-	-82	-0-	228	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

05	589	N	513	-0-	-76	-0-	513	2			N	-0-					-0-
06	510	N	499	-0-	-11	-0-	499	2			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	2			N	-0-					-0-
08	527	N	514	-0-	-13	-0-	514	2			N	-0-					-0-
09	510	N	495	-0-	-15	-0-	495	2			N	-0-					-0-
10	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) //CONT.// 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. //CONT.// 031585
ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
09	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

05	0	#	-0-	-0-	-0-	-0-					N	-0-					53
06	0	#	-0-	-0-	-0-	-0-					N	-0-					53
07	0	#	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

05	248	#	216	-0-	-32	-0-	201	2	15	9	N	14	178	0			30
06	240	#	202	-0-	-38	-0-	188	2	14	9	N	13					43
07	217	#	202	-0-	-15	-0-	188	2	14	9	N	13					56
08	217	#	205	-0-	-12	-0-	192	2	13	9	N	12					68
09	210	#	148	-0-	-62	-0-	136	2	12	9	N	11					79
*10	217	#	190	-0-	-27	-0-	177	2	13	9	N	12					91

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

05	697	R	697	-0-	-0-	-0-	682	2	15	9	Y	14	52	0			46
06	520	R	520	-0-	-0-	-0-	492	2	28	9	Y	25					71
07	601	R	601	-0-	-0-	-0-	584	3	17	9	Y	15					82
08	785	R	785	-0-	-0-	-0-	762	2	23	9	Y	21					103
09	660	#	412	-0-	-248	-0-	397	2	15	9	Y	14	85	0			32
10	682	#	395	-0-	-287	-0-	376	2	19	9	Y	17					49

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	#	389	-0-	-45	-0-	332	3	57	9	N	52					201
06	478	R	478	-0-	-0-	-0-	408	3	70	9	N	64	174	1			91
07	372	#	227	-0-	-145	-0-	197	3	30	9	N	27					118
08	403	#	282	-0-	-121	-0-	221	3	61	9	N	55					173
09	559	R	559	-0-	-0-	-0-	516	3	43	9	N	39					212
*10	532	R	532	-0-	-0-	-0-	491	3	41	9	N	37	178	1			71

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					317
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					317
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					317
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					317
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					317
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					317

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

05	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
08	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

05	62	#	60	-0-	-2	-0-	60	3			Y	-0-					21
06	60	#	56	-0-	-4	-0-	54	3	2	9	Y	2	21	1	2	8	-0-
07	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	61	R	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
09	82	R	82	-0-	-0-	-0-	61	3	21	9	Y	19	4	8			15
*10	65	R	65	-0-	-0-	-0-	65	3			Y	-0-					15

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	#	20	-0-	-42	-0-	20	3			N	-0-					-0-
08	62	#	22	-0-	-40	-0-	22	3			N	-0-					-0-
*09	22	R	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*10	79	R	79	-0-	-0-	-0-	79	3			N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

05	31	#	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	#	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	#	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94
07	0	K	-0-	-0-	-0-	-0-					N	-0-					94
08	0	K	-0-	-0-	-0-	-0-					N	-0-					94
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	#	1223	-0-	-296	-0-	1223	3			N	-0-					33
06	1440	#	1036	-0-	-404	-0-	1036	3			N	-0-					33
07	1488	#	1054	-0-	-434	-0-	1054	3			N	-0-					33
08	1457	#	948	-0-	-509	-0-	948	3			N	-0-					33
09	1410	#	811	-0-	-599	-0-	811	3			N	-0-					33
10	1209	#	1109	-0-	-100	-0-	1109	3			N	-0-					33

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA CL. FK.) //CONT.// 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					80
06	0	#	-0-	-0-	-0-	-0-					N	-0-					80
07	0	#	-0-	-0-	-0-	-0-					N	-0-					80
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					52
06	0	#	-0-	-0-	-0-	-0-					N	-0-					52
07	0	#	-0-	-0-	-0-	-0-					N	-0-					52
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0- B	-0-	893	2			Y	-0-					29
06	870	N	822	-0-	-48 B	-0-	822	2			Y	-0-					29
07	832	N	832	-0-	-0- B	-0-	832	2			Y	-0-					29
08	899	N	893	-0-	-6 B	-0-	893	2			Y	-0-					29
09	838	N	838	-0-	-0- B	-0-	838	2			Y	-0-					29
10	837	N	805	-0-	-32 B	-0-	805	2			Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0- B	-0-	408	2			Y	-0-					7
06	394	N	394	-0-	-0- B	-0-	394	2			Y	-0-					7
07	403	N	383	-0-	-20 B	-0-	383	2			Y	-0-					7
08	539	N	539	-0-	-0- B	-0-	539	2			Y	-0-					7
09	586	N	586	-0-	-0- B	-0-	586	2			Y	-0-					7
*10	532	N	532	-0-	-0- B	-0-	532	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1682	-0-	-519	-0-	1682	3			N	-0-					-0-
06	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
07	1767	N	1389	-0-	-378	-0-	1389	3			N	-0-					-0-
08	1674	N	1031	-0-	-643	-0-	59	1	972	2	N	-0-					-0-
09	1380	N	831	-0-	-549	-0-	44	1	787	2	N	-0-					-0-
*10	1512	N	1512	-0-	-0-	-0-	73	1	1439	2	N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	3	-0-	-121	-0-	2	2	1	9	Y	1	33	1			7
06	60	N	47	-0-	-13	-0-	47	2			Y	-0-					7
07	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					7
08	52	N	52	-0-	-0-	-0-	52	2			Y	-0-	4	1			3
*09	60	N	35	-0-	-25	-0-	35	2			Y	-0-					3
10	62	N	48	-0-	-14	-0-	48	2			Y	-0-	2	1			1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	2			Y	-0-					-0-
*09	180	N	173	-0-	-7	-0-	173	2			Y	-0-					-0-
10	186	N	66	-0-	-120	-0-	66	2			Y	-0-					-0-

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					1
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					1
07	124	N	108	-0-	-16	-0-	108	2			Y	-0-					1
08	124	N	101	-0-	-23	-0-	101	2			Y	-0-					1
*09	120	N	99	-0-	-21	-0-	99	2			Y	-0-					1
*10	93	N	38	-0-	-55	-0-	38	2			Y	-0-					1

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					1
06	98	N	98	-0-	-0-	-0-	76	2	22	9	Y	20					21
07	110	N	110	-0-	-0-	-0-	73	2	37	9	Y	34					55
08	105	N	105	-0-	-0-	-0-	68	2	37	9	Y	34	49	1			40
*09	107	N	107	-0-	-0-	-0-	96	2	11	9	Y	10					50
10	93	N	36	-0-	-57	-0-	34	2	2	9	Y	2	40	1			12

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
*09	90	N	81	-0-	-9	-0-	81	2			Y	-0-					-0-
10	93	N	29	-0-	-64	-0-	29	2			Y	-0-					-0-

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
*09	90	N	74	-0-	-16	-0-	74	2			Y	-0-					-0-
10	93	N	29	-0-	-64	-0-	29	2			Y	-0-					-0-

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
*09	120	N	105	-0-	-15	-0-	105	2			Y	-0-					-0-
10	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
*09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
*10	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					3
06	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					3
07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-	1	1			2
08	93	N	84	-0-	-9	-0-	84	2			Y	-0-					2
*09	90	N	66	-0-	-24	-0-	66	2			Y	-0-					2
*10	93	N	65	-0-	-28	-0-	65	2			Y	-0-					2

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					1
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					1
07	124	N	108	-0-	-16	-0-	108	2			Y	-0-					1
08	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					1
*09	141	N	141	-0-	-0-	-0-	140	2	1	9	Y	1					2
*10	93	N	42	-0-	-51	-0-	42	2			Y	-0-	2	1			-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	70	2	1	9	Y	1					4
06	90	N	42	-0-	-48	-0-	40	2	2	9	Y	2					6
07	93	N	52	-0-	-41	-0-	46	2	6	9	Y	5	4	1			7
08	84	N	84	-0-	-0-	-0-	80	2	4	9	Y	4					11
*09	91	N	91	-0-	-0-	-0-	90	2	1	9	Y	1					12
*10	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2					14

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					2
06	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					2
07	80	N	80	-0-	-0-	-0-	79	2	1	9	Y	1	2	1			1
08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					1
*09	60	N	58	-0-	-2	-0-	58	2			Y	-0-					1
10	93	N	59	-0-	-34	-0-	59	2			Y	-0-					1

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					4
06	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					4
07	76	N	76	-0-	-0-	-0-	76	2			Y	-0-	2	1			2
08	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					2
*09	60	N	51	-0-	-9	-0-	51	2			Y	-0-					2
*10	62	N	52	-0-	-10	-0-	52	2			Y	-0-					2

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					2
06	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					2
07	76	N	76	-0-	-0-	-0-	76	2			Y	-0-	1	1			1
08	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					1
*09	60	N	51	-0-	-9	-0-	51	2			Y	-0-					1
*10	62	N	52	-0-	-10	-0-	52	2			Y	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	435	2	4	9	Y	4					12
06	415	N	415	-0-	-0-	-0-	414	2	1	9	Y	1					13
07	529	N	529	-0-	-0-	-0-	521	2	8	9	Y	7	10	1			10
08	454	N	454	-0-	-0-	-0-	452	2	2	9	Y	2					12
*09	420	N	383	-0-	-37	-0-	381	2	2	9	Y	2					14
10	527	N	358	-0-	-169	-0-	356	2	2	9	Y	2					16

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					1
06	534	N	534	-0-	-0-	-0-	534	2			Y	-0-	1	1			-0-
07	620	N	542	-0-	-78	-0-	542	2			Y	-0-					-0-
08	620	N	516	-0-	-104	-0-	515	2	1	9	Y	1					1
*09	540	N	540	-0-	-0-	-0-	538	2	2	9	Y	2					3
10	527	N	201	-0-	-326	-0-	201	2			Y	-0-	2	1			1

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
*09	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	951	N	951	-0-	-0-	-0-	929	2	22	9	Y	20					54
06	845	N	845	-0-	-0-	-0-	836	2	9	9	Y	8					62
07	843	N	843	-0-	-0-	-0-	839	2	4	9	Y	4					66
08	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					66
*09	772	N	772	-0-	-0-	-0-	762	2	10	9	Y	9					75
*10	648	N	648	-0-	-0-	-0-	633	2	15	9	Y	14					89

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					10
06	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					10
07	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					10
08	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					10
*09	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					10
10	248	N	239	-0-	-9	-0-	239	2			Y	-0-					10

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	2			Y	-0-					2
06	90	N	84	-0-	-6	-0-	84	2			Y	-0-					2
07	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					2
08	105	N	105	-0-	-0-	-0-	101	2	4	9	Y	4					6
*09	117	N	117	-0-	-0-	-0-	115	2	2	9	Y	2					8
*10	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					8

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					1
06	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					1
07	186	N	163	-0-	-23	-0-	163	2			Y	-0-					1
08	186	N	151	-0-	-35	-0-	151	2			Y	-0-					1
*09	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					1
*10	155	N	66	-0-	-89	-0-	66	2			Y	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					1
06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
07	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					1
08	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					1
*09	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					1
*10	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					1

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	147	2	1	9	Y	1					1
*09	154	N	154	-0-	-0-	-0-	152	2	2	9	Y	2					3
*10	164	N	164	-0-	-0-	-0-	160	2	4	9	Y	4	2	1			5

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					10
06	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					10
07	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					10
08	62	N	53	-0-	-9	-0-	53	2			Y	-0-	7	1			3
*09	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					3
10	62	N	55	-0-	-7	-0-	55	2			Y	-0-					3

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	6	-0-	-242	-0-	6	2			Y	-0-	1	1			-0-
06	270	N	198	-0-	-72	-0-	194	2	4	9	Y	4					4
07	277	N	277	-0-	-0-	-0-	274	2	3	9	Y	3	3	1			4
08	281	N	281	-0-	-0-	-0-	279	2	2	9	Y	2	4	1			2
*09	334	N	334	-0-	-0-	-0-	332	2	2	9	Y	2	2	1			2
10	279	N	238	-0-	-41	-0-	235	2	3	9	Y	3	3	1			2

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					63
06	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					63
07	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					63
08	186	N	176	-0-	-10	-0-	172	2	4	9	Y	4					67
*09	197	N	197	-0-	-0-	-0-	195	2	2	9	Y	2					69
*10	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					69

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	897	-0-	-64	-0-	897	2			Y	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					-0-
07	961	N	844	-0-	-117	-0-	844	2			Y	-0-					-0-
08	899	N	725	-0-	-174	-0-	719	2	6	9	Y	5					5
*09	840	N	789	-0-	-51	-0-	788	2	1	9	Y	1	4	1			2
*10	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					2

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	494	2	1	9	Y	1					22
06	364	N	364	-0-	-0-	-0-	364	2			Y	-0-	21	1			1
07	527	N	362	-0-	-165	-0-	362	2			Y	-0-					1
08	496	N	343	-0-	-153	-0-	341	2	2	9	Y	2					3
*09	372	N	372	-0-	-0-	-0-	363	2	9	9	Y	8	2	1			9
10	372	N	271	-0-	-101	-0-	270	2	1	9	Y	1					10

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	239	2	1	9	Y	1					4
06	210	N	199	-0-	-11	-0-	198	2	1	9	Y	1	3	1			2
07	132	N	132	-0-	-0-	-0-	130	2	2	9	Y	2					4
08	124	N	116	-0-	-8	-0-	114	2	2	9	Y	2					6
*09	124	N	124	-0-	-0-	-0-	121	2	3	9	Y	3	5	1			4
*10	166	N	166	-0-	-0-	-0-	164	2	2	9	Y	2					6

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	177	2	3	9	Y	3					3
08	189	N	189	-0-	-0-	-0-	182	2	7	9	Y	6					9
*09	200	N	200	-0-	-0-	-0-	197	2	3	9	Y	3	6	1			6
*10	264	N	264	-0-	-0-	-0-	260	2	4	9	Y	4					10

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	110	2	1	9	Y	1					5
06	244	N	244	-0-	-0-	-0-	244	2			Y	-0-	4	1			1
07	211	N	211	-0-	-0-	-0-	210	2	1	9	Y	1					2
08	124	N	123	-0-	-1	-0-	121	2	2	9	Y	2					4
*09	150	N	132	-0-	-18	-0-	130	2	2	9	Y	2	3	1			3
*10	158	N	158	-0-	-0-	-0-	155	2	3	9	Y	3					6

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	4	-0-	-244	-0-	4	2			Y	-0-					-0-
06	240	N	3	-0-	-237	-0-	3	2			Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	9	2	4	9	Y	4	2	1			2
*09	32	N	32	-0-	-0-	-0-	30	2	2	9	Y	2	3	1			1
*10	35	N	35	-0-	-0-	-0-	29	2	6	9	Y	5	3	1			3

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	2			Y	-0-					-0-
*09	210	N	178	-0-	-32	-0-	176	2	2	9	Y	2					2
*10	282	N	282	-0-	-0-	-0-	278	2	4	9	Y	4	2	1			4

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1068	N	1068	-0-	-0-	-0-	1058	2	10	9	Y	9					10
06	949	N	949	-0-	-0-	-0-	949	2			Y	-0-	9	1			1
07	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					1
08	1054	N	699	-0-	-355	-0-	696	2	3	9	Y	3					4
*09	1010	N	1010	-0-	-0-	-0-	1009	2	1	9	Y	1	3	1			2
*10	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					2

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					3
06	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					3
07	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					3
08	59	N	59	-0-	-0-	-0-	59	2			Y	-0-	2	1			1
*09	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					1
*10	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	26	-0-	-191	-0-	26	2			Y	-0-					24
06	210	N	25	-0-	-185	-0-	25	2			Y	-0-					24
07	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					24
08	273	N	273	-0-	-0-	-0-	273	2			Y	-0-	16	1			8
*09	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					8
*10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					8

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

05	657	N	657	-0-	-0-	-0-	635	2	22	9	Y	20					45
06	622	N	622	-0-	-0-	-0-	613	2	9	9	Y	8					53
07	558	N	536	-0-	-22	-0-	532	2	4	9	Y	4					57
08	651	N	560	-0-	-91	-0-	560	2			Y	-0-					57
*09	630	N	578	-0-	-52	-0-	572	2	6	9	Y	5					62
10	527	N	473	-0-	-54	-0-	465	2	8	9	Y	7					69

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

05	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
06	990	X	-0-	-0-	-990	-0-					N	-0-					-0-
07	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
08	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
*09	990	X	-0-	-0-	-990	-0-					Y	-0-					-0-
*10	1023	X	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1047	N	1047	-0-	-0-	-0-	1040	2	7	9	Y	6					175
06	1015	N	1015	-0-	-0-	-0-	1003	2	12	9	Y	11					186
07	1020	N	1020	-0-	-0-	-0-	1010	2	10	9	Y	9					195
08	1023	N	965	-0-	-58	-0-	962	2	3	9	Y	3					198
09	990	N	898	-0-	-92	-0-	898	2			Y	-0-					198
10	1023	N	917	-0-	-106	-0-	917	2			Y	-0-					198

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

05	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
08	620	N	608	-0-	-12	-0-	608	2			Y	-0-					-0-
09	660	N	581	-0-	-79	-0-	581	2			Y	-0-					-0-
10	651	N	591	-0-	-60	-0-	591	2			Y	-0-					-0-

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

05	533	N	533	-0-	-0-	-0-	525	2	8	9	Y	7	9	1			10
06	450	N	450	-0-	-0-	-0-	444	2	6	9	Y	5	9	1			6
07	387	N	387	-0-	-0-	-0-	383	2	4	9	Y	4					10
08	527	N	367	-0-	-160	-0-	363	2	4	9	Y	4	8	1			6
09	450	N	347	-0-	-103	-0-	343	2	4	9	Y	4	7	1			3
10	372	N	333	-0-	-39	-0-	329	2	4	9	Y	4					7

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

05	946	N	946	-0-	-0-	-0-	900	2	46	9	Y	42	68	1			23
06	880	N	880	-0-	-0-	-0-	843	2	37	9	Y	34	32	1			25
07	915	N	915	-0-	-0-	-0-	876	2	39	9	Y	35	34	1			26
08	899	N	868	-0-	-31	-0-	829	2	39	9	Y	35	32	1			29
09	870	N	726	-0-	-144	-0-	692	2	34	9	Y	31	35	1			25
10	899	N	896	-0-	-3	-0-	855	2	41	9	Y	37	34	1			28

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

05	1975	N	1975	-0-	-0-	-0-	1902	2	73	9	N	66	166	1			74
06	2048	N	2048	-0-	-0-	-0-	1979	2	69	9	N	63					137
07	2172	N	2172	-0-	-0-	-0-	2099	2	73	9	N	66					203
08	2188	N	2188	-0-	-0-	-0-	2119	2	69	9	N	63	164	1			102
09	2064	N	2064	-0-	-0-	-0-	1994	2	70	9	N	64					166
*10	2092	N	2092	-0-	-0-	-0-	2026	2	66	9	N	60	118	1			108

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

05	757	N	757	-0-	-0-	-0-	755	2	2	9	N	2					59
06	721	N	721	-0-	-0-	-0-	720	2	1	9	N	1					60
07	775	N	690	-0-	-85	-0-	689	2	1	9	N	1					61
08	744	N	744	-0-	-0-	-0-	743	2	1	9	N	1					62
09	772	N	772	-0-	-0-	-0-	771	2	1	9	N	1					63
*10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					63

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

05	402	N	402	-0-	-0-	-0-	395	2	7	9	Y	6	8	1			9
06	336	N	336	-0-	-0-	-0-	329	2	7	9	Y	6	9	1			6
07	288	N	288	-0-	-0-	-0-	284	2	4	9	Y	4					10
08	372	N	273	-0-	-99	-0-	269	2	4	9	Y	4	8	1			6
09	330	N	258	-0-	-72	-0-	254	2	4	9	Y	4	7	1			3
10	279	N	247	-0-	-32	-0-	243	2	4	9	Y	4					7

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	763	2	10	9	Y	9					33
06	746	N	746	-0-	-0-	-0-	735	2	11	9	Y	10					43
07	763	N	763	-0-	-0-	-0-	753	2	10	9	Y	9					52
08	775	N	722	-0-	-53	-0-	715	2	7	9	Y	6					58
09	750	N	735	-0-	-15	-0-	727	2	8	9	Y	7					65
10	775	N	749	-0-	-26	-0-	749	2			Y	-0-					65

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	256	2	10	9	Y	9					26
06	261	N	261	-0-	-0-	-0-	250	2	11	9	Y	10					36
07	303	N	303	-0-	-0-	-0-	294	2	9	9	Y	8					44
08	292	N	292	-0-	-0-	-0-	283	2	9	9	Y	8					52
09	270	N	267	-0-	-3	-0-	258	2	9	9	Y	8	42	1			18
10	310	N	282	-0-	-28	-0-	272	2	10	9	Y	9					27

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	830	N	830	-0-	-0-	-0-	794	2	36	9	Y	33	122	1			29
06	1006	N	1006	-0-	-0-	-0-	973	2	33	9	Y	30	26	1			33
07	1215	N	1215	-0-	-0-	-0-	1185	2	30	9	Y	27	23	1	2	8	35
08	1010	N	1010	-0-	-0-	-0-	982	2	28	9	Y	25	43	1	1	8	16
09	990	N	958	-0-	-32	-0-	936	2	22	9	Y	20	20	1			16
10	1023	N	830	-0-	-193	-0-	810	2	20	9	Y	18	22	1			12

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	42	2	1	9	Y	1					9
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					9
07	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					9
08	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					9
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-	7	1			2
*10	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					2

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	463	2	24	9	Y	22	35	1			11
06	456	N	456	-0-	-0-	-0-	431	2	25	9	Y	23	17	1			17
07	450	N	450	-0-	-0-	-0-	420	2	30	9	Y	27	18	1			26
08	458	N	458	-0-	-0-	-0-	430	2	28	9	Y	25	37	1			14
09	434	N	434	-0-	-0-	-0-	403	2	31	9	Y	28	18	1			24
10	434	N	372	-0-	-62	-0-	353	2	19	9	Y	17	18	1			23

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	233	2	11	9	Y	10					31
06	231	N	231	-0-	-0-	-0-	219	2	12	9	Y	11					42
07	258	N	258	-0-	-0-	-0-	249	2	9	9	Y	8					50
08	256	N	256	-0-	-0-	-0-	247	2	9	9	Y	8					58
09	240	N	227	-0-	-13	-0-	218	2	9	9	Y	8	47	1			19
10	248	N	241	-0-	-7	-0-	230	2	11	9	Y	10					29

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	651	2	11	9	Y	10	15	1			5
06	632	N	632	-0-	-0-	-0-	622	2	10	9	Y	9	7	1			7
07	726	N	726	-0-	-0-	-0-	714	2	12	9	Y	11	7	1			11
08	735	N	735	-0-	-0-	-0-	724	2	11	9	Y	10	15	1			6
09	630	N	608	-0-	-22	-0-	596	2	12	9	Y	11	7	1			10
10	651	N	583	-0-	-68	-0-	574	2	9	9	Y	8	8	1			10

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	569	2	119	9	Y	108	64	1			90
06	702	N	702	-0-	-0-	-0-	589	2	113	9	Y	103	133	1	1	8	59
07	861	N	861	-0-	-0-	-0-	730	2	131	9	Y	119	69	1			109
08	917	N	917	-0-	-0-	-0-	790	2	127	9	Y	115	159	1	1	8	64
09	802	N	802	-0-	-0-	-0-	700	2	102	9	Y	93	73	1			84
*10	727	N	727	-0-	-0-	-0-	610	2	117	9	Y	106	142	1			48

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	844	N	844	-0-	-0-	-0-	821	2	23	9	Y	21	34	1			12
06	820	N	820	-0-	-0-	-0-	802	2	18	9	Y	16	16	1			12
07	844	N	844	-0-	-0-	-0-	824	2	20	9	Y	18	17	1			13
08	842	N	842	-0-	-0-	-0-	823	2	19	9	Y	17	16	1			14
09	802	N	802	-0-	-0-	-0-	784	2	18	9	Y	16	17	1			13
*10	789	N	789	-0-	-0-	-0-	769	2	20	9	Y	18	17	1			14

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	100	2	1	9	Y	1					7
06	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					7
07	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					7
08	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					7
09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-	5	1			2
*10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					2

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	534	2	4	9	Y	4	7	1			2
06	532	N	532	-0-	-0-	-0-	529	2	3	9	Y	3	3	1			2
07	534	N	534	-0-	-0-	-0-	530	2	4	9	Y	4	3	1			3
08	527	N	527	-0-	-0-	-0-	524	2	3	9	Y	3	3	1			3
09	540	N	503	-0-	-37	-0-	500	2	3	9	Y	3	3	1			3
10	527	N	516	-0-	-11	-0-	513	2	3	9	Y	3	3	1			3

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	702	N	702	-0-	-0-	-0-	696	2	6	9	Y	5	10	1			7
06	632	N	632	-0-	-0-	-0-	625	2	7	9	Y	6					13
07	409	N	409	-0-	-0-	-0-	399	2	10	9	Y	9	12	1			10
08	713	N	442	-0-	-271	-0-	431	2	11	9	Y	10					20
09	630	N	419	-0-	-211	-0-	401	2	18	9	Y	16	20	1			16
*10	438	N	438	-0-	-0-	-0-	419	2	19	9	Y	17					33

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	243	2	19	9	Y	17	35	1			14
06	256	N	256	-0-	-0-	-0-	238	2	18	9	Y	16	16	1			14
07	191	N	191	-0-	-0-	-0-	177	2	14	9	Y	13	14	1			13
08	248	N	190	-0-	-58	-0-	176	2	14	9	Y	13	13	1			13
09	270	N	173	-0-	-97	-0-	158	2	15	9	Y	14	12	1			15
10	186	N	186	-0-	-0-	-0-	167	2	19	9	Y	17	13	1			19

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	628	2	14	9	Y	13	32	1			21
06	567	N	567	-0-	-0-	-0-	557	2	10	9	Y	9					30
07	613	N	613	-0-	-0-	-0-	603	2	10	9	Y	9	23	1	1	8	15
08	620	N	616	-0-	-4	-0-	607	2	9	9	Y	8					23
09	749	N	749	-0-	-0-	-0-	740	2	9	9	Y	8	20	1			11
*10	749	N	749	-0-	-0-	-0-	739	2	10	9	Y	9					20

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1050	N	1050	-0-	-0-	-0-	1047	2	3	9	Y	3					35
06	756	N	756	-0-	-0-	-0-	754	2	2	9	Y	2					37
07	777	N	777	-0-	-0-	-0-	775	2	2	9	Y	2					39
08	806	N	769	-0-	-37	-0-	767	2	2	9	Y	2					41
09	750	N	742	-0-	-8	-0-	738	2	4	9	Y	4					45
10	775	N	757	-0-	-18	-0-	751	2	6	9	Y	5	17	1			33

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	903	N	903	-0-	-0-	-0-	868	2	35	9	Y	32	22	1			27
06	721	N	721	-0-	-0-	-0-	690	2	31	9	Y	28	39	1			16
07	890	N	890	-0-	-0-	-0-	854	2	36	9	Y	33	19	1			30
08	973	N	973	-0-	-0-	-0-	937	2	36	9	Y	33	44	1			19
09	965	N	965	-0-	-0-	-0-	919	2	46	9	Y	42	26	1			35
*10	1029	N	1029	-0-	-0-	-0-	984	2	45	9	Y	41	57	1			19

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1078	N	1078	-0-	-0-	-0-	1043	2	35	9	Y	32	18	1			26
06	1079	N	1079	-0-	-0-	-0-	1046	2	33	9	Y	30	39	1			17
07	906	N	906	-0-	-0-	-0-	872	2	34	9	Y	31	19	1			29
08	1085	N	875	-0-	-210	-0-	843	2	32	9	Y	29	41	1			17
09	1080	N	850	-0-	-230	-0-	820	2	30	9	Y	27	20	1			24
*10	905	N	905	-0-	-0-	-0-	875	2	30	9	Y	27	39	1			12

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	560	2	34	9	Y	31	17	1			25
06	588	N	588	-0-	-0-	-0-	556	2	32	9	Y	29	38	1			16
07	197	N	197	-0-	-0-	-0-	183	2	14	9	Y	13	14	1			15
08	589	N	221	-0-	-368	-0-	208	2	13	9	Y	12	19	1			8
09	600	N	198	-0-	-402	-0-	177	2	21	9	Y	19	11	1			16
*10	198	N	198	-0-	-0-	-0-	179	2	19	9	Y	17	25	1			8

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0-	-0-	377	2	8	9	Y	7	13	1			9
06	420	N	420	-0-	-0-	-0-	412	2	8	9	Y	7					16
07	476	N	476	-0-	-0-	-0-	468	2	8	9	Y	7	13	1			10
08	427	N	427	-0-	-0-	-0-	421	2	6	9	Y	5					15
09	420	N	173	-0-	-247	-0-	167	2	6	9	Y	5	13	1			7
10	465	N	150	-0-	-315	-0-	146	2	4	9	Y	4					11

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1645	N	1645	-0-	-0-	-0-	1559	2	86	9	Y	78	149	1			60
06	1601	N	1601	-0-	-0-	-0-	1522	2	79	9	Y	72	70	1			62
07	1765	N	1765	-0-	-0-	-0-	1684	2	81	9	Y	74	69	1			67
08	1824	N	1824	-0-	-0-	-0-	1740	2	84	9	Y	76	69	1			74
09	1644	N	1644	-0-	-0-	-0-	1564	2	80	9	Y	73	65	1			82
10	1736	N	1629	-0-	-107	-0-	1557	2	72	9	Y	65	72	1			75

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

05	883	N	883	-0-	-0-	-0-	881	2	2	9	Y	2					18
06	726	N	726	-0-	-0-	-0-	724	2	2	9	Y	2					20
07	746	N	746	-0-	-0-	-0-	744	2	2	9	Y	2					22
08	775	N	738	-0-	-37	-0-	736	2	2	9	Y	2					24
09	720	N	712	-0-	-8	-0-	708	2	4	9	Y	4					28
10	744	N	725	-0-	-19	-0-	721	2	4	9	Y	4	10	1			22

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

05	838	N	838	-0-	-0-	-0-	835	2	3	9	Y	3	5	1			3
06	924	N	924	-0-	-0-	-0-	921	2	3	9	Y	3					6
07	855	N	855	-0-	-0-	-0-	847	2	8	9	Y	7	6	1			7
08	879	N	879	-0-	-0-	-0-	870	2	9	9	Y	8					15
09	1035	N	1035	-0-	-0-	-0-	1027	2	8	9	Y	7	14	1			8
*10	1037	N	1037	-0-	-0-	-0-	1028	2	9	9	Y	8					16

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

05	753	N	753	-0-	-0-	-0-	750	2	3	9	Y	3					35
06	847	N	847	-0-	-0-	-0-	845	2	2	9	Y	2					37
07	870	N	870	-0-	-0-	-0-	868	2	2	9	Y	2					39
08	861	N	861	-0-	-0-	-0-	859	2	2	9	Y	2					41
09	840	N	830	-0-	-10	-0-	826	2	4	9	Y	4					45
10	868	N	847	-0-	-21	-0-	841	2	6	9	Y	5	17	1			33

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

05	1081	N	1081	-0-	-0-	-0-	1022	2	59	9	Y	54	64	1			83
06	1324	N	1324	-0-	-0-	-0-	1273	2	51	9	Y	46	66	1	2	8	61
07	1277	N	1277	-0-	-0-	-0-	1229	2	48	9	Y	44	65	1			40
08	1155	N	1155	-0-	-0-	-0-	1116	2	39	9	Y	35					75
09	1320	N	908	-0-	-412	-0-	884	2	24	9	Y	22	55	1			42
10	1271	N	902	-0-	-369	-0-	874	2	28	9	Y	25					67

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

05	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	895	N	895	-0-	-0-	-0-	889	2	6	9	N	5					170
06	839	N	839	-0-	-0-	-0-	833	2	6	9	N	5					175
07	837	N	765	-0-	-72	-0-	762	2	3	9	N	3					178
08	837	N	673	-0-	-164	-0-	669	2	4	9	N	4					182
09	810	N	658	-0-	-152	-0-	655	2	3	9	N	3					185
10	775	N	686	-0-	-89	-0-	680	2	6	9	N	5					190

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1129	N	1129	-0-	-0-	-0-	1116	2	13	9	Y	12	24	1			11
06	1094	N	1094	-0-	-0-	-0-	1080	2	14	9	Y	13					24
07	1126	N	1126	-0-	-0-	-0-	1114	2	12	9	Y	11	23	1			12
08	1121	N	1121	-0-	-0-	-0-	1108	2	13	9	Y	12					24
09	1080	N	1047	-0-	-33	-0-	1034	2	13	9	Y	12	24	1			12
*10	1224	N	1224	-0-	-0-	-0-	1203	2	21	9	Y	19					31

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	2			Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	453	2	18	9	Y	16	9	1			13
06	472	N	472	-0-	-0-	-0-	457	2	15	9	Y	14	19	1			8
07	529	N	529	-0-	-0-	-0-	511	2	18	9	Y	16	10	1			14
08	465	N	-0-	-0-	-465	-0-					Y	-0-	12	1			2
09	480	N	-0-	-0-	-480	-0-					Y	-0-	1	1			1
10	T. A.		-0-	-0-	-208	-0-					Y	-0-					1

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1073	N	1073	-0-	-0-	-0-	1067	2	6	9	Y	5					17
06	1127	N	1127	-0-	-0-	-0-	1121	2	6	9	Y	5					22
07	1119	N	1119	-0-	-0-	-0-	1115	2	4	9	Y	4					26
08	1085	N	1034	-0-	-51	-0-	1031	2	3	9	Y	3					29
09	1140	N	989	-0-	-151	-0-	985	2	4	9	Y	4					33
10	1116	N	945	-0-	-171	-0-	945	2			Y	-0-					33

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	853	N	853	-0-	-0-	-0-	845	2	8	9	Y	7	12	1			12
06	788	N	788	-0-	-0-	-0-	782	2	6	9	Y	5	11	1			6
07	680	N	680	-0-	-0-	-0-	674	2	6	9	Y	5					11
08	868	N	643	-0-	-225	-0-	639	2	4	9	Y	4	8	1			7
09	780	N	606	-0-	-174	-0-	603	2	3	9	Y	3	7	1			3
10	682	N	582	-0-	-100	-0-	578	2	4	9	Y	4					7

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1983	N	1983	-0-	-0-	-0-	1976	2	7	9	Y	6	11	1			4
06	1821	N	1821	-0-	-0-	-0-	1815	2	6	9	Y	5	6	1			3
07	1724	N	1724	-0-	-0-	-0-	1717	2	7	9	Y	6	6	1			3
08	1860	N	1763	-0-	-97	-0-	1755	2	8	9	Y	7					10
09	1800	N	1684	-0-	-116	-0-	1677	2	7	9	Y	6	7	1			9
*10	1953	N	1953	-0-	-0-	-0-	1944	2	9	9	Y	8	7	1			10

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	523	2	40	9	Y	36	34	1			51
06	565	N	565	-0-	-0-	-0-	524	2	41	9	Y	37	38	1			50
07	551	N	551	-0-	-0-	-0-	514	2	37	9	Y	34	34	1			50
08	558	N	535	-0-	-23	-0-	498	2	37	9	Y	34	34	1			50
09	686	N	686	-0-	-0-	-0-	663	2	23	9	Y	21	34	1			37
*10	736	N	736	-0-	-0-	-0-	715	2	21	9	Y	19	31	1			25

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	478	2	2	9	Y	2					34
06	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					34
07	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					34
08	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					34
09	720	N	679	-0-	-41	-0-	679	2			Y	-0-					34
10	713	N	691	-0-	-22	-0-	691	2			Y	-0-	13	1			21

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7161	X	2738	-0-	-4423	-0-	2731	2	7	9	Y	6	7	1			2
06	4755	X	2590	-0-	-2165	-0-	2569	2	21	9	Y	19	15	1			6
07	2646	X	2646	-0-	-0-	-0-	2636	2	10	9	Y	9	12	1			3
08	3787	X	3787	-0-	-0-	-0-	3707	2	80	9	Y	73	26	1			50
09	3716	X	3716	-0-	-0-	-0-	3655	2	61	9	Y	55	57	1			48
*10	3711	X	3711	-0-	-0-	-0-	3646	2	65	9	Y	59	66	1			41

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7421	X	7421	-0-	-0-	-0-	7387	2	34	9	Y	31					60
06	7754	X	7754	-0-	-0-	-0-	7744	2	10	9	Y	9	45	1			24
07	7539	X	7539	-0-	-0-	-0-	7524	2	15	9	Y	14					38
08	7415	X	7415	-0-	-0-	-0-	7400	2	15	9	Y	14					52
09	7790	X	7790	-0-	-0-	-0-	7778	2	12	9	Y	11	40	1			23
10	7998	X	6867	-0-	-1131	-0-	6852	2	15	9	Y	14					37

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5879	X	5879	-0-	-0-	-0-	5859	2	20	9	Y	18	18	1			5
06	5973	X	5973	-0-	-0-	-0-	5943	2	30	9	Y	27	23	1			9
07	5900	X	5900	-0-	-0-	-0-	5877	2	23	9	Y	21	22	1			8
08	6064	X	6064	-0-	-0-	-0-	6024	2	40	9	Y	36	21	1			23
09	5940	X	5254	-0-	-686	-0-	5230	2	24	9	Y	22	25	1			20
10	6138	X	5243	-0-	-895	-0-	5217	2	26	9	Y	24	27	1			17

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6665	X	5564	-0-	-1101	-0-	5555	2	9	9	Y	8	14	1			2
06	5805	X	5174	-0-	-631	-0-	5167	2	7	9	Y	6	6	1			2
07	4965	X	4965	-0-	-0-	-0-	4958	2	7	9	Y	6	6	1			2
08	5332	X	5106	-0-	-226	-0-	5096	2	10	9	Y	9	6	1			5
09	5160	X	4494	-0-	-666	-0-	4487	2	7	9	Y	6	6	1			5
10	5332	X	4482	-0-	-850	-0-	4476	2	6	9	Y	5	6	1			4

SUGG FARMAR '20' WELL #: 3 RRCID -> 273054 COMPL. DATE 06/12/2014 TOTAL DEPTH 6754 PERF. 6528 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8525	X	6878	-0-	-1647	-0-	6861	2	17	9	Y	15	17	1			1
06	7560	X	5870	-0-	-1690	-0-	5860	2	10	9	Y	9	9	1			1
07	5616	X	5616	-0-	-0-	-0-	5605	2	11	9	Y	10	10	1			1
08	6138	X	4614	-0-	-1524	-0-	4581	2	33	9	Y	30	29	1			2
09	5940	X	3916	-0-	-2024	-0-	3853	2	63	9	Y	57	53	1			6
10	6138	X	4782	-0-	-1356	-0-	4716	2	66	9	Y	60	62	1			4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11718	X	7875	-0-	-3843	-0-	7864	2	11	9	Y	10					44
06	9375	X	7052	-0-	-2323	-0-	7048	2	4	9	Y	4	31	1			17
07	7089	X	7089	-0-	-0-	-0-	7083	2	6	9	Y	5					22
08	7657	X	6575	-0-	-1082	-0-	6564	2	11	9	Y	10					32
09	7410	X	6513	-0-	-897	-0-	6502	2	11	9	Y	10	27	1			15
10	7657	X	5466	-0-	-2191	-0-	5454	2	12	9	Y	11					26

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
06	300	N	230	-0-	-70	-0-	230	2			N	-0-					-0-
07	310	N	165	-0-	-145	-0-	165	2			N	-0-					-0-
08	310	N	190	-0-	-120	-0-	190	2			N	-0-					-0-
09	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1576	N	1576	-0-	-0-	-0-	1556	2	20	9	Y	18	35	1			11
06	1468	N	1468	-0-	-0-	-0-	1450	2	18	9	Y	16					27
07	1421	N	1421	-0-	-0-	-0-	1406	2	15	9	Y	14	18	1			23
08	1402	N	1402	-0-	-0-	-0-	1383	2	19	9	Y	17	18	1			22
09	1350	N	1312	-0-	-38	-0-	1295	2	17	9	Y	15	18	1			19
10	1395	N	1355	-0-	-40	-0-	1340	2	15	9	Y	14	18	1			15

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	7	1	185	2	N	7	15	1			11
							8	9									
06	201	N	201	-0-	-0-	-0-	7	1	183	2	N	10					21
							11	9									
07	214	N	214	-0-	-0-	-0-	7	1	193	2	N	13	21	1			13
							14	9									
08	210	N	210	-0-	-0-	-0-	193	2	17	9	N	15					28
09	194	N	194	-0-	-0-	-0-	185	2	9	9	N	8	26	1			10
*10	208	N	208	-0-	-0-	-0-	9	1	188	2	N	10					20
							11	9									

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	7	1	185	2	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	8	1	183	2	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	8	1	193	2	N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	9	1	189	2	N	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	9	1	215	2	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	8	1	213	2	Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	9	1	225	2	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

05	545	N	545	-0-	-0-	-0-	21	1	524	2	Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	21	1	518	2	Y	-0-					-0-
07	569	N	569	-0-	-0-	-0-	22	1	547	2	Y	-0-					-0-
08	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	26	1	535	2	Y	-0-					-0-

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

05	320	N	320	-0-	-0-	-0-	12	1	308	2	N	-0-					-0-
06	330	N	317	-0-	-13	-0-	13	1	304	2	N	-0-					-0-
07	341	N	335	-0-	-6	-0-	13	1	322	2	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	15	1	314	2	N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

05	609	N	609	-0-	-0-	-0-	24	1	585	2	Y	-0-					-0-
06	441	N	441	-0-	-0-	-0-	17	1	424	2	Y	-0-					-0-
07	615	N	615	-0-	-0-	-0-	23	1	592	2	Y	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	29	1	597	2	Y	-0-					-0-

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON, JOHN D. -C- WELL #: 33 RRCID -> 277158 COMPL. DATE 03/15/2015 TOTAL DEPTH 5035 PERF. 4460 - 4485

05	0	W	214	-0-	214	561	8	1	206	2	Y	-0-					-0-
06	0	W	143	-0-	143	704	6	1	137	2	Y	-0-					-0-
07	0	W	223	-0-	223	927	9	1	214	2	Y	-0-					-0-
08	0	W	-0-	-0-	-0-	927					Y	-0-					-0-
09	927	X	-0-	-0-	-927	-0-					Y	-0-					-0-
10	217	N	3	-0-	-214	-0-	3	2			Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANGER OPERATING CO. 691776
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	8	1	216	2	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	9	1	213	2	N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	9	1	225	2	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	11	1	220	2	N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 03/13/2015 - P/A 03-13-15

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BRIGHT & CO. 093125
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	#	1865	-0-	-336	-0-	125 6	1 9	1734	2	Y	5					19
06	1950	#	1737	-0-	-213	-0-	120 4	1 9	1613	2	Y	4	16	1			7
07	2201	#	1401	-0-	-800	-0-	122 8	1 9	1271	2	Y	7					14
08	1891	#	1428	-0-	-463	-0-	80 9	1 9	1339	2	Y	8					22
09	1804	R	1804	-0-	-0-	-0-	130 4	1 9	1670	2	Y	4					26
10	1860	#	NO RPT	-0-	-1860	-0-					Y	NO RPT					26

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	#	2740	-0-	-391	-0-	184	1	2550	2	Y	5					25
							6	9									
06	2828	R	2828	-0-	-0-	-0-	196	1	2626	2	Y	5	21	1			9
							6	9									
07	3131	#	1575	-0-	-1556	-0-	138	1	1429	2	Y	7					16
							8	9									
08	2883	#	2276	-0-	-607	-0-	128	1	2139	2	Y	8					24
							9	9									
09	2820	#	2373	-0-	-447	-0-	171	1	2199	2	Y	3					27
							3	9									
10	2914	#	NO RPT	-0-	-2914	-0-					Y	NO RPT					27

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

05	651	#	484	-0-	-167	-0-	32	1	446	2	Y	5					33
							6	9									
06	630	#	338	-0-	-292	-0-	23	1	309	2	Y	5	27	1			11
							6	9									
07	558	#	287	-0-	-271	-0-	25	1	258	2	Y	4					15
							4	9									
08	651	#	295	-0-	-356	-0-	17	1	278	2	Y	-0-					15
09	630	#	333	-0-	-297	-0-	24	1	306	2	Y	3					18
							3	9									
10	403	#	NO RPT	-0-	-403	-0-					Y	NO RPT					18

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

05	558	#	492	-0-	-66	-0-	33	1	453	2	Y	5					35
							6	9									
06	540	#	510	-0-	-30	-0-	35	1	474	2	Y	1	29	1			7
							1	9									
07	558	#	345	-0-	-213	-0-	30	1	315	2	Y	-0-					7
08	527	#	408	-0-	-119	-0-	23	1	385	2	Y	-0-					7
09	510	#	413	-0-	-97	-0-	30	1	380	2	Y	3					10
							3	9									
10	527	#	NO RPT	-0-	-527	-0-					Y	NO RPT					10

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	#	1654	-0-	-268	-0-	111	1	1543	2	Y	-0-					1
06	1840	R	1840	-0-	-0-	-0-	128	1	1712	2	Y	-0-	1	1			-0-
07	1829	#	1470	-0-	-359	-0-	129	1	1341	2	Y	-0-					-0-
08	1643	#	1592	-0-	-51	-0-	90	1	1502	2	Y	-0-					-0-
09	1830	#	1407	-0-	-423	-0-	101	1	1306	2	Y	-0-					-0-
10	1891	#	NO RPT	-0-	-1891	-0-					Y	NO RPT					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

05	1178	#	1024	-0-	-154	-0-	9	1	1015	2	N	-0-					124
06	1410	#	1032	-0-	-378	-0-	9	1	1023	2	N	-0-					124
07	1457	#	981	-0-	-476	-0-	9	1	972	2	N	-0-					124
08	1457	#	971	-0-	-486	-0-	9	1	962	2	N	-0-					124
09	1080	#	1029	-0-	-51	-0-	9	1	1020	2	N	-0-					124
10	1054	#	993	-0-	-61	-0-	9	1	984	2	N	-0-					124

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

05	1085	#	1016	-0-	-69	-0-	9	1	1007	2	N	-0-					81
06	1320	#	1002	-0-	-318	-0-	9	1	993	2	N	-0-					81
07	1364	#	945	-0-	-419	-0-	8	1	937	2	N	-0-					81
08	1364	#	976	-0-	-388	-0-	9	1	967	2	N	-0-					81
09	1050	#	954	-0-	-96	-0-	9	1	945	2	N	-0-					81
10	1023	#	997	-0-	-26	-0-	9	1	988	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

05	248	#	217	-0-	-31	-0-	2	1	215	2	N	-0-					10
06	240	#	207	-0-	-33	-0-	2	1	205	2	N	-0-					10
07	248	#	202	-0-	-46	-0-	2	1	200	2	N	-0-					10
08	248	#	207	-0-	-41	-0-	2	1	205	2	N	-0-					10
09	240	#	202	-0-	-38	-0-	2	1	200	2	N	-0-					10
10	217	#	197	-0-	-20	-0-	2	1	195	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
TXP, INCORPORATED //CONT.// 875395
MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	#	735	-0-	-102	-0-	727	2	8	9	Y	7					14
06	810	#	787	-0-	-23	-0-	778	2	9	9	Y	8	11	1			11
07	821	R	821	-0-	-0-	-0-	811	2	10	9	Y	9	11	1			9
08	845	R	845	-0-	-0-	-0-	836	2	9	9	Y	8	12	1			5
09	780	#	758	-0-	-22	-0-	752	2	6	9	Y	5					10
10	806	#	740	-0-	-66	-0-	732	2	8	9	Y	7	11	1			6

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	496	N	357	-0-	-139	-0-	357	2			N	-0-					-0-
08	465	N	72	-0-	-393	-0-	72	2			N	-0-					-0-
09	420	N	109	-0-	-311	-0-	109	2			N	-0-					-0-
10	372	N	123	-0-	-249	-0-	123	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-
08	217	N	57	-0-	-160	-0-	57	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	R	289	-0-	-0-	-0-	289	2			N	-0-					13
06	210	#	183	-0-	-27	-0-	183	2			N	-0-					13
07	341	#	173	-0-	-168	-0-	173	2			N	-0-					13
08	341	#	162	-0-	-179	-0-	162	2			N	-0-					13
09	330	#	152	-0-	-178	-0-	152	2			N	-0-					13
10	279	#	147	-0-	-132	-0-	147	2			N	-0-					13

SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	5	-0-	5	198	5	3			N	-0-					-0-
06	0	W	-0-	-0-	-0-	198					N	-0-					-0-
07	0	W	-0-	-0-	-0-	198					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

05	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

05	558	#	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	595	R	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	605	R	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	600	R	600	-0-	-0-	-0-	600	3			N	-0-					-0-
09	600	#	554	-0-	-46	-0-	554	3			N	-0-					-0-
10	620	#	379	-0-	-241	-0-	379	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	1			Y	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	1			Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	1			Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	531	N	531	-0-	-0-	-0-	14	1	469	3	Y	44	23	1			21
							48	9									
*10	1332	N	1332	-0-	-0-	-0-	87	1	1197	3	Y	44	45	1			20
							48	9									

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

05	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
08	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-
09	750	N	707	-0-	-43	-0-	707	2			Y	-0-					-0-
10	775	N	703	-0-	-72	-0-	703	2			Y	-0-					-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

05	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	R	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	427	R	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	446	R	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	388	R	388	-0-	-0-	-0-	388	2			N	-0-					-0-
09	412	R	412	-0-	-0-	-0-	412	2			N	-0-					-0-
10	434	#	424	-0-	-10	-0-	424	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	#	622	-0-	-153	-0-	622	2			N	-0-					-0-
06	600	#	582	-0-	-18	-0-	582	2			N	-0-					-0-
07	640	R	640	-0-	-0-	-0-	640	2			N	-0-					-0-
08	620	#	607	-0-	-13	-0-	607	2			N	-0-					-0-
09	610	R	610	-0-	-0-	-0-	610	2			N	-0-					-0-
10	651	#	597	-0-	-54	-0-	597	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	547	-0-	-104	-0-	547	3			N	-0-					-0-
06	720	N	660	-0-	-60	-0-	660	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
10	744	N	692	-0-	-52	-0-	692	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	R	989	-0-	-0-	-0-	903	3	86	9	N	78					171
06	1590	#	684	-0-	-906	-0-	606	3	78	9	N	71	162	1			80
07	1643	#	702	-0-	-941	-0-	621	3	81	9	N	74					154
08	1643	#	1026	-0-	-617	-0-	946	3	80	9	N	73					227
09	960	#	680	-0-	-280	-0-	606	3	74	9	N	67	160	1			134
10	992	#	777	-0-	-215	-0-	687	3	90	9	N	82					216

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	R	142	-0-	-0-	-0-	113	3	29	9	Y	26	17	1			26
06	210	#	105	-0-	-105	-0-	76	3	29	9	Y	26	22	1			30
07	217	#	128	-0-	-89	-0-	103	3	25	9	Y	23	42	1			11
08	217	#	169	-0-	-48	-0-	135	3	34	9	Y	31	22	1			20
09	178	R	178	-0-	-0-	-0-	121	3	57	9	Y	52	28	1			44
*10	170	R	170	-0-	-0-	-0-	137	3	33	9	Y	30	43	1			31

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

*11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
*12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
*01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
*02	84	#	-0-	-0-	-84	-0-					N	-0-					-0-
*03	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/04/2015 - P/A 09/04/15

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1060	N	1060	-0-	-0-	-0-	42	1	1011	2	N	6	6	8			147
							7	9									
06	960	N	801	-0-	-159	-0-	32	1	769	2	N	-0-					147
07	1209	N	917	-0-	-292	-0-	36	1	871	2	N	9	9	8			147
							10	9									
08	1054	N	914	-0-	-140	-0-	36	1	874	2	N	4	4	8			147
							4	9									
09	810	N	711	-0-	-99	-0-	28	1	681	2	N	2	2	8			147
							2	9									
10	930	N	736	-0-	-194	-0-	29	1	703	2	N	4	4	8			147
							4	9									

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

05	317	N	317	-0-	-0-	-0-	13	1	300	2	N	4	4	8			168
							4	9									
06	420	N	177	-0-	-243	-0-	7	1	170	2	N	-0-					168
07	256	N	256	-0-	-0-	-0-	10	1	246	2	N	-0-					168
08	310	N	282	-0-	-28	-0-	11	1	271	2	N	-0-					168
09	197	N	197	-0-	-0-	-0-	8	1	189	2	N	-0-					168
10	248	N	210	-0-	-38	-0-	8	1	188	2	N	13					181
							14	9									

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

05	0	N	-0-	-0-	-0-	B	-8				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-8				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-8				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-8				N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-8										
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

05	191	N	191	-0-	-0-	B	-0-	191	3		N	-0-					-0-
06	300	N	279	-0-	-21	B	-0-	279	3		N	-0-					-0-
07	293	N	293	-0-	-0-	B	-0-	293	3		N	-0-					-0-
08	186	N	154	-0-	-32	B	-0-	154	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-					-0-
*10	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1053	N	1053	-0-	-0-	B	-0-	1053	2		N	-0-			66
06	1140	N	960	-0-	-180	B	-0-	960	2		N	-0-			66
07	1054	N	996	-0-	-58	B	-0-	996	2		N	-0-			66
08	1198	N	1198	-0-	-0-	B	-0-	1198	2		N	-0-			66
09/01 BALANCING DATE STATUS -> -0-															
09	1087	N	1087	-0-	-0-	B	-0-	1087	2		N	-0-			66
*10	1018	N	1018	-0-	-0-	B	-0-	1018	2		N	-0-			66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

05	702	N	702	-0-	-0-	B	-0-	702	2		N	-0-			-0-
06	750	N	640	-0-	-110	B	-0-	640	2		N	-0-			-0-
07	713	N	664	-0-	-49	B	-0-	664	2		N	-0-			-0-
08	799	N	799	-0-	-0-	B	-0-	799	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	725	N	725	-0-	-0-	B	-0-	725	2		N	-0-			-0-
*10	679	N	679	-0-	-0-	B	-0-	679	2		N	-0-			-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

05	702	N	702	-0-	-0-	B	-0-	702	2		N	-0-			-0-
06	690	N	674	-0-	-16	B	-0-	674	2		N	-0-			-0-
07	713	N	698	-0-	-15	B	-0-	698	2		N	-0-			-0-
08	713	N	700	-0-	-13	B	-0-	700	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	660	N	651	-0-	-9	B	-0-	651	2		N	-0-			-0-
10	713	N	677	-0-	-36	B	-0-	677	2		N	-0-			-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

05	310	N	208	-0-	-102	B	-0-	208	2		N	-0-			-0-
06	360	N	37	-0-	-323	B	-0-	37	2		N	-0-			-0-
07	372	N	38	-0-	-334	B	-0-	38	2		N	-0-			-0-
08	217	N	38	-0-	-179	B	-0-	38	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	168	N	168	-0-	-0-	B	-0-	168	2		N	-0-			-0-
*10	348	N	348	-0-	-0-	B	-0-	348	2		N	-0-			-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

05	14B2 EXT	NO RPT	-0-	-0-			40				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-			40				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-			40				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-			40				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-			40				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-			40				N	NO RPT			-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

05	813	N	813	-0-	-0-		-0-	813	3		Y	-0-			-0-
06	789	N	789	-0-	-0-		-0-	789	3		Y	-0-			-0-
07	816	N	816	-0-	-0-		-0-	816	3		Y	-0-			-0-
08	813	N	813	-0-	-0-		-0-	813	3		Y	-0-			-0-
09	807	N	807	-0-	-0-		-0-	807	3		Y	-0-			-0-
*10	820	N	820	-0-	-0-		-0-	820	3		Y	-0-			-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2256	-0-	-38	-0-	2256	3			N	-0-					-0-
06	2460	N	2131	-0-	-329	-0-	2131	3			N	-0-					-0-
07	2356	N	2150	-0-	-206	-0-	2150	3			N	-0-					-0-
08	2263	N	2127	-0-	-136	-0-	2127	3			N	-0-					-0-
09	2130	N	2044	-0-	-86	-0-	2044	3			N	-0-					-0-
10	2139	N	2029	-0-	-110	-0-	2029	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2712	N	2712	-0-	-0-	-0-	2712	3			N	-0-					-0-
06	2762	N	2762	-0-	-0-	-0-	2762	3			N	-0-					-0-
07	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-
08	2636	N	2636	-0-	-0-	-0-	2636	3			N	-0-					-0-
09	2770	N	2770	-0-	-0-	-0-	2770	3			N	-0-					-0-
*10	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
09	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
10	434	N	366	-0-	-68	-0-	366	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
08	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
09	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
10	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	805	2	1	9	N	1					79
06	3000	N	14702	-0-	11702	11702	14701	2	1	9	N	1					80
07	3100	N	19500	-0-	16400	28102	19499	2	1	9	N	1					81
08	3100	N	2473	-0-	-627	27475	2472	2	1	9	N	1					82
09	7500		2841	-0-	-4659	22816	2840	2	1	9	N	1					83
10	2480		NO RPT	-0-	-2480	20336					N	NO RPT					83

HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	233	2	1	9	N	1					43
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					43
07	285	N	285	-0-	-0-	-0-	284	2	1	9	N	1					44
08	252	N	252	-0-	-0-	-0-	251	2	1	9	N	1					45
*09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					45
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					45

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF. 13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14392	X	14392	-0-	-0-	-0-	14392	2			N	-0-					-0-
06	13562		13562	-0-	-0-	-0-	13562	2			N	-0-					-0-
07	13956	R	13956	-0-	-0-	-0-	13956	2			N	-0-					-0-
08	14384	#	13413	-0-	-971	-0-	13413	3			N	-0-					-0-
09	13920	#	13496	-0-	-424	-0-	13496	2			N	-0-					-0-
10	14384	#	10841	-0-	-3543	-0-	10841	2			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	736	2	14	9	Y	13					38
06	743	N	743	-0-	-0-	-0-	733	2	10	9	Y	9					47
07	795	N	795	-0-	-0-	-0-	786	2	9	9	Y	8					55
08	762	N	762	-0-	-0-	-0-	753	2	9	9	Y	8					63
09	701	N	701	-0-	-0-	-0-	692	2	9	9	Y	8					71
*10	770	N	770	-0-	-0-	-0-	751	2	19	9	Y	17	67	1			21

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

05	620	N	600	-0-	-20	-0-	588	2	12	9	Y	11					29
06	600	N	571	-0-	-29	-0-	560	2	11	9	Y	10					39
07	620	N	589	-0-	-31	-0-	582	2	7	9	Y	6					45
08	589	N	584	-0-	-5	-0-	574	2	10	9	Y	9					54
09	570	N	564	-0-	-6	-0-	560	2	4	9	Y	4					58
10	589	N	576	-0-	-13	-0-	567	2	9	9	Y	8	54	1			12

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

05	30380	X	16832	-0-	-13548	-0-	16832	3			N	-0-					20
06	25833	X	20206	-0-	-5627	-0-	20206	3			N	-0-					20
07	33739	X	33739	-0-	-0-	-0-	33739	3			N	-0-					20
08	34737	X	34737	-0-	-0-	-0-	34737	3			N	-0-					20
09	31798	X	31798	-0-	-0-	-0-	31798	3			N	-0-					20
*10	30908	X	30908	-0-	-0-	-0-	30908	3			N	-0-					20

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

05	1157	R	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-
06	1080	#	977	-0-	-103	-0-	977	2			Y	-0-					-0-
07	1147	#	1144	-0-	-3	-0-	1144	2			Y	-0-					-0-
08	1147	#	1022	-0-	-125	-0-	1022	2			Y	-0-					-0-
*09	1110	#	669	-0-	-441	-0-	669	2			Y	-0-					-0-
10	1147	#	1007	-0-	-140	-0-	1007	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

05	806	#	757	-0-	-49	-0-	757	2			N	-0-					-0-
06	780	#	636	-0-	-144	-0-	636	2			N	-0-					-0-
07	837	#	598	-0-	-239	-0-	598	2			N	-0-					-0-
08	837	#	475	-0-	-362	-0-	475	2			N	-0-					-0-
09	810	#	557	-0-	-253	-0-	557	2			N	-0-					-0-
10	744	R	744	-0-	-0-	-0-	744	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	630	N	559	-0-	-71	-0-	559	2			N	-0-					-0-
07	620	N	581	-0-	-39	-0-	581	2			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
09	570	N	566	-0-	-4	-0-	566	2			N	-0-					-0-
10	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	#	678	-0-	-159	-0-	678	3			N	-0-					-0-
06	660	#	641	-0-	-19	-0-	641	3			N	-0-					-0-
07	682	#	668	-0-	-14	-0-	668	3			N	-0-					-0-
08	682	#	580	-0-	-102	-0-	580	3			N	-0-					-0-
09	660	#	548	-0-	-112	-0-	548	3			N	-0-					-0-
10	682	#	532	-0-	-150	-0-	532	3			N	-0-					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	N	4059	-0-	-1397 B	-0-	4059	2			N	-0-					-0-
06	4119	N	4119	-0-	-0- B	-0-	4119	2			N	-0-					-0-
07	4855	N	4855	-0-	-0- B	-0-	4855	2			N	-0-					-0-
08	4436	N	4436	-0-	-0- B	-0-	4436	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4110	N	4010	-0-	-100 B	-0-	4010	2			N	-0-					-0-
*10	4493	N	4493	-0-	-0- B	-0-	4493	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
06	330	N	284	-0-	-46 B	-0-	284	2			N	-0-					-0-
07	0	W	335	-0-	335 B	335	335	2			N	-0-					-0-
08	0	W	379	-0-	379 B	714	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 714																	
09	1235	N	521	-0-	-714 B	-0-	521	2			N	-0-					-0-
10	341	N	100	-0-	-241 B	-0-	100	2			N	-0-					-0-

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					45
06	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					45
07	0		-0-	-0-	-0-	-0-					N	-0-					45
08	0		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 11/10/2014 - PLUGGED 11/10/14

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	497	3	11	9	Y	10	47	1			31
06	780	N	492	-0-	-288	-0-	485	3	7	9	Y	6					37
07	651	N	580	-0-	-71	-0-	568	3	12	9	Y	11					48
08	726	N	726	-0-	-0-	-0-	716	3	10	9	Y	9					57
09	708	N	708	-0-	-0-	-0-	699	3	9	9	Y	8					65
10	589	N	429	-0-	-160	-0-	417	3	12	9	Y	11	46	1			30

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
06	540	N	536	-0-	-4	-0-	536	3			Y	-0-					-0-
07	496	N	364	-0-	-132	-0-	364	3			Y	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
09	480	N	457	-0-	-23	-0-	457	3			Y	-0-					-0-
10	372	N	304	-0-	-68	-0-	304	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	288	-0-	-115	-0-	288	3			Y	-0-					-0-
06	720	N	281	-0-	-439	-0-	281	3			Y	-0-					-0-
07	186	N	133	-0-	-53	-0-	133	3			Y	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1013	N	1013	-0-	-0- B	-0-	1004	2	9	9	Y	8					18
06	990	N	970	-0-	-20 B	-0-	956	2	14	9	Y	13					31
07	985	N	985	-0-	-0- B	-0-	975	2	10	9	Y	9	28	1			12
08	959	N	959	-0-	-0- B	-0-	946	2	13	9	Y	12					24
09	911	N	911	-0-	-0- B	-0-	900	2	11	9	Y	10					34
*10	1097	N	1097	-0-	-0- B	-0-	1084	2	13	9	Y	12					46

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0- B	-0-	244	2	6	9	Y	5					16
06	279	N	279	-0-	-0- B	-0-	269	2	10	9	Y	9					25
07	239	N	239	-0-	-0- B	-0-	236	2	3	9	Y	3	23	1			5
08	248	N	-0-	-0-	-248 B	-0-					Y	-0-					5
09	270	N	-0-	-0-	-270 B	-0-					Y	-0-					5
10	248	N	-0-	-0-	-248 B	-0-					Y	-0-					5

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
07	124	N	63	-0-	-61 B	-0-	63	2			N	-0-					-0-
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
09	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
*10	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
07	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
08	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					-0-
09	360	N	323	-0-	-37 B	-0-	323	2			N	-0-					-0-
10	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			Y	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	3			Y	-0-					-0-
09	360	N	251	-0-	-109	-0-	251	3			Y	-0-					-0-
10	341	N	260	-0-	-81	-0-	260	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1266	-0-	-5	-0-	1266	3			Y	-0-					-0-
06	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
08	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
09	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-
*10	1425	N	1425	-0-	-0-	-0-	1425	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
09	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*10	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
06	90	N	21	-0-	-69	-0-	21	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
06	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
07	76	N	76	-0-	-0-	-0-	76	3		N	-0-			-0-
08	62	N	51	-0-	-11	-0-	51	3		N	-0-			-0-
09	60	N	24	-0-	-36	-0-	24	3		N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-				N	-0-			-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3		N	-0-			-0-
06	286	N	286	-0-	-0-	-0-	286	3		N	-0-			-0-
07	301	N	301	-0-	-0-	-0-	301	3		N	-0-			-0-
08	264	N	264	-0-	-0-	-0-	264	3		N	-0-			-0-
09	262	N	262	-0-	-0-	-0-	262	3		N	-0-			-0-
*10	279	N	279	-0-	-0-	-0-	279	3		N	-0-			-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	640	-0-	-73	-0-	640	3		Y	-0-			-0-
06	749	N	749	-0-	-0-	-0-	749	3		Y	-0-			-0-
07	767	N	767	-0-	-0-	-0-	767	3		Y	-0-			-0-
08	719	N	719	-0-	-0-	-0-	719	3		Y	-0-			-0-
09	717	N	717	-0-	-0-	-0-	717	3		Y	-0-			-0-
*10	778	N	778	-0-	-0-	-0-	778	3		Y	-0-			-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	38	-0-	-55	-0-	38	3		N	-0-			-0-
06	90	N	14	-0-	-76	-0-	14	3		N	-0-			-0-
07	200	N	200	-0-	-0-	-0-	200	3		N	-0-			-0-
08	125	N	125	-0-	-0-	-0-	125	3		N	-0-			-0-
09	117	N	117	-0-	-0-	-0-	117	3		N	-0-			-0-
10	186	N	98	-0-	-88	-0-	98	3		N	-0-			-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	714	N	714	-0-	-0-	-0-	714	3		N	-0-			-0-
06	806	N	806	-0-	-0-	-0-	806	3		N	-0-			-0-
07	744	N	717	-0-	-27	-0-	717	3		N	-0-			-0-
08	713	N	643	-0-	-70	-0-	643	3		N	-0-			-0-
09	750	N	707	-0-	-43	-0-	707	3		N	-0-			-0-
*10	783	N	783	-0-	-0-	-0-	783	3		N	-0-			-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	39	3		N	-0-			-0-
06	60	N	55	-0-	-5	-0-	55	3		N	-0-			-0-
07	31	N	25	-0-	-6	-0-	25	3		N	-0-			-0-
08	31	N	27	-0-	-4	-0-	27	3		N	-0-			-0-
09	60	N	29	-0-	-31	-0-	29	3		N	-0-			-0-
*10	40	N	40	-0-	-0-	-0-	40	3		N	-0-			-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	206	-0-	-166	-0-	206	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
06	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
08	1519	N	1490	-0-	-29	-0-	1490	3			N	-0-					-0-
09	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
*10	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
06	1800	N	1680	-0-	-120	-0-	1680	3			N	-0-					-0-
07	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
08	1798	N	1728	-0-	-70	-0-	1728	3			N	-0-					-0-
09	1680	N	1652	-0-	-28	-0-	1652	3			N	-0-					-0-
*10	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	1652	-0-	-1231	-0-	1652	2			N	-0-					8
06	2790	X	2419	-0-	-371	-0-	2419	2			N	-0-					8
07	3038	X	2302	-0-	-736	-0-	2302	2			N	-0-					8
08	3038	X	2017	-0-	-1021	-0-	2017	2			N	-0-					8
09	2940	X	2820	-0-	-120	-0-	2820	2			N	-0-					8
*10	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					8

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					10
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					10
07	513	N	513	-0-	-0-	-0-	513	2			N	-0-					10
08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					10
09	710	N	710	-0-	-0-	-0-	710	2			N	-0-					10
10	527	N	402	-0-	-125	-0-	402	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					21
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					21
07	582	N	582	-0-	-0-	-0-	582	2			N	-0-					21
08	775	N	399	-0-	-376	-0-	399	2			N	-0-					21
09	600	N	448	-0-	-152	-0-	448	2			N	-0-					21
*10	654	N	654	-0-	-0-	-0-	654	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1092	-0-	-799	-0-	1092	2			N	-0-					-0-
06	1410	N	1222	-0-	-188	-0-	1222	2			N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
08	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
09	1230	N	1174	-0-	-56	-0-	1174	2			N	-0-					-0-
*10	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3750	-0-	-249	-0-	31	1	3719	2	N	-0-					60
06	3870	X	3646	-0-	-224	-0-	30	1	3616	2	N	-0-	59	1			1
07	3768	X	3768	-0-	-0-	-0-	31	1	3737	2	N	-0-					1
08	3689	X	3672	-0-	-17	-0-	31	1	3641	2	N	-0-					1
09	3570	X	3484	-0-	-86	-0-	30	1	3454	2	N	-0-					1
10	3689	X	3596	-0-	-93	-0-	31	1	3565	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1214	-0-	-57	-0-	1214	3			N	-0-					36
06	1320	N	1165	-0-	-155	-0-	1165	3			N	-0-					36
07	1302	N	1158	-0-	-144	-0-	1158	3			N	-0-					36
08	1209	N	1135	-0-	-74	-0-	1135	3			N	-0-					36
09	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					36
*10	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					36

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	203	-0-	-45	-0-	203	2			N	-0-					105
06	210	N	177	-0-	-33	-0-	171	2	6	9	N	5					110
07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					110
08	217	N	177	-0-	-40	-0-	177	2			N	-0-					110
*09	363	N	363	-0-	-0-	-0-	363	2			N	-0-	94	1			16
*10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					16

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

05	2158	N	2158	-0-	-0-	-0-	2149	3	9	9	Y	8					20
06	2250	N	1990	-0-	-260	-0-	1977	3	13	9	Y	12					32
07	2263	N	2235	-0-	-28	-0-	2224	3	11	9	Y	10	36	1			6
08	2170	N	1927	-0-	-243	-0-	1924	3	3	9	Y	3					9
09	2017	N	2017	-0-	-0-	-0-	2017	3			Y	-0-					9
10	2232	N	1981	-0-	-251	-0-	1957	3	24	9	Y	22					31

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

05	186	N	180	-0-	-6	-0-	179	3	1	9	Y	1					2
06	180	N	180	-0-	-0-	-0-	179	3	1	9	Y	1					3
07	218	N	218	-0-	-0-	-0-	217	3	1	9	Y	1	3	1			1
08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					1
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					1
10	186	N	168	-0-	-18	-0-	166	3	2	9	Y	2					3

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

05	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
09	240	N	201	-0-	-39	-0-	201	3			Y	-0-					-0-
10	248	N	208	-0-	-40	-0-	208	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

05	496	N	392	-0-	-104	-0-	392	3			Y	-0-					-0-
06	630	N	622	-0-	-8	-0-	622	3			Y	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
09	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
*10	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

05	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					160
06	1860	N	1833	-0-	-27	-0-	1833	3			N	-0-					160
07	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					160
08	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					160
*09	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					160
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					160

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-
06	1410	N	834	-0-	-576	-0-	834	3			Y	-0-					-0-
07	1054	N	786	-0-	-268	-0-	786	3			Y	-0-					-0-
08	1147	N	854	-0-	-293	-0-	854	3			Y	-0-					-0-
09	2139	N	2139	-0-	-0-	-0-	2139	3			Y	-0-					-0-
*10	2105	N	2105	-0-	-0-	-0-	2105	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

05	854	N	854	-0-	-0-	-0-	806	3	48	9	Y	44	44	1			26
06	960	N	743	-0-	-217	-0-	698	3	45	9	Y	41	44	1			23
07	748	N	748	-0-	-0-	-0-	746	3	2	9	Y	2	11	1			14
08	701	N	701	-0-	-0-	-0-	699	3	2	9	Y	2	5	1			11
09	656	N	656	-0-	-0-	-0-	654	3	2	9	Y	2	6	1			7
10	496	N	201	-0-	-295	-0-	199	3	2	9	Y	2	3	1			6

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

05	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
06	1350	N	908	-0-	-442	-0-	908	3			Y	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
08	1023	N	938	-0-	-85	-0-	938	3			Y	-0-					-0-
09	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
10	1023	N	200	-0-	-823	-0-	200	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

05	744	N	679	-0-	-65	-0-	645	3	34	9	Y	31	32	1			16
06	720	N	334	-0-	-386	-0-	302	3	32	9	Y	29	32	1			13
07	569	N	569	-0-	-0-	-0-	569	3			Y	-0-	13	1			-0-
08	496	N	493	-0-	-3	-0-	493	3			Y	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
10	496	N	91	-0-	-405	-0-	91	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

05	465	N	162	-0-	-303	-0-	162	3			Y	-0-					-0-
06	300	N	132	-0-	-168	-0-	132	3			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-
10	124	N	76	-0-	-48	-0-	76	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

05	620	N	590	-0-	-30	-0-	590	3			Y	-0-					-0-
06	540	N	343	-0-	-197	-0-	343	3			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	395	3	1	9	Y	1	1	1			-0-
08	589	N	450	-0-	-139	-0-	449	3	1	9	Y	1	1	1			-0-
09	531	N	531	-0-	-0-	-0-	530	3	1	9	Y	1	1	1			-0-
10	403	N	52	-0-	-351	-0-	50	3	2	9	Y	2	1	1			1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

05	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
06	210	N	114	-0-	-96	-0-	114	3			Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
08	248	N	209	-0-	-39	-0-	209	3			Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
10	248	N	31	-0-	-217	-0-	31	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
06	150	N	64	-0-	-86	-0-	64	3			Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
10	124	N	51	-0-	-73	-0-	51	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
06	450	N	237	-0-	-213	-0-	237	3			Y	-0-					-0-
07	403	N	326	-0-	-77	-0-	326	3			Y	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
10	341	N	51	-0-	-290	-0-	51	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3388	X	3388	-0-	-0-	-0-	3388	3			Y	-0-					-0-
06	3574	X	3574	-0-	-0-	-0-	3574	3			Y	-0-					-0-
07	3493	X	3493	-0-	-0-	-0-	3493	3			Y	-0-					-0-
08	3416	X	3416	-0-	-0-	-0-	3416	3			Y	-0-					-0-
09	3570	X	3403	-0-	-167	-0-	3403	3			Y	-0-					-0-
10	3689	X	3552	-0-	-137	-0-	3552	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
06	510	N	345	-0-	-165	-0-	345	3			Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
10	403	N	61	-0-	-342	-0-	61	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
06	270	N	88	-0-	-182	-0-	88	3			Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1769	N	1769	-0-	-0-	-0-	1769	3			Y	-0-					-0-
06	1260	N	1119	-0-	-141	-0-	1119	3			Y	-0-					-0-
07	1337	N	1337	-0-	-0-	-0-	1337	3			Y	-0-					-0-
08	1767	N	1547	-0-	-220	-0-	1547	3			Y	-0-					-0-
09	1709	N	1709	-0-	-0-	-0-	1709	3			Y	-0-					-0-
10	1333	N	64	-0-	-1269	-0-	64	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	655	-0-	-213	-0-	655	3			Y	-0-					-0-
06	810	N	755	-0-	-55	-0-	755	3			Y	-0-					-0-
07	806	N	686	-0-	-120	-0-	686	3			Y	-0-					-0-
08	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
10	682	N	55	-0-	-627	-0-	55	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1856	-0-	-190	-0-	1856	3			Y	-0-					-0-
06	2195	N	2195	-0-	-0-	-0-	2195	3			Y	-0-					-0-
07	2353	N	2353	-0-	-0-	-0-	2353	3			Y	-0-					-0-
08	2382	N	2382	-0-	-0-	-0-	2382	3			Y	-0-					-0-
09	2148	N	2148	-0-	-0-	-0-	2148	3			Y	-0-					-0-
*10	2165	N	2165	-0-	-0-	-0-	2165	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1231	-0-	-9	-0-	1231	3			Y	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	1314	3			Y	-0-					-0-
08	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					-0-
09	1262	N	1262	-0-	-0-	-0-	1262	3			Y	-0-					-0-
*10	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
06	750	N	445	-0-	-305	-0-	445	3			Y	-0-					-0-
07	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
10	868	N	51	-0-	-817	-0-	51	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	359	-0-	-75	-0-	359	3			Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
07	496	N	404	-0-	-92	-0-	404	3			Y	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
09	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
10	403	N	215	-0-	-188	-0-	215	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			Y	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
10	248	N	12	-0-	-236	-0-	12	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
08	527	N	512	-0-	-15	-0-	512	3			Y	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
10	434	N	33	-0-	-401	-0-	33	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	628	-0-	-240	-0-	628	3			Y	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	3			Y	-0-					-0-
07	679	N	679	-0-	-0-	-0-	672	3	7	9	Y	6	3	1			3
08	787	N	787	-0-	-0-	-0-	781	3	6	9	Y	5	4	1			4
09	532	N	532	-0-	-0-	-0-	525	3	7	9	Y	6	8	1			2
10	682	N	88	-0-	-594	-0-	80	3	8	9	Y	7	7	1			2

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1193	-0-	-78	-0-	1193	3			Y	-0-					-0-
06	1526	N	1526	-0-	-0-	-0-	1526	3			Y	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					-0-
08	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					-0-
*10	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
07	341	N	273	-0-	-68	-0-	273	3			Y	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
10	279	N	87	-0-	-192	-0-	87	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1020	-0-	-220	-0-	1020	3			Y	-0-					-0-
06	900	N	750	-0-	-150	-0-	750	3			Y	-0-					-0-
07	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
08	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					-0-
09	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
10	1240	N	630	-0-	-610	-0-	630	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
06	660	N	597	-0-	-63	-0-	597	3			Y	-0-					-0-
07	713	N	547	-0-	-166	-0-	547	3			Y	-0-					-0-
08	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					-0-
09	600	N	563	-0-	-37	-0-	563	3			Y	-0-					-0-
10	558	N	490	-0-	-68	-0-	490	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
07	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1863	N	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
06	1891	N	1891	-0-	-0-	-0-	1891	3			Y	-0-					-0-
07	1736	N	1434	-0-	-302	-0-	1408	3	26	9	Y	24	13	1			11
08	1860	N	1578	-0-	-282	-0-	1555	3	23	9	Y	21	14	1			18
09	1890	N	1606	-0-	-284	-0-	1580	3	26	9	Y	24	29	1			13
*10	1720	N	1720	-0-	-0-	-0-	1689	3	31	9	Y	28	26	1			15

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	386	-0-	-48	-0-	386	3			Y	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	3			Y	-0-					-0-
07	496	N	316	-0-	-180	-0-	316	3			Y	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			Y	-0-					-0-
07	248	N	148	-0-	-100	-0-	145	3	3	9	Y	3	1	1			2
08	429	N	429	-0-	-0-	-0-	427	3	2	9	Y	2	1	1			3
09	398	N	398	-0-	-0-	-0-	396	3	2	9	Y	2	3	1			2
*10	391	N	391	-0-	-0-	-0-	388	3	3	9	Y	3	3	1			2

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
07	651	N	448	-0-	-203	-0-	448	3			Y	-0-					-0-
08	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
*10	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	350	-0-	-22	-0-	350	3			Y	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	3			Y	-0-					-0-
08	1531	N	1531	-0-	-0-	-0-	1531	3			Y	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-
*10	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	270	N	88	-0-	-182	-0-	88	3			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
06	360	N	265	-0-	-95	-0-	265	3			Y	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

05	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
06	600	N	457	-0-	-143	-0-	457	3			Y	-0-					-0-
07	744	N	419	-0-	-325	-0-	419	3			Y	-0-					-0-
08	744	N	476	-0-	-268	-0-	476	3			Y	-0-					-0-
09	450	N	387	-0-	-63	-0-	387	3			Y	-0-					-0-
10	434	N	425	-0-	-9	-0-	425	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

05	1668	X	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-
06	1440	N	1282	-0-	-158	-0-	1282	3			Y	-0-					-0-
07	1302	N	1256	-0-	-46	-0-	1256	3			Y	-0-					-0-
08	1674	N	1124	-0-	-550	-0-	1124	3			Y	-0-					-0-
09	1290	N	1153	-0-	-137	-0-	1153	3			Y	-0-					-0-
10	1271	N	1239	-0-	-32	-0-	1239	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

05	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
07	868	N	762	-0-	-106	-0-	762	3			Y	-0-					-0-
08	930	N	796	-0-	-134	-0-	796	3			Y	-0-					-0-
09	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
*10	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

05	2388	N	2388	-0-	-0-	-0-	2388	3			Y	-0-					-0-
06	1930	N	1930	-0-	-0-	-0-	1930	3			Y	-0-					-0-
07	1705	N	1617	-0-	-88	-0-	1617	3			Y	-0-					-0-
08	2166	N	2166	-0-	-0-	-0-	2166	3			Y	-0-					-0-
09	1798	N	1798	-0-	-0-	-0-	1798	3			Y	-0-					-0-
10	1612	N	1573	-0-	-39	-0-	1573	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

05	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					-0-
06	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	1076	3			Y	-0-					-0-
*10	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1422	X	1422	-0-	-0-	-0-	1422	3			Y	-0-					-0-
06	1230	X	944	-0-	-286	-0-	944	3			Y	-0-					-0-
07	830	N	830	-0-	-0-	-0-	818	3	12	9	Y	11	6	1			5
08	1046	N	1046	-0-	-0-	-0-	1037	3	9	9	Y	8	6	1			7
09	1043	N	1043	-0-	-0-	-0-	1031	3	12	9	Y	11	13	1			5
*10	775	N	775	-0-	-0-	-0-	760	3	15	9	Y	14	13	1			6

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
06	510	N	310	-0-	-200	-0-	310	3			Y	-0-					-0-
07	496	N	322	-0-	-174	-0-	322	3			Y	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	2023	-0-	-147	-0-	2023	3			Y	-0-					-0-
06	2280	X	2012	-0-	-268	-0-	2012	3			Y	-0-					-0-
07	1581	N	1506	-0-	-75	-0-	1506	3			Y	-0-					-0-
08	2015	N	1843	-0-	-172	-0-	1843	3			Y	-0-					-0-
09	2010	N	1721	-0-	-289	-0-	1721	3			Y	-0-					-0-
*10	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
06	810	N	546	-0-	-264	-0-	546	3			Y	-0-					-0-
07	713	N	488	-0-	-225	-0-	488	3			Y	-0-					-0-
08	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
*10	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
06	960	N	792	-0-	-168	-0-	792	3			Y	-0-					-0-
07	806	N	580	-0-	-226	-0-	580	3			Y	-0-					-0-
08	1133	N	1133	-0-	-0-	-0-	1133	3			Y	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-
*10	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
06	690	N	638	-0-	-52	-0-	638	3			Y	-0-					-0-
07	744	N	458	-0-	-286	-0-	448	3	10	9	Y	9	5	1			4
08	875	N	875	-0-	-0-	-0-	868	3	7	9	Y	6	4	1			6
09	726	N	726	-0-	-0-	-0-	716	3	10	9	Y	9	10	1			5
*10	719	N	719	-0-	-0-	-0-	709	3	10	9	Y	9	9	1			5

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

05	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
07	496	N	314	-0-	-182	-0-	314	3			Y	-0-					-0-
08	496	N	330	-0-	-166	-0-	330	3			Y	-0-					-0-
09	480	N	365	-0-	-115	-0-	365	3			Y	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

05	2080	N	2080	-0-	-0-	-0-	2080	3			Y	-0-					-0-
06	1662	N	1662	-0-	-0-	-0-	1662	3			Y	-0-					-0-
07	1829	N	1303	-0-	-526	-0-	1303	3			Y	-0-					-0-
08	1922	N	1639	-0-	-283	-0-	1639	3			Y	-0-					-0-
09	1650	N	926	-0-	-724	-0-	926	3			Y	-0-					-0-
10	1302	N	1076	-0-	-226	-0-	1076	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

05	930	N	735	-0-	-195	-0-	735	3			Y	-0-					-0-
06	1110	N	637	-0-	-473	-0-	637	3			Y	-0-					-0-
07	1302	N	749	-0-	-553	-0-	749	3			Y	-0-					-0-
08	2124	N	2124	-0-	-0-	-0-	2124	3			Y	-0-					-0-
09	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
*10	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

05	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
06	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
07	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	810	N	803	-0-	-7	-0-	803	3			N	-0-					-0-
10	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

05	2418	N	2247	-0-	-171	-0-	2247	3			Y	-0-					-0-
06	2414	N	2414	-0-	-0-	-0-	2414	3			Y	-0-					-0-
07	2540	N	2540	-0-	-0-	-0-	2540	3			Y	-0-					-0-
08	2479	N	2479	-0-	-0-	-0-	2479	3			Y	-0-					-0-
09	2543	N	2543	-0-	-0-	-0-	2543	3			Y	-0-					-0-
*10	2611	N	2611	-0-	-0-	-0-	2611	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

05	2810	X	2810	-0-	-0-	-0-	2810	3			N	-0-					-0-
06	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
07	2732	X	2732	-0-	-0-	-0-	2732	3			N	-0-					-0-
08	3068	X	3068	-0-	-0-	-0-	3068	3			N	-0-					-0-
09	2936	X	2936	-0-	-0-	-0-	2936	3			N	-0-					-0-
*10	2337	X	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

05	1865	N	1865	-0-	-0-	-0-	1865	3			Y	-0-					-0-
06	1620	N	1603	-0-	-17	-0-	1603	3			Y	-0-					-0-
07	1782	X	1782	-0-	-0-	-0-	1782	3			Y	-0-					-0-
08	1860	X	1662	-0-	-198	-0-	1662	3			Y	-0-					-0-
09	1800	X	1684	-0-	-116	-0-	1684	3			Y	-0-					-0-
10	1860	X	1626	-0-	-234	-0-	1626	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

05	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
06	1110	N	915	-0-	-195	-0-	915	3			Y	-0-					-0-
07	1302	N	1122	-0-	-180	-0-	1122	3			Y	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-
09	930	N	851	-0-	-79	-0-	851	3			Y	-0-					-0-
10	1116	N	1068	-0-	-48	-0-	1068	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

05	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	3			Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

05	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
07	713	N	652	-0-	-61	-0-	652	3			Y	-0-					-0-
08	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					-0-
09	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
*10	1092	N	1092	-0-	-0-	-0-	1092	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
06	390	N	293	-0-	-97	-0-	293	3			Y	-0-					-0-
07	496	N	376	-0-	-120	-0-	376	3			Y	-0-					-0-
08	496	N	285	-0-	-211	-0-	285	3			Y	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
*10	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2004	-0-	-166	-0-	2004	3			Y	-0-					-0-
06	2152	N	2152	-0-	-0-	-0-	2152	3			Y	-0-					-0-
07	2250	X	2250	-0-	-0-	-0-	2250	3			Y	-0-					-0-
08	2067	X	2067	-0-	-0-	-0-	2067	3			Y	-0-					-0-
09	2160	X	2016	-0-	-144	-0-	2016	3			Y	-0-					-0-
10	2263	X	2146	-0-	-117	-0-	2146	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	330	N	223	-0-	-107	-0-	223	3			N	-0-					-0-
07	372	N	230	-0-	-142	-0-	230	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
07	620	N	457	-0-	-163	-0-	457	3			Y	-0-					-0-
08	620	N	590	-0-	-30	-0-	590	3			Y	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2495	-0-	-233	-0-	2495	3			Y	-0-					-0-
06	2550	X	2526	-0-	-24	-0-	2526	3			Y	-0-					-0-
07	3000	N	3000	-0-	-0-	-0-	3000	3			Y	-0-					-0-
08	2549	N	2549	-0-	-0-	-0-	2549	3			Y	-0-					-0-
09	2453	N	2453	-0-	-0-	-0-	2453	3			Y	-0-					-0-
*10	2423	N	2423	-0-	-0-	-0-	2423	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	476	3	9	9	Y	8	8	1			3
06	277	N	277	-0-	-0-	-0-	268	3	9	9	Y	8	8	1			3
07	347	N	347	-0-	-0-	-0-	345	3	2	9	Y	2	3	1			2
08	343	N	343	-0-	-0-	-0-	341	3	2	9	Y	2	2	1			2
09	296	N	296	-0-	-0-	-0-	294	3	2	9	Y	2	3	1			1
*10	430	N	430	-0-	-0-	-0-	428	3	2	9	Y	2	2	1			1

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	455	-0-	-289	-0-	455	3			Y	-0-					-0-
06	600	N	557	-0-	-43	-0-	557	3			Y	-0-					-0-
07	775	N	442	-0-	-333	-0-	442	3			Y	-0-					-0-
08	465	N	426	-0-	-39	-0-	426	3			Y	-0-					-0-
09	570	N	367	-0-	-203	-0-	367	3			Y	-0-					-0-
10	434	N	413	-0-	-21	-0-	413	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1819	-0-	-537	-0-	1819	3			Y	-0-					-0-
06	1110	N	1068	-0-	-42	-0-	1068	3			Y	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
08	1634	N	1634	-0-	-0-	-0-	1634	3			Y	-0-					-0-
09	1080	N	1025	-0-	-55	-0-	1025	3			Y	-0-					-0-
*10	1738	N	1738	-0-	-0-	-0-	1738	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	360	N	179	-0-	-181	-0-	179	3			N	-0-					-0-
07	279	N	164	-0-	-115	-0-	164	3			N	-0-					-0-
08	341	N	166	-0-	-175	-0-	166	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
07	217	N	107	-0-	-110	-0-	107	3			Y	-0-					-0-
08	217	N	144	-0-	-73	-0-	144	3			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	530	3	8	9	Y	7	7	1			5
06	480	N	411	-0-	-69	-0-	403	3	8	9	Y	7	7	1			5
07	527	N	392	-0-	-135	-0-	392	3			Y	-0-	5	1			-0-
08	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
07	899	N	148	-0-	-751	-0-	148	3			Y	-0-					-0-
08	899	N	743	-0-	-156	-0-	743	3			Y	-0-					-0-
09	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
*10	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	3			Y	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
09	360	N	312	-0-	-48	-0-	312	3			Y	-0-					-0-
*10	550	N	550	-0-	-0-	-0-	548	3	2	9	Y	2	2	8			-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

05	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
06	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
07	1395	N	839	-0-	-556	-0-	839	3			N	-0-					-0-
08	2108	N	1174	-0-	-934	-0-	1174	3			N	-0-					-0-
09	1800	N	1218	-0-	-582	-0-	1218	3			N	-0-					-0-
*10	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

05	1415	N	1415	-0-	-0-	-0-	1415	3			Y	-0-					-0-
06	1260	N	1047	-0-	-213	-0-	1047	3			Y	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
*10	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	1260	N	533	-0-	-727	-0-	533	3			N	-0-					-0-
07	899	N	563	-0-	-336	-0-	563	3			N	-0-					-0-
08	837	N	631	-0-	-206	-0-	631	3			N	-0-					-0-
09	540	N	357	-0-	-183	-0-	357	3			N	-0-					-0-
*10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
09	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
10	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	150	N	61	-0-	-89	-0-	61	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	125	3	1	9	N	1	1	1			-0-
08	248	N	101	-0-	-147	-0-	100	3	1	9	N	1	1	1			-0-
09	106	N	106	-0-	-0-	-0-	105	3	1	9	N	1	1	1			-0-
10	124	N	107	-0-	-17	-0-	106	3	1	9	N	1	1	1			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
06	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
07	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
08	1302	N	1272	-0-	-30	-0-	1272	3			N	-0-					-0-
09	1350	N	1244	-0-	-106	-0-	1244	3			N	-0-					-0-
10	1395	N	1310	-0-	-85	-0-	1310	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
06	540	N	330	-0-	-210	-0-	330	3			Y	-0-					-0-
07	527	N	440	-0-	-87	-0-	440	3			Y	-0-					-0-
08	527	N	413	-0-	-114	-0-	413	3			Y	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	3			Y	-0-					-0-
*10	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1171	-0-	-131	-0-	1171	3			N	-0-					-0-
06	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
08	1178	N	1105	-0-	-73	-0-	1105	3			N	-0-					-0-
09	1200	N	1055	-0-	-145	-0-	1055	3			N	-0-					-0-
10	1240	N	1228	-0-	-12	-0-	1228	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
08	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
09	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
10	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
06	780	N	731	-0-	-49	-0-	731	3			N	-0-					-0-
07	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
08	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
09	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
*10	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1010	-0-	-13	-0-	1010	3			N	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
07	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	1080	N	1001	-0-	-79	-0-	1001	3			N	-0-					-0-
10	1147	N	1007	-0-	-140	-0-	1007	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1552	-0-	-122	-0-	1552	3			N	-0-					-0-
06	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
07	1581	N	1454	-0-	-127	-0-	1426	3	28	9	N	25	13	1			12
08	1550	N	1338	-0-	-212	-0-	1318	3	20	9	N	18	13	1			17
09	1620	N	1323	-0-	-297	-0-	1295	3	28	9	N	25	29	1			13
10	1457	N	1424	-0-	-33	-0-	1389	3	35	9	N	32	29	1			16

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	642	-0-	-195	-0-	642	3			N	-0-					-0-
06	780	N	652	-0-	-128	-0-	652	3			N	-0-					-0-
07	837	N	677	-0-	-160	-0-	677	3			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*10	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
09	810	N	675	-0-	-135	-0-	675	3			N	-0-					-0-
*10	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	810	N	785	-0-	-25	-0-	785	3			N	-0-					-0-
10	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1238	-0-	-64	-0-	1238	3			Y	-0-					-0-
06	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	1278	3			Y	-0-					-0-
08	1270	N	1270	-0-	-0-	-0-	1270	3			Y	-0-					-0-
09	1290	N	1244	-0-	-46	-0-	1244	3			Y	-0-					-0-
*10	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
08	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-
09	810	N	717	-0-	-93	-0-	717	3			N	-0-					-0-
10	899	N	767	-0-	-132	-0-	767	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

05	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
06	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
07	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
08	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
09	2160	N	1893	-0-	-267	-0-	1893	3			N	-0-					-0-
10	2015	N	1900	-0-	-115	-0-	1900	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

05	930	N	559	-0-	-371	-0-	559	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
09	900	N	806	-0-	-94	-0-	806	3			N	-0-					-0-
10	868	N	673	-0-	-195	-0-	673	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

05	2325	X	2152	-0-	-173	-0-	2085	3	67	9	Y	61	62	1			32
06	2250	X	2122	-0-	-128	-0-	2059	3	63	9	Y	57	62	1			27
07	2335	N	2335	-0-	-0-	-0-	2335	3			Y	-0-	27	1			-0-
08	2263	N	2263	-0-	-0-	-0-	2263	3			Y	-0-					-0-
09	2329	N	2329	-0-	-0-	-0-	2329	3			Y	-0-					-0-
*10	2389	N	2389	-0-	-0-	-0-	2389	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

05	1612	N	1149	-0-	-463	-0-	1149	3			N	-0-					-0-
06	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
07	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
08	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
09	1200	N	1141	-0-	-59	-0-	1141	3			N	-0-					-0-
*10	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

05	1280	N	1280	-0-	-0-	-0-	1280	3			Y	-0-					-0-
06	1312	N	1312	-0-	-0-	-0-	1312	3			Y	-0-					-0-
07	1370	N	1370	-0-	-0-	-0-	1370	3			Y	-0-					-0-
08	1283	N	1283	-0-	-0-	-0-	1283	3			Y	-0-					-0-
09	1320	N	1276	-0-	-44	-0-	1276	3			Y	-0-					-0-
10	1364	N	1268	-0-	-96	-0-	1268	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

05	930	N	363	-0-	-567	-0-	363	3			Y	-0-					-0-
06	900	X	201	-0-	-699	-0-	201	3			Y	-0-					-0-
07	775	X	305	-0-	-470	-0-	305	3			Y	-0-					-0-
08	775	X	402	-0-	-373	-0-	402	3			Y	-0-					-0-
09	540	X	420	-0-	-120	-0-	420	3			Y	-0-					-0-
*10	459	X	459	-0-	-0-	-0-	459	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

05	3565	X	3324	-0-	-241	-0-	3324	3			Y	-0-					-0-
06	3559	X	3559	-0-	-0-	-0-	3559	3			Y	-0-					-0-
07	3499	X	3499	-0-	-0-	-0-	3499	3			Y	-0-					-0-
08	3410	X	3233	-0-	-177	-0-	3233	3			Y	-0-					-0-
09	3570	X	3166	-0-	-404	-0-	3166	3			Y	-0-					-0-
10	3689	X	3327	-0-	-362	-0-	3327	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

05	1426	N	1403	-0-	-23	-0-	1403	3			Y	-0-					-0-
06	1594	N	1594	-0-	-0-	-0-	1594	3			Y	-0-					-0-
07	1668	N	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-
08	1506	N	1506	-0-	-0-	-0-	1506	3			Y	-0-					-0-
09	1559	N	1559	-0-	-0-	-0-	1559	3			Y	-0-					-0-
*10	1587	N	1587	-0-	-0-	-0-	1587	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

05	1705	N	1572	-0-	-133	-0-	1572	3			Y	-0-					-0-
06	2074	N	2074	-0-	-0-	-0-	2074	3			Y	-0-					-0-
07	2155	N	2155	-0-	-0-	-0-	2155	3			Y	-0-					-0-
08	1903	N	1903	-0-	-0-	-0-	1903	3			Y	-0-					-0-
09	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-
*10	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

05	341	N	338	-0-	-3	-0-	338	3			Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			Y	-0-					-0-
09	360	N	271	-0-	-89	-0-	271	3			Y	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

05	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					-0-
06	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
07	1333	N	1264	-0-	-69	-0-	1264	3			N	-0-					-0-
08	1302	N	1250	-0-	-52	-0-	1250	3			N	-0-					-0-
09	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
*10	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

05	3503	X	3239	-0-	-264	-0-	3239	3			N	-0-					-0-
06	3463	X	3463	-0-	-0-	-0-	3463	3			N	-0-					-0-
07	3675	X	3675	-0-	-0-	-0-	3675	3			N	-0-					-0-
08	3255	X	2673	-0-	-582	-0-	2673	3			N	-0-					-0-
09	3450	X	2989	-0-	-461	-0-	2989	3			N	-0-					-0-
*10	4793	X	4793	-0-	-0-	-0-	4793	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1484	-0-	-66	-0-	1484	3			Y	-0-					-0-
06	1604	N	1604	-0-	-0-	-0-	1604	3			Y	-0-					-0-
07	1688	N	1688	-0-	-0-	-0-	1688	3			Y	-0-					-0-
08	1560	N	1560	-0-	-0-	-0-	1560	3			Y	-0-					-0-
09	1590	N	1527	-0-	-63	-0-	1527	3			Y	-0-					-0-
10	1674	N	1607	-0-	-67	-0-	1607	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3202	X	3202	-0-	-0-	-0-	3202	3			N	-0-					-0-
06	3404	X	3404	-0-	-0-	-0-	3404	3			N	-0-					-0-
07	3570	X	3570	-0-	-0-	-0-	3570	3			N	-0-					-0-
08	3285	X	3285	-0-	-0-	-0-	3285	3			N	-0-					-0-
09	3218	X	3218	-0-	-0-	-0-	3218	3			N	-0-					-0-
*10	3393	X	3393	-0-	-0-	-0-	3393	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-
06	1879	N	1879	-0-	-0-	-0-	1879	3			Y	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	1978	3			Y	-0-					-0-
08	1803	N	1803	-0-	-0-	-0-	1803	3			Y	-0-					-0-
09	1784	N	1784	-0-	-0-	-0-	1784	3			Y	-0-					-0-
*10	1923	N	1923	-0-	-0-	-0-	1923	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2400	N	2400	-0-	-0-	-0-	2400	3			N	-0-					-0-
06	3000	N	3045	-0-	45	45	3045	3			N	-0-					-0-
07	2321	N	2276	-0-	-45	-0-	2276	3			N	-0-					-0-
08	2387	N	1632	-0-	-755	-0-	1632	3			N	-0-					-0-
09	2850	X	1598	-0-	-1252	-0-	1598	3			N	-0-					-0-
10	2945	X	1669	-0-	-1276	-0-	1669	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-
10	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1964	-0-	-51	-0-	1964	3			Y	-0-					-0-
06	2043	N	2043	-0-	-0-	-0-	2043	3			Y	-0-					-0-
07	2243	N	2243	-0-	-0-	-0-	2243	3			Y	-0-					-0-
08	2238	N	2238	-0-	-0-	-0-	2238	3			Y	-0-					-0-
09	2093	N	2093	-0-	-0-	-0-	2093	3			Y	-0-					-0-
*10	2508	N	2508	-0-	-0-	-0-	2508	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

05	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

05	1724	N	1724	-0-	-0-	-0-	1724	3			Y	-0-					-0-
06	1809	N	1809	-0-	-0-	-0-	1809	3			Y	-0-					-0-
07	1992	N	1992	-0-	-0-	-0-	1992	3			Y	-0-					-0-
08	1863	N	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
09	1689	N	1689	-0-	-0-	-0-	1689	3			Y	-0-					-0-
*10	1747	N	1747	-0-	-0-	-0-	1747	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

05	279	N	242	-0-	-37	-0-	242	3			Y	-0-					-0-
06	360	N	253	-0-	-107	-0-	253	3			Y	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
10	341	N	303	-0-	-38	-0-	303	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

05	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-
07	1383	N	1383	-0-	-0-	-0-	1383	3			Y	-0-					-0-
08	1312	N	1312	-0-	-0-	-0-	1312	3			Y	-0-					-0-
09	1320	N	1266	-0-	-54	-0-	1266	3			Y	-0-					-0-
10	1395	N	1300	-0-	-95	-0-	1300	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1544	-0-	-68	-0-	1544	3			N	-0-					-0-
06	1440	N	1412	-0-	-28	-0-	1412	3			N	-0-					-0-
07	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
08	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
09	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
10	1860	N	1675	-0-	-185	-0-	1675	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	2729	-0-	-185	-0-	2729	3			N	-0-					-0-
06	2926	N	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
07	3068	N	3068	-0-	-0-	-0-	3068	3			N	-0-					-0-
08	2840	N	2840	-0-	-0-	-0-	2840	3			N	-0-					-0-
09	2850	N	2794	-0-	-56	-0-	2794	3			N	-0-					-0-
*10	2981	N	2981	-0-	-0-	-0-	2981	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3199	-0-	-211	-0-	3199	3			N	-0-					-0-
06	3440	X	3440	-0-	-0-	-0-	3440	3			N	-0-					-0-
07	3629	X	3629	-0-	-0-	-0-	3629	3			N	-0-					-0-
08	4206	X	4206	-0-	-0-	-0-	4206	3			N	-0-					-0-
09	3966	X	3966	-0-	-0-	-0-	3966	3			N	-0-					-0-
*10	3788	X	3788	-0-	-0-	-0-	3788	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	413	-0-	-83	-0-	413	2			N	-0-					-0-
06	570	N	534	-0-	-36	-0-	534	2			N	-0-					-0-
07	527	N	423	-0-	-104	-0-	423	2			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
09	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-
*10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	339	-0-	-95	-0-	339	2			N	-0-					109
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					109
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					109
08	341	N	306	-0-	-35	-0-	306	2			N	-0-					109
09	713	N	713	-0-	-0-	-0-	713	2			N	-0-					109
*10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	295	2			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	2			Y	-0-					-0-
08	310	N	280	-0-	-30	-0-	280	2			Y	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	2			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
08	217	N	38	-0-	-179	-0-	38	2			N	-0-					-0-
09	270	N	9	-0-	-261	-0-	9	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	483	-0-	-13	-0-	483	2			N	-0-					19
06	480	N	466	-0-	-14	-0-	466	2			N	-0-					19
07	496	N	469	-0-	-27	-0-	469	2			N	-0-					19
08	496	N	467	-0-	-29	-0-	467	2			N	-0-					19
09	480	N	456	-0-	-24	-0-	456	2			N	-0-					19
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					19

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					8
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					8
*07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					8
*08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					8
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	289	-0-	-52	-0-	289	2			N	-0-					180
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					180
07	341	N	333	-0-	-8	-0-	333	2			N	-0-					180
08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					180
09	330	N	307	-0-	-23	-0-	307	2			N	-0-					180
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					180

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	982	-0-	-10	-0-	982	2			N	-0-					16
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					16
07	992	N	981	-0-	-11	-0-	981	2			N	-0-					16
08	992	N	965	-0-	-27	-0-	965	2			N	-0-					16
09	960	N	939	-0-	-21	-0-	939	2			N	-0-					16
10	992	N	948	-0-	-44	-0-	948	2			N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	990	-0-	-2	-0-	987	2	3	9	N	3					142
06	960	N	936	-0-	-24	-0-	934	2	2	9	N	2					144
07	992	N	951	-0-	-41	-0-	948	2	3	9	N	3					147
08	992	N	949	-0-	-43	-0-	949	2			N	-0-					147
09	947	N	947	-0-	-0-	-0-	947	2			N	-0-					147
*10	982	N	982	-0-	-0-	-0-	975	2	7	9	N	6					153

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	442	-0-	-23	-0-	440	2	2	9	N	2					162
06	450	N	450	-0-	-0-	-0-	448	2	2	9	N	2					164
07	461	N	461	-0-	-0-	-0-	457	2	4	9	N	4					168
08	549	N	549	-0-	-0-	-0-	549	2			N	-0-					168
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					168
*10	580	N	580	-0-	-0-	-0-	577	2	3	9	N	3					171

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

05	682	N	557	-0-	-125	-0-	557	2			N	-0-					143
06	690	N	482	-0-	-208	-0-	482	2			N	-0-					143
07	589	N	460	-0-	-129	-0-	460	2			N	-0-					143
08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					143
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					143
*10	573	N	573	-0-	-0-	-0-	573	2			N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

05	372	N	344	-0-	-28	-0-	342	2	2	9	N	2					19
06	360	N	285	-0-	-75	-0-	285	2			N	-0-					19
07	341	N	328	-0-	-13	-0-	328	2			N	-0-					19
08	341	N	321	-0-	-20	-0-	321	2			N	-0-					19
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					19
10	341	N	314	-0-	-27	-0-	314	2			N	-0-					19

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

05	5053	X	4417	-0-	-636	-0-	4402	2	15	9	N	14					159
06	4110	X	4080	-0-	-30	-0-	4063	2	17	9	N	15					174
07	4340	X	3769	-0-	-571	-0-	3740	2	29	9	N	26	137	1			63
08	4340	X	4067	-0-	-273	-0-	4033	2	34	9	N	31					94
09	4200	X	3558	-0-	-642	-0-	3529	2	29	9	N	26					120
10	4340	X	3528	-0-	-812	-0-	3478	2	50	9	N	45					165

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

05	1984	X	1214	-0-	-770	-0-	1214	2			N	-0-					170
06	1800	X	1131	-0-	-669	-0-	1131	2			N	-0-					170
07	1488	X	1086	-0-	-402	-0-	1066	2	20	9	N	18	44	1			144
08	1364	X	1145	-0-	-219	-0-	1145	2			N	-0-					144
09	1290	X	1053	-0-	-237	-0-	1052	2	1	9	N	1					145
10	1209	X	1071	-0-	-138	-0-	1071	2			N	-0-					145

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					99
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					99
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					99

UPTON RANCH (CANYON) //CONT.// 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY //CONT.// 427662
UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	0	N	-0-	-0-	-0-	-0-					N	-0-					120
07	0	#	-0-	-0-	-0-	-0-					N	-0-					120
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					120
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	109	-0-	-46	-0-	109	2			N	-0-					98
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					98
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					98
08	124	N	118	-0-	-6	-0-	118	2			N	-0-					98
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					98
*10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
07	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
08	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
09	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
*10	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1100	N	1100	-0-	-0-	-0-	1086	2	14	9	Y	13					60
06	960	N	957	-0-	-3	-0-	948	2	9	9	Y	8					68
07	863	N	863	-0-	-0-	-0-	862	2	1	9	Y	1					69
08	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					69
09	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					69
*10	947	N	947	-0-	-0-	-0-	944	2	3	9	Y	3	2	8			70

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	576	2	4	9	Y	4					11
06	575	N	575	-0-	-0-	-0-	573	2	2	9	Y	2					13
07	496	N	492	-0-	-4	-0-	492	2			Y	-0-					13
08	589	N	564	-0-	-25	-0-	564	2			Y	-0-					13
09	570	N	542	-0-	-28	-0-	542	2			Y	-0-					13
*10	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					13

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	2			Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	2			Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
09	120	N	77	-0-	-43	-0-	77	2			Y	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	2			Y	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	120	N	35	-0-	-85	-0-	35	2			N	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
09	210	N	138	-0-	-72	-0-	138	2			N	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	278	-0-	-125	-0-	80 3	1 9	195	2	N	3	3	8			-0-
06	390	N	256	-0-	-134	-0-	83	1	173	2	N	-0-					-0-
07	372	N	228	-0-	-144	-0-	67	1	161	2	N	-0-					-0-
08	279	N	217	-0-	-62	-0-	73	1	144	2	N	-0-					-0-
09	270	N	209	-0-	-61	-0-	74	1	135	2	N	-0-					-0-
10	217	N	201	-0-	-16	-0-	63	1	138	2	N	-0-					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					61
06	0	#	-0-	-0-	-0-	-0-					N	-0-					61
07	0	#	-0-	-0-	-0-	-0-					N	-0-					61
08	0	#	-0-	-0-	-0-	-0-					N	-0-					61
09	0	#	-0-	-0-	-0-	-0-					N	-0-					61
10	0	#	-0-	-0-	-0-	-0-					N	-0-					61

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	202	-0-	-263	-0-	196	4	6	9	Y	5	6	1			1
06	270	#	70	-0-	-200	-0-	61	4	9	9	Y	8	8	1			1
07	279	#	119	-0-	-160	-0-	112	4	7	9	Y	6	7	1			-0-
08	279	#	138	-0-	-141	-0-	126	4	12	9	Y	11	9	1			2
09	270	#	78	-0-	-192	-0-	70	4	8	9	Y	7	8	1			1
10	217	#	47	-0-	-170	-0-	33	4	14	9	Y	13	10	1			4

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					160
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					160
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					160
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					160
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					160
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

05	62	N	58	-0-	-4	-0-	58	3			N	-0-					74
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					74
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					74
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					74
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					74
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					74

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					73
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					73
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					73
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					73
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					73
*10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					73

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					188
06	810	N	697	-0-	-113	-0-	641	3	56	9	N	51	182	1			57
07	806	N	681	-0-	-125	-0-	681	3			N	-0-					57
08	744	N	685	-0-	-59	-0-	685	3			N	-0-					57
09	690	N	657	-0-	-33	-0-	657	3			N	-0-					57
*10	699	N	699	-0-	-0-	-0-	699	3			N	-0-					57

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

05	683	N	683	-0-	-0-	-0-	680	2	3	9	N	3					180
06	617	N	617	-0-	-0-	-0-	615	2	2	9	N	2					182
07	651	N	-0-	-0-	-651	-0-					N	2					184
08	682	N	680	-0-	-2	-0-	676	2	4	9	N	4					188
*09	658	N	658	-0-	-0-	-0-	657	2	1	9	N	1					189
*10	678	N	678	-0-	-0-	-0-	676	2	2	9	N	2					191

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

05	682	N	682	-0-	-0-	-0-	672	2	10	9	N	9					132
06	625	N	625	-0-	-0-	-0-	618	2	7	9	N	6					138
07	620	N	-0-	-0-	-620	-0-					N	6					144
08	705	N	705	-0-	-0-	-0-	698	2	7	9	N	6					150
*09	672	N	672	-0-	-0-	-0-	664	2	8	9	N	7					157
*10	646	N	646	-0-	-0-	-0-	640	2	6	9	N	5					162

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

05	2217	N	2217	-0-	-0-	-0-	2209	2	8	9	N	7					138
06	2013	N	2013	-0-	-0-	-0-	2007	2	6	9	N	5					143
07	1891	N	-0-	-0-	-1891	-0-					N	8					151
08	2222	N	2222	-0-	-0-	-0-	2218	2	4	9	N	4					155
*09	2090	N	2090	-0-	-0-	-0-	2084	2	6	9	N	5					160
*10	2114	N	2114	-0-	-0-	-0-	2110	2	4	9	N	4					164

THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
09	90	N	26	-0-	-64	-0-	26	2			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	528	-0-	-61	-0-	528	2			N	-0-					-0-
06	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-
07	682	N	522	-0-	-160	-0-	522	2			N	-0-					-0-
08	527	N	462	-0-	-65	-0-	462	2			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
10	527	N	430	-0-	-97	-0-	430	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					12
06	180	N	129	-0-	-51	-0-	129	2			N	-0-					12
07	186	N	70	-0-	-116	-0-	70	2			N	-0-					12
08	186	N	105	-0-	-81	-0-	105	2			N	-0-					12
*09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					12
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	1	-0-	-3	-0-	1	2			Y	-0-					48
06	3	N	-0-	-0-	-3	-0-					Y	-0-					48
07	3	N	-0-	-0-	-3	-0-					Y	-0-					48
08	1	N	-0-	-0-	-1	-0-					Y	-0-					48
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					48

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*09	14B2 EXT		99	-0-	99	99	99	2			N	-0-					-0-
10	14B2 EXT		100	-0-	100	199	100	2			N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	2			Y	-0-					54
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					54
07	31	N	26	-0-	-5	-0-	26	2			Y	-0-					54
08	31	N	29	-0-	-2	-0-	29	2			Y	-0-					54
09	30	N	28	-0-	-2	-0-	28	2			Y	-0-					54
10	31	N	28	-0-	-3	-0-	28	2			Y	-0-					54

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	423	-0-	-135	-0-	423	2			N	-0-					37
06	510	N	395	-0-	-115	-0-	384	2	11	9	N	10					47
07	434	N	359	-0-	-75	-0-	359	2			N	-0-					47
08	434	N	296	-0-	-138	-0-	294	2	2	9	N	2					49
*09	390	N	316	-0-	-74	-0-	313	2	3	9	N	3					52
10	372	N	240	-0-	-132	-0-	234	2	6	9	N	5					57

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6438	X	297	-0-	-6141	-0-	36	1	261	3	N	-0-					155
06	3351	X	3351	-0-	-0-	-0-	36	1	3315	3	N	-0-					155
07	3515	X	3515	-0-	-0-	-0-	36	1	3479	3	N	-0-					155
08	2946	X	2946	-0-	-0-	-0-	36	1	2910	3	N	-0-					155
*09	2587	X	2587	-0-	-0-	-0-	36	1	2551	3	N	-0-					155
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					155

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					159
06	330	N	311	-0-	-19	-0-	299	2	12	9	N	11	2	8			168
07	341	N	298	-0-	-43	-0-	290	2	8	9	N	7					175
08	570	N	570	-0-	-0-	-0-	516	2	54	9	N	49	171	1			53
09	549	N	549	-0-	-0-	-0-	519	2	30	9	N	27	5	8			75
*10	351	N	351	-0-	-0-	-0-	332	2	19	9	N	17	2	8			90

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	427	-0-	-162	-0-	407	2	20	9	Y	18	163	1			56
06	508	N	508	-0-	-0-	-0-	457	2	51	9	Y	46	1	8			101
07	589	N	524	-0-	-65	-0-	500	2	24	9	Y	22					123
08	571	N	571	-0-	-0-	-0-	529	2	42	9	Y	38	81	1			80
09	524	N	524	-0-	-0-	-0-	480	2	44	9	Y	40					120
10	527	N	426	-0-	-101	-0-	418	2	8	9	Y	7	81	1			46

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	622	-0-	-91	-0-	622	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	713	N	666	-0-	-47	-0-	666	2			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
09	660	N	602	-0-	-58	-0-	602	2			N	-0-					-0-
10	651	N	568	-0-	-83	-0-	568	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
09	420	N	380	-0-	-40	-0-	380	2			N	-0-					-0-
10	434	N	336	-0-	-98	-0-	336	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	195	2			N	-0-					107
06	210	N	169	-0-	-41	-0-	169	2			N	-0-					107
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					107
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					107
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					107
10	217	N	193	-0-	-24	-0-	193	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
06	1290	N	1180	-0-	-110	-0-	1180	2			N	-0-					-0-
07	1302	N	1202	-0-	-100	-0-	1202	2			N	-0-					-0-
08	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
*10	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	673	N	673	-0-	-0-	-0-	670	2	3	9	N	3					53
06	630	N	586	-0-	-44	-0-	583	2	3	9	N	3					56
07	620	N	607	-0-	-13	-0-	605	2	2	9	N	2					58
08	682	N	642	-0-	-40	-0-	640	2	2	9	N	2					60
09	600	N	589	-0-	-11	-0-	589	2			N	-0-					60
10	620	N	569	-0-	-51	-0-	569	2			N	-0-					60

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1334	N	1334	-0-	-0-	-0-	1	1	1333	3	Y	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1	1	1264	3	Y	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	1	1	1472	3	Y	-0-					-0-
08	1348	N	1348	-0-	-0-	-0-	1	1	1347	3	Y	-0-					-0-
09	1261	N	1261	-0-	-0-	-0-	1	1	1260	3	Y	-0-					-0-
10	1488	N	966	-0-	-522	-0-	1	1	965	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	574	-0-	-15	-0-	565	3	9	9	Y	8					24
06	570	N	559	-0-	-11	-0-	534	3	25	9	Y	23	23	1			24
07	623	N	623	-0-	-0-	-0-	604	3	19	9	Y	17	22	1			19
08	589	N	558	-0-	-31	-0-	548	3	10	9	Y	9					28
09	581	N	581	-0-	-0-	-0-	567	3	14	9	Y	13					41
10	620	N	529	-0-	-91	-0-	495	3	34	9	Y	31	46	1			26

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	872	-0-	-58	-0-	859	3	13	9	N	12					91
06	900	X	832	-0-	-68	-0-	817	3	15	9	N	14					105
07	930	X	877	-0-	-53	-0-	865	3	12	9	N	11					116
08	933	X	933	-0-	-0-	-0-	921	3	12	9	N	11					127
09	896	X	896	-0-	-0-	-0-	884	3	12	9	N	11					138
*10	908	X	908	-0-	-0-	-0-	893	3	15	9	N	14					152

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	X	780	-0-	-26	-0-	758	2	22	9	N	20					118
06	780	X	732	-0-	-48	-0-	725	2	7	9	N	6					124
07	806	X	758	-0-	-48	-0-	756	2	2	9	N	2					126
08	806	X	800	-0-	-6	-0-	763	2	37	9	N	34					160
09	787	X	787	-0-	-0-	-0-	763	2	24	9	N	22					182
*10	775	X	740	-0-	-35	-0-	708	2	32	9	N	29	170	1			41

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	229	-0-	-205	-0-	1	1	228	3	N	-0-					92
06	240	N	219	-0-	-21	-0-	1	1	218	3	N	-0-					92
07	217	N	178	-0-	-39	-0-	1	1	177	3	N	-0-					92
08	217	N	187	-0-	-30	-0-	1	1	186	3	N	-0-					92
09	210	N	196	-0-	-14	-0-	1	1	195	3	N	-0-					92
*10	191	N	191	-0-	-0-	-0-	1	1	190	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1390	N	1390	-0-	-0-	-0-	1340	3	50	9	Y	45					87
06	1389	N	1389	-0-	-0-	-0-	1349	3	40	9	Y	36					123
07	1364	N	1345	-0-	-19	-0-	1317	3	28	9	Y	25					148
08	1333	N	1314	-0-	-19	-0-	1299	3	15	9	Y	14	146	1			16
09	1290	N	1223	-0-	-67	-0-	1211	3	12	9	Y	11					27
*10	1405	N	1405	-0-	-0-	-0-	1364	3	41	9	Y	37					64

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	423	-0-	-42	-0-	399	3	24	9	N	22	165	1			27
06	360	N	314	-0-	-46	-0-	288	3	26	9	N	24					51
07	485	N	485	-0-	-0-	-0-	474	3	11	9	N	10					61
08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					61
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					61
10	496	N	434	-0-	-62	-0-	420	3	14	9	N	13					74

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	3					11
06	30	N	19	-0-	-11	-0-	17	3	2	9	N	2					13
07	18	N	18	-0-	-0-	-0-	17	3	1	9	N	1					14
08	12	N	12	-0-	-0-	-0-	11	3	1	9	N	1	9	1			6
09	30	N	20	-0-	-10	-0-	19	3	1	9	N	1					7
*10	91	N	91	-0-	-0-	-0-	89	3	2	9	N	2					9

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

05	496	N	390	-0-	-106	-0-	7 7	1 9	376	2	Y	6					30
06	574	N	574	-0-	-0-	-0-	4 9	1 9	561	2	Y	8					38
07	744	N	452	-0-	-292	-0-	7 7	1 9	438	2	Y	6					44
08	403	N	12	-0-	-391	-0-	4 2	1 9	6	2	Y	2					46
09	570	N	14	-0-	-556	-0-	4 4	1 9	6	2	Y	4					50
*10	465	N	18	-0-	-447	-0-	9	2	9	9	Y	8					58

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

05	527	X	418	-0-	-109	-0-	411	2	7	9	N	6					223
06	510	X	404	-0-	-106	-0-	404	2			N	-0-	184	1			39
07	496	X	456	-0-	-40	-0-	456	2			N	-0-					39
08	496	X	480	-0-	-16	-0-	480	2			N	-0-					39
09	443	X	443	-0-	-0-	-0-	443	2			N	-0-					39
10	465	X	399	-0-	-66	-0-	384	2	15	9	N	14					53

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

05	434	X	357	-0-	-77	-0-	355	2	2	9	N	2					150
06	420	X	365	-0-	-55	-0-	365	2			N	-0-					150
07	403	X	401	-0-	-2	-0-	398	2	3	9	N	3					153
08	403	X	402	-0-	-1	-0-	402	2			N	-0-					153
09	360	X	359	-0-	-1	-0-	359	2			N	-0-					153
10	403	X	332	-0-	-71	-0-	326	2	6	9	N	5					158

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

05	124	N	95	-0-	-29	-0-	95	2			N	-0-					77
06	150	N	61	-0-	-89	-0-	61	2			N	-0-					77
07	124	N	18	-0-	-106	-0-	18	2			N	-0-					77
08	93	N	14	-0-	-79	-0-	14	2			N	-0-					77
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					77
*10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

05	1021	N	208	-0-	-813	-0-	208	2			N	-0-					79
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					79
07	217	N	200	-0-	-17	-0-	200	2			N	-0-					79
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					79
09	210	N	180	-0-	-30	-0-	180	2			N	-0-					79
10	186	N	185	-0-	-1	-0-	185	2			N	-0-					79

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	254	-0-	-335	-0-	2	1	252	2	Y	-0-					54
06	510	N	245	-0-	-265	-0-	2	1	240	2	Y	3					57
							3	9									
07	349	N	349	-0-	-0-	-0-	3	1	346	2	Y	-0-					57
08	459	N	459	-0-	-0-	-0-	4	1	455	2	Y	-0-					57
09	453	N	453	-0-	-0-	-0-	4	1	449	2	Y	-0-					57
*10	409	N	409	-0-	-0-	-0-	4	1	405	2	Y	-0-					57

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

05	496	N	290	-0-	-206	-0-	3	1	287	2	Y	-0-					52
06	510	N	239	-0-	-271	-0-	2	1	235	2	Y	2					54
							2	9									
07	177	N	177	-0-	-0-	-0-	2	1	175	2	Y	-0-					54
08	279	N	86	-0-	-193	-0-	1	1	85	2	Y	-0-					54
09	240	N	237	-0-	-3	-0-	2	1	235	2	Y	-0-					54
10	186	N	161	-0-	-25	-0-	1	1	160	2	Y	-0-					54

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					20
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20

PLUGGED AND ABANDONED_____ 08/18/2015 - PLUGGED 08/18/15

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VELREX, SW. (WOLFCAMP) //CONT.// 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	#	1068	-0-	-110	-0-	1068	2			N	-0-					-0-
06	1050	#	1022	-0-	-28	-0-	1022	2			N	-0-					-0-
07	1085	#	1042	-0-	-43	-0-	1042	2			N	-0-					-0-
08	1171	R	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
09	1115	R	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
*10	1160	R	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
06	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
PLATEAU ENERGY, LLC 667911
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/08/2015 - PLUGGED 05/08/15

TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/11/2015 - PLUGGED 05/11/15

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/14/2015 - PLUGGED 05/14/15

TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/21/2015 - PLUGGED 05/21/15

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/07/2015 - PLUGGED 05/07/15

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/18/2015 - P/A 05/18/15

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

05	403	N	269	-0-	-134	-0-	269	2			N	-0-					-0-
06	360	N	303	-0-	-57	-0-	303	2			N	-0-					-0-
07	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

05	372	N	104	-0-	-268	-0-	104	2			N	-0-					102
06	300	N	213	-0-	-87	-0-	213	2			N	-0-					102
07	895	N	895	-0-	-0-	-0-	895	2			N	-0-					102
08	929	N	929	-0-	-0-	-0-	929	2			N	-0-					102
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					102
10	775	N	480	-0-	-295	-0-	480	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

05	341	N	111	-0-	-230	-0-	111	2			N	-0-					88
06	617	N	617	-0-	-0-	-0-	617	2			N	-0-					88
07	982	N	982	-0-	-0-	-0-	982	2			N	-0-					88
08	942	N	942	-0-	-0-	-0-	942	2			N	-0-					88
09	630	N	526	-0-	-104	-0-	526	2			N	-0-					88
10	806	N	572	-0-	-234	-0-	572	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					108
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					108
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					108
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					108
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					108
*10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					108

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

05	976	N	976	-0-	-0-	-0-	931	3	45	9	N	41					104
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					104
07	465	N	314	-0-	-151	-0-	314	3			N	-0-					104
08	961	N	369	-0-	-592	-0-	369	3			N	-0-					104
09	870	N	436	-0-	-434	-0-	433	3	3	9	N	3					107
*10	488	N	488	-0-	-0-	-0-	484	3	4	9	N	4					111

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	361	-0-	-11	-0-	357	3	4	9	N	4					101
06	480	N	338	-0-	-142	-0-	337	3	1	9	N	1					102
07	496	N	221	-0-	-275	-0-	219	3	2	9	N	2					104
08	372	N	191	-0-	-181	-0-	190	3	1	9	N	1					105
09	330	N	205	-0-	-125	-0-	202	3	3	9	N	3					108
*10	305	N	305	-0-	-0-	-0-	303	3	2	9	N	2					110

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

05	372	N	223	-0-	-149	-0-	223	3			N	-0-					60
06	450	N	218	-0-	-232	-0-	210	3	8	9	N	7					67
07	465	N	185	-0-	-280	-0-	177	3	8	9	N	7	1	8			73
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					73
09	372	N	372	-0-	-0-	-0-	360	3	12	9	N	11					84
*10	307	N	307	-0-	-0-	-0-	301	3	6	9	N	5					89

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	660	N	531	-0-	-129	-0-	531	3			N	-0-					-0-
07	682	N	464	-0-	-218	-0-	464	3			N	-0-					-0-
08	558	N	426	-0-	-132	-0-	426	3			N	-0-					-0-
09	540	N	398	-0-	-142	-0-	398	3			N	-0-					-0-
*10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	899	N	679	-0-	-220	-0-	679	3			N	-0-					-0-
09	840	N	385	-0-	-455	-0-	385	3			N	-0-					-0-
10	744	N	304	-0-	-440	-0-	304	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

05	294	N	294	-0-	-0-	-0-	292	3	2	9	N	2					26
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					26
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					26
08	312	N	312	-0-	-0-	-0-	308	3	4	9	N	4					30
09	341	N	341	-0-	-0-	-0-	329	3	12	9	N	11					41
10	372	N	359	-0-	-13	-0-	351	3	8	9	N	7					48

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

05	341	N	178	-0-	-163	-0-	176	3	2	9	N	2					180
06	450	N	188	-0-	-262	-0-	165	3	23	9	N	21	158	1			43
07	434	N	232	-0-	-202	-0-	223	3	9	9	N	8					51
08	186	N	149	-0-	-37	-0-	140	3	9	9	N	8					59
09	221	N	221	-0-	-0-	-0-	211	3	10	9	N	9					68
10	217	N	206	-0-	-11	-0-	194	3	12	9	N	11					79

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	270	N	197	-0-	-73	-0-	197	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
06	240	N	104	-0-	-136	-0-	104	3			N	-0-					-0-
07	248	N	50	-0-	-198	-0-	50	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	293	3	13	9	N	12					58
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					58
07	124	N	93	-0-	-31	-0-	93	3			N	-0-					58
08	310	N	219	-0-	-91	-0-	204	3	15	9	N	14					72
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					72
*10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					72

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	968	N	968	-0-	-0-	-0-	968	3			N	-0-					25
06	1770	N	911	-0-	-859	-0-	911	3			N	-0-					25
07	1829	N	768	-0-	-1061	-0-	768	3			N	-0-					25
08	961	N	862	-0-	-99	-0-	862	3			N	-0-					25
09	900	N	797	-0-	-103	-0-	797	3			N	-0-					25
10	775	N	711	-0-	-64	-0-	711	3			N	-0-					25

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					58
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					58
07	558	N	399	-0-	-159	-0-	392	3	7	9	N	6					64
08	651	N	573	-0-	-78	-0-	573	3			N	-0-					64
09	600	N	538	-0-	-62	-0-	529	3	9	9	N	8					72
*10	595	N	595	-0-	-0-	-0-	591	3	4	9	N	4					76

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	494	3	13	9	Y	12					32
06	540	N	469	-0-	-71	-0-	465	3	4	9	Y	4					36
07	558	N	510	-0-	-48	-0-	499	3	11	9	Y	10					46
08	496	N	473	-0-	-23	-0-	469	3	4	9	Y	4					50
09	575	N	575	-0-	-0-	-0-	571	3	4	9	Y	4					54
*10	845	N	845	-0-	-0-	-0-	841	3	4	9	Y	4					58

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	591	3	6	9	N	5					61
06	570	N	562	-0-	-8	-0-	523	3	39	9	N	35					96
07	620	N	555	-0-	-65	-0-	545	3	10	9	N	9					105
08	594	N	594	-0-	-0-	-0-	577	3	17	9	N	15					120
09	576	N	576	-0-	-0-	-0-	565	3	11	9	N	10					130
*10	566	N	566	-0-	-0-	-0-	560	3	6	9	N	5					135

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	108	3	21	9	Y	19					37
06	110	N	110	-0-	-0-	-0-	102	3	8	9	Y	7					44
07	93	N	84	-0-	-9	-0-	67	3	17	9	Y	15					59
08	124	N	89	-0-	-35	-0-	82	3	7	9	Y	6					65
09	120	N	68	-0-	-52	-0-	62	3	6	9	Y	5					70
*10	106	N	106	-0-	-0-	-0-	99	3	7	9	Y	6					76

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

05	806	N	660	-0-	-146	-0-	660	2			N	-0-					-0-
06	750	N	690	-0-	-60	-0-	690	2			N	-0-					-0-
07	775	N	603	-0-	-172	-0-	603	2			N	-0-					-0-
08	651	N	595	-0-	-56	-0-	595	2			N	-0-					-0-
09	690	N	683	-0-	-7	-0-	683	2			N	-0-					-0-
*10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP 030817
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

05	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
06	1320	N	1284	-0-	-36	-0-	1284	3			N	-0-					-0-
07	1395	N	1335	-0-	-60	-0-	1335	3			N	-0-					-0-
08	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
09	1290	N	1188	-0-	-102	-0-	1188	3			N	-0-					-0-
10	1333	N	1297	-0-	-36	-0-	1297	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
10	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
07	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP //CONT.// 030817
ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	877	N	877	-0-	-0-	-0-	74	1	803	2	N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	72	1	779	2	N	-0-					-0-
*07	884	N	884	-0-	-0-	-0-	67	1	817	2	N	-0-					-0-
08	868	N	839	-0-	-29	-0-	65	1	774	2	N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	932	N	770	-0-	-162	-0-	38	1	732	2	Y	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	59	1	1154	2	Y	-0-					-0-
*07	1333	N	1049	-0-	-284	-0-	51	1	998	2	Y	-0-					-0-
08	775	N	713	-0-	-62	-0-	35	1	678	2	Y	-0-					-0-
09	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1305	N	1305	-0-	-0-	-0-	75	1	1224	2	Y	5	3	1			6
							6	9									
06	1000	N	1000	-0-	-0-	-0-	54	1	943	2	Y	3	6	1			3
							3	9									
*07	924	N	924	-0-	-0-	-0-	52	1	869	2	Y	3					6
							3	9									
08	1302	N	856	-0-	-446	-0-	48	1	806	2	Y	2	4	1			4
							2	9									
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	13	1	243	2	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-					-0-
*07	279	N	249	-0-	-30	-0-	12	1	237	2	Y	-0-					-0-
08	248	N	166	-0-	-82	-0-	8	1	158	2	Y	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1012	N	1012	-0-	-0-	-0-	323	1	689	2	Y	-0-					-0-
06	986	N	986	-0-	-0-	-0-	327	1	659	2	Y	-0-					-0-
*07	930	N	760	-0-	-170	-0-	318	1	442	2	Y	-0-					-0-
08	1023	N	916	-0-	-107	-0-	184	1	732	2	Y	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1774	-0-	-1326	1058	150	1	1624	2	N	-0-					-0-
06	2176	N	1118	-0-	-1058	-0-	94	1	1024	2	N	-0-					-0-
*07	2013	N	2013	-0-	-0-	-0-	152	1	1861	2	N	-0-					-0-
*08	2020	N	2020	-0-	-0-	-0-	156	1	1864	2	N	-0-					-0-
09	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2567	-0-	-316	-0-	127	1	2440	2	Y	-0-					-0-
06	2790	X	2423	-0-	-367	-0-	118	1	2305	2	Y	-0-					-0-
*07	2883	X	2471	-0-	-412	-0-	119	1	2352	2	Y	-0-					-0-
08	2573	X	1744	-0-	-829	-0-	85	1	1659	2	Y	-0-					-0-
09	2490	X	NO RPT	-0-	-2490	-0-					Y	NO RPT					-0-
10	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	14	1	277	2	Y	-0-			-0-
06	302	N	302	-0-	-0-	-0-	15	1	287	2	Y	-0-			-0-
*07	296	N	296	-0-	-0-	-0-	14	1	282	2	Y	-0-			-0-
08	279	N	268	-0-	-11	-0-	13	1	255	2	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2206	N	1293	-0-	-913	-0-	64	1	1229	2	Y	-0-			-0-
06	1175	N	1175	-0-	-0-	-0-	57	1	1118	2	Y	-0-			-0-
*07	1240	N	1144	-0-	-96	-0-	55	1	1089	2	Y	-0-			-0-
08	1302	N	875	-0-	-427	-0-	43	1	832	2	Y	-0-			-0-
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT			-0-
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	6	1	111	2	Y	-0-			-0-
06	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-			-0-
*07	8	N	-0-	-0-	-8	-0-					Y	-0-			-0-
08	124	N	18	-0-	-106	-0-	1	1	17	2	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	25	1	202	2	Y	-0-			-0-
06	245	N	245	-0-	-0-	-0-	24	1	221	2	Y	-0-			-0-
*07	242	N	242	-0-	-0-	-0-	25	1	217	2	Y	-0-			-0-
*08	541	N	541	-0-	-0-	-0-	29	1	512	2	Y	-0-			-0-
09	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	744	N	686	-0-	-58	-0-	686	2			Y	-0-			-0-
06	690	N	646	-0-	-44	-0-	646	2			Y	-0-			-0-
*07	713	N	674	-0-	-39	-0-	674	2			Y	-0-			-0-
*08	1016	N	1016	-0-	-0-	-0-	50	1	966	2	Y	-0-			-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT			-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	16	1	300	2	Y	-0-			-0-
06	305	N	305	-0-	-0-	-0-	15	1	290	2	Y	-0-			-0-
*07	318	N	318	-0-	-0-	-0-	15	1	303	2	Y	-0-			-0-
08	310	N	209	-0-	-101	-0-	10	1	199	2	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1492	N	1218	-0-	-274	-0-	60	1	1158	2	Y	-0-			-0-
06	1157	N	1157	-0-	-0-	-0-	56	1	1101	2	Y	-0-			-0-
*07	1333	N	1179	-0-	-154	-0-	57	1	1122	2	Y	-0-			-0-
08	1209	N	806	-0-	-403	-0-	39	1	767	2	Y	-0-			-0-
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT			-0-
10	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3100	N	1451	-0-	-1649	559	123	1	1328	2	N	-0-			-0-
06	1866	N	1307	-0-	-559	-0-	110	1	1197	2	N	-0-			-0-
*07	1488	N	1465	-0-	-23	-0-	111	1	1354	2	N	-0-			-0-
08	1457	N	1425	-0-	-32	-0-	110	1	1315	2	N	-0-			-0-
09	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT			-0-
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT			-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	25	1	487	2	Y	-0-			-0-
06	505	N	505	-0-	-0-	-0-	25	1	480	2	Y	-0-			-0-
*07	553	N	553	-0-	-0-	-0-	27	1	526	2	Y	-0-			-0-
08	527	N	517	-0-	-10	-0-	25	1	492	2	Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2056	N	1226	-0-	-830	-0-	61	1	1165	2	Y	-0-			-0-
06	1211	N	1211	-0-	-0-	-0-	59	1	1152	2	Y	-0-			-0-
*07	1279	N	1279	-0-	-0-	-0-	62	1	1217	2	Y	-0-			-0-
08	1209	N	817	-0-	-392	-0-	40	1	777	2	Y	-0-			-0-
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT			-0-
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	16	1	178	2	N	-0-			-0-
06	179	N	179	-0-	-0-	-0-	15	1	164	2	N	-0-			-0-
*07	217	N	187	-0-	-30	-0-	14	1	173	2	N	-0-			-0-
*08	252	N	252	-0-	-0-	-0-	19	1	233	2	N	-0-			-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	789	N	789	-0-	-0-	-0-	67	1	722	2	N	-0-			-0-
06	780	N	718	-0-	-62	-0-	60	1	658	2	N	-0-			-0-
*07	775	N	654	-0-	-121	-0-	49	1	605	2	N	-0-			-0-
08	775	N	417	-0-	-358	-0-	32	1	385	2	N	-0-			-0-
09	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	152	1	324	2	Y	-0-			-0-
06	459	N	459	-0-	-0-	-0-	152	1	307	2	Y	-0-			-0-
*07	434	N	344	-0-	-90	-0-	144	1	200	2	Y	-0-			-0-
08	465	N	409	-0-	-56	-0-	82	1	327	2	Y	-0-			-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	24	1	453	2	Y	-0-			-0-
06	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-			-0-
*07	558	N	278	-0-	-280	-0-	13	1	265	2	Y	-0-			-0-
08	465	N	202	-0-	-263	-0-	10	1	192	2	Y	-0-			-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1236	N	1236	-0-	-0-	-0-	61	1	1175	2	Y	-0-			-0-
06	939	N	939	-0-	-0-	-0-	46	1	893	2	Y	-0-			-0-
*07	1178	N	917	-0-	-261	-0-	44	1	873	2	Y	-0-			-0-
08	1240	N	613	-0-	-627	-0-	30	1	583	2	Y	-0-			-0-
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT			-0-
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT			-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	42	1	457	2	N	-0-			-0-
06	497	N	497	-0-	-0-	-0-	42	1	455	2	N	-0-			-0-
*07	527	N	488	-0-	-39	-0-	37	1	451	2	N	-0-			-0-
*08	535	N	535	-0-	-0-	-0-	41	1	494	2	N	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	26	1	508	2	Y	-0-			-0-
06	506	N	506	-0-	-0-	-0-	25	1	481	2	Y	-0-			-0-
*07	527	N	286	-0-	-241	-0-	14	1	272	2	Y	-0-			-0-
08	527	N	331	-0-	-196	-0-	16	1	315	2	Y	-0-			-0-
09	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3100	N	1867	-0-	-1233	2360	158	1	1709	2	N	-0-			-0-
06	3000	N	1786	-0-	-1214	1146	150	1	1636	2	N	-0-			-0-
*07	3036	N	1890	-0-	-1146	-0-	143	1	1747	2	N	-0-			-0-
08	1860	N	1780	-0-	-80	-0-	137	1	1643	2	N	-0-			-0-
09	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT			-0-
10	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	360	-0-	-12	-0-	30	1	330	2	N	-0-			-0-
06	377	N	377	-0-	-0-	-0-	32	1	345	2	N	-0-			-0-
*07	385	N	385	-0-	-0-	-0-	29	1	356	2	N	-0-			-0-
*08	374	N	374	-0-	-0-	-0-	29	1	345	2	N	-0-			-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT			-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	17	1	336	2	Y	-0-			-0-
06	323	N	323	-0-	-0-	-0-	16	1	307	2	Y	-0-			-0-
*07	372	N	346	-0-	-26	-0-	17	1	329	2	Y	-0-			-0-
*08	459	N	459	-0-	-0-	-0-	22	1	437	2	Y	-0-			-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2450	X	2450	-0-	-0-	-0-	207	1	2243	2	N	-0-					-0-
06	2377	X	2377	-0-	-0-	-0-	200	1	2177	2	N	-0-					-0-
*07	2480	X	2464	-0-	-16	-0-	186	1	2278	2	N	-0-					-0-
08	2480	X	2287	-0-	-193	-0-	176	1	2111	2	N	-0-					-0-
09	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					-0-
10	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	696	-0-	-17	-0-	59	1	637	2	N	-0-					-0-
06	690	N	668	-0-	-22	-0-	56	1	612	2	N	-0-					-0-
*07	713	N	707	-0-	-6	-0-	53	1	654	2	N	-0-					-0-
08	682	N	646	-0-	-36	-0-	50	1	596	2	N	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-
08	93	N	76	-0-	-17	-0-	4	1	72	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4625	X	4625	-0-	-0-	-0-	229 1	1 9	4395	2	Y	1	1	8			-0-
06	4443	X	4443	-0-	-0-	-0-	216	1	4227	2	Y	-0-					-0-
*07	4743	X	4580	-0-	-163	-0-	221	1	4359	2	Y	-0-					-0-
08	4619	X	3055	-0-	-1564	-0-	149	1	2906	2	Y	-0-					-0-
09	4470	X	NO RPT	-0-	-4470	-0-					Y	NO RPT					-0-
10	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	30	1	584	2	Y	-0-					-0-
06	579	N	579	-0-	-0-	-0-	28	1	551	2	Y	-0-					-0-
*07	651	N	596	-0-	-55	-0-	29	1	567	2	Y	-0-					-0-
08	620	N	564	-0-	-56	-0-	28	1	536	2	Y	-0-					-0-
09	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	35	1	669	2	Y	-0-					-0-
06	680	N	680	-0-	-0-	-0-	33	1	647	2	Y	-0-					-0-
*07	713	N	700	-0-	-13	-0-	34	1	666	2	Y	-0-					-0-
08	713	N	481	-0-	-232	-0-	23	1	458	2	Y	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1101	N	1101	-0-	-0-	-0-	54	1	1047	2	Y	-0-					-0-
06	1080	N	1080	-0-	-0-	-0-	53	1	1027	2	Y	-0-					-0-
*07	1116	N	1099	-0-	-17	-0-	53	1	1046	2	Y	-0-					-0-
08	1116	N	959	-0-	-157	-0-	47	1	912	2	Y	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	17	1	325	2	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	16	1	303	2	Y	-0-					-0-
*07	341	N	327	-0-	-14	-0-	16	1	311	2	Y	-0-					-0-
08	341	N	220	-0-	-121	-0-	11	1	209	2	Y	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
*07	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	6	1	110	2	Y	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	15	1	298	2	Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-					-0-
*07	310	N	309	-0-	-1	-0-	15	1	294	2	Y	-0-					-0-
08	310	N	235	-0-	-75	-0-	11	1	224	2	Y	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	37	1	706	2	Y	-0-					-0-
06	717	N	717	-0-	-0-	-0-	35	1	682	2	Y	-0-					-0-
*07	744	N	733	-0-	-11	-0-	35	1	698	2	Y	-0-					-0-
08	744	N	637	-0-	-107	-0-	31	1	606	2	Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	20	1	390	2	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	19	1	377	2	Y	-0-					-0-
*07	408	N	408	-0-	-0-	-0-	20	1	388	2	Y	-0-					-0-
08	403	N	290	-0-	-113	-0-	14	1	276	2	Y	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	799	-0-	-596	-0-	40	1	759	2	Y	-0-					-0-
06	870	N	733	-0-	-137	-0-	36	1	697	2	Y	-0-					-0-
*07	868	N	719	-0-	-149	-0-	35	1	684	2	Y	-0-					-0-
08	806	N	500	-0-	-306	-0-	24	1	476	2	Y	-0-					-0-
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1068	N	1068	-0-	-0-	-0-	53	1	1015	2	Y	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	50	1	983	2	Y	-0-					-0-
*07	1073	N	1073	-0-	-0-	-0-	52	1	1021	2	Y	-0-					-0-
08	1054	N	729	-0-	-325	-0-	36	1	693	2	Y	-0-					-0-
09	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	80	-0-	-44	-0-	4	1	76	2	Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	3	1	67	2	Y	-0-					-0-
*07	93	N	66	-0-	-27	-0-	3	1	63	2	Y	-0-					-0-
08	93	N	40	-0-	-53	-0-	2	1	38	2	Y	-0-					-0-
09	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	378	-0-	-25	-0-	32	1	346	2	N	-0-					-0-
06	390	N	337	-0-	-53	-0-	28	1	309	2	N	-0-					-0-
*07	403	N	393	-0-	-10	-0-	30	1	363	2	N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	33	1	395	2	N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	24	1	262	2	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	23	1	252	2	N	-0-					-0-
*07	281	N	281	-0-	-0-	-0-	21	1	260	2	N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	27	1	320	2	N	-0-					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	N	554	-0-	-0-	-0-	47	1	507	2	N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	46	1	500	2	N	-0-					-0-
*07	581	N	581	-0-	-0-	-0-	44	1	537	2	N	-0-					-0-
*08	1524	N	1524	-0-	-0-	-0-	117	1	1407	2	N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	26	1	277	2	N	-0-					-0-
06	300	N	275	-0-	-25	-0-	23	1	252	2	N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	24	1	292	2	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	23	1	277	2	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2199	-0-	-2	-0-	186	1	2013	2	N	-0-					-0-
06	2160	N	2018	-0-	-142	-0-	170	1	1848	2	N	-0-					-0-
*07	2201	N	2181	-0-	-20	-0-	165	1	2016	2	N	-0-					-0-
08	2201	N	2024	-0-	-177	-0-	156	1	1868	2	N	-0-					-0-
09	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0-	-0-	45	1	859	2	Y	-0-					-0-
06	867	N	867	-0-	-0-	-0-	42	1	825	2	Y	-0-					-0-
*07	899	N	892	-0-	-7	-0-	43	1	849	2	Y	-0-					-0-
08	899	N	779	-0-	-120	-0-	38	1	741	2	Y	-0-					-0-
09	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	740	N	740	-0-	-0-	-0-	63	1	677	2	Y	-0-					-0-
06	720	N	673	-0-	-47	-0-	57	1	616	2	Y	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	59	1	718	2	Y	-0-					-0-
*08	784	N	784	-0-	-0-	-0-	60	1	724	2	Y	-0-					-0-
09	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1325	-0-	-39	-0-	112	1	1213	2	N	-0-					-0-
06	1377	N	1377	-0-	-0-	-0-	116	1	1261	2	N	-0-					-0-
*07	1385	N	1385	-0-	-0-	-0-	105	1	1280	2	N	-0-					-0-
*08	1420	N	1420	-0-	-0-	-0-	109	1	1311	2	N	-0-					-0-
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2120	N	2120	-0-	-0-	-0-	105	1	2015	2	Y	-0-					-0-
06	2055	N	2055	-0-	-0-	-0-	100	1	1955	2	Y	-0-					-0-
*07	2109	N	2109	-0-	-0-	-0-	102	1	2007	2	Y	-0-					-0-
08	2108	N	1692	-0-	-416	-0-	83	1	1609	2	Y	-0-					-0-
09	2070	N	NO RPT	-0-	-2070	-0-					Y	NO RPT					-0-
10	2108	N	NO RPT	-0-	-2108	-0-					Y	NO RPT					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	685	-0-	-121	-0-	58	1	627	2	N	-0-					-0-
06	840	N	736	-0-	-104	-0-	62	1	674	2	N	-0-					-0-
*07	888	N	888	-0-	-0-	-0-	67	1	821	2	N	-0-					-0-
*08	1090	N	1090	-0-	-0-	-0-	84	1	1006	2	N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	37	1	401	2	N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	34	1	368	2	N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	32	1	387	2	N	-0-					-0-
*08	544	N	544	-0-	-0-	-0-	42	1	502	2	N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	19	1	203	2	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	18	1	194	2	N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	17	1	207	2	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	16	1	193	2	N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	955	N	955	-0-	-0-	-0-	47	1	908	2	Y	-0-					-0-
06	923	N	923	-0-	-0-	-0-	45	1	878	2	Y	-0-					-0-
*07	948	N	948	-0-	-0-	-0-	46	1	902	2	Y	-0-					-0-
08	961	N	642	-0-	-319	-0-	31	1	611	2	Y	-0-					-0-
09	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	31	1	597	2	Y	-0-					-0-
06	605	N	605	-0-	-0-	-0-	29	1	576	2	Y	-0-					-0-
*07	620	N	617	-0-	-3	-0-	30	1	587	2	Y	-0-					-0-
08	620	N	430	-0-	-190	-0-	21	1	409	2	Y	-0-					-0-
09	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	41	1	444	2	N	-0-					-0-
06	480	N	468	-0-	-12	-0-	39	1	429	2	N	-0-					-0-
*07	487	N	487	-0-	-0-	-0-	37	1	450	2	N	-0-					-0-
08	465	N	395	-0-	-70	-0-	30	1	365	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1279	N	1279	-0-	-0-	-0-	63	1	1216	2	Y	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	56	1	1102	2	Y	-0-					-0-
*07	1179	N	1179	-0-	-0-	-0-	57	1	1122	2	Y	-0-					-0-
08	1271	N	897	-0-	-374	-0-	44	1	853	2	Y	-0-					-0-
09	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	23	1	250	2	N	-0-					-0-
06	270	N	269	-0-	-1	-0-	23	1	246	2	N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	23	1	282	2	N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	22	1	266	2	N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	765	-0-	-10	-0-	65	1	700	2	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	64	1	702	2	N	-0-					-0-
*07	775	N	632	-0-	-143	-0-	48	1	584	2	N	-0-					-0-
08	775	N	770	-0-	-5	-0-	59	1	711	2	N	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	9	1	169	2	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	8	1	159	2	Y	-0-					-0-
*07	186	N	169	-0-	-17	-0-	8	1	161	2	Y	-0-					-0-
08	186	N	112	-0-	-74	-0-	5	1	107	2	Y	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	15	1	166	2	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	16	1	169	2	N	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	14	1	177	2	N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	17	1	209	2	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1655	N	1655	-0-	-0-	-0-	140	1	1515	2	N	-0-					-0-
06	1620	N	1553	-0-	-67	-0-	131	1	1422	2	N	-0-					-0-
*07	1643	N	1638	-0-	-5	-0-	124	1	1514	2	N	-0-					-0-
08	1643	N	1560	-0-	-83	-0-	120	1	1440	2	N	-0-					-0-
09	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-
10	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
*07	260	N	260	-0-	-0-	-0-	13	1	247	2	Y	-0-					-0-
08	217	N	207	-0-	-10	-0-	10	1	197	2	Y	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	32	1	622	2	Y	-0-					-0-
06	597	N	597	-0-	-0-	-0-	29	1	568	2	Y	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	30	1	590	2	Y	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	23	1	446	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	672	-0-	-196	-0-	33	1	639	2	Y	-0-					-0-
06	810	N	615	-0-	-195	-0-	30	1	585	2	Y	-0-					-0-
*07	620	N	580	-0-	-40	-0-	28	1	552	2	Y	-0-					-0-
08	682	N	418	-0-	-264	-0-	20	1	398	2	Y	-0-					-0-
09	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1940	N	1940	-0-	-0-	-0-	96	1	1844	2	Y	-0-					-0-
06	1812	N	1812	-0-	-0-	-0-	88	1	1724	2	Y	-0-					-0-
*07	1859	N	1859	-0-	-0-	-0-	90	1	1769	2	Y	-0-					-0-
08	1581	N	1283	-0-	-298	-0-	63	1	1220	2	Y	-0-					-0-
09	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-
10	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

05	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-			-0-
06	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-			-0-
*07	260	N	260	-0-	-0-	-0-	13	1	247	2	Y	-0-			-0-
*08	202	N	202	-0-	-0-	-0-	10	1	192	2	Y	-0-			-0-
09	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

05	835	N	835	-0-	-0-	-0-	835	2			Y	-0-			-0-
06	823	N	823	-0-	-0-	-0-	823	2			Y	-0-			-0-
*07	859	N	859	-0-	-0-	-0-	859	2			Y	-0-			-0-
*08	1206	N	1206	-0-	-0-	-0-	59	1	1147	2	Y	-0-			-0-
09	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT			-0-
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

05	3503	X	3406	-0-	-97	-0-	288	1	3118	2	N	-0-			-0-
06	3390	X	3292	-0-	-98	-0-	277	1	3015	2	N	-0-			-0-
*07	3503	X	3201	-0-	-302	-0-	242	1	2959	2	N	-0-			-0-
08	3410	X	2384	-0-	-1026	-0-	184	1	2200	2	N	-0-			-0-
09	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT			-0-
10	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

05	1284	N	1284	-0-	-0-	-0-	109	1	1175	2	N	-0-			-0-
06	1253	N	1253	-0-	-0-	-0-	105	1	1148	2	N	-0-			-0-
*07	1279	N	1279	-0-	-0-	-0-	97	1	1182	2	N	-0-			-0-
08	1271	N	1225	-0-	-46	-0-	94	1	1131	2	N	-0-			-0-
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT			-0-
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT			-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

05	635	N	635	-0-	-0-	-0-	31	1	604	2	N	-0-			-0-
06	630	N	601	-0-	-29	-0-	29	1	572	2	N	-0-			-0-
*07	651	N	597	-0-	-54	-0-	29	1	568	2	N	-0-			-0-
*08	1223	N	1223	-0-	-0-	-0-	60	1	1163	2	N	-0-			-0-
09	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1588	N	1588	-0-	-0-	-0-	134	1	1454	2	N	-0-					-0-
06	1530	N	1412	-0-	-118	-0-	119	1	1293	2	N	-0-					-0-
*07	1575	N	1575	-0-	-0-	-0-	119	1	1456	2	N	-0-					-0-
08	1581	N	1540	-0-	-41	-0-	119	1	1421	2	N	-0-					-0-
09	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	682	-0-	-279	-0-	58	1	624	2	N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	67	1	733	2	N	-0-					-0-
*07	775	N	745	-0-	-30	-0-	56	1	689	2	N	-0-					-0-
08	682	N	649	-0-	-33	-0-	50	1	599	2	N	-0-					-0-
09	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1300	-0-	-2	-0-	110	1	1190	2	N	-0-					-0-
06	1304	N	1304	-0-	-0-	-0-	110	1	1194	2	N	-0-					-0-
*07	1310	N	1310	-0-	-0-	-0-	99	1	1211	2	N	-0-					-0-
08	1302	N	1062	-0-	-240	-0-	82	1	980	2	N	-0-					-0-
09	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	63	1	134	2	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	63	1	128	2	N	-0-					-0-
*07	155	N	103	-0-	-52	-0-	43	1	60	2	N	-0-					-0-
08	186	N	138	-0-	-48	-0-	28	1	110	2	N	-0-					-0-
09	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	44	1	471	2	N	-0-					-0-
06	510	N	447	-0-	-63	-0-	38	1	409	2	N	-0-					-0-
*07	558	N	499	-0-	-59	-0-	38	1	461	2	N	-0-					-0-
*08	893	N	893	-0-	-0-	-0-	69	1	824	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1792	N	1792	-0-	-0-	-0-	89	1	1703	2	N	-0-					-0-
06	1710	N	1652	-0-	-58	-0-	80	1	1572	2	N	-0-					-0-
*07	1702	N	1702	-0-	-0-	-0-	82	1	1620	2	N	-0-					-0-
*08	3100	N	3293	-0-	193	193	161	1	3132	2	N	-0-					-0-
09	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1132	-0-	-666	-0-	96	1	1036	2	N	-0-					-0-
06	1740	X	1253	-0-	-487	-0-	105	1	1148	2	N	-0-					-0-
*07	1643	X	1431	-0-	-212	-0-	108	1	1323	2	N	-0-					-0-
08	1457	X	1337	-0-	-120	-0-	103	1	1234	2	N	-0-					-0-
09	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-
10	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1493	-0-	-88	-0-	126	1	1367	2	N	-0-					-0-
06	1590	N	1381	-0-	-209	-0-	116	1	1265	2	N	-0-					-0-
*07	1505	N	1505	-0-	-0-	-0-	114	1	1391	2	N	-0-					-0-
*08	1495	N	1495	-0-	-0-	-0-	115	1	1380	2	N	-0-					-0-
09	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1104	-0-	-105	-0-	55	1	1049	2	N	-0-					-0-
06	1080	N	1075	-0-	-5	-0-	52	1	1023	2	N	-0-					-0-
*07	1147	N	1105	-0-	-42	-0-	53	1	1052	2	N	-0-					-0-
*08	2175	N	2175	-0-	-0-	-0-	106	1	2069	2	N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	473	-0-	-54	-0-	23	1	450	2	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	22	1	435	2	N	-0-					-0-
*07	496	N	479	-0-	-17	-0-	23	1	456	2	N	-0-					-0-
*08	931	N	931	-0-	-0-	-0-	45	1	886	2	N	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	X	749	-0-	-0-	-0-	749	2			Y	-0-					-0-
06	754	X	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
*07	989	X	989	-0-	-0-	-0-	989	2			Y	-0-					-0-
*08	1236	X	1236	-0-	-0-	-0-	60	1	1176	2	Y	-0-					-0-
09	840	X	NO RPT	-0-	-840	-0-					Y	NO RPT					-0-
10	992	X	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4592	X	4592	-0-	-0-	-0-	227	1	4365	2	N	-0-					-0-
06	4598	X	4598	-0-	-0-	-0-	224	1	4374	2	N	-0-					-0-
*07	4755	X	4755	-0-	-0-	-0-	230	1	4525	2	N	-0-					-0-
08	4123	X	2972	-0-	-1151	-0-	145	1	2827	2	N	-0-					-0-
09	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					-0-
10	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1239	N	1239	-0-	-0-	-0-	61	1	1178	2	N	-0-					-0-
06	1191	N	1191	-0-	-0-	-0-	58	1	1133	2	N	-0-					-0-
*07	1233	N	1233	-0-	-0-	-0-	60	1	1173	2	N	-0-					-0-
08	1116	N	796	-0-	-320	-0-	39	1	757	2	N	-0-					-0-
09	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	491	-0-	-160	-0-	24	1	467	2	Y	-0-					-0-
06	570	N	443	-0-	-127	-0-	22	1	421	2	Y	-0-					-0-
*07	527	N	523	-0-	-4	-0-	25	1	498	2	Y	-0-					-0-
08	496	N	393	-0-	-103	-0-	19	1	374	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	968	-0-	-55	-0-	105	1	863	2	Y	-0-					-0-
06	1001	N	1001	-0-	-0-	-0-	100	1	901	2	Y	-0-					-0-
*07	1076	N	1076	-0-	-0-	-0-	112	1	964	2	Y	-0-					-0-
*08	2068	N	2068	-0-	-0-	-0-	112	1	1956	2	Y	-0-					-0-
09	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1792	-0-	-161	-0-	89	1	1703	2	Y	-0-					-0-
06	1854	N	1854	-0-	-0-	-0-	90	1	1764	2	Y	-0-					-0-
*07	1810	N	1810	-0-	-0-	-0-	87	1	1723	2	Y	-0-					-0-
08	1798	N	1284	-0-	-514	-0-	63	1	1221	2	Y	-0-					-0-
09	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-
10	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1014	N	1014	-0-	-0-	-0-	50	1	964	2	Y	-0-					-0-
06	979	N	979	-0-	-0-	-0-	48	1	931	2	Y	-0-					-0-
*07	1000	N	1000	-0-	-0-	-0-	48	1	952	2	Y	-0-					-0-
08	806	N	699	-0-	-107	-0-	34	1	665	2	Y	-0-					-0-
09	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	247	-0-	-32	-0-	12	1	235	2	Y	-0-					-0-
06	297	N	297	-0-	-0-	-0-	14	1	283	2	Y	-0-					-0-
*07	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	20	1	383	2	Y	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	33	1	269	2	Y	-0-					-0-
06	T. A.		288	-0-	288	288	29	1	259	2	Y	-0-					-0-
*07	T. A.		271	-0-	271	559	28	1	243	2	Y	-0-					-0-
08	T. A.		645	-0-	645	1204	35	1	610	2	Y	-0-					-0-
09	0	X	NO RPT	-0-	-0-	1204					Y	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	1204					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

05	549	N	549	-0-	-0-	-0-	27	1	522	2	Y	-0-					-0-
06	518	N	518	-0-	-0-	-0-	25	1	493	2	Y	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	24	1	469	2	Y	-0-					-0-
08	465	N	353	-0-	-112	-0-	17	1	336	2	Y	-0-					-0-
09	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	11	1	202	2	Y	-0-					-0-
06	150	N	88	-0-	-62	-0-	4	1	84	2	Y	-0-					-0-
*07	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	8	1	162	2	Y	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

05	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
07	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
08	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
*10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

05	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
06	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
09	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
*10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

05	961	N	932	-0-	-29	-0-	932	2			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*10	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

05	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
06	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
07	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
08	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
09	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
*10	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
06	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
08	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
*10	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	601	-0-	-81	-0-	601	2			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*10	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
08	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
09	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
*10	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2119	-0-	-485	-0-	2119	2			N	-0-					-0-
06	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
07	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
08	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-
09	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
*10	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*10	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

05	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
06	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
08	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
*10	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

05	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
06	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
*10	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

05	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

05	41	N	41	-0-	-0-	-0-	17	1	24	2	N	-0-					4
06	44	N	44	-0-	-0-	-0-	23	1	21	2	N	-0-					4
07	41	N	41	-0-	-0-	-0-	19	1	22	2	N	-0-					4
08	24	N	24	-0-	-0-	-0-	10	1	14	2	N	-0-					4
09	30	N	21	-0-	-9	-0-	12	1	9	2	N	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

05	92	N	92	-0-	-0-	-0-	38	1	54	2	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	51	1	48	2	N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	43	1	49	2	N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	22	1	31	2	N	-0-					-0-
09	90	N	47	-0-	-43	-0-	26	1	21	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	800	N	800	-0-	-0-	-0-	329	1	471	2	N	-0-			-0-
06	917	N	917	-0-	-0-	-0-	474	1	443	2	N	-0-			-0-
07	873	N	873	-0-	-0-	-0-	406	1	467	2	N	-0-			-0-
08	676	N	676	-0-	-0-	-0-	280	1	396	2	N	-0-			-0-
09	930	N	723	-0-	-207	-0-	404	1	319	2	N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2572	N	2572	-0-	-0-	-0-	796	1	1776	3	N	-0-			-0-
06	2259	N	2259	-0-	-0-	-0-	726	1	1533	3	N	-0-			-0-
07	2325	N	1988	-0-	-337	-0-	669	1	1319	3	N	-0-			-0-
08	2573	N	1693	-0-	-880	-0-	604	1	1089	3	N	-0-			-0-
09	2250	N	1741	-0-	-509	-0-	548	1	1193	3	N	-0-			-0-
*10	2230	N	2230	-0-	-0-	-0-	699	1	1531	3	N	-0-			-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	913	-0-	-17	-0-	913	2			N	-0-			-0-
06	933	N	933	-0-	-0-	-0-	933	2			N	-0-			-0-
07	930	N	904	-0-	-26	-0-	904	2			N	-0-			-0-
*08	899	N	805	-0-	-94	-0-	805	2			N	-0-			-0-
09	930	N	859	-0-	-71	-0-	859	2			N	-0-			-0-
*10	978	N	978	-0-	-0-	-0-	978	2			N	-0-			-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-			-0-
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-			-0-
07	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-			-0-
*08	589	N	392	-0-	-197	-0-	392	2			N	-0-			-0-
09	690	N	637	-0-	-53	-0-	637	2			N	-0-			-0-
10	744	N	547	-0-	-197	-0-	547	2			N	-0-			-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-			-0-
06	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-			-0-
07	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-			-0-
*08	2263	N	1590	-0-	-673	-0-	1590	2			N	-0-			-0-
09	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-			-0-
10	2263	N	2262	-0-	-1	-0-	2262	2			N	-0-			-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					6
06	240	N	216	-0-	-24	-0-	216	2			N	-0-					6
07	341	N	193	-0-	-148	-0-	193	2			N	-0-					6
08	310	N	256	-0-	-54	-0-	256	2			N	-0-					6
09	210	N	196	-0-	-14	-0-	196	2			N	-0-					6
10	186	N	162	-0-	-24	-0-	162	2			N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					50
06	150	N	120	-0-	-30	-0-	120	2			N	-0-					50
07	248	N	62	-0-	-186	-0-	62	3			N	-0-					50
08	155	N	26	-0-	-129	-0-	26	2			N	-0-					50
09	120	N	11	-0-	-109	-0-	11	2			N	-0-					50
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					50

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

05	509	N	101	-0-	-408	B	-0-	101	2			Y	-0-				-0-
06	3	N	3	-0-	-0-	B	-0-	3	2			Y	-0-				-0-
07	105	N	105	-0-	-0-	B	-0-	105	2			Y	-0-				-0-
08	101	N	101	-0-	-0-	B	-0-	101	2			Y	-0-				-0-
09	101	N	101	-0-	-0-	B	-0-	101	2			Y	-0-				-0-
10	93	N	75	-0-	-18	B	-0-	75	2			Y	-0-				-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

05	2689	X	276	-0-	-2413	B	-0-	276	2			Y	-0-				177
06	30	X	30	-0-	-0-	B	-0-	30	2			Y	-0-				177
07	620	X	346	-0-	-274	B	-0-	346	2			Y	-0-				177
08	620	X	386	-0-	-234	B	-0-	386	2			Y	-0-				177
09	540	X	362	-0-	-178	B	-0-	362	2			Y	-0-				177
10	341	X	150	-0-	-191	B	-0-	150	2			Y	-0-				177

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

05	499	N	102	-0-	-397	B	-0-	102	2			Y	-0-				-0-
06	3	N	3	-0-	-0-	B	-0-	3	2			Y	-0-				-0-
07	101	N	101	-0-	-0-	B	-0-	101	2			Y	-0-				-0-
08	98	N	98	-0-	-0-	B	-0-	98	2			Y	-0-				-0-
09	99	N	99	-0-	-0-	B	-0-	99	2			Y	-0-				-0-
10	93	N	72	-0-	-21	B	-0-	72	2			Y	-0-				-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
W & W ENERGY 953545
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

05	811	N	811	-0-	-0-	-0-	775	3	36	9	N	33					144
06	789	N	789	-0-	-0-	-0-	752	3	37	9	N	34					178
07	743	N	743	-0-	-0-	-0-	733	3	10	9	N	9					187
08	806	N	494	-0-	-312	-0-	472	3	22	9	N	20					207
09	810	N	722	-0-	-88	-0-	699	3	23	9	N	21					228
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					228

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	3665	-0-	-1977	-0-	3665	3			Y	-0-					-0-
06	5460	X	3931	-0-	-1529	-0-	3931	3			Y	-0-					-0-
07	4154	X	4154	-0-	-0-	-0-	4154	3			Y	-0-					-0-
08	4006	X	4006	-0-	-0-	-0-	4006	3			Y	-0-					-0-
09	4372	X	4372	-0-	-0-	-0-	4365	3	7	9	Y	6	6	0			-0-
*10	4295	X	4295	-0-	-0-	-0-	4295	3			Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3129	-0-	-684	-0-	3129	3			Y	-0-					-0-
06	3690	X	2939	-0-	-751	-0-	2939	3			Y	-0-					-0-
07	3212	X	3212	-0-	-0-	-0-	3212	3			Y	-0-					-0-
08	2235	X	2235	-0-	-0-	-0-	2235	3			Y	-0-					-0-
09	3432	X	3432	-0-	-0-	-0-	3432	3			Y	-0-					-0-
*10	3092	X	3092	-0-	-0-	-0-	3092	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6671	X	6671	-0-	-0-	-0-	6641	3	30	9	Y	27	27	0			1
06	6751	X	6751	-0-	-0-	-0-	6720	3	31	9	Y	28	27	0			2
07	6604	X	6604	-0-	-0-	-0-	6573	3	31	9	Y	28	28	0			2
08	7330	X	7330	-0-	-0-	-0-	7290	3	40	9	Y	36	35	0			3
09	10458	X	10458	-0-	-0-	-0-	10402	3	56	9	Y	51	51	0			3
*10	8937	X	8937	-0-	-0-	-0-	8872	3	65	9	Y	59	59	0			3

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	2345	-0-	-3111	-0-	2315	3	30	9	Y	27	27	0			1
06	5280	X	2410	-0-	-2870	-0-	2379	3	31	9	Y	28	27	0			2
07	2449	X	2358	-0-	-91	-0-	2327	3	31	9	Y	28	28	0			2
08	2356	X	2055	-0-	-301	-0-	2027	3	28	9	Y	25	25	0			2
09	2493	X	2493	-0-	-0-	-0-	2493	3			Y	-0-	2	0			-0-
10	2480	X	2126	-0-	-354	-0-	2126	3			Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	4405	-0-	-307	-0-	4405	3			Y	-0-					-0-
06	5220	X	4368	-0-	-852	-0-	4368	3			Y	-0-					-0-
07	4032	X	4032	-0-	-0-	-0-	4032	3			Y	-0-					-0-
08	3888	X	3888	-0-	-0-	-0-	3888	3			Y	-0-					-0-
09	3161	X	3161	-0-	-0-	-0-	3161	3			Y	-0-					-0-
*10	1487	X	1487	-0-	-0-	-0-	1444	3	43	9	Y	39	37	0			2

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3208	-0-	-1101	-0-	3178	3	30	9	Y	27	26	0			1
06	4050	X	2723	-0-	-1327	-0-	2723	3			Y	-0-	1	0			-0-
07	2871	X	2871	-0-	-0-	-0-	2871	3			Y	-0-					-0-
08	2769	X	2769	-0-	-0-	-0-	2769	3			Y	-0-					-0-
09	2236	X	2236	-0-	-0-	-0-	2236	3			Y	-0-					-0-
*10	2292	X	2292	-0-	-0-	-0-	2292	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7223	X	6928	-0-	-295	-0-	6881	3	47	9	Y	43	42	0			2
06	7350	X	6682	-0-	-668	-0-	6634	3	48	9	Y	44	43	0			3
07	6321	X	6321	-0-	-0-	-0-	6290	3	31	9	Y	28	29	0			2
08	5507	X	5507	-0-	-0-	-0-	5479	3	28	9	Y	25	25	0			2
09	12008	X	12008	-0-	-0-	-0-	11907	3	101	9	Y	92	88	0			6
*10	11273	X	11273	-0-	-0-	-0-	11145	3	128	9	Y	116	116	0			6

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3789	X	3789	-0-	-0-	-0-	3789	3			Y	-0-					-0-
06	3660	X	3547	-0-	-113	-0-	3537	3	10	9	Y	9	8	0			1
07	4286	X	4286	-0-	-0-	-0-	4284	3	2	9	Y	2	3	0			-0-
08	4124	X	4124	-0-	-0-	-0-	4124	3			Y	-0-					-0-
09	3508	X	3508	-0-	-0-	-0-	3508	3			Y	-0-					-0-
*10	3221	X	3221	-0-	-0-	-0-	3221	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1634	N	1634	-0-	-0-	-0-	1603	3	31	9	Y	28	27	0			1
06	1478	N	1478	-0-	-0-	-0-	1447	3	31	9	Y	28	27	0			2
07	1581	N	1446	-0-	-135	-0-	1415	3	31	9	Y	28	28	0			2
08	1643	N	800	-0-	-843	-0-	785	3	15	9	Y	14	15	0			1
09	1470	N	-0-	-0-	-1470	-0-					Y	-0-	1	0			-0-
10	1457	N	-0-	-0-	-1457	-0-					Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3484	-0-	384	1427	3484	3			Y	-0-					-0-
06	4700	X	3273	-0-	-1427	-0-	3273	3			Y	-0-					-0-
07	3577	X	3577	-0-	-0-	-0-	3577	3			Y	-0-					-0-
08	2489	X	2489	-0-	-0-	-0-	2489	3			Y	-0-					-0-
09	3822	X	3822	-0-	-0-	-0-	3822	3			Y	-0-					-0-
*10	3443	X	3443	-0-	-0-	-0-	3443	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1948	N	1948	-0-	-0-	-0-	1944	3	4	9	Y	4	5	0			-0-
06	2010	N	1994	-0-	-16	-0-	1994	3			Y	-0-					-0-
07	1950	N	1950	-0-	-0-	-0-	1950	3			Y	-0-					-0-
08	1699	N	1699	-0-	-0-	-0-	1699	3			Y	-0-					-0-
09	1806	N	1806	-0-	-0-	-0-	1777	3	29	9	Y	26	24	0			2
*10	1547	N	1547	-0-	-0-	-0-	1515	3	32	9	Y	29	29	0			2

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9176	X	6786	-0-	-2390	-0-	6756	3	30	9	Y	27	30	0			1
06	7380	X	5484	-0-	-1896	-0-	5443	3	41	9	Y	37	36	0			2
07	5126	X	5126	-0-	-0-	-0-	5126	3			Y	-0-	2	0			-0-
08	4466	X	4466	-0-	-0-	-0-	4466	3			Y	-0-					-0-
09	10033	X	10033	-0-	-0-	-0-	9967	3	66	9	Y	60	56	0			4
*10	10997	X	10997	-0-	-0-	-0-	10900	3	97	9	Y	88	87	0			5

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7131	X	7131	-0-	-0-	-0-	7131	3			Y	-0-					-0-
06	7042	X	7042	-0-	-0-	-0-	7042	3			Y	-0-					-0-
07	6701	X	6701	-0-	-0-	-0-	6679	3	22	9	Y	20	19	0			1
08	5782	X	5782	-0-	-0-	-0-	5753	3	29	9	Y	26	25	0			2
09	6047	X	6047	-0-	-0-	-0-	6018	3	29	9	Y	26	26	0			2
*10	7824	X	7824	-0-	-0-	-0-	7760	3	64	9	Y	58	57	0			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3064	-0-	-1059	-0-	3034	3	30	9	Y	27	28	0			2
06	3690	X	2876	-0-	-814	-0-	2850	3	26	9	Y	24	25	0			1
07	3136	X	3136	-0-	-0-	-0-	3115	3	21	9	Y	19	19	0			1
08	2188	X	2188	-0-	-0-	-0-	2168	3	20	9	Y	18	18	0			1
09	3350	X	3350	-0-	-0-	-0-	3328	3	22	9	Y	20	20	0			1
*10	3022	X	3022	-0-	-0-	-0-	2998	3	24	9	Y	22	21	0			2

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	1365	-0-	-1859	-0-	1365	3			Y	-0-					-0-
06	3120	X	1511	-0-	-1609	-0-	1511	3			Y	-0-					-0-
07	1478	X	1478	-0-	-0-	-0-	1478	3			Y	-0-					-0-
08	1364	X	1288	-0-	-76	-0-	1288	3			Y	-0-					-0-
09	3000	N	5616	-0-	2616	2616	5562	3	54	9	Y	49	46	0			3
*10	3100	N	6843	-0-	3743	6359	6746	3	97	9	Y	88	86	0			5

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1873	N	1873	-0-	-0-	-0-	1873	3			Y	-0-					-0-
06	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
07	1922	X	1922	-0-	-0-	-0-	1922	3			Y	-0-					-0-
08	1891	X	1338	-0-	-553	-0-	1338	3			Y	-0-					-0-
09	2054	X	2054	-0-	-0-	-0-	2054	3			Y	-0-					-0-
10	1922	X	1850	-0-	-72	-0-	1850	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3027	X	3027	-0-	-0-	-0-	3027	3			Y	-0-	1	0			-0-
06	3537	X	3537	-0-	-0-	-0-	3537	3			Y	-0-					-0-
07	3459	X	3459	-0-	-0-	-0-	3459	3			Y	-0-					-0-
08	3014	N	3014	-0-	-0-	-0-	3014	3			Y	-0-					-0-
09	2760	X	2760	-0-	-0-	-0-	2745	3	15	9	Y	14	13	0			1
*10	2500	X	2500	-0-	-0-	-0-	2468	3	32	9	Y	29	28	0			2

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2732	-0-	-368	-0-	2702	3	30	9	Y	27	28	0			2
06	2564	X	2564	-0-	-0-	-0-	2538	3	26	9	Y	24	25	0			1
07	2795	X	2795	-0-	-0-	-0-	2774	3	21	9	Y	19	19	0			1
08	1951	N	1951	-0-	-0-	-0-	1931	3	20	9	Y	18	18	0			1
09	2986	N	2986	-0-	-0-	-0-	2964	3	22	9	Y	20	20	0			1
*10	2694	N	2694	-0-	-0-	-0-	2670	3	24	9	Y	22	21	0			2

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2756	X	2756	-0-	-0-	-0-	2726	3	30	9	Y	27	28	0			2
06	2587	X	2587	-0-	-0-	-0-	2561	3	26	9	Y	24	25	0			1
07	2819	X	2819	-0-	-0-	-0-	2798	3	21	9	Y	19	19	0			1
08	1967	X	1967	-0-	-0-	-0-	1947	3	20	9	Y	18	18	0			1
09	3000	N	3012	-0-	12	12	2990	3	22	9	Y	20	20	0			1
*10	2729	N	2717	-0-	-12	-0-	2693	3	24	9	Y	22	21	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2720	N	2720	-0-	-0-	-0-	2690	3	30	9	Y	27	27	0			1
06	2796	N	2796	-0-	-0-	-0-	2765	3	31	9	Y	28	27	0			2
07	2735	N	2735	-0-	-0-	-0-	2704	3	31	9	Y	28	28	0			2
08	2728	N	2384	-0-	-344	-0-	2356	3	28	9	Y	25	25	0			2
09	2790	N	2665	-0-	-125	-0-	2665	3			Y	-0-	2	0			-0-
10	2728	N	2273	-0-	-455	-0-	2273	3			Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5779	X	5779	-0-	-0-	-0-	5779	3			Y	-0-					-0-
06	5961	X	5961	-0-	-0-	-0-	5933	3	28	9	Y	25	23	0			2
07	5458	X	5458	-0-	-0-	-0-	5427	3	31	9	Y	28	28	0			2
08	5124	X	5124	-0-	-0-	-0-	5096	3	28	9	Y	25	25	0			2
09	5106	X	5106	-0-	-0-	-0-	5077	3	29	9	Y	26	26	0			2
*10	5713	X	5713	-0-	-0-	-0-	5713	3			Y	-0-	2	0			-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3514	X	3514	-0-	-0-	-0-	3484	3	30	9	Y	27	28	0			2
06	3299	X	3299	-0-	-0-	-0-	3273	3	26	9	Y	24	25	0			1
07	3598	X	3598	-0-	-0-	-0-	3577	3	21	9	Y	19	19	0			1
08	2666	X	2509	-0-	-157	-0-	2489	3	20	9	Y	18	18	0			1
09	3844	X	3844	-0-	-0-	-0-	3822	3	22	9	Y	20	20	0			1
*10	3467	X	3467	-0-	-0-	-0-	3443	3	24	9	Y	22	21	0			2

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	5066	-0-	-1413	-0-	5036	3	30	9	Y	27	26	0			1
06	4530	X	4331	-0-	-199	-0-	4331	3			Y	-0-	1	0			-0-
07	4371	X	4371	-0-	-0-	-0-	4371	3			Y	-0-					-0-
08	4030	X	3808	-0-	-222	-0-	3808	3			Y	-0-					-0-
09	4744	X	4744	-0-	-0-	-0-	4698	3	46	9	Y	42	39	0			3
*10	5947	X	5947	-0-	-0-	-0-	5915	3	32	9	Y	29	30	0			2

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	5609	-0-	-33	-0-	5607	3	2	9	Y	2	3	0			-0-
06	5563	X	5563	-0-	-0-	-0-	5563	3			Y	-0-					-0-
07	5440	X	5440	-0-	-0-	-0-	5440	3			Y	-0-					-0-
08	4740	X	4740	-0-	-0-	-0-	4740	3			Y	-0-					-0-
09	7302	X	7302	-0-	-0-	-0-	7283	3	19	9	Y	17	16	0			1
*10	8374	X	8374	-0-	-0-	-0-	8310	3	64	9	Y	58	56	0			3

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	X	4463	-0-	-1148	-0-	4443	3	20	9	Y	18	17	0			1
06	5400	X	4196	-0-	-1204	-0-	4146	3	50	9	Y	45	43	0			3
07	4650	X	4650	-0-	-0-	-0-	4635	3	15	9	Y	14	16	0			1
08	4507	X	4507	-0-	-0-	-0-	4507	3			Y	-0-	1	0			-0-
09	4490	X	4490	-0-	-0-	-0-	4490	3			Y	-0-					-0-
*10	4937	X	4937	-0-	-0-	-0-	4937	3			Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4771	X	4771	-0-	-0-	-0-	4741	3	30	9	Y	27	28	0			2
06	4530	X	4479	-0-	-51	-0-	4453	3	26	9	Y	24	25	0			1
07	4888	X	4888	-0-	-0-	-0-	4867	3	21	9	Y	19	19	0			1
08	3407	X	3407	-0-	-0-	-0-	3387	3	20	9	Y	18	18	0			1
09	5222	X	5222	-0-	-0-	-0-	5200	3	22	9	Y	20	20	0			1
*10	4708	X	4708	-0-	-0-	-0-	4684	3	24	9	Y	22	21	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2094	-0-	-510	-0-	2064	3	30	9	Y	27	27	0			1
06	2153	N	2153	-0-	-0-	-0-	2122	3	31	9	Y	28	27	0			2
07	4280	X	4280	-0-	-0-	-0-	4227	3	53	9	Y	48	47	0			3
08	4748	X	4748	-0-	-0-	-0-	4454	3	294	9	Y	267	248	0			22
09	5465	X	5465	-0-	-0-	-0-	4843	3	622	9	Y	565	549	0			38
10	3193	X	1789	-0-	-1404	-0-	1616	3	173	9	Y	157	186	0			9

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

05	3187	X	3187	-0-	-0-	-0-	3096	3	91	9	Y	83	79	0			4
06	3225	X	3225	-0-	-0-	-0-	3183	3	42	9	Y	38	40	0			2
07	3989	X	3989	-0-	-0-	-0-	3985	3	4	9	Y	4	6	0			-0-
08	3589	X	3589	-0-	-0-	-0-	3589	3			Y	-0-					-0-
09	3754	X	3754	-0-	-0-	-0-	3754	3			Y	-0-					-0-
*10	3470	X	3470	-0-	-0-	-0-	3437	3	33	9	Y	30	28	0			2

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

05	2471	N	2471	-0-	-0-	-0-	2471	3			Y	-0-					-0-
06	2540	N	2540	-0-	-0-	-0-	2540	3			Y	-0-					-0-
07	2484	N	2484	-0-	-0-	-0-	2484	3			Y	-0-					-0-
08	2164	N	2164	-0-	-0-	-0-	2164	3			Y	-0-					-0-
09	1514	N	1514	-0-	-0-	-0-	1485	3	29	9	Y	26	24	0			2
*10	1352	N	1352	-0-	-0-	-0-	1320	3	32	9	Y	29	29	0			2

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

05	3514	X	3514	-0-	-0-	-0-	3484	3	30	9	Y	27	28	0			2
06	3299	X	3299	-0-	-0-	-0-	3273	3	26	9	Y	24	25	0			1
07	3598	X	3598	-0-	-0-	-0-	3577	3	21	9	Y	19	19	0			1
08	3069	X	2509	-0-	-560	-0-	2489	3	20	9	Y	18	18	0			1
09	3844	X	3844	-0-	-0-	-0-	3822	3	22	9	Y	20	20	0			1
*10	3467	X	3467	-0-	-0-	-0-	3443	3	24	9	Y	22	21	0			2

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

05	1090	X	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
06	1024	X	1024	-0-	-0-	-0-	1024	3			Y	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-
09	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
*10	1077	N	1077	-0-	-0-	-0-	1077	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

05	2325	N	2158	-0-	-167	-0-	2158	3			Y	-0-					-0-
06	2410	N	2410	-0-	-0-	-0-	2410	3			Y	-0-					-0-
07	1908	N	1908	-0-	-0-	-0-	1887	3	21	9	Y	19	18	0			1
08	1367	N	1367	-0-	-0-	-0-	1316	3	51	9	Y	46	43	0			4
09	1317	N	1317	-0-	-0-	-0-	1232	3	85	9	Y	77	76	0			5
*10	1148	N	1148	-0-	-0-	-0-	1051	3	97	9	Y	88	88	0			5

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	954	-0-	-131	-0-	924	3	30	9	Y	27	28	0			2
06	894	X	894	-0-	-0-	-0-	868	3	26	9	Y	24	25	0			1
07	970	N	970	-0-	-0-	-0-	949	3	21	9	Y	19	19	0			1
08	680	N	680	-0-	-0-	-0-	660	3	20	9	Y	18	18	0			1
09	1036	N	1036	-0-	-0-	-0-	1014	3	22	9	Y	20	20	0			1
*10	937	N	937	-0-	-0-	-0-	913	3	24	9	Y	22	21	0			2

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1902	-0-	-51	-0-	1877	3	25	9	Y	23	22	0			1
06	1890	X	1656	-0-	-234	-0-	1645	3	11	9	Y	10	10	0			1
07	1240	X	987	-0-	-253	-0-	987	3			Y	-0-	1	0			-0-
08	1240	X	740	-0-	-500	-0-	740	3			Y	-0-					-0-
09	1200	X	774	-0-	-426	-0-	774	3			Y	-0-					-0-
10	992	N	807	-0-	-185	-0-	807	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1845	N	1845	-0-	-0-	-0-	1754	3	91	9	Y	83	84	0			7
06	1666	N	1666	-0-	-0-	-0-	1591	3	75	9	Y	68	72	0			3
07	1694	N	1694	-0-	-0-	-0-	1606	3	88	9	Y	80	77	0			6
08	1364	N	1196	-0-	-168	-0-	1118	3	78	9	Y	71	72	0			5
09	1805	N	1805	-0-	-0-	-0-	1716	3	89	9	Y	81	81	0			5
*10	1640	N	1640	-0-	-0-	-0-	1546	3	94	9	Y	85	82	0			8

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					-0-
06	1680	N	1576	-0-	-104	-0-	1576	3			Y	-0-					-0-
07	1541	N	1541	-0-	-0-	-0-	1541	3			Y	-0-					-0-
08	1457	N	1342	-0-	-115	-0-	1342	3			Y	-0-					-0-
09	1483	N	1483	-0-	-0-	-0-	1461	3	22	9	Y	20	19	0			1
10	1457	N	1279	-0-	-178	-0-	1246	3	33	9	Y	30	29	0			2

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1815	X	1815	-0-	-0-	-0-	1635	3	180	9	Y	164	168	0			13
06	1693	X	1693	-0-	-0-	-0-	1536	3	157	9	Y	143	149	0			7
07	1809	X	1809	-0-	-0-	-0-	1679	3	130	9	Y	118	117	0			8
08	1288	X	1288	-0-	-0-	-0-	1168	3	120	9	Y	109	109	0			8
09	1927	X	1927	-0-	-0-	-0-	1794	3	133	9	Y	121	121	0			8
*10	1757	X	1757	-0-	-0-	-0-	1616	3	141	9	Y	128	124	0			12

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2157	-0-	-602	-0-	2157	3			Y	-0-					-0-
06	2670	X	2588	-0-	-82	-0-	2588	3			Y	-0-					-0-
07	3100	N	3268	-0-	168	168	3268	3			Y	-0-					-0-
08	3100	N	2940	-0-	-160	8	2940	3			Y	-0-					-0-
09	2649	N	2641	-0-	-8	-0-	2641	3			Y	-0-					-0-
*10	2612	X	2612	-0-	-0-	-0-	2612	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	758	3	30	9	Y	27	28	0			2
06	739	N	739	-0-	-0-	-0-	713	3	26	9	Y	24	25	0			1
07	806	N	800	-0-	-6	-0-	779	3	21	9	Y	19	19	0			1
08	775	N	562	-0-	-213	-0-	542	3	20	9	Y	18	18	0			1
09	854	N	854	-0-	-0-	-0-	832	3	22	9	Y	20	20	0			1
10	806	N	773	-0-	-33	-0-	749	3	24	9	Y	22	21	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-
07	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-
08	1209	N	864	-0-	-345	-0-	864	3			Y	-0-					-0-
09	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-
10	1240	N	1194	-0-	-46	-0-	1194	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	788	-0-	-1599	-0-	758	3	30	9	Y	27	28	0			2
06	2310	X	739	-0-	-1571	-0-	713	3	26	9	Y	24	25	0			1
07	806	N	800	-0-	-6	-0-	779	3	21	9	Y	19	19	0			1
08	775	N	562	-0-	-213	-0-	542	3	20	9	Y	18	18	0			1
09	854	N	854	-0-	-0-	-0-	832	3	22	9	Y	20	20	0			1
10	806	N	773	-0-	-33	-0-	749	3	24	9	Y	22	21	0			2

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	1687	-0-	-1072	-0-	1632	3	55	9	Y	50	48	0			2
06	2037	N	2037	-0-	-0-	-0-	2000	3	37	9	Y	34	34	0			2
07	2002	N	2002	-0-	-0-	-0-	1971	3	31	9	Y	28	28	0			2
08	1727	N	1727	-0-	-0-	-0-	1699	3	28	9	Y	25	25	0			2
09	1806	N	1806	-0-	-0-	-0-	1777	3	29	9	Y	26	26	0			2
*10	2452	N	2452	-0-	-0-	-0-	2420	3	32	9	Y	29	29	0			2

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2092	N	2092	-0-	-0-	-0-	2062	3	30	9	Y	27	28	0			2
06	1963	X	1963	-0-	-0-	-0-	1937	3	26	9	Y	24	25	0			1
07	2138	N	2138	-0-	-0-	-0-	2117	3	21	9	Y	19	19	0			1
08	1493	N	1493	-0-	-0-	-0-	1473	3	20	9	Y	18	18	0			1
09	2284	N	2284	-0-	-0-	-0-	2262	3	22	9	Y	20	20	0			1
*10	2062	N	2062	-0-	-0-	-0-	2038	3	24	9	Y	22	21	0			2

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	450	-0-	-15	-0-	450	3			Y	-0-					-0-
06	480	N	423	-0-	-57	-0-	423	3			Y	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	3			Y	-0-					-0-
08	465	N	322	-0-	-143	-0-	322	3			Y	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3422	X	3422	-0-	-0-	-0-	3422	3			Y	-0-					-0-
06	3138	X	3138	-0-	-0-	-0-	3138	3			Y	-0-					-0-
07	2875	X	2875	-0-	-0-	-0-	2872	3	3	9	Y	3	3	0			-0-
08	3031	X	3031	-0-	-0-	-0-	2975	3	56	9	Y	51	47	0			4
09	3020	X	3020	-0-	-0-	-0-	2964	3	56	9	Y	51	52	0			3
*10	2996	X	2996	-0-	-0-	-0-	2931	3	65	9	Y	59	59	0			3

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4087	X	4087	-0-	-0-	-0-	4087	3			Y	-0-					-0-
06	3987	X	3987	-0-	-0-	-0-	3987	3			Y	-0-					-0-
07	4062	X	4062	-0-	-0-	-0-	4062	3			Y	-0-					-0-
08	3918	X	3918	-0-	-0-	-0-	3918	3			Y	-0-					-0-
09	3384	X	3384	-0-	-0-	-0-	3286	3	98	9	Y	89	83	0			6
*10	3105	X	3105	-0-	-0-	-0-	3105	3			Y	-0-	6	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1239	N	1239	-0-	-0-	-0-	1209	3	30	9	Y	27	28	0			2
06	1162	N	1162	-0-	-0-	-0-	1136	3	26	9	Y	24	25	0			1
07	1262	N	1262	-0-	-0-	-0-	1241	3	21	9	Y	19	19	0			1
08	1147	N	884	-0-	-263	-0-	864	3	20	9	Y	18	18	0			1
09	1348	N	1348	-0-	-0-	-0-	1326	3	22	9	Y	20	20	0			1
*10	1218	N	1218	-0-	-0-	-0-	1194	3	24	9	Y	22	21	0			2

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	1024	3			Y	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
08	1085	N	779	-0-	-306	-0-	779	3			Y	-0-					-0-
09	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
10	1116	N	1077	-0-	-39	-0-	1077	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1181	N	1181	-0-	-0-	-0-	1122	3	59	9	Y	54	56	0			4
06	1107	N	1107	-0-	-0-	-0-	1054	3	53	9	Y	48	50	0			2
07	1147	N	1047	-0-	-100	-0-	1003	3	44	9	Y	40	39	0			3
08	1147	N	1061	-0-	-86	-0-	1021	3	40	9	Y	36	36	0			3
09	1110	N	978	-0-	-132	-0-	934	3	44	9	Y	40	40	0			3
10	1054	N	1020	-0-	-34	-0-	974	3	46	9	Y	42	41	0			4

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	1307	-0-	-398	-0-	1277	3	30	9	Y	27	28	0			2
06	1440	X	1226	-0-	-214	-0-	1200	3	26	9	Y	24	25	0			1
07	1163	N	1163	-0-	-0-	-0-	1142	3	21	9	Y	19	19	0			1
08	1183	N	1183	-0-	-0-	-0-	1163	3	20	9	Y	18	18	0			1
09	1086	N	1086	-0-	-0-	-0-	1064	3	22	9	Y	20	20	0			1
*10	1133	N	1133	-0-	-0-	-0-	1109	3	24	9	Y	22	21	0			2

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2191	N	2191	-0-	-0-	-0-	2167	3	24	9	Y	22	22	0			1
06	2281	N	2281	-0-	-0-	-0-	2251	3	30	9	Y	27	26	0			2
07	2232	N	2232	-0-	-0-	-0-	2201	3	31	9	Y	28	28	0			2
08	1946	N	1946	-0-	-0-	-0-	1918	3	28	9	Y	25	25	0			2
09	1462	N	1462	-0-	-0-	-0-	1392	3	70	9	Y	64	62	0			4
10	1271	N	1221	-0-	-50	-0-	1124	3	97	9	Y	88	87	0			5

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1308	N	1308	-0-	-0-	-0-	1249	3	59	9	Y	54	52	0			2
06	1499	N	1499	-0-	-0-	-0-	1440	3	59	9	Y	54	53	0			3
07	1471	N	1471	-0-	-0-	-0-	1409	3	62	9	Y	56	55	0			4
08	1522	N	1522	-0-	-0-	-0-	1467	3	55	9	Y	50	50	0			4
09	1110	N	924	-0-	-186	-0-	924	3			Y	-0-	4	0			-0-
10	1147	N	803	-0-	-344	-0-	781	3	22	9	Y	20	19	0			1

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2251	N	2251	-0-	-0-	-0-	2221	3	30	9	Y	27	27	0			1
06	2314	N	2314	-0-	-0-	-0-	2283	3	31	9	Y	28	27	0			2
07	2264	N	2264	-0-	-0-	-0-	2233	3	31	9	Y	28	28	0			2
08	1973	N	1973	-0-	-0-	-0-	1945	3	28	9	Y	25	25	0			2
09	2608	N	2608	-0-	-0-	-0-	2608	3			Y	-0-	2	0			-0-
*10	2224	N	2224	-0-	-0-	-0-	2224	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2064	-0-	-509	-0-	2034	3	30	9	Y	27	27	0			1
06	2057	N	2057	-0-	-0-	-0-	2026	3	31	9	Y	28	27	0			2
07	2012	N	2012	-0-	-0-	-0-	1981	3	31	9	Y	28	28	0			2
08	1754	N	1754	-0-	-0-	-0-	1726	3	28	9	Y	25	25	0			2
09	2179	N	2179	-0-	-0-	-0-	2165	3	14	9	Y	13	14	0			1
*10	1833	N	1833	-0-	-0-	-0-	1833	3			Y	-0-	1	0			-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2171	X	2171	-0-	-0-	-0-	2118	3	53	9	Y	48	47	0			2
06	2213	X	2213	-0-	-0-	-0-	2154	3	59	9	Y	54	53	0			3
07	2169	X	2169	-0-	-0-	-0-	2107	3	62	9	Y	56	55	0			4
08	2170	X	1891	-0-	-279	-0-	1836	3	55	9	Y	50	50	0			4
09	2220	X	1843	-0-	-377	-0-	1759	3	84	9	Y	76	75	0			5
10	2294	X	1588	-0-	-706	-0-	1491	3	97	9	Y	88	88	0			5

WINDHAM, R. S. 128A WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	-0-	-0-	-868	-0-					Y	-0-	4	0			-0-
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1302	-0-	-1023	-0-	1302	3			Y	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	3			Y	-0-					-0-
07	1333	N	1258	-0-	-75	-0-	1258	3			Y	-0-					-0-
08	1302	N	1096	-0-	-206	-0-	1096	3			Y	-0-					-0-
09	1798	N	1798	-0-	-0-	-0-	1789	3	9	9	Y	8	7	0			1
*10	2940	N	2940	-0-	-0-	-0-	2908	3	32	9	Y	29	28	0			2

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
*10	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	4069	-0-	-178	-0-	3852	2	217	9	Y	197	221	1			194
06	4110	X	3048	-0-	-1062	-0-	2850	2	198	9	Y	180	240	1			134
07	4123	X	2522	-0-	-1601	-0-	2326	2	196	9	Y	178	192	1			120
08	4123	X	-0-	-0-	-4123	-0-					Y	319	217	0			222
09	3990	X	-0-	-0-	-3990	-0-					Y	158	269	1			111
10	4061	X	3284	-0-	-777	-0-	3134	2	150	9	Y	136	179	1			68

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3426	X	3426	-0-	-0-	-0-	3150	2	276	9	Y	251	208	1			93
06	3210	X	2902	-0-	-308	-0-	2690	2	212	9	Y	193	215	1			71
07	3162	X	1970	-0-	-1192	-0-	1940	2	30	9	Y	27	75	1			23
08	3162	X	-0-	-0-	-3162	-0-					Y	53	39	0			37
09	3060	X	-0-	-0-	-3060	-0-					Y	-0-	37	1			-0-
10	3162	X	2362	-0-	-800	-0-	2211	2	151	9	Y	137	68	1			69

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

05	2066	N	2066	-0-	-0-	-0-	2031	2	35	9	N	32					103
06	3000	X	2181	-0-	-819	-0-	2158	2	23	9	N	21					124
07	3100	X	2425	-0-	-675	-0-	2385	2	40	9	N	36					160
08	3100	X	2326	-0-	-774	-0-	2307	2	19	9	N	17					177
09	2190	X	1700	-0-	-490	-0-	1691	2	9	9	N	8	95	1			90
*10	2881	X	2881	-0-	-0-	-0-	2861	2	20	9	N	18					108

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

05	3007	X	2366	-0-	-641	-0-	2330	2	36	9	N	33					148
06	2820	X	1446	-0-	-1374	-0-	1418	2	28	9	N	25					173
07	2759	N	2687	-0-	-72	-0-	2656	2	31	9	N	28					201
08	2356	N	2263	-0-	-93	-0-	2241	2	22	9	N	20					221
09	2302	N	2302	-0-	-0-	-0-	2293	2	9	9	N	8					229
10	2697	N	1539	-0-	-1158	-0-	1527	2	12	9	N	11					240

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	437	-0-	-59	-0-	437	2			N	-0-					90
06	480	N	270	-0-	-210	-0-	270	2			N	-0-					90
07	496	N	468	-0-	-28	-0-	468	2			N	-0-					90
08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					90
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					90
*10	673	N	673	-0-	-0-	-0-	673	2			N	-0-					90

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2095	-0-	-447	-0-	2095	3			Y	-0-					-0-
06	2040	N	1941	-0-	-99	-0-	1941	3			Y	-0-					-0-
07	2077	N	1993	-0-	-84	-0-	1993	3			Y	-0-					-0-
08	2095	N	2095	-0-	-0-	-0-	2095	3			Y	-0-					-0-
09	3000	N	5376	-0-	2376	2376	5376	3			Y	-0-					-0-
*10	3100	N	4048	-0-	948	3324	4025	3	23	9	Y	21					21

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1910	N	1910	-0-	-0-	-0-	1910	3			Y	-0-					-0-
06	1845	N	1845	-0-	-0-	-0-	1845	3			Y	-0-					-0-
07	1488	N	1224	-0-	-264	-0-	1224	3			Y	-0-					-0-
08	3100	N	4049	-0-	949	949	1910	3	2139	4	Y	-0-					-0-
09	2035	N	1086	-0-	-949	-0-	1086	3			Y	-0-					-0-
*10	1482	N	1482	-0-	-0-	-0-	1482	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	496	N	477	-0-	-19	-0-	451	3	26	9	Y	24	7	6			76
02	460	N	460	-0-	-0-	-0-	450	3	10	9	Y	9					85
03	527	N	468	-0-	-59	-0-	447	3	21	9	Y	19	46	1			58
04	450	N	448	-0-	-2	-0-	435	3	13	9	Y	12					70
05	496	N	431	-0-	-65	-0-	421	3	10	9	Y	9	46	1			33
06	450	N	412	-0-	-38	-0-	403	3	9	9	Y	8					41
07	465	N	-0-	-0-	-465	-0-					Y	6					47
08	434	N	428	-0-	-6	-0-	421	3	7	9	Y	6					53
09	504	N	504	-0-	-0-	-0-	492	3	12	9	Y	11					64
*10	395	N	395	-0-	-0-	-0-	388	3	7	9	Y	6					70

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7533	X	6047	-0-	-1486	-0-	6047	3			Y	-0-	26	1	7	6	54
06	7290	X	5889	-0-	-1401	-0-	5889	3			Y	-0-					54
07	6169	X	5985	-0-	-184	-0-	5985	3			Y	-0-					54
08	13772	X	13772	-0-	-0-	-0-	6047	3	7725	4	Y	-0-					54
*09	5970	X	5550	-0-	-420	-0-	5549	3	1	9	Y	1	13	1	13	6	29
10	6076	X	5798	-0-	-278	-0-	5798	3			Y	-0-					29

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3615	X	3615	-0-	-0-	-0-	3615	3			Y	-0-	12	1	4	6	26
06	3550	X	3550	-0-	-0-	-0-	3549	3	1	9	Y	1					27
07	3720	X	3671	-0-	-49	-0-	3670	3	1	9	Y	1					28
08	3720	X	3615	-0-	-105	-0-	3615	3			Y	-0-					28
*09	3679	X	3679	-0-	-0-	-0-	3678	3	1	9	Y	1	7	1	7	6	15
*10	4015	X	4015	-0-	-0-	-0-	4011	3	4	9	Y	4					19

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8370	X	7781	-0-	-589	-0-	7753	3	28	9	Y	25	45	1	13	6	119
06	8100	X	7394	-0-	-706	-0-	7382	3	12	9	Y	11					130
07	7688	X	7391	-0-	-297	-0-	7382	3	9	9	Y	8	1	8			137
08	16889	X	16889	-0-	-0-	-0-	7753	3	9136	4	Y	-0-					137
*09	7471	X	7471	-0-	-0-	-0-	7471	3			Y	-0-	32	1	32	6	73
10	7688	X	7581	-0-	-107	-0-	7581	3			Y	-0-					73

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7851	X	7851	-0-	-0-	-0-	7675	3	176	9	Y	160	160	0			4
06	7537	X	7537	-0-	-0-	-0-	7293	3	244	9	Y	222	220	0			6
07	8370	X	7417	-0-	-953	-0-	7217	3	200	9	Y	182	185	0			3
08	9868	X	9868	-0-	-0-	-0-	7675	3	2097	4	Y	87	89	0			1
							96	9									
09	8326	X	8326	-0-	-0-	-0-	8131	3	195	9	Y	177	174	0			4
*10	7948	X	7948	-0-	-0-	-0-	7750	3	198	9	Y	180	179	0			5

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					6
06	1230	N	639	-0-	-591	-0-	639	3			Y	-0-					6
07	930	N	685	-0-	-245	-0-	685	3			Y	-0-	5	0			1
08	744	N	-0-	-0-	-744	-0-					Y	-0-	1	0			-0-
09	1288	N	1288	-0-	-0-	-0-	1288	3			Y	-0-					-0-
*10	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					-0-

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2016	N	2016	-0-	-0-	-0-	1763	3	253	9	Y	230	42	0	189	8	1
06	1920	N	1754	-0-	-166	-0-	1677	3	77	9	Y	70	69	0			2
07	2160	N	2160	-0-	-0-	-0-	1734	3	426	9	Y	387	95	0	292	8	2
08	2458	N	2458	-0-	-0-	-0-	1763	3	608	4	Y	79	80	0			1
							87	9									
09	2095	N	2095	-0-	-0-	-0-	1932	3	163	9	Y	148	146	0			3
10	2170	N	1444	-0-	-726	-0-	1319	3	125	9	Y	114	114	0			3

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3080	-0-	-423	-0-	3014	3	66	9	Y	60	60	0			64
06	3390	X	2862	-0-	-528	-0-	2798	3	64	9	Y	58	66	0			56
07	3317	X	2893	-0-	-424	-0-	2846	3	47	9	Y	43	62	0			37
08	3317	X	-0-	-0-	-3317	-0-					Y	56	54	0			39
09	3246	X	3246	-0-	-0-	-0-	3128	3	118	9	Y	107	71	0			75
*10	3180	X	3180	-0-	-0-	-0-	3074	3	106	9	Y	96	123	0			48

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4499	X	4499	-0-	-0-	-0-	4438	3	61	9	Y	55	55	0			1
06	4270	X	4270	-0-	-0-	-0-	4185	3	85	9	Y	77	76	0			2
07	4145	X	4145	-0-	-0-	-0-	4065	3	80	9	Y	73	74	0			1
*08	6095	X	6095	-0-	-0-	-0-	4438	3	1565	4	Y	84	84	0			1
							92	9									
*09	4350	X	4337	-0-	-13	-0-	4225	3	112	9	Y	102	101	0			2
10	4495	X	4097	-0-	-398	-0-	4020	3	77	9	Y	70	70	0			2

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1939	N	1939	-0-	-0-	-0-	1907	3	32	9	Y	29	22	0			31
06	1904	N	1904	-0-	-0-	-0-	1856	3	48	9	Y	44	33	0			42
07	1798	X	1791	-0-	-7	-0-	1767	3	24	9	Y	22	45	0			19
08	1953	X	-0-	-0-	-1953	-0-					Y	17	24	0			12
09	1890	X	1854	-0-	-36	-0-	1788	3	66	9	Y	60	30	0			42
*10	1974	X	1974	-0-	-0-	-0-	1912	3	62	9	Y	56	70	0			28

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1708	N	1708	-0-	-0-	-0-	1683	3	25	9	Y	23	14	0			24
06	1595	N	1595	-0-	-0-	-0-	1553	3	42	9	Y	38	25	0			37
07	1879	N	1879	-0-	-0-	-0-	1847	3	32	9	Y	29	41	0			25
08	1705	N	-0-	-0-	-1705	-0-					Y	22	32	0			15
09	2376	N	2376	-0-	-0-	-0-	2313	3	63	9	Y	57	32	0			40
*10	2071	N	2071	-0-	-0-	-0-	2004	3	67	9	Y	61	70	0			31

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	5270	X	5248	-0-	-22	-0-	5165	3	83	9	Y	75	64	0	79
06	5100	X	5065	-0-	-35	-0-	4964	3	101	9	Y	92	82	0	89
07	5270	X	5173	-0-	-97	-0-	5092	3	81	9	Y	74	99	0	64
08	5270	X	-0-	-0-	-5270	-0-					Y	39	76	0	27
09	5268	X	5268	-0-	-0-	-0-	5200	3	68	9	Y	62	46	0	43
*10	5377	X	5377	-0-	-0-	-0-	5268	3	109	9	Y	99	92	0	50

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

05	3670	X	3670	-0-	-0-	-0-	3377	3	293	9	Y	266	267	0	6
06	3550	X	3550	-0-	-0-	-0-	3260	3	290	9	Y	264	263	0	7
07	3740	X	3740	-0-	-0-	-0-	3527	3	213	9	Y	194	197	0	4
08	4557	X	4557	-0-	-0-	-0-	3377	3	1058	4	Y	111	114	0	1
							122	9							
09	4437	X	4437	-0-	-0-	-0-	4252	3	185	9	Y	168	166	0	3
10	3751	X	3476	-0-	-275	-0-	3325	3	151	9	Y	137	136	0	4

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

05	5642	X	5222	-0-	-420	-0-	5213	3	9	9	Y	8	8	0	8
06	5460	X	5116	-0-	-344	-0-	5094	3	22	9	Y	20	9	0	19
07	5611	X	5316	-0-	-295	-0-	5265	3	51	9	Y	46	25	0	40
08	5611	X	-0-	-0-	-5611	-0-					Y	36	51	0	25
09	5675	X	5675	-0-	-0-	-0-	5570	3	105	9	Y	95	54	0	66
*10	5438	X	5438	-0-	-0-	-0-	5347	3	91	9	Y	83	107	0	42

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

05	1368	R	1368	-0-	-0-	-0-	1309	3	59	9	Y	54	56	0	4
06	1283	R	1283	-0-	-0-	-0-	1230	3	53	9	Y	48	50	0	2
07	1214	R	1214	-0-	-0-	-0-	1170	3	44	9	Y	40	39	0	3
08	1232	R	1232	-0-	-0-	-0-	1192	3	40	9	Y	36	36	0	3
09	1134	R	1134	-0-	-0-	-0-	1090	3	44	9	Y	40	40	0	3
*10	1182	R	1182	-0-	-0-	-0-	1136	3	46	9	Y	42	41	0	4

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

05	2263	#	1041	-0-	-1222	-0-	1041	2			N	-0-			89
06	2190	#	1017	-0-	-1173	-0-	1017	2			N	-0-			89
07	2263	#	638	-0-	-1625	-0-	638	2			N	-0-			89
08	2586	R	2586	-0-	-0-	-0-	2586	2			N	-0-			89
09	2089	R	2089	-0-	-0-	-0-	2089	2			N	-0-			89
*10	1684	R	1684	-0-	-0-	-0-	1681	2	3	9	N	3			92

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

*01	5797	#	5424	-0-	-373	-0-	5369	3	55	9	Y	50	27	6	251
02	4984	#	4747	-0-	-237	-0-	4722	3	25	9	Y	23			274
03	5840	R	5840	-0-	-0-	-0-	5788	3	52	9	Y	47	143	1	178
04	5618	R	5618	-0-	-0-	-0-	5586	3	32	9	Y	29			207
05	5818	R	5818	-0-	-0-	-0-	5801	3	17	9	Y	15	132	1	90
06	5640	#	5632	-0-	-8	-0-	5615	3	17	9	Y	15			105
07	5828	#	-0-	-0-	-5828	-0-					Y	15			120
08	5828	#	5818	-0-	-10	-0-	5801	3	17	9	Y	15			135
09	6543	R	6543	-0-	-0-	-0-	6513	3	30	9	Y	27			162
*10	5993	R	5993	-0-	-0-	-0-	5971	3	22	9	Y	20			182

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10323	#	9369	-0-	-954	-0-	9325	3	44	9	N	40					184
06	9930	#	9175	-0-	-755	-0-	9130	3	45	9	N	41	174	1			51
07	10013	#	9533	-0-	-480	-0-	9496	3	37	9	N	34					85
08	9734	#	9332	-0-	-402	-0-	9325	3	7	9	N	6					91
09	9270	#	8327	-0-	-943	-0-	8306	3	21	9	N	19					110
10	9548	#	8577	-0-	-971	-0-	8554	3	23	9	N	21					131

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	#	4638	-0-	-322	-0-	4638	3			N	-0-					1
06	4710	#	4433	-0-	-277	-0-	4433	3			N	-0-					1
07	4805	#	4720	-0-	-85	-0-	4720	3			N	-0-					1
*08	4774	#	4638	-0-	-136	-0-	4638	3			N	-0-					1
09	5025	R	5025	-0-	-0-	-0-	5025	3			N	-0-					-0-
10	4712	#	4679	-0-	-33	-0-	4679	3			N	-0-					-0-

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-
07	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
08	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-
09	180	N	99	-0-	-81	-0-	99	3			N	-0-					-0-
10	155	N	15	-0-	-140	-0-	15	3			N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					N	118	178	1			108
06	DLQ G-10		-0-	-0-	-0-	-0-					N	112					220
07	DLQ G-10		-0-	-0-	-0-	-0-					N	80	180	1			120
08	DLQ G-10		-0-	-0-	-0-	-0-					N	115					235
09	DLQ G-10		-0-	-0-	-0-	-0-					N	127	177	1			185
10	DLQ G-10		-0-	-0-	-0-	-0-					N	62	147	1			100

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1388	R	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
07	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
08	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
*09	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3044	-0-	-490	-0-	3015	3	29	9	N	26					208
06	3420	X	2019	-0-	-1401	-0-	2012	3	7	9	N	6					214
07	3541	X	3541	-0-	-0-	-0-	3535	3	6	9	N	5					219
08	3507	X	3507	-0-	-0-	-0-	3507	3			N	-0-					219
09	2499	X	2499	-0-	-0-	-0-	2499	3			N	-0-					219
*10	2075	X	2075	-0-	-0-	-0-	2075	3			N	-0-					219

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	558	-0-	-62	-0-	558	3			N	-0-					65
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					65
07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					65
08	558	N	494	-0-	-64	-0-	494	3			N	-0-					65
09	630	N	342	-0-	-288	-0-	342	3			N	-0-					65
10	558	N	207	-0-	-351	-0-	207	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	17	-0-	-417	-0-	17	3			N	-0-					180
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					180
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					180
08	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					180
09	823	N	823	-0-	-0-	-0-	823	3			N	-0-					180
10	1116	N	892	-0-	-224	-0-	892	3			N	-0-					180

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	4529	-0-	-276	-0-	4509	3	20	9	N	18					81
06	4650	X	3981	-0-	-669	-0-	3975	3	6	9	N	5					86
07	3987	X	3987	-0-	-0-	-0-	3987	3			N	-0-					86
08	4044	X	4044	-0-	-0-	-0-	4044	3			N	-0-					86
09	3012	X	3012	-0-	-0-	-0-	3012	3			N	-0-					86
*10	4397	X	4397	-0-	-0-	-0-	4397	3			N	-0-					86

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	71	-0-	-53	-0-	71	2			N	-0-					48
06	120	N	100	-0-	-20	-0-	100	2			N	-0-					48
07	93	N	68	-0-	-25	-0-	68	2			N	-0-					48
08	0		77	-0-	77	77	77	2			N	-0-					48
09	0		37	-0-	37	114	37	2			N	-0-					48
10	P&A COND		-0-	-0-	-0-	114					N	-0-					48

PLUGGED AND ABANDONED_____ 09/18/2015 - PLUGGED 09/18/15

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/14/2015 - PLUGGED 09/14/15

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

05	468	N	468	-0-	-0-	-0-	467	2	1	9	Y	1					202
06	168	N	168	-0-	-0-	-0-	167	2	1	9	Y	1					203
07	310	N	168	-0-	-142	-0-	159	2	9	9	Y	8					211
08	310	N	263	-0-	-47	-0-	257	2	6	9	Y	5					216
09	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					216
*10	1040	N	1040	-0-	-0-	-0-	890	2	150	9	Y	136	161	0			191

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

05	713	N	249	-0-	-464	-0-	249	2			Y	-0-					-0-
06	780	N	575	-0-	-205	-0-	575	2			Y	-0-					-0-
07	744	N	422	-0-	-322	-0-	422	2			Y	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
09	570	N	365	-0-	-205	-0-	365	2			Y	-0-					-0-
*10	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

05	10509	X	7815	-0-	-2694	-0-	7815	2			N	-0-					-0-
06	10920	X	4186	-0-	-6734	-0-	4186	2			N	-0-					-0-
07	7068	X	5932	-0-	-1136	-0-	5932	2			N	-0-					-0-
08	10554	X	10554	-0-	-0-	-0-	10554	2			N	-0-					-0-
09	7681	X	7681	-0-	-0-	-0-	7681	2			N	-0-					-0-
*10	7716	X	7716	-0-	-0-	-0-	7716	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
KEROGEN TEXAS ENERGY OP LLC 457759
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	875	N	875	-0-	-0-	-0-	875	3			N	-0-					27
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					27
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					27
08	949	N	949	-0-	-0-	-0-	949	3			N	-0-					27
09	900	N	895	-0-	-5	-0-	895	3			N	-0-					27
10	930	N	923	-0-	-7	-0-	923	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2743	N	2743	-0-	-0-	-0-	52	1	2669	3	N	20					175
							22	9									
06	2700	N	2539	-0-	-161	-0-	60	1	2420	3	N	54	1	8			228
							59	9									
07	1992	N	1992	-0-	-0-	-0-	80	1	1827	3	N	77	185	1			120
							85	9									
08	2728	N	1558	-0-	-1170	-0-	124	1	1434	3	N	-0-					120
09	3000	N	3523	-0-	523	523	120	1	3402	3	N	1					121
							1	9									
*10	2681	N	2158	-0-	-523	-0-	40	1	2078	3	N	36					157
							40	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	132	N	132	-0-	-0-	-0-	132	3			N	-0-	7	6			142
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					142
08	186	N	86	-0-	-100	-0-	86	3			N	-0-					142
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					142
10	124	N	83	-0-	-41	-0-	82	3	1	9	N	1					143

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	385	-0-	385	385	280	3	105	9	N	95					95
09	0	W	41	-0-	41	426	41	3			N	-0-					95
*10	426	R	-0-	-0-	-426	-0-					N	-0-					95

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	#	871	-0-		-59	-0-	869	3	2	9	N	2					250
06	894	R	894	-0-		-0-	-0-	891	3	3	9	N	3					253
07	961	#	951	-0-		-10	-0-	945	3	6	9	N	5	1	8			257
08	1006	R	1006	-0-		-0-	-0-	1003	3	3	9	N	3					260
09	930	#	738	-0-		-192	-0-	735	3	3	9	N	3					263
10	961	#	527	-0-		-434	-0-	526	3	1	9	N	1					264

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14167		11643	-0-		-2524	-0-	11552	2	91	9	N	83	91	1	3	8	11
06	13710		10447	-0-		-3263	-0-	10359	2	88	9	N	80	51	1	2	8	38
07	14167		12048	-0-		-2119	-0-	11975	2	73	9	N	66	90	1	1	8	13
08	12183	#	11842	-0-		-341	-0-	11781	2	61	9	N	55	51	1			17
09	11790	#	11231	-0-		-559	-0-	11174	2	57	9	N	52	52	1	1	8	16
10	12059	#	11820	-0-		-239	-0-	11726	2	94	9	N	85	65	1	1	8	35