

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

____ Corrected Report

Corporate Address:
Delek Refining, LTD
830 Crescent Centre Dr., Suite 300
Franklin, TN 37067

Monthly Report and Operations Statement for Refineries
RECEIVED
RRC OF TEXAS

Operator : Delek Refining, LTD

Month November 2015

Address: P. O. BOX 840

Registration No. R-1 06-0111

City TYLER TEXAS State

Street or P. O. Box No. 75710


Zip Code

Refinery Name Delek Refining, LTD

**O & G
AUSTIN, TX**

(Instructions on Reverse Side)

Code	Name of Material	Storage Beginning of Month	Receipts	INPUT Runs to Stills and/or Blends	Products Manufactured	Fuel Used	Deliveries	Storage End of Month
1	Propane	1,879			58,073		57,047	2,905
2	Butane	278,646		89,134	562			190,074
3	Butane-Propane	3,959		358				3,601
4	Motor Gasoline	128,508			1,147,306		1,098,705	177,109
5	Kerosene							
6	Home Heating Oil							
7	Diesel Fuel	104,510	41,663		697,593		688,506	155,261
8	Other Middle Distillates							
9	Aviation Gasoline	9,948			49,464		45,359	14,053
10	Kerosene-Type Jet Fuel	27,776			133,309		128,644	32,441
11	Naptha-Type Jet Fuel							
12	Fuel Oil #4 for Utility Use							
13	Fuel Oils #5, #6 For Utility Use							
14	Fuel Oil #4 For Non-Utility Use							
15	Fuel Oils #5, #6 For non-Utility Use							
16	Bunker C							
17	Navy Special							
18	Other Residual Fuels							
19	Petrochemical Feedstocks							
20	Lubricants							
21	Special Naphtas							
22	Solvent Products							
23	Miscellaneous	232,884	147,718	37,845			90,400	252,357
24	Crude Oil	459,851	2,003,365	2,015,223				447,993
	TOTALS:(Barrels)	1,247,961	2,192,747	2,142,560	2,086,308		2,108,661	1,275,794

Signature  Date 18-Dec-15

Name David Harvey
Title Product Coordinator
Telephone No. 903 579-3460
Area Code Number Email
david.harvey@delekrefining.com

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Corrected Report

Monthly Report and Operations Statement for Refineries

Receipts Totals Must
Equal Those Shown
on Page 1.

Operator : Delek Refining, LTD
(Instructions on Reverse Side)

Month November 2015
Registration No. R-1 06-0111

Received From	RRC Number	ACTUAL RECEIPTS												Total	
		Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels		
Delek Pipeline, Inc.	T-1 06-0493											24	124,907		
Plains Pipeline	T-1 08-2570											24	51,067		
Plains Trucks												24	6,602		
LION OIL												24	83,369		
Lessley Services												24	15,385		
SUNOCO												24	1,722,035		
Delek Renewables	T-1 06-0493											23	136,796		
Lion Oil												23	17,793		
Targa												23	34,793		
Tauber Oil												23	0		
Martin Transport												23	0		
TOTALS													189,382	2,003,365	2,192,747

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

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Corrected Report

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Delivery Totals Must
Equal Those Shown
on Page 1.

Operator : Delek Refining, LTD
(Instructions on Reverse Side)

Month November 2015
Registration No. R-1 06-0111

Delivered To	RRC Number	ACTUAL DELIVERIES										Total	
		Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels	Code	Barrels		
Texas Eastman	WHSL/Retail	1	15,026	2									15,026
Tank Trucks	WHSL/Retail	1	42,021	2	0	3	0	4	1,098,705	6	0		1,140,726
Tank Trucks	WHSL/Retail	7	688,506	8	0	9	45,359	10	128,644	23	90,400		952,909
													0
TOTALS			745,553		0		45,359		1,227,349		90,400		2,108,661

Detail Statement of Stocks at End of Period (Group Each Kind of Stock Together and Total)

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Monthly Report and Operations Statement for Refineries

Quantities Shown on This Page Must Equal Amount Shown on Page 1.

Operator : Delek Refining, LTD
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Month November 2015
Registration No. R-1 06-0111

	1	2	3	1	2	3	1	2	3	1	2	3
Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity	Code	Barrels	Capacity
7,000	1	2,905										
500,000	2	190,074										
7,500	3	3,601										
736,250	4	177,109										
29,000	5	0										
135,000	7	155,261										
299,500	8	0										
11,500	9	14,053										
75,000	10	32,441										
358,002	23	252,357										
546,000	24	447,993	<-New 300,000 Crude tank in service.									
2,704,752	X	1,275,794		X			0	X				X

* TOTAL ALL COLUMNS