

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL & GAS DOCKET NO. 09-0296652

**THE APPLICATION OF VANTAGE FORT WORTH ENERGY LLC PURSUANT TO
THE MINERAL INTEREST POOLING ACT FOR THE FORMATION OF A POOLED
UNIT FOR THE ROSEDALE SOUTH MIPA 8H WELL IN THE NEWARK, EAST
(BARNETT SHALE) FIELD, TARRANT COUNTY, TEXAS**

FINAL ORDER

The Commission finds that, after statutory notice in the above-numbered docket heard on August 20, 2015, the examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the report and recommendation and the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** that the application of Vantage Fort Worth Energy, LLC for the formation of a pooled unit pursuant to the Mineral Interest Pooling Act for the proposed Rosedale South 8H MIPA Unit, Well No. 8H, Newark, East (Barnett Shale Field), Tarrant County, Texas, is hereby **GRANTED** to the extent, and subject to the terms and conditions, set forth in this order.

All interests, including working interests, royalty interests, and unleased mineral interests, in tracts within the area depicted in Appendix 8H-1 to this Final Order are pooled into the Rosedale South 8H MIPA Unit, the boundaries of which are shown in Appendix 8H-1 and are described in Appendix 8H-2 to this order. These interests are pooled into a proration unit for the drilling of a horizontal well in the Newark, East (Barnett Shale) Field at the approximate location shown on Appendix 8H-1 to this order. All interests in tracts within the unit area shown in Appendix 8H-1 and described in Appendix 8H-2 are pooled subject to the following terms and conditions:

TERMS AND CONDITIONS

1. The name of the unit is the Vantage Fort Worth Energy, LLC Rosedale South 8H MIPA Unit ("8H MIPA Unit").
2. The operator of the 8H MIPA Unit is Vantage Fort Worth Energy, LLC.
3. The unit well is the well depicted on Appendix 8H-1 to this order.

4. The 8H MIPA Unit shall be effective on the date this order becomes administratively final.
5. The 8H MIPA Unit is established for and limited to the depth interval correlative with the Newark, East (Barnett Shale) Field.
6. For the purpose of determining the portion of production owned by the persons owning interests in the 8H MIPA Unit, the production shall be allocated to the respective unleased tracts and voluntary pooled units within the 8H MIPA Unit in the proportion that the number of surface acres of each bears to the number of surface acres included in the entire 8H MIPA Unit.
7. The interests of lessors in voluntary pooled units within the 8H MIPA Unit are pooled as royalty interests. The interests of Vantage Fort Worth Energy, LLC within the 8H MIPA Unit are pooled as working interests.
8. The mineral interests of owners of all unleased tracts within the 8H MIPA Unit are pooled as owners of a 1/4th royalty interest and a 3/4ths working interest, proportionately reduced. These owners' share of expenses, subject to a 50 percent charge for risk, is payable only from 3/4ths of production and not from their entire mineral interest.
9. The operator shall make no surface use of the unleased tracts within the 8H MIPA Unit without the written consent of the unleased owner.
10. Vantage Fort Worth Energy, LLC shall make a diligent effort to determine current addresses for all interest owners in the 8H MIPA Unit. Except as herein provided, payment of the appropriate pro rata share of the proceeds of production of the 8H MIPA Unit well shall be made, according to the terms of this final order, to each such interest owner for whom a current address and good title has been determined. The pro rata share of proceeds of production for any interest owner for whom a current address cannot be determined, or who declines to execute a division order in the form prescribed by Texas Natural Resources Code § 91.402, shall be held in escrow for the benefit of such owners and be subject to disposition in the manner provided by law.
11. The working interest owners shall adopt a joint operating agreement substantially in the form of the AAPL Form Joint Operation Agreement, which shall not include any provision prohibited by the Mineral Interest Pooling Act or contravene any provision of this final order.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this

case prior to its being overruled by operation of law is hereby extended until 90 days from the date Commission Order is signed.

All requested findings of fact and conclusions of law not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or not granted herein are denied.

Done this 15th day of December 2015.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotected Master Order
dated December 15, 2015.)**

APPENDIX 8H-1

ROSEDALE SOUTH 8H
SHL
NAD 83
N=32.710479 E=-97.226567
LAT.=6943791.59962' LONG.=2360157.72166'

ROSEDALE SOUTH 8H
POP
NAD 83
N=32.706531 E=-97.223891
LAT.=6942365.12315' LONG.=2360998.15764'

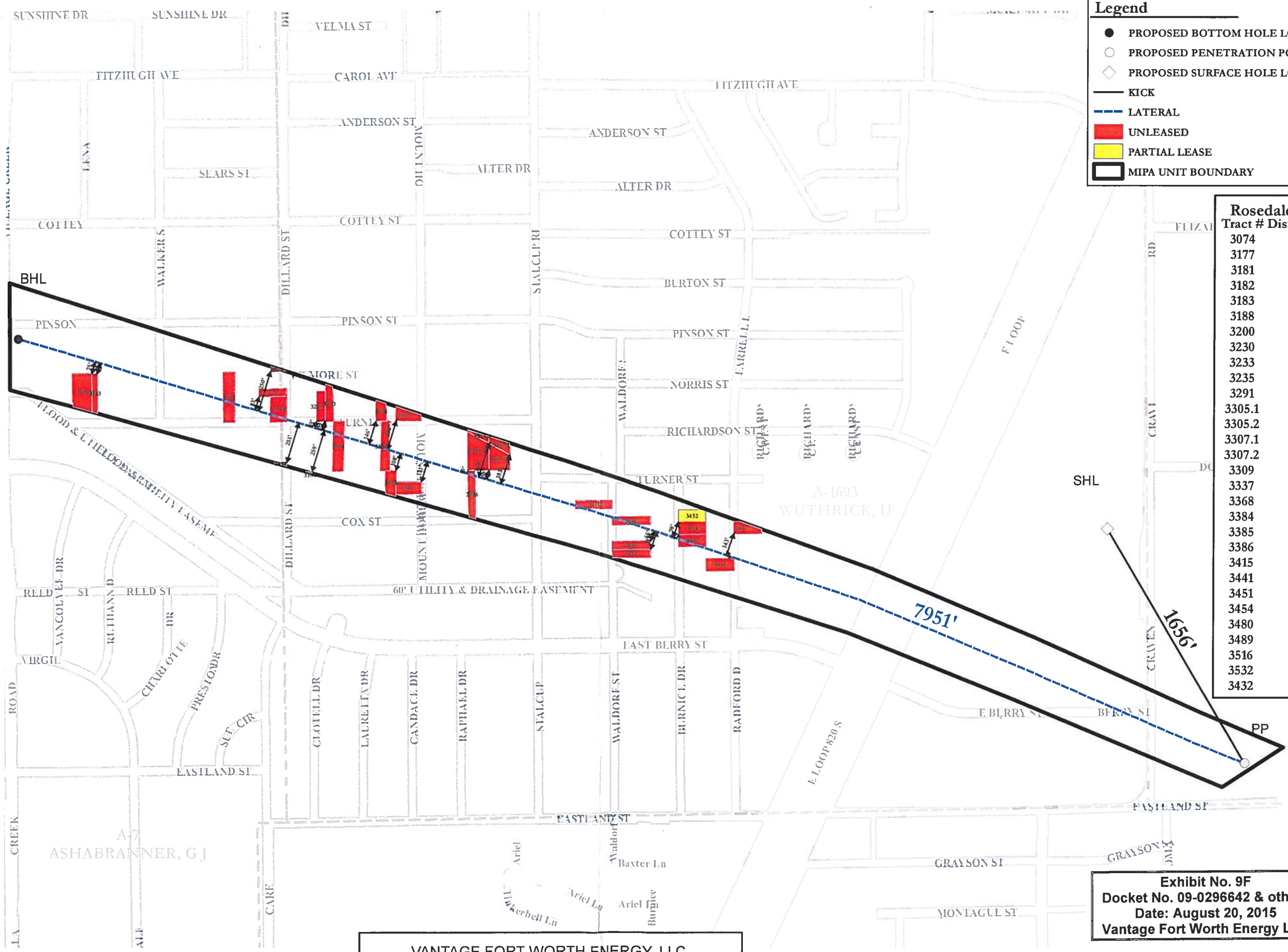
ROSEDALE SOUTH 8H
BHL
NAD 83
N=32.713882 E=-97.248204
LAT.=6944949.58419' LONG.=2353488.6802'

Legend

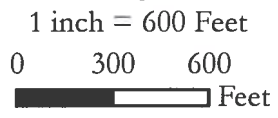
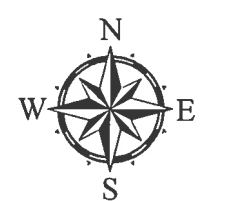
- PROPOSED BOTTOM HOLE LOCATION (BHL)
- PROPOSED PENETRATION POINT (PP)
- ◇ PROPOSED SURFACE HOLE LOCATION (SHL)
- KICK
- LATERAL
- UNLEASED
- PARTIAL LEASE
- MIPA UNIT BOUNDARY

Rosedale South 8H

Tract #	Distance Wellbore
3074	250'
3177	83'
3181	Traversed
3182	75'
3183	65'
3188	146'
3200	54'
3230	182'
3233	39'
3235	Traversed
3291	Traversed
3305.1	214'
3305.2	19'
3307.1	183'
3307.2	58'
3309	Traversed
3337	251'
3368	131'
3384	259'
3385	108'
3386	Traversed
3415	Traversed
3441	Traversed
3451	143'
3454	27'
3480	Traversed
3489	65'
3516	113'
3532	4'
3432	98'



Total Unit Acres: 88.11



VANTAGE FORT WORTH ENERGY, LLC
ROSEDALE SOUTH 8H UNIT
SITUATED IN THE DAVID STRICKLAND SURVEY,
ABSTRACT NUMBER A-1693, A-395, A-7, A-269 TARANT COUNTY, TEXAS

Exhibit No. 9F
Docket No. 09-0296642 & others
Date: August 20, 2015
Vantage Fort Worth Energy LLC

THIS PLAT WAS PREPARED FROM RECORDS FURNISHED TO REPRESENT THE ROSEDALE UNITS AND THE MINERAL TRACTS WITHIN THOSE UNITS FOR THE SOLE PURPOSE OF VANTAGE FORT WORTH ENERGY, LLC, AND DOES NOT REPRESENT A BOUNDARY SURVEY

DRAWN BY: WJAMES DATE: 07-30-2015



APPENDIX 8H-2

Rosedale South #8H MIPA Unit Description

BEING an 88.115 acre tract of land situated in the J. Creary Survey, Abstract Number 269, the W. Wuthrick Survey, Abstract Number 1693, and the G.J. Ashabranner Survey, Abstract Number 7, Tarrant County, Texas and being more particularly described by metes and bounds as follows:

COMMENCING at the northeast corner of Lot 1, Block F, Melody Oaks, an addition to the City of Fort Worth recorded in Volume 388-11, Page 112, Plat Records, Tarrant County, Texas:

THENCE N 56°57'31" E, 211.00 feet to the **Point of Beginning**;

THENCE N 67°33'59"W, 276.71 feet;

THENCE N 67°18'56"W, 1125.36 feet;

THENCE N 68°12'42"W, 1072.73 feet;

THENCE N 72°18'17"W, 1551.31 feet;

THENCE N 74°24'16"W, 1536.44 feet;

THENCE N 74°30'00"W, 1729.30 feet;

THENCE N 75°08'24"W, 527.13 feet;

THENCE N 00°17'40"W, 649.85 feet;

THENCE S 72°34'19"E, 702.07 feet;

THENCE S 72°20'56"E, 1732.79 feet;

THENCE S 72°13'15"E, 1539.83 feet;

THENCE S 70°20'42"E, 1594.38 feet;

THENCE S 67°08'20"E, 1074.89 feet;

THENCE S 65°51'05"E, 1115.24 feet;

THENCE S 67°15'20"E, 519.26 feet;

THENCE S 67°17'57"E, 26.35 feet;

THENCE S 56°57'11"W, 444.87 feet to the **Point of Beginning** and containing 3,838,273 square feet or 88.115 acres of land more or less.

<p>Exhibit No. 10F Docket No. 09-0296642 & others Date: August 20, 2015 Vantage Fort Worth Energy LLC</p>
