

RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION

OIL AND GAS DOCKET  
NO. 06-0287999

IN THE NEW HOPE (TRAVIS PEAK) FIELD,  
FRANKLIN COUNTY, TEXAS

ORDER NUNC PRO TUNC

AMENDING FIELD RULES FOR THE NEW HOPE (TRAVIS PEAK) FIELD,  
FRANKLIN COUNTY, TEXAS

In conference at its office in Austin, Texas, the Railroad Commission of Texas took up for consideration its Final Order entered on June 17, 2014, the matter amending field rules for the New Hope (Travis Peak) Field, Franklin County, Texas. The Commission finds that the Final Order entered June 17, 2014, erroneously makes reference to non-existent exhibits, and this error may cause confusion among operators and Commission staff. This Order *nunc pro tunc* removes the erroneous reference and clarifies the field rule language.

Accordingly, it is **ORDERED** that the Final Order in Docket No. 06-0287999 be, and the same is hereby, amended *nunc pro tunc* removing the erroneous reference. The field rules for the New Hope (Travis Peak) Field (ID No. 65157 850) are set out in their entirety below:

**RULE 1:** The entire correlative interval from 8,872 feet to 9,446 feet as shown on the log of the New Hope Deep Unit Well No. 49F, J. Maximilian Survey, A-306, Franklin County, Texas shall be designated as a single reservoir for proration purposes and be designated as the New Hope (Travis Peak) Field.

**RULE 2:** The daily allowable production of gas from individual wells completed in an associated gas reservoir of the subject field shall be determined by allocating allowable production, after deductions have been made for wells which are incapable of producing their gas allowable, among the individual wells in the following manner:

- a. FIVE percent (5%) of the total field allowable shall be allocated equally among the individual proratable wells producing from this field.
- b. NINETY-FIVE percent (95%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission bears to the summation of the deliverability of all proratable wells producing from this field.

It is further **ORDERED** by the Railroad Commission of Texas all wells in the New Hope (Travis Peak) Field are to be tested (Form G-10) on an annual basis; semi-annual well testing is not required for wells in this field. Exception to performing Semi-Annual G-10

Deliverability well tests for all wells in the subject fields is authorized so long as the allocation formula in that specific field is suspended. If the allocation formula is re-instated, operators shall test each well semi-annually beginning with the first Semi-Annual G-10 test period immediately following reinstatement of the allocation formula. All of the requirements of Statewide Rule 28 shall remain in effect except for the semi-annual G-10 well testing requirement.

It is further **ORDERED** that the allocation formula in the New Hope (Travis Peak) Field will remain suspended. The allocation formula may be reinstated administratively if the market demand for gas in the New Hope (Travis Peak) Field drops below 100% of deliverability. If the market demand for gas in the New Hope (Travis Peak) Field drops below 100% of deliverability while the allocation formula is suspended, the operator shall immediately notify the Commission and the allocation formula shall be immediately reinstated.

Done this 3<sup>rd</sup> day of February, 2016.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Division's Unprotected Master  
Order dated February 3, 2016)**