

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JANUARY 2015**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

DAVID PORTER.....Chairman
RYAN SITTON.....Commissioner
CHRISTI CRADDICK.....Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JANUARY 2015

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2014
EXTRACTION LOSS *	82,256,637	12.50	
ACID GAS H2S & CO2	33,427,875	5.08	
PLANT FUEL AND LEASE USE	48,651,214	7.39	25.48
PRESS MAINT & REPRESS	13,719,741	2.08	27.84
TRANSMISSION LINES	422,709,252	64.26	-11.49
CYCLED	28,552,546	4.34	.40
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	8,002,543	1.21	78.48
VENTED OR FLARED	11,326,389	1.72	57.51
PLANT METER DIFFERENCE	9,089,481	1.38	

TOTAL GAS PRODUCED	657,735,678		1.40
MARKETED PRODUCTION #	471,360,466		-8.20

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2015

GAS FIELDS PRODUCED	6,129
GAS WELLS PRODUCED	93,162
GAS WELL GAS PRODUCED	463,004,556
EXTRACTION LOSS (LEASE)	15,899,392
FUEL SYSTEM & LEASE USE	12,470,450
GAS LIFT	123,300
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	242,321,602
PROCESSING PLANTS	191,262,772
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	927,040

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2015

OIL WELLS PRODUCED	184,664
CASINGHEAD GAS PRODUCED	194,731,122
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	29,113,793

TOTAL	223,844,915
FUEL SYSTEM & LEASE USE	6,060,245
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	115,430,199
PROCESSING PLANTS	94,147,573
CARBON BLACK PLANTS	0
VENTED OR FLARED	8,206,898
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2015

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	158	5,141	71,249,582	5,336,077	1,508,931	9,174	0	18,456,637	45,709,800	0	228,963
02	711	2,982	27,244,058	5,063,780	848,402	1,942	0	3,126,469	18,174,863	0	28,602
03	692	2,807	16,024,050	785,492	1,206,090	44,915	0	8,022,947	5,955,293	0	9,313
04	1,154	11,897	47,301,812	885,982	2,278,535	0	0	29,416,262	14,679,551	0	41,482
05	203	6,010	26,807,473	21,782	421,338	0	0	24,722,519	1,639,518	0	2,316
06	499	15,286	74,017,707	607,139	1,646,598	51,828	0	42,710,176	28,993,535	0	8,431
7B	854	4,226	2,037,994	14,562	48,430	0	0	1,137,678	837,309	0	15
7C	411	9,611	11,414,775	60,809	327,402	0	0	3,573,624	7,450,898	0	2,042
08	427	3,970	28,406,877	1,344,282	251,888	1,951	0	14,379,172	11,824,789	0	604,795
8A	32	205	701,450	8,770	15,592	0	0	574,599	102,489	0	0
09	400	18,249	121,680,252	456,298	3,187,341	12,562	0	72,368,731	45,655,320	0	0
10	588	12,778	36,118,526	1,314,419	729,903	928	0	23,832,788	10,239,407	0	1,081
	6,129	93,162	463,004,556	15,899,392	12,470,450	123,300	0	242,321,602	191,262,772	0	927,040

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2015

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	19,405	31,108,684	8,717,656	39,826,340	1,796,444	0	26,896,652	8,378,677	0	2,754,567
02	4,879	32,930,545	10,125,286	43,055,831	1,314,559	0	18,056,735	23,295,832	0	388,705
03	8,276	4,606,163	330,120	4,936,283	595,986	0	2,982,606	1,128,108	0	229,583
04	1,412	462,384	0	462,384	58,747	0	266,243	136,225	0	1,169
05	1,643	641,965	950,216	1,592,181	31,476	0	1,196,288	321,810	0	42,607
06	3,700	5,652,548	3,790,687	9,443,235	72,209	0	4,047,261	5,318,124	0	5,641
6E	4,722	126,710	0	126,710	112	0	60,258	9,890	0	56,450
7B	9,363	1,514,589	146,860	1,661,449	39,416	0	999,028	610,341	0	12,664
7C	18,114	33,266,192	2,061,628	35,327,820	682,558	0	18,046,139	15,461,316	0	1,137,807
08	59,921	62,744,947	348,053	63,093,000	936,076	0	26,522,132	32,200,783	0	3,434,009
8A	23,139	10,005,022	0	10,005,022	61,298	0	6,799,838	3,035,120	0	108,766
09	19,316	3,912,602	12,562	3,925,164	97,802	0	918,640	2,898,543	0	10,179
10	10,774	7,758,771	2,630,725	10,389,496	373,562	0	8,638,379	1,352,804	0	24,751
TOTAL	184,664	194,731,122	29,113,793	223,844,915	6,060,245	0	115,430,199	94,147,573	0	8,206,898

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2015

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,785,375	0	106,746	139,750	4,031,871	87,137	574,673	378,487	24,450	5,096,618
02	2,720,207	0	36,730	257,981	3,014,918	428,077	2,792,242	3,051,001	4,514,457	13,800,695
03	547,205	0	98,591	48,415	694,211	342,922	1,961,649	1,257,844	1,217,656	5,474,282
04	667,457	0	7,247	134,155	808,859	209,065	1,103,947	1,155,564	10,962	3,288,397
05	19,258	0	9,557	26,246	55,061	74,433	288,346	265,646	48,490	731,976
06	478,804	0	39,770	240,035	758,609	202,076	484,643	523,726	8,948	1,978,002
7B	13,615	0	66,597	5,841	86,053	160,451	760,970	891,550	88,065	1,987,089
7C	61,613	833	33,765	51,127	147,338	97,689	816,838	624,021	577,471	2,263,357
08	1,612,285	6,672	158,102	18,591	1,795,650	897,636	2,671,475	2,321,451	530,829	8,217,041
8A	5,669	0	187	1,319	7,175	143,459	183,248	103,988	873,354	1,311,224
09	262,679	0	94,279	4,649	361,607	259,144	1,424,675	2,082,504	400,081	4,528,011
10	732,214	0	129,350	148,453	1,010,017	261,734	1,711,037	619,138	140,200	3,742,126
TOTAL	10,906,381	7,505	780,921	1,076,562	12,771,369	3,163,823	14,773,743	13,274,920	8,434,963	52,418,818

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2015

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 55 OIL- 1,177 TOTAL- 1,232

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,293,759	35,603,024	37,896,783
DELIVERIES FROM GATH. SYSTEM	4,983	8,799	13,782
UNACCOUNTED FOR	1,027	2,337	3,364
GAS TO PLANTS FOR PROCESSING	2,287,749	35,589,183	37,876,932
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
TOTAL GAS TO PLANTS FOR PROCESSING			37,876,932

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,225,519
ACID GAS H2S, CO2, H2O			550,557
PLANT, LEASE, & SYSTEM USE	0	382	2,425,912
GAS LIFT	1,065	0	1,065
REPRESS & PRESS MAINT	0	0	2,601,892
CYCLED	0	0	28,552,546
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	3,918	0	208,095
TO TRANSMISSION LINES	0	0	2,182,639
VENTED OR FLARED	0	8,417	382,926
METER DIFFERENCE			-254,219
TOTAL GAS DISPOSITION	4,983	8,799	37,876,932

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	7,505
GASOLINE	117,626
BUTANES - PROPANES	581,433
ETHANE	521,926
OTHER PRODUCTS	627,919

TOTAL PLANT PRODUCTION 1,856,409

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		129
CO2 PRODUCTION (MCF)		2,601,892

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2015**

PLANTS OPERATED: 216
WELLS PRODUCED: GAS- 28,163 OIL- 26,858 TOTAL- 55,021

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	233,594,976	78,034,553	311,629,529
DELIVERIES FROM GATH. SYSTEM	26,332,201	9,409,739	35,741,940
UNACCOUNTED FOR	4,606,650	3,295,533	7,902,183
GAS TO PLANTS FOR PROCESSING	210,835,175	72,517,298	283,352,473
REFINERY AND STORAGE VAPORS			338,199
OTHER SOURCES			104,980,977
TOTAL GAS TO PLANTS FOR PROCESSING			388,671,649

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			48,965,579
ACID GAS H2S,CO2,H2O			32,032,194
PLANT, LEASE, & SYSTEM USE	1,186,204	596,413	16,250,646
GAS LIFT	1,462,021	1,520,977	1,386,256
REPRESS & PRESS MAINT	0	0	9,508,221
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,436,346
TO OTHER PLANTS	4,368,544	6,715,291	17,409,626
TO TRANSMISSION LINES	19,245,561	105,712	276,202,891
VENTED OR FLARED	7,488	438,234	975,508
METER DIFFERENCE			11,491,290
TOTAL GAS DISPOSITION	26,269,818	9,376,627	415,658,557

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	780,921
GASOLINE	3,046,197
BUTANES - PROPANES	14,192,310
ETHANE	12,752,994
OTHER PRODUCTS	2,894,446

TOTAL PLANT PRODUCTION 33,666,868

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	9,419	
CO2 PRODUCTION (MCF)	8,678,593	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2015

PLANTS OPERATED: 1,968
WELLS PRODUCED: GAS- 18,027 OIL- 9,536 TOTAL- 27,563

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	77,859,967	76,507,596	154,367,563
DELIVERIES FROM GATH. SYSTEM	19,398,468	6,818,006	26,216,474
UNACCOUNTED FOR	3,425,863	20,383	3,446,246
GAS TO PLANTS FOR PROCESSING	56,950,402	68,942,804	125,893,206
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			19,876,351
 TOTAL GAS TO PLANTS FOR PROCESSING			 145,769,557

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			16,166,147
ACID GAS H2S, CO2, H2O			845,124
PLANT, LEASE, & SYSTEM USE	734,614	668,240	8,258,108
GAS LIFT	113,250	1,986,169	22,656,283
REPRESS & PRESS MAINT	0	602,386	1,007,242
CYCLED	0	0	3,058
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	3,142,694	3,560,905	41,020,885
TO TRANSMISSION LINES	15,438,219	313	100,739,755
VENTED OR FLARED	3,372	14,490	362,016
METER DIFFERENCE			-2,147,590
 TOTAL GAS DISPOSITION	 19,432,149	 6,832,503	 188,911,028

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,076,562
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	4,912,598
 TOTAL PLANT PRODUCTION	 5,989,160

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	3,535	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JANUARY 2015

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	11,819	33.94
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	148,234	3.44
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	28,828	4.81
08	DCP MIDSTREAM, LP	GOLDSMITH	114,189	2.39
08	ENERGY TRANSFER COMPANY	KEYSTONE	72,826	6.67
08	OXY USA INC.	BLOCK 31	364,002	28.03
08	CHEVRON MIDCONTINENT, L.P.	DOLLARHIDE	48,554	2.75
08	WILLIAMS, CLAYTON ENERGY, INC.	ANDREWS UNIV BLK 5 COMPRESSOR ST	13,502	21.19
08	REGENCY FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	38,306	.00
08	WILLIAMS, CLAYTON ENERGY, INC.	MICHELL COMPRESSOR STATION	16,378	22.53
08	RESOLUTE NATURAL RES. CO., LLC	MUSTANG COMPRESSOR STATION	10,879	4.57
08	ENERGY TRANSFER COMPANY	REBEL PLANT	10,686	.00
8A	HESS CORPORATION	SEMINOLE GAS PROC PLT/GAS GATH	386,291	5.23
8A	HESS SEMINOLE ASSETS LLC	SEMINOLE YATES GAS PROCESSING PL	37,778	63.68
8A	OXY USA WTP LP	SALT CREEK	148,567	3.30
09	LAYLINE ENERGY I LLC	ELECTRA PLANT	10,053	42.70
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	46,110	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	14,049	3.18

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JANUARY 2015

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Jan-15

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,842,529	0	8,842,529
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	939,744	0	939,744
4	CAMRICK GAS PROCESS	5,721	0	5,721
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	19,154,236	0	19,154,236
8	Centerpt Ener Miss(Woodlawn)			
9	NAT'L GAS P/L CO OF AMER	36,528,689	16,029,961	52,558,650
10	CENTERPOINT ENER FLD SER			
11	NORTHERN NAT'L GAS CO	16,869,701	508,240	17,377,941
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	3,256,395	0	3,256,395
14	SOUTHERN NAT'L GAS CO			
15	TENNESSEE GAS P/L CO	970,635	0	970,635
16	TX EASTERN TRANS LP	-43,087	109,696	66,609
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	12,720,333	0	12,720,333
20	TRUNKLINE GAS CO	31,022,591	31,022,591	62,045,182
21	W.TEXAS GAS, INC(Feltwater)	26,492	0	26,492
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	4,306	0	4,306
25	DCP MIDSTREAM			
26	MIDCONTINENT EXPRESS P/L LLC	20,901,771	16,430,060	37,331,831
27	ENABLE MIDSTREAM PRTNRS. LP	81,347	14,946	96,293
	TOTAL	151,200,056	64,100,548	215,300,604
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 18% FROM THE SAME MONTH LAST YR				

**TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2015**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	118,455	531,325	0	2,386,886	3,693,778
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	185,981	626,694	0	1,569,829	3,103,697
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	39,591	4,294	0	1,122,687	2,007,493
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	369,381	540,224	0	10,947,082	17,910,080
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	4,871	0	0	2,298,000	2,298,000
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	100,557	260,952	0	840,165	2,012,165
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	512,539	1,837,720	0	8,210,904	13,873,152
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,537,406	1,762,009	0	50,336,560	115,812,717
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	503,183	836,453	0	5,301,936	8,301,936
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	931,801	1,423,536	0	8,274,416	12,764,683
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	226,987	289,942	0	3,800,942	3,800,942
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	57,078	408,067	0	3,177,872	4,177,872
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	117,635	199,801	0	5,289,235	7,004,235
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	3,459	0	856,809	1,606,809
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,040,186	2,436,392	0	16,226,949	21,886,949
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,737,589	5,447,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	548,887	397,980	0	2,750,718	3,819,718
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	5,401,810	4,804,612	0	18,702,984	25,711,046
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	748,160	7,822,219	0	65,552,726	125,552,726
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	628	1	0	1,873,296	2,969,498
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	355,673	651,149	0	6,898,173	10,618,523
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	213,633	46,848	0	425,638	693,138
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	6,543,236	1,130,031	0	50,461,676	89,473,563
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,698,587	2,400,362	0	18,391,776	30,588,298
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	972,793	584,860	0	4,836,074	7,699,527
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	336,026	252,329	0	6,097,558	9,491,617
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,078,597	2,048,861	0	22,720,458	35,410,343
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,024,217	2,590,102	0	8,965,086	15,524,464
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	18,504,755	18,516,800	0	22,922,487	29,364,109
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	713,700	1,546,400	0	5,944,900	5,944,900
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	25,652	569,607	0	1,381,322	2,487,329
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,162,023	0	0	15,843,389	31,070,429
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	951,135	1,938,998	0	5,621,927	12,137,483
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	4,539,714	8,430,655
TOTAL GAS STORAGE			46,025,163	56,462,027	0	388,216,265	674,619,524

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).